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June 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month May 2003 as well as revisions to Schedule A7 for the months of January, February, March and April 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/bjd
Enclosures

cc: All Parties of Record (w/enc.) *

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of June 2003 to the following:

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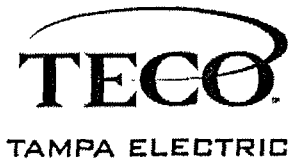
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ATTORNEY



TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9	MAY 2003	14 Pages
2. Revision to Schedule A7	APRIL 2003	1 Page
3. Revision to Schedule A7	MARCH 2003	1 Page
4. Revision to Schedule A7	FEBRUARY 2003	1 Page
5. Revision to Schedule A7	JANUARY 2003	1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1
PAGE 1 OF 2

MONTH OF: MAY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,178,688	41,847,866	5,330,822	12.7%	1,634,644	1,457,900	176,744	12.1%	2.88618	2.87042	0.01575	0.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(8,114)	(6,000)	(2,114)	35.2%	1,634,644 (a)	1,457,900 (a)	176,744	12.1%	(0.00050)	(0.00041)	(0.00008)	20.6%
4b. Adjustments to Fuel Cost (1)	(4,817)	0	(4,817)	0.0%	1,634,644	(a) 1,457,900 (a)	176,744	12.1%	(0.00029)	0.00000	(0.00029)	0.0%
4c. Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,634,644 (a)	1,457,900 (a)	176,744	12.1%	0.00000	0.00237	(0.00237)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	47,165,757	41,876,449	5,289,308	12.8%	1,634,644	1,457,900	176,744	12.1%	2.88538	2.87238	0.01300	0.5%
6. Fuel Cost of Purchased Power - Firm (A7)	14,643,590	10,705,300	3,938,290	36.8%	207,734	217,189	(9,455)	-4.4%	7.04920	4.92902	2.12018	43.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	726,725	1,128,300	(401,575)	-35.6%	40,368	41,439	(1,071)	-2.6%	1.80025	2.72280	(0.92255)	-33.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,370,315	11,833,600	3,536,715	29.9%	248,102	258,628	(10,526)	-4.1%	6.19516	4.57553	1.61963	35.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,882,746	1,716,528	166,218	9.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	72,220	72,500	(280)	-0.4%	2,405	2,976	(571)	-19.2%	3.00291	2.43616	0.56675	23.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	930	0	930	0.0%	8	8	0	0.0%	11.62500	0.00000	11.62500	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPR Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	537,350	499,100	38,250	7.7%	11,891	8,737	3,154	36.1%	4.51896	5.71249	(1.19352)	-20.9%
19. Gains on Market Based Sales	235,120	94,500	140,620	148.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	845,620	666,100	179,520	27.0%	14,304	11,713	2,591	22.1%	5.91177	5.68684	0.22493	4.0%
21. Net Inadvertant Interchange					(1,374)	0	(1,374)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					21	0	21	0.0%				
23. Interchange and Wheeling Losses					1,010	200	810	405.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	61,690,452	53,043,949	8,646,503	16.3%	1,866,079	1,704,615	161,464	9.5%	3.30589	3.11178	0.19410	6.2%
25. Net Unbilled	5,468,829 (a)	4,278,206 (a)	1,190,623	27.8%	165,427	137,484	27,943	20.3%	3.30589	3.11178	0.19410	6.2%
26. Company Use	146,054 (a)	124,471 (a)	21,583	17.3%	4,418	4,000	418	10.5%	3.30589	3.11178	0.19411	6.2%
27. T & D Losses	2,268,202 (a)	3,467,648 (a)	(1,199,446)	-34.6%	68,611	111,436	(42,825)	-38.4%	3.30589	3.11178	0.19410	6.2%
28. System KWH Sales	61,690,452	53,043,949	8,646,503	16.3%	1,627,623	1,451,695	175,928	12.1%	3.79022	3.65393	0.13629	3.7%
29. Wholesale KWH Sales	(2,050,091)	(1,685,010)	(365,081)	21.7%	(54,089)	(46,115)	(7,974)	17.3%	3.79022	3.65393	0.13629	3.7%
30. Jurisdictional KWH Sales	59,640,361	51,358,939	8,281,422	16.1%	1,573,534	1,405,580	167,954	11.9%	3.79022	3.65393	0.13629	3.7%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	59,708,351	51,417,488	8,290,863	16.1%	1,573,534	1,405,580	167,954	11.9%	3.79454	3.65810	0.13644	3.7%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	265,598	266,001	(403)	-0.2%	1,573,534	1,405,580	167,954	11.9%	0.01688	0.01892	(0.00205)	-10.8%
34. Adjustment	0	0	0	0.0%	1,573,534	1,405,580	167,954	11.9%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	1,573,534	1,405,580	167,954	11.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	263,799	263,799	0	0.0%	1,573,534	1,405,580	167,954	11.9%	0.01676	0.01877	(0.00200)	-10.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	60,237,748	51,947,288	8,290,460	16.0%	1,573,534	1,405,580	167,954	11.9%	3.82818	3.69579	0.13239	3.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.83094	3.69845	0.13249	3.6%
40. GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,573,534	1,405,580	167,954	11.9%	(0.00440)	(0.00492)	0.00052	-10.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	60,168,496	51,878,085	8,290,411	16.0%	1,573,534	1,405,580	167,954	11.9%	3.82654	3.69353	0.13301	3.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.827	3.694	0.133	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	173,332,926	173,205,588	127,338	0.1%	6,613,362	6,656,626	(43,264)	-0.6%	2.62095	2.60200	0.01895	0.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(29,864)	(30,000)	136	-0.5%	6,613,362 (a)	6,656,626 (a)	(43,264)	-0.6%	(0.00045)	(0.00045)	(0.00000)	0.2%
4b. Adjustments to Fuel Cost (1)	(12,771)	0	(12,771)	0.0%	6,613,362 (a)	6,656,626 (a)	(43,264)	-0.6%	(0.00019)	0.00000	(0.00019)	0.0%
4c. Adjustments to Fuel Cost (2)	0	172,915	(172,915)	-100.0%	6,613,362 (a)	6,656,626 (a)	(43,264)	-0.6%	0.00000	0.00260	(0.00260)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	173,290,291	173,348,503	(58,212)	0.0%	6,613,362	6,656,626	(43,264)	-0.6%	2.62031	2.60415	0.01616	0.6%
6. Fuel Cost of Purchased Power - Firm (A7)	58,763,786	31,922,100	26,841,686	84.1%	986,842	648,528	338,314	52.2%	5.95473	4.92224	1.03249	21.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,670,963	4,674,200	996,763	21.3%	238,237	178,688	59,549	33.3%	2.38039	2.61584	(0.23546)	-9.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	64,434,749	36,596,300	27,838,449	76.1%	1,225,079	827,216	397,863	48.1%	5.25964	4.42403	0.83561	18.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,838,441	7,483,842	354,599	4.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	291,529	345,500	(53,971)	-15.6%	11,138	14,480	(3,342)	-23.1%	2.61743	2.38605	0.23138	9.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,858	0	2,858	0.0%	68	0	68	0.0%	4.20294	0.00000	4.20294	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	2,628,124	4,675,000	(2,046,876)	-43.8%	82,168	134,076	(51,908)	-38.7%	3.19848	3.48683	(0.28835)	-8.3%
19. Gains on Market Based Sales	800,763	1,540,700	(739,937)	-48.0%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	3,845,083	6,561,200	(2,716,117)	-41.4%	93,374	148,556	(55,182)	-37.1%	4.11794	4.41665	(0.29871)	-6.8%
21. Net Inadvertant Interchange					(120)	0	(120)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					586	0	586	0.0%				
23. Interchange and Wheeling Losses					4,095	2,200	1,895	86.1%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	233,879,957	203,383,603	30,496,354	15.0%	7,741,438	7,333,086	408,352	5.6%	3.02114	2.77351	0.24764	8.9%
25. Net Unbilled	8,496,052 (a)	5,888,928 (a)	2,607,124	44.3%	243,885	191,806	52,079	27.2%	3.48363	3.07025	0.41338	13.5%
26. Company Use	595,826 (a)	551,537 (a)	44,289	8.0%	19,808	20,000	(192)	-1.0%	3.00801	2.75769	0.25032	9.1%
27. T & D Losses	6,914,959 (a)	6,013,308 (a)	901,651	15.0%	222,212	198,161	24,051	12.1%	3.11187	3.03455	0.07732	2.5%
28. System KWH Sales	233,879,957	203,383,603	30,496,354	15.0%	7,255,533	6,923,119	332,414	4.8%	3.22347	2.93775	0.28572	9.7%
29. Wholesale KWH Sales	(7,761,977)	(4,951,598)	(2,810,379)	56.8%	(237,292)	(161,335)	(75,957)	47.1%	3.27107	3.06914	0.20193	6.6%
30. Jurisdictional KWH Sales	226,117,980	198,432,005	27,685,975	14.0%	7,018,241	6,761,784	256,457	3.8%	3.22186	2.93461	0.28725	9.8%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	226,375,755	198,658,088	27,717,667	14.0%	7,018,241	6,761,784	256,457	3.8%	3.22553	2.93795	0.28758	9.8%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,353,017	1,366,562	(13,545)	-1.0%	7,018,241	6,761,784	256,457	3.8%	0.01928	0.02021	(0.00093)	-4.6%
34. Adjustment	0	0	0	0.0%	7,018,241	6,761,784	256,457	3.8%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	7,018,241	6,761,784	256,457	3.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	1,318,995	1,318,995	0	0.0%	7,018,241	6,761,784	256,457	3.8%	0.01879	0.01951	(0.00071)	-3.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	229,047,767	201,343,645	27,704,122	13.8%	7,018,241	6,761,784	256,457	3.8%	3.26361	2.97767	0.28594	9.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.26596	2.97981	0.28615	9.6%
40. GPIF * (Already Adjusted for Taxes)	(345,471)	(346,015)	544	-0.2%	7,018,241	6,761,784	256,457	3.8%	(0.00492)	(0.00512)	0.00019	-3.8%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	228,702,296	200,997,630	27,704,666	13.8%	7,018,241	6,761,784	256,457	3.8%	3.26104	2.97469	0.28634	9.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.261	2.975	0.286	9.6%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,178,688	41,847,866	5,330,822	12.7%	173,332,926	173,205,588	127,338	0.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	610,500	571,600	38,900	6.8%	3,044,320	5,020,500	(1,976,180)	-39.4%
2a. GAINS FROM MARKET BASED SALES	235,120	94,500	140,620	148.8%	800,763	1,540,700	(739,937)	-48.0%
3. FUEL COST OF PURCHASED POWER	14,643,590	10,705,300	3,938,290	36.8%	58,763,786	31,922,100	26,841,686	84.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	726,725	1,128,300	(401,575)	-35.6%	5,670,963	4,674,200	996,763	21.3%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	61,703,383	53,015,366	8,688,017	16.4%	233,922,592	203,240,688	30,681,904	15.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,114)	(6,000)	(2,114)	35.2%	(29,864)	(30,000)	136	-0.5%
6b. ADJ. TO FUEL COST	(4,817)	0	(4,817)	0.0%	(12,771)	0	(12,771)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	172,915	(172,915)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	61,690,452	53,043,949	8,646,503	16.3%	233,879,957	203,383,603	30,496,354	15.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,573,534	1,405,580	167,954	11.9%	7,018,241	6,761,784	256,457	3.8%
2. NONJURISDICTIONAL SALES	54,089	46,115	7,974	17.3%	237,292	161,335	75,957	47.1%
3. TOTAL SALES	1,627,623	1,451,695	175,928	12.1%	7,255,533	6,923,119	332,414	4.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9667681	0.9682337	(0.0014656)	-0.2%	0.9672950	0.9766962	(0.0094012)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	53,592,145	48,220,281	5,371,864	11.1%	220,989,365	215,123,508	5,865,857	2.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,318,995)	(1,318,995)	0	0.0%
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	345,471	346,015	(544)	-0.2%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,397,598	48,025,685	5,371,913	11.2%	220,015,841	214,150,528	5,865,313	2.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	61,690,452	53,043,949	8,646,503	16.3%	233,879,957	203,383,603	30,496,354	15.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE	0.9667681	0.9682337	(0.0014656)	-0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	59,640,361	51,358,939	8,281,422	16.1%	226,117,980	198,432,005	27,685,975	14.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	59,708,351	51,417,488	8,290,863	16.1%	226,375,755	198,658,088	27,717,667	14.0%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	274,728	274,728	0	0.0%	1,398,950	1,398,950	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	265,598	266,001	(403)	-0.2%	1,353,017	1,366,562	(13,545)	-1.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	59,973,949	51,683,489	8,290,460	16.0%	227,728,772	200,024,650	27,704,122	13.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,576,351)	(3,657,804)	(2,918,547)	79.8%	(7,712,931)	14,125,878	(21,838,809)	-154.6%
8. INTEREST PROVISION FOR THE MONTH	(35,194)	(27,842)	(7,352)	26.4%	(163,408)	(180,951)	17,543	-9.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(32,037,516)	(24,082,246)	(7,955,270)	33.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(38,385,262)	(27,504,093)	(10,881,169)	39.6%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(32,037,516)	(24,082,246)	(7,955,270)	33.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(38,350,068)	(27,476,251)	(10,873,817)	39.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(70,387,584)	(51,558,497)	(18,829,087)	36.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(35,193,792)	(25,779,249)	(9,414,543)	36.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.190	1.300	(0)	-8.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.210	1.300	(0)	-6.9%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.400	2.600	(0)	-7.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.200	1.300	(0)	-7.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.100	0.108	(0)	-7.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(35,194)	(27,842)	(7,352)	26.4%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	521,104	252,041	269,063	106.8%	2,070,488	988,497	1,081,991	109.5%
2 LIGHT OIL	589,896	1,259,667	(669,771)	-53.2%	4,633,893	3,614,325	1,019,568	28.2%
3 COAL	27,066,002	24,964,420	2,101,582	8.4%	126,349,253	126,430,852	(81,599)	-0.1%
4 NATURAL GAS	19,001,686	15,371,738	3,629,948	23.6%	40,279,292	42,171,914	(1,892,622)	-4.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,178,688	41,847,866	5,330,822	12.7%	173,332,926	173,205,588	127,338	0.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,284	4,714	3,570	75.7%	34,551	18,801	15,750	83.8%
9 LIGHT OIL	8,633	16,799	(8,166)	-48.6%	68,156	52,149	16,007	30.7%
10 COAL	1,220,021	1,151,946	68,075	5.9%	5,807,301	5,808,036	(735)	0.0%
11 NATURAL GAS	397,706	284,441	113,265	39.8%	703,354	777,640	(74,286)	-9.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,634,644	1,457,900	176,744	12.1%	6,813,362	6,656,626	(156,736)	-2.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,850	7,104	5,746	80.9%	53,472	28,321	25,151	88.8%
16 LIGHT OIL (BBL)	15,547	30,842	(15,295)	-49.6%	119,844	92,913	26,931	29.0%
17 COAL (TON)	561,996	516,114	45,882	8.9%	2,695,736	2,644,139	51,597	2.0%
18 NATURAL GAS (MCF)	2,957,416	2,166,178	791,238	36.5%	5,510,166	5,839,353	(329,187)	-5.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	80,613	45,330	35,283	77.8%	335,454	180,818	154,636	85.5%
22 LIGHT OIL	90,225	178,441	(88,216)	-49.4%	674,330	539,302	135,028	25.0%
23 COAL	13,511,738	12,519,690	992,048	7.9%	64,281,742	63,724,492	557,250	0.9%
24 NATURAL GAS	3,125,989	2,226,893	899,096	40.4%	5,828,196	6,002,949	(174,753)	-2.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,808,565	14,970,354	1,838,211	12.3%	71,119,722	70,447,561	672,161	1.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.51%	0.32%	0.00	-	0.52%	0.28%	0.00	-
29 LIGHT OIL	0.53%	1.15%	(0.01)	-	1.03%	0.78%	0.00	-
30 COAL	74.64%	79.01%	(0.04)	-	87.81%	87.25%	0.01	-
31 NATURAL GAS	24.33%	19.51%	0.05	-	10.64%	11.68%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	40.55	35.48	5.07	14.3%	38.72	34.90	3.82	10.9%
36 LIGHT OIL (\$/BBL)	37.94	40.84	(2.90)	-7.1%	38.67	38.90	(0.23)	-0.6%
37 COAL (\$/TON)	48.16	48.37	(0.21)	-0.4%	46.87	47.82	(0.95)	-2.0%
38 NATURAL GAS (\$/MCF)	6.43	7.10	(0.67)	-9.5%	7.31	7.22	0.09	1.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.46	5.56	0.90	16.3%	6.17	5.47	0.71	12.9%
42 LIGHT OIL	6.54	7.06	(0.52)	-7.4%	6.87	6.70	0.17	2.5%
43 COAL	2.00	1.99	0.01	0.5%	1.97	1.98	(0.02)	-0.9%
44 NATURAL GAS	6.08	6.90	(0.82)	-11.9%	6.91	7.03	(0.11)	-1.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.81	2.80	0.01	0.4%	2.44	2.46	(0.02)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,731	9,616	115	1.2%	9,709	9,617	92	1.0%
49 LIGHT OIL	10,451	10,622	(171)	-1.6%	9,894	10,342	(448)	-4.3%
50 COAL	11,075	10,868	207	1.9%	11,069	10,972	97	0.9%
51 NATURAL GAS	7,860	7,829	31	0.4%	8,286	7,719	567	7.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,283	10,268	15	0.1%	10,754	10,583	171	1.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.29	5.35	0.94	17.6%	5.99	5.26	0.73	13.9%
56 LIGHT OIL	6.83	7.50	(0.67)	-8.9%	6.80	6.93	(0.13)	-1.9%
57 COAL	2.22	2.17	0.05	2.3%	2.18	2.18	0.00	0.0%
58 NATURAL GAS	4.78	5.40	(0.62)	-11.5%	5.73	5.42	0.31	5.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.89	2.87	0.02	0.7%	2.62	2.60	0.02	0.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: MAY 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	75	2,742	4.9	90.9	60.3	14,536	COAL	1,689	23,598,000	39,857.0	82,208	3.00	48.67
GAN.#2	98	4,946	6.8	99.7	9.8	13,399	COAL	2,789	23,762,000	66,272.2	135,748	2.74	48.67
GAN.#3	150	51,015	45.7	66.4	65.5	12,213	COAL	26,299	23,690,000	623,023.3	1,280,045	2.51	48.67
GAN.#4	164	52,778	43.3	63.3	64.6	12,330	COAL	26,945	24,152,000	650,775.6	1,311,487	2.48	48.67
GAN.#5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	353	162,321	61.8	78.9	66.9	11,843	COAL	81,168	23,684,000	1,922,382.9	3,950,670	2.43	48.67
GANNON STATION	840	273,802	43.8	77.1	59.0	12,061	COAL	138,890	23,776,449	3,302,311.0	6,760,158	2.47	48.67
B.B.#1	421	145,612	46.5	54.9	67.7	11,272	COAL	68,372	24,006,940	1,641,408.5	3,341,670	2.29	48.87
B.B.#2	411	220,950	72.3	84.6	72.6	10,930	COAL	99,708	24,221,460	2,415,076.5	4,873,211	2.21	48.87
B.B.#3	428	159,606	50.1	58.1	62.0	11,171	COAL	72,715	24,520,400	1,782,983.0	3,553,933	2.23	48.87
B.B.#4	452	258,678	76.9	88.1	78.5	10,536	COAL	120,634	22,592,260	2,725,399.2	5,895,966	2.28	48.87
B.B. STATION	1,712	784,846	61.6	71.6	70.3	10,913	COAL	361,429	23,697,243	8,564,867.2	17,664,780	2.25	48.87
SEB-PHIL.#1(HVY OIL)	17	3,578	28.3	71.3	87.1	9,731	HVY.OIL	5,550	6,273,540	34,818.3	225,068	6.29	40.55
SEB-PHIL.#2(HVY OIL)	17	4,706	37.2	94.0	89.5	9,731	HVY.OIL	7,300	6,273,540	45,795.1	296,036	6.29	40.55
SEB-PHILLIPS TOTAL	34	8,284	32.7	82.7	88.3	9,731	HVY.OIL	12,850	6,273,543	80,613.4	521,104	6.29	40.55
POLK #1 GASIFIER	255	161,373	85.1	90.0	89.3	10,191	COAL	61,677	26,664,000	1,644,559.5	2,641,064	1.64	42.82
POLK #1 CT (OIL)	225	4,697	2.8	98.6	65.2	7,599	LGT.OIL	6,157	5,796,705	35,691.3	239,823	5.11	38.95
POLK #1 TOTAL	255	166,070	87.5	92.9	88.4	10,118	-	-	-	1,680,250.8	2,880,887	1.73	-
POLK #2 CT (GAS)	150	22,161	19.9	99.6	79.4	10,844	GAS	227,345	972,290	240,304.0	1,548,774	6.99	6.81
POLK #2 CT (OIL)	160	1,513	1.3	97.1	73.4	13,029	LGT.OIL	3,401	5,796,721	19,713.2	132,460	8.75	38.95
POLK #2 TOTAL	155	23,674	20.5	99.6	79.0	10,983	-	-	-	260,017.2	1,681,234	7.10	-
POLK #3 CT (GAS)	150	26,788	24.0	99.9	78.4	11,733	GAS	297,348	972,290	314,296.0	1,969,569	7.35	6.62
POLK #3 CT (OIL)	165	1,257	1.0	99.9	74.4	13,821	LGT.OIL	2,997	5,796,700	17,373.0	116,736	9.29	38.95
POLK #3 TOTAL	158	28,045	23.9	99.9	78.2	11,826	-	-	-	331,669.0	2,086,305	7.44	-
POLK STATION TOTAL	568	217,789	51.5	96.7	83.0	10,432	-	-	-	2,271,937.0	6,648,426	3.05	-
B.B.C.T.#1	14	412	4.0	100.0	86.6	18,152	LGT.OIL	1,274	5,868,975	7,478.6	42,954	10.43	33.72
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	754	1.7	100.0	71.4	13,222	LGT.OIL	1,718	5,804,053	9,969.1	57,923	7.68	33.72
C.T. TOTAL	140	1,166	1.1	100.0	39.3	14,964	LGT.OIL	2,992	5,831,704	17,447.7	100,877	8.65	33.72
CITY OF TAMPA	6	968	0.0	0.0	0.0	10,367	GAS	9,494	972,290	10,035.2	80,277	8.29	8.46
BAYSIDE ST 1	246	116,706	63.8	100.0	63.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	88,462	80.3	94.1	92.2	11,084	GAS	927,650	972,290	980,526.4	5,896,535	6.67	6.36
BAYSIDE CT1B	148	61,665	56.0	72.1	88.1	11,084	GAS	646,641	972,290	683,499.3	4,110,323	6.67	6.36
BAYSIDE CT1C	148	80,956	73.5	90.5	93.2	11,084	GAS	848,938	972,290	897,327.3	5,396,208	6.67	6.36
BAYSIDE UNIT 1 TOTAL	690	347,789	67.7	90.7	81.4	7,365	GAS	2,423,229	972,290	2,561,353.0	15,403,066	4.43	6.36
BAYSIDE UNIT 2 TOTAL	0	0	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	347,789	67.7	90.7	81.4	7,365	GAS	2,423,229	972,290	2,561,353.0	15,403,066	4.43	6.36
TOT. COAL (GN,BB,POLK)	2,807	1,220,021	58.4	74.9	68.7	11,075	COAL	561,996	24,042,409	13,511,737.7	27,066,002	2.22	48.16
SYSTEM	3,990	1,634,644	55.1	80.7	56.6	10,283	-	-	-	16,808,564.5	47,178,688	2.89	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	12,003	7,104	4,899	69.0%	55,121	28,321	26,800	94.6%
3 UNIT COST (\$/BBL)	37.21	34.05	3.16	9.3%	37.64	32.64	5.00	15.3%
4 AMOUNT (\$)	446,624	241,891	204,733	84.6%	2,074,806	924,303	1,150,503	124.5%
5 BURNED:								
6 UNITS (BBL)	12,850	7,104	5,746	80.9%	53,472	28,321	25,151	88.8%
7 UNIT COST (\$/BBL)	40.55	35.48	5.07	14.3%	38.72	34.90	3.82	10.9%
8 AMOUNT (\$)	521,104	252,041	269,063	106.8%	2,070,488	988,497	1,081,991	109.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,391	9,463	2,928	30.9%	12,391	9,463	2,928	30.9%
11 UNIT COST (\$/BBL)	39.74	34.69	5.05	14.6%	39.74	34.69	5.05	14.6%
12 AMOUNT (\$)	492,475	328,318	164,157	50.0%	492,475	328,318	164,157	50.0%
13								
14 DAYS SUPPLY:	27	21	6	29.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	31,955	35,756	(3,801)	-10.6%	165,208	124,675	40,533	32.5%
17 UNIT COST (\$/BBL)	33.79	40.98	(7.19)	-17.5%	39.57	41.35	(1.78)	-4.3%
18 AMOUNT (\$)	1,079,852	1,465,232	(385,380)	-26.3%	6,537,540	5,155,392	1,382,148	26.8%
19 BURNED:								
20 UNITS (BBL)	15,547	30,842	(15,295)	-49.6%	119,844	92,913	26,931	29.0%
21 UNIT COST (\$/BBL)	37.94	40.84	(2.90)	-7.1%	38.67	38.90	(0.23)	-0.6%
22 AMOUNT (\$)	589,896	1,259,667	(669,771)	-53.2%	4,633,893	3,614,325	1,019,568	28.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	82,925	82,746	179	0.2%	82,925	82,746	179	0.2%
25 UNIT COST (\$/BBL)	36.62	39.42	(2.80)	-7.1%	36.62	39.42	(2.80)	-7.1%
26 AMOUNT (\$)	3,036,606	3,261,611	(225,005)	-6.9%	3,036,606	3,261,611	(225,005)	-6.9%
27								
28 DAYS SUPPLY: NORMAL	119	120	(1)	-0.9%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	0	0.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	576,928	661,300	(84,372)	-12.8%	2,945,108	3,215,500	(270,392)	-8.4%
32 UNIT COST (\$/TON)	48.22	48.44	(0.22)	-0.5%	47.63	47.92	(0.28)	-0.6%
33 AMOUNT (\$)	27,820,080	32,035,333	(4,215,253)	-13.2%	140,286,467	154,074,332	(13,787,865)	-8.9%
34 BURNED:								
35 UNITS (TONS)	561,996	516,114	45,882	8.9%	2,695,736	2,644,139	51,597	2.0%
36 UNIT COST (\$/TON)	48.16	48.37	(0.21)	-0.4%	46.87	47.82	(0.95)	-2.0%
37 AMOUNT (\$)	27,066,002	24,964,420	2,101,582	8.4%	126,349,253	126,430,852	(81,599)	-0.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	687,729	1,026,516	(338,787)	-33.0%	687,729	1,026,516	(338,787)	-33.0%
40 UNIT COST (\$/TON)	48.10	47.92	0.18	0.4%	48.10	47.92	0.18	0.4%
41 AMOUNT (\$)	33,076,382	49,189,951	(16,113,569)	-32.8%	33,076,382	49,189,951	(16,113,569)	-32.8%
42								
43 DAYS SUPPLY:	33	50	(17)	-33.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,957,416	2,166,178	791,238	36.5%	5,510,166	5,839,353	(329,187)	-5.6%
46 UNIT COST (\$/MCF)	6.43	7.10	(0.67)	-9.5%	7.31	7.22	0.09	1.2%
47 AMOUNT (\$)	19,001,686	15,371,739	3,629,947	23.6%	40,279,292	42,171,915	(1,892,623)	-4.5%
48 BURNED:								
49 UNITS (MCF)	2,957,416	2,166,178	791,238	36.5%	5,510,166	5,839,353	(329,187)	-5.6%
50 UNIT COST (\$/MCF)	6.43	7.10	(0.67)	-9.5%	7.31	7.22	0.09	1.2%
51 AMOUNT (\$)	19,001,686	15,371,738	3,629,948	23.6%	40,279,292	42,171,914	(1,892,622)	-4.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	25,903
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	25,903

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(10,572)	(383,901)
OTHER USAGE	(395)	(13,821)
TOTAL	(10,967)	(377,722)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	6,289
IGNITION #2 OIL	337,998
IGNITION PROPANE	767
AERIAL SURVEY ADJ.	0
ADDITIVES	36,630
GREEN FUEL	0
TOTAL	381,684

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC.	SCH. - D	2,976.0	0.0	2,976.0	2.436	2.436	72,500.00	72,500.00
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISDIC.	SCH. - MB	8,737.0	0.0	8,737.0	5.712	7.116	499,100.00	621,700.00
TOTAL			11,713.0	0.0	11,713.0	4.880	5.927	571,600.00	694,200.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	1,416.9	50.6	1,366.3	3.378	3.378	46,152.36	46,152.36
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,038.7	0.0	1,038.7	2.510	2.510	26,067.83	26,067.83
FLA. PWR. CORP.		SCH. - MA	2,564.0	0.0	2,564.0	5.304	8.251	136,004.10	211,544.68
FLA. PWR. & LIGHT		SCH. - MA	1,808.0	0.0	1,808.0	3.462	5.256	62,595.49	95,023.62
CITY OF LAKELAND		SCH. - MA	1,066.0	0.0	1,066.0	3.523	4.627	37,551.99	49,320.70
SEMINOLE ELEC. CO-OP		SCH. - MA	711.0	0.0	711.0	4.750	6.356	33,768.95	45,190.56
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	4,511.0	0.0	4,511.0	4.423	7.539	199,502.01	340,081.19
ORLANDO UTILITIES		SCH. - MA	370.0	0.0	370.0	5.127	7.770	18,970.58	28,748.62
RELIANT ENERGY		SCH. - MA	35.0	0.0	35.0	5.073	6.596	1,775.48	2,308.59
HARDEE PWR. PART. TO FLA. PWR. CORP.*		SCH. - MA	295.0	0.0	295.0	5.328	5.342	15,716.97	15,758.27
HARDEE PWR. PART. TO FLA. PWR. & LIGHT*		SCH. - MA	147.0	0.0	147.0	5.948	5.962	8,744.00	8,764.58
HARDEE PWR. PART. TO NEW SMYRNA BEACH*		SCH. - MA	17.0	0.0	17.0	4.591	4.605	780.46	782.84
HARDEE PWR. PART. TO CITY OF LAKELAND*		SCH. - MA	184.0	0.0	184.0	5.144	5.158	9,464.43	9,490.19
HARDEE PWR. PART. TO CITY OF SEMINOLE ELEC. CO-OP*		SCH. - MA	183.0	0.0	183.0	6.817	6.831	12,474.82	12,500.44
AUBURNDALE POWER PARTNERS		SCH. - OATT	11.0	0.0	11.0	7.959	7.959	875.49	875.49
CARGILL ALLIANT		SCH. - OATT	1.0	0.0	1.0	8.500	8.500	85.00	85.00
ADJUSTMENTS									
CARGILL ALLIANT	APR. 2003	SCH. - MA	(82.0)	0.0	(82.0)	1.585	(0.171)	(1,299.70)	(1,474.63)
CARGILL ALLIANT	APR. 2003	SCH. - MA	82.0	0.0	82.0	1.585	(0.181)	1,299.70	1,465.96
FLA. PWR. CORP.	APR. 2003	SCH. - MA	(230.0)	0.0	(230.0)	1.994	2.240	(4,586.95)	(5,151.57)
FLA. PWR. CORP.	APR. 2003	SCH. - MA	230.0	0.0	230.0	1.994	2.200	4,586.95	5,060.20
FLA. PWR. & LIGHT	APR. 2003	SCH. - MA	(5,800.0)	0.0	(5,800.0)	1.823	2.480	(105,723.00)	(143,842.90)
FLA. PWR. & LIGHT	APR. 2003	SCH. - MA	5,800.0	0.0	5,800.0	1.823	2.435	105,723.00	141,207.39
NEW SMYRNA BEACH	APR. 2003	SCH. - MA	(1,800.0)	0.0	(1,800.0)	6.557	7.580	(118,020.00)	(136,433.37)
NEW SMYRNA BEACH	APR. 2003	SCH. - MA	1,800.0	0.0	1,800.0	6.557	7.563	118,020.00	136,130.86
CITY OF LAKELAND	APR. 2003	SCH. - MA	(1,610.0)	0.0	(1,610.0)	1.872	3.526	(30,135.50)	(56,766.08)
CITY OF LAKELAND	APR. 2003	SCH. - MA	1,610.0	0.0	1,610.0	1.872	3.465	30,135.50	55,780.59
ORLANDO UTILITIES	APR. 2003	SCH. - MA	(2,645.0)	0.0	(2,645.0)	3.489	4.268	(92,273.85)	(112,892.42)
ORLANDO UTILITIES	APR. 2003	SCH. - MA	2,645.0	0.0	2,645.0	3.489	4.252	92,273.85	112,476.71
AUBURNDALE POWER PARTNERS	APR. 2003	SCH. - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00
AUBURNDALE POWER PARTNERS	APR. 2003	SCH. - OATT	(4.0)	0.0	(4.0)	0.760	0.760	(30.41)	(30.41)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,455.6	50.6	2,405.0	3.003	3.003	72,220.19	72,220.19
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			11,891.0	0.0	11,891.0	4.519	6.855	537,349.28	615,075.02
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			8.0	0.0	8.0	11.626	11.626	930.08	930.08
TOTAL			14,354.6	50.6	14,304.0	4.268	6.210	610,499.55	888,225.29
CURRENT MONTH:									
DIFFERENCE			2,641.6	50.6	2,591.0	(0.612)	0.283	38,899.55	194,025.29
DIFFERENCE %			22.6%	0.0%	22.1%	-12.5%	4.8%	6.8%	27.9%
PERIOD TO DATE:									
ACTUAL			93,485.0	111.9	93,373.1	3.260	4.456	3,044,318.80	4,160,502.35
ESTIMATED			148,556.0	0.0	148,556.0	3.380	4.707	5,020,500.00	6,992,900.00
DIFFERENCE			(55,071.0)	111.9	(55,182.9)	(0.120)	(0.251)	(1,976,181.20)	(2,832,397.65)
DIFFERENCE %			-37.1%	0.0%	-37.1%	-3.6%	-5.3%	-39.4%	-40.5%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$11,748.08 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	9,682.0	0.0	5,194.0	4,488.0	7.244	7.244	325,100.00
HARDEE POWER PARTNERS	IPP	49,810.0	0.0	0.0	49,810.0	6.380	6.380	3,177,800.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	162,891.0	0.0	0.0	162,891.0	4.422	4.422	7,202,400.00
TOTAL		222,383.0	0.0	5,194.0	217,189.0	4.929	4.929	10,705,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	81,525.0	0.0	0.0	81,525.0	6.416	6.416	5,230,270.73
HARDEE PWR. PART.-OTHERS	IPP	826.0	0.0	0.0	826.0	4.778	4.778	39,464.26
FLA. POWER CORP.	SCH. - J	4,987.0	0.0	20.0	4,967.0	4.856	4.856	241,213.00
FLA. POWER & LIGHT	SCH. - J	9,968.0	0.0	0.0	9,968.0	4.987	4.987	497,124.00
CITY OF LAKELAND	SCH. - J	7,910.0	0.0	804.5	7,105.5	6.436	6.436	457,318.64
ORLANDO UTIL. COMM.	SCH. - J	22,150.0	0.0	1,361.1	20,788.9	10.011	10.011	2,081,231.04
CAROLINA POWER & LIGHT	SCH. - J	2,960.0	0.0	59.0	2,901.0	6.776	6.776	196,562.00
THE ENERGY AUTHORITY	SCH. - J	10,291.0	0.0	1,483.3	8,807.7	8.391	8.391	739,035.60
REEDY CREEK	SCH. - J	85.0	0.0	0.0	85.0	5.353	5.353	4,550.00
OKEELANTA	SCH. - J	16,433.0	0.0	0	16,433.0	5.040	5.040	828,181.41
TALLAHASSEE	SCH. - J	350.0	0.0	0.0	350.0	6.470	6.470	22,645.00
CALPINE	SCH. - J	168.0	0.0	0.0	168.0	5.924	5.924	9,953.00
CARGILL ALLIANT	SCH. - J	42,382.0	0.0	347.0	42,035.0	7.026	7.026	2,953,338.00
CONOCO	SCH. - J	1,901.0	0.0	0.0	1,901.0	2.719	2.719	51,696.50
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	10,207.0	0.0	1,594.7	8,612.3	9.593	9.593	826,173.36
SEMINOLE ELEC. CO-OP	SCH. - J	682.0	0.0	0.0	682.0	2.803	2.803	19,117.00
DUKE ENERGY	SCH. - J	579.0	0.0	0.0	579.0	8.213	8.213	47,553.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Apr. 2003 IPP	(42,579.0)	0.0	0.0	(42,579.0)	6.361	6.361	(2,708,651.81)
HARDEE PWR. PART.-NATIVE	Apr. 2003 IPP	42,579.0	0.0	0.0	42,579.0	6.179	6.179	2,630,871.78
FLA. POWER CORP.	Mar. 2003 SCH. - D	(78,500.0)	0.0	0.0	(78,500.0)	4.215	4.215	(3,308,745.00)
FLA. POWER CORP.	Mar. 2003 SCH. - D	78,500.0	0.0	0.0	78,500.0	4.587	4.587	3,600,765.00
FLA. POWER CORP.	Apr. 2003 SCH. - D	(53,250.0)	0.0	0.0	(53,250.0)	4.323	4.323	(2,302,027.50)
FLA. POWER CORP.	Apr. 2003 SCH. - D	53,250.0	0.0	0.0	53,250.0	4.695	4.695	2,500,117.50
RINGHAVER	Apr. 2003 SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	(154,255.33)
RINGHAVER	Apr. 2003 SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	140,599.46
THE ENERGY AUTHORITY	Apr. 2003 SCH. - J	(8,399.0)	0.0	0.0	(8,399.0)	5.514	5.514	(463,117.00)
THE ENERGY AUTHORITY	Apr. 2003 SCH. - J	8,399.0	0.0	0.0	8,399.0	5.508	5.508	462,606.00
TOTAL		213,404.0	0.0	5,669.6	207,734.4	7.049	7.049	14,643,589.64
CURRENT MONTH:								
DIFFERENCE		(8,979.0)	0.0	475.6	(9,454.6)	2.120	2.120	3,938,289.64
DIFFERENCE %		-4.0%	0.0%	9.2%	-4.4%	43.0%	43.0%	36.8%
PERIOD TO DATE:								
ACTUAL		1,000,748.0	0.0	13,905.6	986,842.4	5.955	5.955	58,763,785.58
ESTIMATED		658,999.0	0.0	10,471.0	648,528.0	4.922	4.922	31,922,100.00
DIFFERENCE		341,749.0	0.0	3,434.6	338,314.4	1.033	1.033	26,841,685.58
DIFFERENCE %		51.9%	0.0%	32.8%	52.2%	21.0%	21.0%	84.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	41,439.0	0.0	0.0	41,439.0	2.723	2.723	1,128,300.00
TOTAL		<u>41,439.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,439.0</u>	<u>2.723</u>	<u>2.723</u>	<u>1,128,300.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,401.0	0.0	0.0	18,401.0	1.746	1.746	321,232.46
McKAY BAY REFUSE	COGEN.	13,222.0	0.0	0.0	13,222.0	1.746	1.746	230,848.39
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.714	1.714	134,417.69
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	575.0	0.0	0.0	575.0	4.992	4.992	28,706.14
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	58.0	0.0	0.0	58.0	5.461	5.461	3,167.24
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	107.0	0.0	0.0	107.0	4.305	4.305	4,606.07
IMC-AGRICO-S. PIERCE	COGEN.	160.0	0.0	0.0	160.0	6.619	6.619	10,590.13
AUBURNDALE POWER PARTNERS	COGEN.	2.0	0.0	0.0	2.0	7.583	7.583	151.66
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2003		<u>40,368.0</u>	<u>0.0</u>	<u>0.0</u>	<u>40,368.0</u>	<u>1.818</u>	<u>1.818</u>	<u>733,719.78</u>
ADJUSTMENTS FOR THE MONTH OF: APRIL 2003								
HILLSBOROUGH COUNTY	COGEN.	(18,355.0)	0.0	0.0	(18,355.0)	1.891	1.891	(347,106.43)
		18,355.0	0.0	0.0	18,355.0	1.875	1.875	344,223.12
McKAY BAY REFUSE	COGEN.	(12,852.0)	0.0	0.0	(12,852.0)	1.891	1.891	(243,038.70)
		12,852.0	0.0	0.0	12,852.0	1.875	1.875	241,020.48
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.782	1.782	(135,233.28)
		7,590.0	0.0	0.0	7,590.0	1.757	1.757	133,369.13
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(565.0)	0.0	0.0	(565.0)	4.353	4.353	(24,596.99)
		565.0	0.0	0.0	565.0	4.367	4.367	24,673.07
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(10,114.0)	0.0	0.0	(10,114.0)	3.734	3.734	(377,686.12)
		10,114.0	0.0	0.0	10,114.0	3.731	3.731	377,381.16
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APRIL 2003		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(6,994.56)</u>
GRAND TOTAL		<u>40,368.0</u>	<u>0.0</u>	<u>0.0</u>	<u>40,368.0</u>	<u>1.800</u>	<u>1.800</u>	<u>726,725.22</u>
CURRENT MONTH:								
DIFFERENCE		(1,071.0)	0.0	0.0	(1,071.0)	(0.923)	(0.923)	(401,574.78)
DIFFERENCE %		-2.6%	0.0%	0.0%	-2.6%	-33.9%	-33.9%	-35.6%
PERIOD TO DATE:								
ACTUAL		238,237.0	0.0	0.0	238,237.0	2.380	2.380	5,670,963.57
ESTIMATED		178,688.0	0.0	0.0	178,688.0	2.616	2.616	4,674,200.00
DIFFERENCE		59,549.0	0.0	0.0	59,549.0	(0.235)	(0.235)	996,763.57
DIFFERENCE %		33.3%	0.0%	0.0%	33.3%	(0.090)	(0.090)	21.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	1,322.0	0.0	800.0	522.0	6.3	6.3	32,900.00
HARDEE POWER PARTNERS	IPP *	24,660.0	0.0	0.0	24,660.0	6.835	6.835	1,685,500.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	37,637.0	0.0	0.0	37,637.0	4.914	4.914	1,849,600.00
TOTAL		63,619.0	0.0	800.0	62,819.0	5.680	5.680	3,568,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	42,579.0	0.0	0.0	42,579.0	6.361	6.361	2,708,651.81
HARDEE PWR. PART.-OTHERS	IPP	410.0	0.0	0.0	410.0	4.041	4.041	16,568.05
FLA. POWER CORP.	SCH. - J	12,215.0	0.0	218.0	11,997.0	5.391	5.391	646,760.00
FLA. POWER & LIGHT	SCH. - J	9,773.0	0.0	288.8	9,484.2	4.597	4.597	435,986.98
CITY OF LAKELAND	SCH. - J	1,396.0	0.0	0.0	1,396.0	6.938	6.938	96,849.50
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - J	2,935.0	0.0	0.0	2,935.0	5.721	5.721	167,917.00
THE ENERGY AUTHORITY	SCH. - J	8,399.0	0.0	0.0	8,399.0	5.514	5.514	463,117.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	13,160.0	0.0	0.0	13,160.0	4.562	4.562	600,393.60
TALLAHASSEE	SCH. - J	204.0	0.0	0.0	204.0	6.192	6.192	12,632.28
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	5,143.0	0.0	0.0	5,143.0	5.798	5.798	298,177.00
CONOCO	SCH. - J	243.0	0.0	0.0	243.0	5.033	5.033	12,230.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,593.0	0.0	0.0	1,593.0	9.200	9.200	146,556.00
SEMINOLE ELEC. CO-OP	SCH. - J	3,763.0	0.0	0.0	3,763.0	4.436	4.436	166,928.72
DUKE ENERGY	SCH. - J	1,027.0	0.0	0.0	1,027.0	6.600	6.600	67,782.00
DYNEGY POWER MARKETING	SCH. - J	211.0	0.0	0.0	211.0	6.500	6.500	13,715.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	154,255.33
FLA. POWER CORP.	SCH. - D	53,250.0	0.0	0.0	53,250.0	4.323	4.323	2,302,027.50
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar. 2003 IPP	(47,585.0)	0.0	0.0	(47,585.0)	7.211	7.211	(3,431,126.85)
HARDEE PWR. PART.-NATIVE	Mar. 2003 IPP	47,585.0	0.0	0.0	47,585.0	6.609	6.609	3,144,820.86
HARDEE PWR. OTHER	Mar. 2003 IPP	(280.0)	0.0	0.0	(280.0)	5.264	5.264	(14,738.80)
HARDEE PWR. OTHER	Mar. 2003 IPP	280.0	0.0	0.0	280.0	5.278	5.278	14,778.00
FLA. POWER CORP.	Mar. 2003 SCH. - D	(78,500.0)	0.0	0.0	(78,500.0)	2.500	2.500	(3,238,880.00)
FLA. POWER CORP.	Mar. 2003 SCH. - D	78,500.0	0.0	0.0	78,500.0	2.552	2.552	3,308,745.00
FLA. POWER CORP.	Feb. 2003 SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	(17.797)	(17.797)	(1,962,561.27)
FLA. POWER CORP.	Feb. 2003 SCH. - D	45,900.0	0.0	0.0	45,900.0	0.000	0.000	2,003,412.27
OKEELANTA	Mar. 2003 SCH. - J	(12,198.0)	0.0	0.0	(12,198.0)	0.000	0.000	(578,371.95)
OKEELANTA	Mar. 2003 SCH. - J	12,198.0	0.0	0.0	12,198.0	37.720	37.720	612,408.11
TOTAL		156,301.0	0.0	506.8	155,794.2	5.243	5.243	8,169,033.14
CURRENT MONTH:								
DIFFERENCE		92,682.0	0.0	(293.2)	92,975.2	(0.437)	(0.437)	4,601,033.14
DIFFERENCE %		145.7%	0.0%	-36.7%	148.0%	-7.7%	-7.7%	129.0%
PERIOD TO DATE:								
ACTUAL		787,344.0	0.0	8,236.0	779,108.0	5.663	5.663	44,120,195.94
ESTIMATED		436,616.0	0.0	5,277.0	431,339.0	4.919	4.919	21,216,800.00
DIFFERENCE		350,728.0	0.0	2,959.0	347,769.0	0.744	0.744	22,903,395.94
DIFFERENCE %		80.3%	0.0%	56.1%	80.6%	15.1%	15.1%	107.9%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,526.0	0.0	1,439.0	1,087.0	4.995	4.995	54,300.00
HARDEE POWER PARTNERS	IPP	14,377.0	0.0	0.0	14,377.0	7.179	7.179	1,032,100.00
VARIOUS	OTHER	22,541.0	0.0	0.0	22,541.0	3.540	3.540	798,000.00
VARIOUS	MKT. BASE	84,517.0	0.0	0.0	84,517.0	4.747	4.747	4,011,700.00
TOTAL		123,961.0	0.0	1,439.0	122,522.0	4.812	4.812	5,896,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	47,585.0	0.0	0.0	47,585.0	7.211	7.211	3,431,126.85
HARDEE PWR. PART.-OTHERS	IPP	280.0	0.0	0.0	280.0	5.264	5.264	14,738.80
FLA. POWER CORP.	SCH. - J	19,880.0	0.0	977.3	18,902.7	4.844	4.844	915,558.44
FLA. POWER & LIGHT	SCH. - J	18,545.0	0.0	977.4	17,567.6	4.667	4.667	819,820.27
CITY OF LAKELAND	SCH. - J	6,220.0	0.0	1,927.3	4,292.7	8.682	8.682	372,690.68
ORLANDO UTIL. COMM.	SCH. - J	3,200.0	0.0	0.0	3,200.0	9.050	9.050	289,600.00
CAROLINA POWER & LIGHT	SCH. - J	49.0	0.0	0.0	49.0	5.600	5.600	2,744.00
THE ENERGY AUTHORITY	SCH. - J	6,754.0	0.0	433.0	6,321.0	6.194	6.194	391,541.50
REEDY CREEK	SCH. - J	195.0	0.0	0.0	195.0	5.210	5.210	10,160.00
OKEELANTA	SCH. - J	12,198.0	0.0	0.0	12,198.0	4.742	4.742	578,371.95
TALLAHASSEE	SCH. - J	3,082.0	0.0	0.0	3,082.0	7.980	7.980	245,958.40
CALPINE	SCH. - J	2,634.0	0.0	540.6	2,093.4	9.641	9.641	201,819.47
CARGILL ALLIANT	SCH. - J	24,838.0	0.0	2,009.5	22,828.5	7.253	7.253	1,655,853.28
CONOCO	SCH. - J	1,532.0	0.0	0.0	1,532.0	4.897	4.897	75,029.50
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	7,671.0	0.0	112.9	7,558.1	7.493	7.493	566,360.21
SEMINOLE ELEC. CO-OP	SCH. - J	5,391.0	0.0	0.0	5,391.0	5.097	5.097	274,787.00
DUKE ENERGY	SCH. - J	2,381.0	0.0	0.0	2,381.0	6.923	6.923	164,845.00
DYNEGY POWER MARKETING	SCH. - J	685.0	0.0	0.0	685.0	3.000	3.000	20,550.00
RINGHAVER	SCH. - J	3,886.0	0.0	0.0	3,886.0	8.047	8.047	312,699.93
FLA. POWER CORP.	SCH. - D	78,500.0	0.0	0.0	78,500.0	4.126	4.126	3,238,880.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2003 IPP	(34,665.0)	0.0	0.0	(34,665.0)	7.665	7.665	(2,657,170.62)
HARDEE PWR. PART.-NATIVE	Feb. 2003 IPP	34,665.0	0.0	0.0	34,665.0	7.784	7.784	2,698,186.45
FLA. POWER CORP.	Feb. 2003 SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	4.030	4.030	(1,849,647.27)
FLA. POWER CORP.	Feb. 2003 SCH. - D	45,900.0	0.0	0.0	45,900.0	4.276	4.276	1,962,561.27
FLA. POWER CORP.	Jan. 2003 SCH. - D	(75,450.0)	0.0	0.0	(75,450.0)	3.889	3.889	(2,934,384.00)
FLA. POWER CORP.	Jan. 2003 SCH. - D	75,450.0	0.0	0.0	75,450.0	4.135	4.135	3,119,991.00
TOTAL		245,506.0	0.0	6,978.0	238,528.0	5.837	5.837	13,922,672.11
CURRENT MONTH:								
DIFFERENCE		121,545.0	0.0	5,539.0	116,006.0	1.025	1.025	8,026,572.11
DIFFERENCE %		98.1%	0.0%	384.9%	94.7%	21.3%	21.3%	136.1%
PERIOD TO DATE:								
ACTUAL		631,043.0	0.0	7,729.2	623,313.8	5.768	5.768	35,951,162.80
ESTIMATED		372,997.0	0.0	4,477.0	368,520.0	4.789	4.789	17,648,800.00
DIFFERENCE		258,046.0	0.0	3,252.2	254,793.8	0.979	0.979	18,302,362.80
DIFFERENCE %		69.2%	0.0%	72.6%	69.1%	20.4%	20.4%	103.7%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	5,127.0	0.0	2,190.0	2,937.0	5.686	5.686	167,000.00
HARDEE POWER PARTNERS	IPP *	24,978.0	0.0	0.0	24,978.0	6.779	6.779	1,693,300.00
VARIOUS	OTHER	14,302.0	0.0	0.0	14,302.0	4.149	4.149	593,400.00
VARIOUS	MKT. BASE	112,743.0	0.0	0.0	112,743.0	4.358	4.358	4,912,900.00
TOTAL		157,150.0	0.0	2,190.0	154,960.0	4.754	4.754	7,366,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	34,665.0	0.0	0.0	34,665.0	7.665	7.665	2,657,170.62
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	20,625.0	0.0	0.0	20,625.0	4.345	4.345	896,238.73
FLA. POWER & LIGHT	SCH. - J	20,812.0	0.0	0.0	20,812.0	4.511	4.511	938,916.36
CITY OF LAKELAND	SCH. - J	4,594.0	0.0	0.0	4,594.0	3.996	3.996	183,565.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - J	435.0	0.0	0.0	435.0	3.129	3.129	13,610.00
THE ENERGY AUTHORITY	SCH. - J	5,045.0	0.0	0.0	5,045.0	4.312	4.312	217,555.00
REEDY CREEK	SCH. - J	395.0	0.0	0.0	395.0	4.292	4.292	16,955.00
OKEELANTA	SCH. - J	8,092.0	0.0	0.0	8,092.0	4.328	4.328	350,245.76
TALLAHASSEE	SCH. - J	25.0	0.0	0.0	25.0	1.938	1.938	484.50
CALPINE	SCH. - J	12.0	0.0	0.0	12.0	6.800	6.800	816.00
CARGILL ALLIANT	SCH. - J	1,327.0	0.0	0.0	1,327.0	5.386	5.386	71,476.00
CONOCO	SCH. - J	673.0	0.0	0.0	673.0	3.749	3.749	25,229.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	100.0	0.0	0.0	100.0	3.725	3.725	3,725.00
SEMINOLE ELEC. CO-OP	SCH. - J	8,283.0	0.0	0.0	8,283.0	3.626	3.626	300,314.00
DUKE ENERGY	SCH. - J	555.0	0.0	0.0	555.0	3.816	3.816	21,178.00
DYNEGY POWER MARKETING	SCH. - J	585.0	0.0	0.0	585.0	5.042	5.042	29,494.00
RINGHAVER	SCH. - J	1,327.0	0.0	0.0	1,327.0	4.561	4.561	60,524.98
FLA. POWER CORP.	SCH. - D	45,900.0	0.0	0.0	45,900.0	4.030	4.030	1,849,647.27

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,202.0	0.0	848.0	1,354.0	5.709	5.709	77,300.00
HARDEE POWER PARTNERS	IPP *	44,181.0	0.0	0.0	44,181.0	5.366 *	5.366 *	2,370,600.00
VARIOUS	OTHER	31,803.0	0.0	0.0	31,803.0	3.367	3.367	1,070,800.00
VARIOUS	MKT. BASE	13,700.0	0.0	0.0	13,700.0	6.331	6.331	867,400.00
TOTAL		91,886.0	0.0	848.0	91,038.0	4.818	4.818	4,386,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	76,870.0	0.0	0.0	76,870.0	7.325	7.325	5,630,712.43
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	21,601.0	0.0	148.8	21,452.2	4.401	4.401	944,053.82
FLA. POWER & LIGHT	SCH. - J	42,665.0	0.0	0.0	42,665.0	5.076	5.076	2,165,633.36
CITY OF LAKELAND	SCH. - J	6,160.0	0.0	52.0	6,108.0	4.906	4.906	299,662.75
ORLANDO UTIL. COMM.	SCH. - J	800.0	0.0	0.0	800.0	3.250	3.250	26,000.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	7,051.0	0.0	151.4	6,899.6	5.539	5.539	382,164.63
REEDY CREEK	SCH. - J	290.0	0.0	0.0	290.0	4.362	4.362	12,650.00
OKEELANTA	SCH. - J	4,323.0	0.0	0.0	4,323.0	4.091	4.091	176,860.96
TALLAHASSEE	SCH. - J	844.0	0.0	156.0	688.0	7.206	7.206	49,575.96
CARGILL ALLIANT	SCH. - J	14,426.0	0.0	0.0	14,426.0	4.558	4.558	657,562.00
CONOCO	SCH. - J	1,843.0	0.0	0.0	1,843.0	3.941	3.941	72,631.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	10,590.0	0.0	0.0	10,590.0	7.519	7.519	796,252.50
SEMINOLE ELEC. CO-OP	SCH. - J	3,941.0	0.0	0.0	3,941.0	3.387	3.387	133,467.00
DUKE ENERGY	SCH. - J	1,826.0	0.0	0.0	1,826.0	6.494	6.494	118,576.00
DYNEGY POWER MARKETING	SCH. - J	5,077.0	0.0	0.0	5,077.0	4.939	4.939	250,737.41
RINGHAVER	SCH. - J	859.0	0.0	0.0	859.0	6.011	6.011	51,635.46
FLA. POWER CORP.	SCH. - D	75,450.0	0.0	0.0	75,450.0	3.879	3.879	2,926,839.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Nov. 2002 IPP	(91,254.0)	0.0	0.0	(91,254.0)	7.504	7.504	(6,847,718.74)
HARDEE PWR. PART.-NATIVE	Nov. 2002 IPP	48,998.0	0.0	0.0	48,998.0	13.976	13.976	6,847,718.74
HARDEE PWR. PART.-OTHER	Nov. 2002 IPP	(140.0)	0.0	0.0	(140.0)	1.074	1.074	(1,503.50)
HARDEE PWR. PART.-OTHER	Nov. 2002 IPP	50.0	0.0	0.0	50.0	3.007	3.007	1,503.50
HARDEE PWR. PART.-NATIVE	Dec. 2002 IPP	(43,674.0)	0.0	0.0	(43,674.0)	5.576	5.576	(2,435,159.87)
HARDEE PWR. PART.-NATIVE	Dec. 2002 IPP	43,674.0	0.0	0.0	43,674.0	5.684	5.684	2,482,432.18
FLA. POWER CORP.	Nov. 2002 SCH. - D	(59,500.0)	0.0	0.0	(59,500.0)	4.348	4.348	(2,586,915.00)
FLA. POWER CORP.	Nov. 2002 SCH. - D	59,500.0	0.0	0.0	59,500.0	3.943	3.943	2,345,940.00
FLA. POWER CORP.	Dec. 2002 SCH. - D	(45,000.0)	0.0	0.0	(45,000.0)	4.445	4.445	(2,000,100.00)
FLA. POWER CORP.	Dec. 2002 SCH. - D	45,000.0	0.0	0.0	45,000.0	4.040	4.040	1,817,850.00
TALLAHASSEE	Dec. 2002 SCH. - J	(1,149.0)	0.0	0.0	(1,149.0)	5.322	5.322	(61,147.50)
TALLAHASSEE	Dec. 2002 SCH. - J	1,149.0	0.0	0.0	1,149.0	5.265	5.265	60,497.50
CORAL POWER	Dec. 2002 SCH. - J	(352.0)	0.0	(537.3)	185.3	8.197	8.197	15,189.66
CORAL POWER	Dec. 2002 SCH. - J	352.0	0.0	537.3	(185.3)	7.265	7.265	(13,461.66)
TOTAL		232,270.0	0.0	508.2	231,761.8	6.179	6.179	14,320,139.59
CURRENT MONTH:								
DIFFERENCE		140,384.0	0.0	(339.8)	140,723.8	1.361	1.361	9,934,039.59
DIFFERENCE %		152.8%	0.0%	-40.1%	154.6%	28.3%	28.3%	226.5%
PERIOD TO DATE:								
ACTUAL		232,270.0	0.0	508.2	231,761.8	6.179	6.179	14,320,139.59
ESTIMATED		91,886.0	0.0	848.0	91,038.0	4.818	4.818	4,386,100.00
DIFFERENCE		140,384.0	0.0	(339.8)	140,723.8	1.361	1.361	9,934,039.59
DIFFERENCE %		152.8%	0.0%	-40.1%	154.6%	28.2%	28.2%	226.5%