



R. Wade Litchfield
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July 9, 2003

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

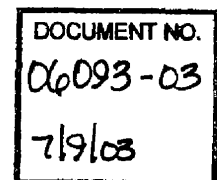
**Re: Florida Power & Light Company's Request for Confidential
Classification of Materials Provided Pursuant to Audit No. 03-036-4-1
Docket No. 030001-EI**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A – CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C in WordPerfect.

FPL will supplement its request on or before July 15, 2003 with respect to the additional work papers identified for "Temporary Confidential Status" in Staff's letter dated June 24, 2003. Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.




Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
July 9, 2003
Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/ec
Enclosures

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

**REQUEST FOR CONFIDENTIAL
CLASSIFICATION OF MATERIALS
PROVIDED PURSUANT TO AUDIT NO. 03-036-4-1**

NOW, **BEFORE THIS COMMISSION**, through undersigned counsel, comes Florida Power & Light Company (“FPL”) and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission (“FPSC” or “Commission”) staff (“Staff”) in connection with Audit Control No. 03-036-4-1 (hereinafter the “Audit”) in Docket 030001-EI. In support of its Request, FPL states as follows:

1. Petitioner’s name and address are:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Florida Power & Light Company
Vice President
215 South Monroe Street
Suite 810
Tallahassee, Florida 32301-1859
(850) 521-3910

R. Wade Litchfield
Florida Power & Light Company
Senior Attorney
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7101
(561) 691-7135 Facsimile

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated June 18, 2003, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 9, 2003, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request. FPL will supplement its request on or before July 15, 2003 with respect to the additional work papers identified for "Temporary Confidential Status" in Staff's letter dated June 24, 2003.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or

portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Scott H. Borgmeyer, Rick Del Cueto, Osvaldo J. Lom, Rita M. McLellan, Damaris C. Rodriguez, Bruce Wuenker, and Gerard J. Yupp.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. The information for which FPL seeks confidential classification, described in Exhibits C and D, include contractual data such as pricing and other terms, payment records, and contractor/supplier rates, consistent with Section 366.093(3)(d). Disclosure of this information would impair the efforts of FPL to contract for goods and services on favorable terms and/or would impair the competitive interests of the contractors. The information also includes material that contains or constitutes internal audit controls or reports or information relating to same within the meaning of Section 366.093(3)(b). The information also includes customer-specific account information. FPL considers such information to be confidential proprietary business information of the customer within the meaning of section 366.093(3)(e) and does not disclose such information to third parties unless required by law or unless the customer consents to the disclosure. The

Commission in the past has found customer-specific information to be proprietary confidential business information.¹ Support for FPL's request is provided through the Affidavits included as Exhibit D.

6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.

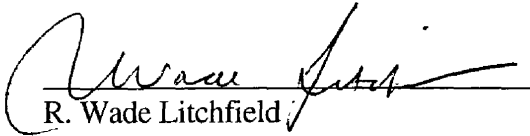
7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavit included herewith, Florida Power & Light Company respectfully

¹ *In re: Petition for approval of proposed pilot/experimental Real Time Pricing Program and the associated rate schedule by Gulf Power Company*, Docket No. 941102-EI, Order No. PSC-98-0421-CFO-EI, 99 FPSC 3:310; *In re: Electric Service Quality (ESQ) Audit Request for Confidentiality (Audit Control No. 97-01-002)*, Docket No. 971668-EI, Order No. PSC-98-0620-CFO-EI, 98 FPSC 5:28; *In re: Request for confidential classification of portions of audit report regarding Commercial/Industrial Demand Side Management by Florida Power & Light Company*, Docket No. 961013-EI, Order No. PSC-96-1478-CFO-EI, 96 FPSC 12:184.

requests that its Request for Confidential Classification be granted.

Respectfully submitted,



R. Wade Litchfield

Florida Authorized House Counsel
Attorney for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7101
(561) 691-7135 Facsimile

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification without exhibits*, has been served via first class mail, postage prepaid to the parties listed below, this 9th day of July 2003:

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Robert Vandiver, Esq.
Jack Shreve, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, Florida 32399


James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
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117 South Gadsden Street
Tallahassee, Florida 32301

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P. O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950



R. WADE LITCHFIELD

* Exhibits (redacted documents) furnished upon request

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

2002



CONFIDENTIAL

A Doc	B No.	C	D Issue Date
1	22-01		12/20/2001
2	22-02		12/21/2001
3	22-04		01/08/2002
4	22-05		01/17/2002
5	22-06		01/17/2002
6	22-07		01/30/2002
7	22-09		02/13/2002
8	22-10		02/20/2002
9	22-11		02/21/2002
10	22-14		02/28/2002
11	22-15		03/06/2002
12	22-17		03/29/2002
13	22-18		04/04/2002
14	22-19		04/18/2002
15	22-20		04/18/2002
16	22-21		04/17/2002
17	22-23		04/25/2002
18	22-24		05/10/2002
19	22-25		05/14/2002
20	22-26		05/15/2002
21	22-28		05/24/2002
22	22-31		05/24/2002
23	22-32		05/31/2002
24	22-33		05/31/2002
25	22-34		06/13/2002
26	22-35		06/13/2002
27	22-38		06/18/2002
28	22-39		06/21/2002
29	22-40		06/25/2002
30	22-41		06/27/2002
31	22-42		06/28/2002
32	22-43		06/28/2002
33	22-44		06/28/2002
34	22-45		06/28/2002
35	22-46		06/28/2002
36	22-47		07/12/2002
37	22-48		07/12/2002
38	22-49		07/17/2002
39	22-50		06/30/2002
40	22-52		07/29/2002
41	22-55		08/06/2002
42	22-57		08/06/2002
43	22-58		08/07/2002
44	22-59		08/05/2002
45	22-61		08/13/2002
46	22-63		09/03/2002
47	22-64		08/30/2002
48	22-65		09/02/2002
49	22-66		09/03/2002
50	22-67		09/03/2002
51	22-69		09/13/2002



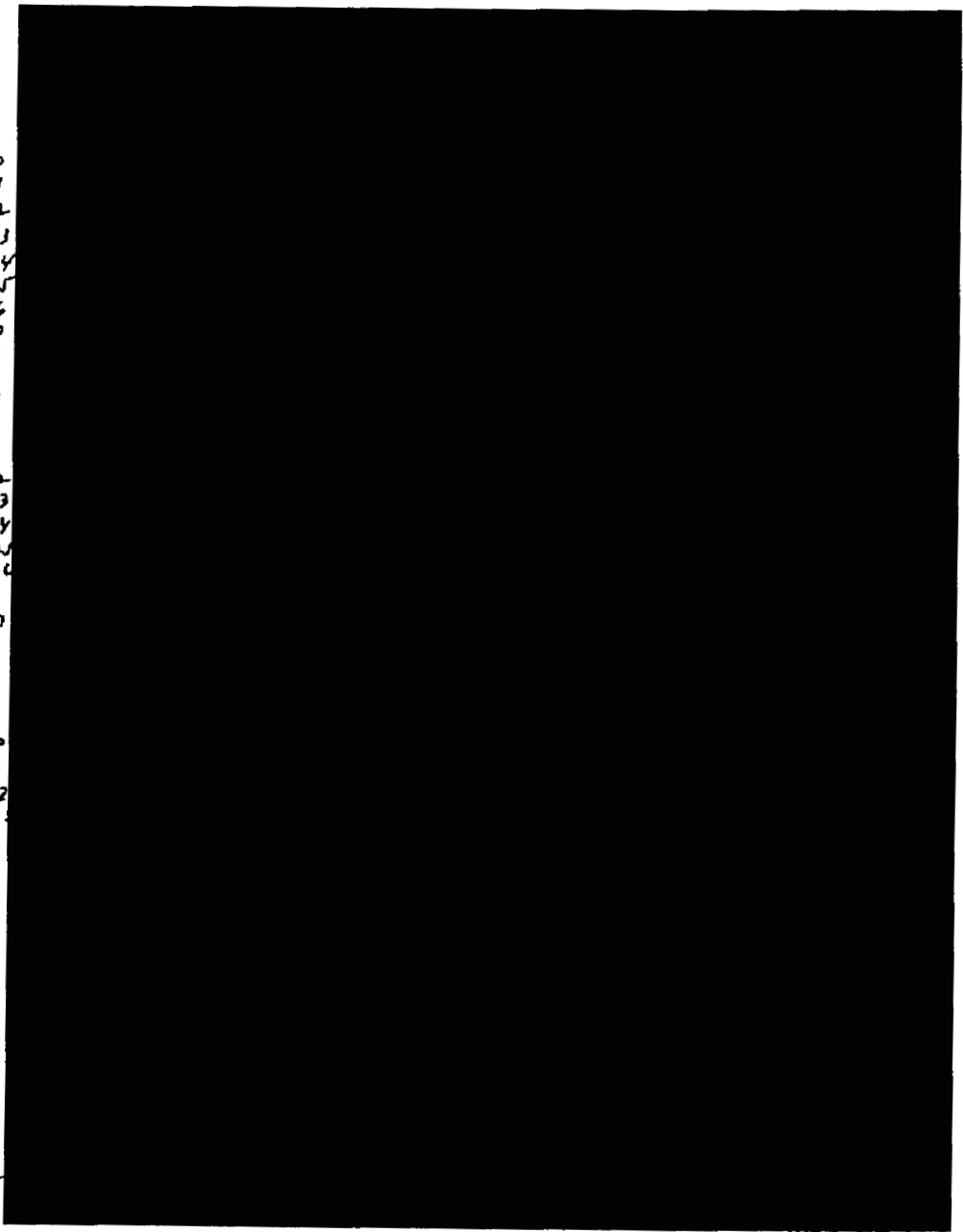
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Doc.	No.	Issue Date
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53	22-72	09/12/2002
54	22-73	09/19/2002
55	22-74	09/19/2002
56	22-76	09/23/2002
57	22-77	09/25/2002
58	22-78	09/26/2002
59	22-79	09/27/2002
60	22-81	10/15/2002
61	22-83	10/16/2002
62	22-84	10/16/2002
63	22-87	11/08/2002
64	22-88	11/12/2002
65	22-89	11/13/2002
66	22-91	11/14/2002
67	22-92	11/20/2002
68	22-94	12/03/2002
69	22-95	12/04/2002
70	22-96	12/10/2002
71	22-97	12/12/2002
72	22-99	12/13/2002
73	22S01	03/02/2002
74	22S02	04/11/2002
75	22S03	04/18/2002
76	22S05	05/07/2002
77	22S08	06/28/2002
78	22S09	08/09/2002
79	22S10	08/14/2002
80	22S13	11/12/2002
81	22S15	12/13/2002

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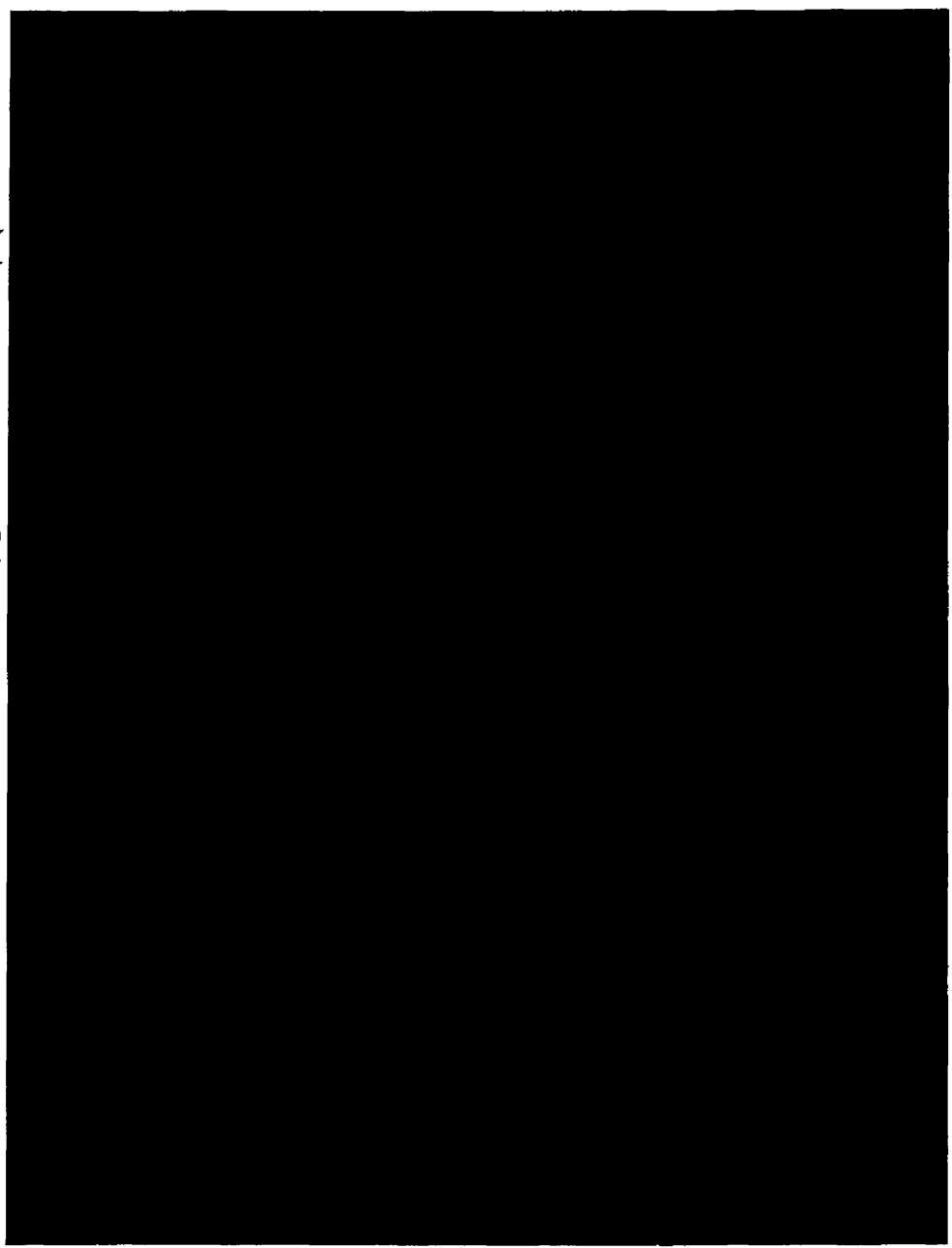
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2 Title [REDACTED]
3 Period TYE 12/31/02
4 Auditor YN
5 Date February 18, 2003
6 Workpaper No 9-1

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1 Company FPL
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5 Date February 18, 2003
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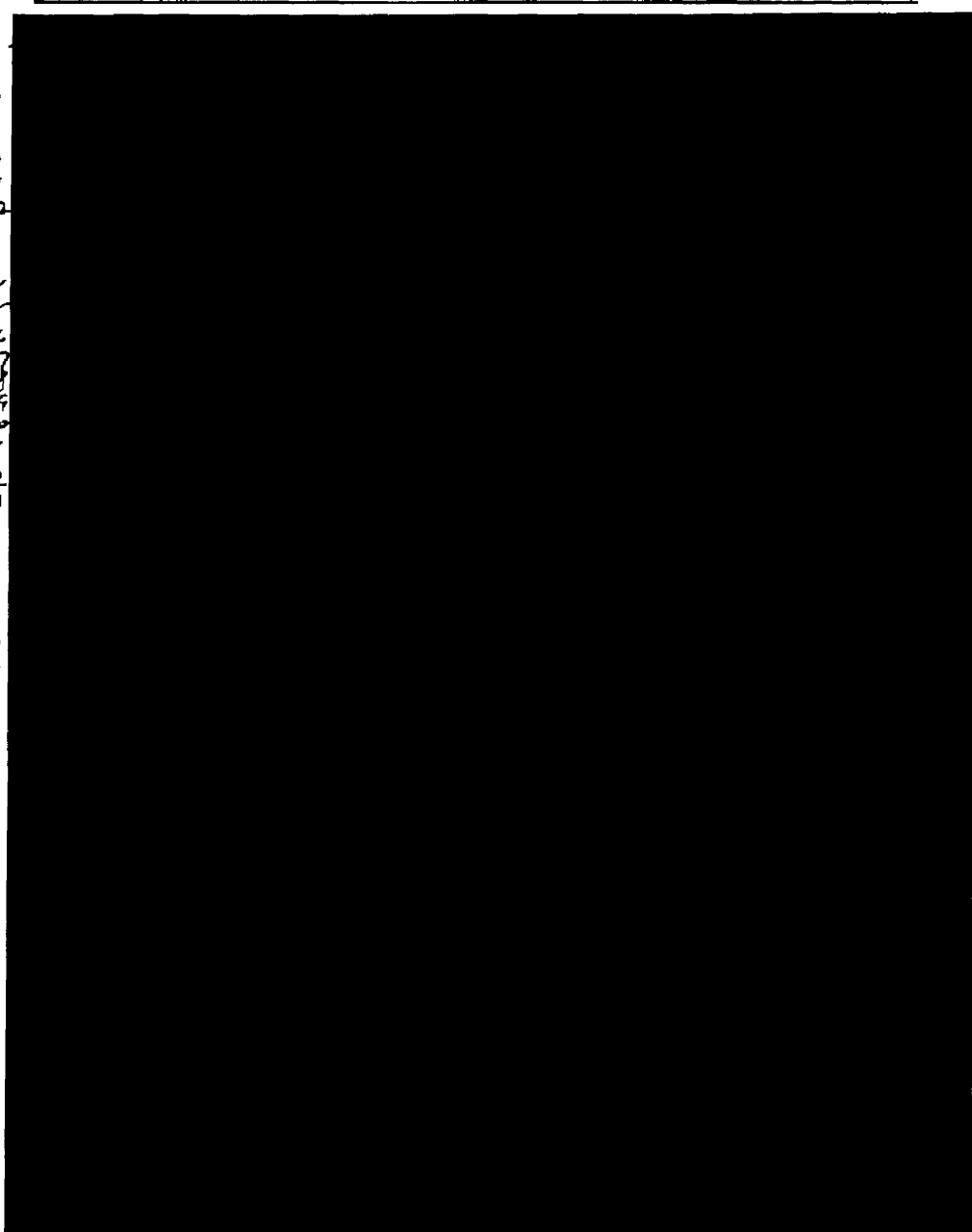
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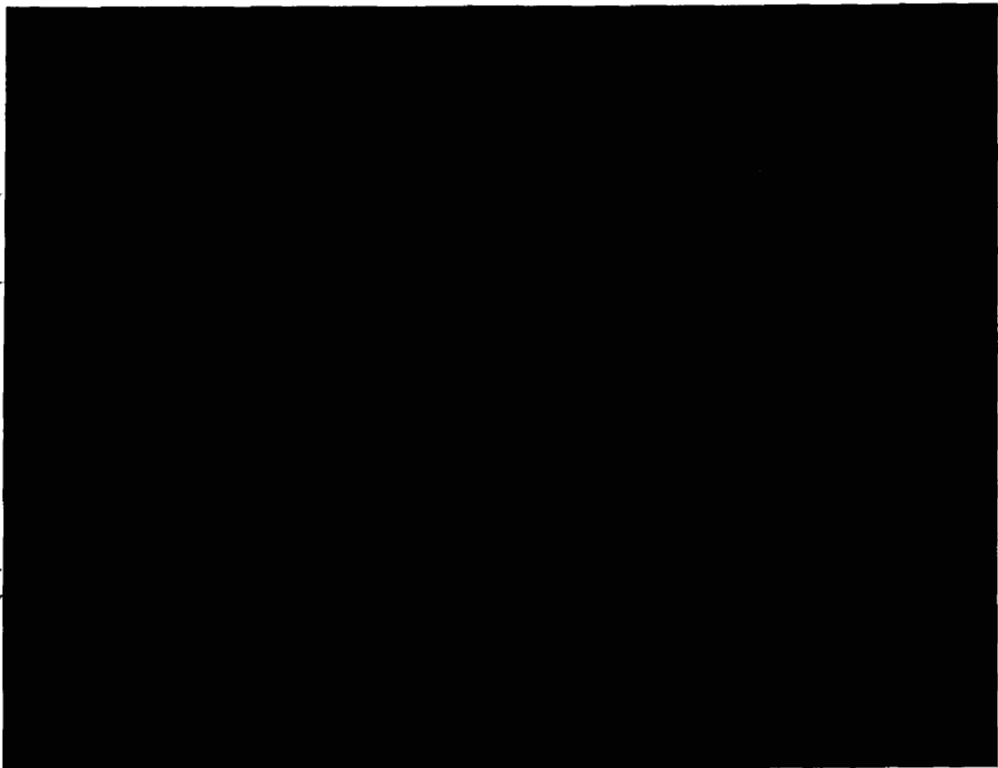
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3 [REDACTED] PH (N/A)

CONFIDENTIAL

6 SVC FROM 07/03/02 SVC TO 08/02/02 R/R/F 2 011 READ TYPE

7 ---A---BILL DETAIL (---F---)---E DEMAND F---G

8 BASE AMT [REDACTED] RTE ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK

9 CURT/CDS CR [REDACTED] RTE USAGE CHG 0.00 [REDACTED]

10 TRAMS CR [REDACTED] RTE ADMIN CHG 0.00 CURTAILMENT [REDACTED]

11 LOAD CNTRL CR 0.00 GROSS RCT TAX [REDACTED] ----- THIS YEAR -----

12 NCC ADJ [REDACTED] FRANCHISE FEE SVC DYS 30 BIL DYS 30

13 OPC ALJ 0.00 MUNICIPAL TAX [REDACTED] LMIS CRDT DYS [REDACTED]

14 RORF CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]

15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]

16 CAPACITY CHG 41-2/1 [REDACTED] BILL COMP AMT [REDACTED] ----- LAST YEAR -----

17 COOP CR. 0.00 BB AMOUNT 0.00 SVC DYS 30 BIL DYS 30

18 [REDACTED] BB DEFIC BAL 0.00 KWH/DAY [REDACTED]

19 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND [REDACTED] GWA 80

21 13-MREG HIST 15-COMPT DTL 16 BUS BRKDN 17-HI BILL 18-REAL/VERIFY NEWS

22 20-MKT SVC DTL 21-OL BRKDN FACT

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2 01/21/93 1/011/

3 EXHC

4 PCL CCIN

5 SVC FROM 07/08/02 SVC TO 08/06/02 R/R/R 1 011 READ TYPE

6 (A) BILL DETAIL (B) DEMAND (C) (D) (E)

8	BASE AMT		RTS ACCESS CHG	3.00	ACTUAL BILLING ON-PEAK	
9	CURT/DEF CB		RTS USAGE CHG	3.00		
10	TRANS CR		RTS ADMIN CHG	3.00	CURTALLMENT	
11	LOAD CNTL CHG	3.00	GROSS SFT TAX		----- THIS YEAR -----	
12	RCR ADJ		FRANCHISE FEE		SVC DYS 29 BIL DYS 30	
13	QBC ALC	3.00	MUNICIPAL TAX		LMIS CRDT DYS 0	
14	ECRC CHG	0.00	PL SALES TAX		KWH/DAY	
15	FUEL CHG		ELECTRIC AMT		KWH USAGE	
16	CAPACITY CHG	41.5/1	BILL COMP AMT		----- LAST YEAR -----	
17	COOP CHG	0.00	BB AMOUNT	0.00	SVC DYS 31 BIL DYS 30	
18			BB DEFER BAL	0.00	KWH/DAY	
19	FEL AMT		COOP FAC RMTL		KWH USAGE	

20 NEXT TYPE A FIND GWA 80

21 13-MDNG HIST 14-COMPNT DTL 16-BUS BRKDOWN 17-III BILL 18-READ/VERIFY NEWS
22 20-MET SVC DTL 21-OL BRKDOWN PACT

CONFIDENTIAL

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1 BIHZ BILLING HISTORY ELEC/OL BILL DETAIL 09/12/03 15:30:46
 2 [REDACTED] 07/15/96 2/011/
 3 [REDACTED] SPEC
 4 [REDACTED] CCIN

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 6 SVC FROM 07/25/02 SVC TO 08/23/02 R/R/P 2 011 READ TYPE
 7 -----BILL DETAIL----- DEMAND F-----
 8 BASE AMT [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
 9 CTRCT/USE CHG [REDACTED] RTP USAGE CHG 0.00 [REDACTED]
 10 TRANS CHG [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]
 11 LOAD ENH. CHG 0.00 GROSS RCT TAX [REDACTED] ----- THIS YEAR -----
 12 ECC ADJ [REDACTED] FRANCHISE FEE SV DYS 29 BIL DYS 30
 13 OPC ADJ 0.00 MUNICIPAL TAX [REDACTED] EMIS CRDT DYS 0
 14 RCRC CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG 41-2/1 [REDACTED] BILL COMP AMT [REDACTED] ----- LAST YEAR -----
 17 COST CHG 0.00 BE AMOUNT 0.00 SV DYS 29 BIL DYS 30
 18 [REDACTED] BB DEFER BAL 0.00 KWH/DAY [REDACTED]
 19 FEE AMT [REDACTED] TOT FAC RNTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND CWA 50
 21 13 MRDG HIST 15-COMENT DTL 16-BUS BRKDN 17 HI BILL 18 READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-GL BRKDN FACT

CONFIDENTIAL

41-2/1-1

23

1 B1H1 BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:31:16
 2 [REDACTED] 07/28/99 B/061/ GVH7911 ASMT
 3 [REDACTED]
 4 [REDACTED]
 5 [REDACTED] CCIR

6 SVC FROM 07/05/02 SVC TO 08/05/02 R/R/R B 061 READ TYPE A
 7 ----- 15 BILL DETAIL ----- 17 ----- 18 DEMAND ----- 19
 8 BASE AMT [REDACTED] RTI ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
 9 CURT/CRF CF [REDACTED] RTP USAGE CHG 0.00 [REDACTED]
 10 TRANS FE [REDACTED] RTP ADMIN CHG 0.00 CURTATMENT [REDACTED]
 11 LOAD CNTR CF 0.00 GROSS RCT TAX [REDACTED] ----- THIS YEAR -----
 12 BOC ADJ [REDACTED] FRANCHISE FEE [REDACTED] SVC DYS 31 BTL DYS 30
 13 CBC ADJ 0.00 MUNICIPAL TAX [REDACTED] LMS CRDT DYS 0
 14 BOPC CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 PURL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG 01-2/1 [REDACTED] BILL COMF AMT [REDACTED] ----- LAST YEAR -----
 17 COSF CIB 0.00 BE AMOUNT 0.00 SVC DYS 29 BTL DYS 30
 18 [REDACTED] BH DEFER BAL 0.00 KWH/DAY [REDACTED]
 19 FPL AMT [REDACTED] TOU FAC ENTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND _____ GWA 80
 21 13-MRDC HIST 15-COMINT DET 16 BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

24

1 [LH] BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:32:06
 2 [REDACTED] 01/02/02 2/062/ 6V55264 ASCA
 3 [REDACTED]
 4 [REDACTED] ED1 CCTN
 5 [REDACTED]

6 SVC FROM 07/05/02 SVC TO 06/30/03 R/R/R 062 READ TYPE A
 7 ----- BILL DETAIL ----- DEMAND ----- 67
 8 BASE AMT [REDACTED] RTE ACCESS CHG 0.00 ACTUAL BILLING ON PEAK
 9 CURT/CHR DR [REDACTED] RTE USAGE CHG 0.00 [REDACTED]
 10 TRANS CH [REDACTED] RTE ADMIN CHG 0.00 CURTAILMENT [REDACTED]
 11 LOAD UNTL CR 0.00 GROSS RCT TAX [REDACTED] ----- THIS YEAR -----
 12 ECT ADG [REDACTED] FRANCHISE FEE SVC DYS 29 BIL DYS 30
 13 CHC ADG 0.00 MUNICIPAL TAX [REDACTED] LMS CRDT DYS 0
 14 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] FWE/DAY [REDACTED]
 15 FUEL CHC [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG 413/ [REDACTED] BILL COMP AMT [REDACTED] ----- LAST YEAR -----
 17 COSP CHG 0.00 BE AMOUNT 0.00 SVC DYS 0 BIL DYS 0
 18 [REDACTED] BE BPPR BAL 0.00 KWH/DAY [REDACTED]
 19 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND _____ GWA 80
 21 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-EL BILL 18-READ/VERIFY NFRS
 22 20-MKT SVC DTL 21-OL BRKDN FAC1

CONFIDENTIAL

25

1 B1E1 BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:32:29
 2 [REDACTED] 04/30/92 B/062/ 9V5713H ASM1
 3 [REDACTED] S SPEC
 4 [REDACTED] CCIN

5 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R B 062 READ TYPE A
 6 A-----B BILL DETAIL C-----D-----F DEMAND E
 7
 8 BASE AMT [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
 9 CURT/CDR CR [REDACTED] RTP USAGE CHG 0.00 [REDACTED]
 10 TRANS CR [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]
 11 LOAD CNTRL CR 0.00 GROSS RET TAX [REDACTED] ----- THIS YEAR -----
 12 ECC ADT [REDACTED] FRANCHISE PRF [REDACTED] SVC DYS 29 BIL DYS 30
 13 CHG ALI 0.00 MUNICIPAL TAX [REDACTED] LMS CRDT DYS 0
 14 FCRG CHG [REDACTED] FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG 41-2 [REDACTED] BILL COME AMT [REDACTED] ----- LAST YEAR -----
 17 COSP CR 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30
 18 [REDACTED] BB DEFER BAL 0.00 KWH/DAY [REDACTED]
 19 FFL AMT [REDACTED] TOL FAC RNT [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FINE: _____ GWA 80
 21 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

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04/27/03 2/062/ 6V74178

SPEC CCIN SC

SVC FROM 07/09/02 SVC TO 08/07/02 R/R/R 2 062 READ TYPE A

A B BILL DETAIL C D E DEMAND F 5

8	BASE AMT		RTP ACCESS CHG	0.00	ACTUAL BILLING ON	
9	CURT/CDR CF		RTP USAGE CHG	0.00		
10	TRANS CF		RTP ADMIN CHG	0.00	CURTAILMENT	
11	LOAD ENCL CF	0.00	GROSS NET TAX		----- THIS YEAR -----	
12	ESC ADJ		FRANCHISE FEE		SVC DYS 29 BIL DYS 30	
13	OPC APT	0.00	MUNICIPAL TAX		EMIS CREDIT DYS	
14	WRC CHG	0.00	FL SALES TAX		KWH/DAY	
15	PURH CHG		ELECTRIC AMT		KWH USAGE	
16	CAPACITY CHG 41-21		BILL COMP AMT		----- LAST YEAR -----	
17	COSE CHG	0.00	BB AMOUNT	0.00	SVC DYS 0 BIL DYS 0	
18			BB DEFER BAL	0.00	KWH/DAY	
19	FPL AMT		EXT FAC RNTL		KWH USAGE	

20 NEXT TYPE A FINE GWA 50

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

27

1 BILC BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:33:20
 2 [REDACTED] 12/14/01 2/063/ 9V92795 ASCA UCSD
 3 [REDACTED] SPFC
 4 [REDACTED] CCIN
 5 [REDACTED] SO

6 SVC FROM 07/17/02 SVC TO 08/15/02 R/R/R 2 063 READ TYPE A
 7 A B C D E F G
 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
9	CURT/CDR CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTALMENT [REDACTED]
11	LOAD CNTL CR	0.00	GROSS RCT TAX	[REDACTED]	----- THIS YEAR -----
12	RFC ADD	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 29 BIL DYS 30
13	DBC ADD	0.00	MUNICIPAL TAX	[REDACTED]	CMIS CRTD DYS 0
14	RFCR CRG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY [REDACTED]
15	FUEL CRG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE [REDACTED]
16	CAPACITY CHG (4)	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----
17	DISP CRG	0.00	BB AMOUNT	0.00	SVC DYS 0 BIL DYS 0
18			BB DEFER BAL	0.00	KWH/DAY [REDACTED]
19	FPL AMT	[REDACTED]	TOT FAC RMTL	[REDACTED]	KWH USAGE [REDACTED]

20 NEXT TYPE & FIND _____ GWA 80

21 12-MRKG HIST 15-COMENT DTL 16-BUS BRKDOWN 17-OL BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

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BIH1 BILLING HISTORY

ELRC/OL BILL DETAIL

05/12/03 15:33:40

02/08/95 2/063/ 9V8762H ASM2

M SPRC

CCIN

SVC FROM 07/22/02 SVC TO 08/20/02 R/R/K 2 063 READ TYPE A

A *B* BILL DETAIL *C* *D* *E* DEMAND *G*

BASE AMT [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING CN-PEAK

CURT/CDR CR [REDACTED] RTP USAGE CHG 0.00 [REDACTED]

TRANS TP [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]

LOAD CTRL CR 0.00 GROSS RCT TAX [REDACTED] ----- THIS YEAR -----

RCT ADM [REDACTED] FRANCHISE FEE [REDACTED] SVC DYS 29 BIL DYS 30

QBC ADM 0.00 MUNICIPAL TAX [REDACTED] LMS CRDT DYS 0

RCT CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]

FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]

CAPACITY CHG *4127* [REDACTED] BILL COMI AMT [REDACTED] ----- LAST YEAR -----

COSP CHG 0.00 RB AMOUNT 0.00 SVC DYS 31 BIL DYS 30

[REDACTED] RB DEFER BAL 0.00 KWH/DAY [REDACTED]

FPL AMT [REDACTED] TOT FAC ENTL [REDACTED] KWH USAGE [REDACTED]

NEXT TYPE A FIND ----- GWA 89

13 MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-III BILL 18-READ/VERIFY NEWS

20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

29

2 [REDACTED] 11/30/02 B/065/ 9V8300E ASM1

3 [REDACTED] M

ED1 CCIN

6 SVC FROM 07/22/01 SVC TO 06/20/02 R/R/R B 063 READ TYPE A

7 A B BILL DETAIL C D E DEMAND 5

8 BASE AMI [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK

9 CURT/CR CR [REDACTED] RTP USAGE CHG 0.00 [REDACTED]

10 TRANS CR [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]

11 LOAD ENTL CR 8.00 GROSS PCT TAX [REDACTED] THIS YEAR

12 EDC AL [REDACTED] FRANCHISE FEE [REDACTED] SVC DYS 29 BIL DYS 30

13 EDC AL 0.00 MUNICIPAL TAX [REDACTED] LMS CRDT DYS 0

14 EDC CHG 0.00 TL SALES TAX [REDACTED] KWH/DAY [REDACTED]

15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]

16 CAPACITY CHG 442 [REDACTED] BILL COMP AMT [REDACTED] LAST YEAR

17 COSR CHG 0.00 RE AMOUNT 0.00 SVC DYS 31 BIL DYS 30

18 [REDACTED] RE DEFER BAL 0.00 KWH/DAY [REDACTED]

19 FFI AMT [REDACTED] TOT FAC ENTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FINI CWA 3L

21 13-MRGR HIST 15-COMPNT DTL 16-BUS BRKDN 17-BI BILL 18-READ/VERIFY NEWS

22 20-MKT SVC DT1 21-OL BRKDN FACT

CONFIDENTIAL

210

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/02 15:34:28
 2 [REDACTED] 12/11/01 2/064/ 9V82896 ASML
 3 [REDACTED] SPOC ABF
 4 [REDACTED] FBI CCIN
 5 [REDACTED]

SVC FROM	07/18/02	SVC TO	08/16/02	R/R/P	2 064	READ TYPE	A
6	A	B	C	D	E	DEMAND	5
7	L DETAIL						
8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING CN-PEAK	[REDACTED]	[REDACTED]
9	CURT/CDE CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTAILMENT	[REDACTED]	[REDACTED]
11	LOAD CNCL CR	0.00	GROSS RPT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]	[REDACTED]
12	LCC ADD	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 29 BIL DYS 30	[REDACTED]	[REDACTED]
13	GBC ADD	0.00	MUNICIPAL TAX	[REDACTED]	LMIS CRDT DYS	0	[REDACTED]
14	INRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]	[REDACTED]
16	CAPACITY CHG4-3	[REDACTED]	PILL COMB AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]	[REDACTED]
17	COSE CHG	0.00	EB AMOUNT	0.00	SVC DYS 0 BIL DYS 0	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]	EB DEFER BAL	0.00	KWH/DAY	[REDACTED]	[REDACTED]
19	FIL AMT	[REDACTED]	PCT FAC RNTL	[REDACTED]	KWH USAGE	[REDACTED]	[REDACTED]

20 NEXT TYPE A FIND _____ GWA 80

21 12 MRDG HIST 15-COMMENT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 22 19-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

211

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:34:53
 2 85799-02886 11 08 901 PWB ACT 03/30/90 C/064/C 9V76745 ASM2 UCSO
 3 CITY PORT ORANGE PH (386)756-5387 L S SPEC
 4 #17 OAK ST # WWTP S/T# CCTN
 5 PORT ORANGE FL 32127 M OLDBA:11-06-901-37015-1

6 SVC FROM 07/09/02 SVC TO 08/07/02 R/R/R C 064 C READ TYPE A

7 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	9,172.96	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
9	CURT/CDR CR	2,883.25	RTP USAGE CHG	0.00	730	730	730
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTALMENT		0
11	LOAD CNTRL CR	0.00	GROSS RCT TAX	196.19	----- THIS YEAR -----		
12	ECC ADJ	529.80	FRANCHISE FEE	1,132.52	SVC DYS 29	BIL DYS 30	
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
14	ECCR CHG	0.00	FL SALES TAX	0.00	KWH/DAY		14,011
15	FUEL CHG	10,653.10	ELECTRIC AMT	20,655.32	KWH USAGE		406320
16	CAPACITY CHG	1,752.00	BILL COMP AMT	20,655.32	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29	BIL DYS 30	
18			BB DEFER BAL	0.00	KWH/DAY		12,430
19	FPL AMT	19,324.61	TOT FAC RNTL	0.00	KWH USAGE		360,480

20 NEXT ... TYPE & FIND _____ GWA 80

21 13-MRDG HJST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

212

1 BIHC BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:35:17
 2 [REDACTED] 01/10/86 2/064/ DU73956 A3M1
 3 [REDACTED] S SPEC
 4 [REDACTED] UCIN

5
 6 SVC FROM 07/08/02 SVC TO 08/06/02 R/R/R 2 004 READ TYPE A
 7 A BILL DETAIL B C D E DEMAND F G

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/CBK CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTALMENT	[REDACTED]
11	LOAD UNIL CR	0.00	GROSS RPT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 29 BIL DYS 30	[REDACTED]
13	GRD ADJ	0.00	MUNICIPAL TAX	[REDACTED]	LMIE CRTD DYS	[REDACTED]
14	ECRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CHG 41-9/1	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]
17	COSE CHG	0.00	BE AMOUNT	0.00	SVC DYS 31 BIL DYS 30	[REDACTED]
18			BE DEFER BAL	0.00	KWH/DAY	[REDACTED]
19	FPL AMT	[REDACTED]	TOT FAF RNT	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE & FIND _____ CWA 80

21 13-MRDC HIST 15-COMPT DTL 16 BUS BRKDOWN 17-EL BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

41-2/1-1

713

1 BILL BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:35:38
 2 [REDACTED] 08/05/87 2/065/ 9V8008H ASMI
 3 [REDACTED] M SPEC
 4 [REDACTED] COIN
 5 [REDACTED]

6 SVC FROM 06/28/02 SVC TO 09/30/02 R/R/R 2 065 READ TYPE A
 7 A B C D E F G BILL DETAIL DEMAND
 8 LOSS AMT [REDACTED] RTE ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK [REDACTED]
 9 CURT/COR CR [REDACTED] RTP USAGE CHG 0.00 [REDACTED]
 10 TRANS CR [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]
 11 LOAD CNTL CR 0.00 GROSS ROT TAX [REDACTED] ----- THIS YEAR -----
 12 BUC ADD [REDACTED] FRANCHISE FEE [REDACTED] SVC DYS 32 BIL DYS 30
 13 OBC ADD 0.00 MUNICIPAL TAX [REDACTED] LMIS CREDIT DYS 0
 14 EFCO CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG 4/5 [REDACTED] BILL COMP AMT [REDACTED] ----- LAST YEAR -----
 17 SOLP CHG 0.00 BB AMOUNT 0.00 SVC DYS 30 RTI DYS 30
 18 [REDACTED] HB DEFER BAL 0.00 KWH/DAY [REDACTED]
 19 EPL AMT [REDACTED] TOT PAC INTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND _____ CWA 50
 21 13 MRDG HIST 15-COMPT DTL 16 BUS BRKDN 17 HI BILL 18-REAL/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

1 BIH1 BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:35:38
 2 [REDACTED] 08/05/87 2/065/ 9V8008H ASM1
 3 [REDACTED] M SPEC
 4 [REDACTED] CCIN
 5 [REDACTED]

6 SVC FROM 06/28/02 SVC TO 07/30/02 R/R/K 2 065 READ TYPE A
 7 A B C D E F G
 ----- BILL DETAILS -----

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/CRF CF	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTAILMENT	[REDACTED]
11	LOAD CNTL CR	0.00	GROSS PCT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	RFC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 32 BIL DYS 30	[REDACTED]
13	OBC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	LMIS CRDT DYS 0	[REDACTED]
14	RCRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CHG <u>4/2/03</u>	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]
17	COEF CHG	0.00	BB AMOUNT	0.00	SVC DYS 30 RTI DYS 30	[REDACTED]
18	-----	-----	BB DEFER BAL	0.00	KWH/DAY	[REDACTED]
19	FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE A FIND _____ GWA 50

21 13 MRDG HIST 15-COMPNT DTL 16 BUS BRKDOWN 17-HI BILL 18-REAL/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

214

1 BHD BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:36:11
 2 [REDACTED] 07/11/88 12/065/ 9V8277D ASM1
 3 [REDACTED] M SPRO
 4 [REDACTED] COIN

5
 6 SVC FROM 07/19/01 SVC TO 08/19/02 R/R/R B 065 READ TYPE A
 7 A B C D E DEMAND F G
 8 BASE AMT [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
 9 CURT/CDE CR [REDACTED] RTP USAGE CHG 0.00 [REDACTED]
 10 TRANS CR [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]
 11 LOAD ENTL CR 0.00 GROSS RCT TAX [REDACTED] ----- THIS YEAR -----
 12 ECC ADJ [REDACTED] FRANCHISE FEE SWD DYS 31 BIL DYS 30
 13 DRG ADJ 0.00 MUNICIPAL TAX [REDACTED] LMS CRDT DYS 0
 14 EXRC CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG 4/3 [REDACTED] BILL COMP AMT [REDACTED] ----- LAST YEAR -----
 17 DISP CHG 0.00 BR AMOUNT 0.00 SVC DYS 29 BIL DYS 20
 18 [REDACTED] BR SUPDR BAL 0.00 KWH/DAY [REDACTED]
 19 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FINL ----- GWA 20
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-III BILL 18 READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN PACT

CONFIDENTIAL

215

2 [REDACTED] 07/26/99 3/065/ 9Y1824H ASCA
3 [REDACTED] S SPEC
4 [REDACTED]
5 [REDACTED] CCIN

6 SVC FROM 07/19/02 SVC TO 08/19/02 R/R/R 3 065 READ TYPE A

7 A B BILL DETAIL C D E DEMAND G

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/CDR CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTALMENT	[REDACTED]
11	LOAD CNTRL CR	0.00	GROSS RET TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	FCC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 30 BIL DYS 30	[REDACTED]
13	DBC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	EMIS CREDIT DYS 0	[REDACTED]
14	ECRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CHG 41-2	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]
17	LOSS CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS 30	[REDACTED]
18	[REDACTED]	[REDACTED]	BB DEFER PAY	0.00	KWH/DAY	[REDACTED]
19	FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE & FIND _____ GWA 80

21 13-MRDC HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
22 19-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

214

1 PIHL BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:36:56
 2 [REDACTED] 05/01/03 2/0701 DT29328
 3 [REDACTED]
 4 [REDACTED] 5 SPEC
 5 [REDACTED] 6010

6 SVC FROM 07/10/02 SVC TO 08/08/02 R/E/R 2 070 READ TYPE A
 7 A B C D E DEMAND 5

8 ----- BILL DETAIL -----

9	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
10	CURT/LDR CH	[REDACTED]	RTP USAGE CHG	0.00		[REDACTED]
11	TRANS CH	[REDACTED]	RTP ADMIN CHG	0.00	CURTAILMENT	[REDACTED]
12	LOAD CNFL CH	0.00	GROSS PCT TAX	[REDACTED]	----- THIS YEAR -----	
13	EXC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 29 BIL DYS 30	
14	QBC ADJ	0.00	MUNICIPAL TAX	0.00	CMIS CREDIT DYS	0
15	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	[REDACTED]
16	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
17	CAPACITY CHG 412/1	[REDACTED]	BILL COMPT AMT	[REDACTED]	----- LAST YEAR -----	
18	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS 30	
19	FPL AMT	[REDACTED]	BB DEFER BAL	0.00	KWH/DAY	[REDACTED]
			TOT PACT INSTL	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE A PIHL _____ GWA BL
 21 13-MEDC HIST 15-COMENT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-CL BRKDN FACT

CONFIDENTIAL

41-24-1

217

5 SVC FROM 07/12/02 SVC TO 08/12/02 R/R/R 2 070 READ TYPE A
 6 A BILL DETAIL G D F DEMAND G

5	RATE AMT	[REDACTED]	RTP ACCESE CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/CDF CR	[REDACTED]	RTP USAGT CHG	0.00	[REDACTED]	[REDACTED]
10	TRAN CR	[REDACTED]	RTP ADMIN CHG	0.00	CERTAINMENT	[REDACTED]
11	LOAD ENTL CR	0.00	GROSS RCT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	ECU ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 31 BIL DYS 30	[REDACTED]
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	BEFC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CHG 41-2/1	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]
17	COSEP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS 30	[REDACTED]
18			BB DEFER BAL	0.00	KWH/DAY	[REDACTED]
19	FPI AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE A FIND GWA BC
 21 13-MSG HIST 15-COMPNT DTL 16-BUS BRKDN 17-III BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

2 [REDACTED] 02/28/92 2/070/ DQ59344

3 [REDACTED] 2 SPEC

4 SVC FROM 07/02/02 SVC TO 08/01/02 R/R/R 2 070 RRAT TYPE A
5 A B C D E F G

LINE	DESCRIPTION	AMOUNT	UNIT	PERIOD	REMARKS
8	BASE AMT	[REDACTED]			RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
9	CURR/CRD CR	[REDACTED]			RTP USAGE CHG 0.00 [REDACTED]
10	TRANS CR	[REDACTED]			RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]
11	LOAD CNTL CR	0.00			GROSS RPT TAX [REDACTED] ----- THIS YEAR -----
12	FCC ADJ	[REDACTED]			FRANCHISE FEE [REDACTED] SVC DYS 30 BIL DYS 30
13	GBC ADJ	0.00			MUNICIPAL TAX 0.00 LMTS CRDT DYS 0
14	INCR CHG	0.00			EL SALES TAX 0.00 KWH/DAY [REDACTED]
15	FUEL CHG	[REDACTED]			ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
16	CAPACITY CHG 41-2/1	[REDACTED]			BILL COMP AMT [REDACTED] ----- LAST YEAR -----
17	CCSP CHG	0.00			SB AMOUNT 0.00 SVC DYS 30 BIL DYS 30
18	[REDACTED]	[REDACTED]			PR DEFER BAL 0.00 KWH/DAY [REDACTED]
19	FEL AMT	[REDACTED]			TOT FAC RNTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

219

1 BIH1 BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:38:08
 2 [REDACTED] 07/08/75 2/C71/ 9V7044D ASMI
 3 [REDACTED] M SPEC
 4 [REDACTED] CCIN

6 SVC FROM 07/26/02 SVC TO 08/26/02 R/R/R 2 07 READ TYPE A
 7 A B C D E DEMAND 5

BILL DETAIL		DEMAND	
8	BASF AMT [REDACTED]	RTP ACCESS CHG	0.00
9	FURT/CDP CR [REDACTED]	RTP USAGE CHG	0.00
10	TRANS CR [REDACTED]	RTP ADMIN CHG	0.00
11	LOAD CNTL CR 0.00	GROSS RCT TAX	[REDACTED]
12	ROC ADJ [REDACTED]	FRANCHISE FEE	[REDACTED]
13	DEC ADJ 0.00	MUNICIPAL TAX	[REDACTED]
14	ECRC CHG 0.00	PL SALES TAX	[REDACTED]
15	FUEL CHG [REDACTED]	ELECTRIC AMT	[REDACTED]
16	CAPACITY CHG 4.21	BILL COMP AMT	0.00
17	CCSP CHG 0.00	BE AMOUNT	0.00
18	[REDACTED]	BE DEFER BAL	0.00
19	SEL AMT [REDACTED]	TOT PAC RNTL	[REDACTED]

20 NEXT TYPE & FIND GWA 80
 21 13-MIDG HIST 15-COMENT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-CL BRKDN FACT

CONFIDENTIAL

720

5
 6 SVC FROM 07/15/02 SVC TO 08/19/02 R/R/S 0719 READ TYPE A
 7 A B BILL DETAIL C P E DEMAND F G

8	BASE AMT	[REDACTED]	RTE ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
9	CHRG/CR	[REDACTED]	RTE USAGE CHG	0.00	[REDACTED]
10	TRANS CR	[REDACTED]	RTE ADMIN CHG	0.00	CURTAILMENT [REDACTED]
11	LOAD CNTRL CR	0.00	GROSS RCT TAX	[REDACTED]	----- THIS YEAR -----
12	BRG ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 30 PFL DYS 30
13	ORC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	LMIS CREDIT DYS 0
14	BRG CHG	0.00	PL SALES TAX	[REDACTED]	KWH/DAY [REDACTED]
15	RJFL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE [REDACTED]
16	CAPACITY CHG	[REDACTED]	BILL. COMP AMT	[REDACTED]	----- LAST YEAR -----
17	CRSC CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS 30
18			BP DEFER BAL	0.00	KWH/DAY [REDACTED]
19	PFL AMT	[REDACTED]	TOT FAC ENTH	[REDACTED]	KWH USAGE [REDACTED]

20 NEXT TYPE A FIND _____ GWA 00
 21 13-MRNG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

221

1 BILL1 BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:38:58
 2 [REDACTED] 04/06/99 2/071/ SV5245H ASMT TRTO
 3 [REDACTED] M SPEC
 4 [REDACTED] CCIN

5 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R 2 071 READ TYPE A
 6 A B BILL DETAIL C D E DEMAND F G

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
9	CUFT/CES CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	[REDACTED]
11	LOAD CNTL CR	0.00	GROSS ACCT TAX	[REDACTED]	----- THIS YEAR -----
12	FOC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 29 BIL DYS 30
13	QBC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	IMIS CRDT DYS 0
14	BOFC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY [REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE [REDACTED]
16	CAPACITY CHG 41-9/	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----
17	COST CHG	0.00	BB AMOUNT	0.00	SVC DYS 25 BIL DYS 30
18	[REDACTED]	[REDACTED]	BB DEFER BAL	0.00	KWH/DAY [REDACTED]
19	PHL AMT	[REDACTED]	NOT FAC RNT	[REDACTED]	KWH USAGE [REDACTED]

20 NEXT TYPE A FIND _____ GWA 80

21 13-MSG HIST 15-COMENT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

722

5 [REDACTED]
 6 SVC FROM 06/21/02 SVC TO 07/29/02 R/P/R 2 00 READ TYPE A
 7 A B BILL DETAIL C D E DEMAND F-4

8	BASE AMT	[REDACTED]	RTF ACCESE CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/CDR CF	[REDACTED]	RTF USAGE CHG	0.00	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTF ADMIN CHG	0.00	CURTALMENT	[REDACTED]
11	LOAD CNTL CF	0.00	GROSS RPT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 32 BIL DYS 30	[REDACTED]
13	ORC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	DMIS CRDT DYS 0	[REDACTED]
14	RCRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/LAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CHG <u>41-2/1</u>	[REDACTED]	BILL COME AMT	0.00	----- LAST YEAR -----	[REDACTED]
17	COSP CHG	0.00	RR AMOUNT	0.00	SVC DYS 31 BIL DYS 30	[REDACTED]
18	[REDACTED]	[REDACTED]	RR DEFER BAL	0.00	KWH/LAY	[REDACTED]
19	FPL AMT	[REDACTED]	COY PAC ENTI	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE B FIND _____ GWA HC
 21 13-MRDC HIST 15-COMPNL DTL 16-BUS BRKDN 17 HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DPL 21-OL BRKDN FACT

CONFIDENTIAL

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1 BLHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:39:55
 2 [REDACTED] 04/09/04 2/072/ 1U74476 ASNA
 3 [REDACTED] S SPC
 4 [REDACTED] EDI CCIN
 5 [REDACTED] 50

6 SVC FROM 07/01/02 SVC TO 07/31/02 R/R/R 2 072 READ TYPE A
 7 A B BILL DETAIL C D E DEMAND F G

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/ODD CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTAILMENT	[REDACTED]
11	LOAD CNTRL CR	0.00	GROSS RCT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	RCC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 30 BIL DYS 30	[REDACTED]
13	ABC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	LMIS CRDT DYS	0
14	BCRC CHG	0.00	PI SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CR	0.00	BILL COMF AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]
17	CCSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 32 BIL DYS 30	[REDACTED]
18			BB DEFER BAL	0.00	KWH/DAY	[REDACTED]
19	FPL AMT	[REDACTED]	TOT FAC PNTI	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT TYPE & FIND GWA 80
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

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BILL: BILLING HISTORY

ELEC/OL BILL DETAIL

05/12/03 15:40:37

11/22/96 7/072/ 1454237

SPEC

CONT

SVC FROM 06/27/02 SVC TO 07/29/02 R/F/R 2 012 READ TYPE A
A B BILL DETAIL C D E DEMAND F 4

8	BASE AMT		RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
9	CHRT/CDR CP		RTP USAGE CHG	0.00	
10	TRANS CP		RTP ADMIN CHG	0.00	CERTIFICATE
11	LOAD ENCL CP	0.00	GROSS RCT TAX		----- THIS YEAR -----
12	ESC ADJ		FRANCHISE FFP		SVC DYS 31 BIL DYS 30
13	ESC ADJ	0.00	MUNICIPAL TAX		LMIS CREDIT DYS 0
14	ESRC CHG	0.00	FL SALES TAX		KWH/DAY
15	FUEL CHG		ELECTRIC AMT		KWH USAGE
16	CAPACITY CHG 41-2/1		PTL COMF AMT		----- LAST YEAR -----
17	COSE CHG	0.00	BE AMOUNT	0.00	SVC DYS 30 BIL DYS 30
18			BP DISCR BAL	0.00	KWH/DAY
19	FPL AMT		TOT FAC RNFL		KWH USAGE

20 NEXT TYPE A FIND _____ GWA EE

21 13 MRDG HIST 15-COMPT DTL 16 BUS BRKDN 17 HI BILL 18-READ/VERIFY NEWS
22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

41-2/1-1

225

1 BTHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:41:24
 2 [REDACTED] 07/22/00 2/073/ 9V7467H ASNA
 3 [REDACTED] SPEC
 4 [REDACTED] S1MB CCIN

5
 6 SVC FROM 07/01/02 SVC TO 07/31/02 R/R/R 2 073 READ TYPE A
 7 A B BILL DETAIL D E DEMAND F G

LINE	DESCRIPTION	AMOUNT	UNIT	THIS YEAR	LAST YEAR
8	BASE AMT	[REDACTED]	ACTUAL BILLING CN-PEAK		
9	CURT/CDF CR	[REDACTED]	CURTALMENT		
10	TRANS CR	[REDACTED]			
11	LOAD CNTRL CR	0.00	GROSS RCT TAX		
12	ECG ADG	[REDACTED]	FRANCHISE FEE	SVC DYS 30 BIL DYS 30	
13	GBC ADG	0.00	MUNICIPAL TAX	EMIS CRDT DYS 0	
14	ECFC CHG	0.00	FL SALES TAX	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	KWH USAGE	[REDACTED]
16	CAPACITY CHG 41-2/1	[REDACTED]	BILL COMP AKT		
17	COSP CR	0.00	BB AMOUNT	SVC DYS 32 BIL DYS 30	
18	[REDACTED]	[REDACTED]	BB DEFER BAL	KWH/DAY	[REDACTED]
19	FPL AMT	[REDACTED]	TCT FAC RNTL	KWH USAGE	[REDACTED]

20 NEXT TYPE A FIND _____ GWA EU
 21 14-MRNG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

41-2/1-1

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FPSC CAPACITY AUDIT
AUDIT REQUEST No. 11
Item #3

CONFIDENTIAL

	A	B	C	D	E	F	G
	Account No.	Rev	Rate	Rider	Tax	E Zone code	MFG
3	[REDACTED]	2	73	0	a	0	0
4	Service to Date		Billg Days	kWh	N/A	Total kWh	Tax Authority
5	8/16/2002		30	[REDACTED]	[REDACTED]	[REDACTED]	1170
6				N/A	Actual kWd	Actual kWd	
7				0	[REDACTED]	[REDACTED]	

P
Bill Detail

1
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11
12
13
14
15
16
17
18
1-11/11
41.2/1

Base Amt

Curt/CDR cr
Trans cr
Load Control cr

ECC Adj

OBC adj

ECRC Chg

Fuel Chg

Capacity Chg

Green Chg

FPL Amount

Gross Receipts Tax
Franchise Fee
Municipal Tax
Fl Sales Tax

Electric Amount

41.2/1
Total Fac Rental

166

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:42:17
 2 [REDACTED] 05/27/89 3/073/ 9V5289H ASCA TRTC
 3 [REDACTED] M SPEC
 4 [REDACTED] CCIN

6 SVC FROM 06/27/02 SVC TO 07/29/02 R/R/P 3 073 READ TYPE A
 7 A-----B BILL DETAIL C-----D-----E DEMAND F-----G

8	BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	[REDACTED]
9	CURT/CURR CR	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]	[REDACTED]
10	TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTAILMENT	[REDACTED]
11	LOAD ENL CR	0.00	GROSS RPT TAX	[REDACTED]	----- THIS YEAR -----	[REDACTED]
12	ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 32 BIL DYS 30	[REDACTED]
13	CBC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	LMIS PROT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]
15	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]
16	CAPACITY CHG 41-2/1	[REDACTED]	BILL COMP AMT	[REDACTED]	----- LAST YEAR -----	[REDACTED]
17	LOSS CHG	0.00	BS AMOUNT	0.00	SVC DYS 30 BIL DYS 30	[REDACTED]
18			BS DEFER BAL.	0.00	KWH/DAY	[REDACTED]
19	FPL AMT	[REDACTED]	TOT FAC ENL	[REDACTED]	KWH USAGE	[REDACTED]

20 NEXT _____ TYPE A PIND _____ GWA BU

21 13-MRDE HIST 15-COMPNT DTL 16-BUS BRKDN 17-RI PILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

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FPSC CAPACITY AUDIT
 AUDIT REQUEST No 11
 I+FM #3

CONFIDENTIAL

	A	B	C	D	E	F	G
1				Bill Detail			
2	Account No	Rev	Rate	Rider	Tax	E Zone code	MFE
3	[REDACTED]	b	74	0	n	0	0
4	Service to Date		Billg Days	On Pk kWh	Off Pk kWh	Total kWh	Tax Authority
5	B/15/2002		30	[REDACTED]	[REDACTED]	[REDACTED]	380
6				N/A	N/A	On Peak kWd	
7				0			
8	Base Amt	[REDACTED]					
9	Curt/CDR cr	[REDACTED]					
10	Trans cr	[REDACTED]					
11	Load Control cr	[REDACTED]					
12	ECC Adj	[REDACTED]					
13	OBC adj	[REDACTED]					
14	ECRC Chg	[REDACTED]					
15	Fuel Chg	[REDACTED]					
16	Capacity Chg	A1-					
17	Green Chg	[REDACTED]					
18	FPL Amount	[REDACTED]					
				Gross Receipts Tax			
				Franchise Fee			
				Municipal Tax			
				Fl Sales Tax			
				Electric Amount			
				Total Fac Rental			

41-211-1

28/11

1 F1HI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:44:17
 2 22004-48708 56 07 050 PWB ACT 06/16/66 C/074/ 9Y4428H ASML TRTO
 3 CITY OF SARASOTA PH (941)954-4190 S SPEC
 4 5500 VERNA RD #WELL FIELD S/TH CCIN
 5 SARASOTA FL 34230 M OLDBA:56-C7-050-69078-5
 6 SVC FROM 07/08/02 SVC TO 06/06/02 R/R/R C 074 READ TYPE A

7 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	4,495.27	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CR CR	715.74	RTP USAGE CHG	0.00	474	473 473
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	453
11	LOAD CNIL CR	0.00	GROSS RCT TAX	34.76	----- THIS YEAR -----	
12	ECC ADJ	241.96	FRANCHISE FEE	523.66	SVC DYS 29	BIL DYS 30
13	ORC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	5,382
15	FUEL CHG	4,082.68	ELECTRIC AMT	9,857.99	KWH USAGE	156100
16	CAPACITY CHG <u>41-2/1</u>	1,135.20	BILL COMP AMT	9,942.69	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 31	BIL DYS 30
18			BB DEFER BAL	0.00	KWH/DAY	5,600
19	FPL AMT	9,239.57	TOT FAC RNTL	0.00	KWH USAGE	173,600

20 NEXT TYPE & FINE ----- GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-CL BRKDOWN FACT

CONFIDENTIAL

41-2/1-1

730

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 16:02:32
 2 57046-64969 73 15 790 FWB FBI 04/04/03 C/074/ 9V7845H
 3 CITY OF MARGATE PH (954)972-0828 S SPEC
 4 1001 W RIVER DR # PLT 1 S/T4 CCIN
 5 MARGATE FL 33063 P OLDRA:73-15-790-77551-5
 6 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R C 074 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	8,559.68	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	1,150.14	RTP USAGE CHG	0.00	920	755 755
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	733
11	LOAD CNTRL CR	0.00	GROSS RCT TAX	203.07	----- THIS YEAR -----	
12	ECC ADJ	591.48	FRANCHISE FEE	1,180.17	SVC DYS	29 BIL DYS 30
13	OBC ADC	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	13,158
15	FUEL CHG	5,994.76	ELECTRIC AMT	21,183.02	KWH USAGE	381600
16	CAPACITY CHG <u>40%</u>	1,812.00	BILL COMP AMT	22,750.87	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	0 BIL DYS 0
18			BB DEFER BAL.	0.00	KWH/DAY	0
19	FPL AMT	19,799.78	TOT FAC RNTL	0.00	KWH USAGE	0

20 NEXT _____ TYPE A FIND _____ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-CL BRKDOWN FACT

CONFIDENTIAL

41-2/1-1

231

1 BIHT BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:45:19
 2 53548-23465 13 01 200 RFM ACT 08/11/99 4/076/
 3 ST JOHNS COUNTY TRAFFIC , & TRANSP+ PH (904)823-2412
 4 1625 STATE ROAD 16 #JEA TL S/T#
 5 SAINT AUGUSTINE FL 32084 M

6	SVC FROM	06/27/02	SVC TO	07/29/02	R/R/R	4 076	READ TYPE
7	----- BILL DETAIL -----						DEMAND -----
8	BASE AMT	5.59	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
11	LOAD CNTRL CR	0.00	GROSS RCT TAX	0.19	----- THIS YEAR -----		
12	ECC ADJ	0.55	FRANCHISE FEE	0.00	SVC DYS	32	BIL DYS 30
13	ORC ADJ	0.00	MUNICIPAL TAX	0.00	EMIS CRDT DYS		0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		0
15	FUEL CHG	10.46	ELECTRIC AMT	18.56	KWH USAGE		397
16	CAPACITY CHG <u>41-3/1</u>	1.77	BILL COMP AMT	0.00	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	0	BIL DYS 0
18		-----	BB DEFER BAL	0.00	KWH/DAY		0
19	FPL AMT	18.37	TOT FAC RNTL	0.00	KWH USAGE		0

20 NEXT TYPE A FIND _____ GWA 80
 21 13-MREG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

41-2/1-1

232

1 BIME BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:45:45
 2 57432-71636 B3 09 931 PWB ACT 08/18/82 D/080/ 9Y78304 ASML UCSC
 3 MIAMI-DADE CO METRO RAIL WM LEHMAN O+ PH (305)375-3280 M SPEC
 4 6621 NW 72ND AVE S/TH 59-6000573
 5 MIAMI FL 33166 M OLDBA:83-C9-931-04735-1 PWQ
 6 SVC FROM 07/10/02 SVC TO 08/08/02 R/R/R D C8C READ TYPE A
 7 ----- BILL DETAIL ----- DEMAND -----
 8 BASE AMT 18,918.83 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
 9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 2728 1300 C
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 624.71 ----- THIS YEAR -----
 12 FCC ADJ 2,374.85 FRANCHISE FEE 2,381.47 SVC DYS 29 BIL DYS 30
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0
 14 ECRC CHG 0.00 FL SALES TAX 0.00 KWH/DAY 47,889
 15 FUEL CHG 36,303.23 ELECTRIC AMT 63,918.09 KWH USAGE 7388800
 16 CAPACITY CHG 012/1 3,315.00 BILL COMP AMT 0.00 ----- LAST YEAR -----
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30
 18 ----- BB DEFER BAL. 0.00 KWH/DAY 48,662
 19 FPL AMT 60,911.91 TOT FAC RNTL 0.00 KWH USAGE 3,411,200
 20 NEXT _____ TYPE & FIND _____ GWA 80
 21 13-MRDC HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-CL BRKDN FACT

CONFIDENTIAL

41-2/1-1

233

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:46:06
 2 61104-77046 85 09 930 PWB ACT 08/11/83 D/080/ SY18784 ASMI UCSC
 3 MIAMI-DADE CO METRORAIL TRANS ADM: S+ PH (305)884-7519 M SPEC
 4 2050 NW 12TH AVE S/C# 59-6000573 CCIN
 5 MIAMI FL 33127 M OLDBA:85-09-930-92315-1 PWC
 6 SVC FROM 07/10/02 SVC TO 08/02/02 R/R/R D 080 READ TYPE A

7 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	12,139.69	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1444 1094	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	238.29	----- THIS YEAR -----	
12	ECC ADJ	509.92	FRANCHISE FEE	1,202.73	SVC DYS 29 BIL DYS 30	
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CREDIT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	10,282
15	FUEL CHG	7,794.95	ELECTRIC AMT	24,675.28	KWH USAGE	298200
16	CAPACITY CHG <u>4/2/12</u>	7,789.70	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BE AMOUNT	0.00	SVC DYS 29 BIL DYS 30	
18			BE DEFER BAL.	0.00	KWH/DAY	6,662
19	FPL AMT	23,234.26	TOT FAC RNTL	0.00	KWH USAGE	193,200

20 NEXT TYPE A FIND _____ CWA EQ

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-CL BRKDOWN FACT

CONFIDENTIAL

234

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:46:31
 2 61114-75072 B5 09 930 PWR ACT 06/23/83 D/080/ 9Y16694 ASM1 UCS0
 3 MIAMI-DADE CO METRORAIL TRANS ADM A4 PH (305)884-7519 M SPEC
 4 3501 NW 12TH AVE S/T# 59-6000573 CCTN
 5 MIAMI FL 33127 M CLDBA:85-05 930-92320-1 PWQ
 6 SVC FROM 07/10/02 SVC TO 08/09/02 R/R/R D 080 READ TYPE A
 7 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	2,587.49	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1094	481 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	116.33	----- THIS YEAR -----	
12	ECC ADC	278.08	FRANCHISE FEE	587.18	SVC DYS 29	BIL DYS 30
13	OBC ADM	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	BCRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	5,607
15	FURI. CHG	4,250.91	ELECTRIC AMT	12,046.54	KWH USAGE	167621
16	CAPACITY CHG <u>412/1</u>	1,226.55	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29	BIL DYS 30
18		-----	BB DEFER BAL	0.00	KWH/DAY	6,372
19	FPL AMT	11,343.03	TOT FAC RNTL	0.00	KWH USAGE	184,800

20 NEXT TYPE A FIND _____ GWA 80
 21 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTL 21-OL BRKDN FACT

CONFIDENTIAL

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Power Bill, City Bill, State Report, FPLD, May 23, 2013, Page 1

	(A)	(B)	(C)	(D)	(E)	(F)
1	NAME					
2	NO. 000					
3						
4	Peak Rate 15.46, 11.00					
5	11.50, 11.20					
6	Line Code	Line Code	Contract Code	Line Code	Line Code	Line Code
7	Department Name	GLD		Business Name	City	State
8	OFFICIAL COMPANY			OFFICIAL COMPANY		
9	Administrative Address			Administrative Address		
10	Energy Charges			Energy Charges		
11	On Peak KwH			On Peak KwH		
12	Off-Peak KwH			Off-Peak KwH		
13	Total KwH			Total KwH		
14	Demand Charges			Demand Charges		
15	Maximum Demand			Maximum Demand		
16	On Peak Demand			On Peak Demand		
17						
18						
19						
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22	DR Demand Credit			DR Demand Credit		
23	Transformer Credit			Transformer Credit		
24	Surplusment Credit			Surplusment Credit		
25	EMIS Credit			EMIS Credit		
26	Company Base Bill Amount			Base Bill Amount		
27	Regular Fee Adjustment			Regular Fee Adjustment		
28	On Peak Fee Adjustment			On Peak Fee Adjustment		
29	Off-Peak Fee Adjustment			Off-Peak Fee Adjustment		
30						
31						
32						
33	FCR Charge (Kwh)			FCR Charge (Kwh)		
34	ERC Charge (Kwh)			ERC Charge (Kwh)		
35	ECRC Charge (Kwh)			ECRC Charge (Kwh)		
36	TCRC Charge (Kwh)			TCRC Charge (Kwh)		
37	EMIS TAX			EMIS TAX		
38	Group Receipts Tax			Group Receipts Tax		
39	Franchise Charge			Franchise Charge		
40	Municipal Tax			Municipal Tax		
41	Florida Sales Tax			Florida Sales Tax		
42	Facility Rental PSC			Facility Rental PSC		
43	Facility Rental Charge			Facility Rental Charge		
44	TOTAL COMPANY'S BILL AMOUNT			TOTAL BILL AMOUNT		
45	For Comparative Purpose Only					

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936

Florida Power & Light Company

Power Delivery Bill (Please refer to)

XXXXXX (B)

May 14, 2001

XXXXXX (C)

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Rate Schedule: XXXXX
Service Address: XXXXX
Billing Period: XXXXX
Estimated Usage: XXXXX
Account Number: XXXXX

Bill To: XXXXX
Bill From: XXXXX
Bill Date: XXXXX

7

Company Name: XXXXX (A)

Bill To: XXXXX (D)

Bill To: XXXXX (E)

Bill To: XXXXX (F)

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9

Service Address: XXXXX (B)

Service Address: XXXXX

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Energy Charge: XXXXX
Peak kWh: XXXXX
Off-Peak kWh: XXXXX
Total kWh: XXXXX

Energy Charge: XXXXX
Peak kWh: XXXXX
Off-Peak kWh: XXXXX
Total kWh: XXXXX
Peak Energy Credit: XXXXX

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Demand Charge: XXXXX
Maximum kW: XXXXX
Off-Peak kW: XXXXX

Demand Charge: XXXXX
Maximum kW: XXXXX
Off-Peak kW: XXXXX

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20 kWh Demand Charge: XXXXX
20 MW Max kW: XXXXX
Demand on 15 kW: XXXXX
Total Demand: XXXXX

20 kWh Demand Charge: XXXXX
20 MW Max kW: XXXXX
Demand on 15 kW: XXXXX
Total Demand: XXXXX

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REP Demand Credit: XXXXX
SOP Credit: XXXXX
Transformer Credit: XXXXX
Transmission Credit: XXXXX
DMS Credit: XXXXX

REP Demand Credit: XXXXX
SOP Credit: XXXXX
Transformer Credit: XXXXX
Transmission Credit: XXXXX
DMS Credit: XXXXX

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Corporate Base Rate: XXXXX

Corporate Base Rate: XXXXX

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Regular Fuel Adjustment: XXXXX
Off-Peak Fuel Adjustment: XXXXX
Off-Peak Fuel Adjustment: XXXXX

Regular Fuel Adjustment: XXXXX
Off-Peak Fuel Adjustment: XXXXX
Off-Peak Fuel Adjustment: XXXXX

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Corp Charge (kWh): XXXXX
Corp Charge (kWh): XXXXX
Corp Charge (kWh): XXXXX
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Corp Charge (kWh): XXXXX

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37

CONTRIBUTION

CONTRIBUTION

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State Receipts Tax: XXXXX
Franchise Tax: XXXXX

State Receipts Tax: XXXXX
Franchise Tax: XXXXX

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Municipal Tax: XXXXX
Florida Sales Tax: XXXXX
Facility Rental PFT: XXXXX
Facility Rental Charge: XXXXX

Municipal Tax: XXXXX
Florida Sales Tax: XXXXX
Facility Rental PFT: XXXXX
Facility Rental Charge: XXXXX

44

TOTAL COMPANION BILL AMOUNT

TOTAL BILL AMOUNT

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For Comparative Purpose Only

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234

Power Billing Report - Partial Report - WPE200

May 11, 2000 Page 1

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Code	Description	Rate Code	Rate Value	Usage	Amount
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Code	Description	Rate Code	Rate Value	Usage	Amount
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Compare Bill to Bill Detail Report - RPT-10

May 14, 2001 Page 1

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Account No.	Area Code	Controllable	DOB	Rate Plan	...
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6	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7	Comparison Detail	Detail	Detail	Detail	Detail
8	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
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1-2/1

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1	[REDACTED]	(B)	[REDACTED]	(C)
2	[REDACTED]		[REDACTED]	
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7	[REDACTED]		[REDACTED]	
8	[REDACTED]	(B)	[REDACTED]	(D)
9	[REDACTED]	(B)	[REDACTED]	(E)
10	[REDACTED]	(C)	[REDACTED]	(F)
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4-2/1

PH1

Energy Services World Company

May 15, 2001

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01-2/1

PA2

Line	Description	Account	Code	Unit	Rate	Usage	Amount
1	Account						
2	Account						
3	Account						
4	Account						
5	Account						
6	Account						
7	Comparison Target						
8	Energy Charges						
9	Energy Charges						
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11	Energy Charges						
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13	Energy Charges						
14	Energy Charges						
15	Energy Charges						
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44	Energy Charges						

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For Comparative Purposes Only

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743

COMP. BILLING ID: [REDACTED] (A) SERVICE: [REDACTED] (B) May 12, 1991 Page 1 (C)

1 NAME: [REDACTED] SERVICE DATE: 05/12/91
2 BILL CODE: 11111
3 BILL TYPE: 1

4 SERVICE ADDRESS: 5500
5 12000 SW 10th St
6 AREA CODE: 305 CARRIER: 11111 NUMBER: 11111

7 (A) (B) (C) (D) (E) (F)

8 [REDACTED] [REDACTED]

9 [REDACTED] [REDACTED]

10 [REDACTED] [REDACTED]

11 [REDACTED] [REDACTED]

12 [REDACTED] [REDACTED]

13 [REDACTED] [REDACTED]

14 [REDACTED] [REDACTED]

15 [REDACTED] [REDACTED]

16 [REDACTED] [REDACTED]

17 [REDACTED] [REDACTED]

18 [REDACTED] [REDACTED]

19 [REDACTED] [REDACTED]

20 [REDACTED] [REDACTED]

21 [REDACTED] [REDACTED]

22 [REDACTED] [REDACTED]

23 [REDACTED] [REDACTED]

24 [REDACTED] [REDACTED]

25 [REDACTED] [REDACTED]

26 [REDACTED] [REDACTED]

27 [REDACTED] [REDACTED]

28 [REDACTED] [REDACTED]

29 [REDACTED] [REDACTED]

30 [REDACTED] [REDACTED]

31 [REDACTED] [REDACTED]

32 [REDACTED] [REDACTED]

33 [REDACTED] [REDACTED]

34 [REDACTED] [REDACTED]

35 [REDACTED] [REDACTED]

36 [REDACTED] [REDACTED]

37 [REDACTED] [REDACTED]

38 [REDACTED] [REDACTED]

39 [REDACTED] [REDACTED]

40 [REDACTED] [REDACTED]

41 [REDACTED] [REDACTED]

42 [REDACTED] [REDACTED]

43 [REDACTED] [REDACTED]

44 [REDACTED] [REDACTED]

45 [REDACTED] [REDACTED]

41-2/1

41-2/1-1

744

RATE CODE 13
OL = 15
41-1

CONFIDENTIAL

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 1:26:13
2 [REDACTED] 01/24/00 1/012/

3 [REDACTED]
4 [REDACTED] POC CCIN

SVC FROM	SVC TO	R/R/R	READ TYPE
07/23/02	08/21/02	1 012	DEMAND
BASE AMT	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
CURT/CLD CR	RTP USAGE CHG	0.00	[REDACTED]
TRANS CP	RTP ADMIN CHG	0.00	CONTRIBUTION
LOAD ENTL CR	GROSS RCT TAX		THIS YEAR
ECR ADJ	FRANCHISE FEE		SVC DYS 29 BILL DYS 30
OBC ADJ	MUNICIPAL TAX		LMIS CRDT DYS
ECRC CHG	FL SALES TAX		KWH/DAY
FUEL CHG	ELECTRIC AMT		KWH USAGE
CAPACITY CHG	BILL COMP AMT		LAST YEAR
COSE CHG	BB AMOUNT	0.00	SVC DYS 29 BILL DYS 30
	BB DEFER BAL	0.00	KWH/DAY
FPL AMT	TOT FAC RNTL		KWH USAGE

20 NEXT TYPE A FINE GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
22 20-MKT SVC DTL 21-OL BRKDOWN FACT

23 [REDACTED] 16/04
24 [REDACTED]
25 [REDACTED]

26 * see table (41-4)
27 the calculation was based on the revenue
28 from the revenue; rate limit, a difference
29 of [REDACTED] would exist. See 41-2.

41-2/2

CONFIDENTIAL

03/25/03 13:24:28
 INQ DATE 08/21/02

Wyle

1	RTIN	SERV/DEMAND RATE INQUIRY			
2		RATE 012	RATE SCH OL-1J	OUTDOOR LIGHT	
3		EFFECTIVE	04/13/99	TO 12/31/99	
4	CUSTOMER CHRG	0.00			
5	DEMAND CHRG		\$/KW		
6	ENERGY CHRG	2.062	¢/KWH		
7	FUEL ADJ	2.573	¢/KWH	04/15/02	TO 12/30/02
8		ON-PEAK		OFF-PEAK	
9	DEMAND CHRG		\$/KW		
10	ENERGY CHRG		¢/KWH	¢/KWH	
11	FUEL ADJ		¢/KWH	¢/KWH	TC
12	OBC	0.	¢/KWH	09/28/95	TO 12/31/99
13	ECC	0.09	¢/KWH	01/01/02	TO 12/30/02
14	CAPACITY CHRG	0.182	¢/KWH	04/15/02	TO 12/30/02
15	ECRC CHRG	0.000	¢/KWH	01/01/02	TO 12/30/02
16	ON-PEAK	: WINTER NOV-MAR 6AM - 10AM & 6PM - 10PM: SUMMER APR-OCT NOON-9PM			
17	OFF-PEAK	: SAT., SUN., MEMORIAL, INDEPENDENCE, LABOR, THANKSGIVING, X-MAS, NEW YR			
18	NEXT	TYPE	FIND		CWA
19	15-TXIN				NEWS FACT

CONFIDENTIAL

1 BTHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 13:26:44
 2 [REDACTED] 01/26/00 2/012/
 3 [REDACTED] SPEC
 4 [REDACTED]

5
 6 SVC FROM 07/25/02 SVC TO 08/23/02 R/R/R 2 012 READ TYPE
 7 A BILL DETAIL D E DEMAND 6
 8 BASE AMT [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK
 9 CHRT/CDR CR [REDACTED] RTP USAGE CHG 0.00
 10 TRANS CR [REDACTED] RTP ADMIN CHG 0.00 CERTAINTMENT
 11 LOAD CNTRL CR 0.00 GROSS RCT TAX [REDACTED] THIS YEAR
 12 FCC ADJ [REDACTED] FRANCHISE FEE [REDACTED] SVC DYS 29 BIL DYS 30
 13 OBC ADJ 0.00 MUNICIPAL TAX [REDACTED] LMS CRT DYS 0
 14 ECRC CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 FUEL CHG [REDACTED] ELECTRIC AMI [REDACTED] KWH USAGE
 16 CAPACITY CHG [REDACTED] BILL COMI AMI [REDACTED] LAST YEAR
 17 COSP CHG 0.00 BE AMOUNT 0.00 SVC DYS 29 BIL DYS 30
 18 FPL AMT [REDACTED] BE DEFER BAL. 0.00 KWH/DAY 17
 TOT FAC RNTL. [REDACTED] KWH USAGE 18

19 NEXT TYPE A FIND GWA 80
 20 13-MREG NIST 15-COMPNT LTL 16 BUS ERKWN 17-HI BILL 18 READ/VERIFY NEWS
 21 20-MKT SVC DTL 21 OL BRKLDWN FACT

22 [REDACTED]
 23 [REDACTED]
 24 [REDACTED]

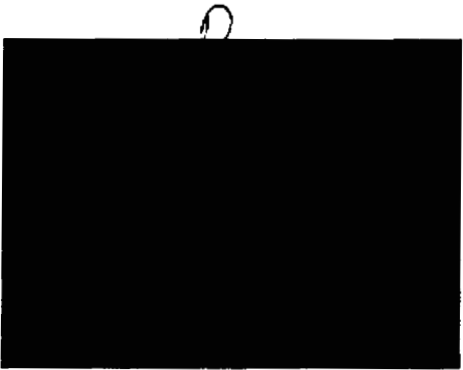
CONFIDENTIAL

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 14:27:03
 2 [REDACTED] 12/04/99 1/012/
 3 [REDACTED] SPEC

6 SVC FROM 07/05/02 SVC TO 08/05/02 R/R/R 1 012 READ TYPE
 7 *A* *B* *C* *D* *E* *F* *G* *H* *I* *J* *K* *L* *M* *N* *O* *P* *Q* *R* *S* *T* *U* *V* *W* *X* *Y* *Z*
 8 BASE AMT [REDACTED] RTP ACCESS CHG 0.00 ACTUAL BILLING CR-PEAK
 9 CURT/CDR CR [REDACTED] RTP USAGE CHG 0.00 [REDACTED]
 10 TRANS CR [REDACTED] RTP ADMIN CHG 0.00 CURTAILMENT [REDACTED]
 11 LOAD CNTL CR 0.00 GROSS RCT TAX [REDACTED] THIS YEAR
 12 EOC ADJ [REDACTED] FRANCHISE FEE SVC DYS 31 BIL DYS 30
 13 OBC ADJ 0.00 MUNICIPAL TAX [REDACTED] LMIS CRDT DYS 0
 14 EORC CHG 0.00 FL SALES TAX [REDACTED] KWH/DAY [REDACTED]
 15 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] KWH USAGE [REDACTED]
 16 CAPACITY CHG [REDACTED] BILL COMB AMT [REDACTED] LAST YEAR
 17 CCSI CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30
 18 [REDACTED] BB DEFER BAL 0.00 KWH/DAY [REDACTED]
 19 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] KWH USAGE [REDACTED]

20 NEXT TYPE A FIND CWA B0
 21 13-MFDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 22 20-MKT SVC DTI 21-OL BRKDN FACT

23
 24
 25



CONFIDENTIAL

1 BIN1 BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 1:27:20

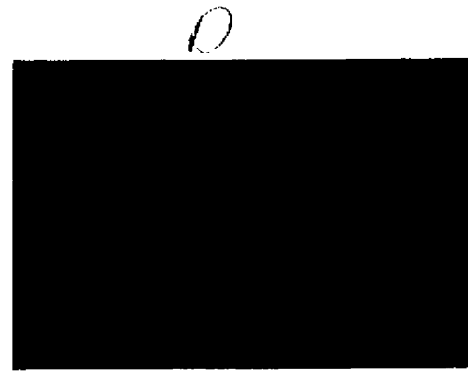
2 [REDACTED] 04/14/99 1/012/
3 [REDACTED]
4 [REDACTED] S/TH
5 [REDACTED]

SVC FROM	07/29/02	SVC TO	08/27/02	R/R/R	1 011	READ TYPE
BASE AMT	[REDACTED]	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURT/CLR CP	[REDACTED]	RTP USAGE CHG	0.00	[REDACTED]		
TRANS CR	[REDACTED]	RTP ADMIN CHG	0.00	CURTAILMENT		
LOAD CNTL CR	0.00	GROSS RCT TAX	[REDACTED]	THIS YEAR		
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS 29 BIL DYS 30		
OBC ADJ	0.00	MUNICIPAL TAX	[REDACTED]	LMIS PRIC DYS		0
ECRC CHG	0.00	FL SALES TAX	[REDACTED]	KWH/DAY		[REDACTED]
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE		[REDACTED]
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LAST YEAR		[REDACTED]
CDSP CHG	0.00	SB AMOUNT	0.00	SVC DYS 31 BIL DYS 30		
FPL AMT	[REDACTED]	RB DEPR BAL	0.00	KWH/DAY		[REDACTED]
		TOT FAC RNTL	[REDACTED]	KWH USAGE		[REDACTED]

20 NEXT TYPE A FIND GWA 80

21 13-MRDC HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18 READ/VERIFY NEWS
22 20 MKT SVC DTL 21-OL BRKDN FACT

23
24
25



41-2/2

25

1 CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO 08/20/02

2 ----- (A) (B) STANDBY CHARGES ----- RATE 85

2 CUSTOMER CHARGE _____ \$
 3 CONTRACT KW CHARGE _____ \$
 4 DEMAND CHARGE _____ \$
 5
 6
 7 CSD - MAX DN PK KW _____ \$
 8 ON PK KWH CHARGE _____ \$
 9 OFF PK KWH CHARGE _____ \$
 10 TRANSFORMER RIDER CREDIT _____ \$
 11 FUEL CHARGES :

(BASED ON GSDT-1 FUEL CHARGES)

12 ON PK FUEL _____ \$
 13 OFF PK FUEL _____ \$
 14 TOTAL (BASE + FUEL) _____ \$
 15 ----- (D) (E) (F) SUPPLEMENTAL CHARGES -----
 16 ON PK KW CHARGE _____ \$
 17 ON PK KWH CHARGE _____ \$
 18 OFF PK KWH CHARGE _____ \$
 19 REGULAR KWH CHARGE _____ \$
 20 MAX DEMAND CHARGE _____ \$
 21 TRANSFORMER RIDER CREDIT _____ \$
 22 CURTAIL CREDIT _____ \$
 23 FUEL CHARGES :

** INCLUDES

16	Total Base & Fuel Charges			
17	Standby			
17	ECCR	X		
18	ECRC	X		
19	CFRC			
20				
21		X		
22				
23	CSD	X		
24	ORC	X		
25	Electric Service Amount			

41-1 SST-101 851

CONFIDENTIAL

TOTALS (STANDBY AND SUPPLEMENTAL)

26 TOTAL (BASE + FUEL) _____ \$
 27 COMBINED CHARGES _____ \$
 28 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

(A) (B) (C) (D)

41-2/3

CUSTOMER NUMBER :

NAME :

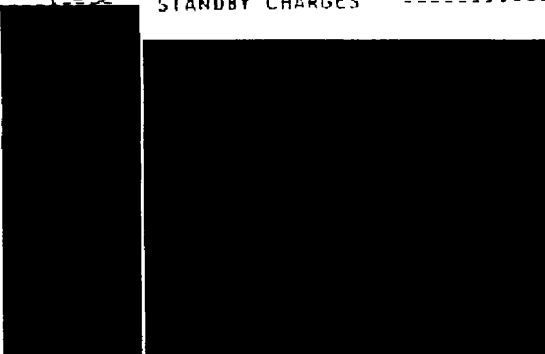
TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/26/02

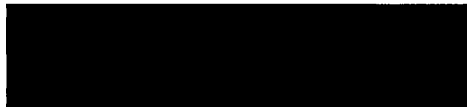
STANDBY CHARGES

RATE 85

- 1 CUSTOMER CHARGE _____ \$
- 2 CONTRACT KW CHARGE _____ \$
- 3 DEMAND CHARGE _____ \$
- 4
- 5
- 6
- 7 CSD - MAX ON PK KW _____ \$
- 8 ON PK KWH CHARGE _____ \$
- 9 OFF PK KWH CHARGE _____ \$
- 10 TRANSFORMER RIDER CREDIT _____ \$
- 11 FUEL CHARGES :
- 12 ON PK FUEL _____ \$
- 13 OFF PK FUEL _____ \$
- 14 TOTAL (BASE + FUEL) _____ \$
- 15 ON PK KW CHARGE _____ \$
- 16 ON PK KWH CHARGE _____ \$
- 17 OFF PK KWH CHARGE _____ \$
- 18 REGULAR KWH CHARGE _____ \$
- 19 MAX DEMAND CHARGE _____ \$
- 20 TRANSFORMER RIDER CREDIT _____ \$
- 21 CURTAIL CREDIT _____ \$
- 22 FUEL CHARGES :
- 23 ON PK FUEL _____ \$
- 24 OFF PK FUEL _____ \$
- 25 REGULAR FUEL _____ \$
- 26 TOTAL (BASE + FUEL) _____ \$
- 27 COMBINED CHARGES _____ \$
- 28 TOTAL KWH: _____



CONFIDENTIAL



(BASED ON GSLDT-1 FUEL CHARGES)



SUPPLEMENTAL CHARGES

**INCLUDES

- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29

Total Base & Fuel Charges

Standby
ECCR
ECPD

CPAC

CSD

QBC

Supplement

ECR

ECR

CDP

Electric Service Amount

41-5 852

F

SST-102 852

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES:

TOTAL ON PK KWH:

TOTAL FUEL CHARGES:

41-2/3

3

A

B

C

D

1 CUSTOMER NUMBER

NAME

TYPE: SST-1 (STANDBY ONLY)

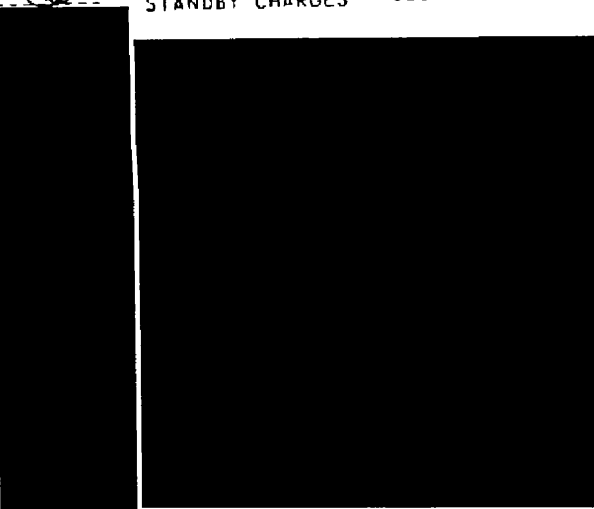
SERVICE TO : 07/30/02

RATE 85

STANDBY CHARGES

CONFIDENTIAL

- 2 CUSTOMER CHARGE _____ \$
- 3 CONTRACT KW CHARGE _____ \$
- 4 DEMAND CHARGE _____ \$
- 5
- 6
- 7 CSD - MAX ON PK KW _____ \$
- 8 ON PK KWH CHARGE _____ \$
- 9 OFF PK KWH CHARGE _____ \$
- 10 TRANSFORMER RIDER CREDIT _____ \$
- 11 FUEL CHARGES :
- 12 ON PK FUEL _____ \$
- 13 OFF PK FUEL _____ \$



14 TOTAL (BASE + FUEL) _____ \$

SUPPLEMENTAL CHARGES

- 15 ON PK KW CHARGE _____ \$
- 16 ON PK KWH CHARGE _____ \$
- 17 OFF PK KWH CHARGE _____ \$
- 18 REGULAR KWH CHARGE _____ \$
- 19 MAX DEMAND CHARGE _____ \$
- 20 TRANSFORMER RIDER CREDIT _____ \$
- 21 CURTAIL CREDIT _____ \$
- 22 FUEL CHARGES :
- 23 ON PK FUEL _____ \$
- 24 OFF PK FUEL _____ \$

** INCLUDES

- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25

Total Base & Fuel Charges		
Standby	X	
ECCR	X	
FCRC	X	
OPRC		RDC
	X	
CSD	X	
REC	X	
Electric Service Amount		

SST-102 852

TOTALS (STANDBY AND SUPPLEMENTAL)

- 25 REGULAR FUEL _____ \$
- 26 TOTAL (BASE + FUEL) _____ \$
- 27 COMBINED CHARGES _____ \$
- 28 TOTAL KWH: _____

TOTAL FPL CHARGES: _____

TOTAL ON PK KWH: _____

TOTAL FUEL CHARGES: _____

41-213

(A)

(B)

(C)

(D)

30

1 CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/01/02

STANDBY CHARGES ----- RATE 85

2 CUSTOMER CHARGE _____ \$
 3 CONTRACT KW CHARGE _____ \$
 4 DEMAND CHARGE _____ \$
 5
 6
 7 CSD - MAX ON PK KW _____ \$
 8 ON PK KWH CHARGE _____ \$
 9 OFF PK KWH CHARGE _____ \$
 10 TRANSFORMER RIDER CREDIT _____ \$
 11 FUEL CHARGES :
 12 ON PK FUEL _____ \$
 13 OFF PK FUEL _____ \$

[REDACTED]

CONFIDENTIAL

[REDACTED]

14 TOTAL (BASE + FUEL) _____ \$

SUPPLEMENTAL CHARGES -----

15 ON PK KW CHARGE _____ \$
 16 ON PK KWH CHARGE _____ \$
 17 OFF PK KWH CHARGE _____ \$
 18 REGULAR KWH CHARGE _____ \$
 19 MAX DEMAND CHARGE _____ \$
 20 TRANSFORMER RIDER CREDIT _____ \$
 21 CURTAIL CREDIT _____ \$
 22 FUEL CHARGES :
 23 ON PK FUEL _____ \$
 24 OFF PK FUEL _____ \$
 25 REGULAR FUEL _____ \$

** INCLUDES SST 102 853

16	Total Base & Fuel Charges		
17	Standby	X	[REDACTED]
18	ECCR	X	[REDACTED]
19	SCFC		
20	DPFC		RDC
21		X	[REDACTED]
22			
23	MSD	X	[REDACTED]
24	DBI		
25	Electric Service Amount		

26 TOTAL (BASE + FUEL) _____ \$

TOTALS (STANDBY AND SUPPLEMENTAL)

27 COMBINED CHARGES _____ \$

28 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

41-2/3

PH (A)

(B)

(C)

(D)

1 CUSTOMER NUMBER : 85-04-913-00010-1-4 NAME: DWNTWN GOV CT TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/01/02

2 ----- STANDBY CHARGES ----- RATE 85

3 CUSTOMER CHARGE \$ 181.29
 4 CONTRACT KW CHARGE \$ 15,893.65
 5 DEMAND CHARGE \$ 50,271.38
 6
 7 CSD - MAX DN PK KW \$ 54.75
 8 ON PK KWH CHARGE \$ 8,009.16
 9 OFF PK KWH CHARGE \$ 15,958.00
 10 TRANSFORMER RIDER CREDIT \$ 0.00
 11 FUEL CHARGES :
 12 ON PK FUEL \$ 33,444.57
 13 OFF PK FUEL \$ 57,186.67
 14 TOTAL (BASE + FUEL) \$ 180,999.47

(7,753 @ \$2.05)
 (GREATER OF A OR B)
 A) SUMM DAILY DEMAND CHRG : \$50,271.38 (147,857 @ \$0.34)
 B) RESERVATION DEMAND CHRG : \$5,604.94 (7,678 @ \$0.73)
 (75 @ \$0.73)
 (1,154,057 @ \$0.00694)
 (2,299,424 @ \$0.00694)
 (BASED ON GSLDT-2 FUEL CHARGES)
 (1,154,057 @ \$0.02898)
 (2,299,424 @ \$0.02487)

CONFIDENTIAL

15 ON PK KW CHARGE \$ 0.00
 16 ON PK KWH CHARGE \$ 0.00
 17 OFF PK KWH CHARGE \$ 0.00
 18 REGULAR KWH CHARGE \$ 0.00
 19 MAX DEMAND CHARGE \$ 0.00
 20 TRANSFORMER RIDER CREDIT \$ 0.00
 21 CURTAIL CREDIT \$ 0.00
 22 FUEL CHARGES :
 23 ON PK FUEL \$ 0.00
 24 OFF PK FUEL \$ 0.00
 25 REGULAR FUEL \$ 0.00
 26 TOTAL (BASE + FUEL) \$ 0.00

----- SUPPLEMENTAL CHARGES -----

16	Total Base & Fuel Charges			\$180,999.47
17	Standby			
	ECGR	3451481	X	0.00151 \$5,214.76
18	ECRC	3453481	X	\$0.00000 \$0.00
19	CPRC	DDC		
		147857		7878
20		0.14	X	\$0.30
21		\$20,099.98		\$20,099.98
22				\$2,303.43
23	CSD	75	X	0.300000 \$22.50
24	OSU	3451481	X	0.000000 \$0.00
25	Electric Service Amount			\$206,936.71

444
 SST-1-23
 85-3

27 COMBINED CHARGES \$ 180,999.47

TOTALS (STANDBY AND SUPPLEMENTAL)

28 TOTAL KWH: 3,453,481 TOTAL FPL CHARGES: \$90,368.23 TOTAL ON PK KWH: 1,154,057 TOTAL FUEL CHARGES: \$90,631.24

41-2-14

u (A) (B) (C) (D)

SERVICE TO : 07/29/02

METER NUMBER : 53-01-682-66645-4-5 (A) NAME: LEE CD SOL (B) TYPE: SST-1 (STANDBY ONLY) (C)

RATE 85

CONFIDENTIAL

1
2 CUSTOMER CHARGE \$ 395.12
3 CONTRACT KW CHARGE \$ 0.00
4 DEMAND CHARGE \$ 0.00
5
6
7 CSD - MAX DN PK KW \$ 3,250.38
8 DN PK KWH CHARGE \$ 0.00
9 OFF PK KWH CHARGE \$ 0.00
10 TRANSFORMER RIDER CREDIT \$ 0.00
11 FUEL CHARGES :
12 ON PK FUEL \$ 0.00
13 OFF PK FUEL \$ 0.00
14 AL (BASE + FUEL) \$ 3,645.50
15 ON PK KW CHARGE \$ 0.00
16 ON PK KWH CHARGE \$ 0.00
17 OFF PK KWH CHARGE \$ 0.00
18 REGULAR KWH CHARGE \$ 0.00
19 MAX DEMAND CHARGE \$ 0.00
20 TRANSFORMER RIDER CREDIT \$ 0.00
21 CURTAIL CREDIT \$ 0.00
22 FUEL CHARGES :
23 ON PK FUEL \$ 0.00
24 OFF PK FUEL \$ 0.00
25 REGULAR FUEL \$ 0.00
26 AL (BASE + FUEL) \$ 0.00
27 BILINED CHARGES \$ 3,645.50
28 AL KWH: 0 (A)

STANDBY CHARGES

(4.578 @ \$0.00)
(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$.00 (0 @ \$0.33)
B) RESERVATION DEMAND CHRG : \$.00 (0 @ \$0.71)
(4.578 @ \$0.71)
(0 @ \$0.00661)
(0 @ \$0.00661)
(BASED ON G5LDT-3 FUEL CHARGES)
(0 @ \$0.02776)
(0 @ \$0.02382)

SUPPLEMENTAL CHARGES

(D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N) (O) (P) (Q) (R) (S) (T) (U) (V) (W) (X) (Y) (Z)

**INCLUDES		SS1-1T1	85
Total Base & Fuel Charges		\$3,645.50	
Standby	<input checked="" type="checkbox"/>	0.00105	\$0.00
FCCR	<input checked="" type="checkbox"/>	\$0.00000	\$0.00
EDRC	<input type="checkbox"/>		
CPRC	<input type="checkbox"/>		
	<input checked="" type="checkbox"/>	0.14	\$0.00
	<input type="checkbox"/>	0.29	\$0.00
CSD	<input checked="" type="checkbox"/>	4578	\$1,327.62
FBC	<input checked="" type="checkbox"/>	0.00000	\$0.00
Electric Service Amount			\$4,973.12

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$3,645.50 (B)

TOTAL DN PK KWH: 0 (C)

TOTAL FUEL CHARGES: \$0.00 (D)

41-1/3

DATE : 08/16/02

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2002

SERVICE TO : 08/01/02

1
2
3
4
5
6
7
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23
24
25
26
27
28

CUSTOMER NUMBER : 85-04-986-09180-1-7

NAME: METRO DADE CO TYPE: SST-1 (STANDBY ONLY)

RATE 85

STANDBY CHARGES

CUSTOMER CHARGE \$ 395.12

CONTRACT KW CHARGE \$ 0.00

DEMAND CHARGE \$ 2,223.72

CSD - MAX ON PK KW \$ 16,087.18

ON PK KWH CHARGE \$ 14.20

OFF PK KWH CHARGE \$ 325.74

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 59.66

OFF PK FUEL \$ 1,173.85

AL (BASE + FUEL) \$ 20,279.47

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

AL (BASE + FUEL) \$ 0.00

ADJUNDED CHARGES \$ 20,279.47

TOTAL FPL CHARGES: \$19,045.96

(25,790 @ \$0.00)

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$1,411.41 (4,277 @ \$0.33)

B) RESERVATION DEMAND CHRG : \$2,223.72 (3,132 @ \$0.71)

(22,658 @ \$0.71)

(2,149 @ \$0.00661)

(49,280 @ \$0.00661)

(BASED ON GSLDT-3 FUEL CHARGES)

(2,149 @ \$0.02776)

(49,280 @ \$0.02382)

CONFIDENTIAL

SUPPLEMENTAL CHARGES

* INCLUDES:

Total Base & Fuel Charges				\$20,279.47
Standby				
ECGR	51429	X	0.00136	\$69.43
ECRC	51429	X	\$0.00000	\$0.00
CMRC		RDC		
	4777		31.52	
	5504.75	X	0.29	\$508.28
	22658	X	0.230000	\$5,510.82
	51420	X	0.000000	\$0.00
Electric Service Amount				\$27,828.00

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL ON PK KWH: 2,149

TOTAL FUEL CHARGES: \$1,233.51

41-2/3

BILL DATE : 02/02

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYS - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2002

CUSTOMER NUMBER : 51-04-253-41112-6-5 NAME: DESOTO COUNTY TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/01/02

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 395.12

CONTRACT KW CHARGE \$ 0.00 (8,600 @ \$0.00)

DEMAND CHARGE \$ 5,711.97 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : \$5,711.97 (17,309 @ \$0.33)

B) RESERVATION DEMAND CHR G : \$1,308.53 (1,843 @ \$0.71)

CSD - MAX ON PK KW \$ 4,797.47 (6,757 @ \$0.71)

ON PK KWH CHARGE \$ 470.49 (71,179 @ \$0.00661)

OFF PK KWH CHARGE \$ 2,058.27 (308,362 @ \$0.00661)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 1,975.93 (71,179 @ \$0.02776)

OFF PK FUEL \$ 7,345.18 (308,362 @ \$0.02382)

TOTAL (BASE + FUEL) \$ 22,734.43

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 22,734.43

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 379,541 TOTAL FUEL CHARGES: \$13,413.32

TOTAL ON PK KWH: 71,179

TOTAL FUEL CHARGES: \$9,321.11

CONFIDENTIAL

** INCLUDES

16	Total Base & Fuel Charges			\$22,734.43
17	Standby			
18	ECCR	379541	X	0.0035
15	FCRC	379541	X	\$0.00000
19	OPRC	0.00		0.00
21		17339		1843
22		41-4 0.16	X	0.79
23		\$2,423.28		\$334.47
24	GSC	6757	X	0.290000
25	CRG	379541	X	0.00000
	Electric Service Amount			\$27,575.60

411 SST-1T1

85

41-2/3

CONFIDENTIAL

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BAF [REDACTED]

OLD BAF [REDACTED]

Revised Meter 27 570

Franchise Code 1100 Franchise Factor 1.1870 A

Tax Code A Area Code Controllably Code Form FR

Comparative Tariff (SUD) (B) (C) (D) (E) (F) (G)

CUSTOMER CHARGE ADMINISTRATIVE CHARGE

Energy Charges On Peak KwH Off Peak KwH Total KwH FUR Energy Credit

Demand Charges Maximum KwH On Peak KwH

EDR Credit Transformer Credit Curtailment Credit LMS Credit

Comparison Base Bill Amount

Regular Fuel Adjustment On Peak Fuel Adjustment Off Peak Fuel Adjustment

Comp Charge Comp OnPK KwH Comp OffPK KwH

ERC Charge (Kwh) OBC Charge (Kwh) ECRG Charge (Kwh) CRPC Charge (Kwh)

ERC Subtotal (MI)

DBL w PTP Value (MI) RFP Admin Charge (A B) (MI Subtotal) DBL & RFP Process

RFP Usage Charge RFP Administrative Charge

SUBTOTAL

Gross Receipts Tax Franchise Charge

Municipal Tax Florida Sales Tax Facility Rental FST Facility Rental Charge

TOTAL COMPARISON BILL AMOUNT

SVC To Date: 8/22/2001

Bill Code Bill No

Bill Days

CUSTOMER CHARGE ADMINISTRATIVE CHARGE

Energy Charges On Peak KwH Off Peak KwH Total KwH FUR Energy Credit

Demand Charges Maximum KwH On Peak KwH

EDR Credit Transformer Credit Curtailment Credit LMS Credit

Base Bill Amount

Regular Fuel Adjustment On Peak Fuel Adjustment Off Peak Fuel Adjustment

Comp Charge Comp OnPK KwH Comp OffPK KwH

ERC Charge (Kwh) OBC Charge (Kwh) ECRG Charge (Kwh) CRPC Charge (Kwh)

ERC Subtotal (MI)

DBL w PTP Value (MI) RFP Admin Charge (A B) (MI Subtotal) DBL & RFP Process

RFP Usage Charge RFP Administrative Charge

SUBTOTAL

Gross Receipts Tax Franchise Charge

Municipal Tax Florida Sales Tax Facility Rental FST Facility Rental Charge

TOTAL BILL AMOUNT

For Comparative Purpose Only

Florida Power & Light Company

Power Billing Bill Detail Report - WPB100

September 11 2002 - Page 1

PAN: 33094-45747 THE SCHOOL BOARD OF SARASOTA COUNTY -SVC To Date: 9/9/2002
 Cld BA#: 56-09-228-52704-7-1 3203 N BRANDI AVE # 0085 Bill Code: Billed
 SARASOTA, FL 34234 Bill Days: 30

CONFIDENTIAL

Rev/Rate/Rider: B / 571 / Franchise Code 1720 Franchise Factor: 5.934 +
 Tax Code: S Area Code Controllable: COSP Firm KW: 0

Comparison Tariff: GSELT-2 (A) (B) (C) Billing Tariff: RTP-1ST (D) (E) (F) (G)

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DESCRIPTION	AMOUNT	DESCRIPTION	AMOUNT
CUSTOMER CHARGE:	38.12	CUSTOMER CHARGE	38.12
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges:	
On-Peak Kwh:	77,930 1,658.68	On Peak Kwh:	69,985 1,527.48
Off-Peak Kwh:	229,730 1,495.54	Off-Peak Kwh:	302,452 1,968.96
Total Kwh:	307,660 3,154.22	Total Kwh:	392,437 3,596.44
Demand Charges		Demand Charges	
Maximum Kwh:	1,192 0.00	Maximum Kwh:	1,171 0.00
On-Peak Kwh:	954 5,542.74	On-Peak Kwh:	982 5,700.42
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	8,725.08	Base Bill Amount:	9,659.58
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	2,256.63	On-Peak Fuel Adjustment:	2,624.66
Off-Peak Fuel Adjustment:	5,782.44	Off-Peak Fuel Adjustment:	7,573.40
Comp Charge:		Comp Charge:	0.00
COSP OnPk Kwh:		COSP OnPk Kwh:	0
COSP OffPk Kwh:		COSP OffPk Kwh:	0
ECC Charge (Kwh):	478.12	ECC Charge (Kwh):	608.28
ORC Charge (Kwh):	0.00	ORC Charge (Kwh):	0.00
ERAC Charge (Kwh):	0.00	ERAC Charge (Kwh):	0.00
CPAC Charge (Kwh):	2,289.60	CPAC Charge (Kwh):	2,356.80
CSL SubTotal: (A)	22,803.32	CSL SubTotal: (A)	22,803.32
CBL & RTP Prices: (B)	17,471.32	CBL & RTP Prices: (B)	17,471.32
RTP Access Charge: (A - B)	5,331.99	RTP Access Charge: (A - B)	5,331.99
(CSL SubTotal) CBL & RTP Prices:		(CSL SubTotal) CBL & RTP Prices:	
RTP Usage Charge:	11,515.78	RTP Usage Charge:	11,515.78
RTP Administrative Charge:	52.97	RTP Administrative Charge:	52.97
SUBTOTAL:	19,917.04	SUBTOTAL:	19,403.74
Gross Receipts Tax:	200.12	Gross Receipts Tax:	199.00
Franchise Charge:	1,169.72	Franchise Charge:	1,163.23
Municipal Tax:	0.00	Municipal Tax:	0.00
Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
Facility Rental FST:	0.00	Facility Rental FST:	0.00
Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
TOTAL COMPARISON BILL AMOUNT:	20,881.86	TOTAL BILL AMOUNT:	20,765.97

\$2,356.80
982
 \$2,40
 41-4

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #FB:00

September 13 2002 Page 1

BA#: 66647-7339 COUNTY OF SARASOTA UTILITIES SVC To Date: 9/10/2002
 Old BA#: 57-10-109-71991-0-5 1255 MARRY CARLTON PKWY # PLMT Bill Code: Billed
 VENICE, FL 34292 Bill Days: 30

CONFIDENTIAL

Rev/Rate/Rider: C / 571 / Franchise Code: 1730 Franchise Factor: 5.610 %
 Tax Code: W Area Code: Controllable: COSP: Firm KW: U

Comparison Tariff: RSLDT-1 - 66 Billing Tariff: RTP-1ST - 571

CUSTOMER CHARGE		36.12	CUSTOMER CHARGE:		36.12
Administrative Adder:		0.00	Administrative Adder:		0.00
Energy Charges			Energy Charges		
On-Peak Kwh:	145,815	3,016.26	On-Peak Kwh:	65,427	1,401.45
Off-Peak Kwh:	447,846	2,515.48	Off-Peak Kwh:	650,927	4,237.53
Total Kwh:	593,661	5,531.74	Total Kwh:	716,354	5,638.98
Demand Charges			Demand Charges		
Maximum Kwd:	1,130	0.00	Maximum Kwd:	1,109	0.00
On-Peak Kwd:	1,006	4,416.48	On-Peak Kwd:	1,109	4,443.29

CDR Credit:		0.00	CDR Credit:		0.00
Transformer Credit:		0.00	Transformer Credit:		0.00
Curtailment Credit:		0.00	Curtailment Credit:		0.00
IMIS Credit:		0.00	IMIS Credit:		0.00

Comparison Base Bill Amount: 11,826.34 Base Bill Amount: 12,120.39

Regular Fuel Adjustment:		0.00	Regular Fuel Adjustment:		0.00
On-Peak Fuel Adjustment:		1,107.57	On-Peak Fuel Adjustment:		1,928.57
Off-Peak Fuel Adjustment:		11,214.06	Off-Peak Fuel Adjustment:		16,290.21
Coop Charge:			Coop Charge:		0.00
Coop OnPk Kwh:			Coop OnPk Kwh:		0
Coop OffPk Kwh:			Coop OffPk Kwh:		0
ECC Charge (Kwh):		912.42	ECC Charge (Kwh):		1,110.34
OBC Charge (Kwh):		0.00	OBC Charge (Kwh):		0.00
ECRC Charge (Kwh):		0.00	ECRC Charge (Kwh):		0.00
CPRC Charge (Kwd):		2,419.20	CPRC Charge (Kwd):		2,661.60

CBL SubTotal: 1A: 34,100.06

CBL & RTP Prices: 1B:		25,514.23	CBL & RTP Prices: 1B:		25,514.23
RTP Access Charge: 1A - B:		5,180.83	RTP Access Charge: 1A - B:		5,180.83
CBL SubTotal - Cbl & RTP Prices:		25,174.28	CBL SubTotal - Cbl & RTP Prices:		25,174.28
RTP Usage Charge:			RTP Usage Charge:		97.59
RTP Administrative Charge:			RTP Administrative Charge:		97.59

SUBTOTAL 30,479.55 SUBTOTAL 20,648.06

Gross Receipts Tax:		312.60	Gross Receipts Tax:		314.34
Franchise Charge:		1,727.44	Franchise Charge:		1,720.55

Municipal Tax:		0.00	Municipal Tax:		0.00
Florida Sales Tax:		0.00	Florida Sales Tax:		0.00
Facility Rental FST:		0.00	Facility Rental FST:		0.00
Facility Rental Charge:		0.00	Facility Rental Charge:		0.00

TOTAL COMPARISON BILL AMOUNT: 32,519.63 TOTAL BILL AMOUNT: 22,699.38

For Comparative Purpose Only

\$2661.60
 1109
 \$2.42

CONFIDENTIAL

Florida Power & Light Company

Power Billing CIS PWQ Report #PR101

September 6 2002 Page 1

PWQ REPORT (B)

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New BAs [Redacted] SVC To Date 4/3/0021
 Id BAs [Redacted] Bill Code 91161
 Bill Days 30
 New Rate/Order 1 / 573 / (41-1)
 Franchise Code 115
 Tax Code A

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USAGE INFORMATION (C)

OTHER BILLING INFO (D) (E)

kwh Usage [Redacted] (B)
 On-Pk kwh Usage [Redacted]
 Actual Demand [Redacted] (C)
 Billing Demand [Redacted]
 Off-Pk Demand [Redacted]

ECO Adj [Redacted]
 COC Adj [Redacted]
 ECRG Charge [Redacted]
 Regular Fuel [Redacted]
 Off-Peak Fuel [Redacted]

MONEY AMOUNT

Customer Chg [Redacted] Capacity Chg [Redacted] Bill Comp [Redacted]
 Demand Chg [Redacted] Coop Charge [Redacted] Access Chg [Redacted]
 Reg Energy [Redacted] Usage Chg [Redacted]
 On-Pk Energy [Redacted] Admin Chg [Redacted]
 Off-Pk Energy [Redacted] Taxbl Adj [Redacted]
 Trans Credit [Redacted]
 Wk Credit [Redacted]

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[Redacted] (C) (E) (41-1)

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AKR [REDACTED]
d. HAN [REDACTED]

SVC To Date 9/17/2002
Bill Code Billed
Bill Days 30

CONFIDENTIAL

rev/Rate/Rider 3 / 573 /

Franchise Code 1000

Franchise Factor 0.000 A

Tax Code A

Area Code

Controllable

COSP

Firm KW

0

Comparison Tariff

OSLT 1 - 64

Billing Tariff

RTP 172 573

CUSTOMER CHARGE
Administrative Address

CUSTOMER CHARGE
Administrative Address

Energy Charges
On-Peak Kwh
Off-Peak Kwh
Total Kwh

Energy Charges
On-Peak Kwh
Off-Peak Kwh
Total Kwh

Demand Charges
Maximum Kwd
On-Peak Kwd

Demand Charges
Maximum Kwd
On-Peak Kwd

CDR Credit

CDR Credit

Transformer Credit
Curtailment Credit
LMIS Credit

Transformer Credit
Curtailment Credit
LMIS Credit

Comparison Base Bill Amount

Base Bill Amount

Regular Fuel Adjustment
On-Peak Fuel Adjustment
Off-Peak Fuel Adjustment

Regular Fuel Adjustment
On-Peak Fuel Adjustment
Off-Peak Fuel Adjustment

Coop Charge
Coop OnPk kwh
Coop OffPk kwh
ECC Charge (kwh)
OBC Charge (kwh)
ECRC Charge (kwh)
CPRC Charge (kwh)

Coop Charge
Coop OnPk kwh
Coop OffPk kwh
ECC Charge (kwh)
OBC Charge (kwh)
ECRC Charge (kwh)
CPRC Charge (kwh)

CBL SubTotal (A)

CBL SubTotal (A)

CBL @ RTP Prices (B)
RTP Access Charge (A - B)
(CBL SubTotal - CBL @ RTP Prices)
RTP Usage Charge
RTP Administrative Charge

CBL @ RTP Prices (B)
RTP Access Charge (A - B)
(CBL SubTotal - CBL @ RTP Prices)
RTP Usage Charge
RTP Administrative Charge

SUBTOTAL

SUBTOTAL

Gross Receipts Tax
Franchise Charge

Gross Receipts Tax
Franchise Charge

Municipal Tax
Florida Sales Tax
Facility Rental FST
Facility Rental Charge

Municipal Tax
Florida Sales Tax
Facility Rental FST
Facility Rental Charge

TOTAL COMPARISON BILL AMOUNT

TOTAL BILL AMOUNT

For Comparative Purpose Only

Florida Power & Light Company

power Billing Bill Detail Report

September 6 2002 Page 1

CONFIDENTIAL

1 BAN [Redacted] SVC To Date: 9/4/2002
2 Old BAN: [Redacted] Bill Code: Billed
3 [Redacted] Bill Days: 30

4 Rev/Rate/Rider: 3 / 575 /
5 Franchise Code 0350 Franchise Factor 5.900 %
6 Tax Code A Area Code Controllable CCSP Firm KW: 0

7 Comparison Tariff GSELT 2 65 Billing Tariff RTP-2ST - 575
(A) (B) (C) (D) (E) (F) (G)

8 CUSTOMER CHARGE
9 Administrative Addr. ADMINISTRATIVE ADDR

10 Energy Charges
11 On-Peak Kwh On-Peak Kwh
12 Off-Peak Kwh Off-Peak Kwh
13 Total Kwh Total Kwh

14 Demand Charges
15 Maximum Kwd Maximum Kwd
16 On-Peak Kwd On-Peak Kwd

17 CDR Credit CDR Credit

18 Transformer Credit Transformer Credit
19 Curtailment Credit Curtailment Credit
20 LMTS Credit LMTS Credit

21 Completion Base Bill Amount Base Bill Amount

22 Regular Fuel Adjustment Regular Fuel Adjustment
23 On-Peak Fuel Adjustment On-Peak Fuel Adjustment
24 Off-Peak Fuel Adjustment Off-Peak Fuel Adjustment

25 Comp Charge Comp Charge
26 Comp OnPk Kwh Comp OnPk Kwh
27 Comp OffPk Kwh Comp OffPk Kwh
28 ECC Charge (Kwh) ECC Charge (Kwh)
29 OBC Charge (Kwh) OBC Charge (Kwh)
30 ECRC Charge (Kwh) ECRC Charge (Kwh)
31 CPRC Charge (Kwd) CPRC Charge (Kwd)

32 CBL SubTotal (A)
33 CBL * RTP Prices (B)
34 RTP Access Charge (A - B)
35 (CBL SubTotal Cbl * RTP Prices
36 PTF Usage Charge
37 RTP Administrative Charge

38 SUBTOTAL SUBTOTAL

39 Gross Receipts Tax Gross Receipts Tax
40 Franchise Charge Franchise Charge

41 Municipal Tax Municipal Tax
42 Florida Sales Tax Florida Sales Tax
43 Facility Rental PBT Facility Rental PBT
44 Facility Rental Charge Facility Rental Charge

45 TOTAL COMPARISON BILL AMOUNT TOTAL BILL AMOUNT

For Comparative Purpose Only

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Customer Billing Report

DATE: 1/27/2013

CONFIDENTIAL

1	Customer Name	Address	City	State	Zip
2	Account No.	Account Name	Account Type	Account Status	Account Class
3	Service Start Date	Service End Date	Service Description	Service Rate	Service Fee
4	Account Balance	Account Type	Account Status	Account Class	Account Fee
5	Account Balance	Account Type	Account Status	Account Class	Account Fee
6	Account Balance	Account Type	Account Status	Account Class	Account Fee
7	Account Balance	Account Type	Account Status	Account Class	Account Fee
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12	Account Balance	Account Type	Account Status	Account Class	Account Fee
13	Account Balance	Account Type	Account Status	Account Class	Account Fee
14	Account Balance	Account Type	Account Status	Account Class	Account Fee
15	Account Balance	Account Type	Account Status	Account Class	Account Fee
16	Account Balance	Account Type	Account Status	Account Class	Account Fee
17	Account Balance	Account Type	Account Status	Account Class	Account Fee
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39	Account Balance	Account Type	Account Status	Account Class	Account Fee
40	Account Balance	Account Type	Account Status	Account Class	Account Fee
41	Account Balance	Account Type	Account Status	Account Class	Account Fee
42	Account Balance	Account Type	Account Status	Account Class	Account Fee
43	Account Balance	Account Type	Account Status	Account Class	Account Fee
44	Account Balance	Account Type	Account Status	Account Class	Account Fee
45	TOTAL COMPARE BILL AMOUNT	TOTAL BILL AMOUNT			

For Internal Use - Purpose Only

Florida Power & Light Company

Billing Bill Detail Report - #PB100

September 20 2002 Page 1

37778-34044 COLLEGER CHTY BD OF COMMISSIONERS SVC To Date: 9/13/2002
 110 BAR: 54 13-063-47024-1-9 3301 TAMiami TRL E # BLDG K Bill Code: Billed
 NAPLES, FL 34112 Bill Days: 30

Rev/Rate/Rider: B : 575 / Franchise Code 0291 Franchise Factor: 0.000 %
 Tax Code: N Area Code Controllable: CCSP Firm KW: 1

CONFIDENTIAL

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Comparison Tariff	GSMT 2 - 65	Billed Tariff:	RTP-2ST - 575
CUSTOMER CHARGE	153.05	CUSTOMER CHARGE	153.05
Administrative Adder.	0.00	Administrative Adder.	0.00
Energy Charges		Energy Charges	
On-Peak Kwh	292,378 6,539.27	On-Peak Kwh	282,971 6,144.41
Off-Peak Kwh	138,624 4,459.22	Off-Peak Kwh	666,766 4,060.73
Total Kwh	429,000 11,037.49	Total Kwh	948,667 10,409.11
Demand Charges		Demand Charges	
Max_Mup Kwd	2,014 0.00	Maximum Kwd	2,081 2.00
On-Peak Kwd	1,902 11,050.42	On-Peak Kwd	1,886 10,947.66
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailement Credit:	0.00	Curtailement Credit:	0.00
LMIS Credit:	3.00	LMIS Credit:	0.00
Comparison Base S.L. Amount:	24,246.16	Base Bill Amount:	21,524.05
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	2,415.11	On-Peak Fuel Adjustment:	8,169.47
Off-Peak Fuel Adjustment:	19,365.58	Off-Peak Fuel Adjustment:	16,522.97
Coop Charge:		Coop Charge:	0.00
Coop OnPk Kwh:		Coop OnPk Kwh:	0
Coop OffPk Kwh:		Coop OffPk Kwh:	0
ECC Charge (Kwh)	1,502.34	ECC Charge (Kwh):	1,385.00
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.00
CEPC Charge (Kwd)	4,526.76	CEPC Charge (Kwd):	4,489.68
CBL Subtotal: (A)		CBL Subtotal: (A)	52,151.07
CBL @ RTP Prices: (B)		CBL @ RTP Prices: (B)	42,100.07
RTP Access Charge: (A - B)		RTP Access Charge: (A - B)	10,051.00
(CBL Subtotal - Cbl @ RTP Prices)		(CBL Subtotal - Cbl @ RTP Prices)	
RTP Usage Charge:		RTP Usage Charge:	45,102.39
RTP Administrative Charge:		RTP Administrative Charge:	92.97
SUBTOTAL:	55,048.94	SUBTOTAL:	35,246.36
Gross Receipts Tax:	564.69	Gross Receipts Tax:	566.61
Franchise Charge:	0.00	Franchise Charge:	0.00
Municipal Tax:	0.00	Municipal Tax:	0.00
Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
Facility Rental FST:	0.00	Facility Rental FST:	0.00
Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
TOTAL COMPARISON BILL AMOUNT:	55,624.63	TOTAL BILL AMOUNT:	45,812.97

For Comparative Purpose Only

41.4
 #4,488.68
 1,886 → 82.38

Florida Power & Light Company

Power Billing Bill Detail Report - PPB100

March 27 2003 - Page 1

SA#: 79774-72444 METRO DASH AIR AVIATION DEPT
 Old BAP: 03 16-924-49555-4-1 5200 NW 22 St #CENT CHLR
 MIAMI, FL 33177

SVC. Id. Date: 03/21/2002
 Bill Code: Silled
 Bill Days: 10

CONFIDENTIAL

Rev/Rate/Widen: B / 27 /
 Franchise Code: 1166 Franchise Factor: 1.970
 Tax Code: N Area Code: Controllable: O&P: Excl. KW: 0

Comparison Tariff	GSLOT-2 - SE	Billing Exp. II:	RTP: 27-2077577
1 CUSTOMER CHARGE:	158.05	CUSTOMER CHARGE:	158.05
2 Administrative Ades:	0.00	Administrative Ades:	0.00
3 Energy Charges		Energy Charges	
4 On-Peak Kwh:	1,493,874 12,659.88	On-Peak Kwh:	481,164 10,035.81
5 Off-Peak Kwh:	1,445,784 8,810.40	Off-Peak Kwh:	1,227,544 7,475.74
6 Total Kwh:	2,939,658 21,470.28	TOTAL KWH:	1,708,708 10,511.55
		EDR Energy Credit:	0.00
7 Demand Charges		Demand Charges	
8 Maximum Kwh:	1,610 0.00	Maximum Kwh:	1,322 0.00
9 On-Peak Kwh:	1,767 19,400.27	On-Peak Kwh:	13,016 27,522.96
		EDR Demand Credit:	0.00
10 CDR Credit:	0.00	CDR Credit:	0.00
11 Transformer Credit:	0.00	Transformer Credit:	0.00
12 Curtailment Credit:	0.00	Curtailment Credit:	0.00
13 LMS Credit:	0.00	LMS Credit:	0.00
14 Comparison Base Bill Amount:	19,971.09	Base Bill Amount:	35,897.56
15 Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
16 On-Peak Fuel Adjustment:	16,219.52	On-Peak Fuel Adjustment:	13,944.19
17 Off-Peak Fuel Adjustment:	35,981.52	Off-Peak Fuel Adjustment:	30,529.02
		Cost Charge:	0.00
		Corp OnP Kwh:	0
		Corp OffP Kwh:	0
18 EDR Charge (Kwh):	2,925.42	EDR Charge (Kwh):	1,454.71
19 O&P Charge (Kwh):	0.00	O&P Charge (Kwh):	0.00
20 EDR Charge (Kwh):	0.00	EDR Charge (Kwh):	0.00
21 EDR Charge (Kwh):	7,537.46	EDR Charge (Kwh):	3,278.08
		CDL Subtotal: (A)	90,134.50
		FRN & LTV Prices: (B)	73,238.26
		RTP Access Charge: (A - B)	11,500.24
		(CDL Subtotal - FRN & RTP Prices)	
		RTP Usage Charge:	51,792.67
		RTP Administrative Charge:	42.97
22 SUBTOTAL	102,640.85	SUBTOTAL:	107,756.06
23 Gross Receipts Tax:	1,042.58	Gross Receipts Tax:	1,063.83
24 Franchise Charge:	4,012.36	Franchise Charge:	4,055.17
25 Municipal Tax:	0.00	Municipal Tax:	0.00
26 Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
27 Facility Rental FET:	0.00	Facility Rental FET:	0.00
28 Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
29 TOTAL COMPARISON BILL AMOUNT:	107,756.47	TOTAL BILL AMOUNT:	108,844.26

#7,778.08
 2016 = \$2.38

For Comparative Purpose Only

Florida Power & Light Company

Power Billing Bill Detail Report - REBILN

March 27 2006 Page 1

CONFIDENTIAL

Account Information				Billing Information			
1	M.A. 78524-70418			METRO DADE CO AVIATION DEPOT			SVCSTo Date: 3/21/2006
2	Old DAT: 400-918-74504			14600 NW 21 ST MIAMI, FL 33142			Bill Code: replaced
3							Bill Days: 30
4	Rev/Rate/Address	/ 577 /		Franchise Factor	3 FV2		
5	Franchise Code	600-22-60		Control/Abil:	COSZ		Pls: KW: 0
6	Tax Code	N		Area Code			
7	Comparison Tariff:	SEDDI	0	Rolling Tariff	RTP-RTI	477	
8	CUSTOMER CHARGE:	178.00		CUSTOMER CHARGE:	148.00		
9	Administrative Charge:	0.00		Administrative Charge:	0.00		
10	Energy Charges			Energy Charges			
11	On-Peak Kwh	801,057	20,201.80	On-Peak Kwh	1,186,654	26,723.45	
12	Off-Peak Kwh	2,166,647	13,310.50	Off-Peak Kwh	2,351,897	18,227.49	
13	Total Kwh	3,048,704	33,512.30	Total Kwh	3,538,551	44,950.94	
				EDR Energy Credit	0.00		
14	Demand Charges			Demand Charges			
15	Maximum Kwd	1,321	0.00	Maximum Kwd	6,457	0.10	
16	On-Peak Kwd	5,028	29,212.66	On-Peak-Kwd	16,957	40,474.17	
17				FDR Demand Credits:	0.00		
18	CDR Credit:	0.00		CDR Credit:	0.00		
19	Transformer Credit:	1.00		Transformer Credit:	1.00		
20	Curtainment Credit:	0.00		Curtainment Credit:	0.00		
21	DMIS Credit:	0.00		DMIS Credit:	0.00		
22	Comparison Base Bill Amount	62,972.10		Base Bill Amount:	55,102.26		
23	Regular Fuel Adjustment:	0.00		Regular Fuel Adjustment:	0.00		
24	On-Peak Fuel Adjustment:	26,112.63		On-Peak Fuel Adjustment:	34,184.23		
25	Off-Peak Fuel Adjustment:	64,357.04		Off-Peak Fuel Adjustment:	74,409.23		
26				Cosp Charge:	1.00		
27				Cosp On-Peak Kwh:	0		
28				Cosp Off-Peak Kwh:	0		
29	ECG Charge (Kwh):	4,500.59		ECG Charge (Kwh):	6,130.67		
30	CEC Charge (Kwh):	0.00		CEC Charge (Kwh):	0.00		
31	ECRC Charge (Kwh):	0.00		ECRC Charge (Kwh):	0.00		
32	EPRC Charge (Kwh):	11,366.64		EPRC Charge (Kwh):	16,937.66		
33				GHL SubTotal: (A)	218,478.05		
34				EDL & RTP Prices: (B)	140,210.70		
35				RTP Access Charge: (A - B)	26,297.66		
36				(CEL Subtotal - CDL & RTP Prices)			
37				RTP Usage Charge:	192,205.76		
38				RTP Administrative Charge:	37.97		
39	SUBTOTAL	151,515.00		SUBTOTAL:	169,526.38		
40	Gross Receipts Tax:	1,760.10		Gross Receipts Tax:	2,733.46		
41	Franchise Charge:	0,752.42		Franchise Charge:	0,007.78		
42	Municipal Tax:	0.00		Municipal Tax:	0.00		
43	Florida Sales Tax:	0.00		Florida Sales Tax:	0.00		
44	Facility Rental PWT:	0.00		Facility Rental PWT:	0.00		
45	Facility Rental Charge:	0.00		Facility Rental Charge:	0.00		
46	TOTAL COMPARISON BILL AMOUNT:	169,606.34		TOTAL BILL AMOUNT:	377,542.00		

444
~~69.57~~ ; 2.39
 \$16,557.66

710

For Comparative Purpose Only

Customer Bill Detail Report

EPD000

Month 07 2003 Page 1

Invoice Date: 8/16/2003
Bill Code: Billed
Bill Type: 00

CONFIDENTIAL

1. Account Number: [REDACTED]
2. Bill Type: [REDACTED]

3. Service Order: [REDACTED]
4. Franchise Code: [REDACTED] Franchise Factor: 3.018
5. Area Code: [REDACTED] Area Code: [REDACTED] Controllable: [REDACTED] COOP: [REDACTED] Bill MK: [REDACTED]

6. Meter ID: [REDACTED] Meter 2: [REDACTED] Meter 3: [REDACTED]
7. Meter Type: [REDACTED] Meter 2: [REDACTED] Meter 3: [REDACTED]

8. Customer Charge
9. Administrative Charge

10. Energy Charges
11. On-Peak kWh
12. Off-Peak kWh
13. Total kWh

14. Demand Charges
15. Maximum kwh
16. On-Peak kwh

17. [REDACTED]
18. [REDACTED]
19. [REDACTED]
20. [REDACTED]
21. [REDACTED]

22. Preparation Year Bill Amount

23. Regular Fuel Adjustment
24. On-Peak Fuel Adjustment
25. Off-Peak Fuel Adjustment
26. [REDACTED]
27. [REDACTED]

28. [REDACTED]
29. [REDACTED]
30. [REDACTED]
31. [REDACTED]
32. [REDACTED]

33. [REDACTED]

34. [REDACTED]
35. [REDACTED]
36. [REDACTED]
37. [REDACTED]
38. [REDACTED]

39. SUBTOTAL

40. Gross Receipts Tax
41. Franchise Charge

42. Municipal Tax
43. Florida Sales Tax
44. Facility Rental - PST
45. Facility Rental Charge

46. TOTAL COMPARISON BILL AMOUNT

PLANTING CHARGE
CUSTOMER CHARGE
Administrative Charge

ENERGY CHARGE
On-Peak kWh
Off-Peak kWh
Total kWh
FOR Energy Credit

DEMAND CHARGE
Maximum kwh
On-Peak kwh

STP Demand Credit
CPK Credit
Transformer Credit
Surge Meter Credit
LMIS Credit

Base Bill Amount

Regular Fuel Adjustment
On-Peak Fuel Adjustment
Off-Peak Fuel Adjustment
Loop Charge
Loop kWh
Loop Off-Peak kWh
BCC Charge (kwh)
SBC Charge (kwh)
RBC Charge (kwh)
CPRC Charge (kwh)

CHL Subtotal (kwh)

CHL & RTP Prices (kwh)
RTP Access Charge (kwh) - B
CHL Subtotal (kwh) & RTP Prices
RTP Usage Charge
RTP Administrative Charge

SUBTOTAL

Gross Receipts Tax
Franchise Charge

Municipal Tax
Florida Sales Tax
Facility Rental - PST
Facility Rental Charge

TOTAL BILL AMOUNT

For Comparative Purpose Only

211



CONFIDENTIAL

INVOICE

Invoice Number: 21129
Invoice Date: June 03, 2002
Invoice Amount: [REDACTED]

Invoice Month: 05/ 2002
Invoice Due Date: June 07, 2002

Invoice For:
Reliant Energy Services, Inc.
Attn. Power Accounting
P.O. Box 61867
Houston TX 77208 US
713 207-3573
713 207-9975 (FAX)

Mail To/Payment Inquires
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Priscilla Smyth
Inquires: 561-304-5831
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10484	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	E)
					42-11	
	(SALES) SUB TOTAL	[REDACTED]			[REDACTED]	
	TOTAL Volume:	[REDACTED]		TOTAL	42-11-1111	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp.
Account Number: [REDACTED]	

Comments:

42-11-1

1.1

Payment Coupon

CONFIDENTIAL

General Mail Facility
Miami FL 33188-0001

01200 0000512068 0 0 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv No.: 512068
This Month's Charges Past Due After 07/03/2002	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

RELIANT ENERGY SERVICES, INC.
NATURAL GAS ACCOUNTING
PO BOX 4455
HOUSTON TX 77210

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Florida Power & Light Company
INVOICE

Customer Name and Address

RELIANT ENERGY SERVICES, INC.
NATURAL GAS ACCOUNTING
PO BOX 4455
HOUSTON TX 77210

Customer Number: [REDACTED]
Invoice Number: 512068
Invoice Date: 06/03/2002

01200 0000512068 0 0 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: [REDACTED] Invoice No: 512068

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR FIN [REDACTED]	1	[REDACTED]	[REDACTED]
For Inquiries Contact: LAURA CHASE Phone: (561) 625-7746		Total Amount Due [REDACTED] This Month's Charges Past Due After 07/03/2002	

Messages

42-111-1

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

P2

CONFIDENTIAL

Florida Power and Light Company
c/o Energy Marketing and Trading Division
11770 U.S. Highway One
North Palm Beach, Florida 33408

[REDACTED]

[REDACTED]

Reliant Energy
P. O. Box 286
Houston, Tx 77001-0286
FAX: 713-207-1070

CONFIRMATION LETTER

[REDACTED]

6.1.1

GENERAL TERMS OF TRANSACTION:

(A)

(=)

Seller of The Option: Florida Power & Light Company

Buyer of The Option: Reliant Energy Services Inc

Transaction Date:

Transaction Type:

[REDACTED]

Delivery Term:

Option Premium To Seller:

[REDACTED] 42-1/1-1

Contract Price:

[REDACTED]

Contract Quantity:

11.1

1.1

1.2

71

42-1/1-1/1

Delivery Point(s):

[REDACTED]

Scheduling:

[REDACTED]

Payment Schedule:

[REDACTED]

Energy Payment:

[REDACTED]

Transmission:

[REDACTED]

[REDACTED]

GENERAL TERMS AND CONDITIONS OF TRANSACTION:

[REDACTED]

On-Peak

[REDACTED]

Please confirm that this Confirmation correctly sets forth the terms of the Transaction that we have entered into by returning an executed copy of this letter by facsimile to FPL at 561-625-7197. Your response should reflect the appropriate Party in your organization who has the authority to enter into this Confirmation. If you have any questions please call Raleigh Nobles at 561-625-7732. We look forward to receiving your prompt reply.

RELIANT ENERGY SERVICES, INC.

FLORIDA POWER & LIGHT COMPANY

By:
Name:
Title:
Date:

By:
Name:
Title:
Date:

P.2



Trade Seq: 22758870
Trade Reference #: PNOAD87074
Fax No: (561)625-7504

CONFIDENTIAL

80869
[Redacted]

RELIANT ENERGY SERVICES, INC.

US Power Purchase/Sale Transaction Confirmation

Phone: (713)207-8396 Fax: (713)207-9962

To: FLORIDA POWER & LIGHT
From: RELIANT ENERGY SERVICES, INC
Trade Date: [Redacted]
Buyer: FLORIDA POWER & LIGHT (Counterparty) ✓
Seller: RELIANT ENERGY SERVICES, INC ✓

Terms: This Transaction Confirmation verifies the terms of the binding agreement (supplemented by either the Base Agreement identified below or the Additional Terms and Conditions attached, as applicable which are incorporated herein for all purposes, and which, along with this Transaction Confirmation are collectively referred to as the Agreement) between Seller and Buyer (collectively, the "Parties") regarding the Transaction described herein

Agreement Num: 1802-PIBF-0001

Agreement Type: B-LT

Master Agreement: Master Power Purchase and/or Sales Agreement dated [Redacted] ("Master Agreement")
If the space for a date is not completed above, the Transaction is subject to the attached Additional Terms and Conditions

Trade Type
Description: [Redacted]
Broker: [Redacted]
Product: [Redacted]
Delivery Period: [Redacted]
Delivery Point(s): [Redacted]
Contract Quantity: [Redacted]
Total Quantity: [Redacted]
Contract Price: [Redacted]

Special Provisions.

Unless otherwise expressly agreed or as stated herein, the definitions, obligations and excuses for performance applicable to all products/service levels are as defined in the version of the Master Power Purchase and Sale Agreement sponsored by the Electric Edison Institute and the National Energy Marketing Association in effect or published by EEI on the trade date

MEI
[Handwritten signature]

Trade Seq: 22758870

Trader: [Redacted]

Counterparty name: FLORIDA POWER & LIGHT

Trade date: [Redacted]

Page 1 of 2



Trade Seq: 22758870
Trade Reference #: PNOAD87074
Fax No: (561)625-7504

CONFIDENTIAL

RELIANT ENERGY SERVICES, INC.
US Power Purchase/Sale Transaction Confirmation
Phone: (713)207-8396 Fax: (713)207-9562



If this Transaction Confirmation correctly sets forth the terms of our Agreement, please confirm by signing below and returning this Transaction Confirmation to RELIANT ENERGY SERVICES, INC by fax at (713) 207-9562 within two (2) business days from receipt of this Transaction Confirmation. If you believe that the Transaction Confirmation does not correctly set forth the terms of our Agreement, identify the purported error on this Transaction Confirmation and return to the above fax number. Failure to reply or object within such time period shall constitute acceptance of the terms set forth in this Transaction Confirmation, absent manifest error.

FLORIDA POWER & LIGHT

RELIANT ENERGY SERVICES, INC

By *Brent P. Iovene*

Name Brent P. Iovene

Title Analyst

Date [Redacted]

Christy Brinkman

Christy Brinkman

Manager, Contract Administration

Trade Seq: 22758870

Trader: [Redacted]

Counterparty name: FLORIDA POWER & LIGHT

Trade date: [Redacted]

74

JOB	START TIME	USAGE	PHONE NUMBER/ADDRESS	TYPE	PAGES	MODE	STATUS
80	3:53PM	1'12"	RELIANT ENERGY..	SEND	2 / 2	EC 96	COMPLETED

TOTAL 1'12" PAGES SENT: 2 PAGES PRINTED: 0

CONFIDENTIAL

██████████ FAXINATED! →501 625 7804 Page 2 / 3

Reliant Energy
 RELIANT ENERGY SERVICES, INC.
 US Power Purchaseable Transaction Confirmation
 Phone: (772) 391-8300 Fax: (772) 391-8300
 Trade Reg. 22736879
 Trade Reference #: PPKAD67074
 Fed. No. (48) 424-7804

To: FLORIDA POWER & LIGHT
 From: RELIANT ENERGY SERVICES, INC.
 Trade Date: ██████████
 Buyer: FLORIDA POWER & LIGHT (Counterparty) ✓
 Seller: RELIANT ENERGY SERVICES, INC. ✓

TERMS: The Transaction Confirmation verifies the terms of the binding agreement (supplemented by either the Base Agreement described below or the Additional Terms and Conditions attached to this Confirmation) which are incorporated herein for all purposes, and which, along with this Transaction Confirmation are collectively referred to as the Agreement between Seller and Buyer (collectively the "Parties") regarding the Transaction described herein.

Agreement No.: 1870-PBF 0004
 Agreement Type: B11
 Master Agreement: Master Power Purchase and Sale Agreement dated ██████████ ("Master Agreement")
 If the master or a sale is not completed above, the Transaction is subject to the attached Additional Terms and Conditions.

Trade Type: ██████████
 Description: ██████████
 Product: ██████████
 Delivery Period: ██████████
 Delivery Point(s): ██████████
 Contract Quantity: ██████████
 Total Quantity: ██████████
 Contract Price: ██████████

Special Provisions:
 Unless otherwise expressly agreed or as stated herein, the definitions, obligations and success for performance applicable to all products/service levels are as defined in the version of the Master Power Purchase and Sale Agreement sponsored by the Electric Delivery Institute and the National Energy Marketing Association in effect as published by EE on the trade date.

Trade Date: ██████████ Trade: ██████████ Counterparty Name: FLORIDA POWER & LIGHT Trade No.: ██████████ Page 1 of 3

80869

2/15

2/15

CONFIDENTIAL

Desoto County Generating Co, LLC

Invoice

411 Fayetteville Street Mall
P O Box 1551 PEB 10A
Raleigh, NC 27602

Billing Month:
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Invoice Number: Desoto0602
Invoice Date: [REDACTED]

Schedule

Unit 1 Total
Unit 2 Total

MW Hours

[REDACTED]

Total Charges

[REDACTED]

Total Invoice:

[REDACTED]

[REDACTED] (circled with a handwritten 'A')

Please Remit Payment By: 7/23/2002

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact
Debbie Patterson, Phone: (919) 546-4047 Fax: (919) 546-3852

Payable To: Desoto County Generating Co, LLC
Wire Bank: The Chase Manhattan Bank
Wire City/State:
Credit Bank:
Credit Acct #:
ABA Number:
Account Name:

Account Number:

[REDACTED]

[REDACTED]

PLEASE WIRE

4400000843

ENTERED BY: JUDITH STEFFEN DATE: 7/31/02

PHONE: 561-625-7089 COMPANY CODE 1001

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105031492

ACCT NUMBER: Capacity: [REDACTED]

Start Chgs: [REDACTED]

Variable O&M: [REDACTED]

Dana Kirk
Dana Kirk
Manager, Fuels Accounting

42-1/1-2

7/21 12:59
201884
R&B
71

lesoto

CONFIDENTIAL

Billing Month:

June 2002

(A)

(E)

Unit 1	
A. Variable O&M:	
Gas Variable Charge	
Delivered Energy Gas	
Test Energy	
Conversion Factor	
O&M Gas:	
Oil Variable Charge	
Delivered Energy Oil	
Conversion Factor	
O&M Oil	
B. Start Charge:	
Start Charge	
Number of Starts	
C. Monthly Capacity Payment:	
Contract Capacity	
Annual Capacity Charge	
Monthly Value Factor	
PAF	
Requested Energy	
Delivered Energy	
Monthly Billing Hours:	
Availability Index Denominator	
Availability Index:	
D. Heat Rate Penalty:	
Tested HR:	
Guaranteed Heat Rate	
Upper HR Value	
HR Difference Factor	
E. Heat Rate Bonus:	
Lower HR Value	
NET Total:	

Unit 2	
A. Variable O&M:	
Gas Variable Charge	
Delivered Energy Gas	
Test Energy	
Conversion Factor	
O&M Gas	
Oil Variable Charge	
Delivered Energy Oil	
Conversion Factor	
O&M Oil	
B. Start Charge:	
Start Charge	
Number of Starts	
C. Monthly Capacity Payment:	
Contract Capacity	
Annual Capacity Charge	
Monthly Value Factor	
PAF	
Requested Energy	
Delivered Energy	
Monthly Billing Hours:	
Availability Index Denominator	
Availability Index	
D. Heat Rate Penalty:	
Tested HR:	
Guaranteed Heat Rate	
Upper HR Value	
HR Difference Factor	
E. Heat Rate Bonus:	
Lower HR Value	
NET Total:	



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CONFIDENTIAL

FLORIDA POWER CORPORATION

07/02/2002

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number

[REDACTED]

Usage Month Ending:

June 30, 2002

Billing Month

Jul-02

Payment Due

July 23, 2002

Mail to:
Florida Power & Light Company
Attn: Ms. Judith Steffen
Energy Marketing and Trading
11770 U.S. Hy. 1
North Palm Beach, FL 33408
Ph: (561) 625-7089
FAX: (561) 625-7197

Capacity CHARGES:

[REDACTED]

Demand (MW)

[REDACTED]

Charge (\$/MW)

[REDACTED]

TOTAL: 42-11-3/11.2
\$ [REDACTED]
42-111

ENERGY CHARGES:

Energy (MWh)

[REDACTED]

Charge (\$/MWh)

[REDACTED]

\$ [REDACTED]

Total due Florida Power Corporation Generation Invoice.

\$ [REDACTED]

Return Wire Payment to:
Wachovia Bank, N.A.
Winston Salem, N.C.
[REDACTED]
Account Name:
Florida Power Corporation
[REDACTED]

4400000342

ENTERED BY: FRANK BONAM DATE 7/11/02

PHONE: 561-525-7079 COMPANY CODE 1001

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105028741

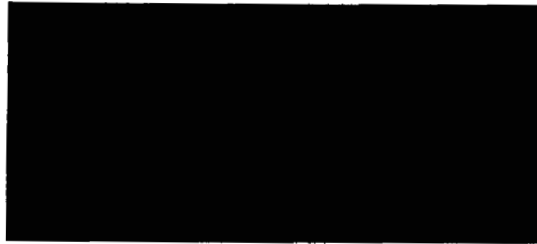
ACCT NUMBER: 242.130.611.790

Dana 7-12-02

Dana Kirk
Manager, Fuels Accounting

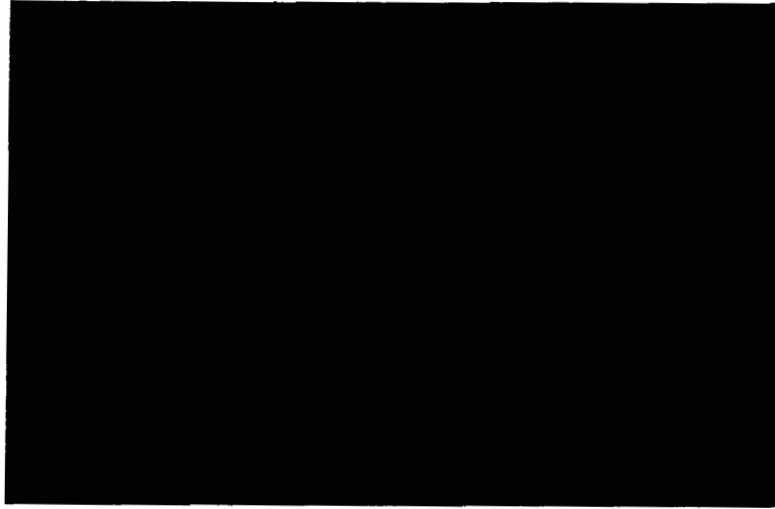
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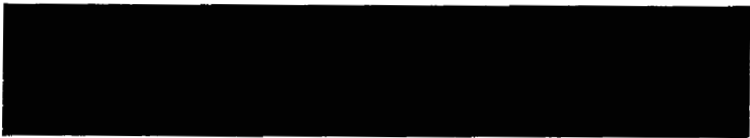


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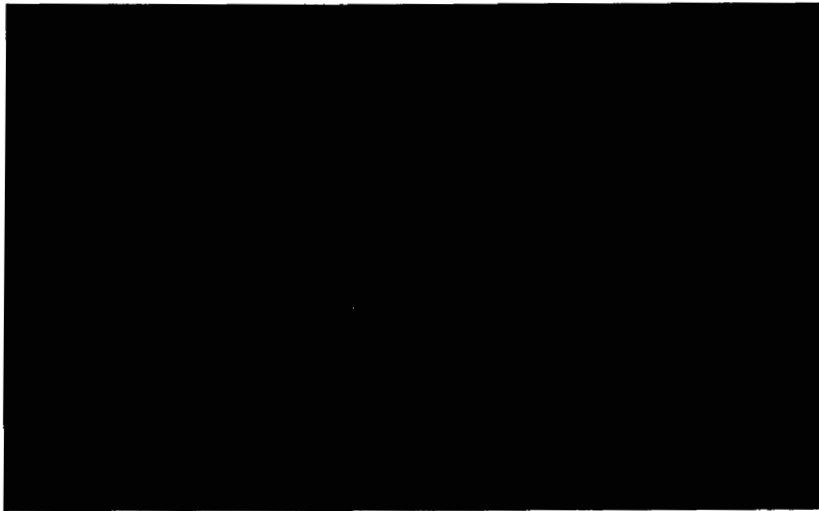


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MAR. 6. 2001 2:35PM

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CONFIDENTIAL

PPA June 2002 Estimate

203458

	Mwh	\$	Mmbtu	\$	Gal	\$	Number of Starts	
Constellation (Oleander)								
Capacity								
Variable O&M								
Test Energy								
Start Charges								
Gas Burned								
Fuel Oil Burned								

PPA June 2002 Actual

	Mwh	\$	Mmbtu	\$	Gal	\$	Number of Starts	\$

42-11-1-P.2

72

CONFIDENTIAL

Edit File: F:\PUBLIC\MCIA\EDIT\SWPTLX\ATOK\03070018.SWF 7/29/02 16:56:02 (Print)

FROM : CONSTELLATION POWER SOURCE
CUSTOMER: Florida Power and Light Company
ATTN : Judith Steffen
FAX/TELEX # :

FROM CONSTELLATION POWER SOURCE
111 Market Place, Suite 500
Baltimore, Maryland 21202

INVOICE DATE : 29JUL02
INVOICE NUMBER : SWP03070018
INVOICE DUE DATE : 31JUL02

SOLD TO Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33406

BELOW PLEASE FIND SETTLEMENT DETAILS FOR PAYMENT
DATE OF 31JUL02

4100000848
ENTERED BY JUDITH STEFFEN DATE 7/21/02
PHONE 531-625-7005 COMPANY CODE 100
AUTHORIZED BY
SAP DOCUMENT # 5105031466
ACCT NUMBER Capacity
Extend Chgo (Energy)
Just Energy

June 2002 Invoice:

Dollars

Unit One Capacity Payment
Unit One Start Up Payments.
Unit Two Capacity Payment:
Unit One Start Up Payments.
Test Power:

[Redacted] = [Redacted]
(49,111-4)

DUE CPS USD

[Redacted]

PLEASE WIRE

PAYMENT INSTRUCTIONS :
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS
TO : Bank of America
ABA NO. [Redacted]
FOR THE ACCOUNT OF CONSTELLATION POWER INCORPORATED
ACCOUNT NO. [Redacted]

Handwritten signature

NOTICE: ALL SUMS NOT PAID ON THE DATE TOTAL AMOUNT DUE SHALL
ACCRUE INTEREST AND WILL BE PAYABLE AT THE AVERAGE
PREVAILING INTEREST RATE FOR THE PRIME COMMERCIAL LOANS
THEN QUOTED BY MAJOR BANKS IN NEW YORK CITY

Bank of America

CUSTOMER CONNECTION
BANK OF AMERICA, N.A.
DALLAS, TEXAS 75283-2406



Account Number [REDACTED]
19 31 143 01 M0000 EN 0
Last Statement: 07/26/2002
This Statement: 08/28/2002

Customer Service
1-800-657-9533

FLORIDA POWER & LIGHT COMPANY

CONFIDENTIAL

Page 14 of 23

CUSTOMER CONNECTION ANALYZED CHECKING

A	B	C	D	E
Date Posted	Customer Reference	Amount	Description	Bank Reference
07/29	[REDACTED]	10,583,682.01	GA CTRL DIS [REDACTED] DR	0451000547
07/30	[REDACTED]	154,868.06	Sweep - Repo / Euro Debit	0991510010
07/30	[REDACTED]	514,636.29	FP&L COMP ;DES=PAYRLL DEP;ID=FL# [REDACTED] EFF DATE: 020730;INDN:FLPLIGHB2	0025316466
07/30	[REDACTED]	17,600,000.00	WIRE TYPE: WIRE OUT DATE: 073002 TIME: 1517 CT TRN: 020730060842 FDREF/SEQ: 020730060842/002328 BNF: EVERGREEN FUNDS [REDACTED] BNF BK: FIRST UNION N/B ID: [REDACTED] PMT DET: 314069 FFC EVERGREE N SELECT MMF 1 CLASS FOR FLORIDA POWER AND LIGHT C	0037006084
07/30	[REDACTED]	29,587.09	GA CTRL DIS [REDACTED] DR	0451000529
07/30	[REDACTED]	120,477.24	GA CTRL DIS [REDACTED] DR	0451000529
07/30	[REDACTED]	7,963,100.09	GA CTRL DIS [REDACTED] DR	0451000529
07/31	[REDACTED]	24,218.95	Sweep - Repo / Euro Debit	0991510010
07/31	[REDACTED]	2,328,720.91	FP&L COMP ;DES=PAYRLL DEP;ID=FL# [REDACTED] EFF DATE: 020731;INDN:FLPLIGHB2	0025521472
07/31	[REDACTED]	43,106,012.62	WIRE TYPE: BOOK OUT DATE: 073102 TIME: 1259 CT TRN: 020731046046 RELATED REF: 315317 BNF: CONSTELLATION HOLDINGS INC ID: [REDACTED] PMT DET: /REC/	0037004604
07/31	[REDACTED]	5,156,499.79	WIRE TYPE: WIRE OUT DATE: 073102 TIME: 1259 CT TRN: 020731046045 FDREF/SEQ: 020731046045/001884 BNF: DESOTO COUNTY GENERATING C ID: [REDACTED] BNF BK: CHASE MANHATTAN BK ID: [REDACTED] PMT DET: 315282 /REC/	0037004604
07/31	[REDACTED]	6,107,356.89	WIRE TYPE: WIRE OUT DATE: 073102 TIME: 1021 CT TRN: 020731023509 FDREF/SEQ: 020731023509/001048 BNF: US TREASURY NYC ID: B9000003 BNF BK: TREAS NYC/FUNDS TRANSF ID: 021030004 PMT DET: 315244 DOE FOR C	0037002350
07/31	[REDACTED]	6,757,940.31	REDIT TO B9X5227 NUCLEAR WASTE FUND /REC/ WIRE TYPE: WIRE OUT DATE: 073102 TIME: 1259 CT TRN: 020731046047 FDREF/SEQ: 020731046047/001885 BNF: RELIANT ENERGY ID: [REDACTED] BNF BK: CHASE BAN K OF TEXAS [REDACTED] PMT DET: 315339 /REC/	0037004604
07/31	[REDACTED]	8,106,050.35	WIRE TYPE: WIRE OUT DATE: 073102 TIME: 1017 CT TRN: 020731023100 FDREF/SEQ: 020731023100/001025 BNF: TURKEY POINT OPERATING ACC ID: [REDACTED] BNF BK: CHASE MANHATTAN BK ID: [REDACTED] PMT DET: 315223 /REC/	0037002310
07/31	[REDACTED]	9,520,966.31	WIRE TYPE: WIRE OUT DATE: 073102 TIME: 1016 CT TRN: 020731022948 FDREF/SEQ: 020731022948/001014 BNF: ST LUCIE OPERATING ACCOUNT [REDACTED] BNF BK: CHASE MANHATTAN BK ID: [REDACTED] PMT DET: 315209 /REC/	0037002294
07/31	[REDACTED]	15,499,556.76	FPL COMP TAX ;DES=TAXPAYMENT;ID=FL# [REDACTED] EFF DATE: 020731;INDN:FLPLIGHF6	0025521472
07/31	[REDACTED]	20,628.84	GA CTRL DIS [REDACTED] DR	0451000547
07/31	[REDACTED]	123,273.91	GA CTRL DIS [REDACTED] DR	0451000547
07/313	[REDACTED]	6,198,869.90	GA CTRL DIS [REDACTED] DR	0451000547

42-171-471-1

PI

Display Document: Line Item 001

Vendor: 2710010000 DEUTSCHER POWER PRODUKTION GMBH 232066740
 Company Code: 1001 AMERICO OPERACIONES SUR SUD
 Billing Address: EL PASO POWER LIGHT CO. INC. 0100043914

Line Item: 001 - Invoice 2710010000
 Amount: [Redacted]
 Tax Code: 00

Additional data:

Asset ID			
Disc. base	USD	Disc. amount	0.00 USD
Inv. terms	0035	Disc. percent	05.00000000 0.00000000
Plant date	07/23/2002	Fixed	
Plant block		Invoice ref.	
Plant method	Plant method		
Grouping	06/02/2002 / 350001720		
Allocation			
Plant			

100

CONFIDENTIAL

COMPANY 01

LEDGER				POSTED	ACCRUAL	SCHEDULED INFORMATION				
DATE	JVM	FACTS	SRC	STATUS	DATE	CYC	REVERSE	START DATE	STOP DATE	FREQUENCY
200206	09C	0603	65000	COMPLETED			ND			(NOT SCHEDULED)

APPROVAL INFORMATION			ENTERED/LAST CHANGE INFORMATION			EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
			2002-07-03	10.45	BRENDA GREEN			0009	0099	

REMARKS: TO RECORD NEGOTIATED PURCHASED POWER, INTERCHANGE SERVICE FOR THE MONTH OF JUNE 2002

(A)

-----NOTE THIS IS A PSEUDO TRANSLATION-----																			
ACCOUNT					PAY		BOCS TRANSLATION												
REL	D/C	NO	EM	CMF	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT	NO	EP	LOC	PL	ACCT	EAC	PERCENT	TYPE
***>	D	04094	092	555	0000	0054			0	FPL PURCHASES 555.110	555.110	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			00	FPL PURCHASES 555.110									
***>	D	05777	092	110	0000	0054			00	FPC PPA AGREEMENT	555.110	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			00	FPC PPA AGREEMENT									
***>	D	00000	000	143	1300	0611			09	INTERCHANGE SALES - OS									
***>	C	04096	092	110	0000	0611			55	INTERCHANGE SALES - OS	447.110	00000	000	0611	000	00000	***	100.00	HOOF
***>	D	00000	000	143	1300	0611			99	GAIN ON NON-BROKER SALES									
***>	C	04096	092	116	0000	0611			55	GAIN ON NON-BROKER SALES	447.116	00000	000	0611	000	00000	***	100.00	HOOF
***>	D	00000	000	143	1300	0611			99	GEN RECLASS REV TO BASE									
***>	C	04096	092	210	0000	0611			55	GEN RECLASS REV TO BASE	447.210	00000	000	0611	000	00000	***	100.00	HOOF
***>	D	00000	000	143	1300	0611			99	CAPACITY CLAUSE - OS									
***>	C	04096	092	120	0000	0611			55	CAPACITY CLAUSE - OS	447.120	00000	000	0611	000	00000	***	100.00	HOOF
***>	D	00000	000	143	1300	0611			99	POWER SALES-EST TRANS- OS									
***>	C	04096	092	122	0000	0611			55	POWER SALES-EST TRANS- OS	447.122	00000	000	0611	000	00000	***	100.00	HOOF
***>	D	06241	092	141	0000	0054			10	RELIANT VARIABLE O&M	555.141	00000	000	0611	000	00000	***	100.00	OPER
***>	D	06241	092	141	0000	0054			10	RELIANT START CHARGES	555.141	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			90	RELIANT ENERGY CHARGES									
***>	D	06215	092	141	0000	0054			10	DESOTO VARIABLE O&M	555.141	00000	000	0611	000	00000	***	100.00	OPER
***>	D	06215	092	141	0000	0054			10	DESOTO START CHARGES	555.141	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			90	DESOTO ENERGY CHARGES									
***>	D	06241	092	440	0000	0054			10	RELIANT CAP OPT PREMIUM	555.440	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			90	RELIANT CAP OPT PREMIUM									
***>	D	06241	092	141	0000	0054			10	RELIANT GAS & TRANSPORT	555.141	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	212	1350	0611			90	RELIANT GAS & TRANSPORT									
***>	D	06241	092	141	0000	0054			10	RELIANT BURN OF OIL	555.141	00000	000	0611	000	00000	***	100.00	OPER
***>	C	00000	000	151	2000	0611			90	RELIANT BURN OF OIL									
***>	D	05777	092	440	0000	0054			10	FPC OPTION PREMIUM	555.440	00000	000	0611	000	00000	***	100.00	OPER

42-1/1-4/2

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(A)

-ACCOUNT-						PAY		-NOTE: THIS IS A PERIOD TRANSLATION-								
REL. D/C	WU	EP	CNF	SEC/D	LOC	AMOUNT	RAC	LOC	DESCRIPTION	GL ACCT #	ER	LOC	PL ACCT	RAC	PERCENT	TYPE
1	***>	C	00000	000	242	1300	0611	90	FPC OPTION PREMIUM							
2	***>	D	06215	092	440	0000	0054	300	DESOTO CAPACITY	555.440	00000	000	0611	000.0000	***	100.00 OPER
3	***>	C	00000	000	242	1300	0611	700	DESOTO CAPACITY							
4	***>	D	06215	092	141	0000	0054	710	DESOTO FUEL OIL BURNED	555.141	00000	000	0611	000.0000	***	100.00 OPER
5	***>	C	00000	000	151	2000	0611	790	DESOTO FUEL OIL BURNED							
6	***>	D	06223	092	141	0000	0054	710	CLELANDER VARIABLE OLN	555.141	00000	000	0611	000.0000	***	100.00 OPER
7	***>	C	00000	000	242	1300	0611	790	CLELANDER VARIABLE OLN							
8	***>	D	06223	092	141	0000	0054	710	CLELANDER START CHARGE	555.141	00000	000	0611	000.0000	***	100.00 OPER
9	***>	C	00000	000	242	1300	0611	790	CLELANDER START CHARGE							
10	***>	D	06223	092	141	0000	0054	710	CLELANDER GAS BURN	555.141	00000	000	0611	000.0000	***	100.00 OPER
11	***>	C	00000	000	232	1350	0611	790	CLELANDER GAS BURN							
12	***>	D	06223	092	440	0000	0054	710	CLELANDER CAPACITY	555.440	00000	000	0611	000.0000	***	100.00 OPER
13	***>	C	00000	000	242	1300	0611	790	CLELANDER CAPACITY							
14	***>	D	06215	092	141	0000	0054	710	DESOTO GAS BURN	555.141	00000	000	0611	000.0000	***	100.00 OPER
15	***>	C	00000	000	232	1350	0611	790	DESOTO GAS BURN							
16	***>	D	05319	092	119	0000	0611	999	BASE RATE TRANSMISSION	447.119	00000	000	0611	000.0000	***	100.00 ROOF
17	***>	C	00000	000	143	1300	0611	999	BASE RATE TRANSMISSION							

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BATCH TOTAL

[REDACTED]

TOTAL ENTRIES

44

42-171-412

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EPN
Capacity Audit
Fax 800.4.1.1
157 2.11.02

Handwritten notes:
9/17/02
3/1/03

Title: [Redacted]

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**Desoto County Generating Co, LLC
Invoice**

411 Fayetteville Street Mall
P.O. Box 1551 PEB 10A
Raleigh, NC 27602

Billing Month: August 2002
Bill To
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Invoice Number: Desoto0802
Invoice Date: 9/4/2002

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Schedule
Unit 1 Total
Unit 2 Total
Balance Forward Desoto0700
Total Invoice:

MW Hours
[Redacted]

Total Charges
[Redacted]

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See monthly capacity payment on P. 2.

Handwritten signature:
Jed

Please Remit Payment By **9/25/2002**

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS

For questions regarding this invoice please contact

Debbie Patterson, Phone (919) 546-4047 Fax (919) 546-3852

Signature:
Brenda Green
Manager, Power Accounting

Handwritten:
ENTERED BY: NUCHE-02-02-02 DATE: 9/25/02
PHONE: 501-903-7502 FAX: 501-903-7000
AUTHORIZED BY:
REQ. DOCUMENT #19: 51050351195
ACCT NUMBER: 242130411112
440000843

Payable to: Desoto County Generating Co, LLC
Wire Bank: The Chase Manhattan Bank
Wire
City/State
Credit Bank

Credit Acct #
ABA
Number
Account Name
Account Number
[Redacted]

42-1/2-1

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Table with multiple columns and rows, mostly empty or containing faint data.

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 3/2/03

CONFIDENTIAL

Edit File: F:\PUBLIC\MCIA\EDIT\SWP\TX\ATOK\08300035.SWP 9/10/02 15:16:11 (Print)

FROM CONSTELLATION POWER SOURCE
 CUSTOMER Florida Power and Light Company
 ATTN Judith Steffen
 FAX/TELEX # 561-625-7197

FROM CONSTELLATION POWER SOURCE
 111 Market Place, Suite 500
 Baltimore, Maryland 21202

INVOICE DATE: 10SEP02
 INVOICE NUMBER: SWP08300036
 PAYMENT DUE DATE: 20SEP02
 SOLD TO: Florida Power & Light Company
 Energy Marketing and Trading
 11770 U.S. Highway One
 North Palm Beach, FL 33408

44000000000000000000

ENTERED BY JUDITH STEFFEN DATE 9/18/02
 PHONE 531 625 7399 COMPANY CODE 1301
 AUTHORIZED BY

REQUIRED IF UNDER \$2500
 SAP DOCUMENT # (S) 5105038068
 ACCT NUMBER 232130611790

BELOW PLEASE FIND SETTLEMENT DETAILS FOR PAYMENT DATE OF 31AUG02

AUGUST 2002 Invoice:

Dollars

Unit One Capacity Payment: [REDACTED]
 Unit One Start Fees: [REDACTED]
 Start of Non-Dedicated Unit: [REDACTED]

Unit Two Capacity Payment: [REDACTED]
 Unit Two Start Fees: [REDACTED]

DUE CPI

Signature: Brenda Green
 Brenda Green
 Manager, Power Accounting

PAYMENT INSTRUCTIONS -
 BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS
 TO: Bank of America

[REDACTED]
 FOR THE ACCOUNT OF CONSTELLATION POWER INCORPORATED
 [REDACTED]

NOTICE ALL SUMS NOT PAID ON THE DATE TOTAL AMOUNT DUE SHALL
 ACCRUE INTEREST AND WILL BE PAYABLE AT THE AVERAGE
 PREVAILING INTEREST RATE FOR THE PRIME COMMERCIAL LOANS
 THEN QUOTED BY MAJOR BANKS IN NEW YORK CITY

REGARDS
 JENNIFER B DUNHAM (410) 468-3392

42-1/2-3

08/20/02 15:16:11

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WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.



FPL
Safely Delivering Energy
For You and the Planet
Please Recycle (305) 485-4700

Pay to the order of:

MS
6/14/03 64-1278
611

Check No: **449656**

Check Date: 09/20/2002

OLEANDER POWER PROJECT LTD PARTNERS
111 MARKET PLACE, SUITE 200
BALTIMORE MD 21202-7110

Amount of Check
P2. [REDACTED]



[REDACTED]

Bank of America, N.A.
Atlanta, DeKalb County, Georgia

FLORIDA POWER & LIGHT CO.

[Signature]

[REDACTED]

329 997 776 110

0448077642

MS DATE 09/24/02
PBB UP 034920824
P02 t C 151 GR

FOR DEPOSIT ONLY
CONSTELLATION HOLDINGS, INC.

BANK OF AMERICA, N.A. [REDACTED]
410858504

42-1/2-3/1

CONFIDENTIAL

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Display Document: Line Item 001

More data

Vendor: 2102164 CLEANDER POWER PROJECT LTD PARTS CO. INC. 2102601
 Company code: 1001 11 MARKET PLACE, SUITE 2001
 FLORIDA POWER & LIGHT CO., BALTIMORE Doc. no.: 0100053003

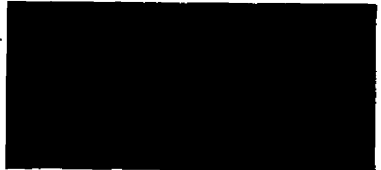
Line item: Invoice 731
 Account: [REDACTED] USD
 Tax code: 06

Additional details

Disc. code	[REDACTED]	Disc. amount	0.00	Disc. H.L.	1.90
Pay term	N002	Paym. percent	0 0 000 1 0 0 000 1 0		
Invoice date	09/29/2002	Invoice ref	/ / 0		
Invoice method	Invoice with sup				
Clearing	09/29/2002 / 2000140763				
Assignment					
Text					

Print the window's content

Print: OK | Cancel: OVR



Display Document Line Item 001

More data

0001 202104 001 ANDER POWER PROJECTS PART 238000
 Company Code 1001 MARKETPLACE OUTE200
 FLORIDA POWER LIGHT CO 17 MORE DSE no 3100352607

Line Item / Invoice 001
 Amount [redacted] USD
 Tax code 90

Additional details

Line Item	USD	Disc amount	C 00	USD
1002		Days/percent	0 0 00 % 0 00 % 0	
09/11/2002		Fixed		
		Invoice rat	1 0 0	
Print method	Print meth.aup	US		
Contract	09/20/2002 / 2000146763			
Allocation				
Inc				

Print the window's content

check # 447696



201102

CONFIDENTIAL

Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

44000003

ENTERED BY JUDITH STEFFEN DATE: 9/25/02
PHONE 513-625-7039 COMPANY CODE 1001
AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

Attn: Judith Steffen
Florida Power & Light Company
11770 U.S. Highway One
North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105039199 Invoice No: 82002
ACCT NUMBER: 242-140-611-790 [redacted] September 11, 2002
242-140-611-790 [redacted] September 25, 2002

Billing for August 2002

1 Firm Capacity - August	[redacted] MW	\$ [redacted]	\$ [redacted]
2 Non-Firm Capacity - August	[redacted] MW	\$ [redacted]	\$ [redacted]
3 Firm Transmission - August	[redacted] MW	\$ [redacted]	\$ [redacted]
4 Variable O&M Charge - Gas	[redacted] mw/hr	\$ [redacted]	\$ [redacted]
5 Variable O&M Charge - Fuel Oil	[redacted] mw/hr	\$ [redacted]	\$ [redacted]
6 Heat Rate Adjustment Payment - Gas	$\epsilon \text{ (A)} =$ [redacted]		\$ [redacted]
7 Heat Rate Adjustment Payment - Oil			\$ [redacted]
8 Start Charge - Unit 1	[redacted] starts	[redacted]	\$ [redacted]
9 Start Charge - Unit 2	[redacted] starts	[redacted]	\$ [redacted]
10 Start Charge - Unit 3	[redacted] starts	[redacted]	\$ [redacted]
11 Total Due			\$ [redacted]

12 If you have any questions concerning this invoice, please contact Michelle Almanan at 713-207-5453

WIRE PAYMENT TO:

Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA [redacted]
Account [redacted]

42-112-4

PII

Pay this amount
See attached for wiring instructions



CONFIDENTIAL

Reliant Energy Services, Inc
P.O. Box 4455
Houston, TX 77210-4455

4400000345

ENTERED BY: JUDITH STEFFEN DATE: 8/23/02
PHONE: 561-525-7089 COMPANY CODE: 1011
AUTHORIZED BY: _____
RECORDED & INDEXED

SAP DOCUMENT # (0) 5105034738

Attn: Judith Steffen
Florida Power & Light Company
11770 U.S. Highway One
North Palm Beach, FL 33408

ACCOUNT NUMBER: 242-140-611-790
242-140-611-790

Invoice No 72002
August 9, 2002
August 29, 2002

Revised Billing for July 2002

Firm Capacity - July	MW	\$		\$
Non-Firm Capacity - July	MW	\$		\$
Firm Transmission - July	MW	\$		\$
Variable O&M Charge - Gas	mw/hr	\$		\$
Variable O&M Charge - Fuel Oil	mw/hr	\$		\$
Heat Rate Adjustment Payment - Gas		\$		\$
Heat Rate Adjustment Payment - Oil		\$		\$
Start Charge - Unit 1	starts			\$
Start Charge - Unit 2	starts			\$
Start Charge - Unit 3	starts			\$
Total Due				\$ 376

If you have any questions concerning this invoice, please contact Michelle Alantzan at 713-207-5451

WIRE PAYMENT TO:

Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA _____
Account _____

Dana Kirk
Manager, Fuels Accounting

Brenda Green
Manager, Power Accounting

CONFIDENTIAL

42-112-5

PPA July 2002 Estimate

	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Number of Starts
Progress Energy (DeSoto)								
Capacity								
Variable O&M								
Replacement Power								
Start Charges								
Gas Burned								
Fuel Oil Burned								

PPA July 2002 Actual

	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Number of Starts
Progress Energy (DeSoto)								
Capacity								
Variable O&M								
Replacement Power								
Start Charges								
Gas Burned								
Fuel Oil Burned								

TRUE-UP

42-112-5

42-1/3-5/P.2

42-1/2

42-112-5

CONFIDENTIAL

Desoto County Generating Co, LLC

Invoice

411 Fayetteville Street Mall
P O Box 1551 PEB 10A
Raleigh, NC 27602

Billing Month: July 2002
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Invoice Number: Desoto0702
Invoice Date: 8/2/2002

Schedule

Unit 1 Total
Unit 2 Total

MW Hours

Total Charges

Total Invoice:

Late Payment Interest WSJ Prime 4.75 + 3%

Please Remit Payment By 8/23/2002

Jc DeLo
(Jim DeLo)

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED

For questions regarding this invoice, please contact

Debbie Patterson, Phone (919) 546-4047 Fax (919) 546-3852

Payable To Desoto County Generating Co, LLC
Wire Bank The Chase Manhattan Bank
Wire
City/State

Credit Bank
Credit Acct #
ABA Number [Redacted]
Account Name Progress Genco Ventures Revenue Acct
Account Number [Redacted]

Brenda Green
Brenda Green
Manager, Power Accounting

4400000843
ENTERED BY: JUDITH STEFFEN
PHONE: 561-625-7089
DATE: 8/23/02
COMPANY CODE: 1901
AUTHORIZED BY:

RECORDED IF UNDER \$2,000

SAP DOCUMENT #(S): 5105034739

ACCT NUMBER: 242.130.611.790

[Redacted]

Dana Kirk
Dana Kirk
Manager, Fuels Accounting

Paul Kirk - in SAP

42-1/2-5/1

21

CONFIDENTIAL

Billing Month:

July 2002

(A)

(B)

Unit 1	
1	A. Variable O&M:
2	Gas Variable Charge
3	Delivered Energy Gas
4	Test Energy:
5	Conversion Factor
6	O&M Gas
7	Oil Variable Charge
8	Delivered Energy Oil
9	Conversion Factor
10	O&M Oil
11	B. Start Charge:
12	Start Charge
13	Number of Starts
14	C. Monthly Capacity Payment
15	Contract Capacity
16	Annual Capacity Charge
17	Monthly Value Factor
18	PAF
19	Requested Energy
20	Delivered Energy
21	Monthly Billing Hours
22	Availability Index Denominator
23	Availability Index
24	D. Heat Rate Penalty:
25	Tested HR
26	Guaranteed Heat Rate
27	Upper HR Value
28	HR Difference Factor
29	E. Heat Rate Bonus:
30	Lower HR Value
31	F. Replacement Energy:
32	Meter 1 NET:

Unit 2	
1	A. Variable O&M:
2	Gas Variable Charge
3	Delivered Energy Gas
4	Test Energy:
5	Conversion Factor
6	O&M Gas
7	Oil Variable Charge
8	Delivered Energy Oil
9	Conversion Factor
10	O&M Oil
11	B. Start Charge:
12	Start Charge
13	Number of Starts
14	C. Monthly Capacity Payment
15	Contract Capacity
16	Annual Capacity Charge
17	Monthly Value Factor
18	PAF
19	Requested Energy
20	Delivered Energy
21	Monthly Billing Hours
22	Availability Index Denominator
23	Availability Index
24	D. Heat Rate Penalty:
25	Tested HR
26	Guaranteed Heat Rate
27	Upper HR Value
28	HR Difference Factor
29	E. Heat Rate Bonus:
30	Lower HR Value
31	F. Replacement Energy:
32	Meter 2 NET:

$\Sigma(A) = \text{[Redacted]} \frac{42-1/2-5}{5}$

42-1/2-5/1

72

FPL
Capacity Audit
DN# 030001 C1
TYE 12/31/02

Handwritten:
KAW
4/21/03
4/21/02
Confidential

Title: UNIT POWER SALES

Company: Florida Power and Light
Tax: UPE Capacity Payment
Period: January to December 2002
Date: 05/10/03
Auditor: YK
WSP# 43-2

Source: Check Requests and Invoices

This worksheet is prepared in order to reconcile the UPE Capacity payments from the Ring to the invoices and is Wp 12

Handwritten: 43-2

Description	January 2002	February 2002	March 2002	April 2002	May 2002	June 2002	July 2002	August 2002	September 2002	October 2002	November 2002	December 2002	TOTAL
ES - UPE Capacity	8,781,887.00	8,704,312.00	8,850,789.00	8,843,825.00	8,710,888.00	8,772,054.00	8,672,333.00	8,604,300.00	8,458,988.00	8,654,088.00	8,430,539.00	8,695,121.00	104,106,585.00
Interest Expense	(553,852.00)	(1,500.00)	(11,638.00)	(1,841.00)	(5,488.00)	(23,133.00)	(18,433.00)	(36,238.00)	(7,828.00)	(884.00)	1,284.00	(2,396.00)	(12,396.00)
86 UPE Free Months Adjustment	(162,888.00)	(101,811.00)	(254,787.00)	(205,512.00)	(738,274.00)	(228,121.00)	(76,544.00)	(284,738.00)	(39,700.00)	(111,918.00)	(81,488.00)	(38,452.00)	(2,325,421.00)
UPE Free Months Adjustment	(3,664,893.00)		(157,124.00)	(6,886.00)									(2,318,783.00)
Audit Adjustment:									(18,492.00)				(5,498.00)
Transmission True-Up							(352,477.00)						(352,477.00)
Schedule #4 Trans. Service						(825,164.00)	(828,156.00)						(1,653,320.00)
TOTAL	4,508,711.00	8,552,011.00	8,387,229.00	8,029,885.00	7,960,789.00	8,326,780.00	7,349,526.00	8,345,504.00	8,330,146.00	8,541,886.00	8,383,291.00	8,821,679.00	87,418,181.00
Per Wp 2-1 page 3 and general ledger account 565-410 on Wp 12	4,508,711.00	8,552,011.00	8,387,229.00	8,029,885.00	7,960,789.00	8,326,780.00	7,349,526.00	8,345,504.00	8,341,988.00	8,541,886.00	8,383,291.00	8,821,679.00	87,418,181.00
Difference	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219,922.00	(111,842.00)	0.00	0.00	0.00	0.00
Per Wp 2-1 page 3 and general ledger account 565-410 on Wp 12	4,508,711.00	8,552,011.00	8,387,229.00	8,029,885.00	7,960,789.00	8,326,780.00	7,349,526.00	8,345,504.00	8,549,888.00	8,541,886.00	8,383,291.00	8,821,679.00	87,418,181.00
Difference	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

13-2

43-2

43-2

FPL ACH TRANSFER

REQUESTOR'S NAME: MERCY CASALS
 PHONE: 552-4805

LOCATION: 055
 DATE: June 11, 2002

MAIL STATION	
DEPT LOCN SYMBOL	BUILDING CODE
RAP	00

PMIS VENDOR NUMBER V 58317	PARIS SUPPLIER ID NUMBER
Please complete date and initial this area if vendor number not in PMIS. Date: _____ Initial: _____	

Taxpayer I.D. Number or Vendor's Soc. Sec. No. _____

Mail Check To Vendor With Endorsement

Return Check To Requestor Invoice Attached

PURPOSE AND NECESSITY:
 UPS CAPACITY CHARGES FOR THE MONTH OF JUNE 2002

REMARKS:
 PLEASE APPROVE PAYMENT ON OR BEFORE WEDNESDAY, JUNE 12, 2002
 PAYMENT IS DUE ON THE MORNING OF FRIDAY, JUNE 14, 2002

INVOICES DATED MAY 31, 2002

CONFIDENTIAL

PLEASE ISSUE TRANSFER IN THE AMOUNT OF \$ 9,326,700.00

PAYABLE TO: SOUTHERN COMPANY SERVICES, INC.
 ADDRESS/P.O. BOX: PO BOX 2825
 CITY: BIRMINGHAM STATE ALABAMA ZIP 35202

VEHICLE/WORK ORDER	BLK	ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
			COMP	SECT	UC					
W	E	A	242	13	3	L 054	x 790	710	\$ 8,772,054.00	88 UPS CAPACITY 06/2002
W	E	A	242	13	3	L 054	x 790	710	\$ (2,133.00)	INTEREST EXPENSE
W	E	A	242	13	3	L 054	x 790	710	\$ (268,377.00)	88 UPS PRIOR MONTHS ADJ.
W	E	A	242	13	3	L 054	x 790		\$ -	ADJ TO 2001 BILLING YEAR
W	E	A	242	13	3	L 054	x 790		\$ -	VARIABLE O&M PMA (ENERGY)
W	E	A				L	x			
W	E	A	242	14	0	L 955	x 790	710	\$ 825,156.00	SCHERER #4 TRANS. SERVICE 06/2002
W	E	A	242	14	0	L 955	x 790		\$ 432,111.00	SCHERER #4 PRIOR MO. ADJ.
W	E	A				L	x			
TOTAL									\$ 9,326,700.00	

② = 8,501,344
 432,111 #6 used to estimate

43-271

INVOICE NO: _____
 RAP-0602-04-31/30
 8CS CAPACITY

METRO APPROVAL:
 APPROVAL NUMBER: 1900067542 1001
 AUTHORIZED BY: [Signature]
 CHECK NUMBER: _____

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>6/11/02</u>	<u>[Signature]</u>	<u>6-18-02</u>
OSVALDO J. LOPEZ		DELIA PEREZ ALONSO	
SUPERVISOR PURCHASED POWER CONTRACTS		MANAGER RESOURCE PLANNING	

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205



1988 AGREEMENT
 INVOICE MONTH: JUNE 2002

CONFIDENTIAL

**FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA**

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JUNE 2002 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

INVOICE NO. 88-UPSD602FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JUNE 2002:			
Miller Unit 1 (Ala)	5.121917	186,000	952,677
Miller Unit 2 (Ala)	7.156083	186,000	1,331,031
Miller Unit 3 (Ala)	9.175750	183,000	1,679,162
Miller Unit 4 (Ala)	9.248167	187,000	1,729,407
Scherer Unit 3 (GaPC)	7.582500	61,000	462,533
Scherer Unit 3 (Gulf)	7.693667	126,000	969,402
Total		929,000	7,124,212
Coordination and Scheduling Service Charges			74,320
Total Production Charges			7,198,532
Transmission Charge:			
For Miller Sales	1.836611	742,000	1,362,765
For Scherer Sales	1.053313	187,000	196,970
Total Transmission Charges		929,000	1,559,735
Total Budgeted Capacity Charges			8,758,267
			<i>43-2/1/1</i>
ADJUSTMENTS FOR JUNE 2002:			
APRIL 2002 Actual Capacity Charge True-Up			268,377
APRIL 2002 Administrative Cost			13,787
Interest Charges			-2,133
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 2002			8,501,544
			<i>43-2/1</i>

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205



SCHERER UNIT 4 TRANSMISSION SERVICE AGREEMENT
 INVOICE MONTH: JUNE 2002

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

CONFIDENTIAL

Southern Company Services, Inc., acting solely as agent for Georgia Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for ELECTRIC TRANSMISSION SERVICE to be delivered during JUNE 2002 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

INVOICE NO. S4-0602FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Transmission (\$/KW-MO)	Monthly Capacity (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JUNE 2002:			
Transmission Charge	1 101697	668,914	736,941
Interface Charge	0.170000	518,914	88,215
Total			825,156

ADJUSTMENTS FOR JUNE 2002:

Interest Charges			0
Previous Months Adjustment			0
Transmission True-up			0
Other Charges			0

TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 2002: 825,156
 43.21

43-2/1-1

72

TEL: (305) 391-1111
FAX: (305) 391-1111

44-11-10
44-11-103
44-11-103



PBC

INVOICE
PARTICIPANT BILL # 185
May 15, 2002

Ms. Delia Perez-Alonso
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

CONFIDENTIAL

AC-061502-0J

Please wire transfer the funds by noon on the dates indicated below to



SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations	06/03/02	\$ 432,799.60	2090002205691
Cost of Operations	06/17/02	\$ 432,799.59	2090002205691
Cost of Fuel/Limestone	06/03/02	\$ (400,062.58)	REFUND TO FPL
Cost of Fuel/Limestone	06/17/02	\$ 3,654,697.18	2090002205510
JEA'S Carrying Cost of Inv	06/03/02	\$ 48,579.64	2090002205691
Bond Resolution Exp.	06/03/02	\$ 16,760.12	2090002205691
Debt Svc & R & R Deposit	06/28/02	\$	2090002205691
C C R A	06/03/02	\$	2090002205730
TOTAL		\$ 4,185,573.61	

*with cost of fuel/limestone
as basket on invoice on
the prior invoice.*

Dan Weinstock
Dan Weinstock
Accounting Services

44-11-1/2 P 354
48,579.64
16,760.12
65,339.76
44-11-1/2 P 1
874,539.81

E Chris Cicero, Treasurer's Office
E Barbara Whitaker (SJRPP)
E Sherry Stokes (SJRPP)

SJRPP Central File-UFP ACG 12-12
E E-MAIL ALL PAGES

44-11-1

Grid area with handwritten notations: 44-11-1, 1-1

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: CYNTHIA RISAVI
SIGN NAME: *Cynthia Risavi*
PRINT NAME: CYNTHIA RISAVI
REQUESTOR'S LOC'D: 0 5 5
DATE: 5/28/2002
PHONE: 552-2281

MAIL STATION: DEPT LOC N BUILDING
SYMBOL CODE
RAP GO

S A P VENDOR NUMBER: 55185

Please complete date and initial this area if vendor number not in PMIS.
Date: _____ Initial: _____

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 432,799.60

PURPOSE AND NECESSITY

REIMBURSEMENT OF JEA'S COST OF OPERATIONS

REMARKS

APPROVAL IN S A P BY THURSDAY, MAY 30, 2002

PAYMENT DUE ON MONDAY, JUNE 3, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

PAYABLE TO: ST. JOHNS RIVER POWER PARK
ADDRESS: 11201 NEW BERLIN ROAD
CITY: JACKSONVILLE STATE: FL ZIP: 32224

234

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO.			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	1	L	CS4	X	790	\$ 434,996.52	Cost of Operations (June 2002)
W	E	A	419	91	0	L	CS4	X	790	\$ (7,196.92)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	L	A				L		X			

\$ 432,799.60
441-1/1-1
441-1/1-1

44-1/1-1/2

NO RAP-0602-02-20

S A P APPROVAL
Approval Number: 1900061600
Authorized by: *[Signature]* 5/29/02

APPROVED BY: *[Signature]* DATE: 5/29/02
AUTHORIZED BY: *[Signature]* DATE: 5-31-02
PRINT NAME: OSVALDO I. LOM
PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS
PRINT NAME: DELIA PEREZ-ALONSO
PRINT POSITION TITLE: MANAGER, WHOLESALE SERVICES

14-1/1-1/1

14-1/1-1/1

21

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME

REQUESTOR'S LOC N C S E

SIGN NAME

Cynthia Risavi

DATE May 28, 2002

PRINT NAME

CYNTHIA RISAVI

PHONE 552-2281

DEPT LOC N BUILDING

SYMBOL CODE

RAP GO

S A P VENDOR NUMBER

55185

Please complete date and initial this area if vendor number not in PMIS.

Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$

\$ 432,799.59

PURPOSE AND NECESSITY

REIMBURSEMENT OF JEA'S COST OF OPERATIONS

REMARKS

AUTHORIZE IN S A P BY: THURSDAY, JUNE 13, 2002

PAYMENT DUE ON MONDAY, JUNE 17, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

185, DATED, MAY 15, 2002

PAYABLE TO ST. JOHNS RIVER POWER PARK
ADDRESS/P.O. BOX 11201 NEW BERLIN ROAD
CITY JACKSONVILLE STATE FL ZIP 32226

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION	
		COMP	SECT.	UC					
W	E	A	242	15	I	L	054 X 790	\$ 434,956.51	Cost of Operations (June 2002)
W	E	A	919	91	0	L	054 X 770	\$ 2,175.92	Interest Income
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	L	A				L	X		
W	E	A				L	X		
							\$ 432,799.59		

44-11-11

44-11-1

INVOICE NUMBER:
RAP-0602-02-26
S J-OPER-2

S A P APPROVAL
Approval Number: 1900068401
Authorized by: *[Signature]*

APPROVED BY: *[Signature]* DATE: 6/13/02
AUTHORIZED BY: *[Signature]* DATE: 6/18/02
PRINT NAME: OSVALDO J. LOM
PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS
PRINT NAME: DELIA PEREZ-ALONSO
PRINT POSITION TITLE: MANAGER, WHOLESALE SERVICES

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: Cynthia Risavy
SIGN NAME: Cynthia Risavy
PRINT NAME: CYNTHIA RISAVY
REQUESTOR'S COL: 2 5 5
DATE: May 28, 2002
PHONE: 552-2281

MAIL STATION
DEPT LOC N: BUILDING
SYMBOL: CODE
RAP: GO

S A P VENDOR NUMBER: 55185
Please complete date and initial this area if vendor number not in PMS
Date: Initial:

Taxpayer Identification No. or Vendor's Social Security No.
Mail Check To Vendor With Locksure
Return Check To Requestor Invoice Attach

PURPOSE AND NECESSITY: REIMBURSEMENT OF JEAS CARRYING COST OF INVENTORIES

REMARKS: AUTHORIZE IN S A P BY THURSDAY, MAY 30, 2002
PAYMENT DUE: MONDAY, JUNE 3, 2002

PLEASE ISSUE A CHECK IN THE AMOUNT OF \$ 48,579.69
PAYABLE TO: ST. JOHNS RIVER POWER PARK
ADDRESS: 11201 NEW BERLIN ROAD
CITY: JACKSONVILLE STATE FL ZIP: 32226

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER: [REDACTED] DATED, MAY 15, 2002

VEHICLE/WORK ORDER	BLK FR	ACCOUNT NO /			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	LIC					
W	E	A	242	15	L	054	X 790	\$ 48,579.69	JEAS Carrying Cost Inventories
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
								\$ 48,579.69	

INVOICE NUMBER: RAP-0602-02-22
S1-CC01

S A P APPROVAL
Approval Number: 1900001720
Authorized by: [Signature]

APPROVED BY: [Signature] DATE: 5/28/02
AUTHORIZED BY: [Signature] DATE: 5-28-02
PRINT NAME: OSVALDO J. LOM
PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS
PRINT NAME: DELIA PEREZ-ALONSO
PRINT POSITION TITLE: MANAGER, WHOLESALE SERVICES

1407

23

CONFIDENTIAL

FPL SAP ACH TRANSFER

REQUESTOR'S NAME: *Cynthia Risavy* REQUESTOR'S LOC N: 0 5 5
 SIGN NAME: *Cynthia Risavy* DATE: May 28, 2002
 PRINT NAME: CYNTHIA RISAVY PHONE: 352 2281

MAIL STATION	
DEPT LOC N	BUILDING
SYMBOL	CODE
RAP	CO

SAP VENDOR NUMBER: 55185

Please complete date and initial this area if vendor number not in PMIS
 Date: _____ Initial: _____

Taxpayer Identification No. or
 Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Permit Check To Requestor Invoice Attach

PURPOSE AND NECESSITY

REIMBURSEMENT OF FEES & EXPENSES FOR ADMINISTRATION OF STRPP'S BOND RESOLUTION

REMARKS

APPROVAL IN SAP BY: THURSDAY, MAY 30, 2002
 PAYMENT DUE: MONDAY, JUNE 3, 2002

Please issue a check in the amount of \$ 16,760.12

PAYABLE TO: ST. JOHNS RIVER POWER PARK
 ADDRESS: 11201 NEW BERLIN ROAD
 P.O. BOX: _____
 CITY: JACKSONVILLE STATE FL ZIP: 32226

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

_____ DATED, MAY 15, 2002

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION				
		COMP	SECT	LC								
W	E	A	242	15	1	L	054	X	790	\$	16,760.12	Bond Resolution Expenses (APR-02 True-up)
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
W	E	A				L		X				
							\$	16,760.12				

INVOICE NUMBER:
 RAP-0602-02-23
 57-BOND

SAP APPROVAL
 Approval Number: 1900061717
 Authorized by: [Signature] 5/29/02

APPROVED BY <u>[Signature]</u>	DATE 5/29/02	AUTHORIZED BY <u>[Signature]</u>	DATE 5-31-02
PRINT NAME OSVALDO J. LOM	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, WHOLESALE SERVICES

4/2/02

Unallocated REPD Interest for [REDACTED] 7,341.08

Allocation of Interest				
001-131201		817,348.07	1.89%	138.75
001-131202		1,107,115.24	2.58%	187.93
d 02		815,584.90	1.84%	79.78
d 05		0.00	0.00%	0.00
Fund 21		10,205,684.07	37.66%	2,764.60
Fund 31	Allocate to 62	0.00	0.00%	0.00
Fund 32	Allocate to 31	2,474,067.72	5.71%	415.18
Fund 33		2,192,456.03	5.06%	371.46
Fund 62		4,217,930.85	9.74%	715.02
Fund 63		2,394.00	0.01%	0.73
Fund 71		2,478,611.79	5.72%	419.01
Fund 73	Allocate to 71	0.00	0.00%	0.00
Fund 74	Allocate to 71	0.00	0.00%	0.00
Fund 75	Allocate to 71	996,855.88	2.30%	168.84
Fund 76	Allocate to 71	0.00	0.00%	0.00
Fund 77	Allocate to 71	0.00	0.00%	0.00
Fund 78	Allocate to 71	0.00	0.00%	0.00
Fund 79		214,075.31	0.49%	35.97
Fund 81		5,001.24	0.01%	0.73
Fund 83		11,462,037.59	26.47%	1,843.10
Fund 84	Allocate to 83	347,104.29	0.80%	58.73
Fund 85		218,133.75	0.50%	36.71
TOTAL		43,302,962.85	100.00%	7,341.08

(A) 44-1
1-1
2-1

(PBC)

CONFIDENTIAL

Unallocated REPD Interest for [REDACTED] 684.29

Allocation of Interest				
UJRPB	Allocate to 131202	1,378,521.83	18.83%	113.11
JEA	Allocate to 21	5,491,037.01	85.74%	448.86
WALS	Allocate to 71	1,473,341.08	17.73%	121.32
TOTAL		8,337,900.82		684.29

(B) 44-1/1-1/2-1

Summary by Cash Account:

01-131201	-139,750.00		
1202	301.04		
1201	79.28		
06-131209	0.00		
11-131110	3,633.70	Fds 21 & 32	
11-131112	715.02	Fds 31 & 62	
11-131115	0.73	Fd 63	
11-131115	371.46	Fd 53	
12-131370	748.77	Fds 71 - 77	710.07
		Fund 78	0.00
		Fund 79	35.97
		Fund 81	0.73
12-131371	58.73	Fd 84	
12-131372	1,842.10	Fd 83	
12-131374	36.71		
	4,026.37		

44-1/1-1/2-1/1

21



Commercial Interest Checking

02

2090002205691 034 130

0 35

10,978

Avoid Request #6
Item No. 6
PAGE 3 of 5

Deposits and Other Credits *continued*

Date	Amount	Description
4/15	9,986,852.71	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG = [REDACTED] RFB = OBI = [REDACTED] REF = 04/15/02 01:02PM
4/22	64,204.38	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG = [REDACTED] RFB = OBI = [REDACTED] REF = 04/22/02 02:21PM
4/30	1,274.96	COUNTER DEPOSIT
4/30	3,348.44	INTEREST FROM 03/30/2002 THROUGH 04/30/2002
4/30	7,996.88	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG = [REDACTED] RFB = OBI = [REDACTED] REF = 04/30/02 03:44PM
Total	\$18,360,455.49	

CONFIDENTIAL

Interest

Number of days this statement period	32
Annual percentage yield earned	1.68%
Interest earned this statement period	\$3,348.44
Interest paid this statement period	\$3,348.44
Interest paid this year	\$9,149.44

Other Withdrawals and Service Fees

Date	Amount	Description
4/01	2,016,093.99	FUNDS TRANSFER [REDACTED] SENT TO JACKSONVILLE ELEC/ BNF = JACKSONVILLE ELECTRIC AUTHORITY OBI = [REDACTED] RFB = 04/01/02 01:19PM
4/01	14,833,210.81	FUNDS TRANSFER [REDACTED] SENT TO SUNTRUST BANK AT/ BNF = [REDACTED] OBI = [REDACTED] RFB = 04/01/02 08:36AM
4/02	845,000.00	FUNDS TRANSFER [REDACTED] SENT TO JACKSONVILLE ELEC/ BNF = JACKSONVILLE ELECTRIC AUTHORITY OBI = [REDACTED] RFB = 04/02/02 01:44PM
4/02	1,012,270.87	FUNDS TRANSFER [REDACTED] SENT TO JACKSONVILLE ELEC/ BNF = JACKSONVILLE ELECTRIC AUTHORITY OBI = [REDACTED] RFB = 04/02/02 01:44PM

4-1/1-1/2-1/1

Other Withdrawals and Service Fees continued on next page.

22

Unallocated RFPD Interest [redacted] 9,626.22

	Allocation of Interest		
001-131201	642,954.52	1.04%	177.12
001-131202	1,764,844.06	3.84%	389.85
Fund 02	245,760.22	0.64%	51.98
Fund 05	0.00	0.00%	0.00
Fund 21	15,001,006.06	34.80%	3,329.00
Fund 31	0.00	0.00%	0.00
Fund 32	2,760,080.53	6.01%	578.54
Fund 33	2,017,364.50	4.39%	422.39
Fund 82	5,173,310.84	11.27%	1,084.87
Fund 63	0.00	0.00%	0.00
Fund 71	2,404,042.24	5.28%	504.41
Fund 73	0.00	0.00%	0.00
Fund 74	0.00	0.00%	0.00
Fund 75	1,360,806.57	2.96%	284.94
Fund 76	0.00	0.00%	0.00
Fund 77	0.00	0.00%	0.00
Fund 78	0.00	0.00%	0.00
Fund 79	71,202.01	0.16%	15.40
Fund 81	105,662.30	0.67%	64.50
Fund 83	12,524,092.37	27.28%	2,626.03
Fund 84	551,813.57	1.20%	115.51
Fund 85	1,788.20	0.00%	0.00
TOTAL	45,908,205.99	100.00%	9,626.22

(E) 44-111-12-1

Audit Request #6
Item No. 6
PAGE 4 of 5

CONFIDENTIAL

Unallocated RFPD Interest [redacted] 800.26

	Allocation of Interest		
SURFP	991,654.90	12.58%	75.51
JE4	1,449,556.52	18.36%	110.33
W&S	5,444,123.24	69.04%	414.42
TOTAL	7,885,377.66		600.26

(F) 44-111-19-1

Summary by Cash Account

01-131201	177.12	
01-131202	445.10	
02-131201	51.98	
05-131209	0.00	
11-131110	4,019.85	Fds 21 & 32
11112	1,084.87	Fds 31 & 82
11115	0.00	Fd 82
11-131115	422.58	Fd 33
12-131370	1,283.87	Fds 71 - 77
		Fund 78
		Fund 79
		Fund 81
12-131371	115.51	Fd 84
12-131372	2,626.03	Fd 83
12-131374	0.00	
TOTAL	10,278.48	

44-111-12-1/1

23



Commercial Interest Checking

02

2090002205691 034 130

0 35

12,708

Audit Request #6
ITM No. 6

PAGE 5 OF 5

Deposits and Other Credits *continued*

Date	Amount	Description
6/17	10,560,128.98	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/17/02 11:44AM
6/25	25,549.96	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/25/02 03:11PM
6/25	710,000.00	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/25/02 03:53PM
6/27	4,660.86	COUNTER DEPOSIT
6/28	467.94	INTEREST FROM 06/01/2002 THROUGH 06/28/2002
6/28	5,674.92	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/28/02 03:54PM
6/28	1,330,000.00	FUNDS TRANSFER [REDACTED] RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/28/02 03:54PM
Total	\$16,244,790.09	

CONFIDENTIAL

Interest

Number of days this statement period	28
Annual percentage yield earned	1.79%
Interest earned this statement period	\$467.94
Interest paid this statement period	\$467.94
Interest paid this year	\$10,522.96

Other Withdrawals and Service Fees

Date	Amount	Description
6/04	1,320,000.00	FUNDS TRANSFER [REDACTED] SENT TO JACKSONVILLE ELEC/ BNF=JACKSONVILLE ELECTRIC AUTHORITY OBI= RFB= 06/04/02 02:03PM
6/05	66,000.00	FUNDS TRANSFER [REDACTED] SENT TO JACKSONVILLE ELEC/ BNF=JACKSONVILLE ELECTRIC AUTHORITY OBI= RFB= 06/05/02 01:27PM

44-1/1-1/2-1/1

Other Withdrawals and Service Fees continued on next page.

24

FPL
Capacity Unit
E&P 500000
ST 12/15/02

Handwritten notes and stamps, including a circular stamp with "PBC" and a signature.

Date: 7/20/02



INVOICE
PARTICIPANT BILL # 187
July 15, 2002

CONFIDENTIAL

Ms. Delta Perez-Alonso
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

AC-171502-07

Please wire transfer the funds by noon on the dates indicated below to:



SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations	08/01/02	\$ 225,200.23	2090002205601
Cost of Operations	08/15/02	\$ 225,200.22	2090002205691
Cost of Fuel/Limestone	08/01/02	\$ (226,175.60)	REFUND TO FPL
Cost of Fuel/Limestone	08/15/02	\$ 3,710,376.93	2090002205510
IF A'S Carrying Cost of Inv.	08/01/02	\$ 50,018.50	2090002205691
Bond Redemption Exp.	08/01/02	\$ 44-1/2-11	2090002205691
Debt Svc & R & R Deposit	08/30/02	\$	2090002205691
C. C. R. A.	08/01/02	\$	2090002205710
TOTAL		\$ 3,992,620.28	

Dan Weinstock
Dan Weinstock
Accounting Services

Handwritten calculations:
50,018.50
44-1/2-11 678,600
44-1/2-11 728,618.50
44-1/2

F Chris Cicora, Treasurer's Office
E Barbara Whitaker (SJRPP)
E Sherry Stokes (SJRPP)

SJRPP Central File-UFP ACG 12-12
E F-MAIL ALL PAGES

44-1/2-1

Grid table with handwritten numbers in the top right corner: 44-1/2-1, 201.

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: _____ REQUESTOR'S LOC'N: 0 E S
 SIGN NAME: Cynthia Risavy DATE: Jul-25, 2002
 PRINT NAME: CYNTHIA RISAVY PHONE: 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS
 Date: _____ Initial: _____

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ **\$ 225,200.23**

PAYABLE TO: ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX: 11201 NEW BERLIN ROAD
 CITY: JACKSONVILLE STATE: FL ZIP: 32226

PURPOSE AND NECESSITY:
 REIMBURSEMENT OF TEA'S COST OF OPERATIONS

REMARKS:
 APPROVAL IN S A P BY FRIDAY JULY 26 2002
 PAYMENT DUE ON THURSDAY, AUGUST 1, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON CHECK TRANSFER:

[Redacted] 87, DATED, JULY 15, 2002

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	I	L	054	X	790	\$ 225,438.43	Cost of Operadons (Aug 2002)
W	E	A	419	91	D	L	054	X	790	\$ (238.20)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
								\$ 225,200.23			

44-12-12

44-12-1/1

NO. RAP-08C2-02-20

S A P APPROVAL
 Approval Number: 1900084563
 Authorized by: [Signature]

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>7/26/02</u>	<u>[Signature]</u>	<u>7-26-02</u>
PRINT NAME		PRINT NAME	
OSVALDO J. LOM		DELIA PEREZ-ALONSO	
PRINT POSITION TITLE		PRINT POSITION TITLE	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, WHOLESALE SERVICES	

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: *Cynthia Risavy*
 SIGN NAME: *Cynthia Risavy*
 PRINT NAME: CYNTHIA RISAVY
 REQUESTOR S LOCN: 0 5 5
 DATE: August 8, 2002
 PHONE: 552-2281

MAIL STATION	DEPT LOCN	BUILDING
RAP	SYMBOL	CODE
CO		

S A P VENDOR NUMBER
 55185

Taxpayer Identification No. or
 Vendor's Social Security No.

Please complete date and initial this area if vendor number
 not in PMIS.
 Date: _____ Initial: _____

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ **\$ 225,207.22**

TABLE TO
 ADDRESS/ P.O. BOX
 CITY JACKSONVILLE STATE FL ZIP 32226

PURPOSE AND NECESSITY:
 REIMBURSEMENT OF TEA'S COST OF OPERATIONS.

REMARKS:
 AUTHORIZE IN S A P BY: FRIDAY, AUGUST 9, 2002
 PAYMENT DUE ON THURSDAY, AUGUST 15, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 SALEBACK BILLING STATEMENT NO. 187, DATED, JULY 15, 2002

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	EAC	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT	UC					
W	E	A	242	15	I L	054	X 790	\$ 225,438.43	Cost of Operations (Aug2002)
W	E	A	41P	91	O L	054	X 790	\$ (231.21)	Interest Income \$7.00
W	E	A			L		X		Correction to interest
W	E	A			L		X		Payment to be made #188
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
W	E	A			L		X		
								\$ 225,207.22	

INVOICE NUMBER:
 RAP-0802-02-26
 SI-OPER-2

S A P APPROVAL
 Approval Number: 1900090135
 Authorized by: *[Signature]*

APPROVED BY <i>[Signature]</i>	DATE 8/9/02	AUTHORIZED BY <i>[Signature]</i>	DATE 8-21-02
PRINT NAME OSVALDO J. LDM	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, WHOLESALE SERVICES

UN

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CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: *Cynthia Risavy* REQUESTOR'S LOC N: 0 5 5
 SIGN NAME: *Cynthia Risavy* DATE: JUL 25, 2002
 PRINT NAME: CYNTHIA RISAVY PHONE: 532-2281

MAIL STATION
DEPT LOC N BUILDING
SYMBOL CODE
RAP GO

S A P VENDOR NUMBER: 55185
 Please complete date and initial this area if vendor number not in PMIS.
 Date: _____ Initial: _____

Taxpayer Identification No. or Vendor's Social Security No.
 Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

PURPOSE AND NECESSITY:
 REIMBURSEMENT OF IEA'S CARRYING COST OF INVENTORIES

REMARKS:
 AUTHORIZE IN S A P BY FRIDAY, JULY 26, 2002
 PAYMENT DUE: THURSDAY, AUGUST 1, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

Please issue a check in the amount of \$ **50,018.50**

PAYABLE TO: ST. JOHNS RIVER POWER PARK
 ADDRESS: 11201 NEW BERLIN ROAD
 CITY: JACKSONVILLE STATE: FL ZIP: 32226

46-1/2 [REDACTED] JULY 15, 2002

1 UNIT

46-1/2

VEHICLE/ WORK ORDER	BLK ER	A	ACCOUNT NO./			L	CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
			COMP	SECT.	LC								
W	E		A	242	15	1	L		054	X	790	\$ 50,018.50	IEA's Carrying Cost Inventories
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
W	E		A				L			X			
										\$ 50,018.50			

INVOICE NUMBER:
 RAP-0802-02-22
 SJ-CCOI

S A P APPROVAL
 Approval Number: 1900084544
 Authorized by: *[Signature]*

APPROVED BY <i>[Signature]</i>	DATE <u>7-26-02</u>	AUTHORIZED BY <i>[Signature]</i>	DATE <u>7-26-02</u>
PRINT NAME OSVALDO J. LOM	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, WHOLESALE SERVICES

CONFIDENTIAL
FBI USE ONLY

2

14-011

14-011

[REDACTED]

CONFIDENTIAL

14-011
Carpeting Audit
DBI 21000141
TTC 12/24/02
14-011
PBC
11/103

Y
3/7/03

CONFIDENTIAL

Actual

June 2002 EMT Transmission

Counterparty & Portfolio Totals						Transmission Provider Bills			
Estimate \$'s	Actual \$'s	Difference	Volume	CtrPrt	Portfolio	Provider	Estimate \$'s	Actual \$'s	Difference
1				FPC	FPC PPA Utilized	FPC			
2				FPC	FPC PPA Unutilized	JEA			
3				TAL	FPL Sales				
4				CRGL	FPL Purchases				
5				DYN	FPL Purchases				
6				DYN	LFO Requests				
7				EKT	FPL Purchases				
8				LPM	FPL Purchases				
9				MGS	FPL Purchases				
10				OPC	FPL Purchases				
11				RESI	FPL Purchases				
12				TEA	FPL Purchases <i>(46-11)</i>				
13				WEMT	FPL Purchases				
14				UnUtilized	<i>(46-11)</i>				
15									
16									
17					Shady Hills PPA Hourly				
18					Shady Hills April Imbalance				
19					Ridge May Imbalance				
20									
21					Total				
22									

Portfolio Totals			
Estimate \$'s	Actual \$'s	Difference	Portfolio
			FPC PPA Utilized
			FPC PPA Unutilized
			FPL Purchases
			FPL Sales
			Unutilized FPL Purch
			LFO Requests
			Shady Hills PPA Hourly
			Shady Hills April Imbalance
			Ridge May Imbalance
			Total

1-11-04

These Items not part of regular June Transmission

12

A E D E T P E E

CONFIDENTIAL

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Actual											
Florida Power Corp June 2002											
Date	Oasis #	Type	Volume	Available	Tx. Cost	Actual Tx	Actual SC	Actual RV	Actual Total Rate	Actual Total \$'s	Portfolio
6/1 - 6/31	248409	Yearly									
6/1 - 6/31	248409	Yearly									FPC PPA Utilized
6/1 - 6/31	248409	Yearly									FPC PPA Unutilized
6/11/2002	428206	Hourly									FPL Sales
6/12/2002	428542	Hourly									FPL Sales
6/13/2002	428838	Hourly									FPL Sales
											FPC PPA Utilized
											FPC PPA Unutilized
											FPL Sales
											Total Transmission
											May Ridge Imbalance
6/2/2002	425483	Hourly									PPA Transmission
6/3/2002	425869	Hourly									PPA Transmission
6/4/2002	426275	Hourly									PPA Transmission
											June Total Trans.
											April Shady Hills Imbalance
											May Ridge Imbalance
											Total Bill

AKO-1/1-1/1

26

CONFIDENTIAL

INVOICE
#101875



Florida Power & Light / EMT
Attn: Mr. Frank Bonam, Pwr.Acctg / 6th
Flr.
11770 US Hwy 1
N Palm Beach, FL 33408

Return payment to:
Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042
ATTN: Treasury Operations CX1F
General Ledger Account #14202

Wire Instructions:
SunTrust Bank, NA
Tampa Bay, Florida
[Redacted]
Account Name: Florida Power Corporation
Florida Power Contact: Mike Lewis
919/546-7517
919/546-7826 (fax)

Invoice Date: 03-Jul-2002
TERMS: 20 days from invoice

ITEM/DESCRIPTION OF SERVICE	TOTAL COST
Scheduled transmission services provided during Jun-2002	
Transmission Service Charge (SEE ATTACHED FOR DETAILS)	[Redacted] 46-1/1-1 P.2

Total due Florida Power Corp by 07/23/2002

4400000342
ENTERED BY: FRANK BONAM DATE: _____
PHONE: 561-625-7079 COMPANY CODE 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105031192
ACCT NUMBER: [Redacted] 5105031193
242-140-611-790
242-140-611-790

Due Date: 23-Jul-2002

Customer #0

Brenda Green
Brenda Green
Manager, Power Accounting

Keep this copy for your records.

46-1/1-1/1

71

CONFIDENTIAL

Transmission Energy Services

Schedule	Sales	
	MWH	Dollars
Subtotal	0	\$0.00
Adjustments		
Total		\$0.00

Transmission Services	Dollars
(T-888) Transmission Services	[REDACTED]
(T-888) CR-3 Trans. Service	
(T-888) Ancillary Services	
Subtotal	
Adjustment	
Total	

Total	Sales	[REDACTED]
-------	-------	------------

6

46-1/1-1/1

72

CONFIDENTIAL

1 B C L E F G H I J

Actual													
JACKSONVILLE ELECTRIC May '02													
Beginning Date	Reservation Number	Type	Price	Total Reservatic	Flow Amount	Est. TOTAL	Actual Reservatic	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	Diff.	CTRPARTY	PORTFOLIO
		Hourly Non Firm	3.84										
1 Pricing Information.		Daily Non Firm											
2 This is not part of		Per	2.50										
3 the reconciliation		Monthly Firm											
4		Per Mwh/Hour	1.79										
5		Total per hour											
Hourly													
							\$0.00		\$0.00	\$0.00	\$0.00		
							\$0.00						
Daily													
							\$0.00						
							\$0.00						
Monthly													
17	5/1 - 5/31	412359	Monthly	1.788									
18	5/1 - 5/31	412359	Monthly	1.788									CRGL FPL Purchases
19	5/1 - 5/31	412359	Monthly	1.788									DETM FPL Purchases
20	5/1 - 5/31	412359	Monthly	1.788									DYN FPL Purchases
21	5/1 - 5/31	412359	Monthly	1.788									EKT FPL Purchases
22	5/1 - 5/31	412359	Monthly	1.788									LPM FPL Purchases
23	5/1 - 5/31	412359	Monthly	1.788									MGS FPL Purchases
24	5/1 - 5/31	412359	Monthly	1.788									OPC FPL Purchases
25	5/1 - 5/31	412359	Monthly	1.788									TEA FPL Purchases
26	5/1 - 5/31	412359	Monthly	1.788									TEA LFO Requests
27	5/1 - 5/31	412359	Monthly	1.788									VEMT FPL Purchases
28													Utilized FPL Purchases
29													

46-111

10

A

B

C

D

E

CONFIDENTIAL

H

	Est. Tx \$'s	Actual Reservatio	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	COUNTERP	PORTFOLIO
1							CRGL FPL Purchases
2							DETM FPL Purchases
3							DYN FPL Purchases
4							EKT FPL Purchases
5							LPM FPL Purchases
6							MGS FPL Purchases
7							OPC FPL Purchases
8							TEA FPL Purchases
9							TEA LFO Requests
10							WEMT FPL Purchases
11							Unutilized FPL Purchases
12							
13							
14							Total Transmission
15					46-11-21		

Differences due to incorrectly tagged transactions. Paid in SAP 6/27

46-1/1-2

22



21 West Church Street Jacksonville FL 32202-3139 • 904 665 6000 • jea.com

CONFIDENTIAL

ELECTRIC

CYCLE	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	6/11/02

SERVICE ADDRESS
INTERCHANGE SALES ACCOUNT

RATE
INTERCHANGE

CONSUMPTION HISTORY		
JUNE 2002		0 KWH
JUNE 2001		0 KWH
MAY 2002		0 KWH
MAY 2001		0 KWH

FLORIDA POWER & LIGHT
 ATTN FRANK BONAM
 11770 US HWY 1
 NORTH PALM BEACH FL 33408

ADDITIONAL INFORMATION ON REVERSE SIDE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER CONSTANT	CONSUMPTION	AVERAGE DAILY CONSUMPTION COST
	5/31					0 KWH	

A

4400000061

ENTERED BY FRANK BONAM DATE 6/27/02

PHONE 561-625-7072 COMPANY CODE 100

AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105026568

ACCT NUMBER: 242-140-611-790

1 PREVIOUS BALANCE..... \$ [REDACTED]
 2 TOTAL CURRENT CHARGES..... \$ [REDACTED] P8
 3 TRANSMISSION CHARGE..... \$ [REDACTED]

Brenda Green
 Brenda Green
 Manager, Power Accounting

6 TOTAL DUE [REDACTED]
 7 [REDACTED]

46-1/1-2P2

PLEASE INDICATE ADDRESS CORRECTION BELOW

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA OR AUTHORIZED AGENT

CYCLE	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	6/11/02

8 PLEASE PAY [REDACTED]
 9 BY 6/26/02

ELECTRIC

INTERCHANGE SALES ACCOUNT

PLEASE INDICATE PAYMENT AMOUNT

FLORIDA POWER & LIGHT
 ATTN FRANK BONAM
 11770 US HWY 1
 NORTH PALM BEACH FL 33408

|||||
 TAX COLLECTOR
 P.O. BOX 44287
 JACKSONVILLE, FL 32231-4287

00 PIF 00 14608
 00888 4



10

46-1/1-2/1

9/3/02

71



21 West Church Street, Jacksonville, FL 32202-5198 • 904 685 6000 • jea.com

Handwritten: Brenda Green 9-13-02
o.k. to pay:
AB
9/13/02

Brenda Green
Manager, Power Accounting

ELECTRIC

CYCLE: 20 ACCOUNT NUMBER: 26480-09801-TRAN-4-00-E BILL DATE: 7/05/02

SERVICE ADDRESS: INTERCHANGE SALES ACCOUNT

CONFIDENTIAL

FLORIDA POWER & LIGHT
ATTN FRANK BONAM
11770 US HWY 1
NORTH PALM BEACH FL 33408

RATE

INTERCHANGE

CONSUMPTION HISTORY

JULY 2002	0 KWH
JULY 2001	0 KWH
JUNE 2002	0 KWH
JUNE 2001	0 KWH

ADDITIONAL INFORMATION ON REVERSE SIDE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER CONSTANT	CONSUMPTION	AVERAGE DAILY CONSUMPTION COST
--------------	-----------	-------------	-----------------	--------------	----------------	-------------	--------------------------------

6/30

0 KWH

A

1 PREVIOUS BALANCE.....\$
 2 TOTAL CURRENT CHARGES.....
 3 TRANSMISSION CHARGE.....

4 Pay

1400000061
 ENTERED BY: FRANK BONAM DATE: 8/30/02
 PHONE: 904 25 7475 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED IF UNDER 32500

SAP DOCUMENT # (S): 5105035653

ACCT NUMBER: ~~242-140-611-790~~
242-140-611-790

5 TOTAL DUE
6

PLEASE INDICATE ADDRESS CORRECTION BELOW

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA

CYCLE: 20 ACCOUNT NUMBER: 26480-09801-TRAN-4-00-E BILL DATE: 7/05/02
 SERVICE ADDRESS: _____

7 PLEASE PAY
8 BY 7/22/02.

INTERCHANGE SALES ACCOUNT

ELECTRIC

FLORIDA POWER & LIGHT
ATTN FRANK BONAM
11770 US HWY 1
NORTH PALM BEACH FL 33408

PLEASE INDICATE PAYMENT AMOUNT _____

46-1/1-2/1



TAX COLLECTOR
P.O. BOX 44297
JACKSONVILLE, FL 32231-4297

00 PIF 00 14508
E 00965 4



72

A B C D E F G H I J K L M N

CONFIDENTIAL

Actual															
JACKSONVILLE ELECTRIC, June 02															
Beginning Date	Reservation Number	Type	Price	Total Reservatic	Flow Amount	Est. TS	Est. ANC	Est. LOSSES	Est. TOTAL	Actual Reservatic	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	Dif	CTRPARTY PORTFOLIO
		Daily Non Firm	1.84			Rev. Price									
		Daily Non Firm						0.96							
		Monthly Firm													
		Per Month four	1.85												
		Total per hour													
Hourly															
						\$0.00	\$0.00	\$0.00	\$0.00			\$7.00	\$0.00	\$0.00	
						\$0.00	\$0.00	\$0.00	\$0.00						
Daily															
						\$0.00	\$0.00	\$0.00	\$0.00						
						\$0.00	\$0.00	\$0.00	\$0.00						
Monthly															
17	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
20	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
21	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
22	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
23	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
24	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
25	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
26	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
27	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
28	6/1 - 6/30	410436	Monthly	1.85											FPL Purchases
29	6/1 - 6/30	410436	Monthly	1.85											UnUtilized

CONFIDENTIAL

A B C D E F G H I J K L M

1															
2															
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22															
23															
24															
25															
26															
27															

Est.	Actual	ACTUAL	ACTUAL	Actual	
Tx \$'s	Reservatic	FLOW	LOSSES	TOTAL	COUNTER PORTFOLIO
					FPL Purchases
					FPL Purchases
					LFO Requests
					FPL Purchases
					FPL Purchases
					FPL Purchases
					FPL Purchases
					FPL Purchases
					FPL Purchases
					FPL Purchases
					Unutilized
					Utilized Total
					Total Transmission

21 - 2 (A) [redacted] (16-11)

22 - 2 (B) [redacted]

46-1/1-3

CONFIDENTIAL

RELIANT "Shady Hills"

A

B

	Total
1 Capacity	[REDACTED]
2 Variable O&M	[REDACTED]
3 [REDACTED]	[REDACTED]
4 [REDACTED]	[REDACTED]
5 [REDACTED]	[REDACTED]
6 [REDACTED]	[REDACTED]
7 Test Energy	[REDACTED]
8 Start Charge (\$8,000 per start)	[REDACTED]
9 Oil Payment	[REDACTED]
10 [REDACTED]	[REDACTED]
11 Heat Rate Adjustment	[REDACTED]
12 [REDACTED]	[REDACTED]
13 Fixed Payment Adjustment (Seasonal - 3 times per year)	[REDACTED]
14 Transmission	[REDACTED]
15 Year - Utilized	[REDACTED]
16 Yearly - Unutilized	[REDACTED]
17 Hourly	[REDACTED]
18 Withholding Payment (Not applicable at this time)	[REDACTED]
19 [REDACTED]	[REDACTED]
20 Replacement Energy	[REDACTED]
21 [REDACTED]	[REDACTED]
22 Other	[REDACTED]

(1)

ESTIMATE

[REDACTED] Utilized = [REDACTED]

[REDACTED] Unutilized

[REDACTED] Hourly

46-111

D



CONFIDENTIAL

Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

4400000345
ENTERED BY: JUDITH STEFFEN DATE: 7/31/02
PHONE: 561-625-7089 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S) 5105031493

Attn: Judith Steffen
Florida Power & Light Company
11770 U.S. Highway One
North Palm Beach, FL 33408

ACCT NUMBER: Capacity:
Start Chgs:
Variable O&M:
Transmission



Invoice No: 02002
Invoice Date: July 24, 2002
Terms: August 13, 2002

PLEASE WIRE B C D

Billing for June 2002

1	Firm Capacity - June			\$	
2	Non Firm Capacity - June			\$	
3	Firm Transmission - June			\$	
4	Variable O&M Charge - Gas			\$	
5	Variable O&M Charge - Fuel Oil			\$	
6	Heat Rate Adjustment Payment - Gas			\$	
7	Heat Rate Adjustment Payment - Oil			\$	
8	Start Charge - Unit 1			\$	
9	Start Charge - Unit 2			\$	
10	Start Charge - Unit 3			\$	

Do not pay

11
12 Total Due
13
14
15

If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207-5453

Pay

16
17
18
19
20
DAM 7-31-02
Dana Kirk
Manager, Fuels Accounting

WIRE PAYMENT TO:
Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA
Account

46-1/1-4

32

CONFIDENTIAL

A B C D E F G H I

1									
2									
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21									
22									
23									
24									
25									

Actual Reserva	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	PORTFOLIO
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00 FPL Purchases
				\$0.00
			(46-1/2)	
				\$0.00

see payment on 46-1/2-1/P. 2

46-1/2-1

2

Actual

August 2002 EMT Transmission

	A	B	C	D	E	F	G	H	I
	Counterparty & Portfolio Totals					Transmission Provider Bills			
	Estimate \$'s	Actual \$'s	Difference	Volume	Portfolio	Provider	Estimate \$'s	Actual \$'s	Difference
3			\$0.00		FPC PPA Utilized	FPC			\$0.00
4			\$0.00		FPC PPA Unutilized	JEA			\$0.00
5			\$0.00		FPL Purchases	TAL			\$0.00
6			\$0.00		FPL Purchases	TEC			\$0.00
7			\$0.00		FPL Purchases				
8			\$0.00		FPL Purchases				\$0.00
9			\$0.00		FPL Purchases				
10			\$0.00		FPL Purchases				
11			\$0.00		FPL Purchases				
12			\$0.00		FPL Purchases				
13			\$0.00		FPL Purchases				
14			\$0.00		FPL Purchases				
15			\$0.00		FPL Purchases				
16			\$0.00		FPL Purchases				
17			\$0.00		FPL Purchases				
18			\$0.00		FPL Purchases				
19			\$0.00		FPL Purchases				
20									
21									
22			\$0.00		Shady Hills PPA Hourly				\$0.00
23									
24			\$0.00		Total				\$0.00
25									

These Items not part of regular August Transmission

26

CONFIDENTIAL

A B C D E F G H I J K

Actual		Days in month									
JACKSONVILLE ELECTRIC August '02											
Beginning Date	Reservation Number	Type	Price	Est. TS	Est. ANC	Est. LOSSES	Actual Reserva	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	Diff. PORTFOLIO
		Daily Non Fir	3.84	Res * Price							
2	Pricing Information.										
3	This is not part of the reconciliation										
4		Daily Non Fir					0.00				
5		/hr	2.50								
6		Monthly Firm	#####								
7		per Mwh/Ho	1.79		#####						
8		total per hour									
Hourly											
9				\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00
10				\$0.00	\$0.00	\$0.00					
Daily											
11				\$0.00	\$0.00	\$0.00					
12				\$0.00	\$0.00	\$0.00					
Monthly											
13											
14											
15											
16											
17											
18	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
19	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
20	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
21	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
22	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
23	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
24	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
25	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
26	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
27	8/1 - 8/31	410436	Monthly	1.79					\$0.00	FPL Purchases	
28											
29											
30											
31											
									TOTAL	2	

See page 6 on p. 2

46-1/2-1/1

P1



21 West Church Street Jacksonville FL 32202 3139 • 904 655 6000 • jea.com

CY	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	9/17/2002

SERVICE ADDRESS
 INTERCHANGE SALES ACCOUNT

CONFIDENTIAL

FLORIDA POWER & LIGHT
 ATTN FRANK BONAM
 NORTH PALM BEACH FL 33408

RATE
INTERCHANGE
PRIMARY
CONSUMPTION HISTORY

Sep-02	0	KWH
Sep-01	0	KWH
Aug-02	0	KWH
Aug-01	0	KWH

ADDITIONAL INFORMATION ON REVERSE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER	DEMAND	KVAR	KILOWATT HOUR CONSUMPTION
	31-Aug							0

A

4400000061
 ENTERED BY: FRANK BONAM DATE 9/20/02
 PHONE: 561-625-7079 COMPANY CODE 1001
 AUTHORIZED BY _____
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): 5105039277
 ACCT NUMBER: 242-140-611-790

TRANSMISSION CHARGE 1 2 [REDACTED]

TOTAL DUE 3 4 [REDACTED]

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA

CY	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	9/17/2002

SERVICE ADDRESS
 INTERCHANGE SALES ACCOUNT

FLORIDA POWER & LIGHT
 ATTN FRANK BONAM
 NORTH PALM BEACH FL 33408

PLEASE PAY
 BY 10/02/02

5 6 [REDACTED]

Brenda Green 1-9-03
 Brenda Green
 Manager, Power Accounting



□

Handwritten mark

• August 2002

RELIANT "Shady Hills"

	A	B	C	D
	Total	Estimate	Actual	
1 Capacity	[Redacted]	[Redacted]		
2 Scheduled	[Redacted]			
3 Variable O&M (Generated)	[Redacted]	[Redacted]		
4 (\$/mwh - \$ 15 gas \$ 1.89 oil)				
5				
6 Test Energy	[Redacted]	[Redacted]		
7				
8 Start Charge	[Redacted]	[Redacted]		
9 (\$8,000 per start)				
10 Oil Payment	[Redacted]	[Redacted]		
11 Heat Rate Adjustment	[Redacted]			
12 Fixed Payment Adjustment	[Redacted]			
13 (Seasonal - 3 times per year)				
14 Transmission	[Redacted]	[Redacted]	[Redacted]	
15 Year - Utilized				
16 Yearly - Unutilized				
17 Hourly				
18 Withholding Payment	[Redacted]	46-1/2		
19 (Not applicable at this time)				
20 Replacement Energy	[Redacted]			
21				
22 Other	[Redacted]			

CONFIDENTIAL

Note: Some Payment each month.



Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

44000003

ENTERED BY JUDITH STEFFEN DATE: 9/25/02
PHONE 513.525.7708 COMPANY CODE 1001
AUTHORIZED BY

CONFIDENTIAL

REQUIRED IF UNDER \$2500

Attn: Judith Steffen
Florida Power & Light Company
11770 U.S. Highway One
North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105039199

Invoice No: 82002

ACCT NUMBER: 242.140.611.790
2 242.140.611.790

September 11, 2002
September 25, 2002

A

B

D

Billing for August 2002

3 Firm Capacity - August	MW	\$	\$
4 Non Firm Capacity - August	MW	\$	\$
5 Firm Transmission - August	MW	\$	\$
6 Variable O&M Charge - Gas	mw/hr	\$	\$
7 Variable O&M Charge - Fuel Oil	mw/hr	\$	\$
8 Oil Rate Adjustment Payment - Gas			\$
9 Heat Rate Adjustment Payment - Oil			\$
10 Start Charge - Unit 1	starts		\$
11 Start Charge - Unit 2	starts		\$
12 Start Charge - Unit 3	starts		\$
13 Total Due			\$
14			\$

Michelle Almazan

15 If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207 5453

WIRE PAYMENT TO:

46-1/2-2

Jed
Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA [redacted]
Account [redacted]

Pay this amount
See attached wiring instruction
P2

A B C D E F G H I J K CONFIDENTIAL

Actual															
Days in month 31															
JACKSONVILLE ELECTRIC JULY '02															
Beginning	Reservation	Total	Flow	Est.	Est.	Est.	Est.	Actual	ACTUAL	ACTUAL	Actual				
Date	Number	Type	Price	Reservatic	Amount	TS	ANC	LOSSES	TOTAL	Reservatic	FLOW	LOSSES	TOTAL	Diff.	PORTFOLIO
		Hourly Non Firm	2.82												
		Daily Non Firm													
		Monthly Firm													
		Per Month/our	1.79												
		Total per month													
Hourly															
						\$0 00	\$0 00	\$0 00	\$0 00			\$0 00	\$0 00	\$0 00	
						\$0 00	\$0 00	\$0 00	\$0 00						
Daily															
						\$0 00	\$0 00	\$0 00	\$0 00						
						\$0 00	\$0 00	\$0 00	\$0 00						
Monthly															
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases
		Monthly	1.79												FPL Purchases

A B C D E F G H I J K CONFIDENTIAL

	Est Tx \$'s	Actual Reservations	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	PORTFOLIO
1						
2						
3						
4						
5						FPL Purchases
6						FPL Purchases
7						FPL Purchases
8						FPL Purchases
9						FPL Purchases
10						FPL Purchases
11						FPL Purchases
12						FPL Purchases
13						FPL Purchases
14						FPL Purchases
15						FPL Purchases
16						FPL Purchases

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46-1/3 3/1

[Redacted]

46-1/2

17



21 West Church Street, Jacksonville, FL. 32202-3139 • 904.665.6000 • jea.com

ELECTRIC

CYCLE	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	8/12/02

SERVICE ADDRESS
INTERCHANGE SALES ACCOUNT

RATE

INTERCHANGE

CONSUMPTION HISTORY

AUG. 2002	0 KWH
AUG. 2001	0 KWH
JULY 2002	0 KWH
JULY 2001	0 KWH

CONFIDENTIAL

FLORIDA POWER & LIGHT
ATTN FRANK BONAM
11770 US HWY 1
NORTH PALM BEACH FL 33408

ADDITIONAL INFORMATION ON REVERSE SIDE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER CONSTANT	CONSUMPTION	AVERAGE DAILY CONSUMPTION COST
--------------	-----------	-------------	-----------------	--------------	----------------	-------------	--------------------------------

7/31

0 KWH to pay 8/23/02 0 KWH

A

4400000061

ENTERED BY: FRANK BONAM DATE: 8/23/02

PHONE: 561-625-7079 COMPANY CODE 1001

AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105034763

ACCT NUMBER: 242-140-611-790

1 PREVIOUS BALANCE.....\$
2 TOTAL CURRENT CHARGES.....
3 TRANSMISSION CHARGE.....

Pay

Brenda Green 8/23/02
Brenda Green
Manager, Power Accounting

4
5 TOTAL DUE

PLEASE INDICATE ADDRESS CORRECTION BELOW

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA

46-1/2-3 2.2

CYCLE	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	8/12/02

SERVICE ADDRESS
INTERCHANGE SALES ACCOUNT

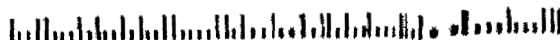
PLEASE PAY BY 8/27/02.

6
7
8

ELECTRIC

PLEASE INDICATE PAYMENT AMOUNT _____

FLORIDA POWER & LIGHT
ATTN FRANK BONAM
11770 US HWY 1
NORTH PALM BEACH FL 33408



TAX COLLECTOR
P.O. BOX 44297
JACKSONVILLE, FL 32231-4297

00 PIF 00 25935304
00708 4



46-1/2-3/1

9

July True-Up

CONFIDENTIAL

RELIANT "Shady Hills"

		A	B	C
		Total	Reliant Data	
1 CONTINUED	Transmission		ESTIMATE	}
	Year - Utilized			
	Yearly - Unutilized			
	Hourly			
	Withholding Payment (Not applicable at this time)			
	Replacement Energy			
2	Other			

* Difference =
9
10 46-1/2-4

RELIANT "Shady Hills"
ACTUAL

		Total	
11	Transmission		ACTUAL
	Year - Utilized		}
	Yearly - Unutilized		
12	Hourly		
13	Withholding Payment (Not applicable at this time)		
14	Replacement Energy		
15	Other		

46-1/2-4

21



Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

4400000345

CONFIDENTIAL

ENTERED BY: JUDITH STEFFEN DATE: 8/23/02
PHONE: 561-525-7089 COMPANY CODE 1001
AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

Attn: Judith Steffen
Florida Power & Light Company
11770 U.S. Highway One
North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105034738

Invoice No: 72002

ACCT NUMBER: 242.130.611.790

August 9, 2002

242.140.611.790

August 29, 2002

A

B

D

Revised Billing for July 2002

3	Firm Capacity - July	MW	\$		\$
4	Non-Firm Capacity - July	MW	\$		\$
5	Firm Transmission - July	MW	\$		\$
6	Variable O&M Charge - Gas	mw/hr	\$		\$
7	Variable O&M Charge - Fuel Oil	mw/hr	\$		\$
8	Heat Rate Adjustment Payment - Gas		\$		\$
9	Heat Rate Adjustment Payment - Oil		\$		\$
10	Start Charge - Unit 1	starts			\$
11	Start Charge - Unit 2	starts			\$
12	Start Charge - Unit 3	starts			\$
13					
14	Total Due				

If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207-5453

WIRE PAYMENT TO:

Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas

46-1/2-4

15 AB
16 Account

Dana Kirk
Dana Kirk
Manager, Fuels Accounting

Reliance in SAP

Brenda Green
Brenda Green
Manager, Power Accounting

92

100
6/12/03
YN
6/28/03

CONFIDENTIAL

Company: Florida Power and Light
Title: Transmission Services
Period: TYE 12/31/00
Date: January 6, 2003
Auditor: YN
Workpaper #47

The transmission services provided by the company to other entities (such as independent power producers) to use the FPL systems to move wholesale power from one point to the other. These transmission services are either firm or non-firm basis. Firm service is available long-term (one year or greater) on a first-come first-serve basis, or short-term (less than one year), conditional upon the length/duration of the requested transaction. Non-firm service is reserved on an as-available basis and is subject to curtailment or interruption (WP9-1).

The transmission service from the billing summary of the months of June and July 2002 were reconciled to the EMT transmission reports (OASIS) (WP47-1/1 and 47-1/2). To verify the receiving of payment, the company provided an example of one payment transaction (Lake Worth Utilities), since the transactions for one entire month would be voluminous. The example consists of

- **OASIS Non-firm Transmission Service Billing Report** - recorded the total of the transmissions and amounts occurred during that month, which was agreed to the Actual Transmission Service Billing Summary (WP47-1/1).
- **Transmission Provider Detail** - calculated the transmission amount (volume multiplied by the transmission cost @ that particular time).
- **Multi-Hour Deal Form** - recorded the time, transmission volume, and price of the specific sale.
- **Invoice** - showed all the sales and the amounts due to the company for the specific month.
- **Walker Revenue Client** - recorded the amount due and the payment.

The Revenue-Option is an instrument that allows the owner the right to buy or sell a specified number of units of a specified item at a specified price within a specified period of time (47-3). The revenue was traced to Detailed Power Option Report (47-3/1 to 47-3/7).

CONFIDENTIAL

FPL OASIS Non-firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment Charge \$	Total Charge \$
417170 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/01/02 13 05/01/02 14	1	100	100	3.00	29.00	314.00		346.00
417211 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/01/02 15 05/01/02 16	1	100	100	3.00	29.00	314.00		346.00
417238 NON-FIRM	50/50 Mw-hour	NO	FPL FPC	05/01/02 16 05/01/02 17	1	50	50	1.50	14.50	157.00		173.00
417656 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/03/02 09 05/03/02 10	1	100	100	3.00	29.00	314.00		346.00
417676 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/03/02 10 05/03/02 11	1	100	100	3.00	29.00	314.00		346.00
417695 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/03/02 11 05/03/02 12	1	200	200	6.00	58.00	628.00		692.00
417701 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/03/02 12 05/03/02 13	1	200	200	6.00	58.00	628.00		692.00
417710 NON-FIRM	300/300 Mw-hour	NO	FPL FPC	05/03/02 13 05/03/02 14	1	200	200	9.00	87.00	942.00		1,038.00
417735 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/03/02 14 05/03/02 15	1	100	100	3.00	29.00	314.00		346.00
418055 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 14 05/04/02 15	1	100	100	3.00	29.00	149.00		181.00
418064 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/04/02 15 05/04/02 16	1	200	200	6.00	58.00	298.00		362.00
418093 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/04/02 16 05/04/02 17	1	200	200	6.00	58.00	298.00		362.00
418108 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/04/02 17 05/04/02 18	1	200	200	6.00	58.00	298.00		362.00
418127 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 18 05/04/02 19	1	100	100	3.00	29.00	149.00		181.00

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FP&L GASIS Non-firm Transmission Service Billing Report
 EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Receiver MW/hs	Delivered MW/hs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
418116 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 18 05/04/02 19	1	100	100	3.00	29.00	149.00		181.00
418131 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 19 05/04/02 20	1	100	100	3.00	29.00	149.00		181.00
418166 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 23 05/05/02 00	1	100	100	3.00	29.00	149.00		181.00
418313 NON-FIRM	50/50 Mw-hour	NO	FPL FPC	05/05/02 15 05/05/02 16	1	0	0	1.50	14.50	74.50		90.50
418752 NON-FIRM	125/125 Mw-hour	NO	FPL FPC	05/06/02 22 05/06/02 23	1	125	125	3.75	35.25	392.50		432.50
420413 NON-FIRM	1100/100 Mw-hour	NO	FPL FPC	05/14/02 11 05/14/02 22	11	1,100	1,100	33.00	319.00	3,454.00		3,806.00
424050 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/25/02 16 05/25/02 17	1	100	100	3.00	29.00	149.00		181.00
424583 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/28/02 14 05/28/02 15	1	100	100	3.00	29.00	314.00		346.00
425010 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/30/02 14 05/30/02 15	1	100	100	3.00	29.00	314.00		346.00
425037 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/30/02 15 05/30/02 16	1	100	100	3.00	29.00	314.00		346.00
Total	4025/3025					3,675	3,875	120.75	1,167.25	10,578.00	0.00	11,854.00

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CONFIDENTIAL

FPL OASIS Non-Firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Can Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417023 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	05/01/02 09 05/01/02 10	1	40	40	1.20	11.60	125.60		138.40
419058 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	05/08/02 07 05/08/02 08	1	40	40	1.20	11.60	125.60		138.40
419064 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	05/08/02 08 05/09/02 09	1	50	50	1.50	14.50	157.00		173.00
419071 NON-FIRM	70/70 Mw-hour	NO	FPL GVL	05/08/02 09 05/08/02 10	1	70	70	2.10	20.30	219.80		242.20
419253 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	05/08/02 23 05/09/02 00	1	25	25	0.75	7.25	37.25		45.25
420325 NON-FIRM	45/45 Mw-hour	NO	FPL GVL	05/13/02 05 05/13/02 05	1	45	45	1.35	13.05	67.05		81.45
423672 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	05/23/02 16 05/23/02 17	1	20	20	0.60	5.80	62.80		69.20
423679 NON-FIRM	15/15 Mw-hour	NO	FPL GVL	05/23/02 17 05/23/02 18	1	15	15	0.45	4.35	47.10		51.90
423703 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	05/23/02 18 05/23/02 19	1	20	20	0.60	5.80	62.80		69.20
424036 NON-FIRM	15/15 Mw-hour	NO	FPL GVL	05/25/02 15 05/25/02 16	1	15	15	0.45	4.35	22.35		27.15
424047 NON-FIRM	10/10 Mw-hour	NO	FPL GVL	05/25/02 16 05/25/02 17	1	10	10	0.30	2.90	14.90		18.10
424055 NON-FIRM	10/10 Mw-hour	NO	FPL GVL	05/25/02 17 05/25/02 18	1	10	10	0.30	2.90	14.90		18.10
424188 NON-FIRM	80/80 Mw-hour	NO	FPL GVL	05/26/02 12 05/26/02 13	1	80	80	2.40	23.20	119.20		144.80
424508 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	05/28/02 10 05/28/02 11	1	25	25	0.75	7.25	78.50		86.50

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
424573 NON-FIRM	75/75 Mw-hour	NO	FPL GVL	05/28/02 14 05/28/02 16	1	75	75	2.25	21.75	235.50		259.50
425153 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	05/30/02 21 05/30/02 22	1	40	40	1.20	11.60	125.60		138.40
Total:	580/580					580	580	17.40	158.20	1,515.95	0.00	1,701.55

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CONFIDENTIAL

FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

Transactor	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 2 Charge \$	Adjustment to Charge \$	Total Charge \$
417652 NON-FIRM	50/50 Mw-hour	NO	FPL JEA	05/03/02 09 05/03/02 10	1	50	50	1.50	14.50	157.00		173.00
419544 NON-FIRM	50/50 Mw-hour	NO	FPL JEA	05/09/02 23 05/10/02 00	1	50	50	1.50	14.50	74.50		90.50
423664 NON-FIRM	150/150 Mw-hour	NO	FPL JEA	05/23/02 16 05/23/02 17	1	150	150	4.50	43.50	471.00		519.00
423886 NON-FIRM	150/150 Mw-hour	NO	FPL JEA	05/23/02 17 05/23/02 18	1	150	150	4.50	43.50	471.00		519.00
423700 NON-FIRM	75/75 Mw-hour	NO	FPL JEA	05/23/02 18 05/23/02 19	1	75	75	2.25	21.75	235.50		259.50
423709 NON-FIRM	75/75 Mw-hour	NO	FPL JEA	05/23/02 19 05/23/02 20	1	75	75	2.25	21.75	235.50		259.50
423981 NON-FIRM	2800/200 Mw-hour	NO	FPL JEA	05/25/02 09 05/25/02 23	14	2,800	2,800	84.00	812.00	4,172.00		5,068.00
424130 NON-FIRM	3000/200 Mw-hour	NO	FPL JEA	05/26/02 08 05/26/02 23	15	3,000	3,000	90.00	870.00	4,470.00		5,430.00
424555 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	05/28/02 13 05/28/02 14	1	100	100	3.00	29.00	314.00		346.00
Total						6450	6450	193.50	1,870.50	10,500.50	0.00	12,604.50

47-11-3

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417027 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/01/02 09 05/01/02 10	1	5	5	0.15	1.45	15.70		17.30
417057 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	05/01/02 10 05/01/02 11	1	20	20	0.60	5.80	62.80		69.20
417104 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/01/02 11 05/01/02 12	1	15	15	0.45	4.35	47.10		51.90
417149 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/01/02 12 05/01/02 13	1	5	5	0.15	1.45	15.70		17.30
417309 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	05/01/02 21 05/01/02 22	1	18	18	0.54	5.22	56.52		62.28
417316 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/01/02 22 05/01/02 23	1	15	15	0.45	4.35	47.10		51.90
417325 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/01/02 23 05/02/02 00	1	15	15	0.45	4.35	22.35		27.15
417337 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/02/02 00 05/02/02 01	1	15	15	0.45	4.35	22.35		27.15
417343 NON-FIRM	36/6 Mw-hour	NO	FPL LWU	05/02/02 01 05/02/02 07	6	36	36	1.08	10.44	53.64		65.16
417369 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/02/02 07 05/02/02 08	1	10	10	0.30	2.90	31.40		34.60
417381 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/02/02 08 05/02/02 09	1	14	14	0.42	4.06	43.96		48.44
417387 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/02/02 09 05/02/02 10	1	17	17	0.51	4.93	53.38		58.82
417403 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/02/02 10 05/02/02 11	1	15	15	0.45	4.35	47.10		51.90
417424 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/02/02 11 05/02/02 12	1	17	17	0.51	4.93	53.38		58.82

47-1
1-4
1

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
417636 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/03/02 07 05/03/02 08	1	10	10	0.30	2.00	31.40		34.60
417640 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/03/02 08 05/03/02 09	1	15	15	0.45	4.35	47.10		51.90
417659 NON-FIRM	11/11 Mw-hour	NO	FPL LWU	05/03/02 09 05/03/02 10	1	11	11	0.33	3.19	34.54		38.06
417899 NON-FIRM	9/9 Mw-hour	NO	FPL LWU	05/04/02 01 05/04/02 02	1	9	9	0.27	2.61	13.41		16.29
417907 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	05/04/02 02 05/04/02 03	1	7	7	0.21	2.03	10.43		12.67
417915 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/04/02 03 05/04/02 04	1	6	6	0.18	1.74	8.94		10.86
418161 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/04/02 22 05/04/02 23	1	8	8	0.24	2.32	11.92		14.48
418396 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/05/02 22 05/05/02 23	1	5	5	0.15	1.45	7.45		9.05
418539 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	05/06/02 09 05/06/02 10	1	3	3	0.09	0.87	9.42		10.38
418727 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/06/02 19 05/06/02 20	1	5	5	0.15	1.45	15.70		17.30
418732 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/06/02 20 05/06/02 21	1	8	8	0.24	2.32	25.12		27.68
419011 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/07/02 21 05/07/02 22	1	15	15	0.45	4.35	47.10		51.90
419018 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/07/02 22 05/07/02 23	1	10	10	0.30	2.90	31.40		34.60
419077 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	05/08/02 09 05/08/02 10	1	7	7	0.21	2.03	21.98		24.22

47-11-4

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CONFIDENTIAL

FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Gap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
419087 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/08/02 10 05/08/02 11	1	10	10	0.30	2.90	31.40		34.60
419327 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/09/02 08 05/09/02 09	1	5	5	0.15	1.45	15.70		17.30
419676 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 10 05/10/02 11	1	5	5	0.15	1.45	15.70		17.30
419692 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/10/02 11 05/10/02 12	1	10	10	0.30	2.90	31.40		34.60
419728 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 12 05/10/02 13	1	5	5	0.15	1.45	15.70		17.30
419746 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/10/02 13 05/10/02 14	1	15	15	0.45	4.35	47.10		51.90
419809 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	05/10/02 20 05/10/02 21	1	25	25	0.75	7.25	78.50		86.50
419812 NON-FIRM	23/23 Mw-hour	NO	FPL LWU	05/10/02 21 05/10/02 22	1	23	23	0.65	6.67	72.22		79.58
419822 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 22 05/10/02 23	1	5	5	0.15	1.45	15.70		17.30
419826 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 23 05/11/02 00	1	5	5	0.16	1.45	7.45		9.05
419890 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/11/02 11 05/11/02 12	1	10	10	0.30	2.90	14.90		18.10
419911 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	05/11/02 12 05/11/02 13	1	3	3	0.09	0.87	4.47		5.43
419920 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 13 05/11/02 14	1	17	17	0.51	4.93	25.33		30.77
419940 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/11/02 14 05/11/02 15	1	15	15	0.45	4.35	22.35		27.15

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CONFIDENTIAL

FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
419962 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 15 05/11/02 16	1	17	17	0.51	4.93	25.33		30.77
419973 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 16 05/11/02 17	1	17	17	0.51	4.93	25.33		30.77
419990 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 17 05/11/02 18	1	17	17	0.51	4.93	25.33		30.77
420023 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 18 05/11/02 19	1	17	17	0.51	4.93	25.33		30.77
420034 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/11/02 19 05/11/02 20	1	14	14	0.42	4.06	20.86		25.34
420042 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/11/02 20 05/11/02 21	1	10	10	0.30	2.90	14.90		18.10
420049 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/11/02 21 05/11/02 22	1	10	10	0.30	2.90	14.90		18.10
420061 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	05/11/02 22 05/11/02 23	1	12	12	0.36	3.48	17.88		21.72
420072 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/11/02 23 05/12/02 00	1	8	8	0.24	2.32	11.92		14.48
420133 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/12/02 11 05/12/02 12	1	10	10	0.30	2.90	14.90		18.10
420137 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 12 05/12/02 13	1	14	14	0.42	4.06	20.86		25.34
420144 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 13 05/12/02 14	1	14	14	0.42	4.06	20.86		25.34
420159 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	05/12/02 14 05/12/02 15	1	12	12	0.36	3.48	17.88		21.72
420170 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 15 05/12/02 15	1	14	14	0.42	4.06	20.86		25.34

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
420208 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/12/02 17 05/12/02 18	1	4	4	0.12	1.16	5.96		7.24
420223 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 18 05/12/02 19	1	14	14	0.42	4.06	20.86		25.34
420233 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	05/12/02 19 05/12/02 20	1	16	16	0.48	4.64	23.84		28.96
420240 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	05/12/02 20 05/12/02 21	1	16	16	0.48	4.64	23.84		28.96
420250 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 21 05/12/02 22	1	14	14	0.42	4.06	20.86		25.34
420258 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 22 05/12/02 23	1	14	14	0.42	4.06	20.86		25.34
420262 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 23 05/13/02 00	1	14	14	0.42	4.06	20.86		25.34
420273 NON-FIRM	9/9 Mw-hour	NO	FPL LWU	05/13/02 00 05/13/02 01	1	9	9	0.27	2.61	13.41		16.29
420288 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	05/13/02 01 05/13/02 02	1	3	3	0.09	0.87	4.47		5.43
420344 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/13/02 06 05/13/02 07	1	10	10	0.30	2.90	14.90		18.10
420338 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/13/02 06 05/13/02 07	1	8	8	0.24	2.32	11.92		14.48
420360 NON-FIRM	22/22 Mw-hour	NO	FPL LWU	05/13/02 08 05/13/02 09	1	22	22	0.66	6.38	69.08		76.12
420366 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	05/13/02 09 05/13/02 10	1	25	25	0.75	7.25	78.50		86.50
420383 NON-FIRM	30/30 Mw-hour	NO	FPL LWU	05/13/02 10 05/13/02 11	1	30	30	0.90	8.70	94.20		103.80

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FP&L DASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
420556 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/13/02 23 05/14/02 00	1	15	15	0.45	4.35	22.35		27.15
420588 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/14/02 00 05/14/02 01	1	10	10	0.30	2.90	14.90		18.10
420672 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/14/02 09 05/14/02 10	1	10	10	0.30	2.90	31.40		34.60
420702 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/14/02 10 05/14/02 11	1	10	10	0.30	2.90	31.40		34.60
420731 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/14/02 11 05/14/02 12	1	15	15	0.45	4.35	47.10		51.90
420953 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/15/02 07 05/15/02 08	1	15	15	0.45	4.35	47.10		51.90
420980 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	05/15/02 08 05/15/02 09	1	20	20	0.60	5.80	62.80		69.20
421004 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	05/15/02 09 05/15/02 10	1	25	25	0.75	7.25	78.50		86.50
421030 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/15/02 10 05/15/02 11	1	10	10	0.30	2.90	31.40		34.60
421126 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/15/02 16 05/15/02 17	1	6	6	0.18	1.74	18.84		20.76
421138 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/15/02 17 05/15/02 18	1	10	10	0.30	2.90	31.40		34.60
423899 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/24/02 16 05/24/02 17	1	5	5	0.15	1.45	15.70		17.30
423906 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/24/02 17 05/24/02 18	1	5	5	0.15	1.45	15.70		17.30
423933 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/24/02 19 05/24/02 20	1	4	4	0.12	1.16	12.56		13.84

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
424214 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/26/02 15 05/26/02 16	1	4	4	0.12	1.16	5.86		7.24
424232 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/26/02 16 05/26/02 17	1	6	6	0.18	1.74	8.84		10.86
424239 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/26/02 17 05/26/02 18	1	5	5	0.15	1.45	7.45		9.05
424251 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/26/02 18 05/26/02 19	1	4	4	0.12	1.16	5.86		7.24
424378 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/27/02 12 05/27/02 13	1	5	5	0.15	1.45	7.45		9.05
424384 NON-FIRM	9/9 Mw-hour	NO	FPL LWU	05/27/02 13 05/27/02 14	1	9	9	0.27	2.51	13.41		16.29
424394 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/27/02 14 05/27/02 15	1	10	10	0.30	2.90	14.90		18.10
424398 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/27/02 15 05/27/02 16	1	8	8	0.24	2.32	11.92		14.48
424403 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/27/02 16 05/27/02 17	1	8	8	0.24	2.32	11.92		14.48
424410 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 17 05/27/02 18	1	6	6	0.18	1.74	8.84		10.86
424417 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 18 05/27/02 19	1	6	6	0.18	1.74	8.84		10.86
424423 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 19 05/27/02 20	1	6	6	0.18	1.74	8.84		10.86
424436 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 20 05/27/02 21	1	6	6	0.16	1.74	8.94		10.86
424521 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/28/02 11 05/28/02 12	1	8	8	0.24	2.32	25.12		27.68

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
424538 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/28/02 12 05/28/02 13	1	8	8	0.24	2.32	26.12		27.68
424546 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	05/28/02 13 05/28/02 14	1	12	12	0.36	3.48	37.68		41.52
424578 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/28/02 14 05/28/02 15	1	15	15	0.45	4.35	47.10		51.90
424609 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	05/28/02 16 05/28/02 17	1	16	16	0.48	4.64	50.24		55.36
424710 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/28/02 22 05/28/02 23	1	6	6	0.18	1.74	18.84		20.76
Total	1192/1152					1,182	1,182	35.46	342.78	2,775.93	0.00	3,154.17

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Transmission Provider Detail

CONFIDENTIAL

Printed: 14-MAY 2003 14:25

Transmission Provider: Florida Power & Light Company

Day: 05/01/2002

Order Number	Trans Deal #	Hour Counter Party	To Deal #	From Deal #	Direction	Portfolio	Priority	Time Period	RSVR Amt	R Low Amt	RSVR Net	RSVR Cost	Flow Amount	Flt Lo:
417027	22073	1000 LWU	77534	77530	SALE	FPL Sales	NON FIRM	HOURL	5	0	5	17.30	5	0
Daily Total For 417027									5	0	5	17.30	5	0

Totals for Transmission Provider: Florida Power & Light Company

$5 \times 3.46 = 17.30$
 47-11-4/1

47-11-4/1

FPL
 Capacity Audit
 DR 030001-F1
 FVE 123102

The Transmission Provider: FPL



1/19/03

CONFIDENTIAL

15410002

Hourly Desk

POBU	Hourly Desk	FPL-ADM-02	LVL	Hourly Desk	7:37.017	POBUFPL	FLAVU				
						POBUFPL	FLVWU				
						POBUFPL	FLVWU				
						POBUFPL	FLVWU				

Deal # 29373 FPL 017027

FPL	29373	FPL	017027	POBUFPL	FLAVU	33.88	0.0000	0.0000	5	174.0
-----	-------	-----	--------	---------	-------	-------	--------	--------	---	-------

77530

Hourly Desk 34826

Market 77531

SYSTEM

HOURLY

EPT

NONE

USD

FRCC

DNBOE2Z

77531

Hourly Desk

FRCC

DNBOE2Z

1 PPL
 Company Addr
 DN 00001-1
 NYE 1000000

10/11/02



INVOICE

Invoice Number: 21370

Invoice Month: 05/ 2002

CONFIDENTIAL

Invoice Date: June 14, 2002

Invoice Amount [REDACTED] A B C D

SALES					
2	77835	POWER	[REDACTED]	[REDACTED]	USD
3					
4					
5	77793	POWER	[REDACTED]	[REDACTED]	USD
6					
7					
8	77759	POWER	[REDACTED]	[REDACTED]	USD
9					
10					
11	77676	POWER	[REDACTED]	[REDACTED]	USD
12					
13					
14	77608	POWER	[REDACTED]	[REDACTED]	USD
15					
16					
17	77584	POWER	[REDACTED]	[REDACTED]	USD
18					
19					
20	77582	POWER	[REDACTED]	[REDACTED]	USD
21					
22					
23	77578	POWER	[REDACTED]	[REDACTED]	USD
24					
25					
26	77531	POWER	[REDACTED]	[REDACTED]	USD
27					
28					
29			(SALES) SUB TOTAL	[REDACTED]	[REDACTED]
30			TOTAL Volume:	[REDACTED]	TOTAL: [REDACTED]

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47-1/1-4/1-2/1

Wiring Information:

31	Wire Bank: Bank of America	Wire City/State: Dallas, TX
32	ABA Number [REDACTED]	Account Name: Florida Power & Light Comp
33	Account Number [REDACTED]	

Comments:

47-1/1-4/1-2



INVOICE

CONFIDENTIAL

Invoice Number: 2 370
Invoice Date: June 14, 2002
Invoice Amount [REDACTED]

Invoice Month: 05/ 2002
Invoice Due Date: June 28, 2002

Invoice For:
Lake Worth, Florida, City of
Attn: Power Accounting
1900 Second Avenue North
Lake Worth FL 33461 US
561 586-1706
561 586-1759 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7863 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount	Due	Currency
SALES	A	B		C	D		
77725	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79524	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79501	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79484	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79440	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79438	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79392	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
78291	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
79285	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
78818	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
78584	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD
78483	POWER [REDACTED]	[REDACTED]			[REDACTED]		USD



INVOICE

Invoice Number: 21370

Invoice Month: 05/2002

CONFIDENTIAL

Invoice Date: June 14, 2002

Invoice Amount

	A	B	C	D
SALES				
2 78483 POWER				
3 78484 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
4	[REDACTED]	[REDACTED]	[REDACTED]	
5	[REDACTED]	[REDACTED]	[REDACTED]	
6 78482 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
7	[REDACTED]	[REDACTED]	[REDACTED]	
8	[REDACTED]	[REDACTED]	[REDACTED]	
9 78385 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
10	[REDACTED]	[REDACTED]	[REDACTED]	
11	[REDACTED]	[REDACTED]	[REDACTED]	
12 78373 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
13	[REDACTED]	[REDACTED]	[REDACTED]	
14	[REDACTED]	[REDACTED]	[REDACTED]	
15 78348 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
16	[REDACTED]	[REDACTED]	[REDACTED]	
17	[REDACTED]	[REDACTED]	[REDACTED]	
18 78339 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
19	[REDACTED]	[REDACTED]	[REDACTED]	
20	[REDACTED]	[REDACTED]	[REDACTED]	
21 78307 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
22	[REDACTED]	[REDACTED]	[REDACTED]	
23	[REDACTED]	[REDACTED]	[REDACTED]	
24 78297 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
25	[REDACTED]	[REDACTED]	[REDACTED]	
26	[REDACTED]	[REDACTED]	[REDACTED]	
27 78263 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
28	[REDACTED]	[REDACTED]	[REDACTED]	
29	[REDACTED]	[REDACTED]	[REDACTED]	
30 78224 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
31	[REDACTED]	[REDACTED]	[REDACTED]	
32	[REDACTED]	[REDACTED]	[REDACTED]	
33 78124 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
34	[REDACTED]	[REDACTED]	[REDACTED]	
35	[REDACTED]	[REDACTED]	[REDACTED]	
36 78088 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
37	[REDACTED]	[REDACTED]	[REDACTED]	
38	[REDACTED]	[REDACTED]	[REDACTED]	
39 77893 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
40	[REDACTED]	[REDACTED]	[REDACTED]	
41	[REDACTED]	[REDACTED]	[REDACTED]	
42 77876 POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
43	[REDACTED]	[REDACTED]	[REDACTED]	
44	[REDACTED]	[REDACTED]	[REDACTED]	

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Payment Coupon

PBC

General Mail Facility
Miami, FL 33188-0001

B D1200 0000513674 D 4 01 01 01
Please mail this portion with your check

Cust. No.: [REDACTED]	Inv. No.: 513674
This Month's Charges Past Due After 06/29/2002	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKE WORTH UTILITIES
MIKE COX
1900 2ND AVENUE NORTH
LAKE WORTH FL 33461-4298

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
INVOICE

Customer Name and Address

CITY OF LAKE WORTH UTILITIES
MIKE COX
1900 2ND AVENUE NORTH
LAKE WORTH FL 33461-4298

Customer Number: [REDACTED]
Invoice Number: 513674
Invoice Date: 06/14/2002

B D1200 8900513674 D 4 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: [REDACTED] Invoice No: 513674

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT-PWR MAY '02 FPL 21370	1	[REDACTED]	[REDACTED]
For Inquiries Contact: FRANK BONAM Phone: (561) 625-7078		Total Amount Due	[REDACTED]
		This Month's Charges Past Due After	06/29/2002

Messages

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Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

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CONFIDENTIAL

W011800
 W011801
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Account	Customer	Group ID	Payment Amount	Closed Date	From Closed Type of Transaction	Debit/Amount	Credit/Amount	Reference	Work Order	ER	Location
01200		W101800		10/19/2001	INVOICE	484724		18013	1801		
01200		W101800		10/19/2001	PAYMENT			18013	1801		
01200		W112001		11/21/2001	INVOICE	456436		19059	1905		
01200		W112001		11/21/2001	PAYMENT			19059	1905		
01200		W122001		12/21/2001	INVOICE	491437		19350	1935		
01200		W122001		12/21/2001	PAYMENT			19350	1935		
01200		W031802		01/22/2002	PAYMENT			19564	1956		
01200		W031802		01/22/2002	INVOICE	494344		19564	1956		
01200		W032002		02/21/2002	INVOICE	490804		20000	2000		
01200		W032002		02/21/2002	PAYMENT			20000	2000		
01200		W032002		03/21/2002	PAYMENT			20233	2023		
01200		W032002		03/21/2002	INVOICE	501566		20233	2023		
01200		W041802		04/25/2002	PAYMENT			20534	2053		
01200		W041802		04/25/2002	INVOICE	505360		20534	2053		
01200		W052102		05/22/2002	PAYMENT			20847	2084		
01200		W052102		05/22/2002	INVOICE	509756		20847	2084		
01200		W052102		06/21/2002	INVOICE	513874		21130	2113		
01200		W052102		06/21/2002	PAYMENT			21130	2113		
01200		W073002		07/31/2002	INVOICE	516446		21830	2183		
01200		W073002		07/31/2002	PAYMENT			21830	2183		
01200		W091932		09/20/2002	PAYMENT			22142	2214		
01200		W091932		09/20/2002	INVOICE	513347		22142	2214		
01200		W091932		09/20/2002	PAYMENT			22547	2254		
01200		W091932		09/20/2002	INVOICE	523022		22547	2254		
01200		W102502		10/29/2002	INVOICE	527039		22936	2293		
01200		W102502		10/29/2002	PAYMENT			22936	2293		
01200		03335		05/26/2001	CREDIT MEMO	442333		43933	4393		
01200		03356		01/30/2001	CREDIT MEMO	455450		454749	4547		
01200		404570		12/03/1999	INVOICE	404570		OCTOBER POWER	0072	BE	F P
01200		404570		12/03/1999	PAYMENT			OCTOBER POWER	0072	BE	F P

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111
 Customer Area
 Date: 10/20/02
 Time: 10:00 AM

PBC

PBC

CONFIDENTIAL

Capacity Cost Recovery Clause
Audit Request No. 11, Part 4
Calculation of Invoice Price for Sales Transaction No. 77531
Page 1

1 The attached spreadsheet shows the invoice calculation, as requested, and the associated transmission
2 costs. Need to look at [REDACTED] worth of transmission along with the [REDACTED] to see
3 the whole picture. Deal number 77531, which incorporates [REDACTED] accounts for \$155.70 of the \$3154.17
4 total for Lake Worth in this month.

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CONFIDENTIAL

Capacity Cost Recovery Clause
Audit Request No. 11, Part 4
Calculation of Invoice Price for Sales Transaction No. 77531

47-11-4/1-2 P1

A	B	C	D	E
Hour	Market Price (\$)	Market Volume (MW)	Calculation	Weighted Average Price (\$)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

47-11-4/1-2 P1

** Note: Market Prices and Market Volumes Sourced From Multi-Hour Deal Form

47-11-4/1-1

F	G	H	I
Market Volume (MW)	Transmission Charge (\$/MW-H)	Calculation	Total Transmission Charge
[REDACTED]	3.46	[REDACTED]	[REDACTED]
[REDACTED]	3.46	[REDACTED]	[REDACTED]
[REDACTED]	3.46	[REDACTED]	[REDACTED]
[REDACTED]	3.46	[REDACTED]	[REDACTED]

**Note: Market Volumes and Transmission Charges Sourced From FP&L OASIS Non-Firm Transmission Service Billing Report, EMT -- May, 2002 Summary (First Four Lines)

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CONFIDENTIAL

FP&L OASIS Non-firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
416948 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/01/02 00 05/01/02 01	1	8	8	0.24	2.32	11.52		14.48
416956 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/01/02 01 05/01/02 02	1	6	6	0.18	1.74	8.94		10.86
416969 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/01/02 02 05/01/02 03	1	6	6	0.18	1.74	8.94		10.86
416972 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/01/02 03 05/01/02 04	1	3	3	0.09	0.87	4.47		5.43
416975 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/01/02 04 05/01/02 05	1	4	4	0.12	1.16	5.96		7.24
416981 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/01/02 05 05/01/02 06	1	3	3	0.09	0.87	4.47		5.43
416992 NON-FIRM	7/7 Mw-hour	NO	FPL NSB	05/01/02 06 05/01/02 07	1	7	7	0.21	2.03	10.43		12.67
417067 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/01/02 10 05/01/02 11	1	4	4	0.12	1.16	12.56		13.84
417098 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/01/02 11 05/01/02 12	1	6	6	0.18	1.74	19.84		20.76
417122 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/01/02 12 05/01/02 13	1	10	10	0.30	2.90	31.40		34.60
417183 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/01/02 13 05/01/02 14	1	3	3	0.09	0.87	9.42		10.33
417300 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/01/02 21 05/01/02 22	1	10	10	0.30	2.90	31.40		34.60
417321 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/01/02 22 05/01/02 23	1	4	4	0.12	1.16	12.56		13.84
417331 NON-FIRM	14/14 Mw-hour	NO	FPL NSB	05/01/02 23 05/02/02 00	1	14	14	0.42	4.06	20.86		25.34

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT -- May, 2002 Summary

Transaction	Tota/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
417334 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/02/02 00 05/02/02 01	1	8	8	0.24	2.32	11.92		14.48
417340 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/02/02 01 05/02/02 02	1	8	8	0.24	2.32	11.92		14.48
417346 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/02/02 02 05/02/02 03	1	6	6	0.18	1.74	8.94		10.86
417349 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/02/02 03 05/02/02 04	1	3	3	0.09	0.87	4.47		5.43
417352 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/02/02 04 05/02/02 05	1	4	4	0.12	1.16	5.96		7.24
417356 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/02/02 05 05/02/02 06	1	4	4	0.12	1.16	5.96		7.24
417358 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/02/02 06 05/02/02 07	1	8	8	0.24	2.32	11.92		14.48
417181 NON-FIRM	125/15 Mw-hour	NO	FPL NSB	05/02/02 12 05/02/02 21	9	125	125	3.75	36.25	392.50		432.50
417440 NON-FIRM	125/15 Mw-hour	NO	FPL NSB	05/03/02 12 05/03/02 21	9	125	125	3.75	36.25	392.50		432.50
417883 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/03/02 22 05/03/02 23	1	5	5	0.15	1.45	15.70		17.30
417718 NON-FIRM	253/23 Mw-hour	NO	FPL NSB	05/04/02 09 05/05/02 00	16	253	253	7.59	73.37	376.97		457.93
418153 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/04/02 21 05/04/02 22	1	4	4	0.12	1.16	5.96		7.24
418170 NON-FIRM	15/15 Mw-hour	NO	FPL NSB	05/04/02 23 05/05/02 00	1	15	15	0.45	4.35	22.35		27.15
418175 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/05/02 00 05/05/02 01	1	12	12	0.36	3.48	17.68		21.77

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FP&L OASIS Non-Firm Transmission Service Billing Report
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 5 Charge \$	Adjustment to Charge \$	Total Charge \$
418180 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/05/02 01 05/05/02 02	1	10	10	0.30	2.90	14.90		18.10
418186 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/05/02 02 05/05/02 03	1	10	10	0.30	2.90	14.90		18.10
418193 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/05/02 03 05/05/02 04	1	8	8	0.24	2.32	11.92		14.48
418200 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/05/02 04 05/05/02 05	1	8	8	0.24	2.32	11.92		14.48
418208 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/05/02 05 05/05/02 06	1	8	8	0.24	2.32	11.92		14.48
418212 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/05/02 06 05/05/02 07	1	6	6	0.18	1.74	8.94		10.86
417726 NON-FIRM	253/23 Mw-hour	NO	FPL NSB	05/05/02 08 05/06/02 00	16	253	253	7.59	73.37	376.97		457.93
418408 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/05/02 23 05/06/02 00	1	6	6	0.18	1.74	8.94		10.86
418418 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/06/02 00 05/06/02 01	1	10	10	0.30	2.90	14.50		18.10
418430 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/05/02 01 05/06/02 02	1	10	10	0.30	2.90	14.90		18.10
418441 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/06/02 02 05/06/02 03	1	8	8	0.24	2.32	11.92		14.48
418449 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/05/02 03 05/05/02 04	1	6	6	0.18	1.74	8.94		10.86
418454 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/05/02 04 05/06/02 05	1	6	6	0.18	1.74	8.94		10.86
418468 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/06/02 05 05/06/02 06	1	6	6	0.18	1.74	8.94		10.86

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
418475 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/06/02 06 05/06/02 07	1	8	8	0.24	2.32	11.92		14.48
418765 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/07/02 00 05/07/02 01	1	8	8	0.24	2.32	11.92		14.48
418776 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/07/02 01 05/07/02 02	1	4	4	0.12	1.16	5.96		7.24
418782 NON-FIRM	2/2 Mw-hour	NO	FPL NSB	05/07/02 02 05/07/02 03	1	2	2	0.06	0.58	2.98		3.62
418803 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/07/02 06 05/07/02 07	1	5	5	0.15	1.45	7.45		9.05
419022 NON-FIRM	14/14 Mw-hour	NO	FPL NSB	05/07/02 23 05/08/02 00	1	14	14	0.42	4.06	20.86		25.34
419029 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/08/02 00 05/08/02 01	1	10	10	0.30	2.90	14.90		18.10
419035 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/08/02 01 05/08/02 02	1	8	8	0.24	2.32	11.92		14.48
419045 NON-FIRM	25/10 Mw-hour	NO	FPL NSB	05/08/02 02 05/08/02 07	5	25	25	0.78	7.54	38.74		47.06
419245 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/08/02 23 05/09/02 00	1	12	12	0.35	3.48	17.88		21.72
419274 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 01 05/09/02 02	1	6	6	0.18	1.74	8.94		10.86
419280 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 02 05/09/02 03	1	6	6	0.18	1.74	8.94		10.86
419287 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 03 05/09/02 04	1	6	6	0.18	1.74	8.94		10.86
419295 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 04 05/09/02 05	1	6	6	0.18	1.74	8.94		10.86

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MC

FP&L OAS'S Non-firm Transmission Service Billing Report
 EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap. Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
419298 NON-FIRM	14/8 Mw-hour	NO	FPL NSB	05/09/02 05 05/09/02 07	2	14	14	0.42	4.06	20.85		25.34
419564 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/10/02 00 05/10/02 01	1	10	10	0.30	2.90	14.90		18.10
419886 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/11/02 11 05/11/02 12	1	4	4	0.12	1.16	5.96		7.24
420126 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/12/02 10 05/12/02 11	1	3	3	0.09	0.87	4.47		5.43
420130 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/12/02 11 05/12/02 12	1	4	4	0.12	1.16	5.96		7.24
420149 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/12/02 13 05/12/02 14	1	3	3	0.09	0.87	4.47		5.43
420163 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/12/02 14 05/12/02 15	1	3	3	0.09	0.87	4.47		5.42
420173 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/12/02 15 05/12/02 16	1	4	4	0.12	1.16	5.96		7.24
420265 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/12/02 23 05/13/02 00	1	12	12	0.36	3.48	17.88		21.72
420276 NON-FIRM	9/9 Mw-hour	NO	FPL NSB	05/13/02 00 05/13/02 01	1	9	9	0.27	2.61	13.41		16.29
422699 NON-FIRM	2/2 Mw-hour	NO	FPL NSB	05/19/02 23 05/20/02 00	1	2	2	0.06	0.58	2.98		3.62
423863 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/24/02 14 05/24/02 15	1	4	4	0.12	1.16	12.56		13.84
423877 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/24/02 15 05/24/02 16	1	6	6	0.18	1.74	18.84		20.75
423892 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/24/02 16 05/24/02 17	1	8	8	0.24	2.32	25.12		27.68

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MW/hs	Delivered MW/hs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
423914 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/24/02 17 05/24/02 18	1	10	10	0.30	2.90	31.40		34.60
423924 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/24/02 18 05/24/02 19	1	12	12	0.36	3.48	37.68		41.52
423930 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/24/02 19 05/24/02 20	1	6	6	0.18	1.74	18.84		20.76
423936 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/24/02 20 05/24/02 21	1	4	4	0.12	1.16	12.56		13.84
423943 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/24/02 23 05/25/02 00	1	10	10	0.30	2.90	14.90		18.10
423950 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/25/02 00 05/25/02 01	1	5	5	0.15	1.45	7.45		9.05
423970 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/25/02 06 05/25/02 07	1	5	5	0.15	1.45	7.45		9.05
423839 NON-FIRM	60/8 Mw-hour	NO	FPL NSB	05/25/02 12 05/25/02 21	9	180	180	1.80	17.40	89.40		109.60
424178 NON-FIRM	2/2 Mw-hour	NO	FPL NSB	05/26/02 11 05/26/02 12	1	2	2	0.05	0.58	2.98		3.52
423844 NON-FIRM	60/8 Mw-hour	NO	FPL NSB	05/26/02 12 05/26/02 21	9	0	0	1.80	17.40	89.40		108.60
424247 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/26/02 17 05/26/02 18	1	5	5	0.15	1.45	7.45		9.05
424261 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/26/02 18 05/26/02 19	1	4	4	0.12	1.16	5.96		7.24
424359 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/27/02 10 05/27/02 11	1	5	5	0.15	1.45	7.45		9.05
424366 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/27/02 11 05/27/02 12	1	12	12	0.36	3.48	17.88		21.72

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MW/hs	Delivered MW/hs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
424375 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/27/02 12 05/27/02 13	1	10	10	0.30	2.90	14.90		18.10
423849 NON-FIRM	80/8 Mw-hour	NO	FPL NSB	05/27/02 12 05/27/02 21	9	0	0	1.80	17.40	89.40		108.60
424387 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/27/02 13 05/27/02 14	1	3	3	0.09	0.87	4.47		5.43
Total.	1503/645					1,503	1,503	45.09	435.87	2,803.77	0.00	① 3,284.73

① = 28,448.10
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FP&L OASIS Firm Transmission Service Billing Report
 EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
416635	20/20	NO	FPL	05/01/02 00	1	9,920	9,920	400.00	2,016.00	21,800.00		24,216.00
FIRM	Mw-month		NSB	06/01/02 00								
417729	23/23	NO	FPL	05/06/02 00	1	253	253	18.10	105.95	824.32		947.37
FIRM	Mw-day		NSB	05/07/02 00								
Total						10,173	10,173	416.10	2,122.95	22,624.32	0.00	25,163.37

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FP&I OASIS Non-firm Transmission Service Billing Report
 EMT -- May 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Un.its	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 6 Charge \$	Adjustment to Charge \$	Total Charge \$
417851 NON-FIRM	30/30 Mw-hour	NO	FPL POU	05/03/02 19 05/03/02 20	1	30	30	0.90	8.70	94.20		103.80
417865 NON-FIRM	30/30 Mw-hour	NO	FPL POU	05/03/02 20 05/03/02 21	1	30	30	0.90	8.70	94.20		103.80
419110 NON-FIRM	75/75 Mw-hour	NO	FPL POU	05/08/02 11 05/08/02 12	1	75	75	2.25	21.75	235.50		259.50
419136 NON-FIRM	20/20 Mw-hour	NO	FPL POU	05/08/02 12 05/08/02 13	1	20	20	0.60	5.80	62.80		69.20
419399 NON-FIRM	25/25 Mw-hour	NO	FPL POU	05/09/02 11 05/09/02 12	1	25	24	0.75	7.25	78.50		86.50
419959 NON-FIRM	35/35 Mw-hour	NO	FPL POU	05/11/02 15 05/11/02 16	1	35	35	1.05	10.15	52.15		63.35
419977 NON-FIRM	90/90 Mw-hour	NO	FPL POU	05/11/02 16 05/11/02 17	1	90	90	2.70	25.10	134.10		162.90
420004 NON-FIRM	70/70 Mw-hour	NO	FPL POU	05/11/02 17 05/11/02 18	1	70	70	2.10	20.30	104.30		126.70
420029 NON-FIRM	60/60 Mw-hour	NO	FPL POU	05/11/02 18 05/11/02 19	1	60	60	1.80	17.40	89.40		106.60
Total:	435/435					435	434	13.05	125.15	945.15	0.00	1,084.35

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CP&L OASIS Non-firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
417361 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/02/02 05 05/02/02 07	1	75	75	2.25	21.75	111.75		135.75
417633 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/03/02 07 05/03/02 08	1	100	100	3.00	29.00	314.00		346.00
417649 NON-FIRM	50/50 Mw-hour	NO	FPL SOCO	05/03/02 09 05/03/02 10	1	50	50	1.50	14.50	157.00		173.00
419258 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	05/08/02 23 05/09/02 00	1	200	200	8.00	58.00	298.00		352.00
419821 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	05/10/02 07 05/10/02 08	1	52	52	1.56	15.08	163.28		179.92
419832 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/10/02 23 05/11/02 00	1	100	100	3.00	29.00	149.00		191.00
419842 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/11/02 00 05/11/02 01	1	100	100	3.00	29.00	149.00		181.00
420247 NON-FIRM	150/150 Mw-hour	NO	FPL SOCO	05/12/02 21 05/12/02 22	1	150	150	4.50	43.50	223.50		271.50
420255 NON-FIRM	170/170 Mw-hour	NO	FPL SOCO	05/12/02 22 05/12/02 23	1	170	170	5.10	49.30	253.30		307.70
420768 NON-FIRM	140/140 Mw-hour	NO	FPL SOCO	05/12/02 23 05/13/02 00	1	140	140	4.20	40.60	209.60		253.40
421881 NON-FIRM	103/103 Mw-hour	NO	FPL SOCO	05/17/02 21 05/17/02 22	1	103	103	3.09	29.87	323.42		356.38
421885 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/17/02 21 05/17/02 22	1	100	100	3.00	29.00	314.00		346.00
421914 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/17/02 22 05/17/02 23	1	100	100	3.00	29.00	314.00		346.00
421931 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/17/02 23 05/18/02 00	1	100	100	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
423880 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/24/02 15 05/24/02 16	1	100	100	3.00	29.00	314.00		346.00
424044 NON-FIRM	5/5 Mw-hour	NO	FPL SOCO	05/25/02 16 05/25/02 17	1	5	5	0.15	1.45	7.45		9.05
424058 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/25/02 17 05/25/02 18	1	100	100	3.00	29.00	149.00		181.00
424063 NON-FIRM	130/130 Mw-hour	NO	FPL SOCO	05/25/02 18 05/25/02 19	1	130	130	3.90	37.70	193.70		235.30
424068 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/25/02 19 05/25/02 20	1	100	100	3.00	29.00	149.00		181.00
424071 NON-FIRM	140/140 Mw-hour	NO	FPL SOCO	05/25/02 19 05/25/02 20	1	140	140	4.20	40.60	208.60		253.40
424217 NON-FIRM	215/215 Mw-hour	NO	FPL SOCO	05/26/02 15 05/26/02 16	1	215	215	6.45	67.35	320.35		389.15
424224 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/26/02 16 05/26/02 17	1	75	75	2.25	21.75	111.75		135.75
424235 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/26/02 17 05/26/02 18	1	75	75	2.25	21.75	111.75		135.75
424254 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/26/02 18 05/26/02 19	1	75	75	2.25	21.75	111.75		135.75
424541 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	05/28/02 12 05/28/02 13	1	300	300	9.00	87.00	942.00		1,038.00
424562 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	05/28/02 13 05/28/02 14	1	300	300	9.00	87.00	942.00		1,038.00
424586 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	05/28/02 14 05/28/02 15	1	200	200	6.00	59.00	628.00		692.00
425275 NON-FIRM	103/103 Mw-hour	NO	FPL SOCO	05/31/02 14 05/31/02 15	1	103	103	3.09	29.87	323.42		356.38

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FPL OAGIS Non-firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
425278 NON-FIRM	50/50 Mw-hour	NO	FPL SOCO	05/31/02 14 05/31/02 15	1	50	50	1.50	14.50	157.00		173.00
425283 NON-FIRM	103/103 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 18	1	103	103	3.09	29.87	323.42		356.38
425286 NON-FIRM	70/70 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 16	1	70	70	2.10	20.30	219.80		242.20
425292 NON-FIRM	183/183 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 17	1	183	183	5.49	53.07	574.62		633.18
425295 NON-FIRM	15/15 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 17	1	15	15	0.45	4.35	47.10		51.90
425308 NON-FIRM	25/25 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	100	100	0.75	7.25	78.50		86.50
425312 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	0	0	2.25	21.75	235.50		259.50
425320 NON-FIRM	109/109 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 17	1	82	82	3.27	31.61	342.26		377.14
425323 NON-FIRM	345/345 Mw-hour	NO	FPL SOCO	05/31/02 17 05/31/02 18	1	345	345	10.35	100.05	1,083.30		1,193.70
425334 NON-FIRM	30/30 Mw-hour	NO	FPL SOCO	05/31/02 17 05/31/02 18	1	30	30	0.90	8.70	94.20		103.80
425348 NON-FIRM	206/206 Mw-hour	NO	FPL SOCO	05/31/02 18 05/31/02 19	1	206	206	8.18	69.74	646.84		712.75
425363 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	05/31/02 18 05/31/02 19	1	52	52	1.50	15.08	163.28		179.92

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F2&L OASIS Non-firm Transmission Service Billing Report
 EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Class Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
425387 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	05/31/02 21 05/31/02 22	1	52	52	1.56	15.08	183.28		179.92
Total	4773/4773					4,746	4,746	143.19	1,384.17	11,769.72	0.00	13,297.08

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FP&I OASIS Non-firm Transmission Service Billing Report EMT - May 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From To: Companies	Start/Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
417101 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	05/01/02 11 05/01/02 12	1	25	25	0.75	7.25	78.50		65.50
417116 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/01/02 11 05/01/02 12	1	75	75	2.25	21.75	235.50		253.50
417128 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	05/01/02 12 05/01/02 13	1	25	25	0.75	7.25	78.50		86.50
417136 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/01/02 12 05/01/02 13	1	100	100	3.00	29.00	314.00		346.00
417527 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/03/02 07 05/03/02 08	1	100	100	3.00	29.00	314.00		346.00
417643 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 08 05/03/02 09	1	50	50	1.50	14.50	157.00		173.00
417662 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 09 05/03/02 10	1	50	50	1.50	14.50	157.00		173.00
417715 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 13 05/03/02 14	1	50	50	1.50	14.50	157.00		173.00
417739 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 14 05/03/02 15	1	50	50	1.50	14.50	157.00		173.00
417768 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	05/03/02 15 05/03/02 16	1	150	150	4.50	43.50	471.00		519.00
417795 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	05/03/02 16 05/03/02 17	1	200	200	6.00	58.00	628.00		692.00
417832 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	05/03/02 17 05/03/02 18	1	125	125	3.75	36.25	392.50		432.50
418393 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/05/02 22 05/05/02 23	1	100	100	3.00	29.00	149.00		181.00
418404 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/05/02 23 05/06/02 00	1	100	100	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report
EM7 -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
418434 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/06/02 01 05/06/02 02	1	100	100	3.00	29.00	149.00		181.00
418479 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/06/02 06 05/06/02 07	1	50	50	1.50	14.50	74.50		90.50
419460 NON-FIRM	70/70 Mw-hour	NO	FPL TEC	05/09/02 16 05/09/02 17	1	35	35	2.10	20.30	219.80		242.20
419549 NON-FIRM	50/50 Mw-hour	NO	FPL TFC	05/09/02 23 06/10/02 00	1	50	50	1.50	14.50	74.50		90.50
419805 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/10/02 20 05/10/02 21	1	100	100	3.00	29.00	314.00		346.00
419815 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/10/02 21 05/10/02 22	1	100	100	3.00	29.00	314.00		346.00
419819 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/10/02 22 05/10/02 23	1	100	100	3.00	29.00	314.00		346.00
419945 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 14 05/11/02 15	1	100	100	3.00	29.00	149.00		181.00
419955 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 15 05/11/02 16	1	100	100	3.00	29.00	149.00		181.00
419981 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 16 05/11/02 17	1	100	100	3.00	29.00	149.00		181.00
420001 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 17 05/11/02 18	1	100	100	3.00	29.00	149.00		181.00
420026 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 18 05/11/02 19	1	100	100	3.00	29.00	149.00		181.00
420038 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/11/02 20 05/11/02 21	1	50	50	1.50	14.50	74.50		90.50
420052 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/11/02 21 05/11/02 22	1	50	50	1.50	14.50	74.50		90.50

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FPL OASIS Non-firm Transmission Service Billing Report
 EMT - May 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
420058 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	05/11/02 22 05/11/02 23	1	300	300	9.00	87.00	447.00		543.00
420065 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 23 05/12/02 00	1	100	100	3.00	29.00	149.00		181.00
420244 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/12/02 20 05/12/02 21	1	100	100	3.00	29.00	149.00		181.00
420675 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/14/02 09 05/14/02 10	1	75	75	2.25	21.75	235.50		259.50
420698 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/14/02 10 05/14/02 11	1	100	100	3.00	29.00	314.00		346.00
420736 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/14/02 11 05/14/02 12	1	75	75	2.25	21.75	235.50		259.50
420742 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/14/02 12 05/14/02 13	1	100	100	3.00	29.00	314.00		346.00
420790 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	05/14/02 13 05/14/02 14	1	112	112	6.75	65.25	703.50		778.50
420802 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	05/14/02 14 05/14/02 15	1	200	200	6.00	58.00	628.00		692.00
420885 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/14/02 22 05/14/02 23	1	50	50	1.50	14.50	157.00		173.00
421803 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/17/02 17 05/17/02 18	1	50	50	1.50	14.50	157.00		173.00
422576 NON-FIRM	130/130 Mw-hour	NO	FPL TEC	05/19/02 10 05/19/02 11	1	130	130	3.90	37.70	193.70		235.30
422898 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/20/02 15 05/20/02 16	1	50	50	1.50	14.50	157.00		173.00
422941 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	05/20/02 17 05/20/02 18	1	30	30	0.90	8.70	94.20		103.80

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applies	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
422952 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	05/20/02 18 05/20/02 19	1	30	30	0.90	8.70	94.20		103.80
423886 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/24/02 15 05/24/02 16	1	75	75	2.25	21.75	235.50		259.50
423889 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/24/02 16 05/24/02 17	1	75	75	2.25	21.75	235.50		259.50
423903 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/24/02 17 05/24/02 18	1	50	50	1.50	14.50	157.00		173.00
424556 NON-FIRM	27/27 Mw-hour	NO	FPL TEC	05/28/02 13 05/28/02 14	1	27	27	0.81	7.83	84.78		93.42
424879 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/30/02 00 05/30/02 01	1	75	75	2.25	21.75	111.75		135.75
424882 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/30/02 01 05/30/02 02	1	100	100	3.00	29.00	149.00		181.00
Total						4,239	4,239	131.51	1,272.23	10,796.93	0.00	12,200.77

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MC

FP&I OASIS Firm Transmission Service Billing Report
 EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
423800 FIRM	50/50 Mw-day	NO	FPL TEC	05/28/02 00 05/29/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
424794 FIRM	50/50 Mw-day	NO	FPL TEC	05/30/02 00 05/31/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
424922 FIRM	50/50 Mw-day	NO	FPL TEC	05/31/02 00 06/01/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
Total.	150/150					2,400	2,400	105.00	697.50	5,376.00	0.00	(A) 5,178.50

$\sum (A) = 18,379.27$
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FP&L OASIS Firm Transmission Service Billing Report
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
428223 FIRM	50/50 Mw-day	NO	FFL FPC	06/11/02 00 06/12/02 00	1	0	0	35.00	232.50	1,792.00		2,059.50
Total	50/50					0	0	35.00	232.50	1,792.00	0.00	(A) 2,059.50

$$\Sigma (A) = 15,357.16$$

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FPL OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
428203 NON-FIRM	248/31 Mw-hour	NO	FPL FPC	06/11/02 12 06/11/02 20	8	245	245	7.44	71.92	778.72		858.08
428522 NON-FIRM	1000/100 Mw-hour	NO	FPL FPC	06/12/02 11 06/12/02 21	10	1,000	1,000	30.00	290.00	3,140.00		3,460.00
428526 NON-FIRM	409/52 Mw-hour	NO	FPL FPC	06/12/02 12 06/12/02 20	8	409	409	12.27	118.61	1,284.26		1,415.14
428962 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/12/02 17 06/12/02 18	1	100	100	3.00	29.00	314.00		346.00
428971 NON-FIRM	150/150 Mw-hour	NO	FPL FPC	06/12/02 18 06/12/02 19	1	150	150	4.50	43.50	471.00		519.00
428992 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/12/02 19 06/12/02 20	1	100	100	3.00	29.00	314.00		346.00
428842 NON-FIRM	409/52 Mw-hour	NO	FPL FPC	06/13/02 12 06/13/02 20	8	409	409	12.27	118.61	1,284.26		1,415.14
429232 NON-FIRM	400/100 Mw-hour	NO	FPL FPC	06/13/02 14 06/13/02 18	4	400	400	12.00	115.00	1,256.00		1,384.00
429264 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/13/02 15 06/13/02 16	1	100	100	3.00	29.00	314.00		346.00
429307 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/13/02 16 06/13/02 17	1	100	100	3.00	29.00	314.00		346.00
429323 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/13/02 17 06/13/02 18	1	100	100	3.00	29.00	314.00		346.00
429362 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	06/13/02 18 06/13/02 19	1	200	200	6.00	58.00	628.00		692.00
429388 NON-FIRM	150/150 Mw-hour	NO	FPL FPC	06/13/02 19 06/13/02 20	1	150	150	4.50	43.50	471.00		519.00
430270 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/15/02 19 06/15/02 20	1	100	100	3.00	29.00	149.00		181.00

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FPL OASIS Non-firm Transmission Service Billing Report
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
430287 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/15/02 20 06/15/02 21	1	100	100	3.00	29.00	149.00		181.00
430393 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/16/02 05 06/16/02 06	1	100	100	3.00	29.00	149.00		181.00
430422 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/16/02 06 06/16/02 07	1	100	100	3.00	29.00	149.00		181.00
430409 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/16/02 07 06/16/02 08	1	100	100	3.00	29.00	149.00		181.00
432377 NON-FIRM	30/30 Mw-hour	NO	FPL FPC	06/23/02 14 06/23/02 15	1	0	0	0.90	8.70	44.70		54.30
432914 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/25/02 16 06/25/02 17	1	100	100	3.00	29.00	314.00		346.00
Total.	4096/1966					4,053	4,063	122.89	1,187.84	11,986.94	0.00	13,297.65

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FP&I OASIS Non-firm Transmission Service Billing Report
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
425722 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/02/02 21 06/02/02 22	1	30	30	0.90	8.70	44.70		54.30
425733 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/02/02 22 06/02/02 23	1	30	30	0.90	8.70	44.70		54.30
425753 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/02/02 23 06/03/02 00	1	40	40	1.20	11.60	59.60		72.40
425771 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/03/02 00 06/03/02 01	1	20	20	0.60	5.80	29.80		36.20
426417 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 17 06/04/02 18	1	20	20	0.60	5.80	62.80		69.20
426411 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 18 06/04/02 19	1	20	20	0.60	5.80	62.80		69.20
426442 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 19 06/04/02 20	1	20	20	0.60	5.80	62.80		69.20
426446 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 20 06/04/02 21	1	20	20	0.60	5.80	62.80		69.20
426454 NON-FIRM	60/60 Mw-hour	NO	FPL GVL	06/04/02 21 06/04/02 22	1	60	60	1.80	17.40	188.40		207.60
426457 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/04/02 22 06/04/02 23	1	40	40	1.20	11.60	125.60		138.40
426473 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/04/02 23 06/05/02 00	1	40	40	1.20	11.60	59.60		72.40
426483 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/05/02 00 06/05/02 01	1	20	20	0.60	5.80	29.80		36.20
426782 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	06/05/02 22 06/05/02 23	1	50	50	1.50	14.50	157.00		173.00
426791 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/05/02 23 06/06/02 00	1	30	30	0.90	8.70	44.70		54.30

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
427512 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 16 06/08/02 17	1	30	30	0.90	8.70	44.70		54.30
427518 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 17 06/08/02 18	1	30	30	0.90	8.70	44.70		54.30
427536 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 18 06/08/02 19	1	30	30	0.90	8.70	44.70		54.30
427547 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 19 06/08/02 20	1	30	30	0.90	8.70	44.70		54.30
427953 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	06/09/02 20 06/09/02 21	1	50	50	1.50	14.50	74.50		90.50
427967 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/09/02 21 06/09/02 22	1	25	25	0.75	7.25	37.25		45.25
427976 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/09/02 22 06/09/02 23	1	25	25	0.75	7.25	37.25		45.25
429274 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 15 06/13/02 16	1	25	25	0.75	7.25	78.50		86.50
429292 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 16 06/13/02 17	1	25	25	0.75	7.25	78.50		86.50
429335 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 17 06/13/02 18	1	25	25	0.75	7.25	78.50		86.50
429355 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 18 06/13/02 19	1	25	25	0.75	7.25	78.50		86.50
429391 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/13/02 19 06/13/02 20	1	20	20	0.60	5.80	62.80		69.20
429404 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/13/02 20 06/13/02 21	1	20	20	0.60	5.80	62.80		69.20
429429 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/13/02 21 06/13/02 22	1	20	20	0.60	5.80	62.80		69.20

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429990 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/14/02 22 06/14/02 23	1	30	30	0.90	8.70	94.20		103.80
430021 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/14/02 23 06/15/02 00	1	20	20	0.60	5.80	29.80		36.20
430045 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 00 06/15/02 01	1	20	20	0.60	5.80	29.80		36.20
430273 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 19 06/15/02 20	1	20	20	0.60	5.80	29.80		36.20
430290 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 20 06/15/02 21	1	20	20	0.60	5.80	29.80		36.20
430309 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 21 06/15/02 22	1	20	20	0.60	5.60	29.80		36.20
430325 NON-FIRM	70/70 Mw-hour	NO	FPL GVL	06/15/02 23 06/16/02 00	1	70	70	2.10	20.30	104.30		126.70
430344 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/16/02 00 06/16/02 01	1	30	30	0.90	8.70	44.70		54.30
430378 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	06/16/02 23 06/17/02 00	1	50	50	1.50	14.50	74.50		90.50
430700 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/17/02 00 06/17/02 01	1	20	20	0.60	5.80	29.80		36.20
432938 NON-FIRM	45/45 Mw-hour	NO	FPL GVL	06/25/02 18 06/25/02 19	1	45	45	1.35	13.05	141.30		155.70
432945 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/25/02 19 06/25/02 20	1	25	25	0.75	7.25	78.50		86.50
432949 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/25/02 20 06/25/02 21	1	25	25	0.75	7.25	78.50		86.50
433118 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/26/02 14 06/26/02 15	1	30	30	0.90	8.70	94.20		103.80

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SO&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
433140 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/26/02 15 06/26/02 16	1	40	40	1.20	11.60	125.50		138.40
433733 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 14 06/28/02 15	1	30	30	0.90	8.70	94.20		103.80
433745 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 15 06/28/02 16	1	30	30	0.90	8.70	94.20		103.80
433763 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 16 06/28/02 17	1	30	30	0.90	8.70	94.20		103.80
433775 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 17 06/28/02 18	1	30	30	0.90	8.70	94.20		103.80
433786 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 18 06/28/02 19	1	20	20	0.90	8.70	94.20		103.80
Total	1435/1435					1,425	1,425	43.05	416.15	3,350.90	0.00	3,810.10

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applies	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. B Charge \$	Adjustment to Charge \$	Total Charge \$
429417 NON-FIRM	10/5 Mw-hour	NO	FPL HST	06/13/02 20 06/13/02 22	2	10	10	0.30	2.90	31.40		34.60
429452 NON-FIRM	5/5 Mw-hour	NO	FPL HST	06/13/02 22 06/13/02 23	1	5	5	0.15	1.45	15.70		17.30
Total	15/10					15	15	0.45	4.35	47.10	0.00	61.90

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I-P&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429215 NON-FIRM	25/25 Mw-hour	NO	FPL JEA	06/13/02 13 06/13/02 14	1	25	25	0.75	7.25	78.50		86.50
429295 NON-FIRM	50/50 Mw-hour	NO	FPL JEA	06/13/02 16 06/13/02 17	1	50	50	1.50	14.50	157.00		173.00
429321 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/13/02 17 06/13/02 18	1	100	100	3.00	29.00	314.00		346.00
429348 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/13/02 18 06/13/02 19	1	100	100	3.00	29.00	314.00		346.00
429866 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/14/02 14 06/14/02 15	1	100	100	3.00	29.00	314.00		346.00
429991 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/14/02 15 06/14/02 16	1	100	100	3.00	29.00	314.00		346.00
Total	475/475					475	475	14.25	137.75	1,491.50	0.00	1,643.50

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FF&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
425510 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/01/02 22 06/01/02 23	1	5	5	0.15	1.45	7.45		9.05
425743 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/02/02 22 06/02/02 23	1	10	10	0.30	2.90	14.90		18.10
425748 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/02/02 23 06/03/02 00	1	5	5	0.15	1.45	7.45		9.05
425774 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/03/02 00 06/03/02 01	1	10	10	0.30	2.90	14.90		18.10
425783 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	06/03/02 01 06/03/02 02	1	4	4	0.12	1.16	5.96		7.24
425785 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	06/03/02 02 06/03/02 03	1	3	3	0.09	0.87	4.47		5.43
425783 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	06/03/02 05 06/03/02 06	1	3	3	0.09	0.87	4.47		5.43
425796 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/03/02 06 06/03/02 07	1	8	8	0.24	2.32	11.92		14.48
425802 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/03/02 07 06/03/02 08	1	9	9	0.30	2.90	31.40		34.60
425850 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/03/02 10 06/03/02 11	1	15	15	0.45	4.35	47.10		51.90
426138 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	06/03/02 21 06/03/02 22	1	25	25	0.75	7.25	78.50		86.50
426145 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	06/03/02 22 06/03/02 23	1	25	25	0.75	7.25	78.50		86.50
426153 NON-FIRM	30/30 Mw-hour	NO	FPL LWU	06/03/02 23 06/04/02 00	1	30	30	0.90	8.70	44.70		54.30
426171 NON-FIRM	24/24 Mw-hour	NO	FPL LWU	06/04/02 00 06/04/02 01	1	24	24	0.72	6.96	35.76		43.44

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - June 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applies	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
426450 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/04/02 20 06/04/02 21	1	8	8	0.24	2.32	25.12		27.68
426460 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/04/02 22 06/04/02 23	1	18	18	0.54	5.22	56.52		62.28
426592 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/05/02 10 06/05/02 11	1	8	8	0.24	2.32	25.12		27.68
426833 NON-FIRM	13/13 Mw-hour	NO	FPL LWU	06/05/02 23 06/06/02 00	1	13	13	0.39	3.77	19.37		23.53
426824 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/06/02 06 06/06/02 07	1	15	15	0.45	4.35	22.35		27.15
426841 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/06/02 07 06/06/02 08	1	15	15	0.45	4.35	47.10		51.90
426914 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/06/02 11 06/06/02 12	1	6	6	0.18	1.74	18.84		20.76
427031 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/06/02 23 06/07/02 00	1	10	10	0.30	2.90	14.90		18.10
427112 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	06/07/02 10 06/07/02 11	1	17	17	0.51	4.93	53.38		58.82
427451 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/08/02 12 06/08/02 13	1	15	15	0.45	4.35	22.35		27.15
427556 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/09/02 20 06/09/02 21	1	18	18	0.54	5.22	26.82		32.58
427972 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/09/02 21 06/09/02 22	1	18	18	0.54	5.22	26.82		32.58
427980 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/09/02 22 06/09/02 23	1	18	18	0.54	5.22	26.82		32.58
428161 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/10/02 11 06/10/02 12	1	20	20	0.80	5.80	62.80		69.20

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
428197 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	06/10/02 12 06/10/02 13	1	17	17	0.51	4.93	53.38		58.82
428326 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/10/02 21 06/10/02 22	1	18	18	0.54	5.22	56.52		62.28
428337 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/10/02 22 06/10/02 23	1	12	12	0.36	3.48	37.88		41.52
428365 NON-FIRM	5/6 Mw-hour	NO	FPL LWU	06/10/02 23 06/11/02 00	1	6	6	0.18	1.74	8.94		10.85
428473 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	06/11/02 10 06/11/02 11	1	14	14	0.42	4.06	43.96		48.44
428778 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	06/12/02 10 06/12/02 11	1	16	16	0.48	4.64	50.24		55.36
429039 NON-FIRM	5/6 Mw-hour	NO	FPL LWU	06/12/02 22 06/12/02 23	1	6	6	0.18	1.74	18.84		20.76
429163 NON-FIRM	24/24 Mw-hour	NO	FPL LWU	06/13/02 12 06/13/02 13	1	24	24	0.72	6.96	75.36		83.04
428555 NON-FIRM	5/6 Mw-hour	NO	FPL LWU	06/14/02 09 06/14/02 10	1	6	6	0.18	1.74	18.84		20.76
429703 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/14/02 10 06/14/02 11	1	5	5	0.15	1.65	15.70		17.30
429752 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	06/14/02 11 06/14/02 12	1	7	7	0.21	2.03	21.98		24.22
429789 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/14/02 12 06/14/02 13	1	10	10	0.30	2.90	31.40		34.60
429817 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/14/02 13 06/14/02 14	1	10	10	0.30	2.90	31.40		34.60
429874 NON-FIRM	5/6 Mw-hour	NO	FPL LWU	06/14/02 14 06/14/02 15	1	6	6	0.18	1.74	18.84		20.76

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
430516 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	06/16/02 12 06/16/02 13	1	4	4	0.12	1.16	5.96		7.24
430515 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	06/17/02 14 06/17/02 15	1	16	16	0.48	4.64	50.24		55.36
430546 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/17/02 15 06/17/02 16	1	20	20	0.80	5.80	62.80		69.20
430995 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/17/02 20 06/17/02 21	1	15	15	0.45	4.35	47.10		51.90
431010 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/17/02 21 06/17/02 22	1	6	6	0.18	1.74	18.84		20.76
431196 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/18/02 16 06/18/02 17	1	15	15	0.45	4.35	47.10		51.90
431202 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/18/02 17 06/18/02 18	1	12	12	0.36	3.46	37.68		41.52
431214 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/18/02 18 06/18/02 19	1	12	12	0.36	3.46	37.68		41.52
431231 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/18/02 19 06/18/02 20	1	15	15	0.45	4.35	47.10		51.90
431241 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/18/02 20 06/18/02 21	1	15	15	0.45	4.35	47.10		51.90
431385 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/19/02 10 06/19/02 11	1	6	6	0.18	1.74	18.84		20.76
432617 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	06/21/02 16 06/21/02 17	1	16	16	0.48	4.64	50.24		55.36
432386 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/23/02 14 06/23/02 15	1	10	10	0.30	2.90	14.90		18.10
432398 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/23/02 15 06/23/02 16	1	5	5	0.15	1.45	7.45		9.05

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
432518 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/24/02 12 06/24/02 13	1	20	20	0.60	5.80	62.60		69.20
432652 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/24/02 18 06/24/02 19	1	8	8	0.24	2.32	25.12		27.68
432671 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/24/02 19 06/24/02 20	1	20	20	0.60	5.80	62.80		69.20
432693 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/24/02 22 06/24/02 23	1	10	10	0.30	2.90	31.40		34.60
432696 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/24/02 23 06/25/02 00	1	10	10	0.30	2.90	14.90		18.10
432702 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/25/02 00 06/25/02 01	1	10	10	0.30	2.90	14.90		18.10
432705 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/25/02 01 06/25/02 02	1	6	6	0.16	1.74	8.94		10.86
432708 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/25/02 02 06/25/02 03	1	6	6	0.16	1.74	8.94		10.86
432711 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/25/02 03 06/25/02 04	1	8	8	0.24	2.32	11.92		14.48
432715 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/25/02 04 06/25/02 05	1	5	5	0.15	1.45	7.45		9.05
432718 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/25/02 05 06/25/02 06	1	6	6	0.16	1.74	8.94		10.86
432721 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/25/02 06 06/25/02 07	1	10	10	0.30	2.90	14.90		18.10
432732 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/25/02 10 06/25/02 11	1	10	10	0.30	2.90	31.40		34.60
432804 NON-FIRM	120/12 Mw-hour	NO	FPL LWU	06/25/02 11 06/25/02 21	10	120	120	3.60	34.80	376.80		415.20

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FPL OASIS Non-firm Transmission Service Billing Report
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment In Charge \$	Total Charge \$
432953 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/25/02 21 06/25/02 22	1	15	15	0.45	4.35	47.10		51.90
432965 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/25/02 23 06/25/02 00	1	8	8	0.24	2.32	11.92		14.48
432969 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/26/02 00 06/26/02 01	1	6	6	0.18	1.74	8.94		10.86
432988 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	06/26/02 07 06/26/02 08	1	7	7	0.21	2.03	21.98		24.22
433013 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/26/02 09 06/26/02 10	1	5	5	0.15	1.45	15.70		17.30
433080 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/26/02 12 06/26/02 13	1	12	12	0.36	3.48	37.68		41.52
433098 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/26/02 13 06/26/02 14	1	8	8	0.24	2.32	25.12		27.68
433150 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	06/26/02 15 06/26/02 16	1	4	4	0.12	1.16	12.66		13.84
433230 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/26/02 19 06/26/02 20	1	8	8	0.24	2.32	25.12		27.68
433243 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/26/02 20 06/26/02 21	1	6	6	0.18	1.74	18.84		20.76
433262 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/26/02 21 06/26/02 22	1	5	5	0.15	1.45	15.70		17.30
433278 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/26/02 22 06/26/02 23	1	5	5	0.15	1.45	15.70		17.30
Total:	1038/930					1,037	1,037	31.14	301.02	2,749.47	0.00	3,081.63

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
425588 NON-FIRM	150/150 Mw-hour	NO	FPL POU	06/02/02 11 08/02/02 12	1	138	138	4.50	43.50	223.50		271.50
428862 NON-FIRM	20/20 Mw-hour	NO	FPL POU	05/12/02 13 06/12/02 14	1	20	20	0.60	5.80	62.80		69.20
428879 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 14 06/12/02 15	1	20	20	0.60	5.80	62.80		69.20
428899 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 15 06/12/02 16	1	20	20	0.60	5.80	62.80		69.20
428925 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 16 06/12/02 17	1	20	20	0.60	5.80	62.80		69.20
428946 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 17 06/12/02 18	1	20	20	0.50	5.80	62.80		69.20
429219 NON-FIRM	40/40 Mw-hour	NO	FPL POU	05/13/02 13 06/13/02 14	1	40	40	1.20	11.60	125.60		138.40
Total	250/290					278	278	8.70	84.10	663.10	0.00	755.90

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CONFIDENTIAL

FPL DASIS Non-Firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
428785 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/12/02 11 06/12/02 12	1	5	5	0.15	1.45	15.70		17.30
428935 NON-FIRM	20/20 Mw-hour	NO	FPL NSB	06/12/02 16 06/12/02 17	1	20	20	0.60	5.80	62.80		69.20
428942 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	06/12/02 17 06/12/02 18	1	12	12	0.35	3.48	37.68		41.51
428975 NON-FIRM	15/15 Mw-hour	NO	FPL NSB	06/12/02 18 06/12/02 19	1	15	15	0.45	4.35	47.10		51.90
428995 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	06/12/02 19 06/12/02 20	1	10	10	0.30	2.90	31.40		34.60
429005 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	06/12/02 20 06/12/02 21	1	10	10	0.30	2.90	31.40		34.60
429018 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	06/12/02 21 06/12/02 22	1	5	5	0.15	1.45	15.70		17.30
429198 NON-FIRM	80/10 Mw-hour	NO	FPL NSB	06/14/02 11 06/14/02 21	10	80	80	2.40	23.20	251.20		276.80
430313 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	06/15/02 21 06/15/02 22	1	4	4	0.12	1.16	5.96		7.24
432515 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	06/24/02 11 06/24/02 12	1	4	4	0.2	1.16	12.00		13.42
432927 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	06/25/02 17 06/25/02 18	1	5	5	0.15	1.45	15.70		17.30
432941 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	06/25/02 18 06/25/02 19	1	3	3	0.09	0.87	9.42		10.38
Total	173/103					173	173	5.19	50.17	536.62	0.00	591.98

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EPRI OASIS Firm Transmission Service Billing Report
 EMT - June 2002 Summary

Transaction	Total Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No 7 Charge \$	Adjustment to Charge \$	Total Charge \$
424978 FIRM	25/25 Mw-month	NO	FPL NSB	06/01/02 00 07/01/02 00	1	15,088	15,088	500.00	2,520.00	27,250.00		30,270.00
Total:						15,088	15,088	500.00	2,520.00	27,250.00	0.00	30,270.00

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CONFIDENTIAL

FP&L OASIS Non-Firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433663 NON-FIRM	160/160 Mw-hour	NO	FPL SEC	06/29/02 13 06/29/02 14	1	0	0	4.80	46.40	238.40		289.60
433935 NON-FIRM	325/325 Mw-hour	NO	FPL SEC	06/29/02 19 06/29/02 20	1	0	0	9.75	94.25	484.25		588.25
Total	485/485					0	0	14.55	140.65	722.65	0.00	677.85

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FP&L CASIS Firm Transmission Service Billing Report
 EMI -- June, 2002 Summary

06/25/02 10:00 AM

Transaction	Total/MW Capacity	Rate Cap Applied	From / To Concomres	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 7 Charge \$	Adjustment to Charge \$	Total Charge \$
432539 FIRM	50/50 Mw-day	NO	FPL SOSO	06/25/02 00 06/26/02 00	.	800	800	35.00	252.50	1,792.00		2,059.50
Total	50/50					800	800	35.00	252.50	1,792.00	0.00	2,059.50

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FPL OASIS Non-firm Transmission Service Billing Report
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
429358 NON-FIRM	88/88 Mw-hour	NO	FPL SOCO	06/13/02 18 06/13/02 19	1	88	88	2.64	25.52	276.32		304.48
429401 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/13/02 20 06/13/02 21	1	300	300	9.00	87.00	942.00		1 038.00
431827 NON-FIRM	150/75 Mw-hour	NO	FPL SOCO	06/20/02 14 06/20/02 16	2	150	150	4.50	45.50	471.00		519.00
431857 NON-FIRM	25/25 Mw-hour	NO	FPL SOCO	06/20/02 16 06/20/02 17	1	25	25	0.75	7.25	78.50		66.50
432371 NON-FIRM	29/29 Mw-hour	NO	FPL SOCO	06/23/02 14 06/23/02 15	1	29	29	0.87	8.41	49.21		52.49
432302 NON-FIRM	78/78 Mw-hour	NO	FPL SOCO	06/23/02 15 06/23/02 16	1	78	78	2.34	22.67	116.22		141.18
432521 NON-FIRM	58/58 Mw-hour	NO	FPL SOCO	06/24/02 12 06/24/02 13	1	58	58	1.74	16.82	182.12		200.68
432556 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	06/24/02 14 06/24/02 15	1	52	52	1.56	15.08	163.28		179.92
432593 NON-FIRM	107/107 Mw-hour	NO	FPL SOCO	06/24/02 15 06/24/02 16	1	107	107	3.21	31.03	355.96		370.22
432602 NON-FIRM	47/47 Mw-hour	NO	FPL SOCO	06/24/02 16 06/24/02 17	1	47	47	1.41	13.53	147.53		162.02
432605 NON-FIRM	23/23 Mw-hour	NO	FPL SOCO	06/24/02 16 06/24/02 17	1	23	23	0.63	5.07	72.22		79.58
432627 NON-FIRM	150/150 Mw-hour	NO	FPL SOCO	06/24/02 17 06/24/02 18	1	150	150	4.50	45.40	502.10		553.60
432630 NON-FIRM	110/110 Mw-hour	NO	FPL SOCO	06/24/02 17 06/24/02 18	1	110	110	3.30	31.93	345.43		390.60
432539 NON-FIRM	93/93 Mw-hour	NO	FPL SOCO	06/24/02 18 06/24/02 20	2	93	93	2.79	26.97	292.02		321.78

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FPL OASIS Non-Firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
432648 NON-FIRM	450/450 Mw-hour	NO	FPL SOCO	06/24/02 18 06/24/02 19	1	300	300	13.50	130.50	1,413.00		1,557.00
432668 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	06/24/02 19 06/24/02 20	1	200	200	6.00	58.00	628.00		692.00
432665 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	06/24/02 19 06/24/02 20	1	100	100	3.00	29.00	314.00		346.00
432674 NON-FIRM	275/275 Mw-hour	NO	FPL SOCO	06/24/02 20 06/24/02 21	1	275	275	8.25	79.75	863.50		951.50
432684 NON-FIRM	155/155 Mw-hour	NO	FPL SOCO	06/24/02 21 06/24/02 22	1	155	155	4.65	44.95	486.70		536.30
432689 NON-FIRM	80/80 Mw-hour	NO	FPL SOCO	06/24/02 22 06/24/02 23	1	80	80	2.40	23.20	251.20		276.80
432699 NON-FIRM	65/65 Mw-hour	NO	FPL SOCO	06/24/02 23 06/25/02 00	1	65	65	1.95	18.85	96.85		117.65
432820 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	06/25/02 12 06/25/02 13	1	200	200	6.00	58.00	628.00		692.00
432852 NON-FIRM	642/214 Mw-hour	NO	FPL SOCO	06/25/02 13 06/25/02 16	3	453	453	19.26	166.18	2,015.88		2,221.32
432846 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/25/02 13 06/25/02 14	1	300	300	9.00	87.00	942.00		1,038.00
432874 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/25/02 14 06/25/02 15	1	300	300	9.00	87.00	942.00		1,038.00
432897 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/25/02 15 06/25/02 16	1	300	300	9.00	87.00	942.00		1,038.00
432847 NON-FIRM	1400/200 Mw-hour	NO	FPL SOCO	06/26/02 13 06/26/02 20	7	1,400	1,400	42.60	406.00	4,396.00		4,844.00
433587 NON-FIRM	20/20 Mw-hour	NO	FPL SOCO	08/27/02 19 08/27/02 20	1	20	20	0.60	5.80	62.80		69.20

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433577 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	06/27/02 19 06/27/02 20	1	100	100	3.00	29.00	314.00		346.00
434098 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	06/30/02 13 06/30/02 14	1	200	200	6.00	58.00	298.00		362.00
434122 NON-FIRM	184/184 Mw-hour	NO	FPL SOCO	06/30/02 14 06/30/02 15	1	184	184	5.52	53.36	274.16		333.04
434118 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/30/02 14 06/30/02 15	1	300	300	9.00	87.00	447.00		543.00
434125 NON-FIRM	155/155 Mw-hour	NO	FPL SOCO	06/30/02 15 06/30/02 16	1	155	155	4.65	44.95	230.95		280.55
434131 NON-FIRM	69/69 Mw-hour	NO	FPL SOCO	06/30/02 15 06/30/02 16	1	69	69	2.07	20.01	102.81		124.89
434128 NON-FIRM	350/350 Mw-hour	NO	FPL SOCO	06/30/02 15 06/30/02 16	1	350	350	10.50	101.50	521.50		633.50
434152 NON-FIRM	150/150 Mw-hour	NO	FPL SOCO	06/30/02 16 06/30/02 17	1	150	150	4.50	43.50	223.50		271.50
434148 NON-FIRM	299/299 Mw-hour	NO	FPL SOCO	06/30/02 16 06/30/02 17	1	299	299	8.97	86.71	445.51		541.19
434155 NON-FIRM	444/444 Mw-hour	NO	FPL SOCO	06/30/02 17 06/30/02 18	1	444	444	13.32	128.75	661.59		803.64
434152 NON-FIRM	184/184 Mw-hour	NO	FPL SOCO	06/30/02 18 06/30/02 19	1	184	184	5.52	53.36	274.16		333.04
434158 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/30/02 18 06/30/02 19	1	300	300	9.00	87.00	447.00		543.00
Total	8542/6812					6,203	6,203	255.26	2,477.15	22,190.33	0.00	24,923.77

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CONFIDENTIAL

FP&L OASIS Firm Transmission Service Filing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 7 Charge \$	Adjustment to Charge \$	Total Charge \$
425234 FIRM	50/50 Mw-day	NO	FPL TEC	06/03/02 00 06/04/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
425998 FIRM	50/50 Mw-day	NO	FPL TEC	06/04/02 00 06/05/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
426281 FIRM	50/50 Mw-day	NO	FPL TEC	06/06/02 00 06/06/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
426579 FIRM	50/50 Mw-day	NO	FPL TEC	06/06/02 00 06/07/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
426876 FIRM	50/50 Mw-day	NO	FPL TEC	06/07/02 00 06/08/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
427126 FIRM	50/50 Mw-day	NO	FPL TEC	06/10/02 00 06/11/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
428128 FIRM	50/50 Mw-day	NO	FPL TEC	06/11/02 00 06/12/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
428448 FIRM	50/50 Mw-day	NO	FPL TEC	06/12/02 00 06/13/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
428771 FIRM	50/50 Mw-day	NO	FPL TEC	06/13/02 00 06/14/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
429122 FIRM	50/50 Mw-day	NO	FPL TEC	06/14/02 00 06/15/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
429524 FIRM	50/50 Mw-day	NO	FPL TEC	06/17/02 00 06/18/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
430301 FIRM	50/50 Mw-day	NO	FPL TEC	06/18/02 00 06/19/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
431092 FIRM	50/50 Mw-day	NO	FPL TEC	06/19/02 00 06/20/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50

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FP&L OASIS Firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
431766 FIRM	50:50 Mw-day	NO	FPL TEC	06/21/02 00 08/22/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
Total.	700/700					11,200	11,200	490.00	3,255.00	25,088.00	0.00	(A) 28,833.00

Σ (A) = 105,844.85
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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWh's	Delivered MWh's	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
425737 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	05/02/02 22 06/02/02 23	1	25	25	0.75	7.25	37.25		45.25
425934 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/03/02 14 06/03/02 15	1	25	25	3.00	29.00	314.00		346.00
426149 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/03/02 22 06/03/02 23	1	100	100	3.00	29.00	314.00		346.00
426160 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	05/03/02 23 06/04/02 00	1	300	300	9.00	87.00	447.00		543.00
426155 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/04/02 00 06/04/02 01	1	50	50	1.50	14.50	74.50		90.50
426753 NON-FIRM	130/130 Mw-hour	NO	FPL TEC	06/05/02 18 06/05/02 19	1	130	130	3.90	37.70	408.20		449.80
426755 NON-FIRM	70/70 Mw-hour	NO	FPL TEC	06/05/02 18 06/05/02 19	1	70	70	2.10	20.30	219.80		242.20
426766 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/05/02 19 06/05/02 20	1	150	150	4.50	43.50	471.00		519.00
426770 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/05/02 20 06/05/02 21	1	150	150	4.50	43.50	471.00		519.00
426774 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/05/02 21 06/05/02 22	1	100	100	3.00	29.00	314.00		346.00
426778 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/05/02 22 06/05/02 23	1	100	100	3.00	29.00	314.00		346.00
425938 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/07/02 12 06/07/02 20	8	1,600	1,600	48.00	464.00	5,024.00		5,536.00
427328 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/08/02 02 06/08/02 03	1	100	100	3.00	29.00	149.00		181.00
427382 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/08/02 13 06/08/02 21	8	800	800	24.00	232.00	1,192.00		1,448.00

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
427470 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/08/02 13 06/08/02 14	1	50	50	1.50	14.50	74.50		90.50
427489 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/08/02 14 06/08/02 15	1	50	50	1.50	14.50	74.50		90.50
427556 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/08/02 20 06/08/02 21	1	150	150	4.50	43.50	223.50		271.50
428194 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/10/02 12 06/10/02 13	1	200	200	6.00	58.00	628.00		692.00
428211 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/10/02 13 06/10/02 14	1	150	150	4.50	43.50	471.00		519.00
428321 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/10/02 20 06/10/02 21	1	100	100	3.00	29.00	314.00		346.00
428330 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/10/02 21 06/10/02 22	1	200	200	6.00	58.00	628.00		692.00
428347 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/10/02 22 06/10/02 23	1	200	200	6.00	58.00	628.00		692.00
428369 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/10/02 23 06/11/02 00	1	100	100	3.00	29.00	149.00		181.00
428385 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/11/02 00 06/11/02 01	1	100	100	3.00	29.00	149.00		181.00
428399 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/11/02 01 06/11/02 02	1	100	100	3.00	29.00	149.00		181.00
428459 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/11/02 09 06/11/02 10	1	100	100	3.00	29.00	314.00		346.00
428809 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/12/02 11 06/12/02 12	1	100	100	3.00	29.00	314.00		346.00
428825 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/12/02 12 06/12/02 13	1	50	50	1.50	14.50	157.00		173.00

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PK

FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
428882 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/12/02 14 06/12/02 15	1	150	150	4.50	43.50	471.00		519.00
428895 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/12/02 15 06/12/02 16	1	150	150	4.50	43.50	471.00		519.00
428932 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/12/02 16 06/12/02 17	1	250	250	7.50	72.50	785.00		865.00
428949 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/12/02 17 06/12/02 18	1	250	250	7.50	72.50	785.00		865.00
428968 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	06/12/02 18 06/12/02 19	1	225	225	6.75	65.25	706.50		778.50
428998 NON-FIRM	240/240 Mw-hour	NO	FPL TEC	06/12/02 19 06/12/02 20	1	240	240	7.20	69.60	753.60		830.40
429014 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	06/12/02 20 06/12/02 21	1	225	225	6.75	65.25	706.50		778.50
429025 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/12/02 21 06/12/02 22	1	250	250	7.50	72.50	785.00		865.00
429033 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/12/02 22 06/12/02 23	1	100	100	3.00	29.00	314.00		346.00
429163 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/13/02 11 06/13/02 12	1	150	150	4.50	43.50	471.00		519.00
429167 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/13/02 12 06/13/02 13	1	150	150	4.50	43.50	471.00		519.00
429222 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/13/02 13 06/13/02 14	1	200	200	6.00	58.00	628.00		692.00
429245 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/13/02 14 06/13/02 15	1	200	200	6.00	58.00	628.00		692.00
429287 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	06/13/02 15 06/13/02 16	1	300	300	9.00	87.00	942.00		1,038.00

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
429310 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/13/02 16 06/13/02 17	1	250	250	7.50	72.50	785.00		865.00
429325 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	06/13/02 17 06/13/02 18	1	225	225	6.75	65.25	706.50		778.50
429352 NON-FIRM	110/110 Mw-hour	NO	FPL TEC	06/13/02 18 06/13/02 19	1	110	110	3.30	31.90	345.40		380.00
429383 NON-FIRM	70/70 Mw-hour	NO	FPL TEC	06/13/02 19 06/13/02 20	1	70	70	2.10	20.30	219.80		242.20
429407 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/13/02 20 06/13/02 21	1	75	75	2.25	21.75	235.50		259.50
429432 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/13/02 21 06/13/02 22	1	125	125	3.75	36.25	392.50		432.50
429474 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/13/02 23 06/14/02 00	1	75	75	2.25	21.75	111.75		135.75
429585 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/14/02 07 06/14/02 08	1	50	50	1.50	14.50	157.00		173.00
429613 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/14/02 08 06/14/02 09	1	75	75	2.25	21.75	235.50		259.50
429652 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/14/02 09 06/14/02 10	1	0	0	1.50	14.50	157.00		173.00
429646 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/14/02 09 06/14/02 10	1	175	175	3.75	36.25	392.50		432.50
429681 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/14/02 10 06/14/02 11	1	100	100	3.00	29.00	314.00		346.00
429738 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/14/02 11 06/14/02 12	1	250	250	7.50	72.50	785.00		855.00
429792 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/14/02 12 06/14/02 13	1	150	150	4.50	43.50	471.00		519.00

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429506 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/14/02 12 06/14/02 20	8	800	800	24.00	232.00	2,512.00		2,768.00
429827 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/14/02 13 06/14/02 14	1	125	125	3.75	36.25	392.50		432.50
429860 NON-FIRM	275/275 Mw-hour	NO	FPL TEC	06/14/02 14 06/14/02 15	1	275	275	8.25	79.75	863.50		951.50
430128 NON-FIRM	55/55 Mw-hour	NO	FPL TEC	06/15/02 08 06/15/02 09	1	55	55	1.65	15.95	81.95		99.55
430150 NON-FIRM	160/160 Mw-hour	NO	FPL TEC	06/15/02 09 06/15/02 10	1	160	160	4.80	46.40	238.40		289.60
430154 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/15/02 10 06/15/02 11	1	200	200	6.00	58.00	298.00		362.00
430193 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/15/02 11 06/15/02 12	1	150	150	4.50	43.50	223.50		271.50
429806 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/15/02 12 06/15/02 20	8	1,600	1,600	48.00	464.00	2,384.00		2,896.00
430213 NON-FIRM	155/155 Mw-hour	NO	FPL TEC	06/15/02 12 06/15/02 13	1	155	155	4.65	44.95	230.95		280.55
430226 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/15/02 13 06/15/02 14	1	175	175	5.25	50.75	260.75		316.75
430238 NON-FIRM	65/65 Mw-hour	NO	FPL TEC	06/15/02 14 06/15/02 15	1	65	65	1.95	16.85	86.85		117.65
430252 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/15/02 15 06/15/02 16	1	150	150	4.50	43.50	223.50		271.50
430261 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/15/02 16 06/15/02 17	1	100	100	3.00	29.00	149.00		181.00
430277 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/15/02 19 06/15/02 20	1	150	150	4.50	43.50	223.50		271.50

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWh's	Delivered MWh's	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
430281 NON-FIRM	275/275 Mw-hour	NO	FPL TEC	06/15/02 20 06/15/02 21	1	275	275	8.25	79.75	409.75		497.75
430299 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/15/02 21 06/15/02 22	1	175	175	5.25	50.75	260.75		316.75
430321 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/15/02 22 06/15/02 23	1	200	200	6.00	58.00	298.00		362.00
430332 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/15/02 23 06/15/02 00	1	200	200	6.00	58.00	298.00		362.00
430339 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/16/02 00 06/16/02 01	1	200	200	6.00	58.00	298.00		362.00
430351 NON-FIRM	600/100 Mw-hour	NO	FPL TEC	06/16/02 01 06/16/02 07	6	600	600	18.00	174.00	894.00		1,086.00
430356 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/16/02 01 06/16/02 02	1	75	75	2.25	21.75	111.75		135.75
430361 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/16/02 02 06/16/02 03	1	150	150	4.50	43.50	223.50		271.50
430377 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/16/02 03 06/16/02 04	1	30	30	0.90	8.70	44.70		54.30
430387 NON-FIRM	120/120 Mw-hour	NO	FPL TEC	06/16/02 04 06/16/02 05	1	120	120	3.60	34.80	178.80		217.20
430396 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/16/02 05 06/15/02 05	1	175	175	5.25	50.75	260.75		316.75
430405 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/15/02 05 06/16/02 07	1	175	175	5.25	50.75	260.75		316.75
430412 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/16/02 07 06/16/02 08	1	350	350	7.50	72.50	372.50		452.50
430415 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 07 06/16/02 08	1	0	0	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
430458 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	06/16/02 09 06/16/02 10	1	25	25	0.75	7.25	37.25		45.25
430494 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 11 06/16/02 12	1	100	100	3.00	29.00	149.00		181.00
430242 NON-FIRM	1600/2000 Mw-hour	NO	FPL TEC	06/16/02 12 06/16/02 20	8	1,600	1,600	48.00	464.00	2,384.00		2,896.00
430511 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/16/02 12 06/16/02 13	1	50	50	1.50	14.50	74.50		90.50
430531 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/16/02 13 06/16/02 14	1	150	150	4.50	43.50	223.50		271.50
430548 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/16/02 14 06/16/02 15	1	175	175	5.25	50.75	260.75		316.75
430584 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 17 06/16/02 18	1	100	100	3.00	29.00	149.00		181.00
430591 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 18 06/16/02 19	1	100	100	3.00	29.00	149.00		181.00
430603 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/16/02 19 06/16/02 20	1	125	125	3.75	36.25	186.25		226.25
430615 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/16/02 20 06/16/02 21	1	30	30	0.90	8.70	44.70		54.30
430659 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/16/02 21 06/16/02 22	1	125	125	3.75	36.25	186.25		226.25
430560 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/16/02 22 06/16/02 23	1	200	200	6.00	58.00	298.00		362.00
430681 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/16/02 23 06/17/02 00	1	50	50	1.50	14.50	74.50		90.50
430712 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/17/02 00 06/17/02 01	1	30	30	0.90	8.70	44.70		54.30

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FP&L OASIS Non-firm Transmission Service Filing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
430716 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/17/02 01 06/17/02 02	1	200	200	6.00	58.00	298.00		362.00
430727 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	06/17/02 02 06/17/02 03	1	300	300	9.00	87.00	447.00		543.00
430732 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/17/02 03 06/17/02 04	1	175	175	5.25	50.75	280.75		316.75
430739 NON-FIRM	140/140 Mw-hour	NO	FPL TEC	06/17/02 04 06/17/02 05	1	140	140	4.20	40.60	208.60		253.40
430747 NON-FIRM	140/140 Mw-hour	NO	FPL TEC	06/17/02 05 06/17/02 06	1	140	140	4.20	40.60	208.60		253.40
430573 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/17/02 12 06/17/02 20	8	1,600	1,600	48.00	464.00	5,024.00		5,536.00
432381 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/23/02 14 06/23/02 15	1	50	50	1.50	14.50	74.50		90.50
432395 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/23/02 15 06/23/02 16	1	30	30	0.90	8.70	44.70		54.30
432586 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/24/02 15 06/24/02 16	1	50	50	1.50	14.50	157.00		173.00
432787 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/25/02 10 06/25/02 11	1	125	125	3.75	36.25	362.50		432.50
432879 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/25/02 14 06/25/02 15	1	75	75	2.25	21.75	235.50		259.50
433065 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/26/02 11 06/26/02 12	1	30	30	0.90	8.70	94.20		103.80
433071 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/26/02 12 06/26/02 13	1	150	150	4.50	43.50	471.00		519.00
433093 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/26/02 13 06/26/02 14	1	100	100	3.00	29.00	314.00		346.00

47-12-10

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
433123 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	06/25/02 14 06/26/02 15	1	25	25	0.75	7.25	78.50		86.50
433273 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/26/02 22 06/26/02 23	1	100	100	3.00	29.00	314.00		345.00
433296 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/27/02 00 06/27/02 01	1	200	200	6.00	58.00	298.00		362.00
433301 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/27/02 01 06/27/02 02	1	50	50	1.50	14.50	74.50		90.50
433310 NON-FIRM	375/375 Mw-hour	NO	FPL TEC	06/27/02 02 06/27/02 03	1	375	375	11.25	108.75	558.75		678.75
433319 NON-FIRM	375/375 Mw-hour	NO	FPL TEC	06/27/02 03 06/27/02 04	1	375	375	11.25	108.75	558.75		678.75
433334 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/27/02 05 06/27/02 06	1	75	75	2.25	21.75	111.75		135.75
433372 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/27/02 11 06/27/02 19	8	800	800	24.00	232.00	2,512.00		2,768.00
433580 NON-FIRM	65/65 Mw-hour	NO	FPL TEC	06/27/02 19 06/27/02 20	1	65	65	1.95	18.85	204.10		224.90
433644 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/28/02 12 06/28/02 20	8	800	800	24.00	232.00	2,512.00		2,768.00
433832 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/28/02 22 06/28/02 23	1	100	100	3.00	29.00	314.00		345.00
433833 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/28/02 23 06/29/02 00	1	150	150	4.50	43.50	223.50		271.50
433858 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/29/02 11 06/29/02 12	1	75	75	2.25	21.75	111.75		135.75
433896 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/29/02 13 06/29/02 21	8	800	800	24.00	232.00	1,192.00		1,448.00

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FP&L OASIS Non-firm Transmission Service Billing Report
 EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
433897 NON-FIRM	115/115 Mw-hour	NO	FPL TEC	06/29/02 14 06/29/02 15	1	115	115	3.45	33.35	171.35		208.15
433901 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/29/02 15 06/29/02 16	1	125	125	3.75	36.25	186.25		226.25
433912 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/29/02 16 06/29/02 17	1	175	175	5.25	50.75	260.75		316.75
433919 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/29/02 17 06/29/02 18	1	200	200	6.00	58.00	298.00		362.00
433925 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/29/02 18 06/29/02 19	1	150	150	4.50	43.50	223.50		271.50
433939 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/29/02 19 06/29/02 20	1	150	150	4.50	43.50	223.50		271.50
433946 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/29/02 20 06/29/02 21	1	200	200	6.00	58.00	298.00		362.00
433967 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/29/02 21 06/29/02 22	1	75	75	2.25	21.75	111.75		135.75
433981 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/29/02 22 06/29/02 23	1	125	125	3.75	36.25	186.25		226.25
433991 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/29/02 23 06/30/02 00	1	125	125	3.75	36.25	186.25		226.25
434065 NON-FIRM	2000/2000 Mw-hour	NO	FPL TEC	06/30/02 11 06/30/02 21	10	2,000	2,000	60.00	580.00	2,980.00		3,620.00
434207 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/30/02 23 07/01/02 00	1	75	75	2.25	21.75	111.75		135.75
Total	33410/19010					30,335	30,335	912.30	8,818.80	67,280.55	0.00	77,011.85

47-112-10

P12

The *Power Option*

(PBC)

W. J. 9/14

04/03/03

Capacity Cost Recovery Clause Audit Request No. 9, part No. 1

CONFIDENTIAL

What is an Option?

An option is an instrument that gives the owner the right to buy or sell a specified number of units of a specified item at a specified price within a specified period of time. A call option allows the buyer to purchase the underlying item at any time up to the expiration date of the contract. A put option allows the buyer to sell the underlying item at any time up to the expiration date of the contract.

Note: Power option premiums flow to the capacity clause. If the option is exercised, the energy flows to the fuel clause.



Detailed Power Option Report by Company
RMS Process Date 03/31/2003-Run Date 03/28/2003 04:08 12 PM

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200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/1
Florida Power Corp.																
					A			B	C		D	E	F	G	H	I
1																
200208																
2	10345	51117	DVCDDCI	03-09-01	D		C FPC BUSBAR SYSTEM									\$0
200209																
3																
200210																
4	10346	51108	DVCDDCI	03-09-01	D		C FPC BUSBAR SYSTEM						\$0.0000			\$0
200211																
5																
6	10347	51109	DVCDDCI	03-09-01	D		C FPC BUSBAR SYSTEM						\$0.0000			\$0
200212																
7																
8	10348	51110	DVCDDCI	03-09-01	D		C FPC BUSBAR SYSTEM						\$0.0000			\$0
9																
10	Totals		STRUC FPC													\$0

Lakeland, City of

200201																
11	10407	66480	GJYDKLH	12/31/01	U		FPLQUC SYSTEM			N			\$0.0000			\$0
12	10407	66480	GJYDKLH	12/31/01	D		FPLQUC SYSTEM			Y			\$0.0000			\$0
13																
14	Totals		LAK													\$0

15
16 Mirant Americas Energy Marketing, LP

47-3/1 PH
47-1

47-3/1

(4)

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

B 01200 0000493973 9 0 01 01 01
Please mail this portion with your check

Cust No. [REDACTED]	Inv No. 493973
This Month's Charges Past Due After 01/10/2002	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKELAND
RICHARD GILBERT
501 EAST LEMMON ST.
LAKELAND FL 33801

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company

INVOICE

Customer Name and Address

CITY OF LAKELAND
RICHARD GILBERT
501 EAST LEMMON ST.
LAKELAND FL 33801

Customer Number: [REDACTED]
Invoice Number: 493973
Invoice Date: 12/31/2001

B 01200 0000493973 9 0 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 303932 Invoice No: 493973

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT. PWR [REDACTED] JANUARY 2002 19533	1	[REDACTED]	[REDACTED]

For Inquiries Contact:
JUDITH STEFFEN
Phone (561) 625-7089

Total Amount Due [REDACTED]
This Month's Charges Past Due After 01/10/2002

Messages

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Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

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INVOICE

CONFIDENTIAL

Invoice Number: 19578

Invoice Month: 12/ 2001

Invoice Date: January 04, 2002

Invoice Due Date: January 07, 2002

Invoice Amount: [REDACTED]

Invoice For:

Lakeland, City of
501 East Lemon Street
Lakeland FL 33801 US

Mail To/Payment Inquires:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing: Judith Steffen
Inquires: 561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
A	B	C		D	E	
SALES 10407	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	
					(SALES) SUB TOTAL	
					TOTAL Volume	
					TOTAL	

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08 12 PM

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200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(
Mirant Americas Energy Marketing, LPA																
200204																
1	10448	750A6	GJYOKLH	03/29/02	D		SCS/GTC	SYSTEM		N			\$0.0000		\$0	
2	0448	750B9	GJYOKLH	03/29/02	D		SCS/GTC	SYSTEM		Y			\$0.0000		\$0	
3																
4	Totals:		MAEM													
Rellant Energy Services, Inc.																
200206																
6	10484	79732	RLNOCCT	05/31/02	D		FPL/PGBU	SYSTEM		N			\$0.0000		\$0	
7	10484	79732	RLNOCCT	05/31/02	D		FPL/PGBU	SYSTEM		Y			\$0.0000		\$0	
8																
9	Totals:		RESI													
Sempra Energy Trading Corp.																
200201																
11	10382	63381	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000		\$0	
12	0382	63416	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000		\$0	
13																
200202																
15	0382	63381	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000		\$0	
16	0382	63416	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000		\$0	
17																
18	Totals:		SETC													

Tampa Electric Company

47-3/1

HC

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

012001 000483013 7 8 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No. 483013
This Month's Charges Past Due After 09/30/2001	Amount Due This Invoice: [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

SEMPRA ENERGY TRADING CORP
STEPHANIE MACARI
58 COMMERCE ROAD
STAMFORD CT 06902

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
INVOICE

Customer Name and Address

SEMPRA ENERGY TRADING CORP.
STEPHANIE MACARI
58 COMMERCE ROAD
STAMFORD CT 06902

Customer Number: [REDACTED]
Invoice Number: 483013
Invoice Date: 09/20/2001

012001 000483013 7 8 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No. [REDACTED] Invoice No: 483013

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT-PWR.FIN [REDACTED] 2002 18821	1	[REDACTED]	[REDACTED]
For Inquiries Contact: JUDITH STEFFEN Phone: (561) 625-7089		Total Amount Due [REDACTED] This Month's Charges Past Due After 09/30/2001	

Messages

Jan 02

Feb. 02

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Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

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CONFIDENTIAL

INVOICE

Invoice Number: 18621
Invoice Date: September 20, 2001
Invoice Amount: [REDACTED]

Invoice Month: 09/ 2001
Invoice Due Date: October 01 2001

Invoice For:
Semptra Energy Trading Corp

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7603 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10383	A [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10482	B [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
		(SALES) SUB TOTAL		[REDACTED]	[REDACTED]	[REDACTED]
		TOTAL volume		[REDACTED]	TOTAL	[REDACTED]

Wiring Information:

Wire Bank	Bank of America	Wire City/State	Dallas TX
ABA Number	[REDACTED]	Account Name	Florida Power & Light Comp
Account Number:	[REDACTED]		

Comments:

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Detailed Power Option Report by Company
 RMS Process Date 03/31/2003-Run Date:03/28/2003 04:09:12 PM

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200201 Through 200212

Deal No.	Physical Deal No.	REP	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit(\$)
Mirant Americas Energy Marketing, LPA																
200204																
1	10448	75089	GJYOKLH	03/29/02	D		SCS/GTC	SYSTEM		N			\$0.0000			\$0
2	10448	75089	GJYOKLH	03/29/02	D		SCS/GTC	SYSTEM		Y			\$0.0000			\$0
3																\$0
4	Totals: MAEM															\$0
Reliant Energy Services, Inc.																
5 200206																
6	10484	79732	RLNOCIE	05/31/02	D		FPL/PGBU	SYSTEM		N			\$0.0000			\$0
7	0484	79732	RLNOCIE	05/31/02	D		FPL/PGBU	SYSTEM		Y			\$0.0000			\$0
8																\$0
9	Totals: RESI															\$0
Sempra Energy Trading Corp.																
10 00201																
11	0382	63361	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000			\$0
12	0382	63418	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000			\$0
13																\$0
14 00202																
15	0382	63361	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000			\$0
16	0382	63418	GJYOKLH	09/19/01	D		FPL/ANY	SYSTEM		N			\$0.0000			\$0
17																\$0
18	Totals: SETC															\$0

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Tampa Electric Company

2

Payment Coupon

General Mail Facility
Miami FL 33188-0001

8 01200 0000450013 7 8 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No. 483013
This Month's Charges Past Due After 09/30/2001	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

SEMPRA ENERGY TRADING CORP
STEPHANIE MACARI
58 COMMERCE ROAD
STAMFORD CT 06902

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
INVOICE

Customer Name and Address

SEMPRA ENERGY TRADING CORP.
STEPHANIE MACARI
58 COMMERCE ROAD
STAMFORD CT 06902

Customer Number: [REDACTED]
Invoice Number: 483013
Invoice Date: 09/20/2001

8 01210 0000483013 7 8 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: [REDACTED] Invoice No: 483013

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR FIN [REDACTED] 2002 18621	1	[REDACTED]	[REDACTED]
For Inquiries Contact: JUDITH STEFFEN Phone. (561) 625-7089		Total Amount Due [REDACTED] This Month's Charges Past Due After 09/30/2001	

Messages

Jan 02
Feb 02





INVOICE

Invoice Number: 18621

Invoice Month: 09/2001

Invoice Date: September 20, 2001

Invoice Due Date: October 01, 2001

Invoice Amount [REDACTED]

Invoice For:
Semptra Energy Trading Corp

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

CONFIDENTIAL

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
10383	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10382	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(SALES) SUB TOTAL		[REDACTED]			[REDACTED]	
TOTAL Volume		[REDACTED]		TOTAL	[REDACTED]	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:



Detailed Power Option Report by Company

RMS Process Date 03/01/2003-Run Date 03/09/2002 04:08:12 PM

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Unit
Exec
Date

200201 Through 200212

Deal No	Physical Deal No	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/Loss		
Tampa Electric Company																		
200205																		
1	10440	79224	GJYDKLH	05/24/02	-		FPLTEC	SYSTEM		N			\$1.00					
2	10480	79224	GJYDKLH	05/24/02	F		FPLTEC	SYSTEM		Y			\$1.0000					
<hr/>																		
200206																		
5	10480	79224	GJYDKLH	05/24/02	D		FPLTEC	SYSTEM		N			\$1.00					
6	10480	79224	GJYDKLH	05/24/02	-		FPLTEC	SYSTEM		Y			\$1.0000					
<hr/>																		
200210																		
9	10480	80000	RLN00TE	09/05/02	D		FPLTEC	SYSTEM		N			\$1.00					
<hr/>																		
200211																		
10	10490	89662	RLN00TE	09/05/02	D		FPLTEC	SYSTEM		N			\$1.00					
11	10493	89662	RLN00TE	09/05/02	D		FPLTEC	SYSTEM		Y			\$1.0000					
<hr/>																		
200212																		
13	10508	89662	RLN00TE	11/05/02	D		FPLTEC	SYSTEM		N			\$1.00					
<hr/>																		
15	Totals		TEC															
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Grand Totals.																		

47-1

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

B 01200 000511465 9 2 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No. 511465
This Month's Charges Past Due After 06/27/2002	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY
PATTI HALPIN
PO BOX 111
TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
INVOICE

Customer Name and Address

TAMPA ELECTRIC COMPANY
PATTI HALPIN
PO BOX 111
TAMPA FL 33601

Customer Number: [REDACTED]
Invoice Number: 511465
Invoice Date: 05/28/2002

B 01200 000511465 9 2 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No. [REDACTED] Invoice No. 511465

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT-PWR FIN [REDACTED]	1	[REDACTED]	[REDACTED]
For Inquiries Contact: LAURA CHASE Phone: (561) 625-7746		Total Amount Due	[REDACTED]
		This Month's Charges Past Due After	06/27/2002

Messages

May 03
Jun 03



INVOICE

CONFIDENTIAL

Invoice Number: 26381

Invoice Month: 05/ 2002

Invoice Date: May 28, 2002

Invoice Due Date: June 27, 2002

Invoice Amount [REDACTED]

Invoice For:

Tampa Electric Company
Attn: Patti Halpin
PO Box 111
Tampa FL 33601 US
813-228-1366
813-228-1171 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Frank Bonam

Inquires: 561-625-7079

561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10480	A [REDACTED]	[REDACTED]	B [REDACTED]	D [REDACTED]	E [REDACTED]	[REDACTED]
		(SALES) SUB TOTAL		[REDACTED]	[REDACTED]	[REDACTED]
		TOTAL Volume		[REDACTED]	TOTAL	[REDACTED]

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:



Detailed Power Option Report by Company

RMS Process Date: 03/31/2003-Run Date: 03/28/2003 04:08:12 PM

CONFIDENTIAL

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200201 Through 200212

Deal No	Physical Deal No	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/()	
Tampa Electric Company						A	B	C	D	E	F	G	H	I	J	K	L
200205																	
1	10480	79224	GJYOKLF	05/24/02	D		FPLTEC	SYSTEM		N			\$0.0000			\$0	
2	10480	79224	GJYOKLF	05/24/02	D		FPLTEC	SYSTEM		Y			\$0.0000			\$0	
3																\$0	
200206																	
4	10480	79224	GJYOKLF	05/24/02	D		FPLTEC	SYSTEM		N			\$0.0000			\$0	
5	10480	79224	GJYOKLF	05/24/02	D		FPLTEC	SYSTEM		Y			\$0.0000			\$0	
6																\$0	
200210																	
7	10453	86682	RLNOCLE	09/05/02	D		FPLTEC	SYSTEM		N			\$0.0000			\$0	
8																\$0	
200211																	
9	10483	86682	RLNOCLE	09/05/02	D		FPLTEC	SYSTEM		N			\$0.0000			\$0	
10	10483	86682	RLNOCLE	09/05/02	D		FPLTEC	SYSTEM		Y			\$0.0000			\$0	
11																\$0	
200212																	
12	0506	89944	RLNOCLE	11/05/02	D		FPLTEC	SYSTEM		N			\$0.0000			\$0	
13																\$0	
14	Totals:		TEC													\$0	
15	Grand Totals:															\$0	

47-3/4

Payment Coupon

General Mail Facility
Miami FL 33188-0001

B 01200 000511465 9 2 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No. 511465
This Month's Charges	Amount Due This Invoice
Past Due After 06/27/2002	[REDACTED]

Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY
PATTI HALPIN
PO BOX 111
TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company

INVOICE

Customer Name and Address

TAMPA ELECTRIC COMPANY
PATTI HALPIN
PO BOX 111
TAMPA FL 33601

Customer Number: [REDACTED]

Invoice Number: 511465

Invoice Date: 05/28/2002

B 01200 000511465 9 2 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No. [REDACTED] Invoice No. 511465

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EM1 - PWR FIN ^A	1	[REDACTED]	[REDACTED]
Total Amount Due			[REDACTED]
This Month's Charges Past Due After			06/27/2002

Messages

10

11

12

May 07

June 07



47-3/4

Florida Power & Light Company
General Mail Facility
Miami FL 33188-0001

92



INVOICE

Invoice Number: 26381
Invoice Date: May 28, 2002
Invoice Amount [REDACTED]

Invoice Month: 05/ 2002
Invoice Due Date: June 27, 2002

CONFIDENTIAL

Invoice For:
Tampa Electric Company
Attn: Patti Halpin
PO Box 111
Tampa FL 33601 US
813-228-1366
813-228-1171 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10480	A [REDACTED] B [REDACTED]	[REDACTED]	Q	D	[REDACTED]	E
		(SALES) SUB TOTAL		[REDACTED]	[REDACTED]	[REDACTED]
		TOTAL Volume		[REDACTED]	TOTAL	[REDACTED]

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp.
Account Number: [REDACTED]	

Comments:



Detailed Power Option Report by Company

RMS Process Date: 03/31/2003 - Run Date: 03/28/2003 04:08:12 PM

CONFIDENTIAL

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200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(L)
Tampa Electric Company					A	B	C	D	E	F	G	H	I	J	K	L
200205																
1	10480	79224	GJYOKLH	05/24/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	N	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
2	10480	79224	GJYOKLH	05/24/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	Y	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
3																
200206																
4	10480	79224	GJYOKLH	05/24/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	N	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
5	10480	79224	GJYOKLH	05/24/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	Y	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
6																
200210																
7	10493	86662	RLNOCLE	09/05/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	Y	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
8																
200211																
9	10493	86662	RLNOCLE	09/05/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	N	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
10	10493	86662	RLNOCLE	09/05/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	Y	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
11																
200212																
12	10506	83944	RLNOCLE	11/05/02	D	[REDACTED]	FPLTEC	SYSTEM	[REDACTED]	N	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$0
13																
14	Totals:	TEC														
15	Grand Totals:															

217-1

47-3/5

Payment Coupon

General Mail Facility
Miami FL 33188-0001

U 01200 000530300 0 3 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No.: 530300
This Month's Charges Past Due After 11/22/2002	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY
JIM LOSIE
PO BOX 111
TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company

INVOICE

Customer Name and Address

TAMPA ELECTRIC COMPANY
JIM LOSIE
PO BOX 111
TAMPA FL 33601

Customer Number: [REDACTED]
Invoice Number: 530300
Invoice Date: 11/07/2002

U 01200 000530300 0 3 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No. [REDACTED] Invoice No. 530300

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR [REDACTED] 23645	1	[REDACTED]	[REDACTED]
EMT- PWR [REDACTED] 23650	1	[REDACTED]	[REDACTED]
[REDACTED] 23644	1	[REDACTED]	[REDACTED]
For Inquiries Contact: FRANK BONAM Phone: (561) 625-7079		Total Amount Due [REDACTED]	
		This Month's Charges Past Due After 11/22/2002	

Messages

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

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EX 702
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INVOICE

Invoice Number: 23650
Invoice Date: November 06, 2002
Invoice Amount [REDACTED]

Invoice Month: 09/ 2002
Invoice Due Date: November 08, 2002

Invoice For:
Tampa Electric Company
Attn: Patti Halpin
PO Box 111
Tampa FL 33601 US
813-228-1366
813-228-1171 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

CONFIDENTIAL

Billing Frank Bonam
Inquires: 561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10493	[REDACTED] A	[REDACTED]	[REDACTED] B	[REDACTED] C	[REDACTED] D	USD
(SALES) SUB TOTAL		[REDACTED]			[REDACTED]	
TOTAL Volume		[REDACTED]		TOTAL	[REDACTED]	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:



Detailed Power Option Report by Company

RMS Process Date 03/31/2003-Run Date 03/26/2003 04:08:12 PM

CONFIDENTIAL

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200201 Through 200212

Deal No.	Physical Deal No	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(L)		
						A	B	C	D	E	F	G	H	I	J	K	L	
Tampa Electric Company																		
200205																		
1	10480	79224	GJYDKLH	05/24/02	C		FPL/TEC	SYSTEM		N			\$0.0000			\$0		
2	10480	79224	GJYDKLH	05/24/02	D		FPL/TEC	SYSTEM		Y			\$0.0000			\$0		
3	-----																	
200206																		
4	10480	79224	GJYDKLH	05/24/02	D		FPL/TEC	SYSTEM		N			\$0.0000			\$0		
5	10480	79224	GJYDKLH	05/24/02	D		FPL/TEC	SYSTEM		Y			\$0.0000			\$0		
6	-----																	
200210																		
7	10493	86662	RLNDC1E	09/05/02	D		FPL/TEC	SYSTEM		Y			\$0.0000			\$0		
8	-----																	
200211																		
9	10493	86662	RLNDC1E	09/05/02	D		FPL/TEC	SYSTEM		N			\$0.0000			\$0		
10	10493	86662	RLNDC1E	09/05/02	D		FPL/TEC	SYSTEM		Y			\$0.0000			\$0		
11	-----																	
200212																		
12	10506	89944	RLNDC1E	11/05/02	D		FPL/TEC	SYSTEM		N			\$0.0000			\$0		
13	-----																	
14	Totals:	TEC															\$0	
15	Grand Totals:																	
																\$0		

47-3/6

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

B 01200 0000530300 0 3 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No. 530300
This Month's Charges Past Due After 11/22/2002	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY
JIM LOSIE
PO BOX 111
TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
INVOICE

Customer Name and Address

TAMPA ELECTRIC COMPANY
JIM LOSIE
PO BOX 111
TAMPA FL 33601

Customer Number: [REDACTED]

Invoice Number: 530300

Invoice Date: 11/07/2002

B 01200 0000530300 0 3 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No [REDACTED] Invoice No: 530300

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT - PWR [REDACTED] 23645	1	[REDACTED]	[REDACTED]
EMT - PWR [REDACTED] 23650	1	[REDACTED]	[REDACTED]
[REDACTED] 23644	1	[REDACTED]	[REDACTED]
For Inquiries Contact: FRANK BONAM Phone: (561) 625-7079		Total Amount Due [REDACTED]	
		This Month's Charges Past Due After 11/22/2002	

Messages

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

47-3/6

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22



INVOICE

Invoice Number: 23650
Invoice Date: November 06, 2002
Invoice Amount [REDACTED]

Invoice Month: 09/ 2002
Invoice Due Date: November 08, 2002

CONFIDENTIAL

Invoice For:
Tampa Electric Company
Attn: Paul Halpin
PO Box 111
Tampa FL 33601 US
813-228-1366
813-228-1171 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GU)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10493	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(SALES) SUB TOTAL		[REDACTED]			[REDACTED]	
TOTAL Volume		[REDACTED]		TOTAL	[REDACTED]	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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Detailed Power Option Report by Company

RMS Process Date 03/31/2003-Run Date 03/28/2003 04 08 12 PM

CONFIDENTIAL

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200201 Through 200212

Deal No.	Physical Deal No	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/()		
						A B C D E F G H I J K L												
Tampa Electric Company																		
200205																		
1	10480	79224	GJYOKLH	05/24/02	D		FPLTEC SYSTEM			N			\$0.0000		\$0	\$0		
2	10480	79224	GJYOKLH	05/24/02	D		FPLTEC SYSTEM			Y			\$0.0000		\$0	\$0		
3																\$0		
200206																		
4	10480	79224	GJYOKLH	05/24/02	D		FPLTEC SYSTEM			N			\$0.0000		\$0	\$0		
5	10480	79224	GJYOKLH	05/24/02	D		FPLTEC SYSTEM			Y			\$0.0000		\$0	\$0		
6																\$0		
200210																		
7	10450	86662	RLN0CTE	09/05/02	D		FPLTEC SYSTEM			Y			\$0.0000		\$0	\$0		
8																\$0		
200211																		
9	10493	86662	RLN0CTE	09/05/02	D		FPLTEC SYSTEM			N			\$0.0000		\$0	\$0		
10	10493	86662	RLN0CTE	09/05/02	D		FPLTEC SYSTEM			Y			\$0.0000		\$0	\$0		
11																\$0		
200212																		
12	10508	69944	RLN0CTE	11/05/02	C		FPLTEC SYSTEM			N			\$0.0000		\$0	\$0		
13																\$0		
14	Totals:		TEC														\$0	\$0
15	Grand Totals															\$0	\$0	

47-3/7

Payment Coupon

1 General Mail Facility
Miami FL 33188-0001

2 B 01200 0 000533103 0 0 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No. 533103
This Month's Charges Past Due After 01/02/2003	Amount Due This Invoice [REDACTED]

3 Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY
PATTI HALPIN
PO BOX 111
TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

4 Florida Power & Light Company
INVOICE

Customer Name and Address

5 TAMPA ELECTRIC COMPANY
PATTI HALPIN
PO BOX 111
TAMPA FL 33601

Customer Number. [REDACTED]

Invoice Number: 533103

Invoice Date: 12/03/2002

B 01200 000533103 0 0 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

6 Customer No. [REDACTED] Invoice No. 533103

DESCRIPTION	QUANTITY	PRICE	AMOUNT
7 8 9 EHT PWR FIN [REDACTED]	1	[REDACTED]	[REDACTED]
10 For Inquiries Contact: JERRIANN R HART Phone: (561) 625-7672	Total Amount Due [REDACTED]		
	This Month's Charges Past Due After 01/02/2003		

Messages

47-3/7

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533103

INVOICE

Invoice Number: 23668

Invoice Month: 11/2002

Invoice Date: November 07, 2002

Invoice Due Date: December 02, 2002

Invoice Amount [REDACTED]

Invoice For:

Tampa Electric Company
Attn: Patti Halpin
PO Box 111
Tampa FL 33601 US
813-228-1366
813-228-1171 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

CONFIDENTIAL

Billing Inquires: Jerriann Hart

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10506	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(SALES) SUB TOTAL		[REDACTED]			[REDACTED]	
TOTAL Volume:		[REDACTED]		TOTAL	[REDACTED]	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

01200-605 - EMT-PWR FDN

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23

Confidential

*7/1
4/10/03*

COMPANY TITLE PERIOD AUDITOR DATE WORKSHEET NO 48-1 SOURCE CHECK REQUESTS & INVOICES

FP... RECALCULATION OF FYE 12/31/02 YR 03/26/03

VENDORS	2002 JANUARY	2002 FEBRUARY	2002 MARCH	2002 APRIL	2002 MAY	2002 JUNE	2002 JULY	2002 AUGUST	2002 SEPTEMBER	2002 OCTOBER	2002 NOVEMBER	2002 DECEMBER	TOTAL
Central Power & Light, Inc. (FL Crushed Stone)	3,055,937.19	4,517,345.00	4,517,345.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	55,734,367.18
Solid Waste Authority of Palm Beach County	1,330,230.00	1,330,230.00	1,330,230.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	16,608,735.00
Indiantown Cogeneration, L.P.	9,447,892.10	9,447,892.10	9,447,892.10	5,438,200.00	6,438,200.00	9,438,200.00	9,441,432.00	9,441,432.00	9,441,432.00	9,440,415.00	9,440,415.00	9,440,415.00	113,581,201.47
Cedar Bay Generating Consens	7,158,011.47	7,474,572.13	7,474,572.13	7,211,325.88	7,011,275.15	5,992,175.87	7,043,000.65	7,503,612.28	7,188,821.41	7,803,792.88	7,511,558.44	8,098,731.52	82,180,108.82
Bio-Energy Partners	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	2,042,400.00
Wheelabrator North Broward	1,538,830.81	1,548,588.57	1,553,485.92	1,650,878.74	1,833,858.01	1,640,394.84	1,947,118.32	1,851,308.38	1,858,219.40	1,882,079.28	1,885,435.82	1,888,389.21	19,488,910.50
Wheelabrator South Broward	1,486,176.03	1,488,281.00	1,488,478.00	1,572,488.00	1,872,487.60	1,672,716.80	1,872,488.00	1,872,488.00	1,873,052.80	1,873,483.40	1,873,240.80	1,873,240.80	18,461,167.40
TOTAL	25,121,888.88	25,850,929.80	25,804,564.69	26,426,88.60	26,128,811.08	26,816,757.41	26,176,562.57	26,641,829.34	26,915,700.41	26,772,452.57	26,888,814.96	27,456,380.80	410,611,307.87
Of Capacity Charges (CFL 1555 470) <i>(12/2)</i>	27,202,644.56	26,721,889.59	26,656,970.80	26,904,994.88	27,545,387.50	26,128,811.06	26,615,757.41	26,176,583.57	26,841,824.34	26,215,700.41	26,778,493.57	26,888,814.96	217,881,811.85
Estimate per month <i>48-1</i>	222,644.00	26,302,825.00	25,302,825.00	26,302,825.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00
price month actual <i>48-1/2</i>	207,843.88	26,302,825.00	26,302,825.00	26,302,825.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00
QF capacity per line <i>48P2 LINE 3</i>	27,202,644.56	26,721,889.59	26,656,970.80	26,904,994.88	27,345,387.50	26,128,811.06	26,615,757.41	26,176,583.57	26,641,829.34	26,915,700.41	26,778,493.57	26,888,814.96	217,881,811.85
Actual invoices	26,915,700.41	26,778,493.57	26,888,814.96	27,456,380.80	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00
Estimated per month	222,644.00	26,302,825.00	25,302,825.00	26,302,825.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00
1 month amount needs to be used up the following month	(1,180,841.44)	(345,895.20)	(387,830.11)	14,342.50	(1,064,832.94)	(1,207,380.58)	(1,047,880.45)	(581,814.85)	(307,842.68)	(445,130.43)	(244,829.04)	232,715.60	

*(A) 29,253,408.33
(B) 30,3,825.00
2,499,583.53*

CHECKS NOT SETTLED 48P2

the account for Okelanta settlement was reestablished in 9/02. See 48P12.

Exhibit C

Justification Table

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Capacity Cost Audit from Jan. 1 – Dec. 31, 2002
AUDIT CONTROL NO: 03-036-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
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9	List of Internal Audits	2	Y	p.1, Col C, lines 1-51 p.2, Col C, lines 52-81	(b)	R. Del Cueto
9-1	Transmission Service Request/Billing Review	6	Y	p. 1, lines 2, 7-45 p. 2, lines 2, 7-45 p. 3, lines 2, 7-40 p. 4, lines 2, 7-43 p. 5, lines 2, 7-45 p. 6, lines 2, 7-28	(b)	R. Del Cueto
10	Document Request No. 4	1	Y	p. 1, lines 12-14	(b)	R. Del Cueto
41-2/1-1	Billing History	44	Y Y Y Y Y N Y Y Y Y Y Y Y Y	p. 1 - 11, 13 - 26, 28 Lines 2 - 5 Col B, lines 8-10,12,15,16,19 Col D, lines 11 - 16, 19 Cols E and F, line 9 Col G, lines 9,10,14,15,18,19 p. 12, 30 - 35 p. 27 and 29 Col A, line 3 Col B, lines 8 - 18 Col D, line 5 Col E, line 5, 7 Col F, line 5, 7 - 12, 17 p. 36 - 44 Lines 1 - 3 Cols B, C, E, F	(e)	D. Rodriguez
41-2/2	Revenue – Rate Code 12	5	Y Y Y	p. 1, lines 2 - 5 p. 1, Col B, lines 8-10,12,15,16,19	(e)	D. Rodriguez

			<p>Y p. 1, Col D, lines 11 - 16, 19</p> <p>Y p. 1. Cols E and F, line 9</p> <p>Y p. 1 Col G, 9,10,14,15,18,19</p> <p>N p. 2</p> <p>Y p. 3, lines 2 - 5</p> <p>p. 3, Col B, lines 8-10,12,15,16,18</p> <p>p. 3, Col D, lines 11-16, 19, 22-24</p> <p>p. 3. Cols E and F, line 9</p> <p>p. 3 Col G, 9,10,14,15,17,18</p> <p>p 4 - 5</p> <p>Lines 2 - 5</p> <p>Col B, lines 8-10,12,15,16,19</p> <p>Col D, lines 11 - 16, 19, 23-25</p> <p>Cols E and F, line 9</p> <p>Col G, lines 9,10,14,15,18,19</p>		
41-2/3	Revenue – Rate Code 851	8	<p>Y p. 1 – 4</p> <p>Y Line 1</p> <p>Y Col A, Line 28</p> <p>Y Col B – F, all</p> <p>N P, 5 - 8</p>	(e)	D. Rodriguez
41-2/4	Revenue – RTP	11	<p>Y p. 1, 5 – 7, 11</p> <p>Y Lines 2 – 4</p> <p>Y Cols B, C, E – G, all</p> <p>N p. 2, 3, 8 – 10</p> <p>Y p. 4, Col A, lines 2, 3</p> <p>Y p. 4, Col B, lines 2,3, 8-13,16-22</p> <p>Y p. 4, Col C, lines 23, 24</p> <p>Y p. 4, Col D, lines 9-14, 16, 17</p> <p>Y p. 4, Col E, lines 24</p> <p>Y p. 4, Col F, lines 16 - 20</p>	(e)	D. Rodriguez
42-1/1-1	Reliant Energy	2	<p>Y p.1, Col A, lines 1, 2, 7 ,8</p> <p>p.1, Col B, lines 2, 3, 4</p> <p>p.1, Col C, lines 2, 5, 6</p> <p>p.1, Col D, line 2</p> <p>p.1, Col E, lines 2, 5, 6</p> <p>p.2, line 1</p> <p>p.2, Col A, lines 2, 4, 5, 6, 7, 8</p> <p>p.2, Col B, lines 3, 7</p> <p>p.2, Col C, line 7</p>	(d), (e)	G. J. Yupp

42-1/1-1/1	Confirmation Letter	5	Y	p.1, lines 1 – 6 p.1, Col B, lines 10 - 22 p.2, Col B, lines 1 - 26 p.3, lines 1-3, 6, 10-16, 18, 19 p.3, Col A, line 26 p.3, Col B, line 27 p.3, Col C, line 27 p.4, lines 1 – 4, 17 p.4, Col A, line 19 p.4, Col B and C, line 20 p.5, lines 1-5; 8, 9-17, 23	(d), (e)	G. J. Yupp
42-1/1-2	Desoto County	2	Y	p. 1, lines 1, 15-17, 25-27 p. 1, Cols B & C, lines 2-4 p. 2, Cols A & B, lines 1-31 p. 2, line 32	(d), (e)	S. Borgmeyer
42-1/1-3	Florida Power Corp.	1	Y	p. 1, lines 1,3,5 - 8	(d), (e)	S. Borgmeyer
42-1/1-3/1	Transaction Agreement	9	Y	ALL	(d), (e)	G. J. Yupp
42-1/1-4 pg. 2	Constellation Power Source	1	Y	p. 2, Cols B & J, lines 3-4 p. 2, cols C & K, lines 2-4 p. 2, Cols D, E, L, M, line 6 p. 2, Cols H, I, P, Q, line 5	(d), (e)	S. Borgmeyer
42-1/1-4/1	Constellation Power Source	1	Y	p. 1, Col A, line 1 p. 1, lines 4-9, 13, 15	(d), (e)	S. Borgmeyer
42-1/1-4/1-1	Banking Statement	2	Y	p. 1, line 1 p. 1, Col B, lines, 13, 21 – 23, 57-59 p. 1, Col D, lines 13, 15, 18, 19, 21-23, 25, 29, 33, 34, 43, 44, 47, 48, 52, 53, 55, 57 - 59 p. 2, lines 1, 4	(e)	R. McLellan
42-1/1-4/2	On-Demand Query Report	3	Y	p. 1, Col A, lines 1-27 p. 2, Col A, lines 1-18 p. 3, Col A, lines 1-23	(e)	S. Borgmeyer
42-1/1-5	Reliant Energy	1	Y	p. 1, lines 1-5, 20-21 p. 1, Cols B and C, lines 7-16 p. 1, Col D, lines 6-19	(d), (e)	S. Borgmeyer
42-1/2-1	Desoto County	2	Y	p. 1, lines 1, 17, 19, 21 p. 1, Cols A and B, lines 2-5 p. 2, lines 1, 34 p. 2, Cols A and B, lines 2-33	(d), (e)	S. Borgmeyer

42-1/2-2	Florida Power Corp.	1	Y	p. 1, lines 1-8	(d), (e)	S. Borgmeyer
42-1/2-3	Constellation Power Source	1	Y	p. 1, lines 1-11	(d), (e)	S. Borgmeyer
42-1/2-3/1	Oleander Power Project Payment	3	Y	p. 1, lines 1-7 p. 2, lines 1, 4, 12-14 p. 3, lines 1, 4	(e)	S. Borgmeyer
42-1/2-4	Reliant Energy	2	Y	p. 1, lines 1, 2, 17, 18 p. 1, Col B, lines 4-7, 11-13 p. 1, Col C, lines 4-9, 11-13 p. 1, Col D, lines 4 -16 p. 2, lines 1, 2, 16, 17 p. 2, Col B, lines 4-7, 11-13 p. 2, Col C, lines 4-9, 11-13 p. 2, Col D, lines 4 - 15	(d), (e)	S. Borgmeyer
42-1/2-5	Desoto County – True-up	1	Y	p. 1, Cols B and J, lines 3, 4 p. 1, Cols C and K, lines 2-4 p. 1, Cols D, E, L and M, line 6 p. 1, Cols F, G, N and O, line 7 p. 1, Cols H, I, P and Q, line 5 p. 1, line 8	(d), (e)	S. Borgmeyer
42-1/2-5/1	Desoto County	2	Y	p. 1, Col A, lines 1-3 p. 1, Col B, lines 1-4 p. 1, lines 6-8 p. 2, Cols A & B, lines 1-32 p. 2, line 33	(d), (e)	S. Borgmeyer
43-2	Recalculation of UPS Payments	1	N			
43-2/1	Check Request	1	N			
43-2/1-1	UPS Invoice	2	N			
44-1/1-1	Bill No. 185	1	Y	p. 1, lines 10-12	(e)	O. Lom
44-1/1-1/1	Check Requests	4	Y	p. 1, lines 1-4 p. 2, lines 1-4 p. 3, lines 1-4 p. 4, lines 1-4	(e)	O. Lom
44-1/1-1/2-1/1	Allocation of Interest	4	Y	p. 1, lines 2, 27 p. 2, lines 3, 8, 15, 29, 34, 37, 39, 44 p. 3, lines 1, 26 p. 4, lines 3, 8, 13, 20, 25, 39, 44	(e)	O. Lom

44-1/2-1	Bill No. 187	1	Y	p. 1, lines 11-13	(e)	O. Lom
44-1/2-1/2	Check Request	3	Y	p. 1, lines 1-3 p. 2, lines 1-3 p. 3, lines 1-4	(e)	O. Lom
44-2/1	SJRPP Suspension Accrual	1	Y	all	(d), (e)	B. Wuenker
46-1/1-1	Florida Power 6/02 EMT Transmission	2	Y	p. 1, Col A, lines 1-14, 21 p. 1, Col B, lines 1-14, 17-19, 21 p. 1, Col C, lines 1-14, 17-19, 21 p. 1, Col D, lines 1-14, 21 p. 1, Col G, lines 11-16, 21 p. 1, Col H, lines 1-2, 6, 11-19, 21 p. 1, Col I, lines 1-2, 6, 11-21 p. 1, Col J, lines 1, 2, 6 p. 2, Cols D, F, G, H, I, J, & K, lines 2, 6-7, 9-11, 20-22 p. 2, Col E, lines 2, 6-7, 9-11, 13- 15, 20-22 p. 2, Col L, lines 6-7, 9-11, 13- 15, 17-18, 20-22, 24, 28-31	(d), (e)	S. Borgmeyer
46-1/1-1/1	Florida Power	2	Y	p. 1, Lines 1-2, 5-8 p. 2, Col B, lines 1-6	(d), (e)	S. Borgmeyer
46-1/1-2	JEA Actual Billing 5/02	2	Y	p. 1, Col A, lines 1, 3, 5 p. 1, Cols B-D, lines 3, 17-27, 29 p. 1, Cols E-I, lines 17-27, 29 p. 2, Cols A-F, lines 1-11, 14	(d), (e)	S. Borgmeyer
46-1/1-2/1	Invoice	2	Y	p. 1, Col A, lines 1-9 p. 1, line 10 p. 2, Col A, lines 1-9	(d), (e)	S. Borgmeyer
46-1/1-3	6/02 Billing	2	Y	p. 1, Col A, lines 3, 5, 7 p. 1, Cols B-C, lines 5, 19-29 p. 1, Col D, lines 3, 5, 19-29 p. 1, Col E, lines 1, 3-7, 19-29 p. 1, Col F, lines 1, 4, 19-29 p. 1, Col G, lines 5, 19-29 p. 1, Cols H-L, lines 19-29 p. 2, Cols A-E, line 1 p. 2, Cols F-K, lines 1, 13-24, 26 p. 2, lines 28-29	(d), (e)	S. Borgmeyer
46-1/1-4	Invoice	2	Y	p. 1, Col A, line 3 p. 1, Col B - D	(d), (e)	S. Borgmeyer

				p. 2, Col A, B, DI p. 2, Col C, lines 1-10, 19-20		
46-1/2-1	8/02 EMT Transmission	2	Y	p. 1, Cols A-C, H, line 1 p. 1, Cols D-G lines 1, 13-22, 25 p. 2, Cols A-B, D, lines 3-19, 22, 24 p. 2, Col F, lines 18-22, 24 p. 2, Col G, lines 3-6, 8, 18-22, 24 p. 2, Col H, lines 3-6, 8	(d), (e)	S. Borgmeyer
46-1/2-1/1	Invoice	2	Y	p. 1, Col B, lines 2, 6 p. 1, Col C, lines 2, 4, 18-27 p. 1, Col D, lines 1-4, 6, 18-27 p. 1, Col E, lines 1, 3, 18-27 p. 1, Cols F-H, lines 18-27 p. 1, Col I, lines 18-27, 29 p. 2, Col A, lines 1-6	(d), (e)	S. Borgmeyer
46-1/2-2	Invoice	2	Y	p. 1, Col A, B, C p. 1, Col D, line 14 p. 2, Col B, lines 3-12 p. 2, Col C, lines 1-12, 16-17 p. 2, Col D, lines 3-15	(d), (e)	S. Borgmeyer
46-1/2-3	7/02 Transmission	2	Y	p. 1, Col A, lines 4, 6, 9 p. 1, Cols B-C, G, lines 6, 19-30 p. 1, Col D, lines 4, 6, 19-30 p. 1, Col E, lines 3-9, 19-30 p. 1, Col F, lines 3, 5, 19-30 p. 1, Col H-L, lines 19-30 p. 2, Cols A-E, line 1 p. 2, Cols F-K, lines 1-13, 16 p. 2, line 17	(d), (e)	S. Borgmeyer
46-1/2-3/1	Invoice	1	Y	p. 1, Col A, lines 1-5, 7, 8 Line 9	(d), (e)	S. Borgmeyer
46-1/2-4	Invoice	2	Y	p. 1, Col A, B p. 1, Col C, lines 1, 9, 11 p. 2, Col B, D p. 2, Col C, lines 1-12, 15-16	(d), (e)	S. Borgmeyer
47	Summary of Transmission Services	1	N			

47-1/1-1	FPL Oasis Non-Firm Transmission Service Billing Report	2	N			
47-1/1-2	FPL Oasis Non-Firm Transmission Service Billing Report	2	N			
47-1/1-3	FPL Oasis Non-Firm Transmission Service Billing Report	1	N			
47-1/1-4	FPL Oasis Non-Firm Transmission Service Billing Report	8	N			
47-1/1-4/1	Transmission Provider Detail	1	N			
47-1/1-4/1-1	Multi-Hour Deal Form	1	Y	p. 1, line 1 p. 1, Col A, lines 2-3 p. 1, Col B-C, line 3 p. 1, line 4 p. 1, Cols D-H, lines 5-8 p. 1, Cols I-J, lines 5-8, 11 p. 1, Cols K-L, line 20 p. 1, Col M, line 16 p. 1, Col N, lines 16-17, 22 p. 1, Col O-P, line 20	(d), (e)	G. J. Yupp
47-1/1-4/1-2	Invoice	4	Y	p. 1, line 1 p. 1, Col A, lines 2-28, 32, 33 p. 1, Cols B - D p. 2, line 1 p. 2 Col A - D p. 3, line 1 p. 3, Col A - D p. 4, lines 1-6 p. 4, Col A, line 8 p. 4, Col B, line 7 p. 4, Col C, lines 7, 9	(d), (e)	S. Borgmeyer
47-1/1-4/1- -	Walker	1	Y	p. 1, Cols A, D, E, lines 3-32	(e)	S. Borgmeyer

2/1	Revenue Client			p. 1, Col B, line 1 p. 1, Col C, line 2		
47-1/1-4/1-2/2	Calculation of Invoice Price	2	Y	p. 1, lines 2 & 3 p. 2, Cols A, B, D, H, I, lines 1-4 p. 2, Cols C, E, F, lines 1-5	(e)	G. J. Yupp
47-1/1-5	FPL Oasis Non-firm Transmission Service Billing Report	8	N			
47-1/1-6	FPL Oasis Non-firm Transmission Service Billing Report	1	N			
47-1/1-7	FPL Oasis Non-firm Transmission Service Billing Report	4	N			
47-1/1-8	FPL Oasis Non-firm Transmission Service Billing Report	5	N			
47-1/2-1	FPL Oasis Non-firm Transmission Service Billing Report	3	N			
47-1/2-2	FPL Oasis Non-firm Transmission Service Billing Report	4	N			
47-1/2-3	FPL Oasis Non-firm Transmission Service Billing Report	1	N			
47-1/2-4	FPL Oasis Non-firm Transmission Service Billing Report	1	N			
47-1/2-5	FPL Oasis Non-firm	6	N			

	Transmission Service Billing Report					
47-1/2-6	FPL Oasis Non-firm Transmission Service Billing Report	1	N			
47-1/2-7	FPL Oasis Non-firm Transmission Service Billing Report	2	N			
47-1/2-8	FPL Oasis Non-firm Transmission Service Billing Report	1	N			
47-1/2-9	FPL Oasis Non-firm Transmission Service Billing Report	4	N			
47-1/2-10	FPL Oasis Non-firm Transmission Service Billing Report	12	N			
47-3	Revenue – Option	1	N			
47-3/1	Power Option Report	6	Y	<p>p. 1, Cols A, B, E, lines 2, 4, 6, 8, 11, 12</p> <p>p. 1, Col C, lines 2, 4, 6, 8, 11, 12, 15-17</p> <p>p. 1, Cols D, G, lines 1-14</p> <p>p. 1, Col I, lines 1-10</p> <p>p. 2, lines 1-5</p> <p>p. 2, Col A, line 7</p> <p>p. 2, Col B, line 6</p> <p>p. 2, Col C, lines 6, 8</p> <p>p. 3, line 1</p> <p>p. 3, Col A, line 2</p> <p>p. 3, Col B, lines 2-4, 7-8</p> <p>p. 3, Col C, E, lines 2, 5, 6</p> <p>p. 3, Col D, line 2</p> <p>p. 4, Cols A, D, E, H, lines 1, 2, 6, 7, 11, 12, 15, 16</p> <p>p. 4, Cols G, J, lines 1-4, 6-9, 11-</p>	(d), (e)	S. Borgmeyer

				<p>13, 15-18</p> <p>p. 5, lines 1-5</p> <p>p. 5, Col A, line 7</p> <p>p. 5, Col C, line 6</p> <p>p. 5, Col D, lines 6, 8-11</p> <p>p. 6, line 1</p> <p>p. 6, Col A, lines 2, 5</p> <p>p. 6, Col B, lines 2-7, 10-11</p> <p>p. 6, Cols C, E, lines 2, 5, 8, 9</p> <p>p. 6, Col D, lines 2, 5</p>		
47-3/2	Power Option Report	3	Y	<p>p. 1, Cols A, D, E, H, lines 1, 2, 6, 7, 11, 12, 15, 16</p> <p>p. 1, Cols G, K, lines 1-4, 6-9, 11-13, 15-18</p> <p>p. 2, line 1-5</p> <p>p. 2, Col A, line 7</p> <p>p. 2, Col C, line 6</p> <p>p. 2, Col D, lines 6, 8-11</p> <p>p. 3, line 1</p> <p>p. 3, Col A, lines 2, 5</p> <p>p. 3, Col B, lines 2-7, 10-11</p> <p>p. 3, Cols C, E, lines 2, 5, 8-9</p> <p>p. 3, Col D, lines 2, 5</p>	(d), (e)	S. Borgmeyer
47-3/3	Power Option Report	3	Y	<p>p. 1, Col A, D, E, H, lines 2, 3, 5, 6, 8, 10, 11, 13</p> <p>p. 1, Cols G, J, lines 2-16</p> <p>p. 1, Col L, line 16</p> <p>p. 2, lines 1-6</p> <p>p. 2, Col A, lines 8</p> <p>p. 2, Col C, lines 7</p> <p>p. 2, Col D, lines 7, 9, 10-12</p> <p>p. 3, line 1</p> <p>p. 3, Col A, lines 2</p> <p>p. 3, Col B, lines 2-4, 7,8</p> <p>p. 3, Cols C & E, lines 2, 5, 6</p> <p>p. 3, Col D, line 2</p>	(d), (e)	S. Borgmeyer
47-3/4	Power Option Report	3	Y	<p>p. 1, Cols A, D, E, H, lines 1, 2, 4, 5, 7, 9, 10, 12</p> <p>p. 1, Cols G, J, lines 1-15</p> <p>p. 1, Col L, line 15</p> <p>p. 2, lines 1-6</p> <p>p. 2, Col A, line 8</p> <p>p. 2, Col C, line 7</p> <p>p. 2, Col D, line 7, 9</p>	(d), (e)	S. Borgmeyer

				<p>p. 2, lines 7, 9-12</p> <p>p. 3, line 1</p> <p>p. 3, Col A, line 2</p> <p>p. 3, Col B, lines 2-4, 7, 8</p> <p>p. 3, Cols C, E, lines 2, 5, 6</p> <p>p. 3, Col D, line 2</p>		
47-3/5	Power Option Report	3	Y	<p>p. 1, Cols A, D, E, H, lines 1, 2, 4, 5, 7, 9, 10, 12</p> <p>p. 1, Cols G, J, lines 1-15</p> <p>p. 1, Col L, line 15</p> <p>p. 2, lines 1-6</p> <p>p. 2, Col A, line 8-13</p> <p>p. 2, Col B, line 14</p> <p>p. 2, Cols C & D, line 7, 9, 11</p> <p>p. 2, lines 15-17</p> <p>p. 3, line 1</p> <p>p. 3, Col A, lines 2-4, 7, 8</p> <p>p. 3, Cols B & D, lines 2, 5-6</p> <p>p. 3, Col C line 2</p>	(d), (e)	S. Borgmeyer
47-3/6	Power Option Report	3	Y	<p>p. 1, Cols A, D, E, H, lines 1, 2, 4, 5, 7, 9, 10, 12</p> <p>p. 1, Cols G, J, lines 1-15</p> <p>p. 1, Col L, line 15</p> <p>p. 2, lines 1-6</p> <p>p. 2, Col A, lines 8-13</p> <p>p. 2, Col B, line 14</p> <p>p. 2, Col C, lines 7, 9, 11</p> <p>p. 2, Col D, lines 7, 9, 11, 15-17</p> <p>p. 3, line 1</p> <p>p. 3, Cols A, D, line 2</p> <p>p. 3, Col B, lines 2-4, 7, 8</p> <p>p. 3, Cols C, E, lines 2, 5, 6</p>	(d), (e)	S. Borgmeyer
47-3/7	Power Option Report	3	Y	<p>p. 1, Cols A, D, E, H, lines 1, 2, 4, 5, 7, 9, 10, 12</p> <p>p. 1, Cols G, J, lines 1-15</p> <p>p. 1, Col L, line 15</p> <p>p. 2, lines 1-6</p> <p>p. 2, Col A lines 8, 9</p> <p>p. 2, Col C, line 7</p> <p>p. 2, Col D, lines 7, 10</p> <p>p. 3, line 1</p> <p>p. 3, Cols A, D, line 2</p> <p>p. 3, Col B, lines 2-4, 7, 8</p>	(d), (e)	S. Borgmeyer

				p. 3. Col C & E, lines 2, 5-6		
48-1	Recalculation of Qualifying Facilities	1	N			

Exhibit D

AFFIDAVITS

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
) AFFIDAVIT OF SCOTT H. BORGMAYER
COUNTY OF PALM BEACH)

BEFORE ME, the undersigned authority, personally appeared Scott H. Borgmeyer who, being first duly sworn, deposes and says:

1. My name is Scott H. Borgmeyer. I am currently employed by Florida Power & Light Company ("FPL") as Director of Finance, Accounting and Planning. My business address is 9250 West Flagler Street, Miami, Florida. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. Some of the documents or materials relate to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. Some of the data included in Exhibit A contain information including contracts, contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of this information.

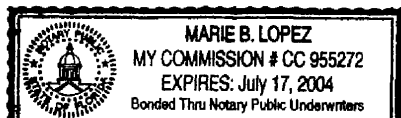
3. Affiant says nothing further.

Scott H. Borgmeyer
Scott H. Borgmeyer

SWORN TO AND SUBSCRIBED before me this 7 day of July 2003, by Scott H. Borgmeyer, who is personally known to me or who has produced personally known type of identification) as identification and who did take an oath.

Marie B. Lopez
Notary Public, State of Florida
Marie B. Lopez

My Commission Expires: 7/17/04



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
) AFFIDAVIT OF RICK DEL CUETO
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto who, being first duly sworn, deposes and says:

1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. My business address is 9250 West Flagler Street, Miami, Florida, 33174. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

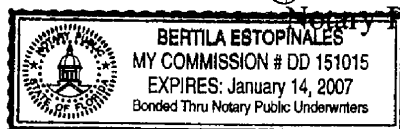
4. Affiant says nothing further.

[Handwritten signature of Rick Del Cueto]
Rick Del Cueto

SWORN TO AND SUBSCRIBED before me this 7 day of July 2003, by Rick Del Cueto, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Bertila Estopinales]
Bertila Estopinales, Notary Public, State of Florida

My Commission Expires:



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
) AFFIDAVIT OF OSVALDO J. LOM
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Osvaldo J. Lom who, being first duly sworn, deposes and says:

1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company ("FPL") as Supervisor, Purchase Power Contracts, Wholesale Services. My business address is 9250 West Flagler Street, Miami, Florida. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. Such information, as noted on Exhibit C, constitutes commercially sensitive information relating to FPL's competitive interests, the disclosure of which would impair the competitive business of FPL. Disclosure of such information would reveal, among other things, sensitive contract and pricing information. Such information would be valuable to competitors of FPL in identifying key elements with respect to FPL's business plans in this area. In addition, such information taken together with other cost data for which confidential treatment is being sought would provide a competitor with an unfair advantage in assessing or projecting FPL's production cost structure. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Affiant says nothing further.

[Handwritten signature of Osvaldo J. Lom]
Osvaldo J. Lom

SWORN TO AND SUBSCRIBED before me this 7 day of July 2003, by Osvaldo J. Lom, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Bertila Estopinales]
Notary Public, State of Florida

My Commission Expires:



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
) AFFIDAVIT OF RITA M. McLELLAN
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Rita M. McLellan who, being first duly sworn, deposes and says:

1. My name is Rita M. McLellan. I am currently employed by Florida Power & Light Company ("FPL") as Supervisor of Accounting. My business address is 9250 West Flagler Street, Miami, Florida. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. Such information, as noted on Exhibit C, consists of bank account numbers. These numbers are maintained as confidential to avoid misuse of the numbers for fraudulent purposes. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Affiant says nothing further.

[Handwritten signature of Rita M. McLellan]

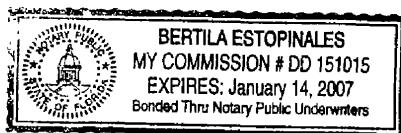
Rita M. McLellan

SWORN TO AND SUBSCRIBED before me this 7 day of July 2003, by Rita M. McLellan, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Bertila Estopinales]

Notary Public, State of Florida

My Commission Expires:



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
) AFFIDAVIT OF DAMARIS C. RODRIGUEZ
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Damaris C. Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris C. Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Senior Analyst. My business address is 9250 West Flagler Street, Miami, Florida. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute customer-specific account information. Indeed, FPL has a corporate policy not to disclose customer specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer without the permission of the customer.

3. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests or disclose their trade secrets. FPL's customers have affirmed to FPL their interest in having this information maintained confidential. For many of these customers, electric usage is an important part of their production or operating costs. Thus, the disclosure of rate or contract information, as well as consumption levels or patterns, could provide competitors with commercially sensitive information that would afford such competitors an unfair advantage. For others, non-disclosure of the information is simply a matter of privacy. While it may be that the disclosure of such information may be more sensitive for some customers than for others, FPL has not sought to make a case-by-case determination as to the level of sensitivity or potential harm with respect to disclosing a particular customer's information; rather, in deference to its customers, as a matter of policy, and in the interest of customer privacy, FPL has not disclosed to third parties specific rate and contract information for customers unless required by law or unless the customer consents to such disclosure. This policy is important from both a practical and theoretical standpoint. Customers want the assurance that their information is protected to the same extent as any other

customer's. Also, practically speaking, it would be a difficult and perhaps impossible task to make a case-by-case determination as to what level of protection each customer's data may merit. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Affiant says nothing further.

Damaris Rodriguez
Damaris C. Rodriguez

SWORN TO AND SUBSCRIBED before me this 7 day of July 2003, by Damaris C. Rodriguez, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Bertila Estopinales
Notary Public, State of Florida

My Commission Expires:



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
COUNTY OF MIAMI DADE) AFFIDAVIT OF BRUCE WUENKER

BEFORE ME, the undersigned authority, personally appeared Bruce Wuenker who, being first duly sworn, deposes and says:

1. My name is Bruce Wuenker. I am currently employed by Florida Power & Light Company ("FPL") as Accounting Manager. My business address is 9250 West Flagler Street, Miami, Florida. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Affiant says nothing further.

[Signature of Bruce Wuenker]
Bruce Wuenker

SWORN TO AND SUBSCRIBED before me this 3rd day of July 2003, by Bruce Wuenker, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Signature of Notary]
Notary Public, State of Florida

My Commission Expires:

Petra Nunez
Commission # CG 853927
Expires Aug. 30, 2003
Bonded Thru
Atlantic Bonding Co., Inc.

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: July 9, 2003

STATE OF FLORIDA)
) AFFIDAVIT OF GERARD J. YUPP
)
PALM BEACH COUNTY)

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp, who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company (FPL), Energy Marketing and Trading (EMT) Division, as Manager of Regulated Wholesale Power Trading. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-036-4-1. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute pricing, invoicing, or other contractual information, the disclosure of which may impair the competitive business of the provider of the information. Specifically, some of the data included in Exhibit A constitute vendor-specific or customer-specific information including contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and its ability to contract on favorable terms.

3. Consistent with the provisions of the Florida Administrative Code, such materials should continue to remain confidential for an additional period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.

Gerard J. Yupp
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 7th day of July, 2003, by Gerard J. Yupp, who is personally known to me or who has produced personally known type of identification) as identification.

Marie B. Lopez
Notary Public, State of Florida
Marie B. Lopez

My Commission Expires: 7/17/04

