

ORIGINAL
ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



June 23, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED 7:50
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COMMISSION
CLERK

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

AUS _____
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STATE OF FLORIDA PUBLIC SERVICE COMMISSION DISTRIBUTION CENTER

05613 JUN 24 8

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St Joe Natural Gas Co.
Docket No. 030003-GU
June 23, 2003

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Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:								SCHEDULE A-1/R	
		JANUARY 03				Through				DECEMBER 03	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		MAY		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$111.37	\$136.71	\$25	18.54	\$1,760.71	\$2,417.69	\$657	27.17		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
4	COMMODITY (Other)	(\$21,945.58)	\$24,740.63	\$46,686	188.70	\$324,787.99	\$362,915.88	\$38,128	10.51		
5	DEMAND	\$4,619.62	\$4,733.08	\$113	2.40	\$49,123.17	\$50,546.38	\$1,423	2.82		
6	OTHER (OFO PENALTY)	\$0.00	\$998.66	\$999	100.00	(\$7,446.93)	(\$33,478.19)	(\$26,031)	77.76		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	(\$17,214.59)	\$30,609.08	\$47,824	156.24	\$368,224.94	\$382,401.76	\$14,177	3.71		
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
13	COMPANY USE	\$33.19	\$0.00	(\$33)	ERR	\$295.12	\$0.00	(\$295)	ERR		
14	TOTAL THERM SALES	\$35,223.30	\$30,609.08	(\$4,614)	-15.07	\$421,976.47	\$382,401.76	(\$39,575)	-10.35		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	44,020	61,200	17,180	28.07	612,600	756,084	143,484	18.98		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	(32,880)	45,570	78,450	172.15	591,146	729,220	138,074	18.93		
19	DEMAND	62,000	62,000	0	0.00	662,000	662,000	0	0.00		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21)	44,020	61,200	17,180	28.07	612,600	756,084	143,484	18.98		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	61	0	(61)	ERR	542	0	(542)	ERR		
27	TOTAL THERM SALES	64,656	61,200	(3,456)	-5.65	771,489	756,084	(15,405)	-2.04		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00223	(0)	-13.26	0.00287	0.00320	0	10.12		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	0.66744	0.54291	-0.12	-22.94	0.54942	0.49768	-0.05	-10.40		
32	DEMAND (5/19)	0.07451	0.07634	0	2.40	0.07420	0.07635	0	2.82		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	-0.39106	0.50015	1	178.19	0.47729	0.50577	0	5.63		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54478	ERR	ERR	ERR		
40	TOTAL THERM SALES (11/27)	-0.26625	0.50015	0.77	153.23	0.47729	0.50577	0.03	5.63		
41	TRUE-UP (E-2)	0.04463	0.04463	0.00	0.00000	0.04463	0.04463	0.00	0.00000		
42	TOTAL COST OF GAS (40+41)	-0.22162	0.54478	0.77	140.68	0.52192	0.55040	0.03	5.17		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.22273	0.54752	0.77	140.68	0.52455	0.55316	0.03	5.17		
45	PGA FACTOR ROUNDED TO NEAREST .001	-0.223	0.548	0.77	140.69	0.525	0.553	0.03	5.06		

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FOR THE PERIOD OF:		JANUARY 03 Through DECEMBER 03							
		CURRENT MONTH:		MAY		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	(\$21,946)	\$24,741	46,686	1.89	\$324,788	\$362,916	38,128	0.11
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,731	\$5,868	1,137	0.19	\$43,437	\$19,486	(23,951)	-1.23
3	TOTAL	(\$17,215)	\$30,609	47,824	1.56	\$368,225	\$382,402	14,177	0.04
4	FUEL REVENUES (NET OF REVENUE TAX)	\$35,223	\$30,609	(4,614)	-0.15	\$421,976	\$382,402	(39,575)	-0.10
5	TRUE-UP(COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	0	0.00	(\$20,960)	(\$20,960)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,031	\$26,417	(4,614)	-0.17	\$401,016	\$361,442	(39,575)	-0.11
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$48,246	(\$4,192)	(52,438)	12.51	\$32,792	(\$20,960)	(53,752)	2.56
8	INTEREST PROVISION-THIS PERIOD (21)	(\$4)	(\$42)	(38)	0.91	(\$195)	(\$213)	(18)	0.08
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$30,161)	(\$41,763)	(11,603)	0.28	(\$31,283)	(\$41,592)	(10,309)	0.25
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	0	0.00	\$20,960	\$20,960	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$22,273	(\$41,805)	(64,079)	1.53	\$22,273	(\$41,805)	(64,079)	1.53
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(30,161)	(41,763)	(11,603)	0.28	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	22,277	(41,763)	(64,041)	1.53				
14	TOTAL (12+13)	(7,883)	(83,527)	(75,644)	0.91				
15	AVERAGE (50% OF 14)	(3,942)	(41,763)	(37,822)	0.91				
16	INTEREST RATE - FIRST DAY OF MONTH	1.19	1.19	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.21	1.21	0.00	0.00				
18	TOTAL (16+17)	2.40	2.40	0.00	0.00				
19	AVERAGE (50% OF 18)	1.20	1.20	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.10	0.10	0.00	0.00				
21	INTEREST PROVISION (15x20)	(4)	(42)	(38)	0.91				

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 03
CURRENT MONTH: MAY

THROUGH: DECEMBER 03

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	44,020	\$111.37	0.00253
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	44,020	\$111.37	0.00253
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,570	\$23,741.97	0.52100
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Bookout - Other Shippers	(50,010)	(\$28,605.72)	0.57200
20 Imbalance Bookout - Other Shippers	(37,010)	(\$21,169.72)	0.57200
21 Imbalance Cashout - Transporting Customers	8,570	\$4,087.89	0.47700
22 Imbalance Cashout - Transporting Customers			ERR
23 Commodity Other - Scheduled FTS-Prior Mth Adj.			ERR
24 TOTAL COMMODITY OTHER	(32,880)	(\$21,945.58)	0.66744
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,619.62	0.07451
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,619.62	0.07451
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 OFO PENALTY - GCI			ERR
36 OFO PENALTY			ERR
37 OFO PENALTY - AC			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2003

Through

DECEMBER 2003

MAY

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		0			\$62.51	\$4,619.62	\$48.86	ERR	
2	"	PRIOR	SJNG	FT	45,570	45,570	\$23,741.97					52.10	
3	"	SJNG	PRIOR	BO	(37,010)	(37,010)	(\$21,169.72)					57.20	
4	"	SJNG	CITY OF TALL	BO	(50,010)	(50,010)	(\$28,605.72)					57.20	
5	"	AC	SJNG	CO	8,570	8,570	\$4,087.89					47.70	
6													
7													
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
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16						0							
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24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						(32,880)	0	(32,880)	(\$21,945.58)	\$62.51	\$4,619.62	\$48.86	52.36

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003							
MONTH: MAY							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	DRN#716	147	143	4,557	4,422	5.21	5.37
2.							
3.							
4.							
5.							
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18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	147	143	4,557	4,422		
27.				WEIGHTED AVERAGE		5.21	5.37

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH:		MAY		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	42,877	46,286	3,409	0.08	574,159	513,713	(60,446)	-0.11	
COMMERCIAL	4,808	4,124	(684)	-0.14	63,382	45,772	(17,610)	-0.28	
COMMERCIAL LARGE VOL. 1	16,971	11,537	(5,434)	-0.32	125,748	128,048	2,300	0.02	
TOTAL FIRM	64,656	61,947	(2,709)	-0.04	763,289	687,533	(75,756)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	20,658	32,510	11,852	0.57	231,821	162,550	(69,271)	-0.30	
INTERR. - TRANSPORT (TS6)	824,310	805,447	(18,863)	-0.02	4,147,870	4,027,235	(120,635)	-0.03	
LARGE INTERRUPTIBLE	0	0	0	ERR	8,200	0	(8,200)	-1.00	
TOTAL INTERRUPTIBLE	844,968	837,957	(7,011)	-0.01	4,387,891	4,189,785	(198,106)	-0.05	
TOTAL THERM SALES	909,624	899,904	(9,720)	-0.01	5,151,180	4,877,318	(273,862)	-0.05	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,067	3,137	70	0.02	3,092	3,137	45	0.01	
COMMERCIAL	222	221	(1)	-0.00	222	221	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
TOTAL FIRM	3,330	3,400	70	0.02	3,355	3,400	45	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,334	3,404	70	0.02	3,359	3,404	45	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	15	1	0.06	186	164	(22)	-0.12	
COMMERCIAL	22	19	(3)	-0.14	286	207	(78)	-0.27	
COMMERCIAL LARGE VOL. 1	414	275	(139)	-0.34	3,067	3,049	(18)	-0.01	
INTERR. - TRANSPORT (TS5)	20,658	32,510	11,852	0.57	231,821	162,550	(69,271)	-0.30	
INTERR. - TRANSPORT (TS6)	274,770	268,482	(6,288)	-0.02	1,382,623	1,342,412	(40,212)	-0.03	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046231	1.041613	1.042397	1.043064	1.051639							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	1.060089	1.060767	1.069487	0	0	0	0	0	0	0



INVOICE

RMS Process Date:06/20/2003-Run Date:06/20/2003 02:33:16

Bill To:

St. Joe Natural Gas
Attn: Stuart Shoaf
P. O. Box 549
Port St. Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200305
Invoice Month: 05/2003
Invoice Due Date: 06/29/03
Invoice Date: 06/19/03
Invoice Number: 16741
Payment Term: WIRE
Customer #: 11875

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
19162	FGT			4,557	MMBTU	R	\$5.2100000		\$0.0000	\$23,741.97
										<u>\$23,741.97</u>
Total Sales										\$23,741.97
INVOICE TOTAL:										\$23,741.97

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA: 111000012
Acct #: 3751873622

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

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Database:NUCP

DOCUMENT NUMBER: 05613
DATE: JUN 24 8

FPSC-COMMISSION CLERK

PAGE 01

PRIOR ENERGY ACCTG

251-375-2235

13:41

06/20/2003



Florida Gas Transmission Company

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/10/2003 9:32 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CC
				Contact Name:	JACK HOWARD
				Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 10, 2003
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$111.3
Invoice Identifier:	T0620306159
Account Number:	400000255
Net Due Date:	June 20, 200

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0111	0.0000	0.0253	4,402	111.37	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,402 111.37



Florida Gas Transmission Company

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/01/2003 1:25 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JACK HOWARD
				Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2003
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	4,619.62
Invoice Identifier:	T06203061343
Account Number:	4000002553
Net Due Date:	June 01, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0183	0.7451	6,200	4,619.62	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,619.62

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

4232003

PRIOR ENERGY CORP.
605 BEL AIR BOULEVARD SUITE 400
MOBILE, ALA. 33606

DATE: 23-APR-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: REBECCA WADE

PHONE: 251-470-0321

FAX: 251-470-0703

INVOICE FOR BOOK-OUT FOR MONTH OF:

MARCH 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MARCH 2003	BOOK-OUT MARKET DELIVERIES	3701	\$5.7200	\$21,169.72

TOTAL THIS STATEMENT

\$21,169.72

*Rec 5/5/03
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

03-APRIL- 2003



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

4232003

CITY OF TALLAHASSEE
100 W. VIRGINIA STREET -5TH FLOOR
TALLHASSEE, FLA. 32301

DATE: 23-APR-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: PAM MCCULLERS

PHONE: 850-891-6895

FAX: 850-891-6890

INVOICE FOR BOOK-OUT FOR MONTH OF:

MARCH 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MARCH 2003	BOOK-OUT MARKET DELIVERIES	5001	\$5.7200	\$28,605.72

TOTAL THIS STATEMENT

\$28,605.72

*Rec 5/6/03
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

03-APRIL- 2003

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

April 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: **05/02/2003**
DELINQUENT: **05/21/2003**

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: **37744**
CONTRACT NO.: **CTS-003**
DATED: **FEB. 28, 2009**

Rec 5/19/03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	801,870	\$29,476.74
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.75400			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	793,300	(\$3,101.80)
NET GAS BILL					\$29,374.94
Gross Receipts Tax		2.50%			\$734.37
Port St Joe Utility Tax	April 2003				\$25.00
GROSS GAS BILL					\$30,134.31 ✓
Cash Out	April 2003	\$0.47700	\$0.47700	(8,570)	(\$4,087.89)
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL	TOTAL AMOUNT DUE THIS INVOICE			\$26,046.42 =====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$390.70