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NUI Corporation (NYSE: NUI)

June 20, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

R. Lopez for:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER DATE
05570 JUN 23 8
FPSC-COMPLIANCE CLERK

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 1 OF 11	
		CURRENT MONTH: 05/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,596	15,307	5,711	37.31	69,236	82,708	13,472	16.29
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	140	1.34	102,393	85,595	(16,798)	(19.62)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,200,821	1,391,598	190,777	13.71	9,743,658	7,697,222	(2,046,436)	(26.59)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,110	479,711	4,601	0.96	3,548,847	3,974,753	425,906	10.72
6	OTHER (Line 40 A-1 support detail)	7,508	4,424	(3,084)	(69.71)	39,118	26,326	(12,792)	(48.59)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,703,358	1,901,503	198,145	10.42	13,780,751	11,866,604	(1,914,147)	(16.13)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,225)	(10,074)	(8,849)	87.84	(40,516)	(57,722)	(17,206)	29.81
14	TOTAL THERM SALES	2,375,506	1,891,429	(484,077)	(25.59)	14,003,107	11,808,882	(2,194,225)	(18.58)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,512,696	2,824,146	311,450	11.03	17,211,793	15,279,866	(1,931,927)	(12.64)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	15,500	1.33	11,377,000	9,510,500	(1,866,500)	(19.63)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,197,666	2,824,146	626,480	22.18	16,876,763	15,305,600	(1,571,163)	(10.27)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	74,524,150	82,624,150	8,100,000	9.80
20	OTHER Commodity (Line 40 A-1 support detail)	7,555	7,089	(466)	(6.57)	44,636	42,184	(2,452)	(5.81)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,205,221	2,831,235	626,014	22.11	17,173,519	15,347,784	(1,825,735)	(11.90)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,514)	(15,000)	(13,486)	89.91	(63,807)	(75,000)	(11,193)	14.92
27	TOTAL THERM SALES (24-26 Estimated only)	3,001,945	2,816,235	(185,710)	(6.59)	18,763,470	15,272,784	(3,490,686)	(22.86)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00382	0.00542	0.00160	29.52	0.00402	0.00541	0.00139	25.69
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.54641	0.49275	(0.05366)	(10.89)	0.57734	0.50290	(0.07444)	(14.80)
32	DEMAND (5/19)	0.04762	0.04808	0.00046	0.96	0.04762	0.04811	0.00049	1.02
33	OTHER (6/20)	0.99378	0.62407	(0.36971)	(59.24)	0.87638	0.62408	(0.25230)	(40.43)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77242	0.67162	(0.10080)	(15.01)	0.80244	0.77318	(0.02926)	(3.78)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80911	0.67160	(0.13751)	(20.47)	0.63498	0.76963	0.13465	17.50
40	TOTAL THERM SALES (11/27)	0.56742	0.67519	0.10777	15.96	0.73445	0.77698	0.04253	5.47
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.54842	0.65619	0.10777	16.42	0.71545	0.75798	0.04253	5.61
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55118	0.65949	0.10831	16.42	0.71905	0.76179	0.04274	5.61
45	PGA FACTOR ROUNDED TO NEAREST .001	0.551	0.659	0.108	16.39	0.719	0.762	0.043	5.64

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 03		Through		DECEMBER 03			
		CURRENT MONTH: 05/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,596	8,778	(818)	(9.32)	69,236	74,573	5,337	7.16
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	-	-	102,393	102,393	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,200,821	1,311,738	110,917	8.46	9,743,658	8,868,230	(875,428)	(9.87)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,110	475,469	359	0.08	3,548,847	3,556,842	7,995	0.22
6	OTHER (Line 40 A-1 support detail)	7,508	4,424	(3,084)	(69.71)	39,118	26,326	(12,792)	(48.59)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,703,358	1,810,732	107,374	5.93	13,780,751	12,628,364	(1,152,387)	(9.13)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,225)	(12,135)	(10,910)	89.91	(40,516)	(57,375)	(16,859)	29.38
14	TOTAL THERM SALES	2,375,506	1,798,597	(576,909)	(32.08)	14,003,107	12,570,989	(1,432,118)	(11.39)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,512,696	2,246,138	(266,558)	(11.87)	17,211,793	17,079,422	(132,371)	(0.78)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,147,000	-	-	11,377,000	11,377,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,197,666	2,246,138	48,472	2.16	16,876,763	17,079,422	202,659	1.19
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	74,524,150	74,524,150	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,555	7,089	(466)	(6.57)	44,636	42,184	(2,452)	(5.81)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,205,221	2,253,227	48,006	2.13	17,173,519	17,121,606	(51,913)	(0.30)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,514)	(15,000)	(13,486)	-	(63,807)	(75,000)	(11,193)	14.92
27	TOTAL THERM SALES (24-26 Estimated only)	3,001,945	2,238,227	(763,718)	(34.12)	18,763,470	17,046,606	(1,716,864)	(10.07)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00382	0.00391	0.00009	2.30	0.00402	0.00437	0.00035	8.01
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.54641	0.58400	0.03759	6.44	0.57734	0.51923	(0.05811)	(11.19)
32	DEMAND (5/19)	0.04762	0.04765	0.00003	0.06	0.04762	0.04773	0.00011	0.23
33	OTHER (6/20)	0.99378	0.62407	(0.36971)	(59.24)	0.87638	0.62408	(0.25230)	(40.43)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77242	0.80362	0.03120	3.88	0.80244	0.73757	(0.06487)	(8.80)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80911	0.80900	(0.00011)	(0.01)	0.63498	0.76500	0.13002	17.00
40	TOTAL THERM SALES (11/27)	0.56742	0.80900	0.24158	29.86	0.73445	0.74081	0.00636	0.86
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.54842	0.79000	0.24158	30.58	0.71545	0.72181	0.00636	0.88
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55118	0.79397	0.24279	30.58	0.71905	0.72544	0.00639	0.88
45	PGA FACTOR ROUNDED TO NEAREST .001	0.551	0.794	0.243	30.60	0.719	0.725	0.006	0.83

CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03					
CURRENT MONTH: 05/03		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		9,507,630	39,943.03	0.00420	
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		(52,310)	(3,833.40)	0.07328	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co Use) (Line 38+Line 40, Pg.11)		(6,942,624)	(26,513.71)	0.00382	
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		2,512,696	9,595.92	0.00382	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)		0	0.00	#DIV/0!	
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance		0	0.00		
15					
16 TOTAL SWING SERVICE		0	0.00	#DIV/0!	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)		9,455,320	5,507,370.50	0.58246	
18 WSS/Hattiesburg Storage					
19 Imbalance Cashout - FGT					
20 FGT - Cash out (Line 16 Page 11)		(377,210.00)	(207,314.62)		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		62,180	31,885.90		
22 True-up - Other Shippers (Line 85 Page 10)			(15,006.76)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(6,942,624)	(4,116,113.73)	0.59288	
24 TOTAL COMMODITY (Other)		2,197,666	1,200,821.29	0.54641	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25 Demand (Pipeline) Entitlement (Line 9 Page 10)		9,977,350	472,639.53	0.04737	
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000	
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 16 Page 10)		1,147,000	10,323.00	0.00900	
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 32 Page 11)		0	2,470.37		
32 TOTAL DEMAND		11,124,350	485,432.86	0.04364	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)		7,555	7,507.65	0.99373	
34 Peak Shaving					
35 Storage withdrawal					
36 Broker Fee					
37 Realized Gain/Loss (Line 22, Page 10)			0.00		
38 Other			0.00		
39 Other					
40 TOTAL OTHER		7,555	7,507.65	0.99373	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 03 Through DECEMBER 03

PAGE 4 OF 11

	CURRENT MONTH: 05/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,208,329	1,316,162	107,833	8.19%	9,782,776	8,894,556	(888,220)	-9.99%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	495,029	494,570	(459)	-0.09%	3,997,975	3,733,808	(264,167)	-7.08%
3 TOTAL	1,703,358	1,810,732	107,374	5.93%	13,780,751	12,628,364	(1,152,387)	-9.13%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,375,506	1,798,597	(576,909)	-32.08%	14,003,107	12,570,989	(1,432,118)	-11.39%
5 TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	262,550	262,550	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,428,016	1,851,107	(576,909)	-31.17%	14,265,657	12,833,539	(1,432,118)	-11.16%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	724,658	40,375	(684,283)	-1694.82%	484,906	205,175	(279,731)	-136.34%
8 INTEREST PROVISION-THIS PERIOD (21)	1,124	(181)	(1,305)	720.99%	2,076	(800)	(2,876)	359.50%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	753,277	(175,042)	(928,319)	530.34%	949,959	(129,183)	(1,079,142)	835.36%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(262,550)	(262,550)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	69,799	-	(69,799)	---	321,957	-	(321,957)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,496,348	(187,358)	(1,683,706)	898.66%	1,496,348	(187,358)	(1,683,706)	898.66%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	753,277	(175,042)	(928,319)	530.34%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,495,224	(187,177)	(1,682,401)	898.83%				
14 TOTAL (12+13)	2,248,501	(362,219)	(2,610,720)	720.76%				
15 AVERAGE (50% OF 14)	1,124,251	(181,110)	(1,305,361)	720.76%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.01190	0.01190	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01210	0.01210	-	0.00%				
18 TOTAL (16+17)	0.02400	0.02400	-	0.00%				
19 AVERAGE (50% OF 18)	0.01200	0.01200	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00100	0.00100	-	0.00%				
21 INTEREST PROVISION (15x20)	1,124	(181)	(1,305)	720.99%				

* If line 5 is a refund add to line 4

! line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/03

JANUARY 03

Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					29,035.05	474,923.27	10,907.98	5.24
2	Adams Resources Marketing - 05/03	System Supply	FTS	50,000		50,000	28,600.00				57.20
3	BP Energy - 05/03	System Supply	FTS	2,530,000		2,530,000	1,450,785.00				57.34
4	ExxonMobil Gas Marketing - 05/03	System Supply	FTS	2,751,250		2,751,250	1,498,902.03				54.48
5	Louis Dreyfus Energy - 05/03	System Supply	FTS	2,481,760		2,481,760	1,375,536.22				55.43
6	Oneok Energy - 05/03	System Supply	FTS	25,000		25,000	14,125.00				56.50
7	Southern Company - 05/03	System Supply	FTS	25,000		25,000	14,000.00				56.00
8	UNOCAL Energy - 05/03	System Supply	FTS	1,964,000		1,964,000	1,125,422.25				57.30
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				9,827,010	-	9,827,010	5,507,371	29,035	474,923	10,908	61.28

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/03 Through 12/31/03

CURRENT MONTH: 05/03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Adams Resources Marketing - 05/03	161	156	5,000	4,835	5.7200	5.9152
2	BP Energy - 05/03	8,161	7,892	253,000	244,651	5.7343	5.9300
3	ExxonMobil Gas Marketing - 05/03	8,875	8,582	275,125	266,046	5.4481	5.6340
4	Louis Dreyfus Energy - 05/03	8,006	7,741	248,176	239,986	5.5426	5.7318
5	Oneok Energy - 05/03	81	78	2,500	2,418	5.6500	5.8416
6	Southern Company - 05/03	81	78	2,500	2,418	5.6000	5.7899
7	UNOCAL Energy - 05/03	6,335	6,126	196,400	189,919	5.7303	5.9258
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		31,700	30,653	982,701	950,273	5.6043	5.7955
WEIGHTED AVERAGE						5.6043	5.7956

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03				
		CURRENT MONTH: 05/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,295,616	1,442,520	146,904	11.34%	10,177,224	10,110,250	(66,974)	-0.66%
2 GAS LIGHTS		2,273	5,540	3,267	143.73%	11,631	27,700	16,069	138.16%
3 COMMERCIAL		1,626,447	1,061,707	(564,740)	-34.72%	8,294,037	5,359,271	(2,934,766)	-35.38%
4 LARGE COMMERCIAL		44,394	74,800	30,406	68.49%	237,904	389,300	151,396	63.64%
5 NATURAL GAS VEHICLES		33,215	1,278	(31,937)	-96.15%	33,215	1,278	(31,937)	-96.15%
6 TOTAL FIRM		3,001,945	2,585,845	(416,100)	-13.86%	18,754,011	15,887,799	(2,866,212)	-15.28%
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED		-	26,600	26,600	0.00%	9,459	173,000	163,541	1728.95%
8 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE		-	26,600	26,600	0.00%	9,459	173,000	163,541	1728.95%
THERM TRANSPORTED									
10 COMMERCIAL TRANSP		673,589	791,919	118,330	17.57%	3,744,449	3,654,195	(90,254)	-2.41%
11 SMALL COMMERCIAL TRANSP FI		1,849,188	2,385,302	536,114	28.99%	10,758,581	13,400,053	2,641,472	24.55%
12 SMALL COMMERCIAL TR - INTER		2,900	4,050	1,150	39.66%	13,302	27,920	14,618	109.89%
13 SMALL COMMERCIAL TRANSP - N		1,000	2,600	1,600	160.00%	4,666	5,200	534	11.44%
14 INTERRUPTIBLE TRANSP		605,128	381,441	(223,687)	-37.04%	4,243,854	4,750,903	507,049	11.95%
15 CONTRACT INTERRUPT. TRANSP.		43,608	67,429	23,821	54.63%	236,610	236,215	(395)	-0.17%
16 INTERRUPT LG. VOL. TRANSP		507,945	451,273	(56,672)	-11.16%	2,494,658	2,457,134	(37,524)	-1.50%
17 CONTR. INTERR. LG. VOL. TRANS		889,754	1,147,399	257,645	28.96%	5,362,501	5,817,783	455,282	8.49%
18 SPECIAL CONTRACT TRANSP.		300,000	430,000	130,000	43.33%	2,086,840	3,950,000	1,863,160	89.28%
19 TOTAL TRANSPORTATION		5,073,112	6,261,413	1,188,301	23.42%	28,945,461	34,299,403	5,353,942	18.50%
TOTAL THERMS SALES & TRANSP.		8,075,057	8,873,858	798,801	9.89%	47,708,931	50,360,202	2,651,271	5.56%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL		96,585	97,491	906	0.94%	95,809	97,608	1,799	1.88%
21 GAS LIGHTS		69	248	179	259.42%	70	248	178	254.29%
22 COMMERCIAL		3,861	3,373	(488)	-12.64%	3,873	3,433	(440)	-11.36%
23 LARGE COMMERCIAL		6	6	-	0.00%	6	6	-	0.00%
24 NATURAL GAS VEHICLES		-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM		100,521	101,118	597	0.59%	99,758	101,295	1,537	1.54%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED		-	3	3	0.00%	1	3	2	200.00%
27 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE		-	3	3	0.00%	1	3	2	200.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.		44	51	7	15.91%	44	50	6	13.64%
30 SMALL COMMERCIAL TRANSP. FI		1,671	2,026	355	21.24%	1,729	1,949	220	12.72%
31 SMALL COMMERCIAL TR - INTER		1	1	-	0.00%	1	1	-	0.00%
32 SMALL COMMERCIAL TRANSP - N		3	3	-	0.00%	3	3	-	0.00%
33 INTERRUPTIBLE TRANSP		22	29	7	31.82%	22	29	7	31.82%
34 CONTRACT INTERRUPT. TRANSP.		1	3	2	200.00%	1	3	2	200.00%
35 INTERRUPT LG. VOL. TRANSP.		3	3	-	0.00%	3	3	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS		9	11	2	22.22%	9	10	1	11.11%
37 SPECIAL CONTRACT TRANSP		1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION		1,755	2,128	373	21.25%	1,813	2,049	236	13.02%
TOTAL CUSTOMERS		102,276	103,249	973	0.95%	101,572	103,347	1,775	1.75%
THERM USE PER CUSTOMER									
39 RESIDENTIAL		13	15	2	15.38%	21	21	-	0.00%
40 GAS LIGHTS		33	22	(11)	-33.33%	33	22	(11)	-33.33%
41 COMMERCIAL		421	315	(106)	-25.18%	428	312	(116)	-27.10%
42 LARGE COMMERCIAL		7,399	12,467	5,068	68.50%	7,930	12,977	5,047	63.64%
43 NATURAL GAS VEHICLES		-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED		-	8,867	8,867	0.00%	1,892	11,533	9,641	509.57%
45 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.		15,309	15,528	219	1.43%	17,020	14,617	(2,403)	-14.12%
47 SMALL COMMERCIAL TRANSP. FI		1,107	1,177	70	6.32%	1,244	1,375	131	10.53%
48 SMALL COMMERCIAL TR - INTER		2,900	4,050	1,150	39.66%	2,660	5,584	2,924	109.92%
49 SMALL COMMERCIAL TRANSP - N		333	867	534	160.36%	311	347	36	11.58%
50 INTERRUPTIBLE TRANSP.		36,597	33,843	(2,754)	-7.53%	38,580	32,765	(5,815)	-15.07%
51 CONTRACT INTERRUPT TRANSP.		43,608	22,476	(21,132)	-48.46%	47,322	15,748	(31,574)	-66.72%
52 INTERRUPT LG. VOL. TRANSP		169,315	150,424	(18,891)	-11.16%	166,311	163,809	(2,502)	-1.50%
53 CONTR. INTERR LG VOL TRANS		98,862	104,309	5,447	5.51%	119,167	116,356	(2,811)	-2.36%
54 SPECIAL CONTRACT		300,000	430,000	130,000	43.33%	417,368	790,000	372,632	89.28%

CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11	
CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF:		JANUARY 03		through		DECEMBER 03							
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0373	1.0470	1.0441	1.0412	1.0412	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0730	1.0830	1.0800	1.0770	1.0770							

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,717,730	0.00470	31,573.33	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,789,900	0.00300	8,369.70	
3A	Back to Back / No Notice		0	n/a	n/a	
4	Total Firm:		9,507,630		39,943.03	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03703	202,471.89	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03703	9,194.92	()
8	" System supply	Brevard	1,471,260	0.03703	54,480.76	()
9	" " "	Merritt Sq.	0	0.03703	0.00	()
10	Total FTS-1 demand		7,187,350		266,147.57	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07483	208,775.70	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		208,775.70	
16						
17						
18						
19						
20						()
21	Total fixed charges		9,977,350		474,923.27	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Adams Resources Marketing - 05/03		50,000		28,600.00	()
26	BP Energy - 05/03		2,530,000		1,450,785.00	()
27	ExxonMobil Gas Marketing - 05/03		2,751,250		1,498,902.03	()
28	Louis Dreyfus Energy - 05/03		2,481,760		1,375,536.22	()
29	Oneok Energy - 05/03		25,000		14,125.00	()
30	Southern Company - 05/03		25,000		14,000.00	()
31	UNOCAL Energy - 05/03		1,964,000		1,125,422.25	()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		9,827,010		5,507,370.50	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				6,022,236.80	

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 05/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 05/03	9,507,630.0		39,943.03	39,943.03			
2	Reverse FTS-1 & FTS-2 Commod accr 04/03	(9,736,620.0)		(37,033.79)	(37,033.79)			
3	FTS-1 & FTS-2 Commodity 04/03	9,684,310.0	33,200.39		33,200.39	B1,B2,B3		
4		9,455,320.0			36,109.63			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/03	9,977,350.0		474,923.27	474,923.27			
7	Reverse FTS-1 & FTS-2 Demand accr 04/03	(11,527,800.0)		(598,475.40)	(598,475.40)			
8	FTS-1 & FTS-2 Demand 04/03	11,527,800.0	596,191.66		596,191.66	B4,B5,B6		
9								
10	TOTAL FGT DEMAND	9,977,350.0			472,639.53			
11	No-Notice Demand - NUI Energy Brokers - 0	1,147,000.0	10,323.00		10,323.00	B7		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	1,147,000.0			10,323.00			
17								
18	FGT - Overage Alert Day -		0.00					
19								
20								
21	TECO - Peoples Gas - 04/03		7,554.7	7,507.65	7,507.65	B8,B9		
22								
23								
24	Reverse Adams Resources - 04/03	(26,000.0)		(13,754.00)	(13,754.00)			
25	Adams Resources - 04/03	26,000.0	13,754.00		13,754.00	B11		
26	Reverse Coral Energy Resources - 04/03	(1,500,000.0)		(783,600.00)	(783,600.00)			
27	Coral Energy Resources - 04/03	1,500,000.0	783,600.00		783,600.00	B12		
28	Reverse ExxonMobil - 04/03	(2,820,000.0)		(1,459,888.00)	(1,459,888.00)			
29	ExxonMobil - 04/03	2,819,890.0	1,459,827.66		1,459,827.66	B13, B14		
30	Reverse E Prime - 03/03	(60,000.0)		(32,670.00)	(32,670.00)			
31	E Prime - 03/03	60,000.0	32,670.00		32,670.00	B15		
32	Reverse Florida Power & Light - 04/03	(90,000.0)		(47,160.00)	(47,160.00)			
33	Florida Power & Light - 04/03	90,000.0	47,160.00		47,160.00	B16		
34	Reverse Infinite Energy - 04/03	(25,000.0)		(12,750.00)	(12,750.00)			
35	Infinite Energy - 04/03	25,000.0	12,750.00		12,750.00	B17		
36	Reverse Louis Dreyfus Energy - 04/03	(2,129,850.0)		(1,096,847.55)	(1,096,847.55)			
37	Louis Dreyfus Energy - 04/03	2,129,850.0	1,096,847.55		1,096,847.55	B18		
38	Reverse ONEOK Energy - 04/03	(1,381,900.0)		(709,003.50)	(709,003.50)			
39	ONEOK Energy - 04/03	1,381,900.0	709,003.50		709,003.50	B19, B20		
40	Reverse Prior Energy - 04/03	(72,630.0)		(40,067.90)	(40,067.90)			
41	Prior Energy - 04/03	69,440.0	38,313.40		38,313.40	B21		
42	Reverse Progress Energy - 04/03	(219,580.0)		(113,859.87)	(113,859.87)			
43	Progress Energy - 04/03	219,580.0	113,859.87		113,859.87	B22		
44	Reverse Southern Company - 04/03	(89,970.0)		(45,949.67)	(45,949.67)			
45	Southern Company - 04/03	89,970.0	45,949.67		45,949.67	B23		
46	Reverse Tampa Electric - 04/03	(40,000.0)		(22,120.00)	(22,120.00)			
47	Tampa Electric - 04/03	40,000.0	22,120.00		22,120.00	B24		
48	Reverse The Energy Authority - 04/03	(100,850.0)		(53,989.51)	(53,989.51)			
49	The Energy Authority - 04/03	100,850.0	53,989.51		53,989.51	B25		
50	Reverse UNOCAL - 04/03	(1,518,600.0)		(794,399.62)	(794,399.62)			
51	Unocal - 04/03	1,518,600.0	794,399.62		794,399.62	B26, B27		
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02			(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse reac accrual Enron - 03/01			0.00				
67	Reverse UNOCAL - 03/01			0.00				
68	Reverse Cinergy - 09/01			(10.92)	(10.92)			
69	Reac accrual Cinergy - 09/01			10.92	10.92			
70	Reverse Adams Resources - 09/02			(440.78)	(440.78)			
71	Adams Resources - 09/02			440.78	440.78			
72	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
73	Entergy-Koch - 09/02	780.0		296.40	296.40			
74	Reverse BP Energy - 10/02	(1,030.0)		(436.72)	(436.72)			
75	BP Energy - 10/02	1,030.0		436.72	436.72			
76	Reverse Louis Dreyfus Energy - 03/03	(13,690.0)		(12,547.57)	(12,547.57)			
77	Louis Dreyfus Energy - 03/03			0.00				
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	(16,990.00)			(15,006.76)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,827,010.0		5,507,370.50	5,507,370.50			
88								
89	Total purchases & accruals -		9,462,874.7	5,871,467.38	147,476.17	6,018,943.55		

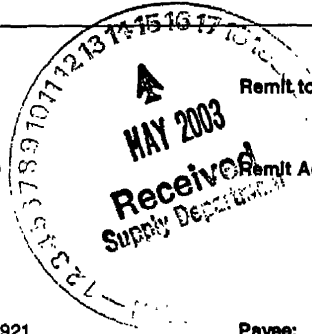
CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 05/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3		6,080.0	3,117.82		3,117.82	B28		
4		16,470.0	8,445.82		8,445.82	B28		
5		2,990.0	1,533.27		1,533.27	B28		
6		26,460.0	13,568.69		13,568.69	B28		
7		7,440.0	3,815.23		3,815.23	B28		
8		1,040.0	533.31		533.31	B28		
9		1,700.0	871.76		871.76	B28		
10								
11								
12								
13								
14								
15		0.00	62,180.0	31,885.90	0.00	31,885.90		
BOOK-OUT TRANSACTIONS								
16	FGT - Imbalance cash out / Mar'03	(377,210.0)	(207,314.62)		(207,314.62)	B29		
17								
18								
19								
20								
21								
22								
23								
24		0.0	(377,210.0)	(207,314.62)	0.00	(207,314.62)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 05/03	0.0		2,470.33		2,470.33	B30	
27								
28								
29								
30								
31								
32		0.0		2,470.33	0.00	2,470.33		
33								
34			9,147,844.7	5,698,508.99	147,476.17	5,845,985.16		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			5,845,985.16				
38	Less: Non-PGA Off System Sales		(6,941,110)	(4,141,402.61)				
39	50% margin sharing					(69,798.70)	(For information only)	
40	Company Use		(1,514)	(1,224.83)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,205,220.7	1,703,357.72				



Florida Gas Transmission Company

Invoice



Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/10/2003 9:56 AM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. - CGF
Svc Req: 056711344
Svc Req K: 5364
Svc CD: FTS-2

Invoice Date: May 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: T06203051108
Account Number: 4000002954

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				EAU GALLIE-CITY GAS	2968	16179					COT	0.0142	0.0111	0.0000	0.0253	12,000	303.60	01 - 30	
				Transportation Commodity															
01				CITY GAS-OPA LOCK	2989	16118					COT	0.0142	0.0111	0.0000	0.0253	9,000	227.70	01 - 30	
				Transportation Commodity															
01				CITY GAS-S.E. HIALE	3002	16118					COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															
01				CGC - SW	3008	16123					COT	0.0142	0.0111	0.0000	0.0253	9,000	227.70	01 - 30	
				Transportation Commodity															
01				CITY GAS-SOUTH MIA	3010	16124					COT	0.0142	0.0111	0.0000	0.0253	9,000	227.70	01 - 30	
				Transportation Commodity															
01				FP&L-TURKEY POINT	3015	16485					COT	0.0142	0.0111	0.0000	0.0253	300,000	7,590.00	01 - 30	
				Transportation Commodity															
01				CITY GAS - PT. ST. LU	109191	58921					COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															
01				CITY GAS-INDIAN RIVI	123376	60606					COT	0.0142	0.0111	0.0000	0.0253	12,000	303.60	01 - 30	
				Transportation Commodity															
01				CITY GAS-VERO BEAC	204545	62897					COT	0.0142	0.0111	0.0000	0.0253	6,000	151.80	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Customers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 05/10/2003 9:56 AM
 Payee's Bank Account Number: Account # 4066-8742
 Payee's Bank ABA Number: ABA # 021-000-089
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. - **CGF**
 Svc Req: 056711344
 Svc Req K: 5364
 Svc CD: FTS-2
 Invoice Date: May 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Identifier: T06203051108
 Account Number: 4000002954

Begin Transaction Date: April 01, 2003 End Transaction Date: April 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0111	0.0000	0.0253	1,620	40.99	01 - 30	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	6,000	151.80	01 - 30	
				Transportation Commodity															

Invoice Total Amount: **379,620** **9,604.39**
TAE *OR*

Entered in EMS: *mu* *5/14/03*
 Approved in EMS: *Muñoz* *5/14/03*
 Mgr. Approval in EMS: *Ch...* *5/15/03*

BI

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 05/10/2003 9:56 AM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089

BEDMINSTER NJ 07921

Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-8879

Svc Req Name: NUI UTILITIES, INC. - CGF

Invoice Date: May 10, 2003

Svc Req: 056711344

Sup Doc Ind: IMBL

Svc Req K: 3608

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2

Prev Inv ID:

Invoice Identifier: T06203051163
Account Number: 4000002954

Begin Transaction Date: April 01, 2003

End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0111	0.0000	0.0253	14,100	356.73	01 - 30	
	Transportation Commodity																		
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0142	0.0111	0.0000	0.0253	11,878	300.51	01 - 30	
	Transportation Commodity																		
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0111	0.0000	0.0253	29,500	748.35	01 - 30	
	Transportation Commodity																		
01					3002	16118		CITY GAS-S.E. HIALE/			COT	0.0142	0.0111	0.0000	0.0253	14,750	373.18	01 - 30	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	872	22.06	23 - 23	
	Transportation Commodity																		
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	6,000	151.80	01 - 30	
	Transportation Commodity																		

Invoice Total Amount: 77,100 1,950.63

Entered in EMS: mm 5/14/03
 Approved in EMS: [Signature] 5/14/03
 Mgr. Approval in EMS: [Signature] 5/15/03

77,100 1,950.63
B2



Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	05/10/2003 9:56 AM
				Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-8878

Svc Req Name:	NUI UTILITIES, INC. - CGF	Invoice Date:	May 10, 2003
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5034	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	T06203051190
Account Number:	4000002954

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Lit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				EAU GALLIE-CITY GAS	2968	16179					COT	0.0312	0.0111	0.0000	0.0423	2,932	124.02	01 - 30	
				Transportation Commodity															
01				CITY GAS-COCOA	2970	16178					COT	0.0312	0.0111	0.0000	0.0423	25,189	1,065.49	01 - 30	
				Transportation Commodity															
01				CITY GAS-MELBOURN	2971	16180					COT	0.0312	0.0111	0.0000	0.0423	3,782	159.98	01 - 30	
				Transportation Commodity															
01				CITY GAS-TITUSVILLE	2973	16177					COT	0.0312	0.0111	0.0000	0.0423	5,133	217.13	01 - 30	
				Transportation Commodity															
01				CITY GAS-LAKE FORE	2987	16114					COT	0.0312	0.0111	0.0000	0.0423	5,131	217.04	01 - 30	
				Transportation Commodity															
01				CITY GAS-OPA LOCKA	2989	16116					COT	0.0312	0.0111	0.0000	0.0423	61,126	2,585.63	01 - 30	
				Transportation Commodity															
01				PGS-MIAMI	3005	16119					COT	0.0312	0.0111	0.0000	0.0423	2,489	105.28	01 - 30	
				Transportation Commodity															
01				CITY GAS-WEST MIAM	3006	16122					COT	0.0312	0.0111	0.0000	0.0423	8,796	372.07	01 - 30	
				Transportation Commodity															
01				CGC - SW	3008	16123					COT	0.0312	0.0111	0.0000	0.0423	5,131	217.04	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 the GRI Contribution or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B3



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/10/2003 9:56 AM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. - CGF
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: May 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: T06203051190
Account Number: 4000002954

Begin Transaction Date: April 01, 2003

End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	10,746	454.56	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	306,974	12,985.00	01 - 30	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	61,982	2,621.84	01 - 30	
				Transportation Commodity															
01					3122	16101		INDIANTOWN			COT	0.0312	0.0111	0.0000	0.0423	5,000	211.50	08 - 08	
				Transportation Commodity															
01					3125	16166		LAKE APOPKA-PLYMC			COT	0.0312	0.0111	0.0000	0.0423	2,300	97.29	03 - 03	
				Transportation Commodity															
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0312	0.0111	0.0000	0.0423	5,000	211.50	09 - 09	
				Transportation Commodity															

Invoice Total Amount:

511,711 21,645.37

Entered in EMS: 7ML 5/14/03

Approved in EMS: [Signature] 5/14/03

Mgr. Approval in EMS: [Signature] 5/15/03

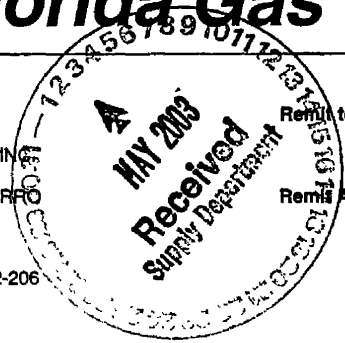
B3



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
CGF NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206



Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142

Stat D/T: 05/01/2003 2:54 PM
 Payee's Bank Account Number: Account # 4066-8742
 Payee's Bank ABA Number: ABA # 021-000-089
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

BEDMINSTER NJ 07921 Payee: 006924518 Houston TX 77216-3142

Svc Req Name: NUI UTILITIES, INC. Invoice Date: May 01, 2003
 Svc Req: 056711344 Sup Doc Ind: IMBL
 Svc Req K: 5364 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 379,650
 Invoice Identifier: T06203050853
 Account Number: 4000002954
 Please reference your invoice identifier and your account number in your wire transfer.

Begin Transaction Date: April 01, 2003 End Transaction Date: April 30, 2003

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0224	0.7410	379,650	281,320.65	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 379,650 **\$281,320.65**

B4



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 **Remit to Party:** 006924518 **Stmt D/T:** 05/01/2003 2:54 PM
CGF NUI UTILITIES, INC. **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:** Account # 4066-8742
 NORENE NAVARRO **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:** ABA # 021-000-089
 PO BOX 760 **Payee's Name:** FLORIDA GAS TRANSMISSION COI
 550 ROUTE 202-206 **Contact Name:** LANNY CRAMER
 BEDMINSTER NJ 07921 **Payee:** 006924518 **Contact Phone:** 713-853-6879
 Houston TX 77216-3142

Svc Req Name: NUI UTILITIES, INC. **Invoice Date:** May 01, 2003
Svc Req: 056711344 **Sup Doc Ind:** IMBL
Svc Req K: 3608 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Identifier: T06203050918
Account Number: 4000002954
Net Due Date:

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit f Jr	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0224	0.7410	77,100	57,131.10	01 - 30	

Invoice Total Amount: 77,100 **\$57,131.10**

B5

TDC



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
Remit to Party: 006924518
Stmt D/T: 05/01/2003 2:54 PM
CGF NUI UTILITIES, INC.
 FLORIDA GAS TRANSMISSION COMPANY
Payee's Bank Account Number: Account # 4066-8742
 NORENE NAVARRO
Remit Addr: P.O. BOX 203142
Payee's Bank ABA Number: ABA # 021-000-089
 PO BOX 760
Payee's Name: FLORIDA GAS TRANSMISSION COI
 550 ROUTE 202-206
Contact Name: LANNY CRAMER
 Houston TX 77216-3142
Contact Phone: 713-853-6879
Payee: 006924518
Contact Phone: 713-853-6879
 BEDMINSTER NJ 07921

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: May 01, 2003
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 5034
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: 257,739.91
Invoice Identifier: T06203050951
Account Number: 4000002954
Print Date: May 16, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3687	0.0016	0.0000	0.3703	696,030	257,739.91	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 696,030 **\$257,739.91**

BL



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

June 20, 2003

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 05/22/2003
Invoice No.: 4938

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 06/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
05/01/2003	05/31/2003			114,700	\$ 0.09000 \$	10,323.00
						Fee
Total : Commodity Demand Charge				114,700	\$	10,323.00

Total For Invoice: 4938 \$ 10,323.00

Payment by ACH & Wire Transfer:

Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:

NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:

Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

**If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794**

B7

TECO
PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,628.80

STATEMENT DATE
05/02/03

PAYABLE UPON RECEIPT

SLB
2/18
✓ #40595

010122 00648071 000462880
 CITY GAS CO OF FLA
 NUI CORPORATION :ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS

SERVICE ADDRESS 10 NE 125TH ST
 NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
 TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
4,628.80

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
05/23/03

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
 TO 04/30/03 30 05/02/03

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	FACTORS CONVER	=	THERMS USED
ZSM08935	10285 5875		4410		1.0590		1.00250		4681.9
TOTAL THERMS =									4681.9

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE	
APR 03	156.1
MAR 03	152.9
FEB 03	180.3
JAN 03	229.7
DEC 02	189.3
NOV 02	148.6
OCT 02	138.7
SEP 02	138.5
AUG 02	124.1
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		5397.00
PAYMENT		5397.00-
CUSTOMER CHARGE		100.00
DISTRIBUTION	4681.9 THERMS @	0.15542 727.66
PGA	4681.9 THERMS @	0.80994 3792.06
TRANSIT CHG	4681.9 THERMS @	0.00194 9.08
TOTAL GAS CHARGES		4628.80
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		4628.80
THIS MONTH'S CHARGE		4628.80
TOTAL BALANCE DUE		4628.80

Post-it® Fax Note	7671	Date	5/13	# of pages	2
To	Rosie Ahern	From	Ken Hernandez		
Co./Dept.	CGF/energy	Co.	NUI - MP		
Phone #		Phone #			
Fax #	305 694-9825	Fax #	908 820-8368		

88



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,878.85

STATEMENT DATE:
05/02/03

PAYABLE UPON RECEIPT

Handwritten notes: 5/13, PA, 4/25/03

010122 00648097 000287885
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

2,878.85

THIS MONTH'S BILLING DATES

PAST DUE AFTER

05/23/03

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 04/30/03 30 05/02/03

ACCOUNT NUMBER

00648097

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZT078579 157230 154524 2706 1.0590 1.00250 2872.8
TOTAL THERMS = 2872.8

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

APR 03	95.8
MAR 03	94.8
FEB 03	122.6
JAN 03	144.7
DEC 02	111.3
NOV 02	93.8
OCT 02	81.6
SEP 02	87.5
AUG 02	74.2
JUL 02	81.3
JUN 02	88.9
MAY 02	85.9
APR 02	91.5

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3383.71
PAYMENT		3383.71
CUSTOMER CHARGE		100.00
DISTRIBUTION	2872.8 THMS @ 0.15542	446.49
PGA	2872.8 THMS @ 0.80994	2326.79
TRANSIT CHG	2872.8 THMS @ 0.00194	5.57
TOTAL GAS CHARGES		2878.85
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		2878.85
THIS MONTH'S CHARGE		2878.85
TOTAL BALANCE DUE		2878.85

Handwritten circled number: B9

Adams Resources Marketing, Ltd.

Invoice

NUI UTILITIES, INC. - CGF
 555 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: S40713
 INVOICE DATE: May 15, 2003
 FAX TO: 908-761-2794
 PHONE: 908-719-4244

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	4/2003	ZONE 3 69116	ZONE 3 77707	Swing	1,300 ✓	\$5.1300	\$6,669.00
NATURAL GAS	4/2003	ZONE 3 69118	ZONE 3 77820	Swing	1,300 ✓	\$5.4500	\$7,085.00

TOTAL: 2,600 \$13,754.00

TERMS: Due on 25th
 NYMEX deliveries due on 20th

\$ 13,754.00

If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170

Entered in EMS: YML 5/16/03
Initials Date

Approved in EMS: Mouano 5/16/03
Signature Date

Mgr. Approval in EMS: [Signature] 5/19/03
Signature Date

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:20060026000138
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
 (281) 312-4170 FAX (281) 312-4160

B11

CGF-ELKTON-ETG-1012



NUI Energy Brokers, Inc.
Attn: Kellie L Garrison
550 Route 202-206
Bedminster, NJ 07921-0760
Fax - (908) 781-2794

Coral Energy Resources LP

Sales Invoice Sales Invoice

Invoice No: CER-I-0304-0850
Contract Number: 010-NG-BS-03332
GMS Contract S-NUI ENERGY-S-0001
GMS Contract
Customer ID: NUI ENERGY
SAP Customer 2201616
Invoice Date: 05/06/2003
Due Date: 05/20/2003 **5/27**
Volume Base: MMBtu

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Descriptio</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
4/2003	COL GAS TR	P1049823	TCO POOL CORAL ENERGY	33,000	\$5.2112	\$171,970.00	
4/2003	COL GAS TR	P1049823	TCO POOL CORAL ENERGY	16,000	\$5.8400	\$93,440.00	
4/2003	FL GAS TR	0025412	CS #8 ZACHARY	49,000		\$265,410.00	Totals
4/2003	TRANSCO PL	1000007	STA 30 POOL	150,000	\$5.2652 5.224	\$789,475.00	783,600.00 OK CP
4/2003	TRANSCO PL	1000065	STA 65 POOL	150,000	\$4.9910	\$789,475.00	Totals
4/2003	TRANSCO PL	ZONE 6	ZONE 6 NON NEW YORK	415,440	\$5.4417	\$2,073,461.10	
4/2003	TRANSCO PL	ZONE 6	ZONE 6 NON NEW YORK	109,865	\$5.9500	\$597,852.91	
4/2003	TX EASTERN	79504	ELA POOL	6,000	\$6.0500	\$35,700.00	
4/2003	TX EASTERN	M3	M3 CITYGATE - TETCO	200	\$5.5329	\$1,210.00	
4/2003	TX EASTERN	M3	M3 CITYGATE - TETCO	531,505	\$5.7267	\$2,708,224.01	Totals
4/2003	TX EASTERN	M3	M3 CITYGATE - TETCO	23,324	\$5.8100	\$129,049.04	
4/2003	TX EASTERN	M3	M3 CITYGATE - TETCO	30,000		\$171,800.00	
4/2003	TX EASTERN	M3	M3 CITYGATE - TETCO	10,000		\$58,100.00	
				63,324		\$358,949.04	Totals

Please Wire Amount To:
JP Morgan Chase Bank
New York, NY
Account#:323863876
ABA# 021000021

Please Fax Payment Detail To:
Accounts Receivable Department
(713) 265-4869
Fax

Please Direct Invoice Questions
Kenya Sanders
Phone (713) 230-3854
Fax (713) 265-3854

B12

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

NUI UTILITIES INC
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

CGF

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

INVOICE # GS03040203 / 0

INVOICE DATE 05/13/03

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 05/25/03

27

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2003	53015/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	<i>68551</i>	ACTUAL	131,989 <i>FET</i>	\$5.150638	\$679,827.56

Entered in EMS: *MMW 5/16/03*

Approved in EMS: *Mauro 5/19/03*

Mgr. Approval in EMS: *[Signature] 5/20/03*

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Matthew B. Seely
 713 656-6927

131,989

\$679,827.56

B13 *OK*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

NUI UTILITIES INC - CGF
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

INVOICE # GS03040186 / 0
 INVOICE DATE 05/13/03
 CUSTOMER # 213738
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # 7606NGD
 PAYMENT DUE DATE 05/20/03
 27

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2003	53030/0	FLORIDA	MOBILE BAY	68555	ACTUAL	150,000 FET	\$5.200000	\$780,000.00

Entered in EMS: mu 5/16/03
 Initials Date
 Approved in EMS: maurero 5/19/03
 Signature Date
 Mgr. Approval in EMS: J. E. Kelly 5/19/03
 Signature Date

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

150,000
 \$780,000.00
 B14

E PRIME FLORIDA, INC.
 1099 18TH STREET
 SUITE 3000
 DENVER, CO 80202
 Fax: (303) 296-3659

Invoice Number: 200304-3-00168
 Customer ID: NUICORP
 Customer Number: 6341
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 23-Apr-2003
 Due Date: 5 ~~25~~ May-2003
 Production Month: 3/2003

CGF ✓
 NUI CORPORATION
 ATTN: NORLENE NAVARRO
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER, NJ 07921-0760
 Fax: (908) 719-0944

NUI EB

E PRIME FLORIDA, INC. *not a netting partner*

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 3 ProdYear = 2003)						
FGT	VARIOUS	VARIOUS	Nom	27,399 Dch	✓ \$5.50328	\$150,784.50
Current Totals						\$150,784.50
Recap: 27,399 <i>BP</i>						
Commodity Total						\$150,784.50
Net Amount Due						\$150,784.50

\$ 150,784.50

KELLY NOWAK
 (908) 719-4262 PHONE
 (908) 781-2794 FAX

CGF = 6,000 \$ 32,670.00
 NUI EB = 27,399 \$ 118,114.50

Entered in EMS: *mw* 4/23/03
 Initials Date
 Approved in EMS: *maiano* 4/23/03
 Signature Date
 Mgr. Approval in EMS: *John R. Handley* 4/23/03
 Signature Date

Please Wire Transactions To:
 WELLS FARGO BANK
 DENVER, CO
 Account #: 0867311614
 ABA# 102000076

Please Send Invoices To:
 E PRIME FLORIDA, INC.
 1099 18TH STREET
 SUITE 3000
 DENVER, CO 80202
 Fax: (303) 296-3659
 Phone: (303) 296-3416

Please Remit Check To:
 E PRIME FLORIDA, INC.
 1099 18TH STREET
 SUITE 3000
 DENVER, CO 80203

Please Send Correspondence To:
 E PRIME FLORIDA, INC.
 1099 18TH STREET
 SUITE 3000
 DENVER, CO 80202
 Phone: (303) 296-3416
 Fax: (303) 296-3659

B15

Invoice Number: 200304-3-00168

Customer ID: NUICORP

Page 1



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

CGF

May 14, 2003

Net Summary

Florida Power & Light Company

700 Universe Boulevard, EMT/JB
P.O. Box 14000
Juno Beach, FL 33408

Attention: Sharon Patrie

Phone: (561) 691-7897

Fax: (561) 691-7892

Due Date : May 27, 2003

Natural Gas

Invoice Number	Flow Month	Transporter	Quantity	Amount
Sales				
4883	Apr 2003	FGT	607,846	3,548,902.40
Total Sales:				3,543,902.40
Purchases				
27092	Apr 2003	FGT	9,000	47,160.00
Total Purchases:				47,160.00

Entered in EMS: ML 5/14/03

Approved in EMS: Maiano 5/14/03

Mgr. Approval in EMS: Justino 5/15/03

Total Sales:	3,548,902.40
Total Purchases:	47,160.00
Net Amount Due NUI:	<u>3,501,742.40</u>

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

B16

Direct Invoice Inquiries to:
Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794



CGF - NUI EB

Customer		Invoice#	0304063
c/o NUI Corporation		Invoice Date:	5/16/03
Attn: Norene Navarro		Production Month:	Apr-03
P.O. Box 760		Acct:	N106
Bedminster, NJ 07921			
FAX: 908-781-2794			

not a netting partner

DRN	Volume	Price	Amount
Z2	2,500	\$5.100	\$12,750.00
Z3	600	\$5.795	\$3,477.00
Mkt	600	\$5.850	\$3,510.00
Mkt	600	\$5.755	\$3,453.00
Mkt	1,800	\$5.650	\$10,170.00
Mkt	600	\$5.520	\$3,312.00
Mkt	600	\$5.330	\$3,198.00
Total Volume	7,300	Subtotal	\$39,870.00
		Tax	\$0.00
		Total Due	\$39,870.00

CGF = 2,500 @ 12,750.00
 EB = 4,800 @ 27,120.00

OK

Payment Due Date: May 26, 2003
 Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:
 Infinite Energy
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 061000104
 Account 1000000059435

BY ACH:
 Infinite Energy
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 063100727
 Account 1000000059435

By Check:
 Infinite Energy, Inc.
 P.O. Box 917914
 Orlando, FL 32891-7914

**(B17)*

7001 SW 24th Avenue II Gainesville, FL 32607-3704
 Ph: 352.331.1654 II Fax: 352.331.3963
 www.InfiniteEnergy.com

Entered in EMS: *jm 5/16/03*
 Initials Date
 Approved in EMS: *J. Navarro 5/19/03*
 Signature Date
 Mgr. Approval in EMS: *J. R. Howell 5/20/03*
 Signature Date

TO: NUI UTILITIES INC

CGF - ETG

ATTN: ACCOUNTS PAYABLE FROM: Maria Arnoldy
Louis Dreyfus Energy Services LP
PHN: (203) 761-8031
FAX: (203) 761-8037

SUBJ: NG Invoice 3D 000223 NUI UTILITIES INC

not a netting partner

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 223
Invoice Month: 04/2003
Invoice Date: 05/15/2003
Invoice Due Date: 05/27/2003
Customer Number: 15844

Billed To: NUI UTILITIES INC
300 FRIBERG PARKWAY
ATTENTION: LINDA MOORE
WESTBOROUGH, MA 05181

Customer: NUI UTILITIES INC
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	UoM	Price	Month	Amt Due	Cur
				From	To							
04/01/2003	011056	VTOS	VTOS-JHEY	04/01/03	04/30/03	GAS/FGT/ENL	195,000.0000	MMBTU	✓ 5.150667	200304 CGF	1,004,380.00	USD - 68550
04/01/2003	011055	TGP	TGP-100L	04/01/03	04/30/03	GAS/FGT/ENL	34,320.0000	MMBTU	✓ 5.036000	200304 ETG	172,835.52	USD - 68522
04/30/2003	011243	TRCD	TRN-S65	04/03/03	04/03/03	GAS/FGT/ENL	2,683.0000	MMBTU	✓ 4.890000	200304 ETG	13,119.87	USD - 68820
04/30/2003	011302	FGT	FGT-23POOL	04/08/03	04/08/03	GAS/FGT/ENL	6,985.0000	MMBTU	✓ 4.830000	200304 CGF	33,737.55	USD 68648
04/30/2003	011406	FGT	FGT-23POOL	04/16/03	04/16/03	GAS/FGT/ENL	3,500.0000	MMBTU	✓ 5.470000	200304 CGF	19,145.00	USD 69119
04/30/2003	011482	VTOS	VTOS-JHEY	04/22/03	04/22/03	GAS/FGT/ENL	4,000.0000	MMBTU	✓ 5.460000	200304 CGF	21,840.00	USD 69324
04/30/2003	011510	TRCD	TRN-S65	04/24/03	04/24/03	GAS/FGT/ENL	1,100.0000	MMBTU	✓ 5.660000	200304 ETG	6,226.00	USD 69329
04/30/2003	011715	FGT	FGT-23POOL	04/30/03	04/30/03	GAS/FGT/ENL	3,500.0000	MMBTU	✓ 5.070000	200304 CGF	17,745.00	USD 69549

✓ 251,088

FGT
ENL
JTB

You Will Pay: 1,289,028.94 USD

\$ 1,289,028.94

Payment Terms: 27th following the month of delivery
27

Wire transfer by the 25th following the month of delivery:
HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC
A/C# 000-1297-55
ABA# 021001088

Entered in EMS: 7M 5/16/03

Approved in EMS: Initials: [Signature] Date: 5/16/03

Mgr. Approval in EMS: Signature: [Signature] Date: 5/19/03

* CCF = 212,985 \$ 1,096,847.55

ETG = 38,103 \$ 192,181.39

* (B18)

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2003-04-1051-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 06-May-2003
Due Date: 27 ~~25~~-May-2003 by Wire
Production Month: 4/2003 (see instructions below)

NUI Utilities, Inc. - CGF
P.O. Box 760
Bedminster, NJ 07921-0760

Code: F

no netting this month.

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
FLORIDAGAS	7995	CS #8 ZACHARY 68753-CGF ✓	2,500 Dth	\$5.25000	Nom	\$13,125.00
FLORIDAGAS	7995	CS #8 ZACHARY 68559-CGF ✓	17,190 Dth	\$5.15000	Nom	\$88,528.50
Current Totals			19,690 Dth			\$101,653.50
Recap:						
				Commodity Total		\$101,653.50
				Net Amount Due		\$101,653.50

Entered in EMS: 71W 5/13/03
Initials Date
Approved in EMS: maiano 5/21/03
Signature Date
Mgt. Approval in EMS: [Signature] 5/21/03
Signature Date

If you should have any questions regarding this invoice,
please contact Cyndi King at (918) 591-5003
fax (918) 584-7551 email CKing@Oneok.com

B19

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #: 032026103162
ABA# 103000017

Please Send Correspondence To:
ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2003-04-1051-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 5/6/2003
Production Month: 4/2003

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2003-04-0865-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 06-May-2003
Due Date: 27 ~~25~~-May-2003 by Wire
Production Month: 4/2003 (see instructions below)

NUI Utilities, Inc. *CGF*
P.O. Box 760
Bedminster, NJ 07921-0760

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLA GAS / NGPL JEFFERSON <i>69550-CGF</i>	1,500 Dth ✓	\$5.15000 ✓	Nom	\$7,725.00
NGPL	3618	FLA GAS / NGPL JEFFERSON <i>68558-CGF</i>	117,000 Dth ✓	\$5.12500 ✓	Nom	\$599,625.03
Current Totals			118,500 Dth			\$607,350.03

Recap:

Commodity Total \$607,350.03
Net Amount Due \$607,350.03

OK

Entered in EMS: *MJ 5/13/03*

Approved in EMS: *Mauano 5/21/03*

Mgr. Approval in EMS: *J.R. Gonzalez 5/21/03*

For questions regarding this invoice
please contact Terri Wantiez @
Telephone : (918) 591-5145
Fax: (918) 584-7551

B20

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #: 032026103162
ABA# 103000017

Please Send Correspondence To:
ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2003-04-0865-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 05/06/2003
Production Month: 4/2003

PAGE 01
PRIOR ENERGY ACCTG
251-375-2235
05/15/2003 12:59



INVOICE

RMS Process Date: 05/15/2003 - Run Date: 05/15/2003 01:51:11

Bill To:
NUC Utilities, Inc. - CGF
Attn: Norene Navarro
550 Route 202-206
P. O. Box 760
Bedminster NJ 07921-0760 US
Fax: 1-808-781-2794

Invoice Information:
Production Month: 200304
Invoice Month: 04/2003
Invoice Due Date: 05/26/03
Invoice Date: 05/15/03 27
Invoice Number: 16146
Payment Term: WIRE
Customer #: *not a netting partner.*

Billing Inquiries:
Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
18629	FGT	718	CS #11 MOUNT VERNON	69323 ✓ 4,516	MMBTU	R	\$5.4000000		\$0.0000	\$24,838.00
18675	FGT	716	CS #11 MOUNT VERNON	69328 ✓ 2,428	MMBTU	R	\$5.5500000		\$0.0000	\$13,475.40
<i>6944 FGT.</i>										
<u>6,944</u>										
										<u>\$38,313.40</u>

Total Sales

\$38,313.40

INVOICE TOTAL:

\$38,313.40

OK

Entered in EMS: *WN 5/16/03*

Initials: _____ Date: _____

Approved in EMS: *maurino 5/16/03*

Signature: _____ Date: _____

Mgr. Approval in EMS: *Justano 5/19/03*

Signature: _____ Date: _____

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America
ABA: 111000012
Acct. #: 3751873622
Acct. of: Prior Energy Corporation

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 36606

B21

Invoice Number: 20091
Invoice Month: 04/2003
Invoice Date: May 12, 2003
Invoice Due Date: May 25, 2003
Contract Number: GISB

NORENE NAVARO
 (908) 781-2794

INVOICE

Mail To:
 NUI Utilities, Inc. - FPCGAS - CGF
 Attn: Norene Navarro
 550 Route 202-206
 Bedminster NJ 07921 US

Remit To:

Florida Power Corporation-GAS
 d/b/a Progress Energy Florida, Inc.
 Attn: Chapman, Andrea
 410 S. Wilmington Street
 PEB 9A
 Raleigh NC 27601 US

no netting this month

Billing Inquiries

Norene Navarro (908) 719-4244

Billing Inquiries

Chapman, Andrea (919) 546-7993

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
20667	GAS Firm Natural Gas Fixed Sales # 20667 From 09-APR-03 Through 09-APR-03 <i>68651-CGF</i>	<i>(7,000) MMBTU</i> ✓ <i>6985 FGT</i>	✓ \$5.1800	\$38,260.00	USD
				<i>\$ 36,182.30</i>	
20738	GAS Firm Natural Gas Fixed Sales # 20738 From 11-APR-03 Through 11-APR-03 <i>6912-CGF</i>	(6,985) MMBTU ✓	✓ \$5.1100	\$35,693.35	USD
(GAS) SUB TOTAL:		(13,985) MMBTL		\$71,953.35	
20703	GASIDX Firm Natural Gas Index Sales # 20703 From 10-APR-03 Through 10-APR-03 <i>68756-CGF</i>	(2,988) MMBTU ✓	✓ \$5.0650	\$15,134.22	USD
20843	GASIDX Firm Natural Gas Index Sales # 20843 From 22-APR-03 Through 22-APR-03 <i>69122-CGF</i>	(5,000) MMBTU ✓	✓ \$5.3700	\$26,850.00	USD
(GASIDX) SUB TOTAL:		(7,988) MMBTL		\$41,984.22	

21,9958 FGT TOTAL: \$113,859.87
113,859.87

Wiring Information:

Wire Bank: Wachovia Bank, N.A.
 Wire City/State: Winston-Salem, NC
 Credit Bank: -
 Credit Acct #: -
 ABA Number: 053100494
 Account Name: Florida Power Corporation-GAS
 Account Number: 6264050823

Comments:

B22

Entered in EMS: *7M 5/13/03*
 Initials Date
 Approved in EMS: *Mellano 5/20/03*
 Signature Date
 Mgr. Approval in EMS: *J. A. ... 5/20/03*
 Signature Date

Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Invoice Number: Inv-0304-000003
Customer ID: NUI CORP
Customer Number:
GMS Contract Number: S-NUI CORP-S-0003
Invoice Date: 08-May-2003
Due Date: 27 26-May-2003
Production Month: 4/2003

NUI Corporation
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Gulf Power Company *not a utility partner*

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 4 ProdYear = 2003)						
FGT	716	FGT Station 11 - Zone 3 Pool A Nom	CGF	6,497 Dth	68758 \$5.11000	\$33,199.67
FGT	716	FGT Station 11 - Zone 3 Pool A Nom	CGF	2,500 Dth	69113 \$5.10000	\$12,750.00
				Current Totals	8,997 Dth	\$45,949.67

Recap:
 Commodity Total \$45,949.67
 Net Amount Due \$45,949.67

\$ 45,949.67
 DK

Entered in EMS: JA 5/12/03
 Approved in EMS: [Signature] 5/12/03
 Mgr. Approval in EMS: [Signature] 5/12/03

B23

For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

Please Wire Transactions To: Bank of America, Dallas, TX, Account #: 3751754644, ABA# 111000012
Please Send Invoices To: Gulf Power Company, c/o Southern Co. Services, 600 N. 18th St. (GS-8256), ATTN: Tracy Autrey or Kelly Pate, Birmingham, AL 35291, Phone: (850) 444-6078
Please Remit Check To: Gulf Power Company, c/o Southern Co. Services, 600 N. 18th St. (GS-8256), ATTN: Tracy Autrey or Kelly Pate, Birmingham, AL 35291
Please Send Correspondence To: Gulf Power Company, c/o Southern Co. Services, 600 N. 18th St. (GS-8256), ATTN: Tracy Autrey or Kelly Pate, Birmingham, AL 35291, Phone: (850) 444-6078

TAMPA Electric Co.



TAMPA ELECTRIC

Fuels Department
 P.O. BOX 111
 TAMPA, FL 33601-0111
 PHONE: (813) 228-1263 FAX: (813) 228-4922

INVOICE

INVOICE NO: 267
 DATE: 05/06/03
 DUE DATE: 05/16/03

CUSTOMER:

NUI Energy Brokers **CGF**
 Attn: Noreen Navarro
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760
 FAX: (908) 781-2794

CONTACT:

Tampa Electric Company
 Laurel McKelvey
 Fuels Department - P5
 P.O. Box 111
 Tampa, FL 33601-0111
NO NETTING.

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Matt Powers		4/1/03 - 4/30/03	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
04/01/03	DELIVERED GAS SALE 69120	✓ 4,000	✓ \$5.53	\$22,120.00
04/02/03				
04/03/03				
04/04/03				
04/05/03				
04/06/03				
04/07/03				
04/08/03				
04/09/03				
04/10/03				
04/11/03				
04/12/03				
04/13/03				
04/14/03				
04/15/03				
04/16/03				
04/17/03				
04/18/03				
04/19/03				
04/20/03				
04/21/03				
04/22/03				
04/23/03				
04/24/03				
04/25/03				
04/26/03				
04/27/03				
04/28/03				
04/29/03				
04/30/03				
05/01/03				
SUBTOTAL		4,000		\$22,120.00
TOTAL		4,000		\$22,120.00

Writing Instructions:

Bank: Bank of America, Dallas, Texas
 Bank Address: 1401 Elm Street, Dallas, TX 75202
 ABA #: 111000012
 Account #: 3750144213
 Company Name: Tampa Electric Company
 Reference: Attn: Fuels, Laurel McKelvey

Make check payable to:
 Tampa Electric Company
 P.O. Box 3285
 Tampa, FL 33601

If you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263

THANK YOU FOR YOUR BUSINESS!

Entered in EMS: MW 5/7/03
 Approved in EMS: Maullano 5/7/03
 Mgr. Approval in EMS: Maullano 5/7/03

Initials Date
 Signature Date
 Signature Date

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TOTAL P. 01



Invoice Number: 22287
Invoice Month: 04/ 2003
Invoice Date: May 02, 2003
Invoice Due Date: May 27 25, 2003
Contract Number: NUI-GISB

INVOICE

Mail To:
 NUI Utilities, Inc. - GAS CGF
 550 Route 202-206
 Bedminster NJ 07921 US

Ren. to:
 The Energy Authority
 Attn: Kristin E Spiess
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

Billing Inquiries
 Kristin E Spiess 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
18823	GAS FIRM Natural Gas Fixed Sales # 18823 From 03-APR-03 Through 03-APR-03 68645 - CGF	✓ (2,377)MMBTU	✓ \$4.8300	\$11,480.91	USD
18980	GAS FIRM Natural Gas Fixed Sales # 18980 From 17-APR-03 Through 17-APR-03 69121 - CGF	✓ (5,000)MMBTU	✓ \$5.5500	\$27,750.00	USD
19082	GAS FIRM Natural Gas Fixed Sales # 19082 From 29-APR-03 Through 29-APR-03 69432 - CGF	✓ (2,708)MMBTU	✓ \$5.4500	\$14,758.60	USD
(SALES) SUB TOTAL:		(10,085)MMBTU		\$53,989.51	
(GAS) SUB TOTAL:		(10,085)MMBTU		\$53,989.51	

TOTAL: \$53,989.51

Wiring Information:

Wire Bank: Bank of America	Branch Address: OK
Wire City/State: Jacksonville, FL	
Credit Bank: N/A	
Credit Acct #: N/A	
ABA Number: 063 100 277	Entered in EMS: mu 5/6/03
Account Name: The Energy Authority	Initials: mu Date: 5/6/03
Account Number: 0034 4827 6639	Approved in EMS: maurano 5/6/03
Transit Number:	Signature: maurano Date: 5/7/03
Bank Number:	Mgr. Approval in EMS: maurano 5/7/03

Comments:

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200304-I-0072
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 06-May-2003
Due Date: 27 25-May-2003
Production Month: 4/2003

NUI Utilities, Inc. **CGF**
Atto: Norene Navarro
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth - 4 ProdYear - 2003)						
FGT	25309	CGF Station 11 69117	Act	✓ 3,700 Dth	✓ \$5.23000	\$19,351.00
FGT	25309	CGF Station 11 69327	Act	✓ 5,000 Dth	✓ \$5.56500	\$27,825.00
Current Totals				8,700 Dth CGF		\$47,176.00

Recap: Commodity Total \$47,176.00
Net Amount Due \$47,176.00

\$ 47,176.00

Entered in EMS: **MW 5/6/03**
Approved in EMS: **Mauano 5/6/03**
Mgr. Approval in EMS: **John R. Kelly 5/6/03**

For Questions Please Contact
Merlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

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Please Wire Transmittals To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ADAN 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7800

Please Remit Check To:
Unocal Energy Trading Inc.
75 Renaissance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200304-I-0071
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 06-May-2003
Due Date: 27 20-May-2003
Production Month: 4/2003

NUI Energy Brokers, Inc. *CSF*
Attn: Norene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prodmonth - 4 ProdYear - 2003)						
FGT	25309	Station 11 <i>68639</i>	Act ✓	14,316 Dth	\$5.18500	\$74,228.46
FGT	25412	Station 8	Act ✓	128,844 Dth	\$5.22333	\$672,995.16
Current Totals				143,160 Dth		\$747,223.62

Recap:
Commodity Total \$747,223.62
Net Amount Due \$747,223.62

\$ 747,223.62
OK

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: *mw 5/6/03*
Approved in EMS: *Mauano 5/6/03*
Mgr. Approval in EMS: *John F. Kelly 5/6/03*

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Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Renaissance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

CMS Monthly Cash Out

06/04/03 5:31PM

LDC:

Cash Out Month 04/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
DYNEGY Marketing and Trade	60,000	59,392	608	0	608	\$(3,117.82)	608	0
FPL Energy Services, Inc.	92,095	90,448	1,647	0	1,647	\$(8,445.82)	1,647	0
Hesco	6,576	6,277	299	0	299	\$(1,533.27)	299	0
Infinite Energy Inc	84,829	82,183	2,646	0	2,646	\$(13,568.69)	2,646	0
NUI Energy, Inc.	75,600	74,856	744	0	744	\$(3,815.23)	744	0
TECO Gas Services	4,879	4,775	104	0	104	\$(533.31)	104	0
Texas-Ohio / E-Prime	16,520	16,350	170	0	170	\$(871.76)	170	0
	340,499	334,281	6,218	0	6,218	\$(31,885.90) 628	6,218	0
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	0	0	0	0	0	\$0.00	0	0
Total System:	340,499	334,281	6,218	0	6,218	\$(31,885.90)	6,218	0



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

JULY-05-2003 10:39

Preparer ID: 006924618	Contact Name: LANNY CRAMER	Stmt D/T: 05/19/2003 02:26:30 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-8879	
Acct Month: 032003	Legal Entity Name: NUI CORPORATION	Duns Number: 056711344
	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(46,399)	0	(7,283)	7,283	0	476,985	441,448	918,431	(39,166)	0	1.00	Yes
RECEIPT POINT IMBALAN	1,385	0		0	0	1,075,530	310,883	1,534,276	1,385	0	1.00	Yes

NUI



*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential	Rate	Transportation Rate	Total	Due
NETTING Market	(1,385)	0.00	0.0000		0.0000	0.0000		0.00
NETTING Receipt	1,385	0.00	0.0000		0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(37,721)	1.00	5.4960		0.0000	0.0000		(207,314.62)
Total Amount:							(207,314.62)	

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908 781 2794 P.03

TOTAL P.03

(+) Due Transporter
(-) Due Shipper

HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - ELKTON

INVOICE

Mie 5/20/03

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0305
Date: 05-May-03
Period: MAY, 2003
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@EIPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of MAY, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00 SCDC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00 SCDC

TOTAL:

5,800.00

\$26,300.00

OK

see allocation attached Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

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NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *TM 5/6/03*

Initials *TM* Date *5/6/03*

Approved in EMS: *maurano*

Signature *maurano* Date *5/21*

Mgr. Approval in EMS: *maurano*

Signature *maurano* Date *5/21*

Effective November 1, 2002

Distribution

Rosie Abreu	Ben Pachikara
Trevor Duncan	Dianne Rojek
Jennifer Fomo	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Gary Norwick	Len Willey
	Tom Kaufman

Original Issue Date: 11/01/02
 Revision Date: 12/03/02

N. Navarro

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

Monthly Fixed Cost (as invoiced)				Elizabethtown Gas	City Gas of Florida	Elkton	Grand Total
				\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49	
City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33	
Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18	
Grand Total	35,825	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00	

→ (B30)

~~North Carolina sold as of 9/30/02~~
~~Valley Cities-Waverly sold as of 1/7/02~~