



ORIGINAL

Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

June 30, 2003

COMMISSION
CLERK

JUN 30 PM 3:46

RECEIVED-FPSC

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

030002-EG

**Re: Florida Power & Light Company's Request for Confidential Classification
Audit Control No. 03-042-4-1**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 03-042-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "EXHIBIT A - CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out, Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in Word format.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

- AUS _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- DPC _____
- VIMS _____
- SEC _____
- DTH _____

DOCUMENT NUMBER-DATE

05816 JUN 30 03

COMMISSION CLERK

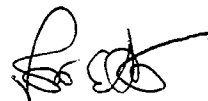
Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
June 30, 2003
Page 2

Finally, enclosed is an additional copy of FPL's Request for Confidential Classification. Please stamp file this additional copy and return to FPL at your convenience.

Please do not hesitate to me at (305) 552-4657 should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read "Robert E. Stone". The signature is stylized with a large initial "R" and a long horizontal stroke extending to the right.

Robert E. Stone
Attorney

RES/sm

Enclosures

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 03-042-4-1

DOCKET No. 030002-EG
FILED: _____

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS
PROVIDED PURSUANT TO AUDIT NO. 03-042-4-1**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with Audit Control No. 03-042-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Florida Power & Light Company
Vice President
215 South Monroe Street
Suite 810
Tallahassee, Florida 32301-1859
(850) 521-3900

Robert E. Stone
Florida Power & Light Company
Attorney
P.O. Box 029100 LAW/GO
Miami, Florida 33102-9100
Tel. (305) 552-4657
Fax (305) 552-4153

DOCUMENT NUMBER DATE

05816 JUN 30 8

FPSC-COMMISSION CLERK

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated June 12, 2003, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 3, 2003, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Rick Del Cueto, Ken Getchell and Susan Gampfer.

4. FPL seeks confidential protection for the information highlighted in Exhibit A.

FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). The information for which FPL seeks confidential classification consists of customer-specific account information. FPL considers such information to be confidential proprietary business information of the customer within the meaning of section 366.093(3)(e) and does not disclose such information to third parties unless required by law or unless the customer consents to the disclosure. The Commission in the past has found customer-specific information to be proprietary confidential business information.¹ Additionally, the highlighted information in Exhibit A also includes contracts, contract prices, invoices and other contract related information which FPL considers to be confidential proprietary business information, the disclosure of which would impair the

¹ *In re: Petition for approval of proposed pilot/experimental Real Time Pricing Program and the associated rate schedule by Gulf Power Company*, Docket No. 941102-EI, Order No. PSC-98-0421-CFO-EI, 99 FPSC 3:310; *In re: Electric Service Quality (ESQ) Audit Request for Confidentiality (Audit Control No. 97-01-002)*, Docket No. 971668-EI, Order No. PSC-98-0620-CFO-EI, 98 FPSC 5:28; *In re: Request for confidential classification of portions of audit report regarding Commercial/Industrial Demand Side Management by Florida Power & Light Company*, Docket No. 961013-EI, Order No. PSC-96-1478-CFO-EI, 96 FPSC 12:184.

competitive business of FPL. Finally, the highlighted information also contains internal audit controls or reports or information relating to same. Such information is entitled to protection under section 366.093(3)(b). Support for FPL's request is provided through the Affidavits of Rick Del Cueto, Ken Getchell and Susan Gampfer included as Exhibit D. The statutory bases for FPL's assertion of confidentiality with regard to each document or portion thereof are set forth in the Justification Table.

6. The material in Exhibit A for which FPL seeks confidential classification is intended to be and is treated by FPL as private and has not been disclosed.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Date: June 30, 2003



Robert E. Stone
Attorney for Florida Power & Light Company
P.O. Box 029100 LAW/GO
Miami, Florida 33102-9100
Tel. (305) 552-4657
Fax (305) 552-4153

EXHIBIT A - CONFIDENTIAL

JUNE 2003

EXHIBIT B – NON-CONFIDENTIAL

(Edited)

JUNE 2003

2002

(A)

(B)

(C)

CONFIDENTIAL

(D)

(PBC)

Doc	No.	Issue Date
1	22-01	12/20/2001
2	22-02	12/21/2001
3	22-04	01/08/2002
4	22-05	01/17/2002
5	22-06	01/17/2002
6	22-07	01/30/2002
7	22-09	02/13/2002
8	22-10	02/20/2002
9	22-11	02/21/2002
10	22-14	02/28/2002
11	22-15	03/06/2002
12	22-17	03/29/2002
13	22-18	04/04/2002
14	22-19	04/18/2002
15	22-20	04/18/2002
16	22-21	04/17/2002
17	22-23	04/25/2002
18	22-24	05/10/2002
19	22-25	05/14/2002
20	22-26	05/15/2002
21	22-28	05/24/2002
22	22-31	05/24/2002
23	22-32	05/31/2002
24	22-33	05/31/2002
25	22-34	06/13/2002
26	22-35	06/13/2002
27	22-38	06/18/2002
28	22-39	06/21/2002
29	22-40	06/25/2002
30	22-41	06/27/2002
31	22-42	06/28/2002
32	22-43	06/28/2002
33	22-44	06/28/2002
34	22-45	06/28/2002
35	22-46	06/28/2002
36	22-47	07/12/2002
37	22-48	07/12/2002
38	22-49	07/17/2002
39	22-50	06/30/2002
40	22-52	07/29/2002
41	22-55	08/06/2002
42	22-57	08/06/2002
43	22-58	08/07/2002
44	22-59	08/05/2002
45	22-61	08/13/2002
46	22-63	09/03/2002
47	22-64	08/30/2002
48	22-65	09/02/2002
49	22-66	09/03/2002
50	22-67	09/03/2002
51	22-69	09/13/2002

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(B)

(C)

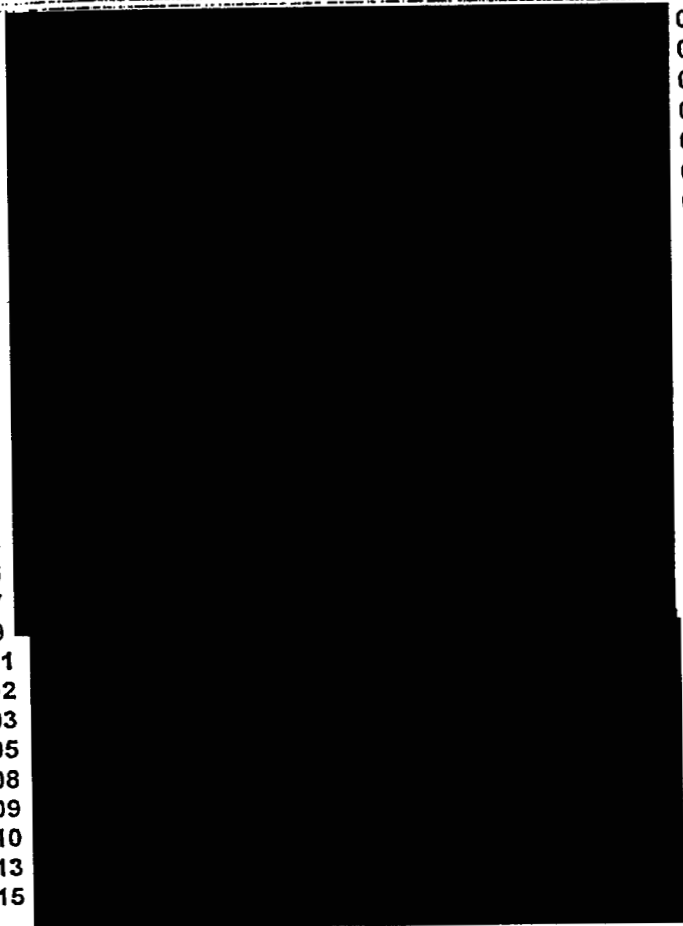
CONFIDENTIAL

(D)

Doc No.

Issue Date

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69 22-95
70 22-96
71 22-97
72 22-99
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81 22S15



09/19/2002
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08/09/2002
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11/12/2002
12/13/2002

Response to Items 6 and 8:

16-4
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In 2001, the main ECCR initiatives we integrated into the Data Warehouse was the Online Home Energy Survey (OHES) information from the OHES application as well as reports to query such data. We also created a web-based reporting application for the Business Energy System (BES)/data. We also performed over 200 adhoc queries for the various groups supporting ECCR. Load Management, Field Energy Services, etc.

Attached are copies of the Purchase Orders, #6 [redacted] and #8, [redacted]

- 7 # 6
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- 14 # 8
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- 21 # 7
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INV
No
30922

16-4/2-1/2-1/2 P1

[redacted]

16-4/2-1/2 P8
Diff immaterial
Trans on adj.

T700520

[redacted]

16-4/2-1/2-1/2 P1

Re 16-4/2-1/2 P8
[redacted]

9172558334

[redacted]

16-4/2-1/2-1/3 P1

Re 16-4/2-1/2 P8
Difference.

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MAY. 24. 2001 8:43AM

#6 pages 1 of 2

RECEIVED

NO. 4959 P. 2

Item #6

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From To

JUN 08 2001



CONFIDENTIAL

City

City

EDITH MORALES
FLORIDA POWER & LIGHT
Applied Digital
10151 Deerwood Park
Building 100, Suite 120
JACKSONVILLE FL 32256

Art Luis
FLORIDA POWER & LIGHT
Applied Digital
10151 Deerwood Park
Building 100, Suite 120
JACKSONVILLE FL 32256

Invoice	
30922	
Invoice Date 11-APR-01	Page 2 / 2
Purchase Order Number 4500024173	
Sales Order Number 18145	
Customer Number 2023	Original Order Date
Invoice Date From 11-MAR-01	Invoice Date To 31-MAR-02
Old User	

Doc No 30	Doc Date 11-MAY-01	Doc Purpose No Sales Credit	Original Document No. Art Luis	Doc Date 11-APR-01
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Doc.	Item No.	Description Invoice	On	Unit Price	Total
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(A) (B) (C) (D) (E) (F)

6/30 SES est
w/ fax

ENTERED BY: Janice Aucht DATE: _____
PHONE: 305-552-2146 MAIL SYM IMP BLDG CASE CO
AUTHORIZED BY: *[Signature]*
REQUIRED IF UNDER \$2500
SES DOCUMENT NUMBER(S): 7000068968
1000071592

Cancelled
JUN 14 2000
JUN 26 2001



4500024173



Rebill for invoice# 26111.

Carrier/Tracking No:

Currency	Subtotal	Tax	Shipping/Handling	Total
USD			0.00	

21

16-4
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1 of 7

#6 page 2 of 2

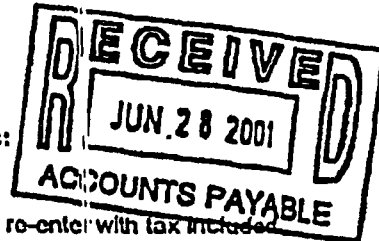


TO: Guicel Andet DATE: 6-20-01
FROM: Mary Rodriguez DEPARTMENT: Accounts Payable

SUBJECT: SAP ORDER # 45000 21173

VENDOR: Just Software

I am returning the attached invoice(s) for the following reasons:



- Taxes should NOT be deducted from this invoice; Delete SES# and re-enter with tax included.
- SES # was entered with (tax) freight included. Delete & re-enter amount with no (tax) freight.
- SES # is already matched to another invoice. Please advise correct SES#
- SES# amount is entered for incorrect amount/ amount different than invoice amount.
- SES# not entered to the correct Purchase Order # _____
- SAP Purchase order number is not identified on invoice.
- SES# must be approved on line by the approver. (Do not re-submit until invoice is released).
- SES # is not showed/written on the invoice. Please advise your SES #
- Only one SES # is allowed per invoice, cancel release and enter separately.
- SES is not approved. Any SES# under \$2500 requires manager/supervisor's signature.
- Other: _____

Mary Rodriguez
552-4746 552-2255
ACG-GO FAX#

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207

207



FPL

(A)

Purchase Order

(B)

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Vendor Number 45972
 Address
 [Redacted]

Information
 PO Number 4500024173
 Date 12/01/2000
 Currency USD
 Deliver On Site 12/31/2001
 Incoterms Dest. Frt Prepaid & Allowed

6 Ship To:
 7 FPL JUNO OFFICE
 8 700 UNIVERSE BLVD
 9 JUNO BEACH FL 33408
 10 C/O EDITH MORALES - IMP/GO

Tax Code: 21 - Vendor to bill Tax
 Payment Terms
 Within 30 days Due net

Item	Material/Description	Quantity	UM	Net Price	Net Amount
12	0010 SOFTWARE LICENSING, TECH. SPPT.&UPGRADES		1 LE		
13	This order is [Redacted] Inc.'s authority to				
14	provide software licensing, documentation technical				
15	support and upgrades for Florida Power & Light (FPL)				
16	Company's IMP Business Unit.				
17	All correspondence pertaining to the work/material				
18	provided under this order must reference this				
19	purchase order number.				
20	The expiration date printed above is for invoicing				
21	purposes only. Services/Delivery shall commence as				
22	specified by FPL Company representative.				
23	The company representative is Edith Morales (Voice				
24	305-552-2025) (edith_morales@fpl.com)				
25	All the services/material shall be performed/delivered				
26	in accordance with FPL instructions, specifications and				
27	is subject to the approval and acceptance of the				
28	company representative.				
29	Materials and/or services will be furnished only upon				
30	receipt of a Delivery or Work Authorization (DWA),				

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31 If further information is required call
 32 Agent: NICK LLOYD
 33 Phone: 305-552-3455

AUTHORIZED SIGNATURE: *Nickolas M. Lloyd* DATE: 12-5-00

34 This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of
 35 the goods or commencement of work by the supplier will constitute acceptance of all of these terms and
 36 conditions.



CONFIDENTIAL

Purchase Order

4500024173

A	Item / Material/Description	Quantity	UM	Net Price	Net Amount
2	FPL Form #926, signed by the Company Representative or as otherwise directed by the Company Representative.				
3					
4					
5	Rates shall be in accordance with the [redacted] order form # 129892 dated 11-17,2000. This includes:				
6					
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14	Total first year products and support [redacted]				
15	Rates are firm and non-negotiable for the term of the order.				
16					
17	Invoices shall be submitted monthly in duplicate to the company representative, referencing the FPL Purchase Order number and DWA number, if applicable, and shall be mailed to:				
18	Florida Power & Light Company				
19	9250 West Flagler Road				
20	P.O. Box 029100				
21	Miami, FL 33102-9100				
22	Attn: Edith Morales				
23					
24					
25					
26	Changes in the scope of this contract will only be performed when approved by the Company Representative and authorized by a Change Order (CCO), to this Purchase Order.				
27					
28					
29					
30	Tax Instructions: Packaged software including maintenance agreements- taxable				
31					
32	FPL and [redacted] agree that the following attachments comprise the entire agreement:				
33					
34					
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36					
37					
38	cc: Edith Morales IMP/GO				
39	cc: Janice Audet, IMP/GO				

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4 of 7

4 of

CONFIDENTIAL

STATEMENT OF WORK

AND Florida Power and Light ("Customer")

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PRODUCT:	JOB NUMBER:	
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BILLING INFORMATION		SITE INFORMATION	
Company:	Florida Power & Light	Company:	Florida Power & Light
Address:		Address:	9250 West Flagler Street
			Miami, FL 33174
Contact:		Contact:	Ms. Edith Morales DBA Mgr.
Phone:		Phone:	305-552-2025
Fax:		Fax:	
Email:		Email:	Edith_morales@fpl.com

The assigned [redacted] consultant will provide Consulting services as per Statement of Work (SOW). Please see attached Project Scope Outline that will form the basis for the SOW.

Per Diem Rate:	Number of days:	Estimated Total:	Date SOW created:
Consulting:	Not to exceed: 3 days	[redacted] (plus reasonable travel and out-of-pocket expenses) See FP&L Services Terms and conditions)	December 1, 2000
		There are no applicable state and local taxes.	Created by: Thomas K. McLean

Payment Terms: Unless otherwise agreed by parties in writing, Consulting Services will be provided on a time and materials basis and invoiced monthly. Payment is due to Quest Software within 30 days of invoice date. Quest Software will not engage consulting unless a signed Statement of Work and or a valid Purchase Order is provided. Customer will be billed for actual hours worked. If less time is needed to complete the work, Customer will be billed proportionally less. If more time is needed, customer acceptance will be obtained before proceeding with the work.

Estimated Start Date: December 12, 2000

Cancellation Policy: Consulting engagements cancelled or rescheduled by the Customer within 5 business days of scheduled start of engagement may be subject to a 50% cancellation fee. In addition, any travel penalties for airline tickets, etc. will be charged to Customer.

- () It is Customer's standard corporate policy to not issue purchase orders. Please accept this Statement of Work in lieu of a purchase order.
 - () [redacted] within five (5) business days of the execution of this Statement of Work. If such purchase order is not submitted within such five-day period, this Statement of Work shall be deemed to be Customer's purchase order for the acquisition of the Services specified above. Unless otherwise indicated, travel and expenses will be billed to this Purchase Order.
- * One of the above two options must be checked. A PO must accompany the second option.

By: _____
 Printed Name: _____
 Title: _____
 Date: _____

CUSTOMER:
 By: Nicholas M. Lloyd
 Printed Name: Nicholas M. Lloyd
 Title: Senior Purchasing Agent
 Date: 12-5-2000

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5 of 7

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Addendum to the Professional Services Agreement

Between

[Redacted]

and

Florida Power and Light ("Licensee")

December 7, 2000

9 [Redacted]

10 [Redacted]
11 [Redacted]
12 [Redacted]
13 [Redacted]
14 [Redacted]

15 [Redacted]
16 [Redacted]
17 [Redacted]

18 [Redacted]
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25 [Redacted]
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27 [Redacted]
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34 [Redacted]
35 [Redacted]
36 [Redacted]

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6 of 7

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LICENSOR:



By: _____

Date: _____

LICENSEE:

Florida Power & Light

By: Nicholas M. Lloyd

Name: Nicholas M. Lloyd

Title: Senior Purchasing Agent

Date: 12-7-2000

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#8

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IA
[Redacted]

A
Please direct inquiries and correspondence to
[Redacted]

B
Account Number
3425513-

C
Invoice Number
T700520

Invoice Date
AUG. 21 2001

P. 13/28
Page Number
7

CONFIDENTIAL

Installed at
FLORIDA POWER & LIGHT CO
COMPUTER OPERATIONS
9250 WEST FLAGLER ST
4TH FLR COMPUTER ROOM
MIAMI, FL 33174-3414

FLORIDA POWER & LIGHT CO
COMPUTER OPERATIONS
9250 WEST FLAGLER ST
4TH FLR COMPUTER ROOM
MIAMI, FL 33174-3414

[Redacted]

Accounts Rec.
Branch Off.
JRV

Customer Reference
PROJECT: MARKETING UPGRADES

Please remit payments to
[Redacted]

Terms
PAYABLE UPON RECEIPT OF INVOICE
LATE PAYMENT FEE MAY APPLY

IS PLEASE TO OFFER THE FOLLOWING UPGRADE TO THE MARKETING DATA
WAREHOUSE SERVER FOR
[Redacted] 16-4/2-1/2-1
[Redacted]
END USER: ART RUIZ

[Redacted]

[Redacted]

[Redacted]

RECEIVED
SEP 24 2001
ACCOUNTS PAYABLE

PLEASE SHIP TO CUSTOMER NUMBER 3425513:
FLORIDA POWER & LIGHT
ATTN: MARKETING UPGRADES
9250 WEST FLAGLER STREET
MIAMI, FLORIDA
ATTN: MASTER CONSOLE
1305) 332 3051
THIS QUOTATION IS GOOD FOR SIXTY DAYS. THE DELIVERY FOR THIS UNIT IS
NORMALLY FIVE WEEKS.
EQUIPMENT IN THIS PACKAGE MUST BE INSTALLED WITHIN SIX MONTHS. SERVICES IN
THIS PACKAGE
MUST BE UTILIZED WITHIN ONE YEAR.

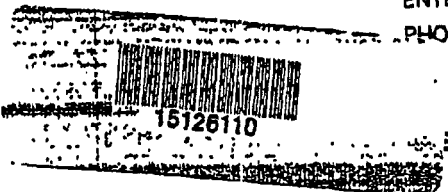
4500004825

ENTERED BY: Janice Audet DATE

PHONE: 305-552-2144 MAIL SYM IMP BLDG CODE GO

AUTHORIZED BY REQUIRED IF UNDER \$2500

DOCUMENT NUMBER(S): 10002089792



2,516 92 000 060 0707841

16-4
2-1
2-1
2

1 of 3



(A)

(B)

1 Vendor Number 6757
 2 Address
 3 [REDACTED] CORP
 4 ONE ALHAMBRA PLAZA
 5 CORAL GABLES FL 33134
 6
 7
 8

Information
 PO Number 450004825
 Date 07/30/2000
 Currency USD
 Attention VERONICA SLIZEWSKI
 Phone (305) 442-3622
 Deliver On Site 12/31/2000
 Incoterms Ship. Pt. Frt Collect

9 Ship To:
 10 SOUTH AREA - GO
 11 GO
 12 9250 West Flagler Street
 13 Miami FL 33102-9100

Tax Code: 21 - Vendor to bill FPL
 Payment Terms Within 30 days Due net

(A)

(B)

(C)

(D)

(E)

Item	Material/Description	Quantity	UM	Net Price	Net Amount
15 16 17 18	0010 REPLACES PO NUMBER B9618800020 ALL OTHER TERMS AND CONDITIONS AS MAY HAVE BEEN PREVIOUSLY AMENDED OR REVISED REMAIN THE SAME.		1 LE		
ORDER EFFECTIVE AUGUST 16, 2000					
					16-4 2-1 2-1 2

19 If further information is required call
 20 Agent: JULIAN MANDULEY
 21 Phone: 305-552-3386

AUTHORIZED SIGNATURE:
 DATE:

22 This Purchase Order is subject to the attached terms and conditions. Shipment of the goods or
 23 commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

248

FLORIDA POWER & LIGHT COMPANY

P. O. BOX 029100
MIAMI, FL 33102-9100

Purchase Order No: B96188 00020
Supplier No: VO46924

Effective Date		
Month	Day	Year
06	24	96
Completion, Expiration or Delivery Date		
Month	Day	Year
12	31	96

Type of Purchase Order Document BLANKET PURCHASE ORDER
--

7 **[REDACTED]**
8 ONE ALHAMBRA PLAZA
9 CORAL GABLES FL33134
10
11
12
13 **FOB: DESTINATION**

SHIP TO: IM-OPNS TECH SYSTEMS-IMO-051
9250 W FLAGLER ST
MIAMI, FL 33174
C/O MGR., TECH SERVICES

14 **FREIGHT: PREPAID & ALLOWED (11)**
15 **SHIP VIA: BWPP**

TAX INSTRUCTIONS: BILL AS SEPARATE ITEM (6-21)
PAYMENT TERMS: NET 30D

16 Freight invoiced after 60 days following shipment will not be paid.

Line Item	M&S NUMBER			Quantity	Unit of Purch	Description	Unit Price
	Class	Item	CD				
17						THIS IS YOUR AUTHORITY TO PROVIDE THE MATERIALS AND/OR SERVICES DESCRIBED ON THE FOLLOWING PAGE(S) OF THIS PURCHASE ORDER. * IMPORTANT - SEE INVOICE INSTRUCTIONS ON THE FOLLOWING PAGES.	
18							
19							
20							
21							
22							
23							
24	1						

16-4
2-1
2-1
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CONTINUED
XXXXXX

25 If further information is required call:	Agent: J. A. BATCHELLER 188	AUTHORIZED SIGNATURE:	DATE:
26	Phone: (305) 552-3386		
This purchase order is subject to the attached terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.			
27	Order Not To Exceed	Notes/Copies/Authorizations	
28	Line Item	RPA Number	Account Distribution from RPA
29	1		

3 of 8

FLORIDA POWER & LIGHT COMPANY

CONFIDENTIAL

Purchase Order
No: B96188-00020

Page
2

Effective Date		
Month	Day	Year
6	24	96

Supplier
No: V 046924

Supplier Name **1** [REDACTED] CORP.

2 Description

3
4
5
6 [REDACTED]

7 FPL COMPANY REPRESENTATIVE

8 The FPL Company Representative for any work performed on this order is Mr. Bill Merz
9 305/552-3042. All correspondence should be mailed to the following address:

Mr. Bill Merz
Manager, Technical Services
Florida Power & Light Company
9250 West Flagler Street
Miami, FL 33174

10
11
12
13
14

15 PAYMENT TERMS

16 The payment terms of this shall be Net 30 days.

17 PRICING

18
19
20 [REDACTED]

21 **A** [REDACTED] **B**

22
23
24
25
26
27
28 [REDACTED]

16-4
2-1
2-1
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29
30 [REDACTED]

4 of 8

FLORIDA POWER & LIGHT COMPANY

CONFIDENTIAL

Effective Date		
Month	Day	Year
6	24	96

Purchase Order	
No:	B96188-00020
Supplier	
No:	V 046924

Page 3

Supplier Name

Description

2 TECHNICAL SERVICES

3
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21 CONTRACT CHANGES

- 22 Changes in the scope of this contract will only be performed when approved by the FPL Company
- 23 Representative and authorized by a Contract Change Order (CCO), FPL Form # 953, or
- 24 Supplement to this Purchase Order.

25 ORDER PLACEMENT

- 26 Materials and/or services will be furnished only upon receipt by the supplier of a Delivery or Work
- 27 Authorization (DWA), signed by the FPL Company Representative or designee.

16-4
 2-1
 2-1
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FLORIDA POWER & LIGHT COMPANY

Purchase Order	
No:	B96188-00020
Supplier	
No:	V 046924

Page 4

Effective Date		
Month	Day	Year
6	24	96

Supplier Name	[REDACTED]
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2	Description
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3 DELIVERY TERMS

4 All deliveries of all products on this order shall be based on F.O.B. destination delivery terms.
 5 Deliveries will be made to any of FPL's facilities within the State of Florida. All items shall be
 6 delivered in accordance with the schedule established by FPL and agreed upon by IBM.

7 FREIGHT TERMS

8 All deliveries of items on this order to FPL shall be based on prepaid and allowed freight terms.

9 INVOICES

10 All invoices submitted to FPL should include the following information (if applicable):

- | | | |
|----|----------------------------------|---|
| 11 | 1) Purchase Order Number | 4) A short description of the material or service |
| 12 | 2) DWA Number | 5) Unit price of the material or service |
| 13 | 3) Date and location of shipment | 6) The number of units delivered |

14 The supplier shall mail invoices, in duplicate, to:

15	Florida Power & Light Company
16	C/O Mr. Bill Merz
17	Manager, Technical Services
18	9250 West Flagler Street
19	Miami, FL 33174

20 PURCHASE ORDER STANDARD TERMS AND CONDITIONS

21 The terms and conditions of this purchase order will be in accordance with the FPL "Purchase
 22 Order Standard Terms & Conditions" dated 6/07/90 as amended by the revision to the
 23 warranty language as stated herein:

24 Warranty Paragraph Revision

25 The third sentence of the warranty paragraph, section 8, of FPL's Purchase Order Standard
 26 Terms and Conditions shall be stricken and replaced with the following wording:

27 Vendor, at its sole expense, shall correct any breach in the above warranty
 28 which occurs or is discovered within three (3) years from the date in which
 29 the goods are delivered by repair or replacement, F.O.B. FPL's site, of all or
 30 any part of the goods or services affected by such breach. Vendor agrees to
 31 respond to a warranty claim within 24 hours of FPL's notification to the
 32 vendor. Whenever possible, all warranty work will be performed on FPL's
 33 site.

16-4
 2-1
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6 of 8

Effective Date		
Month	Day	Year
6	24	96

Purchase Order No: B96188-00020	P.5
Supplier No: V 046924	Page 5

Supplier Name

2	Description
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3 PURCHASE ORDER TERMS AND CONDITIONS (continued)

4
5
6
7 [Redacted]

8 ACCEPTANCE OF PURCHASE ORDER

9
10
11
12 [Redacted]

13 LIST OF REFERENCED DOCUMENTS

14 1) [Redacted]
15 2) [Redacted]

16 FPL AUTHORIZATION

17
18
19
20

Authorized By:

Fabio Penzani 6/24/96
Fabio Penzani
Manager, Corporate Procurement

21
22
23
24

Originated By:

John A. Batcheller 6/24/96
John A. Batcheller
Principal Procurement Agent, Corporate Procurement

16-4
2-1
2-1
2

25 Copies: Bill Merz - FPL (IMP-GO)
20 Maggie Anillo - FPL (IMP-GO)

7 of 8

FLORIDA POWER & LIGHT COMPANY

Purchase Order	
No:	B96188-00020
Supplier	
No:	V 046924

Page 6

Effective Date		
Month	Day	Year
6	24	96

Supplier Name	[REDACTED]
---------------	------------

2	Description
---	-------------

3 ACKNOWLEDGEMENT OF PURCHASE ORDER

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5
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[REDACTED]

7 ACCEPTED BY:

8 _____
COMPANY NAME

9 _____
NAME OF AUTHORIZED REPRESENTATIVE

10 _____
SIGNATURE OF AUTHORIZED REPRESENTATIVE

11 _____
TITLE OF AUTHORIZED REPRESENTATIVE

12 _____
DATE

13 END OF PURCHASE ORDER

16-4
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14 Filename: JAB:f:/po960020.wp 6/24/96 Rev 2

8 of 8

A ONE-TIME INVOICE



Account Number: 0013-339-3843
Invoice Number: 9172555334
Invoice Date: 05/26/01

Return Service Requested

FP&L Co/Telecommunications
9250 W. Flagler Street
Miami, FL 33174

RECEIVED
JUL 02 2001

For Billing Inquiries: 800-247-7000
To place an order: 800-247-7000

ACCOUNTS PAYABLE

New Charges

Maintenance:	\$0.00
Purchases:	
One-Time and Partial Charges/Credits:	
Total New Charges:	\$0.00
Federal Excise Tax:	
State/Local Taxes:	\$0.00
Total Taxes on New Charges:	
Total New Charges and Taxes:	

Balance Brought Forward

ENTERED BY: Virginia Garcia DATE: JUN 26 2001

Balance due in net thirty (30) days from the invoice date. MAIL SYM. BLDG CODE

AUTHORIZED BY: REQUIRED IF UNDER \$2500

SES DOCUMENT NUMBER(S): 1000071562

4500054280

Total Payments and Adjustments: \$0.00

Balance due in net thirty (30) days from the invoice date.

2516-92-000-060-040-741
Total Payable Upon Receipt:

Remittance Amount

To ensure proper credit, please detach this portion and return with remittance.

Remittance Document



FP&L Co/Telecom
9250 W. Flagler St.
Miami, FL 33174

Account Number: 0013-339-3843
Invoice Number: 9172555334
Invoice Date: 05/26/2001

Please make checks payable to:

Amount Due:

Amount Enclosed:

16-4
2-1
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16-4
2-1
2-1
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1064

(B)

(A)

ACCOUNT NUMBER: 8013-339-3843
 ORDER NUMBER: 16595944401
 PROJECT NUMBER:
 INVOICE NUMBER: 9172555334
 INVOICE DATE: 05/26/2001



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ACTIVITY REPORT					PURCHASE PRICE	INSTALL. CHARGES
ITEM NO.	QTY.	P&C CODE	DESCRIPTION			
IL: 00133393843 ADDRESS: 9250 W. Flagler Street Miami, FL 33144						

16.4
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(A)

Purchase Order

1 Vendor Number 206972
 2 Address
 3 [Redacted]
 4 [Redacted]
 5 [Redacted]

Information
 PO Number 4500054280
 Date 06/22/2001
 Currency USD
 Deliver On Site 03/31/2004
 Incoterms Not Applicable

6 Ship To:
 7 GENERAL OFFICE
 8 GO
 9 9250 WEST FLAGLER STREET
 10 MIAMI FL 33102-9100
 11 C/O MICHAEL NAIRN IMB/GO

Tax Code: 30 - No tax applies
 Payment Terms
 Within 30 days Due net

Item	Material/Description	Quantity	UM	Net Price	Net Amount
13	0010 TELECOMMUNICATION SERVICES	1	LE		
14	This order is issued for Accounting Purposes only to process invoices/payments for the purchase of hardware, software, new products and maintenance services. All terms and conditions shall be in accordance with PO 4500004367 and 4500043526.				
15	[Redacted]				
16					
17					
18					
19					
20					
21					
22	cc: Michael Nairn IMB/GO Virginia Garcia IMO/GO				

16-4
 2-1
 2-1
 3

23 If further information is required call
 24 Agent: ILEANA CRUZ
 25 Phone: 305-552-4123

AUTHORIZED SIGNATURE: *[Signature]*

DATE: 6/22/01

26 This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of
 27 the goods or commencement of work by the supplier will constitute acceptance of all of these terms and
 28 conditions.

306

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Michael Nairn
06/22/01 10:36 AM

To: Julian Manduley/HR/FPL@FPL
cc: Virginia Garcia/IM/FPL@FPL, Wylene Sweeting/HR/FPL@FPL, Micki McGee@FPL
Subject: [REDACTED]

5 Please proceed with the request below. Virginia please note that I made a few changes..

6
7

Michael
----- Forwarded by Michael Nairn/IM/FPL on 06/22/01 10:31 AM -----

8
9
10



Virginia Garcia
06/22/01 10:26 AM

To: Michael Nairn/IM/FPL@FPL
cc: Julian Manduley/HR/FPL@FPL
Subject: [REDACTED] 206972

11
12



13
5 5280
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17
18



19 Julian, per our meeting today, please expedite process of these two requests.

20 Thank you.

21 Virginia

22 HQT 206972

23 ZROA 207966

24 83111500

16-4
2-1
2-1
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Company: FPL
 Title: Calculation of Factors
 Period: 12 Months Ended December 31, 2002
 Auditor: Raymond Grant
 Date: April 16, 2003

Workpaper: (A)
 June 2002

(B) (C) (D) (E) (F) (G)

	Customer	Cust. Number	Rate Code		SST-1 Stand-By Usage	** Rate	ECCR Charge
1			SST-D2-852	On-Peak KW	109210		
1A				Off-Peak KW	269667		
1B				Total	378877	0.00151 X	xx
2			SST-D2-852	On-Peak KW	52504		
2A				Off-Peak KW	120126		
2B				Total	172630	0.00151 X	
3	Lee CtySolid Waste	53-01-432-56645-4-5	SST-85	On-Peak KW	27451		
3A				Off-Peak KW	24709		
3B				Total	52160	0.00135 X	\$70.42
4			SST-85	On-Peak KW	413683		
4A				Off-Peak KW	1181261		
4B				Total	1594944	0.00135 X	
5	Sugar Cane Growers	42-04-723-45087-7-9	SST-D3-853	On-Peak KW	204592		
5A				Off-Peak KW	502170		
5B				Total	706762	0.00151 X	\$1,067.21
6	Metro Dade County	83-04-986-09180-1-7	SST-85	On-Peak KW	70805		
6A				Off-Peak KW	120053		
6B				Total	190858	0.00135 X	\$257.66
7	Metro Dade Cty DDM	85-04-913-000101-4	SST-85	On-Peak KW	1085326		
7A				Off-Peak KW	2420899		
7B				Total	3506225	0.00151 X	\$5,294.40
8				On-Peak KW	64880		
8A				Off-Peak KW	137151		
8B				Total	202031	0.00135 X	
9				On-Peak KW	50753		
9A				Off-Peak KW	173397		
9B				Total	224150	0.00135 X	

41-1
 1-1

Company: FPL
 Title: Calculation of Factors
 Period: 12 Months Ended December 31, 2002
 Auditor: Raymond Grant
 Date: April 16, 2003
 Workpaper: (A) (B) (C) (D) (E) (F) (G)

June 2002

Customer	Cust. Number	Rate Code	On-Peak KW	Off-Peak KW	SST-1 Stand-By Usage	** Rate	ECCR Charge
10 10A 10B	PB County Solid Was 45-06-901-00100-1-7	SST-85	0	23044	23044	0.00135 X	\$31.11
11 11A 11B	[REDACTED]	SST-85	0	238	238	0.00135 X	
12 12A 12B	[REDACTED]	SST-85	0	0	0	0.00135 X	[REDACTED]
13 13A 13B	[REDACTED]	SST-85	44968	72850	117816	0.00135 X	[REDACTED]
14 14A 14B	[REDACTED]	SST-85	602062	2122428	2724490	0.00135 X	[REDACTED]
15 15A 15B	[REDACTED]	SST-D1-851	0	0	0	0.00151 X	[REDACTED]
16 16A 16B	[REDACTED]	SST-85	0	0	0	0.00135 X	[REDACTED]

- 17 SST-D2 = Rate Code 0.00151
- 18 SST-D3 = Rate Code 0.00151
- 19 SST-1 = Rate Code 0.00135

20 Source:

Standby Rate Billing System-Summary of Customer Charges

21
22

xx Power Billing Detail Report
 ** Traced to Order

41-1
1-1

cont

Company: FPL
Title: Calculation of Factors on Customers Bill-October 2002
Period: 12 Months Ended December 31, 2002
Auditor: Raymond Grant
Date: April 16, 2003

Workpaper: (A) (B) (C) (D) (E) (F) (G)

	Customer	Cust. Number	Rate Code		SST-1 Stand-By Usage	Rate	ECCR Charge
1	[REDACTED]		SST-1D2-852	On-Peak KW	115776		
1A				Off-Peak KW	286702		
1B				Total	402478	0.00151	[REDACTED] xx
2	[REDACTED]		SST-1D2-852	On-Peak KW	60987		
2A				Off-Peak KW	132806		
2B				Total	193793	0.00151	[REDACTED]
3	Lee Cty Solid Waste	53-01-432-56645-4-5	SST-1T1-85	On-Peak KW	0		
3A				Off-Peak KW	0		
3B				Total	0	0.00135	\$0.00
4	[REDACTED]		SST-1T1-85	On-Peak KW	189389		
4A				Off-Peak KW	693101		
4B				Total	882490	0.00135	[REDACTED]
5	Desoto Cty	51-04-253-41112-6-5	SST-1T1-85	On-Peak KW	46859		
5A				Off-Peak KW	253286		
5B				Total	300145	0.00135	\$405.20
6	[REDACTED]		SST-1D3-853	On-Peak KW	229467		
6A				Off-Peak KW	577659		
6B				Total	807126	0.00151	[REDACTED]
7	Metro Dade County	83-04-986-09180-1-7	SST-85	On-Peak KW	11		
7A				Off-Peak KW	83840		
7B				Total	83851	0.00135	\$113.20
8	SST-D2	=	Rate Code 0.00151	*			
9	SST-D3	=	Rate Code 0.00151	*			
10	SST-1	=	Rate Code 0.00135	*			

11 Source: Standby Rate Billing System-Summary of Customer Charges

12
13
xx Power Billing Detail Report
Traced to Order

41-1
2-1

Company: FPL
 Title: Calculation of Factors on Customers Bill-October 2002
 Period: 12 Months Ended December 31, 2002
 Auditor: Raymond Grant
 Date: April 16, 2003
 Workpaper: (A) (B) (C) (D) (E) (F) (G)

	Customer	Cust. Number	Rate Code		SST-1 Stand-By Usage	Rate	ECCR Charge
8	Metro Dade Cty DDM	85-04-913-000101-4	SST-85	On-Peak KW	1171953		
8A				Off-Peak KW	2697246		
8B				Total	3869199	0.00151	\$5,842.49
9	[REDACTED]		SST-1T1-85	On-Peak KW	28770		
9A				Off-Peak KW	76797		
9B				Total	105567	0.00135	[REDACTED]
10	[REDACTED]		SST-1T1-85	On-Peak KW	66400		
10A				Off-Peak KW	184485		
10B				Total	250885	0.00135	[REDACTED]
11	PB County Solid Was	45-08-901-00100-1-7	SST-1T1-85	On-Peak KW	27514		
11A				Off-Peak KW	1240		
11B				Total	28754	0.00135	\$38.82
12	[REDACTED]		SST-1T1-85	On-Peak KW	35978		
12A				Off-Peak KW	362511		
12B				Total	398489	0.00135	[REDACTED]
13	[REDACTED]		SST-1T1-85	On-Peak KW	1500		
13A				Off-Peak KW	2811		
13B				Total	4311	0.00135	[REDACTED]
14	[REDACTED]		SST-1T1-85	On-Peak KW	0		
14A				Off-Peak KW	0		
14B				Total	0	0.00135	[REDACTED]

15 SST-D2 = Rate Code 0.00151 *
 16 SST-D3 = Rate Code 0.00151 *
 17 SST-1 = Rate Code 0.00135 *

18 Source: Standby Rate Billing System-Summary of Customer Charges

19 xx Power Billing Detail Report
 20 * Traced to Order

41-1
 2-1

Company: FPL
 Title: Calculation of Factors on Customers Bill-October 2002
 Period: 12 Months Ended December 31, 2002

(B)

(D)

15	[REDACTED]	SST-1T1-85	On-Peak KW	0		
15 A			Off-Peak KW	0		
15 B		Total		0	0.00135	[REDACTED]
16	[REDACTED]	SST-1T1-85	On-Peak KW	980020		
16 A			Off-Peak KW	2894611		
16 B		Total		3874631	0.00135	[REDACTED]
17	[REDACTED]	SST-D1-851	On-Peak KW	0		
17 A			Off-Peak KW	0		
17 B		Total		0	0.00151	[REDACTED]
18	[REDACTED]	SST-1T1-85	On-Peak KW	0		
18 A			Off-Peak KW	4116		
18 B		Total		4116	0.00135	[REDACTED]

19 SST-D2 = Rate Code 0.00151 •
 20 SST-D3 = Rate Code 0.00151 •
 21 SST-1 = Rate Code 0.00135 •

22 Source: Standby Rate Billing System-Summary of Customer Charges

23 xx Power Billing Detail Report
 24 • Traced to Order

41-1
 2-1

Company:
 Title:
 Period:
 Auditor:
 Date:
 Workpaper:

FPL
 Calculation of RTP Factors
 12 Months Ended December 31, 2002
 Raymond Grant
 April 16, 2003

(A)

(B)

(C)

(D)

(E)

(F)

(G)

June 2002

	Customer	Cust. Number	Rate Code		SST-1 Stand-By Usage	ECCR Charge	RTP Factors
1	[REDACTED]	[REDACTED]	RTP-2ST-575	On-Peak KW	14231		
1A				Off-Peak KWH	347362		
1B				Total	361593	[REDACTED]	0.00146 <u>xx</u>
2	[REDACTED]	[REDACTED]	RTP-2ST-571	On-Peak KW	247873		
2A				Off-Peak KWH	721459		
2B				Total	969332	[REDACTED]	0.00155 <u>xx</u>
3	[REDACTED]	[REDACTED]	RTP-2ST-575	On-Peak KW	109278		
3A				Off-Peak KWH	951163		
3B				Total	1060441	[REDACTED]	0.00146 <u>xx</u>
4	[REDACTED]	[REDACTED]	RTP-2ST-575	On-Peak KW	177266		
4A				Off-Peak KWH	605671		
4B				Total	782937	[REDACTED]	0.00146 <u>xx</u>
5	[REDACTED]	[REDACTED]	RTP-2ST-575	On-Peak KW	199076		
5A				Off-Peak KWH	1169828		
5B				Total	1368904	[REDACTED]	0.00146 <u>xx</u>
6	[REDACTED]	[REDACTED]	RTP-2ST-575	On-Peak KW	13668		
6A				Off-Peak KWH	374858		
6B				Total	388526	[REDACTED]	0.00146 <u>xx</u>
7	The School Bd of Sarasota	56-09-22852204-7-1	RTP-1ST-571	On-Peak KW	63443		
7A				Off-Peak KWH	236337		
7B				Total	299780	464.66	0.00155 <u>xx</u>
8	[REDACTED]	[REDACTED]	RTP-2ST-575	On-Peak KW	106394		
8A				Off-Peak KWH	912982		
8B				Total	1019376	[REDACTED]	0.00146 <u>xx</u>

Company:
 Title:
 Period:
 Auditor:
 Date:
 Workpaper:

FPL
 Calculation of RTP Factors
 12 Months Ended December 31, 2002
 Raymond Grant
 April 16, 2003

(A) (B) (C) (D) (E) (F) (G)

June 2002

	Customer	Cust. Number	Rate Code		SST-1 Stand-By Usage	ECCR Charge	RTP Factors
9 9A 9B	County of Sarasota Utilities	57-10-169-71991-0-5	RTP-1ST-571	On-Peak KW Off-Peak KWH Total	104376 807959 912335	1414.12	0.00155 xx
10 10A 10B	Collier Cnty Rd of Comm	54-13-063-47024-1-9	RTP-2ST-575	On-Peak KW Off-Peak KWH Total	264468 667245 931713	1360.3	0.00146 xx
11 11A 11B	[REDACTED]	[REDACTED]	RTP-2PT-577	On-Peak KW Off-Peak KWH Total	910591 3430778 4341369	[REDACTED]	0.00146 xx
12 12A 12B	[REDACTED]	[REDACTED]	RTP-1PT-573	On-Peak KW Off-Peak KWH Total	159 174156 174315	[REDACTED]	0.00155 xx
13 13A 13B	Town of Jupiter	45-16-740-7160-1-2	RTP-1ST-571	On-Peak KW Off-Peak KWH Total	86595 346004 432599	670.53	0.00155 xx
14 14A 14B	The Sch oard of Sarasota Ct	56-17-041-59352-5-7	RTP-1ST-571	On-Peak KW Off-Peak KWH Total	48785 168597 217382	336.94	0.00155 xx
15 15A 15B	Metro Dade Co Aviation De	83-18-918-74504-4-1	RTP-2PT-577	On-Peak KW Off-Peak KWH Total	1033649 2685978 3719627	5430.66	0.00146 xx
16 16A 16B	Metro Dade Co Aviation De	83-18-918-49936-4-1	RTP-2PT-577	On-Peak KW Off-Peak KWH Total	442784 1186677 1629461	2379.01	0.00146 xx

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 44-17-135-30600-1-2	277027561 CITY OF STUART		Original	5/21/02 4:57	4/22/02 3:00	5/21/02 2:45 GSD-1	CILC-G-56	5325.52	3630.14	1695.38	0	1695.38	
2			Original	4/12/02 10:43	4/12/02 3:00	5/13/02 2:45 GSLDT-2	CILC-D-54				0		
3 55-16-453-17325-1-7	4943047805 CHARLOTTE CO SCHOOL BD		Original	5/20/02 12:14	4/18/02 3:00	5/20/02 2:45 GSD-1	CILC-D-54	6135.96	3762.18	2373.8	0	2373.8	
4 41-11-014-00399-8-1	2587513439 CITY OF DELRAY BCH		Original	5/13/02 9:40	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-G-56	4785.24	3010.38	1774.86	0	1774.86	
5 41-11-397-01481-5-3	9348813485 CITY OF DELRAY BCH		Original	5/13/02 9:42	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-D-54	9378.44	5751.07	3627.37	0	3627.37	
6			Original	5/28/02 8:19	4/26/02 3:00	5/28/02 0:00 GSLD-1	CILC-D-54				0		
7 41-11-397-25268-8-1	5541513437 CITY OF DELRAY BCH		Original	5/14/02 6:14	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-D-54	2957.13	1843.02	1114.11	0	1114.11	
8 21-08-804-89100-2-7	969504240 BREVARD COUNTY WATER R #525 4010-7250-9		Original	5/8/02 6:32	4/8/02 3:00	5/8/02 2:45 GSD-1	CILC-D-54	7616.84	4898.25	2718.59	0	2718.59	
9			Original	5/21/02 16:40	4/17/02 3:00	5/16/02 2:45 GSLDT-2	CILC-D-54				0		
10 41-07-872-57001-2-1	8963918652 CITY OF BOCA RATON		Original	5/7/02 10:34	4/8/02 3:00	5/7/02 2:45 CST-2	CILC-D-54	40184.76	32488.06	7696.7	0	7896.7	
11 23-07-132-16760-8-6	2008212934 CITY OF SANFORD		Original	5/7/02 10:33	4/8/02 3:00	5/7/02 2:45 GSD-1	CILC-G-56	3379.35	2166.61	1212.74	0	1212.74	
12 81-16-025-01420-2-7	3601765112 CITY OF CORAL GABLES POLICE/FIRE/EOC		Original	5/20/02 12:26	4/19/02 3:00	5/20/02 2:45 GSD-1	CILC-G-56	6342.45	4416.37	1926.08	0	1926.08	
13 57-07-502-54420-1-7	7850045449 CHARLOTTE CO SCHOOL BD		Original	5/7/02 11:31	4/8/02 3:00	5/7/02 2:45 GSD-1	CILC-G-56	3673.53	2569.43	1104.1	0	1104.1	
14			Original	5/21/02 12:40	4/18/02 3:00	5/17/02 2:45 GSLDT-2	CILC-D-54				0		
15			Original	5/7/02 12:07	4/5/02 3:00	5/6/02 2:45 GSD-1	CILC-G-56				0		
16 73-21-474-22354-6-7	7342852089 CITY OF TAMARAC		Original	5/28/02 8:48	4/26/02 3:00	5/28/02 2:45 GSD-1	CILC-D-54	7414.23	4434.71	2979.52	0	2979.52	
17			Original	5/28/02 8:47	4/22/02 3:00	5/21/02 2:45 CS-2	CILC-D-54				0		
18 71-11-890-72780-9-1	680048113 BCBCPEMS 1474921 GOVERNMENT CENTER		Original	5/13/02 9:45	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-D-54	11294.06	11479.86	-185.8	0	-185.8	
19			Original	4/30/02 4:01	4/10/02 3:00	4/30/02 2:45 GSD-1	CILC-D-54				0		
20			Original	5/21/02 7:03	4/22/02 3:00	5/21/02 2:45 GSD-1	CILC-D-54				0		
21			Original	5/28/02 9:03	4/25/02 3:00	5/24/02 2:45 CST-2	CILC-D-54				0		
22			Original	5/8/02 9:05	4/10/02 3:00	4/30/02 2:45 GSD-2	CILC-D-54				0		
23 3-11-903-80090-1-8	7360304589 ST JOHNS COUNTY UTILITY DEPT		Original	5/13/02 10:38	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-D-54	6691.2	3768.52	2922.68	0	2922.68	
24 21-06-260-70570-3-6	8263702390 CITY OF ROCKLEDGE		Original	5/7/02 12:08	4/5/02 3:00	5/6/02 2:45 GSD-1	CILC-G-56	5346.28	3566.42	1779.87	0	1779.87	
25			Original	5/29/02 5:27	4/25/02 3:00	5/24/02 2:45 GSLDT-1	CILC-D-54				0		
26 46-11-927-85638-5-7	8333926043 INDIAN RIV COUNTY BD OF COUNTY COMM UTILITIES		Original	5/13/02 11:00	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-D-54	7459.11	4657.46	2801.65	0	2801.65	
27 81-06-968-04205-2-5	8986968306 METRO DADE COUNTY GSA OCSIS 11		Original	5/7/02 12:03	4/5/02 3:00	5/6/02 2:45 GSD-1	CILC-D-54	11591.29	7341.96	4249.33	0	4249.33	
28 53-04-010-11855-1-2	1875333575 LEE CO COMMISSION		Original	5/2/02 4:34	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-D-54	6767.57	4046.42	2721.15	0	2721.15	
29			Original	4/30/02 4:05	4/1/02 3:00	4/30/02 2:45 GSD-2	CILC-D-54				0		
30 74-11-945-10750-1-3	3558868707 CITY OF SUNRISE		Original	5/13/02 13:19	4/12/02 3:00	5/13/02 2:45 GSD-2	CILC-D-54	26625.79	16560.59	10065.2	0	10065.2	
31			Original	4/30/02 4:08	4/1/02 3:00	4/30/02 2:45 CS-1	CILC-D-54				0		
32			Original	5/22/02 7:13	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-D-54				0		
33			Original	5/7/02 13:41	4/5/02 3:00	5/6/02 2:45 GSD-1	CILC-G-56				0		
34 85-16-668-37885-9-7	8945487810 MIAMI-DADE WASAD # 3105		Original	5/14/02 4:01	4/15/02 3:00	5/14/02 0:00 GSLDT-1	CILC-D-54				0		
35			Original	5/21/02 12:41	4/19/02 3:00	5/20/02 2:45 CST-1	CILC-D-54	10829.15	7655.15	3174	0	3174	
36			Original	5/8/02 6:46	4/9/02 3:00	5/8/02 2:45 GSD-1	CILC-D-54				0		
37			Original	5/13/02 11:09	4/11/02 3:00	5/10/02 2:45 GSD-1	CILC-D-54				0		
38 41-02-198-50891-8-1	4877714552 CITY OF BOYNTON BCH		Original	4/30/02 4:09	4/1/02 3:00	4/30/02 2:45 GSD-1	CILC-D-54	13574.96	7828.64	5645.32	0	5645.32	
39 46-08-313-09278-8-4	7942799060 INDIAN RIVER COUNTY BOARD OF COUNTY COMMISSIONER		Original	5/8/02 6:38	4/9/02 3:00	5/8/02 2:45 GSD-1	CILC-G-56	2414.57	1577.89	836.68	0	836.68	
40			Original	5/8/02 6:39	4/9/02 3:00	5/8/02 2:45 GSD-1	CILC-D-54				0		
41			Original	5/14/02 4:02	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-D-54				0		
42			Original	4/30/02 4:10	4/1/02 3:00	4/30/02 2:45 CST-3	CILC-T-55				0		
43			Original	5/14/02 4:01	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-D-54				0		
44			Original	5/8/02 6:40	4/9/02 3:00	5/8/02 2:45 GSD-2	CILC-D-54				0		
45 83-02-902-93065-0-2	179070818 METRO DADE COUNTY MOPD HEADQUARTERS COMPLEX 32		Original	4/30/02 4:13	4/1/02 3:00	4/30/02 2:45 GSD-1	CILC-D-54	15977.9	9863.68	6114.22	0	6114.22	
46 73-08-547-61549-7-9	5596850296 CITY OF DEERFIELD		Original	5/8/02 6:49	4/9/02 3:00	5/8/02 2:45 GSD-1	CILC-D-54	9101.81	5163.57	3938.24	0	3938.24	
47 83-02-001-91367-2-8	8377450033 METRO DADE CO AVIATION DEPT		Original	4/30/02 4:15	4/1/02 3:00	4/30/02 2:45 GSD-1	CILC-D-54	14940.69	11931.08	3009.61	0	3009.61	
48 21-20-948-28629-4-5	2238707224 U S GOVT DEPT OF AIR FORCE		Original	5/28/02 12:42	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-T-55	90282.21	54883.75	35398.46	0	35398.46	
49			Original	5/13/02 11:29	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-D-54				0		
50			Original	4/30/02 7:12	4/1/02 3:00	4/30/02 2:45 GSD-1	CILC-G-56				0		
51			Original	4/30/02 5:30	4/1/02 3:00	4/30/02 2:45 CS-1	CILC-D-54				0		
52			Original	5/14/02 4:05	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56				0		
53			Original	5/1/02 3:58	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-D-54				0		
54			Original	5/21/02 7:17	4/22/02 3:00	5/21/02 2:45 CST-1	CILC-D-54				0		
55 72-12-460-07713-8-1	2853851578 TOWN OF DAVIE		Original	5/14/02 4:07	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-D-54	11241.41	6721.01	4520.4	0	4520.4	
56			Original	5/14/02 4:08	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56				0		
57 72-17-655-80890-8-3	2911556682 SOUTH BROWARD HOSPITAL DISTRICT		Original	5/21/02 10:30	4/22/02 3:00	5/21/02 2:45 GSD-1	CILC-D-54	24798.77	17388.36	7411.41	0	7411.41	
58			Original	5/14/02 4:09	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-D-54				0		
59 72-08-282-54901-6-3	9545588203 CITY OF HOLLYWOOD		Original	5/8/02 7:29	4/9/02 3:00	5/8/02 2:45 GSD-2	CILC-D-54	27925.84	16744.81	11181.03	0	11181.03	
60			Original	5/8/02 7:35	4/9/02 3:00	5/8/02 2:45 GSD-2	CILC-D-54				0		
61 54-15-173-94803-2-2	7041833158 COLLIER CNTY UTILITIES		Original	5/21/02 10:44	4/18/02 3:00	5/17/02 2:45 GSD-1	CILC-D-54	5659.9	2811.44	2848.46	0	2848.46	
62 86-08-633-65352-1-2	6579483626 CITY OF N MIA BCH PUBLIC UTIL DEPT		Original	5/8/02 10:40	4/10/02 3:00	5/8/02 2:45 GSD-1	CILC-D-54	11642.27	7365.53	4276.74	0	4276.74	
63			Original	5/8/02 8:03	4/10/02 3:00	5/9/02 2:45 GSD-1	CILC-G-56				0		
64			Original	5/9/02 14:48	4/10/02 3:00	5/9/02 2:45 GSD-2	CILC-D-54				0		
65 21-09-949-58179-4-9	3704908247 BREV COMM COLLEGE		Original	5/9/02 8:08	4/10/02 3:00	5/9/02 2:45 CST-2	CILC-D-54	24628.68	16786.39	7842.29	0	7842.29	

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	56-09-951-19278-5-2	1419726434 COUNTY OF SARASOTA FAC 0201		Original	5/9/02 8:50	4/10/02 3:00	5/9/02 2:45 GSLD-1	CILC-D-54	8964.76	5508.59	3456.17	0	0	3456.17
2	11-03-220-42688-3-3	8413309942 CITY DAYTONA BEACH		Original	5/1/02 3:59	4/2/02 3:00	5/1/02 2:45 GSLDT-1	CILC-D-54	14377.02	10132.53	4244.49	0	0	4244.49
3				Original	5/9/02 16:07	4/9/02 3:00	5/8/02 2:45 GSLDT-3	CILC-T-55				0	0	
4				Original	5/8/02 10:41	4/8/02 3:00	5/7/02 2:45 GSD-1	CILC-G-56				0	0	
5	32-03-922-42110-0-3	1350210633 CITY OF LAKE CITY		Original	5/1/02 3:55	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-G-56	4814.73	3239.28	1675.45	0	0	1675.45
6	34-03-915-00290-1-3	4811018771 STATE OF FLORIDA MILITARY DEPARTMENT & ARMOY B		Original	5/1/02 6:07	4/2/02 3:00	5/1/02 2:45 GSLD-2	CILC-D-54	26025.6	16358.75	9666.85	0	0	9666.85
7				Original	5/1/02 4:00	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54				0	0	
8				Original	5/9/02 10:29	4/9/02 3:00	5/8/02 2:45 GSD-1	CILC-G-56				0	0	
9				Original	5/9/02 10:37	4/10/02 3:00	5/9/02 2:45 GSLDT-1	CILC-D-54				0	0	
10				Original	4/30/02 8:24	4/1/02 3:00	4/30/02 2:45 CS-1	CILC-D-54				0	0	
11	11-03-220-63623-2-9	8414307978 CITY DAYTONA BEACH		Original	5/1/02 4:01	4/2/02 3:00	5/1/02 2:45 GSLDT-1	CILC-D-54	11561.26	8540.35	3020.91	0	0	3020.91
12	54-06-772-80531-1-1	9496436248 COLLIER CNTY UTILITIES		Original	5/8/02 11:20	4/5/02 3:00	5/6/02 2:45 GSLD-1	CILC-D-54	8318.22	4964.68	3353.54	0	0	3353.54
13				Original	5/14/02 5:55	4/15/02 3:00	5/14/02 2:45 GSLD-1	CILC-D-54				0	0	
14				Original	5/21/02 11:39	4/22/02 3:00	5/21/02 2:45 GSDT-1	CILC-G-56				0	0	
15	73-12-331-46526-0-5	695858340 BCBC/OESWS 3650784 CO COMMISSIONERS		Original	5/14/02 5:57	4/15/02 3:00	5/14/02 2:45 GSLD-1	CILC-D-54	7194.75	4604.67	2590.08	0	0	2590.08
16				Original	5/1/02 4:03	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-G-56				0	0	
17				Original	5/9/02 8:59	4/10/02 3:00	5/9/02 2:45 GSLDT-1	CILC-D-54				0	0	
18				Original	4/30/02 8:26	4/1/02 3:00	4/30/02 2:45 GSLD-1	CILC-D-54				0	0	
19				Original	5/24/02 14:28	4/25/02 3:00	5/24/02 2:45 GSLDT-1	CILC-D-54				0	0	
20	057-16-257-95777-9-2	9122740476 CITY OF VENICE 1204		Original	5/21/02 12:23	4/19/02 3:00	5/20/02 2:45 GSD-1	CILC-G-56				0	0	
21				Original	4/30/02 12:50	4/1/02 3:00	4/30/02 2:45 GSLDT-2	CILC-D-54				0	0	
22	21-02-053-48930-1-4	4507800457 CITY OF TITUSVILLE		Original	4/30/02 10:44	4/1/02 3:00	4/30/02 2:45 GSD-1	CILC-G-56	2928.01	2012.34	915.67	0	0	915.67
23	34-09-417-13952-9-9	1004168173 U S FEDERAL AVIATION ADMIN		Original	5/1/02 5:57	4/10/02 3:00	5/9/02 2:45 CST-1	CILC-D-54	4488.43	4012.47	485.96	0	0	485.96
24	73-10-915-30015-2-5	1156853259 NORTHWEST MEDICAL CNTR INC DBA COL NORTHWEST ME		Original	5/10/02 11:42	4/11/02 3:00	5/10/02 2:45 GSLD-1	CILC-D-54				0	0	
25				Original	5/14/02 6:07	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56				0	0	
26				Original	5/1/02 12:06	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-G-56				0	0	
27	34-03-361-99605-4-6	2654214754 STATE OF FLA - DOC BAKER CORRECTIONAL INTITUTE		Original	5/1/02 4:06	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54	6678.02	4081.72	2596.3	0	0	2596.3
28	55-03-076-06773-1-1	5082236067 CHARLOTTE CO SCHOOL BD		Original	5/1/02 4:04	4/2/02 4:00	5/1/02 2:45 GSLD-1	CILC-D-54	3253.14	2213.89	1039.25	0	0	1039.25
29				Original	5/14/02 6:09	4/15/02 3:00	5/14/02 2:45 CST-1	CILC-D-54				0	0	
30				Original	5/14/02 6:07	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56				0	0	
31				Original	5/14/02 6:15	4/15/02 3:00	5/14/02 2:45 GSLD-1	CILC-D-54				0	0	
32	34-09-417-95159-4-8	6296064352 U S FEDERAL AVIATION ADMIN		Original	5/10/02 5:55	4/10/02 3:00	5/9/02 2:45 CST-1	CILC-D-54	9638.31	6934.17	2704.14	0	0	2704.14
33	42-12-908-28550-1-3	2509126930 CITY OF BELLE GLADE		Original	5/14/02 6:08	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56	4034.34	2936.89	1097.45	0	0	1097.45
34				Original	4/30/02 12:49	3/29/02 3:00	4/29/02 2:45 GSD-1	CILC-G-56				0	0	
35				Original	5/2/02 10:13	4/3/02 3:00	5/2/02 2:45 CS-1	CILC-D-54				0	0	
36	81-03-772-95747-0-1	1279366189 MIAMI-DADE WASAD # 3201		Original	5/1/02 10:14	4/2/02 3:00	5/1/02 2:45 GSLDT-1	CILC-D-54	15671.26	10417.82	5253.44	0	0	5253.44
37				Original	4/30/02 12:10	3/29/02 3:00	4/29/02 2:45 GSLDT-1	CILC-D-54				0	0	
38	11-09-237-07483-1-5	834098428 CITY OF EDGEWATER		Original	5/9/02 9:12	4/10/02 3:00	5/9/02 2:45 GSLD-1	CILC-D-54	5315.91	3388.51	1927.4	0	0	1927.4
39	21-02-058-04644-2-1	9531006485 CITY OF TITUSVILLE		Original	5/1/02 16:25	4/1/02 3:00	4/30/02 2:45 GSLD-1	CILC-D-54	6418.05	3844.16	2573.89	0	0	2573.89
40				Original	5/1/02 4:07	4/2/02 3:00	5/1/02 2:45 GSLDT-1	CILC-D-54				0	0	
41				Original	5/1/02 4:09	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54				0	0	
42	71-03-850-64819-0-6	7216640321 BCBC/LIBRARY 1371715 C MAIN		Original	5/1/02 4:10	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54	8478.91	8453.45	25.46	0	0	25.46
43	74-03-872-47198-6-9	3591267863 BCBC/OESWWT 1389366 WATER & WASTEWATER		Original	5/1/02 4:11	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54	2119.04	2323.71	-204.67	0	0	-204.67
44	56-18-136-79137-1-3	2940748532 SARASOTA-MANATEE AIRPORT AUTHORITY		Original	5/22/02 7:17	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54	14804.95	9607.02	5197.93	0	0	5197.93
45	22-10-412-30508-5-2	145606216 BREV COMM COLLEGE		Original	5/10/02 4:49	4/11/02 3:00	5/10/02 2:45 GSLDT-1	CILC-D-54	9093.57	8241.11	852.46	0	0	852.46
46				Original	5/9/02 8:52	4/10/02 3:00	5/9/02 2:45 GSLD-1	CILC-D-54				0	0	
47	46-10-124-26700-1-8	9457655323 ST LUCIE COUNTY BD OF SHERIFFS OFFICE		Original	5/10/02 4:52	4/11/02 3:00	5/10/02 2:45 GSD-1	CILC-G-56	3493.86	2273.4	1220.46	0	0	1220.46
48				Original	5/23/02 6:47	4/24/02 3:00	5/23/02 2:45 GSD-1	CILC-G-56				0	0	
49				Original	5/1/02 16:30	4/2/02 3:00	5/1/02 2:45 GSLDT-2	CILC-D-54				0	0	
50				Original	5/22/02 6:38	4/18/02 3:00	5/17/02 2:45 GSD-1	CILC-D-54				0	0	
51	71-03-039-48860-6-4	7440741317 BCBC/EMS 3319757 C MIDRISE BUILDING		Original	5/1/02 4:12	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54	6370.8	4169.67	2201.13	0	0	2201.13
52				Original	5/1/02 4:14	4/2/02 3:00	5/1/02 2:45 GSLD-1	CILC-D-54				0	0	
53				Original	4/30/02 11:54	4/1/02 3:00	4/30/02 2:45 GSD-1	CILC-G-56				0	0	
54				Original	5/22/02 14:13	4/22/02 3:00	5/21/02 2:45 CS-2	CILC-D-54				0	0	
55	55-18-419-35460-9-6	8220413176 CHARLOTTE COUNTY UTILITIES		Original	5/22/02 12:08	4/23/02 3:00	5/22/02 2:45 GSLD-1	CILC-D-54	13996.87	8809.61	5187.26	0	0	5187.26
56				Original	5/1/02 4:16	4/2/02 3:00	5/1/02 2:45 GSLDT-2	CILC-D-54				0	0	
57				Original	5/9/02 8:54	4/10/02 3:00	5/9/02 2:45 GSD-1	CILC-G-56				0	0	
58	85-07-882-71975-7-9	7004773110 MIAMI-DADE WASAD # 9740		Original	5/22/02 13:01	4/8/02 3:00	5/7/02 2:45 CST-2	CILC-D-54	33185.49	25500.73	7684.76	0	0	7684.76
59	72-18-687-14465-5-5	7786156757 CITY OF PEMBROKE PINES		Original	5/24/02 5:36	4/23/02 3:00	5/22/02 2:45 GSLD-1	CILC-D-54	6288.4	3964.1	2324.3	0	0	2324.3
60				Original	5/9/02 8:56	4/10/02 3:00	5/9/02 2:45 GSLD-1	CILC-D-54				0	0	
61				Original	5/15/02 8:02	4/16/02 3:00	5/15/02 2:45 GSLDT-1	CILC-D-54				0	0	
62	32-17-128-44750-1-0	2008210821 CITY OF LAKE CITY		Original	5/21/02 11:15	4/22/02 3:00	5/21/02 2:45 GSD-1	CILC-G-56	3468.18	2298.46	1169.72	0	0	1169.72
63	56-19-952-04590-1-0	2756142523 CITY OF SARASOTA		Original	5/23/02 9:37	4/24/02 3:00	5/23/02 2:45 GSLDT-1	CILC-D-54	16155.84	10676.93	5478.91	0	0	5478.91
64				Original	5/22/02 16:18	4/23/02 3:00	5/22/02 2:45 GSLD-1	CILC-D-54				0	0	
65	54-18-155-93725-4-8	7518165175 COLLIER CNTY UTILITIES		Original	5/22/02 11:40	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54	11717.38	8138.63	3578.75	0	0	3578.75

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
73-12-704-00415-2-0	3644838652 MANATEE COMMUNITY COLLEGE	9568558150 BCBC#OESWWT 1878895 REG. PLANT		Original	5/22/02 7:14	4/23/02 3:00	5/22/02 2:45 GSLD-1	CILC-D-54	9308.88	6839.39	2469.49	0	2469.49	
			Original	5/14/02 8:02	4/15/02 3:00	5/14/02 2:45 GSOLDT-2	CILC-D-54	63056.96	46312.81	16744.15	0	16744.15		
			Original	5/9/02 8:58	4/10/02 3:00	5/9/02 2:45 GSOLD-2	CILC-D-54				0			
			Original	5/16/02 4:01	4/17/02 3:00	5/16/02 2:45 GSOLDT-2	CILC-D-54				0			
			Original	5/23/02 15:18	4/23/02 3:00	5/22/02 2:45 GSOLD-2	CILC-D-54				0			
56-12-278-01000-1-5	7834646668 SIESTA KEY UTILITY AUTH INC		Original	5/14/02 7:24	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56	3524.67	2525.42	999.25	0	999.25		
			Original	5/15/02 6:03	4/16/02 3:00	5/15/02 2:45 GSOLDT-1	CILC-D-54				0			
			Replaced	5/14/02 7:26	4/15/02 3:00	5/14/02 2:45 GSOLD-1	CILC-D-54				0			
50-04-211-10165-1-0	9926205593 COUNTY OF SARASOTA UTIL 0279		Original	5/2/02 10:08	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-G-56	4532.56	3039.62	1492.94	0	1492.94		
11-18-483-20400-1-7	6946509681 CITY ORMOND BEACH		Original	5/22/02 12:29	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-G-56	4267.51	2940.2	1327.31	0	1327.31		
			Original	4/23/02 3:00	4/23/02 3:00	5/22/02 2:45 GSOLD-1	CILC-D-54				0			
			Original	5/22/02 7:26	4/23/02 3:00	5/22/02 2:45 GSOLD-1	CILC-D-54				0			
83-03-091-16530-2-7	2178679839 HIALEAH CITY OF GENERAL GOVT		Original	5/1/02 6:58	4/2/02 3:00	5/1/02 2:45 GSOLDT-1	CILC-G-56	3441.79	2052.89	1388.9	0	1388.9		
71-03-038-35610-7-4	7213648343 CITY OF FT LAUD PLANT D		Original	5/1/02 18:14	4/2/02 13:45	5/1/02 0:00 GSOLDT-1	CILC-D-54	12313.78	8578.41	3735.37	0	3735.37		
53-12-145-45500-1-3	9775439434 LEE CO MOSQUITO CONTROL		Original	5/14/02 7:43	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56	3225.4	2069.14	1156.26	0	1156.26		
			Original	5/14/02 7:37	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56				0			
			Original	5/2/02 16:08	4/3/02 3:00	5/2/02 2:45 GSOLD-1	CILC-D-54				0			
73-12-798-48726-6-4	9570562100 CITY OF POMPANO		Original	5/14/02 8:07	4/15/02 3:00	5/14/02 2:45 GSOLD-1	CILC-D-54	17053.03	9710.46	7342.57	0	7342.57		
74-11-665-43863-4-6	7601426534 CITY OF SUNRISE		Original	5/16/02 6:07	4/12/02 3:00	5/13/02 2:45 GSOLDT-1	CILC-D-54	9492.34	5741.56	3750.78	0	3750.78		
71-09-135-22320-4-8	2037529597 BCBC#EMS 778103127 C N&E WING BCJC		Original	5/9/02 9:02	4/10/02 3:00	5/9/02 2:45 GSOLD-2	CILC-D-54	22700.77	17351.91	5348.86	0	5348.86		
			Original	5/9/02 9:06	4/10/02 3:00	5/9/02 2:45 GSOLD-2	CILC-D-54				0			
			Original	5/9/02 9:13	4/10/02 3:00	5/9/02 2:45 GSOLD-1	CILC-D-54				0			
			Original	5/9/02 9:11	4/10/02 3:00	5/9/02 2:45 GSOLDT-2	CILC-D-54				0			
22-19-900-09030-1-7	9322812906 BREVARD COUNTY WATER R #656 4010-7260-9		Original	5/23/02 15:17	4/24/02 3:00	5/23/02 2:45 GSOLD-1	CILC-D-54	6777.65	4411.87	2365.78	0	2365.78		
56-19-952-04500-1-9	2749141541 CITY OF SARASOTA		Original	5/23/02 5:01	4/24/02 3:00	5/23/02 2:45 GSOLDT-1	CILC-D-54	16192.19	10299.96	5892.23	0	5892.23		
			Original	5/9/02 9:16	4/10/02 3:00	5/9/02 2:45 CST-2	CILC-D-54				0			
			Original	5/9/02 9:19	4/10/02 3:00	5/9/02 2:45 CS-1	CILC-D-54				0			
54-19-064-71574-3-1	6329111170 COLLIER CNTY UTILITIES		Original	5/23/02 5:15	4/24/02 3:00	5/23/02 2:45 GSOLD-1	CILC-D-54	4356.51	2700.33	1655.18	0	1655.18		
53-19-319-90889-5-5	3840043547 LEE CO COMMISSION		Original	5/23/02 5:14	4/24/02 3:00	5/23/02 2:45 GSOLDT-1	CILC-G-56	6127.73	3724.67	2403.06	0	2403.06		
			Original	5/22/02 7:20	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-G-56				0			
83-18-298-72300-1-4	914072434 STATE OF FLA - DOT FISCAL # 366803		Original	5/22/02 7:21	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-G-56	5389.43	3658.8	1730.63	0	1730.63		
53-04-010-12100-1-3	1888337506 LEE CO COMMISSION		Original	5/2/02 4:38	4/3/02 3:00	5/2/02 2:45 GSOLD-1	CILC-D-54	18176.9	13451.81	4725.09	0	4725.09		
			Original	5/15/02 6:06	4/16/02 3:00	5/15/02 2:45 GSOLD-1	CILC-D-54				0			
			Original	5/15/02 6:06	4/16/02 3:00	5/15/02 2:45 GSOLDT-1	CILC-D-54				0			
44-12-925-91004-7-6	2877621553 STATE OF FLA - DOC MARTIN CORRECTIONAL INSTITUTE		Original	5/14/02 10:30	4/15/02 3:00	5/14/02 2:45 GSOLD-1	CILC-D-54	7872.73	5251.73	2621	0	2621		
			Original	5/14/02 10:37	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56	4563.88	3081.57	1482.31	0	1482.31		
82-04-828-01150-2-3	9141760018 STATE OF FLA - DOC DADE CORRECTIONAL		Original	5/2/02 4:39	4/3/02 3:00	5/2/02 2:45 GSOLD-1	CILC-D-54	8948.61	5507.53	3441.08	0	3441.08		
43-04-109-65003-1-2	8228701035 STATE OF FLA - DOC OKEECHOBEE CORRECTIONAL INS		Original	5/2/02 4:40	4/3/02 3:00	5/2/02 0:00 GSOLD-1	CILC-D-54	11186.37	7087.6	4098.77	0	4098.77		
			Original	5/1/02 7:41	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-G-56				0			
			Original	5/2/02 4:40	4/3/02 3:00	5/2/02 2:45 GSOLD-1	CILC-D-54				0			
			Original	5/2/02 4:42	4/3/02 3:00	5/2/02 2:45 CST-1	CILC-D-54				0			
			Original	5/2/02 4:43	4/3/02 3:00	5/2/02 2:45 GSOLDT-1	CILC-G-56				0			
13-13-905-25900-2-4	8285205517 MIL DEPT OF FLA ST AUGUSTINE		Original	5/15/02 6:15	4/16/02 3:00	5/15/02 2:45 GSD-1	CILC-G-56	4367.2	2865.11	1502.09	0	1502.09		
			Original	5/15/02 6:09	4/16/02 3:00	5/15/02 2:45 GSOLDT-1	CILC-D-54				0			
83-13-227-66585-9-9	3760871776 MIAMI-DADE COMM COLL		Original	5/15/02 6:11	4/16/02 3:00	5/15/02 2:45 GSOLD-2	CILC-D-54	20458.29	19478.46	979.83	0	979.83		
74-04-868-91298-6-4	923267819 BCBC#OESWS 1363288 WASTEWATER L S 450 721		Original	5/2/02 4:45	4/3/02 3:00	5/2/02 2:45 GSOLD-2	CILC-D-54	13137.2	7776.84	5360.36	0	5360.36		
72-04-129-75050-6-4	9000204306 CITY OF HALLANDALE		Original	5/2/02 4:46	4/3/02 3:00	5/2/02 0:00 GSOLD-1	CILC-G-56	3275.29	2257.21	1018.08	0	1018.08		
			Original	5/2/02 4:46	4/3/02 3:00	5/2/02 2:45 CS-1	CILC-D-54				0			
72-04-123-98747-7-6	9650556971 CITY OF HALLANDALE		Original	5/2/02 4:47	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-G-56	4346.2	2848.83	1497.37	0	1497.37		
21-03-086-98465-0-3	5995446431 CITY OF TITUSVILLE		Original	5/1/02 14:45	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-G-56	5928.51	4006.53	1921.98	0	1921.98		
52-19-335-93631-0-8	9488137614 COUNTY OF MANATEE BCC PUB WORKS		Original	5/23/02 13:44	4/24/02 3:00	5/23/02 2:45 CST-2	CILC-D-54	38243.68	27717.35	10526.33	0	10526.33		
			Original	5/15/02 6:13	4/16/02 3:00	5/15/02 2:45 CS-1	CILC-D-54				0			
			Original	5/15/02 6:18	4/16/02 3:00	5/15/02 2:45 CS-1	CILC-D-54				0			
			Original	5/15/02 6:17	4/16/02 3:00	5/15/02 2:45 GSOLD-1	CILC-D-54	6630.83	4050.48	2580.45	0	2580.45		
23-13-904-01400-1-3	9722313856 BOARD OF COUNTY COMM OF SEMINOLE COUNTY		Original	5/2/02 15:41	4/2/02 3:00	5/1/02 2:45 GSOLDT-1	CILC-D-54	17930.21	10512.96	7417.25	0	7417.25		
71-03-039-44852-2-2	674045166 BCBC#EMS 1474920 MAIN COURT HOUSE		Original	5/23/02 5:05	4/24/02 3:00	5/23/02 2:45 GSOLDT-2	CILC-D-54				0			
			Original	5/1/02 7:22	4/1/02 3:00	5/1/02 2:45 GSOLD-2	CILC-D-54	19021.01	11236.31	7784.7	0	7784.7		
41-10-561-19545-5-1	9347915457 SOUTH CENTRAL REG WST WTR TREATMENT & DISPOSAL		Original	5/2/02 15:42	4/2/02 3:00	5/1/02 2:45 CST-2	CILC-D-54	30721.89	24788.01	5933.88	0	5933.88		
71-03-850-05814-8-9			Original	5/15/02 6:20	4/16/02 3:00	5/15/02 2:45 GSOLD-1	CILC-D-54				0			
73-09-922-01587-2-3	6434250210 CITY OF N LAUD		Original	5/9/02 10:19	4/10/02 3:00	5/9/02 2:45 GSD-1	CILC-G-56	4788.68	3064.3	1722.38	0	1722.38		
			Original	5/2/02 15:43	4/2/02 3:00	5/1/02 2:45 GSOLD-1	CILC-D-54				0			
			Original	5/9/02 10:22	4/10/02 3:00	5/9/02 2:45 GSD-1	CILC-G-56				0			
			Original	5/22/02 7:39	4/23/02 3:00	5/22/02 2:45 GSOLD-1	CILC-D-54				0			
81-18-201-42080-9-2	4754763482 STATE OF FLA - DOC EVERGLADES CORRECTIONAL		Original	5/22/02 7:57	4/23/02 3:00	5/22/02 2:45 GSOLDT-1	CILC-G-56	3966.48	2410.34	1556.14	0	1556.14		
			Original	5/22/02 7:42	4/23/02 3:00	5/22/02 2:45 GSOLDT-2	CILC-D-54				0			

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83-19-919-72796-8-0	8788170432 METRO DADE CO AVIATION DEPT			Original 5/22/02 7:41	4/23/02 3:00	5/22/02 2:45 GSLDT-2	CILC-D-54							
51-05-354-01725-5-5	6602834993 STATE OF FLA - DOC DESOTO CORRECTIONAL INSTITUTION			Original 5/10/02 6:28	4/11/02 3:00	5/10/02 2:45 GSLD-1	CILC-D-54							
73-04-744-80359-9-1	4972250205 BCBC/OESWS 1817907 CO COMMISSIONERS			Original 5/10/02 6:31	5/9/02 2:45 GSD-1		CILC-G-56							
42-19-047-93484-0-0	8259123803 BD OF PB CO COMM			Original 5/22/02 7:45	4/23/02 3:00	5/22/02 2:45 CST-2	CILC-D-54							
43-05-944-02380-1-4	1664736582 LEE CO COMMISSION			Original 5/22/02 7:49	4/23/02 3:00	5/22/02 2:45 GSLD-1	CILC-D-54							
83-18-918-05713-3-4	7976472428 METRO DADE CO AVIATION DEPT			Original 5/23/02 5:07	4/24/02 3:00	5/23/02 2:45 GSLDT-1	CILC-D-54	4938.34	3249.31	1689.03				1689.03
52-13-215-42786-7-3	3422733729 COUNTY OF MANATEE BCC PUB WORKS			Original 5/15/02 6:22	4/16/02 3:00	5/15/02 2:45 CS-1	CILC-D-54							
74-04-910-94837-3-3	517298059 CITY OF LAUDERHILL			Original 5/3/02 3:30	4/4/02 3:00	5/3/02 2:45 GSLD-1	CILC-D-54	6617.01	3858.43	2758.58				2758.58
57-13-903-10632-2-3	9321348444 ENGLEWOOD WATER DISTRICT			Original 5/2/02 12:57	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-G-56							
83-18-816-31537-9-1	7997477471 METRO DADE CO AVIATION DEPT			Original 5/2/02 13:08	4/24/02 3:00	5/23/02 2:45 GSLDT-2	CILC-D-54	17318.05	9980.9	7337.15				7337.15
72-10-374-89110-3-4	2684657832 CITY OF MIRAMAR			Original 5/23/02 5:17	4/4/02 3:00	5/3/02 2:45 GSLD-1	CILC-D-54	7405.75	4714.28	2691.47				2691.47
5-18-800-08520-1-3	7008488822 STATE OF FLA - DCF S FLA EVALUATION/TRTMT CTR			Original 5/22/02 7:52	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54							
82-05-661-80567-2-1	3207667480 MIAMI-DADE COMM COLLEGE KENDALL BRANCH			Original 5/22/02 8:00	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54	16667.66	15809.23	758.43				758.43
83-18-918-50188-2-8	7991472411 METRO DADE CO AVIATION DEPT			Original 5/15/02 8:48	4/16/02 3:00	5/15/02 2:45 GSLD-1	CILC-D-54	10670.66	6418.4	4252.26				4252.26
09-077-03417-1-2	4610743900 CHARLOTTE CO SCHOOL BD			Original 5/2/02 9:43	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-D-54	7462.06	4489.27	2972.79				2972.79
54-18-559-63325-5-5	3791836020 BRD OF GVNRS OF CNTY WTR-SWR DIST			Original 5/22/02 7:55	4/23/02 3:00	5/22/02 2:45 CST-1	CILC-D-54							
11-10-286-66566-4-8	6741573122 CITY OF EDGEWATER			Original 5/22/02 7:53	4/16/02 3:00	5/15/02 2:45 CS-1	CILC-D-54	7328.57	5227.4	2101.17				2101.17
83-02-001-57262-1-7	4476592011 METRO DADE CO AVIATION DEPT			Original 5/15/02 8:02	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54	10897.77	9979.19	918.58				918.58
46-09-309-18655-4-4	281293563 INDIAN RIVER COUNTY BOARD OF COUNTY COMMISSIONERS			Original 5/10/02 10:37	4/11/02 3:00	5/10/02 2:45 GSDT-1	CILC-G-56	2873.22	1810.35	1062.87				1062.87
55-08-033-83645-5-2	9351645933 CHARLOTTE CO SCHOOL BD			Original 5/2/02 7:56	4/2/02 3:00	5/1/02 2:45 CS-1	CILC-D-54							
81-18-201-00729-8-9	9715662541 STATE OF FLA DOC EVERGLADES CORRECTIONAL			Original 5/2/02 9:38	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-G-56							
52-13-404-60892-6-8	3420739777 CITY OF BRADENTON			Original 5/2/02 11:55	4/3/02 3:00	5/2/02 2:45 GSD-1	CILC-D-54	7337.56	4488.91	2848.65				2848.65
83-15-467-17312-3-5	7892477543 MIAMI-DADE WASAD # 0348			Original 5/22/02 8:05	4/2/02 3:00	5/1/02 2:45 GSD-1	CILC-D-54							
18-18-918-21912-1-4	7990476496 METRO DADE CO AVIATION DEPT			Original 5/2/02 15:41	4/4/02 3:00	5/3/02 2:45 GSLD-2	CILC-D-54	15757.52	12972.35	2785.17				2785.17
53-18-941-49767-8-4	1427085244 LEE CO COMMISSION			Original 5/3/02 3:33	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-D-54	11405.82	9462.04	1943.78				1943.78
73-14-927-24205-1-1	90151192 CITY OF CORAL SPGS			Original 5/15/02 6:28	4/15/02 3:00	5/15/02 2:45 GSLDT-2	CILC-D-54							
11-18-482-20330-1-4	2945508691 CITY ORMOND BEACH			Original 5/10/02 9:21	4/10/02 3:00	5/9/02 2:45 GSD-1	CILC-G-56	4539.86	3060.44	1479.42				1479.42
51-05-354-16430-1-8	6071127424 STATE OF FLA - DOC DESOTO CORRECTIONAL INTITUTION			Original 5/10/02 7:02	4/11/02 3:00	5/10/02 2:45 GSD-1	CILC-D-54							
21-20-948-80989-5-7	2240703286 U S GOVT DEPT OF AIR FORCE			Original 5/10/02 11:15	4/5/02 3:00	5/6/02 2:45 GSLDT-2	CILC-D-54							
41-05-296-99941-5-3	9256816209 BD OF PB CO COMM			Original 5/22/02 11:16	4/23/02 3:00	5/22/02 2:45 CS-1	CILC-D-54	10294.54	7555.09	2739.45				2739.45
21-08-937-57433-7-2	970502274 BREVARD COUNTY WATER R #419 4010-7240-9			Original 5/10/02 8:31	4/11/02 3:00	5/10/02 2:45 GSD-1	CILC-G-56	2317.1	1519.2	797.9				797.9
13-06-011-29494-0-8	6504308542 CITY ST AUGUSTINE			Original 5/10/02 10:40	4/11/02 3:00	4/30/02 2:45 GSD-2	CILC-D-54	10815.24	13339.27	-2524.03				-2524.03
				Original 5/23/02 11:30	4/23/02 3:00	5/22/02 2:45 CS-1	CILC-D-54							
				Original 5/10/02 9:35	4/10/02 3:00	5/9/02 2:45 GSDT-1	CILC-G-56	3737.86	2374.91	1362.95				1362.95
				Original 5/10/02 9:16	4/10/02 3:00	5/9/02 2:45 GSD-1	CILC-G-56	3718.81	2457.69	1261.12				1261.12
				Original 5/22/02 10:23	4/23/02 3:00	5/22/02 2:45 GSDT-1	CILC-G-56	3322.67	2229.97	1092.7				1092.7
				Original 5/15/02 9:14	4/16/02 3:00	5/15/02 2:45 GSD-1	CILC-G-56	3273.89	2263.38	1010.51				1010.51
				Original 5/16/02 4:02	4/17/02 3:00	5/16/02 2:45 GSD-1	CILC-G-56							
				Original 5/2/02 12:19	4/11/02 3:00	4/30/02 2:45 GSD-1	CILC-G-56							
				Original 5/10/02 9:59	4/9/02 3:00	5/8/02 2:45 GSD-2	CILC-D-54							
				Original 5/16/02 3:49	4/17/02 3:00	5/16/02 2:45 GSD-1	CILC-G-56							
				Original 5/23/02 9:41	4/18/02 3:00	5/17/02 2:45 GSD-1	CILC-D-54	4100.48	2898.92	1201.56				1201.56
				Original 5/23/02 7:26	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-D-54	8028.69	7021.35	1007.34				1007.34
				Original 5/22/02 11:09	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54	7360.96	4581.45	2779.51				2779.51
				Original 5/16/02 3:50	4/17/02 3:00	5/16/02 2:45 GSDT-1	CILC-D-54							
				Original 5/16/02 6:03	4/17/02 3:00	5/16/02 2:45 GSD-1	CILC-G-56	3010.35	2137.43	872.92				872.92
				Original 5/3/02 3:39	4/4/02 3:00	5/3/02 2:45 GSD-1	CILC-D-54							
				Original 5/23/02 9:34	4/23/02 3:00	5/22/02 2:45 GSLDT-1	CILC-D-54	7930.88	4808.23	3122.65				3122.65
				Original 5/23/02 10:28	4/24/02 3:00	5/23/02 2:45 GSD-1	CILC-G-56							
				Original 5/3/02 3:40	4/4/02 3:00	5/3/02 2:45 GSD-1	CILC-D-54	6343.13	3789.66	2553.47				2553.47
				Original 5/24/02 3:50	4/25/02 3:00	5/24/02 2:45 GSLDT-3	CILC-T-55	200484.17	142799.4	57684.77				57684.77
				Original 5/3/02 3:41	4/4/02 3:00	5/3/02 2:45 GSD-1	CILC-D-54							
				Original 5/3/02 3:42	4/4/02 3:00	5/3/02 2:45 GSD-2	CILC-D-54	35891.34	21878.74	14012.6				14012.6
				Original 5/3/02 3:48	4/4/02 3:00	5/3/02 0:00 GSLDT-1	CILC-D-54							
				Original 5/10/02 10:36	4/9/02 3:00	5/8/02 2:45 GSLDT-1	CILC-D-54	5531.31	3563.89	1967.42				1967.42
				Original 5/3/02 3:43	4/4/02 3:00	5/3/02 2:45 GSDT-1	CILC-D-54							
				Original 5/24/02 5:41	4/23/02 3:00	5/22/02 0:00 GSD-1	CILC-D-54							
				Original 5/3/02 3:47	4/4/02 3:00	5/3/02 2:45 GSD-1	CILC-G-56							
				Original 5/3/02 3:44	4/4/02 3:00	5/3/02 2:45 GSD-2	CILC-D-54							
				Original 5/3/02 3:46	4/4/02 3:00	5/3/02 2:45 GSD-1	CILC-D-54							
				Original 5/3/02 14:17	4/11/02 3:00	4/30/02 2:45 GSD-1	CILC-D-54							
				Original 5/6/02 7:55	4/5/02 3:00	5/6/02 2:45 GSD-1	CILC-G-56	3453.51	2494.35	959.16				959.16

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				Original	5/20/02 9:59	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56					0	
				Original	5/16/02 10:56	4/16/02 3:00	5/15/02 2:45 GSD-1	CILC-G-56					0	
	73-19-789-66250-0-7	5705662396 CITY OF MARGATE		Original	5/23/02 9:16	4/24/02 3:00	5/23/02 2:45 GSLD-1	CILC-D-54		14267.8	8672.84	5594.96	0	5594.96
				Original	5/23/02 9:21	4/17/02 3:00	5/16/02 2:45 GSLD-1	CILC-D-54					0	
	53-14-821-15254-4-0	9484930418 CITY OF FT MYERS		Original	5/17/02 7:07	4/18/02 3:00	5/17/02 2:45 GSD-1	CILC-G-56					0	
				Original	5/16/02 11:58	4/17/02 3:00	5/16/02 2:45 GSLD-1	CILC-D-54	12004.66	7129.07	4875.59	0	4875.59	
				Original	5/16/02 11:33	4/17/02 3:00	5/16/02 2:45 CST-2	CILC-D-54					0	
				Original	5/17/02 9:58	4/15/02 3:00	5/14/02 2:45 GSD-1	CILC-G-56					0	
	45-10-948-00250-1-0	910424241 CITY OF W PALM BCH		Original	5/16/02 13:05	4/11/02 3:00	5/10/02 2:45 CST-2	CILC-D-54	41204.51	31648.71	9555.8	0	9555.8	
	55-14-253-10006-1-4	7147041979 CHARLOTTE CO SCHOOL BD		Original	5/16/02 13:03	4/17/02 3:00	5/16/02 2:45 GSLD-1	CILC-D-54	11793.21	6984.19	4809.02	0	4809.02	
	55-14-253-10009-1-1	7154042951 CHARLOTTE CO SCHOOL BD		Original	5/16/02 13:07	4/17/02 3:00	5/16/02 2:45 GSLD-1	CILC-D-54	4664.96	2893.69	1771.27	0	1771.27	
				Original	5/17/02 8:20	4/17/02 3:00	5/16/02 2:45 GSLDT-1	CILC-D-54					0	
				Original	5/24/02 14:31	4/25/02 3:00	5/24/02 2:45 GSLDT-2	CILC-D-54					0	
				Original	5/17/02 9:44	4/18/02 3:00	5/17/02 2:45 GSLD-1	CILC-D-54					0	
				Original	5/24/02 5:46	4/25/02 3:00	5/24/02 2:45 GSLDT-1	CILC-D-54					0	
	42-15-327-28013-4-8	8842922828 BD OF PB CO COMM		Original	5/17/02 8:54	4/18/02 3:00	5/17/02 2:45 GSLD-1	CILC-D-54	21616.52	15077.95	6538.57	0	6538.57	
	45-13-020-59175-1-3	2557627391 BD OF PB CO COMM GENERAL GOVT		Original	5/17/02 8:56	4/16/02 3:00	5/15/02 2:45 CS-1	CILC-D-54	9949.3	7849.08	2100.22	0	2100.22	
	55-11-005-02685-1-4	9521941823 CHARLOTTE CO SCHOOL BD		Original	5/17/02 9:59	4/12/02 3:00	5/13/02 2:45 GSD-1	CILC-G-56	3404.4	2384.41	1019.99	0	1019.99	
	56-15-120-30850-1-8	3426548602 FLORIDA CITIES WATER CO		Original	5/17/02 9:48	4/18/02 3:00	5/17/02 2:45 GSD-1	CILC-G-56	3423.5	2430.81	992.69	0	992.69	
	55-11-067-04350-2-4	2441241804 CHARLOTTE CO SCHOOL BD		Original	5/17/02 10:23	4/12/02 3:00	5/13/02 2:45 GSLD-1	CILC-D-54	4915.86	3069.52	1846.34	0	1846.34	
	45-15-735-35531-5-4	7203727123 U S GOVT DEPT OF AIR FORCE		Original	5/17/02 10:53	4/18/02 3:00	5/17/02 2:45 GSLD-1	CILC-D-54	4530.06	3006.78	1523.28	0	1523.28	
				Original	5/24/02 9:33	4/25/02 3:00	5/24/02 2:45 GSLD-1	CILC-D-54					0	
				Original	5/24/02 7:35	4/25/02 3:00	5/24/02 2:45 GSLD-1	CILC-D-54					0	
	85-20-901-57895-1-9	7010778178 MIAMI-DADE WASAD # 0002		Original	5/24/02 5:53	4/25/02 3:00	5/24/02 0:00 CST-1	CILC-D-54	2700.79	2752.86	-52.07	0	-52.07	
	72-18-683-93108-1-0	6716008468 CITY OF PEMBROKE PINES		Original	5/24/02 5:43	4/23/02 3:00	5/22/02 2:45 GSLD-1	CILC-D-54	7376.54	4961.79	2414.75	0	2414.75	
	21-20-948-9138-9-8	7248702398 U S GOVT DEPT OF AIR FORCE		Original	5/24/02 5:42	4/25/02 3:00	5/24/02 2:45 GSLDT-3	CILC-T-55	82835.87	49277.5	33558.17	0	33558.17	
	45-20-368-26000-5-8	111327151 SEACOAST UTILITY AUTHORITY		Original	5/24/02 5:46	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-G-56	4902.52	3081.66	1820.86	0	1820.86	
	57-20-641-74510-2-3	5746048395 CHARLOTTE CO SCHOOL BD		Original	5/24/02 5:49	4/25/02 3:00	5/24/02 2:45 GSLD-1	CILC-D-54	4410.47	2666.95	1743.52	0	1743.52	
				Original	5/24/02 5:50	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-G-56					0	
	44-20-017-12560-1-5	3861128423 CITY OF STUART		Original	5/24/02 5:56	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-G-56	6206.9	4060.22	2146.68	0	2146.68	
				Original	5/24/02 5:52	4/25/02 3:00	5/24/02 2:45 GSLDT-2	CILC-D-54					0	
				Original	5/24/02 7:01	4/25/02 3:00	5/24/02 2:45 GSLD-1	CILC-D-54					0	
	74-20-502-94737-1-3	2907569542 CITY OF SUNRISE		Original	5/24/02 10:19	4/25/02 3:00	5/24/02 0:00 GSLD-1	CILC-D-54	13343.56	8591.75	4751.81	0	4751.81	
	74-20-502-86339-8-2	9742065569 CITY OF SUNRISE		Original	5/24/02 10:14	4/25/02 3:00	5/24/02 2:45 GSLD-1	CILC-D-54	19220.26	11832.49	7387.77	0	7387.77	
				Original	5/24/02 9:45	4/23/02 3:00	5/22/02 2:45 GSD-1	CILC-G-56					0	
	57-20-641-75200-1-7	5747044310 CHARLOTTE CO SCHOOL BD		Original	5/24/02 9:40	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-D-54	5944.52	3515.07	2429.85	0	2429.85	
	57-20-642-01326-2-8	5599122115 CHARLOTTE CO UTILITIES		Original	5/24/02 9:39	4/25/02 3:00	5/24/02 2:45 GSDT-1	CILC-G-56	3312.24	2575.94	736.3	0	736.3	
				Original	5/24/02 8:16	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-G-56					0	
				Original	5/24/02 7:49	4/25/02 3:00	5/24/02 0:00 GSD-1	CILC-G-56	3933.49	2811.54	1121.95	0	1121.95	
	41-20-740-84609-3-1	7903911639 CITY OF BOCA RATON		Original	5/24/02 10:02	4/25/02 3:00	5/24/02 2:45 GSD-1	CILC-G-56	2921.28	2101.96	819.32	0	819.32	
									7434248.42	5063217.43	2371030.99	0	2371030.99	

74-571

44-5
3 P8

Company: FPL
 Title: Calculation of CILC Credits
 Period: 12 Months Ended December 31, 2002
 Auditor: Raymond Grant
 Date: May 16, 2003
 Workpaper: 44-5/3-1

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	St. of Florida Correction Institute					City of Manatee Pub. Works	SS Public Hospital Board	City of Boca Raton	US Govt. Dept of Airforce	
Line 1	Comparison Tariff									
Line 2	Comparison Base Bill Amount	(Wp 44-5/3-1/1)	\$8,018.12 ^{P1}				\$44,758.07 ^{P5}	\$63,839.21 ^{P6}	\$3,915.70 ^{P7}	\$83,207.55 ^{P8}
Line 3	Less: Customer Charge	(Wp 44-5/3-1/1)	(\$38.12) ^{P1}				(\$158.05) ^{P5}	(\$158.05) ^{P6}	(\$32.54) ^{P7}	(\$371.88) ^{P8}
Line 4	Less: Curtailment Cr.						(\$6,356.34)			
Line 5	Comparison Base Less Cust. Charge		\$7,980.00				\$38,243.68	\$63,681.16	\$3,883.16	\$82,835.67
Line 6										
Line 7	Billing Tariff									
Line 8	Comparison Base Bill Amount	(Wp 44-5/3-1/1)	\$5,348.76 ^{P1}				\$28,275.17 ^{P5}	\$40,070.52 ^{P6}	\$3,166.97 ^{P7}	\$52,252.54 ^{P8}
Line 9	Less: Customer Charge	(Wp 44-5/3-1/1)	(\$557.82) ^{P1}				(\$557.82) ^{P5}	(\$557.82) ^{P6}	(\$557.82) ^{P7}	(\$2,975.04) ^{P8}
Line 10	Bill Base Less Cust. Charge		\$4,790.94				\$27,717.35	\$39,512.70	\$2,609.15	\$49,277.50
11	CILC Credit (Line 5-Line 10)		\$3,189.06				\$10,526.33	\$24,168.46	\$1,274.01	\$33,558.17
			(Wp 44-5/3) P1	P2	P3	P4	P5	P6	P7	P8

12. Source: Power Bill Detail Report

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 3-1

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

May 14 2003 - Page 1

BA#: 19709-01805

STATE OF FLA - DOC TOMOKA CORRECTION

SVC To Date: 5/6/2002

Old BA#: 11-06-074-70971-1-2 3950 TIGER BAY RD # TOMOKA

Bill Code: Billed

DAYTONA BEACH, FL 32124

Bill Days: 30

Rev/Rate/Rider: B / 54 / 9

Franchise Code: 2090

Franchise Factor: 0.000 %

Tax Code: N

Area Code:

Controllable:

COSP:

Firm KW:

0

Comparison Tariff: GSLD-1 - 62

Billing Tariff: CILC-D - 54

CUSTOMER CHARGE:

38.12 ✓

CUSTOMER CHARGE:

557.82 ✓

Administrative Adder:

0.00

Administrative Adder:

0.00

Energy Charges

On-Peak Kwh:

0 0.00

Energy Charges

On-Peak Kwh: 103,065 691.57

Off-Peak Kwh:

0 0.00

Off-Peak Kwh: 232,935 1,562.99

Total Kwh:

336,000 3,638.88

Total Kwh: 336,000 2,254.56

EDR Energy Credit: 0.00

Demand Charges

Maximum Kwd:

798 4,636.38

Demand Charges

Maximum Kwd: 798 0.00

On-Peak Kwd:

0 0.00

On-Peak Kwd: 798 0.00

LC OnPk-Firm Kwd 798 861.84

23 Mth Max Kwd: 886 2,002.36

Firm On-Pk Kwd: 0 0.00

Total Demand: 2,864.20

EDR Demand Credit: 0.00

CDR Credit:

0.00

CDR Credit: 0.00

Transformer Credit:

-295.26

Transformer Credit: -327.82

Curtailment Credit:

0.00

Curtailment Credit: 0.00

LMIS Credit:

0.00

LMIS Credit: 0.00

Comparison Base Bill Amount:

8,018.12 ✓

Base Bill Amount:

5,348.76 ✓

Regular Fuel Adjustment:

8,843.52

Regular Fuel Adjustment: 0.00

On-Peak Fuel Adjustment:

0.00

On-Peak Fuel Adjustment: 2,983.73

Off-Peak Fuel Adjustment:

0.00

Off-Peak Fuel Adjustment: 5,788.43

Cosp Charge: 0.00

Cosp OnPk Kwh: 0

Cosp OffPk Kwh: 0

ECC Charge (Kwh): 520.80 480.48

OBC Charge (Kwh): 0.00 0.00

ECRC Charge (Kwh): 0.00 0.00

CPRC Charge (Kwd): 1,915.20 2,002.98

37 SUBTOTAL:

19,297.64

SUBTOTAL:

16,604.38

38 Gross Receipts Tax:

197.92

Gross Receipts Tax:

170.29

39 Franchise Charge:

0.00

Franchise Charge:

0.00

40 Municipal Tax:

0.00

Municipal Tax:

0.00

41 Florida Sales Tax:

0.00

Florida Sales Tax:

0.00

42 Facility Rental FST:

0.00

Facility Rental FST:

0.00

43 Facility Rental Charge:

0.00

Facility Rental Charge:

0.00

44 TOTAL COMPARISON BILL AMOUNT:

19,495.56

TOTAL BILL AMOUNT:

16,774.67

For Comparative Purpose Only

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CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

May 14 2003 - Page 1

1 BA# : [REDACTED] SVC To Date: 5/17/2002
 2 Old BA# : [REDACTED] Bill Code: Billed
 3 [REDACTED] Bill Days: 30
 4 Rev/Rate/Rider: 3 / 55 /
 5 Franchise Code: 1160 Franchise Factor: 3.870 %
 6 Tax Code: A Area Code: Controllable: COSP: Firm KW: 1,500

7 Comparison Tariff: CST-3 - 82 Billing Tariff: CILC-T - 55

8 CUSTOMER CHARGE: ADMINISTRATIVE ADDER: [REDACTED] (A) (B) (C) (D) (E) (F)

10 Energy Charges
 11 On-Peak Kwh: [REDACTED]
 12 Off-Peak Kwh: [REDACTED]
 13 Total Kwh: [REDACTED]
 Energy Charges
 On-Peak Kwh: [REDACTED]
 Off-Peak Kwh: [REDACTED]
 Total Kwh: [REDACTED]
 EDR Energy Credit: [REDACTED]

14 Demand Charges
 15 Maximum Kwd: [REDACTED]
 16 On-Peak Kwd: [REDACTED]
 Demand Charges
 Maximum Kwd: [REDACTED]
 On-Peak Kwd: [REDACTED]

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 LC OnPk-Firm Kwd
 23 Mth Max Kwd: [REDACTED]
 Firm On-Pk Kwd: [REDACTED]
 Total Demand: [REDACTED]

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 22 CDR Credit: [REDACTED]
 23 Transformer Credit: [REDACTED]
 24 Curtailment Credit: [REDACTED]
 25 LMIS Credit: [REDACTED]
 EDR Demand Credit:
 CDR Credit: [REDACTED]
 Transformer Credit: [REDACTED]
 Curtailment Credit: [REDACTED]
 LMIS Credit: [REDACTED]

26 Comparison Base Bill Amount: [REDACTED] Base Bill Amount: [REDACTED]

27 Regular Fuel Adjustment: [REDACTED]
 28 On-Peak Fuel Adjustment: [REDACTED]
 29 Off-Peak Fuel Adjustment: [REDACTED]
 Regular Fuel Adjustment: [REDACTED]
 On-Peak Fuel Adjustment: [REDACTED]
 Off-Peak Fuel Adjustment: [REDACTED]

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 33 ECC Charge (Kwh): [REDACTED]
 34 OBC Charge (Kwh): [REDACTED]
 35 ECRC Charge (Kwh): [REDACTED]
 36 CPRC Charge (Kwd): [REDACTED]
 Cosp Charge:
 Cosp OnPk Kwh: [REDACTED]
 Cosp OffPk Kwh: [REDACTED]
 ECC Charge (Kwh): [REDACTED]
 OBC Charge (Kwh): [REDACTED]
 ECRC Charge (Kwh): [REDACTED]
 CPRC Charge (Kwd): [REDACTED]

37 SUBTOTAL: [REDACTED] SUBTOTAL: [REDACTED]

38 Gross Receipts Tax: [REDACTED]
 39 Franchise Charge: [REDACTED]
 Gross Receipts Tax: [REDACTED]
 Franchise Charge: [REDACTED]

40 Municipal Tax: [REDACTED]
 41 Florida Sales Tax: [REDACTED]
 42 Facility Rental FST: [REDACTED]
 43 Facility Rental Charge: [REDACTED]
 Municipal Tax: [REDACTED]
 Florida Sales Tax: [REDACTED]
 Facility Rental FST: [REDACTED]
 Facility Rental Charge: [REDACTED]

44 TOTAL COMPARISON BILL AMOUNT: [REDACTED] TOTAL BILL AMOUNT: [REDACTED]

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Florida Power & Light Company

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BA#: [REDACTED] SVC To Date: 4/30/2002
 Old BA#: [REDACTED] Bill Code: Billed
 Rev/Rate/Rider: 2 / 54 / 9 Bill Days: 30
 Franchise Code: 1160 Franchise Factor: 3.870
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 300

Comparison Tariff: GSLD-2 - 63 Billing Tariff: CILC-D - 54

CUSTOMER CHARGE: ADMINISTRATIVE ADDER: [REDACTED]

Energy Charges: On-Peak Kwh: [REDACTED]
 Off-Peak Kwh: [REDACTED]
 Total Kwh: [REDACTED]

Demand Charges: Maximum Kwd: [REDACTED]
 On-Peak Kwd: [REDACTED]

LC OnPk-Firm Kwd: [REDACTED]
 23 Mth Max Kwd: [REDACTED]
 Firm On-Pk Kwd: [REDACTED]
 Total Demand: [REDACTED]

EDR Demand Credit: [REDACTED]
 CDR Credit: [REDACTED]
 Transformer Credit: [REDACTED]
 Curtailment Credit: [REDACTED]
 LMIS Credit: [REDACTED]

Comparison Base Bill Amount: [REDACTED]

Regular Fuel Adjustment: [REDACTED]
 On-Peak Fuel Adjustment: [REDACTED]
 Off-Peak Fuel Adjustment: [REDACTED]

Cosp Charge: [REDACTED]
 Cosp OnPk Kwh: [REDACTED]
 Cosp OffPk Kwh: [REDACTED]
 ECC Charge (Kwh): [REDACTED]
 OBC Charge (Kwh): [REDACTED]
 ECRC Charge (Kwh): [REDACTED]
 CPRC Charge (Kwd): [REDACTED]

SUBTOTAL: [REDACTED]

Gross Receipts Tax: [REDACTED]
 Franchise Charge: [REDACTED]

Municipal Tax: [REDACTED]
 Florida Sales Tax: [REDACTED]
 Facility Rental FST: [REDACTED]
 Facility Rental Charge: [REDACTED]

TOTAL COMPARISON BILL AMOUNT: [REDACTED]

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Power Billing Bill Detail Report - #PB100

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1 BA#: [REDACTED] SVC To Date: 5/17/2002
2 Old BA#: [REDACTED] Bill Code: Billed
3 [REDACTED] Bill Days: 30
4 Rev/Rate/Rider: 3 / 54 / 9
5 Franchise Code: 0050 Franchise Factor: 3.103 %
6 Tax Code: A Area Code: Controllable: COSP: Firm KW: 50
7 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: CILC-D - 54

8 CUSTOMER CHARGE: (A)	(B)	(C)	(D)	(E)	(F)
9 Administrative Adder:	[REDACTED]	[REDACTED]	Administrative Adder:	[REDACTED]	[REDACTED]
10 Energy Charges	[REDACTED]	[REDACTED]	Energy Charges	[REDACTED]	[REDACTED]
11 On-Peak Kwh:	[REDACTED]	[REDACTED]	On-Peak Kwh:	[REDACTED]	[REDACTED]
12 Off-Peak Kwh:	[REDACTED]	[REDACTED]	Off-Peak Kwh:	[REDACTED]	[REDACTED]
13 Total Kwh:	[REDACTED]	[REDACTED]	Total Kwh:	[REDACTED]	[REDACTED]
			EDR Energy Credit:	[REDACTED]	[REDACTED]
14 Demand Charges	[REDACTED]	[REDACTED]	Demand Charges	[REDACTED]	[REDACTED]
15 Maximum Kwd:	[REDACTED]	[REDACTED]	Maximum Kwd:	[REDACTED]	[REDACTED]
16 On-Peak Kwd:	[REDACTED]	[REDACTED]	On-Peak Kwd:	[REDACTED]	[REDACTED]
17			LC OnPk-Firm Kwd	[REDACTED]	[REDACTED]
18			23 Mth Max Kwd:	[REDACTED]	[REDACTED]
19			Firm On-Pk Kwd:	[REDACTED]	[REDACTED]
20			Total Demand:	[REDACTED]	[REDACTED]
21			EDR Demand Credit:	[REDACTED]	[REDACTED]
22 CDR Credit:	[REDACTED]	[REDACTED]	CDR Credit:	[REDACTED]	[REDACTED]
23 Transformer Credit:	[REDACTED]	[REDACTED]	Transformer Credit:	[REDACTED]	[REDACTED]
24 Curtailment Credit:	[REDACTED]	[REDACTED]	Curtailment Credit:	[REDACTED]	[REDACTED]
25 LMIS Credit:	[REDACTED]	[REDACTED]	LMIS Credit:	[REDACTED]	[REDACTED]
26 Comparison Base Bill Amount:	[REDACTED]	[REDACTED]	Base Bill Amount:	[REDACTED]	[REDACTED]
27 Regular Fuel Adjustment:	[REDACTED]	[REDACTED]	Regular Fuel Adjustment:	[REDACTED]	[REDACTED]
28 On-Peak Fuel Adjustment:	[REDACTED]	[REDACTED]	On-Peak Fuel Adjustment:	[REDACTED]	[REDACTED]
29 Off-Peak Fuel Adjustment:	[REDACTED]	[REDACTED]	Off-Peak Fuel Adjustment:	[REDACTED]	[REDACTED]
30			Cosp Charge:	[REDACTED]	[REDACTED]
31			Cosp OnPk Kwh:	[REDACTED]	[REDACTED]
32			Cosp OffPk Kwh:	[REDACTED]	[REDACTED]
33 ECC Charge (Kwh):	[REDACTED]	[REDACTED]	ECC Charge (Kwh):	[REDACTED]	[REDACTED]
34 OBC Charge (Kwh):	[REDACTED]	[REDACTED]	OBC Charge (Kwh):	[REDACTED]	[REDACTED]
35 ECRC Charge (Kwh):	[REDACTED]	[REDACTED]	ECRC Charge (Kwh):	[REDACTED]	[REDACTED]
36 CPRC Charge (Kwd):	[REDACTED]	[REDACTED]	CPRC Charge (Kwd):	[REDACTED]	[REDACTED]
37 SUBTOTAL:	[REDACTED]	[REDACTED]	SUBTOTAL:	[REDACTED]	[REDACTED]
38 Gross Receipts Tax:	[REDACTED]	[REDACTED]	Gross Receipts Tax:	[REDACTED]	[REDACTED]
39 Franchise Charge:	[REDACTED]	[REDACTED]	Franchise Charge:	[REDACTED]	[REDACTED]
40 Municipal Tax:	[REDACTED]	[REDACTED]	Municipal Tax:	[REDACTED]	[REDACTED]
41 Florida Sales Tax:	[REDACTED]	[REDACTED]	Florida Sales Tax:	[REDACTED]	[REDACTED]
42 Facility Rental PST:	[REDACTED]	[REDACTED]	Facility Rental PST:	[REDACTED]	[REDACTED]
43 Facility Rental Charge:	[REDACTED]	[REDACTED]	Facility Rental Charge:	[REDACTED]	[REDACTED]
44 TOTAL COMPARISON BILL AMOUNT:	[REDACTED]	[REDACTED]	TOTAL BILL AMOUNT:	[REDACTED]	[REDACTED]

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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	(A)	(B)	(C)	(D)	(E)	(F)
1 BA#: 94501-37614	COUNTY OF MANATEE BCC PUB WORKS		SVC To Date: 5/23/2002			
2 Old BA#: 52-19-335-93631-0-8	18315 DAM RD #SV13160		Bill Code: Billed			
3 Rev/Rate/Rider: C / 54 /	BRADENTON, FL 34205		Bill Days: 30			
4 Franchise Code: 1060	Franchise Factor: 0.000 *					
5 Tax Code: N	Area Code:	Controllable:	COSP:	Firm KW:	0	
6 Comparison Tariff: CST-2 - 75			Billing Tariff: CILC-D - 54			
7 CUSTOMER CHARGE:	(B)	(C)	(D)	(E)	(F)	
8 Administrative Adder:		158.05 ✓			557.82 ✓	
9 Energy Charges						
10 On-Peak Kwh:	528,659	11,905.40		528,659	3,547.30	
11 Off-Peak Kwh:	1,530,541	9,320.99		1,530,541	10,269.93	
12 Total Kwh:	2,059,200	21,226.39		2,059,200	13,817.23	
				EDR Energy Credit:	0.00	
13 Demand Charges						
14 Maximum Kwd:	4,228	0.00		4,228	0.00	
15 On-Peak Kwd:	4,023	23,373.63		4,023	0.00	
				LC OnPk-Firm Kwd	4,023	4,344.84
				23 Mth Max Kwd:	4,228	9,555.28
				Firm On-Pk Kwd:	0	0.00
				Total Demand:		13,900.12
				EDR Demand Credit:		0.00
16 CDR Credit:		0.00		CDR Credit:		0.00
17 Transformer Credit:		0.00		Transformer Credit:		0.00
18 Curtailment Credit:		-6,356.34 ✓		Curtailment Credit:		0.00
19 LMIS Credit:		0.00		LMIS Credit:		0.00
20 Comparison Base Bill Amount:		44,758.07 ✓		Base Bill Amount:		28,275.17 ✓
21 Regular Fuel Adjustment:		0.00		Regular Fuel Adjustment:		0.00
22 On-Peak Fuel Adjustment:		15,320.54		On-Peak Fuel Adjustment:		15,304.68
23 Off-Peak Fuel Adjustment:		38,064.55		Off-Peak Fuel Adjustment:		38,033.94
				Cosp Charge:		0.00
				Cosp OnPk Kwh:	0	
				Cosp OffPk Kwh:	0	
24 ECC Charge (Kwh):		3,006.43		ECC Charge (Kwh):		2,944.66
25 OBC Charge (Kwh):		0.00		OBC Charge (Kwh):		0.00
26 ECRC Charge (Kwh):		0.00		ECRC Charge (Kwh):		0.00
27 CPRC Charge (Kwd):		9,574.74		CPRC Charge (Kwd):		10,097.73
28 SUBTOTAL:		104,367.99		SUBTOTAL:		94,656.18
29 Gross Receipts Tax:		1,070.40		Gross Receipts Tax:		970.79
30 Franchise Charge:		0.00		Franchise Charge:		0.00
31 Municipal Tax:		0.00		Municipal Tax:		0.00
32 Florida Sales Tax:		0.00		Florida Sales Tax:		0.00
33 Facility Rental FST:		0.00		Facility Rental FST:		0.00
34 Facility Rental Charge:		0.00		Facility Rental Charge:		0.00
35 TOTAL COMPARISON BILL AMOUNT:		105,438.39		TOTAL BILL AMOUNT:		95,626.97
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BA#: 76274-44669 SS CO PUB HOSP BD
Old BA#: 56-13-015-66321-6-6 1700 S TAMIAMI TRL
SARASOTA, FL 34239
Rev/Rate/Rider: B / 54 /
Franchise Code: 1720 Franchise Factor: 5.934 +
Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

SVC To Date: 5/15/2002
Bill Code: Billed
Bill Days: 30

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: CILC-D - 54

	(A)	(B)	(C)	(D)	(E)	(F)
CUSTOMER CHARGE:			158.05			557.82
Administrative Adder:			0.00			0.00
Energy Charges						
On-Peak Kwh:		891,075	20,067.01		891,075	5,979.11
Off-Peak Kwh:		2,187,325	13,320.81		2,187,325	14,676.95
Total Kwh:		3,078,400	33,387.82		3,078,400	20,656.06
EDR Energy Credit:						0.00
Demand Charges						
Maximum Kwd:		5,314	0.00		5,314	0.00
On-Peak Kwd:		5,214	30,293.34		5,214	0.00
LC OnPk-Firm Kwd				5,214		5,631.12
23 Mth Max Kwd:				5,852		13,225.52
Firm On-Pk Kwd:				0		0.00
Total Demand:						18,856.64
EDR Demand Credit:						0.00
CDR Credit:			0.00			0.00
Transformer Credit:			0.00			0.00
Curtailment Credit:			0.00			0.00
LMIS Credit:			0.00			0.00
Comparison Base Bill Amount:			63,839.21			40,070.52
Regular Fuel Adjustment:			0.00			0.00
On-Peak Fuel Adjustment:			25,823.35			25,796.62
Off-Peak Fuel Adjustment:			54,398.77			54,355.03
Cosp Charge:						0.00
Cosp OnPk Kwh:				0		
Cosp OffPk Kwh:				0		
ECC Charge (Kwh):			4,494.46			4,402.11
OBC Charge (Kwh):			0.00			0.00
ECRC Charge (Kwh):			0.00			0.00
CPRC Charge (Kwd):			12,409.32			13,087.14
SUBTOTAL:			160,965.11			137,711.42
Gross Receipts Tax:			1,650.86			1,412.37
Franchise Charge:			9,649.63			8,255.61
Municipal Tax:			0.00			0.00
Florida Sales Tax:			0.00			0.00
Facility Rental FST:			0.00			0.00
Facility Rental Charge:			27.22			27.22
TOTAL COMPARISON BILL AMOUNT:			172,292.82			147,406.62

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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BA#: 69699-11699 CITY OF BOCA RATON SVC To Date: 5/23/2002
Old BA#: 41-19-819-02059-5-8 2150 NW 51ST ST #GEN STA Bill Code: Billed
BOCA RATON, FL 33431 Bill Days: 30
Rev/Rate/Rider: C / 56 /
Franchise Code: 0120 Franchise Factor: 5.951 %
Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSD-1 - 72 | Billing Tariff: CILC-G - 56

CUSTOMER CHARGE: 32.54 ✓ CUSTOMER CHARGE: 557.82 ✓
Administrative Adder: 0.00 Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 0 0.00 On-Peak Kwh: 46,621 449.43
Off-Peak Kwh: 0 0.00 Off-Peak Kwh: 124,139 1,196.70
Total Kwh: 170,760 2,337.70 Total Kwh: 170,760 1,646.13
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 276 1,545.46 Maximum Kwd: 276 0.00
On-Peak Kwd: 0 0.00 On-Peak Kwd: 276 0.00

LC OnPk-Firm Kwd: 266 287.28
23 Mth Max Kwd: 299 675.74
Firm On-Pk Kwd: 0 0.00
Total Demand: 963.02

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 3,915.70 ✓ Base Bill Amount: 3,166.97 ✓

Regular Fuel Adjustment: 4,499.53 Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 0.00 On-Peak Fuel Adjustment: 1,361.80
Off-Peak Fuel Adjustment: 0.00 Off-Peak Fuel Adjustment: 3,112.16

Cosp Charge: 0.00
Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): 271.51 ECC Charge (Kwh): 244.19
OBC Charge (Kwh): 0.00 OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 0.00 ECRC Charge (Kwh): 0.00
CPRC Charge (Kwd): 622.44 CPRC Charge (Kwd): 667.66

SUBTOTAL: 9,309.18 SUBTOTAL: 8,552.78

Gross Receipts Tax: 95.47 Gross Receipts Tax: 87.72
Franchise Charge: 559.67 Franchise Charge: 514.20

Municipal Tax: 0.00 Municipal Tax: 0.00
Florida Sales Tax: 0.00 Florida Sales Tax: 0.00
Facility Rental FST: 0.00 Facility Rental FST: 0.00
Facility Rental Charge: 0.00 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 9,964.32 TOTAL BILL AMOUNT: 9,154.70

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Florida Power & Light Company

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1 BA#: 22487 02298 U S GOVT DEPT OF AIR FORCE SVC To Date: 5/24/2002
 2 Old BA#: 21-20-948-49136-9-6 SUBSTATION #PATRICK Bill Code: Billed
 3 COCOA, FL 32922 Bill Days: 30
 4 Rev/Rate/Rider:C / 55 /
 5 Franchise Code:0170 Franchise Factor: 4.577 %
 6 Tax Code: N Area Code: Controllable: COSP: Firm KW: 2,895

7 Comparison Tariff: GSLDT-3 - 90 Billing Tariff: CILC-T - 55

	(A)	(B)	(C)	(D)	(E)	(F)
8 CUSTOMER CHARGE:			371.88 ✓			2,975.04 ✓
9 Administrative Adder:			0.00			0.00
10 Energy Charges						
11 On-Peak Kwh:	1,585,253		9,891.98	1,585,253		7,831.15
12 Off-Peak Kwh:	3,555,547		17,777.74	3,555,547		17,564.40
13 Total Kwh:	5,140,800		27,669.72	5,140,800		25,395.55
						EDR Energy Credit: 0.00
14 Demand Charges						
15 Maximum Kwd:	9,495		0.00	9,495		0.00
16 On-Peak Kwd:	9,495		55,165.95	9,495		0.00
						LC OnPk-Firm Kwd 6,600 7,062.00
						23 Mth Max Kwd: 0 0.00
						Firm On-Pk Kwd: 2,895 16,819.95
						Total Demand: 23,881.95
						EDR Demand Credit: 0.00
22 CDR Credit:			0.00			0.00
23 Transformer Credit:			0.00			0.00
24 Curtailment Credit:			0.00			0.00
25 LMIS Credit:			0.00			0.00
26 Comparison Base Bill Amount:			83,207.55 ✓			52,252.54 ✓
27 Regular Fuel Adjustment:			0.00			0.00
28 On-Peak Fuel Adjustment:			44,006.62			44,006.62
29 Off-Peak Fuel Adjustment:			84,693.13			84,693.13
						Cosp Charge: 0.00
						Cosp OnPk Kwh: 0
						Cosp OffPk Kwh: 0
33 ECC Charge (Kwh):			7,402.75			6,991.49
34 OBC Charge (Kwh):			0.00			0.00
35 ECRC Charge (Kwh):			0.00			0.00
36 CPRC Charge (Kwd):			23,642.55			24,022.35
37 SUBTOTAL:			242,952.60			211,966.13
38 Gross Receipts Tax:			2,491.72			2,173.92
39 Franchise Charge:			11,233.99			9,801.19
40 Municipal Tax:			0.00			0.00
41 Florida Sales Tax:			0.00			0.00
42 Facility Rental FST:			0.00			0.00
43 Facility Rental Charge:			397.18			397.18
44 TOTAL COMPARISON BILL AMOUNT:			257,075.49			224,338.42

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BILL ACCOUNT: 1970901805

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COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM AGREEMENT

This Agreement is made this 22 day of OCTOBER, 1993, by and between Florida Department of Corrections Tomoka Correctional Institution (hereinafter called the "Customer"), located at 3950 Tiger Bay Rd. in Daytona Bch. Florida, and FLORIDA POWER & LIGHT COMPANY, a corporation organized under the laws of the State of Florida (hereinafter called the "Company").

WITNESSETH

For and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of the Company's Commercial/Industrial Load Control Program Schedule CILC-1 (hereinafter called "Schedule CILC-1") as currently approved or as may be modified from time to time by the Florida Public Service Commission (hereinafter called the "Commission"). The Customer understands and agrees that, whenever reference is made in this Agreement to Schedule CILC-1, both parties intend to refer to Schedule CILC-1 as it may be modified from time to time. A copy of the Company's presently approved Schedule CILC-1 is attached hereto as Exhibit A and hereby made an integral part of this Agreement.
2. To establish the initial qualification for service under Schedule CILC-1, the Customer must have had a maximum demand during the previous twelve months of 200 kw greater than the "Firm Demand" level specified in paragraph 7 below.
3. Service under Schedule CILC-1 will be subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Service - Terms and Conditions, or any other Commission determination. The Company and the Customer agree that Schedule CILC-1 may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions, or any other Commission determination.
4. Prior to the Customer's receipt of service under Schedule CILC-1 the Customer must provide the Company access to inspect any and all of the Customer's load control equipment, and must also have received approval from the Company that said equipment is satisfactory to effect control of the Customer's load. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be responsible for maintaining the Customer's load control equipment and shall provide the Company access at any reasonable time to inspect the condition of the equipment for purposes of determining whether the load control equipment is satisfactory to effect control of the Customer's controllable load. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and are not to be relied upon by the Customer for, determining whether the load control equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
5. The Customer agrees to perform the necessary changes by (date) 930331, to allow control of a portion of the Customer's load. Schedule CILC-1 cannot apply earlier than this date unless agreed to by the Company.

Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company. In order to receive service under Schedule CILC-1, it shall be necessary for the Customer to execute a new Agreement, which will again make the availability of service subject to the "Limitation of Availability" in Schedule CILC-1.

6. Upon completion of the installation of the load control equipment, a test of this equipment will be conducted at a time and date mutually agreeable to the Company and the Customer. The test will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment, the Customer will agree to a "Firm Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment and the successful completion of the test.
7. The Customer agrees to a "Firm Demand" level of 0 kw during the periods when the Company is controlling the Customer's service. This "Firm Demand" level shall not be exceeded during periods when the Company is controlling load. Upon mutual agreement of the Company and the Customer, the Customer's Firm Demand may subsequently be raised or lowered, as long as the change in the "Firm Demand" level is not a result of a transfer of load from the controllable portion of the Customer's load. The Customer shall notify the Company upon adding firm load.

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CONFIDENTIAL



8. In order to minimize the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schedule CILC-1. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing capacity and/or energy under the Continuity of Service Provision. Customers receiving service under Schedule CILC-1 may elect to continue taking service under the Continuity of Service Provision and it will be provided only if such capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to other firm Customers. The Customer elects / does not elect to continue taking service under the Continuity of Service Provision. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this paragraph 7 are subject to the terms and conditions specifically set forth in Schedule CILC-1.
9. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
10. If the Customer no longer wishes to receive any type of electric service from the Company, the Customer may terminate this Agreement by giving thirty (30) days' advance written notice to the Company.
11. The Company may terminate this Agreement at any time if the Customer fails to comply with the terms and conditions of Schedule CILC-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule CILC-1, bill the Customer under the otherwise applicable firm service rate schedule and apply the rebilling and penalty provisions enumerated under TERM OF SERVICE in Schedule CILC-1.
12. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Schedule CILC-1 by remote control or otherwise.
13. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) of this Agreement must be approved, in writing, by the Company and approved by the Commission.
14. This Agreement may not be assigned by the Customer without the prior written consent of the Company.
15. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

Witnesses:


Deborah A. Arthur

Witnesses:

CUSTOMER

Florida Department of Corrections
Company: Tomoka Correctional Institution

Signed:


Name: C. Dale Landress

Title: Regional Director

FLORIDA POWER & LIGHT COMPANY

Signed:


Name: C. J. ATKINSON

Title: Area Manager

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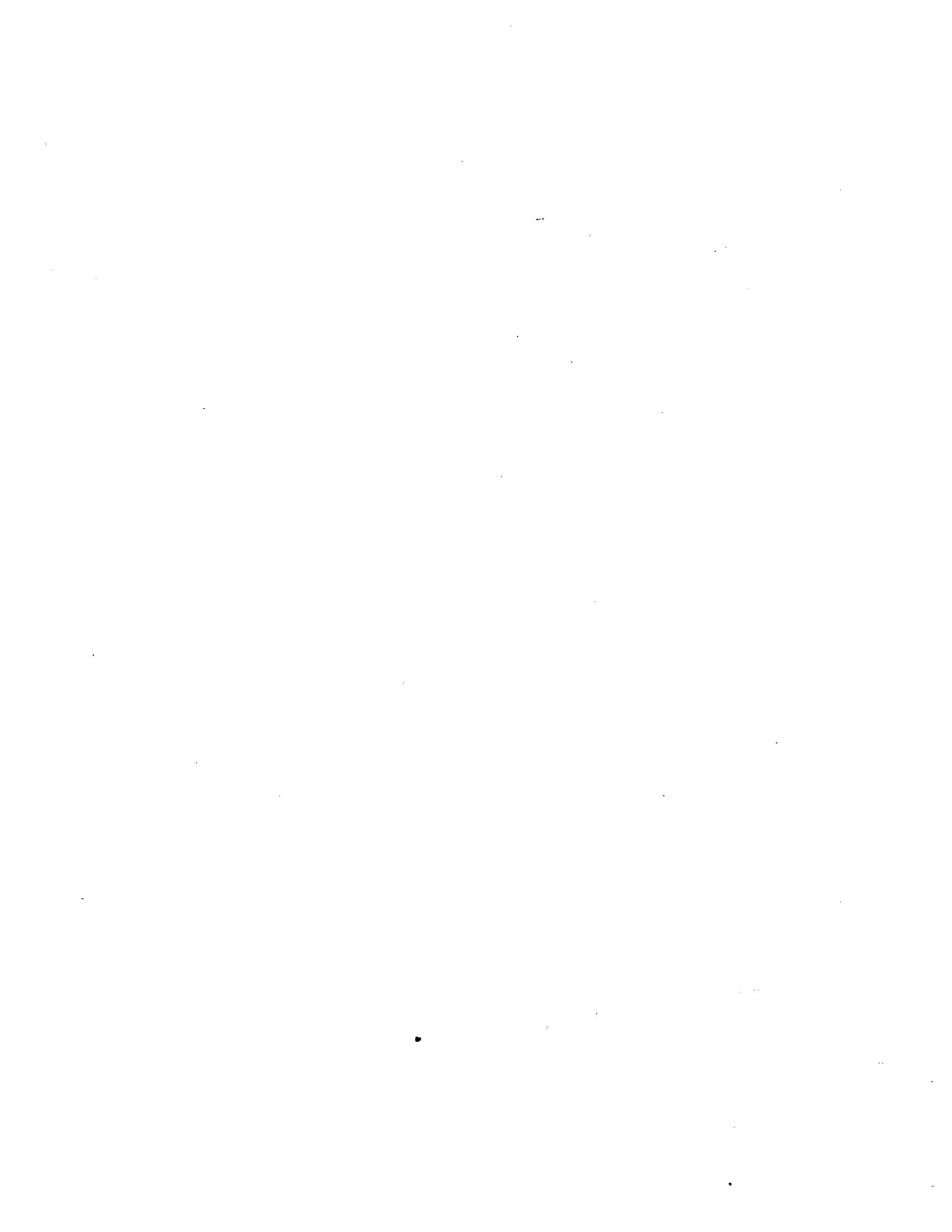


EXHIBIT C

JUSTIFICATION TABLE

JUNE 2003

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL., Energy Conservation Cost Recovery Clause
 Audit from Jan. 1– Dec. 31, 2002
AUDIT CONTROL NO: 03-042-4-1

<u>WKPAPER NO.</u>	<u>DESCRIPTION</u>	<u>NO. OF PAGES</u>	<u>CONF. Y/N</u>	<u>LINE NO./ COL. NO.</u>	FLORIDA STATUTE 366.093(3) Subsection:	<u>AFFIANT</u>
9	Internal Audit List	2	Y	Pg 1, lines 1-51, Col C Pg 2, lines 52-81, Col C	(b)	R. Del Cueto
16-4/2-1/2-1	Summary of Data Warehouse Investment	1	Y	Lines 6, 7-12, 14-18, 21-25	(d) (e)	S. Gampfer
16-4/2-1/2-1/1	Invoices & Purchased Order	7	Y N Y	Pg 1, lines 1-7, Cols A&B, lines 16-20, Cols A-F, line 21 Pg 2 Pg 3, lines 3-5 & 13; Pg 4, lines 1, 5, 8-14, 32, 34-37; Pg 5, lines 2, 3-5, 15 & 17, 19-22, 32 & 36; Pg 6, lines 1, 2, 5, & 9-36; Pg 7, lines 1-3, 5, 7 & 8	(d) (e)	S. Gampfer
16-4/2-1/2-1/2	Invoices & Purchased Order	8	Y	Pg 1, lines 1A, 2-6, Col A; line 6, Col C; lines 15B & 15C, Col. A; lines 16-19, 21-27; Pg 2, line 3, Col A; Pg 3, lines 7 & 27; Pg 4, lines 1, 3-6, 18-30;	(d) (e)	S. Gampfer

WKPAPER
NO.

DESCRIPTION

NO. OF
PAGES

CONF.
Y/N

LINE NO./
COL. NO.

FLORIDA
STATUTE
366.093(3)
Subsection:

AFFIANT

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
				Pg 5, lines 1, 3-20; Pg 6, lines 1 & 6; Pg 7, lines 1, 4-7, 9-12, 14 & 15; Pg 8, lines 1, 4-6		
16-4/2-1/2-1/3	Invoices & Purchased Order	4	Y	Pg 1, lines 1 & 1A, Col B, lines 2-5, Col A; line 13, Col B, line 14, Col C, line 18, Col C, line 25, Col C, line 27, Col B, line 32-34, Col A & C; Pg 2, line 1; line 2, Col B; line 11 Pg 3, lines 3-5 & 19- 21; Pg 4, lines 4, 10-18	(d) (e)	S. Gampfer
41-1/1-1	Calculation of ECCR Billing Factor Calc.	2	Y	Pg 1, lines 1, 2, 4, 5, 8 & 9, Cols A&B; lines 1b, 2b, 4b, 5b, 8b & 9b, Col G; Pg 2, lines 11, 12, 13, 14, 15 & 16, Cols A&B; lines 11b, 12b, 13b, 14b, 15b & 16b, Col G	(e)	K. Getchell
41-1/2-1	Calculation of ECCR Charge	3	Y	Pg 1, lines 1, 2, 4 & 6, Cols A&B; Col 1b, 2b, 4b & 6b, Col G; Pg 2, lines 9, 10, 12, 13 & 14, Cols A&B; Lines 9b, 10b, 12b, 13b, 14b, Col G Pg 3, lines 15,16,17 & 18, Cols A&B; Lines 15b,16b,17b & 18b, Col G	(e)	K. Getchell
41-3	Calculation of RTP Billing Factors	2	Y	Pg 1, lines 1, 2, 3, 4, 5, 6 & 8, Cols A&B; Lines 1b, 2b, 3b, 4b, 5b, 6b & 8b, Col F Pg 2, lines 11 & 12, Cols A&B Lines 11b & 12b, Col F	(e)	K. Getchell

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-5/3	CILC Power Billing Summary	8	Y	Pg 1, lines 1-2, 7-8, 10-14, 16, 20-21, 25- 26, 31, 34-36, 41-44, 46, 48-52, 56-58, Cols A,B,C,J,K,L & N Pg 2, lines 1, 3, 6, 7, 11,14, 16-19, 21, 27- 29, 31, 34, 36-40, 42- 43, 45-48, 51, 56, 58, 60-63, Cols A,B,C,J,K,L & N Pg 3, lines 2, 6, 9, 14-15, 17, 19-22, 25, 29, 31-34, 36-37, 40- 44, 49-54, 56, 58, 60, 63-64, Cols A,B,C,J,K,L & N Pg 4, lines 3-4, 7-10, 13-14, 16-19, 21, 24- 26, 29-31, 34-35, 37, 40-41, 46, 48-50, 52- 54, 56-57, 60-61, 64 Cols A, B, C, J, K, L & N Pg 5, lines 3-5, 7-8, 11-12, 16-17, 21-23, 26-27, 30, 33-34, 36, 39-42, 44, 48, 52-53, 56,59, 61-63, 65, Cols A,B,C,J,K,L & N Pg 6, lines 1-5, 7, 9, 13, 17-18, 22-24, 26, 29, 31-32, 36, 41-44, 48, 50, 52, 55, 57, 59-64, Cols A,B,C,J,K,L & N Pg 7, lines 7-8, 10, 12, 14, 16-22, 25-26, 31, 38-39, 41, 43, 49- 51, 53-54, 56, 58, 60- 61, 63-65, Cols A,B,C,J,K,L & M Pg 8, lines 1-2, 4-5, 7, 8, 12-15, 22-23, 29, 31-32, 35, 38-39, Cols A, B, C, J, K, L & N	(e)	K. Getchell
44-5/3-1	Recalculation of ECCR Credit	1	Y	Lines 1a, 1b, 1c, 2- 11, Cols D,E & F	(e)	K. Getchell

<u>WKPAPER NO.</u>	<u>DESCRIPTION</u>	<u>NO. OF PAGES</u>	<u>CONF. Y/N</u>	<u>LINE NO./ COL. NO.</u>	FLORIDA STATUTE 366.093(3) <u>Subsection:</u>	<u>AFFIANT</u>
44-5/3-1/1	Power Billing Detail Report	8	N Y	Pg 1 Pg 2, lines 1-2, Cols A&B; line 3, Col. B; lines 8-9, Cols C&F; lines 11-13, Cols B,C,E & F; lines 15-16, Cols B,C,E & F; lines 17-20, Cols E&F; lines 21-36, Cols C,E, & F; lines 37-44, Cols C&F; Pg 3, lines 1-2, Cols A&B; line 3, Col. B; lines 8-9, Cols C&F lines 10-13, Cols B,C,E & F; lines 15-16, Cols B,C,E & F; lines 17-20, Cols E&F; lines 21-36, Cols C,E & F; lines 37-44, Cols C&F; Pg 4, lines 1-2, Cols A&B; line 3, Col. B; lines 8-9, Cols C&F lines 11-13, Cols B,C,E & F; lines 15-16, Cols B,C,E & F; lines 17-20, Cols E&F; lines 21-36, Cols C,E & F; lines 37-44, Cols C&F	(e)	K. Getchell
44-5/3-1/1-1	Commercial/Industrial Load Control Agreement	2	N	Pg 5-8		--

EXHIBIT D

AFFIDAVITS

JUNE 2003

EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 03-042-4-1)

Docket No. _____

Filed _____

STATE OF FLORIDA)

MIAMI-DADE COUNTY)

AFFIDAVIT OF RICK DEL CUETO

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto, who, being first duly sworn, deposes and says:

1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

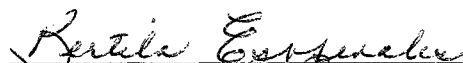
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Rick Del Cueto

SWORN TO AND SUBSCRIBED before me this 26 day of June, 2003, by Rick Del Cueto, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

Print Name: BERTILA ESTOPINALES

My Commission Expires:



EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 03-042-4-1)

DOCKET NO. _____

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF KEN GETCHELL

BEFORE ME, the undersigned authority, personally appeared Ken Getchell, who, being first duly sworn, deposes and says:

1. My name is Ken Getchell. I am currently employed by Florida Power & Light Company ("FPL") as a Budget and Regulatory Support Supervisor. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute customer-specific account information. Indeed, FPL has a corporate policy not to disclose customer specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer without the permission of the customer.

3. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests or disclose their trade secrets. FPL's customers have affirmed to FPL their interest in having this information maintained confidential. For many of these customers, electric usage is an important part of their production or operating costs. Thus, the disclosure of rate or contract information, as well as consumption levels or patterns, could provide competitors with commercially sensitive information that would afford such competitors an unfair advantage. For others, non-disclosure of the information is simply a matter of privacy. While it may be that the disclosure of such information may be more sensitive for some customers than for others, FPL has not sought to make a case-by-case determination as to the level of sensitivity or potential harm with respect to disclosing a particular customer's information; rather, in deference to its customers, as a matter of policy, and in the interest of customer privacy, FPL has not disclosed to third parties specific rate and contract information for customers unless required by law or unless the customer consents to such disclosure. This policy is important from both a practical and theoretical standpoint. Customers want the assurance that their information is protected to the same extent as any other customer's. Also,

practically speaking, it would be a difficult and perhaps impossible task to make a case-by-case determination as to what level of protection each customer's data may merit.

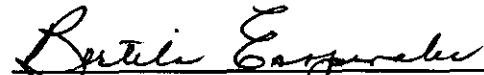
4. The information referred to in this affidavit should continue to be maintained as confidential for an additional period of not less than eighteen months. In addition, these materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

5. Affiant says nothing further.



Ken Getchell

Before me, the undersigned authority personally appeared, on this day the 26 day of June, 2003, Ken Getchell, who is personally known to me.



Notary Public, State of Florida

BERTILA ESTOPINALES

Print Name of Notary

My Commission Expires:



EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's
Request for Confidential Classification
Of Material Provided pursuant to
Audit Control No. 03-042-4-1

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)
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Docket No. _____

Filed _____

STATE OF FLORIDA

MIAMI-DADE COUNTY

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AFFIDAVIT OF SUSAN GAMPFER

BEFORE ME, the undersigned authority, personally appeared Susan Gampfer, who, being first duly sworn, deposes and says:

1. My name is Susan Gampfer. I am currently employed by Florida Power & Light Company ("FPL") as Director, Information Management Processes. I have personal knowledge of the matters stated in this affidavit.

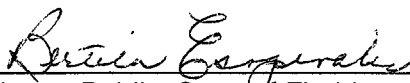
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. Some of the documents or materials relate to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. Some of the data included in Exhibit A contain information including contracts, contract prices, invoices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.


Susan Gampfer

SWORN TO AND SUBSCRIBED before me this 26 day of June, 2003, by Susan Gampfer, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires:

Print Name: BERTILA ESTOPINALES

