

2002

050001-EI



CONFIDENTIAL

A	B	C	D
Doc	No.		Issue Date
1	22-01	ISC - Business Warehouse Review	12/20/2001
2	22-02	PS UTILX Vendor Management Review	12/21/2001
3	22-04	HR - Fidelity Investments Contract Administration	01/08/2002
4	22-05	PS - Asset Management Vendor Selection	01/17/2002
5	22-06	PS - Power Systems Tech 21 Project - Status EOM Aug	01/17/2002
6	22-07	EMT/PMI Fiduciary Responsibilities	01/30/2002
7	22-09	CS - Special - US Cold Storage	02/13/2002
8	22-10	FIN - Officers' Expense	02/20/2002
9	22-11	CS - Collections Special	02/21/2002
10	22-14	GC - Environmental Accruals	02/28/2002
11	22-15	EMT/PMI - Credit Procedures Second Follow-Up Audit	03/06/2002
12	22-17	CS - Review of ASSIST Controls	03/29/2002
13	22-18	ISC - Cost Reduction Process Audit	04/04/2002
14	22-19	HR - SAP Project Management Review	04/18/2002
15	22-20	IM - Magellan Development Server Security Review	04/18/2002
16	22-21	CS - Contract Administration of Media Expenses	04/17/2002
17	22-23	FPLE/FPL - SAP Financial Project Management Review	04/25/2002
18	22-24	PS - Power Systems Tech 21-WMS User Administratic	05/10/2002
19	22-25	IM - SAP Technical Project Management Review	05/14/2002
20	22-26	PS - Power Systems Tech 21 - WMS Application Secur	05/15/2002
21	22-28	PS - TMC Follow-Up Review	05/24/2002
22	22-31	PS - Review of Transmission Service Request/Billing f	05/24/2002
23	22-32	IM - Wireless LAN Security - 802.11	05/31/2002
24	22-33	PS - Tech 21 WMS Disaster Recovery Plan Review	05/31/2002
25	22-34	HR - SAP Business Processes Audit - Blueprint Phase	06/13/2002
26	22-35	PS - LFO Firewall Audit	06/13/2002
27	22-38	IM - SAP Negative Testing QA Functional Roles	06/18/2002
28	22-39	NUC - St. Lucie Inventory Follow-up	06/21/2002
29	22-40	CS - Review of Local Disbursements	06/25/2002
30	22-41	PS - Power Systems Tech 21 1Q2002 Status Report	06/27/2002
31	22-42	PS - Customer Communications System: Vendor Sele	06/28/2002
32	22-43	PS - WMS Mobile Vendor Selection	06/28/2002
33	22-44	IM - Disaster Recovery Plan Test Observation - April 2	06/28/2002
34	22-45	PS - Central Service Center - AMEX Review	06/28/2002
35	22-46	ISC - Physical Distribution Center - Warehousing Oper	06/28/2002
36	22-47	ISC - ePro Process Audit	07/12/2002
37	22-48	ISC - Pantellos	07/12/2002
38	22-49	HR - SAP Critical Interfaces / Conversion Review	07/17/2002
39	22-50	GC - Review of Legal Expenses - FPL	06/30/2002
40	22-52	NUC - Wackenhut Nuclear Contract Administration	07/29/2002
41	22-55	FPL/EMT Deal Review by Commodity	08/06/2002
42	22-57	FPL/EMT Forward Exposure Reporting	08/06/2002
43	22-58	PS - Review of Dormant Material - Follow-Up	08/07/2002
44	22-59	FIN - Mileage vs. Car Rental Expense Reporting Analy	08/05/2002
45	22-61	HR - SAP Project Job Roles Security Assessment	08/13/2002
46	22-63	HR - SAP Development/Configuration Documentation	09/03/2002
47	22-64	IM - SAP Training Strategy	08/30/2002
48	22-65	PS - Analytical Review of Support Services Expenditur	09/02/2002
49	22-66	PS - Gulf Coast Service Center - Gladiolus	09/03/2002
50	22-67	PS - Gulf Coast Service Center - Golden Gate	09/03/2002
51	22-69	CS - Employee Relations Expense Special	09/13/2002

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10-16-05 (Entire DN)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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A Doc	B No.	C	D Issue Date
52	22-71	HR - Trammell Crow Limited Contract Administration I	09/19/2002
53	22-72	IM - Magellan Production Server Security Review	09/12/2002
54	22-73	IM - SAP Portal Implementation Project	09/19/2002
55	22-74	FIN - Amex Credit Card Notification Follow-up	09/19/2002
56	22-76	CS - Review of Development and Construction - Back	09/23/2002
57	22-77	IM-Magellan Functional Integration Testing for the 10/	09/25/2002
58	22-78	IA - Quality Assurance - Internal Audit Review	09/26/2002
59	22-79	IM - Storm Edouard	09/27/2002
60	22-81	FIN - SAP Critical Interfaces Review	10/15/2002
61	22-83	FIN - Palms Insurance Co. Ltd.	10/16/2002
62	22-84	PS - Follow Up Interviews - Analytical Review of Supp	10/16/2002
63	22-87	PGD - Ft. Myers Plant	11/08/2002
64	22-88	HR - Fidelity Contract Administration Follow-up	11/12/2002
65	22-89	Tax Accounting - Special	11/13/2002
66	22-91	EMT - Data Integrity - Forward Price Curves	11/14/2002
67	22-92	HR - SAP End User Job Roles Security Assessment - F	11/20/2002
68	22-94	PS - Conflict of Interest Special	12/03/2002
69	22-95	GC - Review of Shaw Pittman Legal Expenses	12/04/2002
70	22-96	PS - PS - Firewall Process Follow Up Review	12/10/2002
71	22-97	NUC - Review of Security Costs	12/12/2002
72	22-99	ISC - Turkey Point Nuclear - Inventory Review Follow-l	12/13/2002
73	22S01	HR-CRE & TCC Safe & Secure Audit Process	03/02/2002
74	22S02	PS - Corporate Purchase Order Presentation	04/11/2002
75	22S03	IA - Code of Conduct Survey	04/18/2002
76	22S05	EMT Procedures Review	05/07/2002
77	22S08	IM - IMCC Dry Run	06/28/2002
78	22S09	PS - Distribution Operations - Review of AMEX Balanc	08/09/2002
79	22S10	Special - Executive Expense Reports	08/14/2002
80	22S13	PS - Distribution Process for Lending Tools to Employ	11/12/2002
81	22S15	CS - Special Service - Validation of CS SAP Approvers	12/13/2002

fw  
4/29/03

1 Company: FPL  
2 Title: Review of Transmission Service Request/Billing Review  
3 Period: TYE 12/31/02  
4 Auditor: YN  
5 Date: February 18, 2003  
6 Workpaper No. 9-1

7 Subject: Transmission Service Request and Billing Review

8 I. BACKGROUND:

9 FPL is a transmission provider that owns, controls, and operates facilities used for the  
10 transmission of electric energy service pursuant to the applicable terms and conditions for the  
11 Federal Energy Regulatory Commission (FERC) Transmission Tariff ("the Tariff"). FERC requires  
12 utilities to file "open access" tariffs (rates) to allow other entities (such as independent power  
13 producers), to use the utilities' systems to move wholesale power. To ensure that non-  
14 discriminatory transmission services are offered by the incumbent transmission owners, the FERC  
15 issued Orders 888 and 889 requiring utilities to: (a) separate transmission operations from their  
16 marketing/merchant function; (b) provide comparable point-to-point transmission service, network  
17 service and tariff rates to other energy providers; and, (c) make available non-discriminatory access  
18 of their transmission system via the Open Access Same-Time Information System (OASIS).

19 The tariff defines point-to-point transmission service as the reservation and transmission of  
20 capacity and energy, on either a firm or non-firm basis, from the points of receipt to the points of  
21 delivery. Firm point-to-point service is available long-term (one year or greater) on a first-come,  
22 first-served basis, or short-term (less than one year), conditional upon the length/duration of the  
23 requested transaction. Non-firm service is reserved on an as-available basis and is subject to  
24 curtailment or interruption under the Tariff. The tariff also requires customers to execute service  
25 agreements in order to receive this transmission service. Once a service agreement is executed,  
26 a separate one-time request must be made to FPL to gain access to OASIS.

27 II. SCOPE & OBJECTIVES:

28 Internal Audit (IA) was requested by the Power Systems Business Unit to evaluate the  
29 transmission service request and billing process. The audit objectives were to :

- 30 • Determine whether FPL's policies and procedures for transmission services are in  
31 compliance with the Tariff;
- 32 • Assess the adequacy of internal controls over the administrative functions of  
33 customer billing, revenue recording, and collection of payments; and,  
34 • Offer improvement opportunities when identified.

35 The scope did not include a review of merchant plant interconnection billings. This review will be  
36 covered under a separate scope audit.

37 III. DESCRIPTION OF PROCESS:

38 As mentioned earlier, transmission customers make reservation requests for transmission service  
39 via OASIS. FPL accepts these reservations depending on: (1) available transmission capabilities  
40 (which are posted on OASIS); and (2) completeness of the service request (i.e. firm takes priority  
41 over non-firm, long term takes priority over short term, etc.). When FPL accepts the request, and  
42 the transmission customer "confirms" the transaction, a transaction number is assigned, and the  
43 service request is finalized. Once final, the customer is responsible for the tariff charges  
44 applicable to that service, even if the customer doesn't ultimately schedule delivery of energy  
45 under the reservation. However, under certain conditions, FPL will allow a confirmed transaction

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7 to be "annulled" or "displaced", provided that the transmission of power has not occurred.

8 To account for the reservation of transmission service, FPL's Interchange Transaction System  
9 (ITS), tracks by ITS transaction number, the amount of megawatt hours reserved through  
10 transmission lines, and the tariff charges that are billable to the customer for that transaction. At  
11 the beginning of each day (4:20 AM), confirmed reservations from OASIS are downloaded by  
12 OASIS transaction number ITS. During download, a "Transaction Record" detailing the number  
13 of megawatts confirmed is created. Upon the subsequent required scheduling of service by the  
14 customer (typically performed on the day power will flow), the transaction record in ITS is updated  
15 with the number of megawatts scheduled to be received/delivered and the transaction charge.

16 Daily reconciliation of the previous days' Transaction Records are performed by Mrs. Terry Tipton,  
17 Interchange Analyst, to ensure that for each transaction number: (1) the amount of megawatt  
18 hours confirmed per OASIS is equal to or greater than the amount of megawatt hours of  
19 transmission scheduled, and (2) the items (although rare), to be investigated and resolved  
20 immediately.

21 Under the Tariff, transmission providers may charge the following tariff rates:

- 22 • Ancillary Services (Schedules 1-6)
- 23 • Firm Point-to-Point Transmission Service (Schedule 7)
- 24 • Non-Firm Point-to-Point Transmission Service (Schedule 8)

25 The Firm rates or the Non-Firm rates are used to charge for transmission service as requested.  
26 Each reservation defines a unique rate depending upon the duration of the service request, which  
27 may be yearly, monthly, weekly, daily or hourly.

28 Ancillary services under the tariff, are intended to maintain the reliability of the system within the  
29 areas affected. The tariff requires that transmission providers supply and charge for: (a) Schedule  
30 1 - covering scheduling, system control and dispatch; and (b) Schedule 2 - covering reactive  
31 supply and voltage control. The four remaining ancillary charges (Schedules 3-6), are optional  
32 and may either be provided by the transmission provider or a third party. These optional services  
33 must be documented at the time of requesting transmission services and will only be billed if the  
34 transmission customer elects to have FPL provide these in OASIS.

35 Under the tariff, there are also network customers (e.g. Florida Municipal Power Agency, Seminole  
36 Electric) that have long-term contracts (20 years) for use of the transmission network. These  
37 customers are charged a monthly tariff rate. Their monthly bill varies and is calculated based on  
38 a settlement rate using peak monthly load and may include the following type of charges:  
39 transmission charges, scheduling fees, frequency charges and energy imbalance charges. As a  
40 result, these network customers are not charged a transaction fee for each point-to-point  
41 transaction service.

42 A. Review of FPL's Compliance with the Tariff:

43 In order to test FPL's compliance with the Tariff, IA selected 8 confirmed transmission service  
44 transactions from OASIS during a two day period in December 2001. Given that transaction  
45 charges are systematically calculated in ITS, and that the purpose of our test was to determining

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7 whether for each type of transaction the proper tariffs charges are being applied, our sample  
 8 criteria consisted of one selection for each type of transmission service provided during the two  
 9 randomly selected days (December 14<sup>th</sup> and 15<sup>th</sup>, 2001). Below are the 8 types of transmission  
 10 services selected for testing:

11	Transaction Type	Transmission Customer	Transaction Charge
12	Firm Long-Term	Georgia Transmission Corp.	\$ 4,843.20
13	Firm Short-Term (Monthly Rate)	Georgia Transmission Corp.	1,210.80
14	Firm Short-Term (Daily Rate)	Oglethorpe Power Corp.	164.76
15	Non-Firm Short-Term (Monthly Rate)	Duke Energy Trading	18,162.00
16	Non-Firm Short-Term (Off Peak Hourly Rate)	Duke Energy Trading	463.36
17	Non-Firm (Off/On Peak Hourly Rate)	The Energy Authority	56.11
18	Non-Firm (On Peak Hourly Rate)	FPL Energy Marketing - PMI	48.44
19	Network Firm (Hourly Rate)	FPL Energy Marketing *	0

20 \* To meet FPL loads.

21 For each of the above selections, IA performed the following:

22 1. Determined whether the tariff charges, automatically calculated in the Transaction Record  
 23 by ITS, was in accordance with the Tariff.

24 > For each of the eight transactions, IA printed directly from the ITS system the  
 25 "Transaction Record" detailing the amount of megawatts scheduled through FPL  
 26 transmission lines, the number of megawatts confirmed in OASIS, and the total  
 27 charges for the transaction. IA recalculated the transmission rate charges  
 28 (Schedule 7 & 8) by multiplying the number of megawatts confirmed per OASIS to  
 29 the applicable rate as defined in the Tariff. Also, reviewed each Transaction  
 30 Records' number of megawatts scheduled and confirmed, to ensure that they  
 31 agreed noting no exception.

32 > Recalculated the tariff charges for the required Ancillary services (Schedule 1 & 2)  
 33 and traced the per unit charge to the Tariff.

34 > For the optional Ancillary service charges (Schedule 3-6), determined whether the  
 35 customer elected to be supplied these services by FPL or by another party. If the  
 36 customer elected for FPL to provide these services, IA recalculated the charges in  
 37 the Transaction Record and traced the per unit charge to the tariff. Otherwise,  
 38 ensured that no rate charge was applied.

39 2. For each of the 5 customers selected above, determined whether a proper service  
 40 agreement (and applicable "Creditworthiness" check) was performed prior to the

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7 transmission of service.

8 3. Examined whether (in accordance with Tariff requirements), a deposit was obtained from  
9 Georgia Transmission Corp, a customer with long-term contract.

10 No exceptions were noted. Based on the testing, it appears that FPL is properly calculating  
11 transmission rate charges, executing service agreements, and obtaining deposits from customers  
12 with long-term contracts.

13 B. Review of Customer Billing and the Recording of Revenues:

14 At the beginning of each month, Mrs. Tipton generates from the ITS system a Transmission  
15 Service Billing Report (TSBR) for each customer that lists all transmission service transactions  
16 entered into during the prior month. This customer TSBR report lists by Transaction, the number  
17 of megawatts confirmed, their point-to-point designations, and the total charge for each  
18 transaction. These customer TSBRs are manually summarized on a monthly basis to a report  
19 called the "Actual Transmission Service Billing Summary". This monthly summary is the  
20 supporting documentation used to record the monthly transmission revenues (acct 456.210) along  
21 with the corresponding receivables into a clearing account (143.129). Shortly thereafter, at the  
22 time of customer billing (via the use of the Credits and Accounts Receivable Management System  
23 - CARMS), the accounts receivable clearing account is reversed into each individual customers'  
24 account receivable account (143.140). Additionally, along with CARMS bill that is faxed/mailed  
25 to each customer, a copy of the TSBR is also provided for support. The payment due date for  
26 these billings is 20 days from the invoice date.

27 It was also noted that during CARMS billing, Mrs. Tipton manually updates an "Account Balance  
28 detail Report" listing by customer the following information:

- 29 • Accounts receivable beginning balance;  
30 • Current month's CARMS billing;  
31 • Payments/credits applied to the customer's account during the month; and  
32 • Accounts receivable ending balance.

33 This report was represented to used for: (a) tracking customer billings; (b) manually "aging" past  
34 due accounts receivable balances; © reviewing credits posted to accounts; and (d) monitoring  
35 collectibility.

36 IA tested account receivable and revenues for possible understatement. No exceptions were  
37 noted.

38 Recommendations:

39 1. In order to ensure that all confirmed transactions in OASIS are included in monthly billings,  
40 a person independent of the billing process should perform a monthly comparison of  
41 transactions in OASIS and ITS. A system generated comparison should be pursued.

42 2. In order to increase the assurance that accounts receivable and revenues are accurately  
43 recorded, management should perform a monthly reconciliation of the system generated

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- 7 TSBR, the manually prepared Account Billing Summary Report and the general ledger.
- 8 3. In accordance with FPL's CARMS Policies, the Transaction Recap Report should be  
9 reviewed on a monthly basis. The documented review of this is essentially critical not only  
10 to assess the appropriateness of invoices and payments processed during the month, but  
11 also the validity of credits and payments processed during the month (CARMS allows  
12 these to be processed without supervisory approval).
- 13 4. TOP should introduce a control to prevent or detect unauthorized changes to the ITS rate  
14 schedule. This could be accomplished using the following methods:  
15 • Change the access rights to the ITS rate schedules to "read-only" for the persons  
16 who process customer billings. Required changes to rates in ITS should be  
17 approved by management and processed by someone independent of the  
18 customer billing cycle.  
19 • A system generated "back-end" control log, detailing any changes to rate  
20 schedules in ITS. These logs should be reviewed periodically to ensure  
21 unauthorized changes are not made.  
22 • A monthly reconciliation between the rate agreed upon in OASIS and the rate billed  
23 in ITS to verify that they are same. Differences should be researched.

24 **Management Response:**

- 25 1. Mr. Bob Birch, agreed with the recommendation and will assign an employee independent  
26 of the billing process the task of comparing transactions completed and confirmed in  
27 OASIS to transactions billed in ITS. An automated method of performing this comparison  
28 will be researched with a target to implement in June 2002.
- 29 2. Mr. Birch agreed with the recommendation and plans to begin reviewing the Account Billing  
30 Summary and the corresponding TSBRS on a monthly basis. He will begin this ne  
31 procedure in April 2002.
- 32 3. Mr. Birch agreed with the recommendation and plans to review the CARMS Transaction  
33 Recap Report on a monthly basis beginning April 2002.
- 34 4. Mr. Birch has chosen to mitigate the risk of unauthorized changes to rates in ITS, by  
35 performing a monthly comparison of rates agreed upon and confirmed in OASIS to the  
36 rates billed in ITS. The method to perform this comparison will be researched and  
37 implemented by June 2002. Access rights to ITS rate schedules will not be changed to  
38 "read-only" because of the need to occasionally make rate changes which may occur  
39 during the normal course of business.

40 **C. Review of Accounts Receivable Monitoring and Collections:**

41 Account receivable payments are received directly by the Payment Processing Center (PPC)  
42 where they are recorded as received in CARMS. As previously mentioned, on monthly basis, Mrs.  
43 Tipton accesses the CARMS system and manually updates the Account Balance Detail Report.  
44 This report is used by Mrs. Tipton to monitor the collection of accounts receivable and is used as  
45 an alternative to reviewing the CARMS Aged Trial Balance Report (required by CARMS Policies

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7 and Procedures). The CARMS Aged Trial Balance Report is a general ledger report that  
8 systematically calculates an aging of past due accounts for a specific location.

9 To verify the accuracy of the manually prepared Account Balance Detail Report, by the same  
10 individual preparing the billing, IA verified the past due balances listed in Account Balance detail  
11 Report against the CARMS Aged Trial Balance Report dated February 19, 2002 noting no  
12 significant differences (other than payments and/or credits posted during the current month -  
13 between February 1<sup>st</sup> and the 19<sup>th</sup>).

14 In order to review Mrs. Tipton's monitoring of receivables, IA obtained the January 2002 Account  
15 Balance Detail Report noting a total receivables balance of \$2.5 million (including merchant plant  
16 billings - not within the scope of this audit) of which \$67,023 (3%) was past due. Of this total,  
17 \$64,423 was 31-60 days old and \$2,600 was 91-120 days old. IA noted that collection efforts  
18 (telephone calls) for the past due balances had been made by Mrs. Tipton during the month, and  
19 that the balances were paid by the customer in February 2002. IA verified that these payments  
20 were posted in CARMS without exception. No further review was considered necessary.

21 Recommendation:

22 In order to comply with CARMS Policies and Procedures, a review or an independent reconciliation  
23 to the CARMS Aged Trial Balance Report should be performed monthly to ensure that accounts  
24 receivables balances being monitored are in agreement with those independently generated by  
25 the CARMS system.

26 Management Response:

27 The review of the CARMS Aged Trial Balance Report will be implemented into their monthly  
28 procedures immediately.





2 46637-98553 11 05 061 OL ACT OL 03/23/00 2/011/

3 ALLIANCE BAIL BONDS PH (N/A)

**CONFIDENTIAL**

4 3668 W INTERNATIONAL SPEEDWAY BLVD # OL S/T#

5 DAYTONA BEACH FL 32124 M

6 SVC FROM 07/03/02 SVC TO 08/02/02 R/R/R 2 011 READ TYPE

7 ~~A~~ ~~-----~~ **B** BILL DETAIL ~~C~~ ~~-----~~ ~~D~~ ~~-----~~ ~~E~~ DEMAND ~~F~~ ~~-----~~ ~~G~~

8 BASE AMT 9.87 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK

9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 0 0 0

10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0

11 LOAD CNTL CR 0.00 GROSS RCT TAX 0.04 ----- **THIS YEAR** -----

12 ECC ADJ 0.08 FRANCHISE FEE 0.00 SVC DYS 30 BIL DYS 30

13 OEC ADJ 0.00 MUNICIPAL TAX 1.08 LMIS CRDT DYS 0

14 ECRC CHG 0.00 FL SALES TAX 0.85 KWH/DAY 0

15 FUEL CHG 2.26 ELECTRIC AMT 14.34 KWH USAGE 88

16 CAPACITY CHG 41-2/1 0.16 BILL COMP AMT 0.00 ----- **LAST YEAR** -----

17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 30 BIL DYS 30

18 ----- BB DEFER BAL 0.00 KWH/DAY 0

19 FPL AMT 12.37 TOT FAC RNTL 0.00 KWH USAGE 88

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS

22 20-MKT SVC DTL 21-OL BRKDOWN FACT

91

1 BIH1 BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:30:09  
 2 09605-78946 82 07 710 OL ACT 01/21/93 1/011/  
 3 CHRISTIAN FAMILY WORSHIP CTR OF S F+ PH (305)248-9598 EXEC  
 4 27500 OLD DIXIE HWY S/T# 59-1661247 POL CCIN  
 5 MIAMI FL 33032 M OLDBA:82-07-710-44251-1

	SVC FROM	07/08/02	SVC TO	08/06/02	R/R/R	1 011	READ TYPE
7	<del>A</del>		<del>B</del>	<del>C</del>	<del>D</del>	<del>E</del>	<del>F</del>
8	BASE AMT	23.78	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	0.17	----- THIS YEAR -----		
12	ECC ADJ	0.30	FRANCHISE FEE	1.30	SVC DYS	29 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	2.86	LMIS CRDT DYS		0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		0
15	FUEL CHG	8.65	ELECTRIC AMT	37.67	KWH USAGE		336
16	CAPACITY CHG	<u>41-2/1</u> 0.61	BILL COMP AMT	0.00	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	31 BIL DYS	30
18			BB DEFER BAL	0.00	KWH/DAY		0
19	FPL AMT	33.34	TOT FAC RNTL	0.00	KWH USAGE		336

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHL BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:30:46  
 2 88722-61014 85 20 832 OL ACT OL 07/15/96 2/011/  
 3 AMERITRADE TERMINA LS INC PH (305)324-8191 SPEC  
 4 397 NW SOUTH RIVER DR # OL S/T# 65-0334727 CCIN  
 5 MIAMI FL 33128 M

6	SVC FROM	07/25/02	SVC TO	08/23/02	R/R/R	2 011	READ TYPE
7	----- <b>B</b> BILL DETAIL <b>C</b> ----- <b>D</b> ----- <b>E</b> DEMAND <b>F</b> ----- <b>G</b>						
8	BASE AMT	23.78	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	0.17	----- THIS YEAR -----		
12	ECC ADJ	0.30	FRANCHISE FEE	1.72	SVC DYS	29 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	2.90	LMIS CRDT DYS		0
14	ECRC CHG	0.00	FL SALES TAX	2.48	KWH/DAY		0
15	FUEL CHG	8.65	ELECTRIC AMT	40.61	KWH USAGE		336
16	CAPACITY CHG	<u>41-2/1</u> 0.61	BILL COMP AMT	0.00	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	29 BIL DYS	30
18			BB DEFER BAL	0.00	KWH/DAY		0
19	FPL AMT	33.34	TOT FAC RNTL	0.00	KWH USAGE		336

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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23

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:31:16  
 2 47672-58371 13 06 210 ELE ACT 07/28/99 B/061/ 6V87911 ASM2  
 3 ST JOHNS COUNTY SCHOOL DISTRICT PH (904)825-1527 S  
 4 777 GREENBRIAR RD S/T# 59-6000824 CCIN  
 5 JACKSONVILLE FL 32259 M

6	SVC FROM	07/05/02	SVC TO	08/05/02	R/R/R	B 061	READ TYPE	A
7	<del>A</del>		<u>B</u> BILL DETAIL <u>C</u>		<del>D</del>		<del>E</del> DEMAND	<del>G</del>
8	BASE AMT	3,535.48	RTP ACCESS CHG		0.00	ACTUAL BILLING ON-PEAK		
9	CURT/CDR CR	0.00	RTP USAGE CHG		0.00	476 476	0	
10	TRANS CR	0.00	RTP ADMIN CHG		0.00	CURTAILMENT	0	
11	LOAD CNTL CR	0.00	GROSS RCT TAX	103.66		----- THIS YEAR -----		
12	ECC ADJ	301.94	FRANCHISE FEE	0.00	SVC DYS	31 BIL DYS	30	
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0	
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		6,283	
15	FUEL CHG	5,127.14	ELECTRIC AMT	10,210.62	KWH USAGE		194800	
16	CAPACITY CHG <u>41-2/1</u>	1,142.40	BILL COMP AMT	0.00	----- LAST YEAR -----			
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	29 BIL DYS	30	
18			BB DEFER BAL	0.00	KWH/DAY		6,634	
19	FPL AMT	10,106.96	TOT FAC RNTL	0.00	KWH USAGE		192,400	

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:32:06  
 2 58275-83476 72 07 243 ELE ACT 01/22/02 2/062/ 6V55264 ASCA  
 3 K MART CORPORATION DIP PH (248)614-9481 S  
 4 3800 OAKWOOD BLVD S/T# 38-0729500 EDI CCIN  
 5 HOLLYWOOD FL 33020 M

6 SVC FROM 07/08/02 SVC TO 08/06/02 R/R/R 2 062 READ TYPE A  
 7 A-----B BILL DETAIL C-----D-----E DEMAND -----G

LINE	DESCRIPTION	AMOUNT	UNIT	UNIT PRICE	UNIT	UNIT PRICE	UNIT	UNIT PRICE
8	BASE AMT	6,351.74	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK			
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	540	540	0	
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0	
11	LOAD CNTL CR	0.00	GROSS RCT TAX	162.26	----- THIS YEAR -----			
12	ECC ADJ	454.58	FRANCHISE FEE	903.08	SVC DYS	29	BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	1,127.81	LMIS CRDT DYS			0
14	ECRC CHG	0.00	FL SALES TAX	1,182.08	KWH/DAY			10,113
15	FUEL CHG	7,719.13	ELECTRIC AMT	19,196.68	KWH USAGE			293280
16	CAPACITY CHG <u>41-2/1</u>	1,296.00	BILL COMP AMT	0.00	----- LAST YEAR -----			
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	0	BIL DYS	0
18			BB DEFER BAL	0.00	KWH/DAY			0
19	FPL AMT	15,821.45	TOT FAC RNTL	0.00	KWH USAGE			0

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

CONFIDENTIAL

95

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:32:29  
 2 51684-44338 71 15 157 PWB ACT 04/30/92 B/062/ 9V5713H ASM1  
 3 BROWARD COUNTY MUSUEM OF DISCOVERY + PH (954)467-6637 S SPEC  
 4 401 SW 2ND ST S/T# CCIN  
 5 FORT LAUDERDALE FL 33312 M OLDBA:71-15-157-45602-2  
 6 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R B 062 READ TYPE A  
 7 ~~-----~~ **A** ~~-----~~ **B** BILL DETAIL ~~-----~~ **C** ~~-----~~ **D** ~~-----~~ **F** DEMAND ~~-----~~ **G**  
 8 BASE AMT 6,890.16 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 598 598 0  
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 174.53 ----- THIS YEAR -----  
 12 ECC ADJ 483.41 FRANCHISE FEE 1,014.67 SVC DYS 29 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 0.00 KWH/DAY 10,754  
 15 FUEL CHG 8,208.68 ELECTRIC AMT 18,206.65 KWH USAGE 311880  
 16 CAPACITY CHG 41-2/1 1,435.20 BILL COMP AMT 0.00 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 10,171  
 19 FPL AMT 17,017.45 TOT FAC RNTL 0.00 KWH USAGE 294,960  
 20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:32:53  
 2 43497-11582 4 1 08 622 ELE FBL 04/22/03 2/062/ 6V74178  
 3 COSTCO WHOLESALE CORPORATION PH (561)265-4778 S SPEC  
 4 500 LINTON BLVD # COSTCO S/T# 91-1223280 CCIN  
 5 DELRAY BEACH FL 33444 F OLDBA:41-08-185-60150-1 SO  
 6 SVC FROM 07/09/02 SVC TO 08/07/02 R/R/R 2 062 READ TYPE A  
 7 ----- A ----- B ----- C ----- D ----- E ----- F ----- G

	BASE AMT		RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
8	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	792	792 0
9	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
10	LOAD CNTL CR	0.00	GROSS RCT TAX	208.44	----- THIS YEAR -----	
11	ECC ADJ	552.05	FRANCHISE FEE	1,120.65	SVC DYS 29	BIL DYS 30
12	OBC ADJ	0.00	MUNICIPAL TAX	1,439.64	LMIS CRDT DYS	0
13	ECRC CHG	0.00	FL SALES TAX	1,515.71	KWH/DAY	12,281
14	FUEL CHG	9,374.13	ELECTRIC AMT	24,608.27	KWH USAGE	356160
15	CAPACITY CHG <u>41-2/1</u>	1,900.80	BILL COMP AMT	0.00	----- LAST YEAR -----	
16	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 0	BIL DYS 0
17			BB DEFER BAL	0.00	KWH/DAY	0
18	FPL AMT	20,323.83	TOT FAC RNTL	0.00	KWH USAGE	0

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:33:20  
 2 76765-50317 85 14 943 PWB ACT 12/14/01 2/063/ 9V92795 ASCA UCSO  
 3 RENAISSANCE HOTEL MANAGEMENT COMPAN+ PH (305)374-0000 M SPEC  
 4 1601 BISCAYNE BLVD S/T# 76-0546477 CCIN  
 5 MIAMI FL 33132 M OLDBA:85-14-943-10932-6 SO  
 6 SVC FROM 07/17/02 SVC TO 08/15/02 R/R/R 2 063 READ TYPE A  
 7 A B C D E F G  
 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	25,254.07	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2010 2010	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	659.75	----- THIS YEAR -----	
12	ECC ADJ	1,813.90	FRANCHISE FEE	3,329.98	SVC DYS 29 BIL DYS 30	
13	OBC ADJ	0.00	MUNICIPAL TAX	4,478.39	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	4,807.25	KWH/DAY	42,841
15	FUEL CHG	32,476.34	ELECTRIC AMT	77,603.48	KWH USAGE	1242400
16	CAPACITY CHG <u>4121</u>	4,783.80	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 0 BIL DYS 0	
18		-----	BB DEFER BAL	0.00	KWH/DAY	0
19	FPL AMT	64,328.11	TOT FAC RNTL	0.00	KWH USAGE	0

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:33:40  
 2 08207-97488 11 17 311 PWB ACT 02/08/95 2/063/ 9V8768H ASM2  
 3 FLA PRODUCTION ENG INC PH (386)677-2566 M SPEC  
 4 2 E TOWER CIR # P S/T# 59-2857432 CCIN  
 5 ORMOND BEACH FL 32174 M OLDBA:11-17-311-41197-1

6 SVC FROM 07/22/02 SVC TO 08/20/02 R/R/R 2 063 READ TYPE A  
 7 A ----- B BILL DETAIL ----- C ----- D ----- E DEMAND ----- G

8	BASE AMT	27,678.36	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2417 2417	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	696.11	----- THIS YEAR -----	
12	ECC ADJ	1,821.96	FRANCHISE FEE	4,077.14	SVC DYS 29 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	4,900.82	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	43,031
15	FUEL CHG	32,620.63	ELECTRIC AMT	77,547.48	KWH USAGE	1247920
16	CAPACITY CHG <u>4/2/01</u>	5,752.46	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 31 BIL DYS	30
18		-----	BB DEFER BAL	0.00	KWH/DAY	40,978
19	FPL AMT	67,873.41	TOT FAC RNTL	0.00	KWH USAGE	1,270,320

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:34:04  
 2 79478-61022 71 17 173 PWB ACT 11/30/00 B/065/ 9V8300H ASM1  
 3 BCBC#AVIATION 681326102 AVIATION DE+ PH (954)359-6100 M  
 4 50 TERMINAL DR #CONCOURSE C S/T# 59-6000531 EDI CCIN  
 5 FORT LAUDERDALE FL 33315 M OLDBA:71-17-173-81300-9

SVC FROM	07/22/02	SVC TO	08/20/02	R/R/R	B 063	READ TYPE	A
----- A ----- B ----- BILL DETAIL C ----- D ----- E ----- DEMAND ----- 5 -----							
8	BASE AMT	27,430.68	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2227	2227	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	711.37	----- THIS YEAR -----		
12	ECC ADJ	1,937.71	FRANCHISE FEE	3,873.64	SVC DYS	29 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		45,765
15	FUEL CHG	34,693.01	ELECTRIC AMT	73,946.67	KWH USAGE		1327200
16	CAPACITY CHG	<u>442/15,300.26</u>	BILL COMP AMT	0.00	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	31 BIL DYS	30
18		-----	BB DEFER BAL	0.00	KWH/DAY		39,463
19	FPL AMT	69,361.66	TOT FAC RNTL	0.00	KWH USAGE		1,223,380

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:34:28  
 2 57499-10047 34 15 333 PWB ACT 12/11/01 2/064/ 9V8289H ASM1  
 3 WAL-MART INC PH (904)653-4000 M SPEC ABP  
 4 2686 COMMERCE RD #ENERGY CENTER S/T# 71-0415188 EDI CCIN  
 5 MACCLENNY FL 32063 M OLDBA:34-15-333-64013-3

6 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R 2 064 READ TYPE A  
 7 A-----B BILL DETAIL C-----D-----E DEMAND F-----G

8	BASE AMT	18,821.58	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1724	1724 1724
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	458.25	----- THIS YEAR -----	
12	ECC ADJ	1,206.52	FRANCHISE FEE	1,400.69	SVC DYS 29	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	3,307.84	KWH/DAY	26,841
15	FUEL CHG	20,515.92	ELECTRIC AMT	49,848.40	KWH USAGE	778400
16	CAPACITY CHG <u>41-2/1</u>	4,137.60	BILL COMP AMT	49,441.19	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 0	BIL DYS 0
18		-----	BB DEFER BAL	0.00	KWH/DAY	0
19	FPL AMT	44,681.62	TOT FAC RNTL	0.00	KWH USAGE	0

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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211

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:34:53  
 2 85799-02886 11 08 901 PWB ACT 03/30/90 C/064/C 9V76748 ASM2 UCS0  
 3 CITY PORT ORANGE PH (386)756-5387 L S SPEC  
 4 817 OAK ST # WWTP S/T# CCIN  
 5 PORT ORANGE FL 32127 M OLDBA:11-08-901-37015-1  
 6 SVC FROM 07/09/02 SVC TO 08/07/02 R/R/R C 064 C READ TYPE A  
 7 ----- BILL DETAIL ----- DEMAND -----  
 8 BASE AMT 9,172.96 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 2,883.25- RTP USAGE CHG 0.00 730 730 730  
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 198.19 ----- THIS YEAR -----  
 12 ECC ADJ 629.80 FRANCHISE FEE 1,132.52 SVC DYS 29 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 0.00 KWH/DAY 14,011  
 15 FUEL CHG 10,653.10 ELECTRIC AMT 20,655.32 KWH USAGE 406320  
 16 CAPACITY CHG 4/2/1 1,752.00 BILL COMP AMT 20,655.32 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 12,430  
 19 FPL AMT 19,324.61 TOT FAC RNTL 0.00 KWH USAGE 360,480  
 20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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212

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:35:17  
 2 24209-54253 73 07 146 ELE ACT 01/10/86 2/064/ DU73956 ASM1  
 3 PUBLIX SUPER MARKETS INC PH (954)973-3337 S SPEC  
 4 1297 S STATE ROAD 7 S/T# 59-0324412 CCIN  
 5 NORTH LAUDERDALE FL 33068 M OLDBA:73-10-146-01281-2

6 SVC FROM 07/08/02 SVC TO 08/06/02 R/R/R 2 064 READ TYPE A  
 7 A B BILL DETAIL C D E DEMAND F G

8	BASE AMT	5,112.50	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	432	422 422
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	130.06	----- THIS YEAR -----	
12	ECC ADJ	364.56	FRANCHISE FEE	744.61	SVC DYS 29	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	905.70	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	948.94	KWH/DAY	8,110
15	FUEL CHG	6,191.72	ELECTRIC AMT	15,410.89	KWH USAGE	235200
16	CAPACITY CHG <u>41-2/1</u>	1,012.80	BILL COMP AMT	15,417.91	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 31	BIL DYS 30
18		-----	BB DEFER BAL	0.00	KWH/DAY	8,539
19	FPL AMT	12,681.58	TOT FAC RNTL	0.00	KWH USAGE	264,720

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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213

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:35:38  
 2 65804-81650 86 02 160 PWB ACT OL 08/05/87 2/065/ 9V8008H ASM1  
 3 SOUTH FLORIDA STADIUM CORPORATION PH (305)623-6232 M SPEC  
 4 2269 NW 199TH ST # SW VAULT S/T# 59-2450432 CCIN  
 5 NORTH MIAMI BEACH FL 33169 M OLDBA:86-02-160-75901-2

6 SVC FROM 06/28/02 SVC TO 07/30/02 R/R/R 2 065 READ TYPE A  
 7 A B C D E F G  
 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	13,923.00	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1526	1457 1457
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	317.84	----- THIS YEAR -----	
12	ECC ADJ	722.41	FRANCHISE FEE	1,211.64	SVC DYS 32	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	2,320.46	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	2,301.42	KWH/DAY	15,462
15	FUEL CHG	12,877.63	ELECTRIC AMT	37,142.06	KWH USAGE	494800
16	CAPACITY CHG <u>4/2/11</u>	3,467.66	BILL COMP AMT	37,953.55	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 30	BIL DYS 30
18			BB DEFER BAL	0.00	KWH/DAY	18,946
19	FPL AMT	30,990.70	TOT FAC RNTL	0.00	KWH USAGE	568,400

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

CONFIDENTIAL

214

1 BIHT BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:36:11  
 2 06820-44177 71 16 167 PWB ACT 07/11/66 B/065/ 9V8277D ASM1  
 3 NBHD #1001 BROWARD GENERAL MEDICAL + PH (954)355-5770 M SPEC  
 4 1600 S ANDREWS AVE # HOSP S/T# 59-6012065 CCIN  
 5 FORT LAUDERDALE FL 33316 P OLDBA:71-16-167-98335-8

6 SVC FROM 07/19/02 SVC TO 08/19/02 R/R/R B 065 READ TYPE A  
 7 ~~A~~ ~~B~~ ~~C~~ ~~D~~ ~~E~~ ~~F~~ ~~G~~ ~~H~~ ~~I~~ ~~J~~ ~~K~~ ~~L~~ ~~M~~ ~~N~~ ~~O~~ ~~P~~ ~~Q~~ ~~R~~ ~~S~~ ~~T~~ ~~U~~ ~~V~~ ~~W~~ ~~X~~ ~~Y~~ ~~Z~~

BILL DETAIL										
8	BASE AMT	52,266.45	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK					
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	4162	4107	4107			
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT					0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	1,392.02	----- THIS YEAR -----					
12	ECC ADJ	3,920.98	FRANCHISE FEE	8,092.80	SVC DYS	31	BIL DYS	30		
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS					0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY					86,632
15	FUEL CHG	69,765.54	ELECTRIC AMT	145,212.45	KWH USAGE					2685600
16	CAPACITY CHG	412/1 9,774.66	BILL COMP AMT	146,971.60	----- LAST YEAR -----					
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	29	BIL DYS	30		
18			BB DEFER BAL	0.00	KWH/DAY					83,475
19	FPL AMT	135,727.63	TOT FAC RNTL	5.85	KWH USAGE					2,420,800

20 NEXT TYPE A FIND GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:36:31  
 2 91502-53525 85 16 301 PWB ACT 07/26/99 3/065/ 9Y1824H ASCA  
 3 FPT FLORIDA LLC PH (216)441-3800 S SPEC  
 4 3700 NW NORTH RIVER DR S/T# 38-3477274 CCIN  
 5 MIAMI FL 33142 M OLDBA:85-16-301-91676-5

6 SVC FROM 07/19/02 SVC TO 08/19/02 R/R/R 3 065 READ TYPE A  
 7 ----- A ----- B BILL DETAIL C ----- D ----- E DEMAND ----- G  
 8 BASE AMT 2,915.95 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 3092 117 117  
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 120.37 ----- THIS YEAR -----  
 12 ECC ADJ 472.16 FRANCHISE FEE 458.87 SVC DYS 31 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 657.75 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 887.12 KWH/DAY 10,432  
 15 FUEL CHG 8,070.13 ELECTRIC AMT 13,860.81 KWH USAGE 323400  
 16 CAPACITY CHG 41-2/1 278.46 BILL COMP AMT 45,943.97 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 9,993  
 19 FPL AMT 11,736.70 TOT FAC RNTL 0.00 KWH USAGE 289,800

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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1 PIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:36:56  
 2 23284-49745 56 09 018 ELE ACT OL 05/01/65 2/070/ DT29330  
 3 NORTH UNITED METHODIST CHURCH OF SA+ PH (941)355-5485 S SPEC  
 4 4726 N TAMIAMI TRL S/T# CCIN  
 5 SARASOTA FL 34234 P OLDBA:56-09-018-06850-1

6 SVC FROM 07/10/02 SVC TO 08/08/02 R/R/R 2 070 READ TYPE A  
 7 ----- *A* ----- *B* BILL DETAIL *C* ----- *P* ----- *E* DEMAND *F* ----- *S*

8	BASE AMT	714.29	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	97	97 97
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	12.60	----- THIS YEAR -----	
12	ECC ADJ	17.74	FRANCHISE FEE	73.64	SVC DYS 29 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	384
15	FUEL CHG	292.70	ELECTRIC AMT	1,314.55	KWH USAGE	11160
16	CAPACITY CHG <i>41.2/1</i>	203.58	BILL COMP AMT	1,290.86	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS	30
18	-----	-----	BB DEFER BAL	0.00	KWH/DAY	427
19	FPL AMT	1,228.31	TOT FAC RNTL	0.00	KWH USAGE	12,400

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:37:19  
 2 80301-48715 56 11 096 ELE ACT 05/01/65 2/070/ DT27396  
 3 BAY SHORE MENNONITE CHURCH PH (941)922-5954 S SPEC ABP  
 4 3809 CHAPEL DR S/T# 59-1802537 CCIN  
 5 SARASOTA FL 34234 M OLDBA:56-11-096-10050-1

6 SVC FROM 07/12/02 SVC TO 08/12/02 R/R/R 2 070 READ TYPE A  
 7 ----- A ----- B BILL DETAIL ----- C ----- D ----- E DEMAND ----- F ----- G -----

8	BASE AMT	323.67	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	56	36 36
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	6.22	----- THIS YEAR -----	
12	ECC ADJ	12.53	FRANCHISE FEE	36.34	SVC DYS 31	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	254
15	FUEL CHG	209.15	ELECTRIC AMT	648.75	KWH USAGE	7880
16	CAPACITY CHG <u>41-2/1</u>	60.84	BILL COMP AMT	787.12	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29	BIL DYS 30
18		-----	BB DEFER BAL	0.00	KWH/DAY	211
19	FPL AMT	606.19	TOT FAC RNTL	0.00	KWH USAGE	6,120

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:37:45  
 2 30155-43816 56 04 211 ELE ACT 02/28/92 2/070/ DQ59344  
 3 SARASOTA ALLIANCE CHURCH PH (941)379-1929 S SPEC  
 4 7221 BEE RIDGE RD S/T#  
 5 SARASOTA FL 34241 M OLDBA:56-04-211-26855-1  
 6 SVC FROM 07/02/02 SVC TO 08/01/02 R/R/R 2 070 READ TYPE A  
 7 A ----- B BILL DETAIL C ----- D ----- E DEMAND ----- F ----- G  
 8 BASE AMT 516.15 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 79 64 64  
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 9.33 ----- THIS YEAR -----  
 12 ECC ADJ 15.07 FRANCHISE FEE 51.55 SVC DYS 30 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 0.00 KWH/DAY 316  
 15 FUEL CHG 252.07 ELECTRIC AMT 970.53 KWH USAGE 9480  
 16 CAPACITY CHG 41-2/1 126.36 BILL COMP AMT 1,055.77 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 30 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 308  
 19 FPL AMT 909.65 TOT FAC RNTL 0.00 KWH USAGE 9,240  
 20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:38:08  
 2 01700-75881 83 21 261 PWB ACT 07/08/75 2/071/ 9V7044D ASM1  
 3 RYDER SYSTEM INC PH (305)500-3868 M SPEC  
 4 3600 NW 82 AVE S/T# 59-0739250 CCIN  
 5 MIAMI FL 33122 M OLDBA:83-21-261-42452-8

6 SVC FROM 07/26/02 SVC TO 08/26/02 R/R/R 2 071 READ TYPE A  
 7 A B BILL DETAIL C D E DEMAND F G

	AMOUNT	DESCRIPTION	AMOUNT	UNIT	AMOUNT	UNIT
8	26,896.52	RTP ACCESS CHG	0.00		ACTUAL BILLING ON-PEAK	
9	968.54	RTP USAGE CHG	0.00	2413	2413	0
10	0.00	RTP ADMIN CHG	0.00		CURTAILMENT	613
11	0.00	GROSS RCT TAX	658.18		----- THIS YEAR -----	
12	1,719.41	FRANCHISE FEE	2,509.04	SVC DYS	31 BIL DYS	30
13	0.00	MUNICIPAL TAX	4,503.41	LMIS CRDT DYS		0
14	0.00	FL SALES TAX	4,738.95	KWH/DAY		37,989
15	30,784.56	ELECTRIC AMT	76,584.47	KWH USAGE		1177680
16	5,742.94	BILL COMP AMT	0.00		----- LAST YEAR -----	
17	0.00	BB AMOUNT	0.00	SVC DYS	29 BIL DYS	30
18		BB DEFER BAL	0.00	KWH/DAY		37,754
19	64,174.89	TOT FAC RNTL	0.00	KWH USAGE		1,094,880

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:38:35  
 2 72096-05588 13 16 084 PWB ACT OL 02/09/79 3/071/9 9Y1425H ASM1  
 3 VAW OF AMERICA INC PH (904)794-1500 S SPEC  
 4 200 RIVIERA BLVD # VAW MAIN BLDG V S/T# 14-1490085 CCIN  
 5 SAINT AUGUSTINE FL 32086 M OLDBA:13-16-084-60541-9

6 SVC FROM 07/19/02 SVC TO 08/19/02 R/R/R 3 071.9 READ TYPE A  
 7 ----- A ----- B ----- C ----- D ----- E ----- F ----- G  
 8 BASE AMT 64,796.26 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 8,046.94- RTP USAGE CHG 0.00 5793 5793 0  
 10 TRANS CR 2,143.41- RTP ADMIN CHG 0.00 CURTAILMENT 5,093  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 1,513.44 ----- THIS YEAR -----  
 12 ECC ADJ 4,188.16 FRANCHISE FEE 0.00 SVC DYS 31 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 0.00 KWH/DAY 92,535  
 15 FUEL CHG 74,985.20 ELECTRIC AMT 149,080.05 KWH USAGE 2868600  
 16 CAPACITY CHG 41-21 13,787.34 BILL COMP AMT 0.00 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 52,882  
 19 FPL AMT 147,566.61 TOT FAC RNTL 2,356.19 KWH USAGE 1,533,600

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:38:58  
 2 75260-77388 83 15 067 PWB ACT 04/06/99 2/071/ SV5280H ASM1 TRTO  
 3 ABC DISTRIBUTING INC PH (305)944-6900 M SPEC  
 4 6301 E 10TH AVE S/T# 59-1027564 CCIN  
 5 HIALEAH FL 33013 M OLDBA:83-15-067-77262-9

6 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R 2 071 READ TYPE A  
 7 A B C D E F G  
 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	23,300.69	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	3,194.76-	RTP USAGE CHG	0.00	2122	2122 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	2,022
11	LOAD CNTL CR	0.00	GROSS RCT TAX	541.43	----- THIS YEAR -----	
12	ECC ADJ	1,461.87	FRANCHISE FEE	2,991.45	SVC DYS 29	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	3,735.80	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	3,967.72	KWH/DAY	34,526
15	FUEL CHG	26,173.46	ELECTRIC AMT	64,028.02	KWH USAGE	1001280
16	CAPACITY CHG <u>41-2/1</u>	5,050.36	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29	BIL DYS 30
18		-----	BB DEFER BAL	0.00	KWH/DAY	40,171
19	FPL AMT	52,791.62	TOT FAC RNTL	0.00	KWH USAGE	1,164,960

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

CONFIDENTIAL

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:39:23  
 2 68463-53271 52 01 458 ELE ACT 12/01/00 2/072/ 6LL0489  
 3 KCS ENTERPRISES INC DBA BLOCKBUSTER+ PH (N/A) S  
 4 8421 LOCKWOOD RIDGE RD # BLKBSTR S/T# 65-0307611 CCIN  
 5 SARASOTA FL 34243 M

6 SVC FROM 06/27/02 SVC TO 07/29/02 R/R/R 2 072 READ TYPE A  
 7 A B BILL DETAIL C D E DEMAND F G

8	BASE AMT	283.01	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	27	27	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	6.49	----- THIS YEAR -----		
12	ECC ADJ	17.62	FRANCHISE FEE	0.00	SVC DYS	32 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
14	ECRC CHG	0.00	FL SALES TAX	44.73	KWH/DAY		346
15	FUEL CHG	291.98	ELECTRIC AMT	683.61	KWH USAGE		11081
16	CAPACITY CHG <u>41-2/1</u>	39.78	BILL COMP AMT	0.00	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	31 BIL DYS	30
18			BB DEFER BAL	0.00	KWH/DAY		347
19	FPL AMT	632.39	TOT FAC RNTL	0.00	KWH USAGE		10,770

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:39:55  
 2 35998-04923 11 03 220 ELE ACT 04/09/74 2/072/ 1U74476 ASNA  
 3 GMRI, INC PH (386)255-7596 S SPEC  
 4 2625 W INTERNATIONAL SPEEDWAY BLVD S/T# 59-1219168 EDI CCIN  
 5 DAYTONA BEACH FL 32124 M OLDBA:11-03-220-75200-2 SO  
 6 SVC FROM 07/01/02 SVC TO 07/31/02 R/R/R 2 072 READ TYPE A  
 7 ~~-----A-----~~ ~~B~~ BILL DETAIL ~~C~~ ~~D~~ ~~E~~ DEMAND ~~F~~ ~~G~~

8	BASE AMT	2,454.93	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	216	216 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	55.77	----- THIS YEAR -----	
12	ECC ADJ	142.34	FRANCHISE FEE	318.48	SVC DYS 30	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	409.77	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	431.87	KWH/DAY	2,984
15	FUEL CHG	2,358.85	ELECTRIC AMT	6,654.05	KWH USAGE	89520
16	CAPACITY CHG <u>4-1-01</u>	482.04	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 32	BIL DYS 30
18			BB DEFER BAL	0.00	KWH/DAY	2,542
19	FPL AMT	5,438.16	TOT FAC RNTL	0.00	KWH USAGE	81,360

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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224

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:40:37  
 2 28992-52379 85 01 008 ELE ACT 11/22/96 2/072/ 1T54237  
 3 KARNAK INVESTMENT INC PH (305)567-0041 S SPEC  
 4 3030 GRAND AVE S/T# 65-0705513 CCIN

5 MIAMI FL 33133 M  
 6 SVC FROM 06/27/02 SVC TO 07/29/02 R/R/R 2 072 READ TYPE A  
 7 A-----B BILL DETAIL C-----D-----E DEMAND F-----G

8	BASE AMT	936.53	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	72	72 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	22.47	----- THIS YEAR -----	
12	ECC ADJ	63.15	FRANCHISE FEE	113.44	SVC DYS 32 BIL DYS 30	
13	OBC ADJ	0.00	MUNICIPAL TAX	156.65	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	174.55	KWH/DAY	1,241
15	FUEL CHG	1,046.62	ELECTRIC AMT	2,658.49	KWH USAGE	39720
16	CAPACITY CHG <u>41-2/1</u>	145.08	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 30 BIL DYS 30	
18	-----		BB DEFER BAL	0.00	KWH/DAY	1,320
19	FPL AMT	2,191.38	TOT FAC RNTL	0.00	KWH USAGE	39,600

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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225

1 BIHI. BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:41:24  
 2 25898-13332 41 03 734 PWB ACT 07/22/80 2/073/ 9V7467H ASNA  
 3 SEARS ROEBUCK AND CO PH (561)338-1100 S SPEC  
 4 5900 GLADES RD. # BOCA S/T# 53-1153119 SUMB CCIN  
 5 BOCA RATON FL 33431 M OLDBA:41-03-734-10689-5

6 SVC FROM 07/01/02 SVC TO 07/31/02 R/R/R 2 073 READ TYPE A  
 7 ~~A~~ ~~B~~ BILL DETAIL ~~D~~ ~~E~~ DEMAND ~~F~~ ~~G~~

8	BASE AMT	6,162.24	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	361.82-	RTP USAGE CHG	0.00	529	529 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	229
11	LOAD CNTL CR	0.00	GROSS RCT TAX	151.33	----- THIS YEAR -----	
12	ECC ADJ	427.43	FRANCHISE FEE	594.78	SVC DYS 30	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	482.28	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	1,085.11	KWH/DAY	9,192
15	FUEL CHG	7,258.00	ELECTRIC AMT	17,068.95	KWH USAGE	275760
16	CAPACITY CHG <u>4/2/11</u>	1,269.60	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 32	BIL DYS 30
18			BB DEFER BAL	0.00	KWH/DAY	8,002
19	FPL AMT	14,755.45	TOT FAC RNTL	0.00	KWH USAGE	256,080

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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FPSC CAPACITY Audit  
 Audit REQUEST No. 11  
 Item #3

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A	B	C	D	E	F	G
Account No.	Rev	Rate	Rider	Tax	E Zone code	MFG
83806-23366	2	73	0	a	0	0
Service to Date		Bllg Days	kWh	N/A	Total kWh	Tax Authority
8/16/2002		30	293040	0	293040	1170
			N/A	Actual kWd	Actual kWd	
			0	500	0	
<b>Base Amt</b>	6,180.89					
<b>Gross Receipts Tax</b>					151.36	
<b>Curt/CDR cr</b>	-790.00				763.95	
<b>Franchise Fee</b>					1,006.91	
<b>Trans cr</b>	0.00				1,122.13	
<b>Load Control cr</b>	0.00					
<b>FI Sales Tax</b>						
<b>ECC Adj</b>	454.21					
<b>Electric Amount</b>					17,802.26	
<b>OBC adj</b>	0.00					
<b>ECRC Chg</b>	0.00					
<b>Fuel Chg</b>	7,712.81					
<b>Capacity Chg</b>	1,200.00					
<b>Green Chg</b>	0.00					
<b>Total Fac Rental</b>						0.00
<b>FPL Amount</b>	14,757.91					

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:42:12  
 2 19699-05882 11 01 205 PWB ACT 09/27/89 3/073/ 9V5289H ASCA TRTO  
 3 BUNNELL CYPRESS COMPANY INC PH (386)437-3666 M SPEC  
 4 295 SAW GRASS RD S/T# 59-1912882 CCIN  
 5 BUNNELL FL 32110 M OLDBA:11-01-205-90332-7  
 6 SVC FROM 06/27/02 SVC TO 07/29/02 R/R/R 3 073 READ TYPE A  
 7 A B BILL DETAIL C D E DEMAND F G  
 8 BASE AMT 4,741.25 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 829.50- RTP USAGE CHG 0.00 645 645 0  
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 525  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 79.53 ----- THIS YEAR -----  
 12 ECC ADJ 127.60 FRANCHISE FEE 0.00 SVC DYS 32 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 598.35 KWH/DAY 2,572  
 15 FUEL CHG 2,166.66 ELECTRIC AMT 8,431.89 KWH USAGE 82320  
 16 CAPACITY CHG 4/1-2/11,548.00 BILL COMP AMT 0.00 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 30 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 3,144  
 19 FPL AMT 7,754.01 TOT FAC RNTL 0.00 KWH USAGE 94,320  
 20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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FPSC CAPACITY Audit  
 Audit Request No. 11  
 Item #3

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A	B	C	D	E	F	G
Account No.	Rev	Rate	Rider	Tax	E Zone code	MFG
19593-51550	b	74	0	n	0	0
Service to Date	Bllg Days	On Pk kWh	Off Pk kWh	Total kWh	Tax Authority	
8/15/2002	30	75121	181199	256320	380	
		N/A	N/A	On Peak kWd		
		0	647	647		

**Base Amt**

Base Amt	6,650.04
Curt/CDR cr	-1,022.26
Trans cr	0.00
Load Control cr	0.00
ECC Adj	397.30
OBC adj	0.00
ECRC Chg	0.00
Fuel Chg	6,728.50
Capacity Chg	1,552.80
Green Chg	0.00
FPL Amount	14,306.38

Gross Receipts Tax	146.73
Franchise Fee	837.85
Municipal Tax	0.00
FI Sales Tax	0.00
<b>Electric Amount</b>	<b>15,290.96</b>
Total Fac Rental	0.00

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286

1 PIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:44:17  
 2 22004-48708 56 07 050 PWB ACT 06/16/66 C/074/ 9Y4428H ASM1 TRTO  
 3 CITY OF SARASOTA PH (941)954-4190 S SPEC  
 4 5500 VERNA RD #WELL FIELD S/T# CCIN  
 5 SARASOTA FL 34230 M OLDBA:56-07-050-69078-5  
 6 SVC FROM 07/08/02 SVC TO 08/06/02 R/R/R C 074 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	4,495.27	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	715.74	RTP USAGE CHG	0.00	474	473 473
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	453
11	LOAD CNTL CR	0.00	GROSS RCT TAX	94.76	----- THIS YEAR -----	
12	ECC ADJ	241.96	FRANCHISE FEE	523.66	SVC DYS 29	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	5,382
15	FUEL CHG	4,082.88	ELECTRIC AMT	9,857.99	KWH USAGE	156100
16	CAPACITY CHG <u>41-2/11</u>	135.20	BILL COMP AMT	9,942.89	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 31	BIL DYS 30
18			BB DEFER BAL	0.00	KWH/DAY	5,600
19	FPL AMT	9,239.57	TOT FAC RNTL	0.00	KWH USAGE	173,600

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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1 BIHI... BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 16:02:32  
 2 57046-64969 73 15 790 PWB FBL 04/04/03 C/074/ 9V7845H  
 3 CITY OF MARGATE PH (954)972-0828 S SPEC  
 4 1001 W RIVER DR # PLT 1 S/T# CCIN  
 5 MARGATE FL 33063 F OLDBA:73-15-790-77551-5  
 6 SVC FROM 07/18/02 SVC TO 08/16/02 R/R/R C 074 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	8,559.68	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
9	CURT/CDR CR	1,158.14-	RTP USAGE CHG	0.00	920	755	755
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		733
11	LOAD CNTL CR	0.00	GROSS RCT TAX	203.07	----- THIS YEAR -----		
12	ECC ADJ	591.48	FRANCHISE FEE	1,180.17	SVC DYS 29	BIL DYS 30	
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		13,158
15	FUEL CHG	9,994.76	ELECTRIC AMT	21,183.02	KWH USAGE		381600
16	CAPACITY CHG <u>4/29/</u>	1,812.00	BILL COMP AMT	22,750.87	----- LAST YEAR -----		
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 0	BIL DYS 0	0
18		-----	BB DEFER BAL	0.00	KWH/DAY		0
19	FPL AMT	19,799.78	TOT FAC RNTL	0.00	KWH USAGE		0

20 NEXT \_\_\_\_\_ TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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1 BIHJ BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:45:19  
 2 53588-23465 13 01 200 RFM ACT 08/11/99 4/076/  
 3 ST JOHNS COUNTY TRAFFIC , & TRANSP+ PH (904)823-2412  
 4 1625 STATE ROAD 16 #JEA TL S/T#  
 5 SAINT AUGUSTINE FL 32084 M  
 6 SVC FROM 06/27/02 SVC TO 07/29/02 R/R/R 4 076 READ TYPE

7 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	5.59	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK			
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0	
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0	
11	LOAD CNTL CR	0.00	GROSS RCT TAX	0.19	----- THIS YEAR -----			
12	ECC ADJ	0.55	FRANCHISE FEE	0.00	SVC DYS	32	BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS			0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY			0
15	FUEL CHG	10.46	ELECTRIC AMT	18.56	KWH USAGE			397
16	CAPACITY CHG <u>41-3/1</u>	1.77	BILL COMP AMT	0.00	----- LAST YEAR -----			
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	0	BIL DYS	0
18		-----	BB DEFER BAL	0.00	KWH/DAY			0
19	FPL AMT	18.37	TOT FAC RNTL	0.00	KWH USAGE			0

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDN FACT

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232

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:45:45  
 2 57432-71636 83 09 931 PWB ACT 08/18/82 D/080/ 9Y78304 ASM1 UCS0  
 3 MIAMI-DADE CO METRORAIL WM LEHMAN O+ PH (305)375-3280 M SPEC  
 4 6601 NW 72ND AVE S/T# 59-6000573  
 5 MIAMI FL 33166 M OLDBA:83-09-931-04735-1 PWQ  
 6 SVC FROM 07/10/02 SVC TO 08/08/02 R/R/R D 080 READ TYPE A

7 ----- BILL DETAIL ----- DEMAND -----

8	BASE AMT	18,918.83	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2728 1300	0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	624.71	----- THIS YEAR -----	
12	ECC ADJ	2,374.85	FRANCHISE FEE	2,381.47	SVC DYS 29 BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY	47,889
15	FUEL CHG	36,303.23	ELECTRIC AMT	63,918.09	KWH USAGE	1388800
16	CAPACITY CHG <u>U12/1</u>	3,315.00	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS	30
18			BB DEFER BAL	0.00	KWH/DAY	48,662
19	FPL AMT	60,911.91	TOT FAC RNTL	0.00	KWH USAGE	1,411,200

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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1	BIHE	BILLING HISTORY	ELEC/OL BILL DETAIL	05/12/03	15:46:06
2	61104-77046	85 09 930 PWB ACT	08/11/83 D/080/ SY18784	ASM1	UCS0
3	MIAMI-DADE CO	METRORAIL TRANS ADM S+ PH	(305)884-7519	M	SPEC
4	2050 NW 12TH AVE		S/T# 59-6000573		CCIN
5	MIAMI	FL 33127 M OLDBA:85-09-930-92315-1			PWQ
6	SVC FROM	07/10/02	SVC TO 08/08/02	R/R/R D 080	READ TYPE A
7	----- BILL DETAIL -----				DEMAND -----
8	BASE AMT	12,139.69	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1444 1094 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT 0
11	LOAD CNTL CR	0.00	GROSS RCT TAX	238.29	----- THIS YEAR -----
12	ECC ADJ	509.92	FRANCHISE FEE	1,202.73	SVC DYS 29 BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS 0
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY 10,282
15	FUEL CHG	7,794.95	ELECTRIC AMT	24,675.28	KWH USAGE 298200
16	CAPACITY CHG	<u>41-2/12</u> 7,789.70	BILL COMP AMT	0.00	----- LAST YEAR -----
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29 BIL DYS 30
18		-----	BB DEFER BAL	0.00	KWH/DAY 6,662
19	FPL AMT	23,234.26	TOT FAC RNTL	0.00	KWH USAGE 193,200
20	NEXT	TYPE A FIND	_____		GWA 80
21	13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDOWN	17-HI BILL	18-READ/VERIFY NEWS
22	20-MKT SVC DTL	21-OL BRKDOWN	FACT		

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 05/12/03 15:46:31  
 2 61114-75072 85 09 930 PWB ACT 06/23/83 D/080/ 9Y18694 ASM1 UCSO  
 3 MIAMI-DADE CO METRORAIL TRANS ADM A+ PH (305)884-7519 M SPEC  
 4 3501 NW 12TH AVE S/T# 59-6000573 CCIN  
 5 MIAMI FL 33127 M OLDBA:85-09-930-92320-1 PWQ  
 6 SVC FROM 07/10/02 SVC TO 08/08/02 R/R/R D 080 READ TYPE A  
 7 -----

BILL DETAIL				DEMAND		
8	BASE AMT	5,587.49	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1094	481 0
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT 0	
11	LOAD CNTL CR	0.00	GROSS RCT TAX	116.33	----- THIS YEAR -----	
12	ECC ADJ	278.08	FRANCHISE FEE	587.18	SVC DYS 29	BIL DYS 30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS 0	
14	ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY 5,607	
15	FUEL CHG	4,250.91	ELECTRIC AMT	12,046.54	KWH USAGE 162621	
16	CAPACITY CHG <u>4/2/1</u>	1,226.55	BILL COMP AMT	0.00	----- LAST YEAR -----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 29	BIL DYS 30
18			BB DEFER BAL	0.00	KWH/DAY 6,372	
19	FPL AMT	11,343.03	TOT FAC RNTL	0.00	KWH USAGE 184,800	

20 NEXT TYPE A FIND \_\_\_\_\_ GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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Power Billing Bill Detail Report - #PB100

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BA#: 00667-70280 MIAMI-DADE COMM COLLEGE WOLFSON CAMPUS SVC To Date: 8/23/2002  
 Old BA#: 85-20-842-30348-9-8 301 NE 1ST AVE Bill Code: Billed  
 MIAMI, FL 33132 Bill Days: 30

Rev/Rate/Rider: B / 54 /

Franchise Code: 1170 Franchise Factor: 5.124 %

Tax Code: N Area Code: Controllable: COSP: Firm KW: 900

Comparison Tariff: GSLD-1 - 62 Billing Tariff: CILC-D - 54

CUSTOMER CHARGE: 38.12 CUSTOMER CHARGE: 557.82  
 Administrative Adder: 0.00 Administrative Adder: 0.00

Energy Charges  
 On-Peak Kwh: 0 0.00 On-Peak Kwh: 231,752 1,555.06  
 Off-Peak Kwh: 0 0.00 Off-Peak Kwh: 424,248 2,846.70  
 Total Kwh: 656,000 7,104.48 Total Kwh: 656,000 4,401.76  
 EDR Energy Credit: 0.00

Demand Charges  
 Maximum Kwd: 1,499 8,709.19 Maximum Kwd: 1,499 0.00  
 On-Peak Kwd: 0 0.00 On-Peak Kwd: 1,437 0.00

LC OnPk-Firm Kwd 537 579.96  
 23 Mth Max Kwd: 1,795 4,056.70  
 Firm On-Pk Kwd: 900 4,896.00  
 Total Demand: 9,532.66

CDR Credit: 0.00 EDR Demand Credit: 0.00  
 Transformer Credit: 0.00 CDR Credit: 0.00  
 Curtailment Credit: 0.00 Transformer Credit: 0.00  
 LMIS Credit: 0.00 Curtailment Credit: 0.00  
 LMIS Credit: 0.00

Comparison Base Bill Amount: 15,851.79 Base Bill Amount: 14,492.24

Regular Fuel Adjustment: 17,265.92 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 0.00 On-Peak Fuel Adjustment: 6,709.22  
 Off-Peak Fuel Adjustment: 0.00 Off-Peak Fuel Adjustment: 10,542.56

Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 1,016.80 ECC Charge (Kwh): 938.08  
 OBC Charge (Kwh): 0.00 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00 ECRC Charge (Kwh): 0.00  
 CPKC Charge (Kwd): 3,593.60 CPKC Charge (Kwd): 3,606.87

SUBTOTAL: 37,732.11 SUBTOTAL: 36,288.97

Gross Receipts Tax: 386.98 Gross Receipts Tax: 372.18

Franchise Charge: 1,953.22 Franchise Charge: 1,878.52

Municipal Tax: 0.00 Municipal Tax: 0.00

Florida Sales Tax: 0.00 Florida Sales Tax: 0.00

Facility Rental FST: 0.00 Facility Rental FST: 0.00

Facility Rental Charge: 0.00 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 40,072.31 TOTAL BILL AMOUNT: 38,539.67

For Comparative Purpose Only

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BA#: 04083-47631 SARASOTA WELFARE HOME INC SVC To Date: 8/16/2002  
Old BA#: 56-15-092-11000-1-8 1501 N ORANGE AVE Bill Code: Billed  
SARASOTA, FL 34236 Bill Days: 30

Rev/Rate/Rider: 2 / 54 / R  
Franchise Code: 1720 Franchise Factor: 5.934 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 Billing Tariff: CILC-D - 54

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CUSTOMER CHARGE: 38.12 | CUSTOMER CHARGE: 557.82  
Administrative Adder: 0.00 | Administrative Adder: 0.00

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Energy Charges

11

On-Peak Kwh: 0 0.00

12

Off-Peak Kwh: 0 0.00

13

Total Kwh: 275,600 2,984.75

14

Demand Charges

15

Maximum Kwd: 522 3,032.82

16

On-Peak Kwd: 0 0.00

17

18

19

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Energy Charges

On-Peak Kwh: 86,163 578.15

Off-Peak Kwh: 189,437 1,271.12

Total Kwh: 275,600 1,849.27

EDR Energy Credit: 0.00

Demand Charges

Maximum Kwd: 522 0.00

On-Peak Kwd: 522 0.00

LC OnPk-Firm Kwd 522 563.76

23 Mth Max Kwd: 529 1,195.54

Firm On-Pk Kwd: 0 0.00

Total Demand: 1,759.30

EDR Demand Credit: 0.00

CDR Credit: 0.00

Transformer Credit: 0.00

Curtailement Credit: 0.00

LMIS Credit: 0.00

26

Comparison Base Bill Amount: 6,055.69

Base Bill Amount: 4,166.39

27

Regular Fuel Adjustment: 7,253.79

Regular Fuel Adjustment: 0.00

28

On-Peak Fuel Adjustment: 0.00

On-Peak Fuel Adjustment: 2,494.42

29

Off-Peak Fuel Adjustment: 0.00

Off-Peak Fuel Adjustment: 4,707.51

30

Cosp Charge: 0.00

31

Cosp OnPk Kwh: 0

32

Cosp OffPk Kwh: 0

33

ECC Charge (Kwh): 427.18

ECC Charge (Kwh): 394.11

34

OBC Charge (Kwh): 0.00

OBC Charge (Kwh): 0.00

35

ECRC Charge (Kwh): 0.00

ECRC Charge (Kwh): 0.00

36

CPRC Charge (Kwd): 1,252.80

CPRC Charge (Kwd): 1,310.22 41-2/1

37

SUBTOTAL: 14,989.46

SUBTOTAL: 13,072.65

38

Gross Receipts Tax: 153.73

Gross Receipts Tax: 134.07

39

Franchise Charge: 898.60

Franchise Charge: 783.69

40

Municipal Tax: 1,077.12

Municipal Tax: 877.22

41

Florida Sales Tax: 0.00

Florida Sales Tax: 0.00

42

Facility Rental FST: 0.00

Facility Rental FST: 0.00

43

Facility Rental Charge: 0.00

Facility Rental Charge: 0.00

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TOTAL COMPARISON BILL AMOUNT: 17,118.91

TOTAL BILL AMOUNT: 14,867.63

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BA#: 08010-43951 CHARLOTTE CO SCHOOL BD SVC To Date: 8/6/2002  
 Old BA#: 55-07-214-86105-1-5 825 CARMALITA ST Bill Code: Billed  
 PUNTA GORDA, FL 33950 Bill Days: 30

Rev/Rate/Rider: B / 54 /  
 Franchise Code: 1660 Franchise Factor: 5.891 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 5

Comparison Tariff: GSLD-1 - 62 Billing Tariff: CILC-D - 54

CUSTOMER CHARGE: 38.12 CUSTOMER CHARGE: 557.82  
 Administrative Adder: 0.00 Administrative Adder: 0.00

Energy Charges  
 On-Peak Kwh: 0 0.00 On-Peak Kwh: 42,191 283.10  
 Off-Peak Kwh: 0 0.00 Off-Peak Kwh: 73,969 496.33  
 Total Kwh: 116,160 1,258.01 Total Kwh: 116,160 779.43  
 EDR Energy Credit: 0.00

Demand Charges  
 Maximum Kwd: 349 2,027.69 Maximum Kwd: 349 0.00  
 On-Peak Kwd: 0 0.00 On-Peak Kwd: 349 0.00

LC OnPk-Firm Kwd 344 371.52  
 23 Mth Max Kwd: 544 1,229.44  
 Firm On-Pk Kwd: 5 27.20  
 Total Demand: 1,628.16

CDR Credit: 0.00 EDR Demand Credit: 0.00  
 Transformer Credit: 0.00 CDR Credit: 0.00  
 Curtailment Credit: 0.00 Transformer Credit: 0.00  
 LMIS Credit: 0.00 Curtailment Credit: 0.00  
 LMIS Credit: 0.00

Comparison Base Bill Amount: 3,323.82 Base Bill Amount: 2,965.41

Regular Fuel Adjustment: 3,057.33 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 0.00 On-Peak Fuel Adjustment: 1,221.43  
 Off-Peak Fuel Adjustment: 0.00 Off-Peak Fuel Adjustment: 1,838.13

Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 180.05 ECC Charge (Kwh): 166.11  
 OBC Charge (Kwh): 0.00 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 837.60 CPRC Charge (Kwd): 875.99

SUBTOTAL: 7,398.80 SUBTOTAL: 7,067.07

Gross Receipts Tax: 75.88 Gross Receipts Tax: 72.48

Franchise Charge: 440.33 Franchise Charge: 420.59

Municipal Tax: 0.00 Municipal Tax: 0.00

Florida Sales Tax: 0.00 Florida Sales Tax: 0.00

Facility Rental FST: 0.00 Facility Rental FST: 0.00

Facility Rental Charge: 0.00 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 7,915.01 TOTAL BILL AMOUNT: 7,560.14

For Comparative Purpose Only

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Power Billing Bill Detail Report - #PB100

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BA#: 29855-58606 BELL SOUTH TELECOMMUNICATIONS INC SVC To Date: 8/6/2002  
 Old BA#: 72-07-245-85693-9-1 715 N FEDERAL HWY # E4205 Bill Code: Replaced  
 HOLLYWOOD, FL 33020 Bill Days: 30

Rev/Rate/Rider: 2 / 56 /  
 Franchise Code: 2250 Franchise Factor: 5.650 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSD-1 - 72 Billing Tariff: CILC-G - 56

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Item	Comparison	Billing
CUSTOMER CHARGE:	32.54	557.82
Administrative Adder:	0.00	0.00
Energy Charges		
On-Peak Kwh:	0 0.00	58,022 559.33
Off-Peak Kwh:	0 0.00	153,978 1,484.35
Total Kwh:	212,000 2,902.28	212,000 2,043.68
EDR Energy Credit:		0.00
Demand Charges		
Maximum Kwd:	347 1,957.97	347 0.00
On-Peak Kwd:	0 0.00	347 0.00
LC OnPk-Firm Kwd		337 363.96
23 Mth Max Kwd:		365 824.90
Firm On-PK Kwd:		0 0.00
Total Demand:		1,188.86
EDR Demand Credit:		0.00
CDR Credit:	0.00	0.00
Transformer Credit:	0.00	0.00
Curtailement Credit:	0.00	0.00
LMIS Credit:	0.00	0.00
Comparison Base Bill Amount:	4,892.79	3,790.36
Regular Fuel Adjustment:	5,586.20	0.00
On-Peak Fuel Adjustment:	0.00	1,694.82
Off-Peak Fuel Adjustment:	0.00	3,860.23
Cosp Charge:		0.00
Cosp OnPk Kwh:		0
Cosp OffPk Kwh:		0
ECC Charge (Kwh):	337.08	303.16
OBC Charge (Kwh):	0.00	0.00
ECRC Charge (Kwh):	0.00	0.00
CPRC Charge (Kwd):	788.58	845.87

SUBTOTAL:	11,604.65	10,494.44
Gross Receipts Tax:	119.02	107.63
Franchise Charge:	662.39	599.02
Municipal Tax:	832.53	717.18
Florida Sales Tax:	867.02	784.07
Facility Rental FST:	0.00	0.00
Facility Rental Charge:	0.00	0.00
TOTAL COMPARISON BILL AMOUNT:	14,085.61	12,702.34

For Comparative Purpose Only

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Power Billing Bill Detail Report - #PB100

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BA#	Company	SVC To Date
46162-67888	BELLSOUTH TELECOMMUNICATIONS INC	8/1/2002
Old BA#: 74-04-221-11041-2-3	4036 BRYAN BLVD # E4502	Bill Code: Billed
	PLANTATION, FL 33317	Bill Days: 30
Rev/Rate/Rider: 2 / 56 /	Franchise Code: 1600	Franchise Factor: 5.918 %
Tax Code: A	Area Code:	Controllable: COSP: Firm KW: 0
Comparison Tariff: GSD-1 - 72	Billing Tariff: CILC-G - 56	
CUSTOMER CHARGE: 32.54	CUSTOMER CHARGE: 557.82	
Administrative Adder: 0.00	Administrative Adder: 0.00	
Energy Charges	Energy Charges	
On-Peak Kwh: 0 0.00	On-Peak Kwh: 73,106 704.74	
Off-Peak Kwh: 0 0.00	Off-Peak Kwh: 188,254 1,814.77	
Total Kwh: 261,360 3,578.02	Total Kwh: 261,360 2,519.51	
	EDR Energy Credit: 0.00	
Demand Charges	Demand Charges	
Maximum Kwd: 465 2,643.55	Maximum Kwd: 465 0.00	
On-Peak Kwd: 0 0.00	On-Peak Kwd: 465 0.00	
	LC OnPk-Firm Kwd: 455 491.40	
	23 Mth Max Kwd: 463 1,046.38	
	Firm On-Pk Kwd: 0 0.00	
	Total Demand: 1,537.78	
	EDR Demand Credit: 0.00	
CDR Credit: 0.00	CDR Credit: 0.00	
Transformer Credit: 0.00	Transformer Credit: 0.00	
Curtailement Credit: 0.00	Curtailement Credit: 0.00	
LMIS Credit: 0.00	LMIS Credit: 0.00	
Comparison Base Bill Amount: 6,254.11	Base Bill Amount: 4,615.11	
Regular Fuel Adjustment: 6,886.84	Regular Fuel Adjustment: 0.00	
On-Peak Fuel Adjustment: 0.00	On-Peak Fuel Adjustment: 2,135.43	
Off-Peak Fuel Adjustment: 0.00	Off-Peak Fuel Adjustment: 4,719.53	
	Cosp Charge: 0.00	
	Cosp OnPk Kwh: 0	
	Cosp OffPk Kwh: 0	
ECC Charge (Kwh): 415.56	ECC Charge (Kwh): 373.74	
OBC Charge (Kwh): 0.00	OBC Charge (Kwh): 0.00	
ECRC Charge (Kwh): 0.00	ECRC Charge (Kwh): 0.00	
CPRC Charge (Kwd): 1,064.70	CPRC Charge (Kwd): 1,142.05	41-2/1
SUBTOTAL: 14,621.21	SUBTOTAL: 12,985.86	
Gross Receipts Tax: 149.96	Gross Receipts Tax: 133.18	
Franchise Charge: 874.16	Franchise Charge: 776.38	
Municipal Tax: 669.17	Municipal Tax: 617.64	
Florida Sales Tax: 1,095.18	Florida Sales Tax: 972.68	
Facility Rental FST: 0.00	Facility Rental FST: 0.00	
Facility Rental Charge: 0.00	Facility Rental Charge: 0.00	
TOTAL COMPARISON BILL AMOUNT: 17,409.68	TOTAL BILL AMOUNT: 15,485.74	

For Comparative Purpose Only

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Power Billing Bill Detail Report - #PB100

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BA#: 65728-16020 VILLAGE OF WELLINGTON SVC To Date: 8/6/2002  
 Old BA#: 42-07-519-29000-1-9 11860 PIERSON RD # WWTP Bill Code: Billed  
 WEST PALM BEACH, FL 33414 Bill Days: 30

Rev/Rate/Rider: B / 56 /  
 Franchise Code: 2230 Franchise Factor: 5.109 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSD-1 - 72 Billing Tariff: CILC-C - 56

CUSTOMER CHARGE: 32.54 CUSTOMER CHARGE: 557.82  
 Administrative Adder: 0.00 Administrative Adder: 0.00

Energy Charges  
 On-Peak Kwh: 0 0.00 On-Peak Kwh: 44,492 428.90  
 Off-Peak Kwh: 0 0.00 Off-Peak Kwh: 114,148 1,100.39  
 Total Kwh: 158,640 2,171.78 Total Kwh: 158,640 1,529.29  
 EDR Energy Credit: 0.00

Demand Charges  
 Maximum Kwd: 249 1,388.59 Maximum Kwd: 249 0.00  
 On-Peak Kwd: 0 0.00 On-Peak Kwd: 249 0.00

LC OnPk-Firm Kwd 239 258.12  
 23 Mth Max Kwd: 344 777.44  
 Firm On-Pk Kwd: 0 0.00  
 Total Demand: 1,035.56

CDR Credit: 0.00 EDR Demand Credit: 0.00  
 Transformer Credit: 0.00 CDR Credit: 0.00  
 Curtailment Credit: 0.00 Transformer Credit: 0.00  
 LMIS Credit: 0.00 Curtailment Credit: 0.00  
 LMIS Credit: 0.00

Comparison Base Bill Amount: 3,592.91 Base Bill Amount: 3,122.67

Regular Fuel Adjustment: 4,180.16 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 0.00 On-Peak Fuel Adjustment: 1,299.61  
 Off-Peak Fuel Adjustment: 0.00 Off-Peak Fuel Adjustment: 2,861.69

Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 252.24 ECC Charge (Kwh): 226.86  
 OBC Charge (Kwh): 0.00 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 559.26 CPRC Charge (Kwd): 599.89

SUBTOTAL: 8,584.57 SUBTOTAL: 8,110.72

Gross Receipts Tax: 88.04 Gross Receipts Tax: 83.18  
 Franchise Charge: 443.08 Franchise Charge: 418.63

Municipal Tax: 0.00 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 9,115.69 TOTAL BILL AMOUNT: 8,612.53

For Comparative Purpose Only

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Power Billing Bill Detail Report - #PB100

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BA#: 60068-25407 UNITED TECHNOLOGIES CORP SVC To Date: 8/1/2002  
 Old BA#: 45-04-665-43381-6-9 BEE LINE HWY # PRATT & WHITNEY Bill Code: Billed  
 WEST PALM BEACH, FL 33401 Bill Days: 30

Rev/Rate/Rider: 3 / 55 / Franchise Code: 1510 Franchise Factor: 3.990 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 371.88 | CUSTOMER CHARGE: 2,975.04  
 Administrative Adder: 0.00 | Administrative Adder: 0.00

Energy Charges  
 On-Peak Kwh: 2,033,081 12,686.43 | On-Peak Kwh: 2,033,081 10,043.42  
 Off-Peak Kwh: 4,602,919 23,014.60 | Off-Peak Kwh: 4,602,919 22,738.42  
 Total Kwh: 6,636,000 35,701.03 | Total Kwh: 6,636,000 32,781.84  
 EDR Energy Credit: 0.00

Demand Charges  
 Maximum Kwd: 14,070 0.00 | Maximum Kwd: 14,070 0.00  
 On-Peak Kwd: 12,600 73,206.00 | On-Peak Kwd: 12,600 0.00

LC OnPk-Firm Kwd 12,600 13,482.00  
 23 Mth Max Kwd: 0 0.00  
 Firm On-Pk Kwd: 0 0.00  
 Total Demand: 13,482.00

CDR Credit: 0.00 | CDR Credit: 0.00  
 Transformer Credit: 0.00 | Transformer Credit: 0.00  
 Curtailment Credit: 0.00 | Curtailment Credit: 0.00  
 LMIS Credit: 0.00 | LMIS Credit: 0.00

Comparison Base Bill Amount: 109,278.91 | Base Bill Amount: 49,238.88

Regular Fuel Adjustment: 0.00 | Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 56,438.33 | On-Peak Fuel Adjustment: 56,438.33  
 Off-Peak Fuel Adjustment: 109,641.53 | Off-Peak Fuel Adjustment: 109,641.53

Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 9,555.84 | ECC Charge (Kwh): 9,024.96  
 OBC Charge (Kwh): 0.00 | OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00 | ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 31,374.00 | CPRC Charge (Kwd): 31,878.00

SUBTOTAL: 316,288.61 | SUBTOTAL: 256,221.70

Gross Receipts Tax: 3,243.86 | Gross Receipts Tax: 2,627.81  
 Franchise Charge: 12,749.35 | Franchise Charge: 10,328.10

Municipal Tax: 2,520.42 | Municipal Tax: 1,889.37  
 Florida Sales Tax: 11,629.87 | Florida Sales Tax: 9,421.22  
 Facility Rental FST: 3,025.04 | Facility Rental FST: 3,025.04  
 Facility Rental Charge: 50,417.27 | Facility Rental Charge: 50,417.27

TOTAL COMPARISON BILL AMOUNT: 399,874.42 | TOTAL BILL AMOUNT: 333,930.51

For Comparative Purpose Only

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Power Billing Bill Detail Report - #PB100

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BA#: 74128-78766		RINKER MATERIALS CORPORATION		SVC To Date: 8/6/2002	
Old BA#: 83-07-907-32941-0-4		1200 NW 137TH AVE #CEM PLNT		Bill Code: Billed	
		MIAMI, FL 33182		Bill Days: 30	
Rev/Rate/Rider: 3 / 55 /		Franchise Code: 1160		Franchise Factor: 3.870 %	
Tax Code: A		Area Code:		Controllable: COSP: Firm KW: 1,500	
Comparison Tariff: CST-3 - 82		Billing Tariff: CILC-T - 55			
CUSTOMER CHARGE:	371.88	CUSTOMER CHARGE:	2,975.04		
Administrative Adder:	0.00	Administrative Adder:	0.00		
Energy Charges		Energy Charges			
On-Peak Kwh:	2,684,848 16,753.45	On-Peak Kwh:	2,684,848 13,263.15		
Off-Peak Kwh:	7,911,152 39,555.76	Off-Peak Kwh:	7,911,152 39,081.09		
Total Kwh:	10,596,000 56,309.21	Total Kwh:	10,596,000 52,344.24		
		EDR Energy Credit:	0.00		
Demand Charges		Demand Charges			
Maximum Kwd:	19,544 0.00	Maximum Kwd:	19,544 0.00		
On-Peak Kwd:	19,120 111,087.20	On-Peak Kwd:	19,120 0.00		
		LC OnPk-Firm Kwd	17,620 18,853.40		
		23 Mth Max Kwd:	0 0.00		
		Firm On-Pk Kwd:	1,500 8,715.00		
		Total Demand:	27,568.40		
		EDR Demand Credit:	0.00		
CDR Credit:	0.00	CDR Credit:	0.00		
Transformer Credit:	0.00	Transformer Credit:	0.00		
Curtailement Credit:	-27,839.60	Curtailement Credit:	0.00		
LMIS Credit:	0.00	LMIS Credit:	0.00		
Comparison Base Bill Amount:	167,768.29	Base Bill Amount:	82,887.68		
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00		
On-Peak Fuel Adjustment:	74,531.38	On-Peak Fuel Adjustment:	74,531.38		
Off-Peak Fuel Adjustment:	188,443.64	Off-Peak Fuel Adjustment:	188,443.64		
		Cosp Charge:	0.00		
		Cosp OnPk Kwh:	0		
		Cosp OffPk Kwh:	0		
ECC Charge (Kwh):	15,258.24	ECC Charge (Kwh):	14,410.56		
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00		
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.00		
CPRC Charge (Kwd):	47,608.80	CPRC Charge (Kwd):	48,373.60		41-2/1
SUBTOTAL:	465,770.75	SUBTOTAL:	408,646.86		
Gross Receipts Tax:	4,776.94	Gross Receipts Tax:	4,191.08		
Franchise Charge:	18,210.20	Franchise Charge:	15,976.83		
Municipal Tax:	30,219.33	Municipal Tax:	24,225.02		
Florida Sales Tax:	0.00	Florida Sales Tax:	0.00		
Facility Rental FST:	1,759.21	Facility Rental FST:	1,759.21		
Facility Rental Charge:	27,064.68	Facility Rental Charge:	27,064.68		
TOTAL COMPARISON BILL AMOUNT:	547,801.11	TOTAL BILL AMOUNT:	481,863.68		

For Comparative Purpose Only

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Power Billing Bill Detail Report - #PB100

May 13 2003 - Page 1

BA#: 84872-08475 PRAXAIR INC SVC To Date: 7/31/2002  
 Old BA#: 21-02-901-01000-1-8 2801 HAMMOCK RD Bill Code: Billed  
 TITUSVILLE, FL 32780 Bill Days: 30

Rev/Rate/Rider: 3 / 55 /  
 Franchise Code: 0170 Franchise Factor: 4.577 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: CST-3 - 82 Billing Tariff: CILC-T - 55

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	(A)	(B)	(C)	(D)	(E)	(F)
CUSTOMER CHARGE:		371.88		CUSTOMER CHARGE:		2,975.04
Administrative Adder:		0.00		Administrative Adder:		0.00
Energy Charges				Energy Charges		
On-Peak Kwh:	1,554,714	9,701.42		On-Peak Kwh:	1,554,714	7,680.29
Off-Peak Kwh:	4,304,486	21,522.43		Off-Peak Kwh:	4,304,486	21,264.16
Total Kwh:	5,859,200	31,223.85		Total Kwh:	5,859,200	28,944.45
				EDR Energy Credit:		0.00
Demand Charges				Demand Charges		
Maximum Kwd:	9,009	0.00		Maximum Kwd:	9,009	0.00
On-Peak Kwd:	9,000	52,290.00		On-Peak Kwd:	9,000	0.00
				LC OnPk-Firm Kwd	9,000	9,630.00
				23 Mth Max Kwd:	0	0.00
				Firm On-Pk Kwd:	0	0.00
				Total Demand:		9,630.00
				EDR Demand Credit:		0.00
CDR Credit:		0.00		CDR Credit:		0.00
Transformer Credit:		0.00		Transformer Credit:		0.00
Curtailement Credit:		-14,220.00		Curtailement Credit:		0.00
LMIS Credit:		0.00		LMIS Credit:		0.00
Comparison Base Bill Amount:		83,885.73		Base Bill Amount:		41,549.49
Regular Fuel Adjustment:		0.00		Regular Fuel Adjustment:		0.00
On-Peak Fuel Adjustment:		43,158.86		On-Peak Fuel Adjustment:		43,158.86
Off-Peak Fuel Adjustment:		102,532.86		Off-Peak Fuel Adjustment:		102,532.86
				Cosp Charge:		0.00
				Cosp OnPk Kwh:	0	
				Cosp OffPk Kwh:	0	
ECC Charge (Kwh):		8,437.25		ECC Charge (Kwh):		7,968.51
OBC Charge (Kwh):		0.00		OBC Charge (Kwh):		0.00
ECRC Charge (Kwh):		0.00		ECRC Charge (Kwh):		0.00
CPRC Charge (Kwd):		22,410.00		CPRC Charge (Kwd):		22,770.00

37	SUBTOTAL:	246,204.70		SUBTOTAL:		217,979.72
38	Gross Receipts Tax:	2,525.08		Gross Receipts Tax:		2,235.60
39	Franchise Charge:	11,384.36		Franchise Charge:		10,079.26
40	Municipal Tax:	0.00		Municipal Tax:		0.00
41	Florida Sales Tax:	0.00		Florida Sales Tax:		0.00
42	Facility Rental FST:	0.58		Facility Rental FST:		0.58
43	Facility Rental Charge:	9.62		Facility Rental Charge:		9.62
44	TOTAL COMPARISON BILL AMOUNT:	260,124.34		TOTAL BILL AMOUNT:		230,304.78

45 For Comparative Purpose Only

41-2/1-1

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RATE CODE 12  
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41-1

CONFIDENTIAL

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 13:26:23  
 2 08729-01178 13 18 240 OL ACT OL 01/24/00 1/012/  
 3 BRUCE WIGGINS PH (904)287-5432  
 4 1545 LEE RD # OL S/T# 263-13-1212 POL CCIN  
 5 JACKSONVILLE FL 32259 M  
 6 SVC FROM 07/23/02 SVC TO 08/21/02 R/R/R 1 012 READ TYPE  
 7 ----- BILL DETAIL ----- DEMAND -----  
 8 BASE AMT 3.77 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
 9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 0 0 0  
 10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
 11 LOAD CNTL CR 0.00 GROSS RCT TAX 0.01 ----- THIS YEAR -----  
 12 ECC ADJ 0.03 FRANCHISE FEE 0.00 SVC DYS 29 BIL DYS 30  
 13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
 14 ECRC CHG 0.00 FL SALES TAX 0.20 KWH/DAY 0  
 15 FUEL CHG 0.75 ELECTRIC AMT 4.81 KWH USAGE 29  
 16 CAPACITY CHG 0.05 BILL COMP AMT 0.00 ----- LAST YEAR -----  
 17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
 18 ----- BB DEFER BAL 0.00 KWH/DAY 0  
 19 FPL AMT 4.60 TOT FAC RNTL 0.00 KWH USAGE 29

20 NEXT TYPE A FIND GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDOWN FACT

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$$\frac{29 \text{ Kwh} \times .00182^*}{.05}$$

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\* see Order 41-4

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If calculation was based on the revenue from the Revenue & Rate Dept, a difference of 0.00002 would exist. See 41-2.

41-2/2

CONFIDENTIAL

1 RTIN SERV/DEMAND RATE INQUIRY 03/25/03 13:24:28  
 2 RATE 012 RATE SCH OL-1J, OUTDOOR LIGHT INQ DATE: 08/21/02  
 3 EFFECTIVE 04/13/99 TO 12/31/99  
 4 CUSTOMER CHRG 0.00  
 5 DEMAND CHRG \$/KW  
 6 ENERGY CHRG 2.062 ¢/KWH  
 7 FUEL ADJ 2.573 ¢/KWH 04/15/02 TO 12/30/02  
 8 ON-PEAK OFF-PEAK  
 9 DEMAND CHRG \$/KW  
 10 ENERGY CHRG ¢/KWH ¢/KWH  
 11 FUEL ADJ ¢/KWH ¢/KWH TO  
 12 OBC 0. ¢/KWH 09/28/95 TO 12/31/99  
 13 ECC 0.09 ¢/KWH 01/01/02 TO 12/30/02  
 14 CAPACITY CHRG 0.182 ¢/KWH 04/15/02 TO 12/30/02  
 15 ECRC CHRG 0.000 ¢/KWH 01/01/02 TO 12/30/02  
 16 ON-PEAK : WINTER NOV-MAR 6AM - 10AM & 6PM - 10PM: SUMMER APR-OCT NOON-9PM  
 17 OFF-PEAK : SAT., SUN., MEMORIAL, INDEPENDENCE, LABOR, THANKSGIVING, X-MAS, NEW YR  
 18 NEXT TYPE FIND GWA  
 19 15-TXIN NEWS  
 FACT

*Woyke*

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 13:26:44  
2 16606-69282 13 20 250 OL ACT OL 01/26/00 2/012/  
3 GENEVA PRESBYTERIAN CHURCH PH (904)287-4389 SPEC  
4 1755 STATE ROAD 13 # OL S/T# 59-2865080  
5 JACKSONVILLE FL 32259 M  
6 SVC FROM 07/25/02 SVC TO 08/23/02 R/R/R 2 012 READ TYPE  
7 ~~A~~ ~~B~~ BILL DETAILS ~~D~~ ~~E~~ DEMAND ~~G~~  
8 BASE AMT 11.31 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 0 0 0  
10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
11 LOAD CNTL CR 0.00 GROSS RCT TAX 0.04 ----- THIS YEAR -----  
12 ECC ADJ 0.08 FRANCHISE FEE 0.00 SVC DYS 29 BIL DYS 30  
13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
14 ECRC CHG 0.00 FL SALES TAX 0.00 KWH/DAY 0  
15 FUEL CHG 2.24 ELECTRIC AMT 13.83 KWH USAGE 87  
16 CAPACITY CHG 0.16 BILL COMP AMT 0.00 ----- LAST YEAR -----  
17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
18 FPL AMT 13.79 TOT FAC RNTL 0.00 KWH/DAY 17 0  
KWH USAGE 18 87  
19 NEXT TYPE A FIND GWA 80  
20 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS  
21 20-MKT SVC DTL 21-OL BRKDNW FACT

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CONFIDENTIAL

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 13:27:03  
2 21871-56498 13 06 210 OL ACT OL 12/04/99 1/012/  
3 MICHAEL W FLETCHER PH (904)699-6279 SPEC  
4 2829 STATE ROAD 13 # OL S/T# 265-19-4601  
5 JACKSONVILLE FL 32259 P  
6 SVC FROM 07/05/02 SVC TO 08/05/02 R/R/R 1 012 READ TYPE  
7 ----- BILL DETAIL ----- DEMAND -----  
8 BASE AMT 7.54 RTP ACCESS CHG 0.00 ACTUAL BILLING ON-PEAK  
9 CURT/CDR CR 0.00 RTP USAGE CHG 0.00 0 0 0  
10 TRANS CR 0.00 RTP ADMIN CHG 0.00 CURTAILMENT 0  
11 LOAD CNTL CR 0.00 GROSS RCT TAX 0.03 ----- THIS YEAR -----  
12 ECC ADJ 0.05 FRANCHISE FEE 0.00 SVC DYS 31 BIL DYS 30  
13 OBC ADJ 0.00 MUNICIPAL TAX 0.00 LMIS CRDT DYS 0  
14 ECRC CHG 0.00 FL SALES TAX 0.39 KWH/DAY 0  
15 FUEL CHG 1.49 ELECTRIC AMT 9.61 KWH USAGE 58  
16 CAPACITY CHG 0.11 BILL COMP AMT 0.00 ----- LAST YEAR -----  
17 COSP CHG 0.00 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
18 ----- BB DEFER BAL 0.00 KWH/DAY 0  
19 FPL AMT 9.19 TOT FAC RNTL 0.00 KWH USAGE 58

20 NEXT TYPE A FIND GWA 80

21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
22 20-MKT SVC DTL 21-OL BRKDWN FACT

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41-2/2

PH

CONFIDENTIAL

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/25/03 13:27:22  
 2 87034-34517 13 01 200 OL ACT OL 04/14/99 1/012/  
 3 EUGENE J SCHINEIS PH (904)284-9313  
 4 5232 RIVER PARK VILLA DR # OL S/T#  
 5 SAINT AUGUSTINE FL 32092 P  
 6 SVC FROM 07/29/02 SVC TO 08/27/02 R/R/R 1 012 READ TYPE

7	-----	BILL DETAIL	-----	0	-----	DEMAND	-----	6
8	BASE AMT	3.77	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK		
9	CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0	
10	TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0	
11	LOAD CNTL CR	0.00	GROSS RCT TAX	0.01	-----	THIS YEAR	-----	
12	ECC ADJ	0.03	FRANCHISE FEE	0.00	SVC DYS	29	BIL DYS	30
13	OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS			0
14	ECRC CHG	0.00	FL SALES TAX	0.20	KWH/DAY			0
15	FUEL CHG	0.75	ELECTRIC AMT	4.81	KWH USAGE			29
16	CAPACITY CHG	0.05	BILL COMP AMT	0.00	-----	LAST YEAR	-----	
17	COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	31	BIL DYS	30
18	-----	-----	BB DEFER BAL	0.00	KWH/DAY			0
19	FPL AMT	4.60	TOT FAC RNTL	0.00	KWH USAGE			29

20 NEXT TYPE A FIND GWA 80  
 21 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 22 20-MKT SVC DTL 21-OL BRKDWN FACT

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41-2/2

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SERVICE TO : 08/20/02

1 CUSTOMER NUMBER : 21-17-959-00500-1-6 NAME: JOHN HANCOCK TYPE: SST-1 (STANDBY ONLY)

RATE 85

STANDBY CHARGES

CONFIDENTIAL

2 CUSTOMER CHARGE \$ 125.51  
 3 CONTRACT KW CHARGE \$ 99.50 (50 @ \$1.99)  
 4 DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)  
 5  
 6  
 7 CSD - MAX ON PK KW \$ 37.00 (50 @ \$0.74)  
 8 ON PK KWH CHARGE \$ 0.00 (0 @ \$0.00704)  
 9 OFF PK KWH CHARGE \$ 0.00 (0 @ \$0.00704)  
 10 TRANSFORMER RIDER CREDIT \$ 0.00  
 11 FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)  
 12 ON PK FUEL \$ 0.00 (0 @ \$0.02921)  
 13 OFF PK FUEL \$ 0.00 (0 @ \$0.02507)  
 14 TOTAL (BASE + FUEL) \$ 262.01

SUPPLEMENTAL CHARGES

15 ON PK KW CHARGE \$ 0.00  
 16 ON PK KWH CHARGE \$ 0.00  
 17 OFF PK KWH CHARGE \$ 0.00  
 18 REGULAR KWH CHARGE \$ 0.00  
 19 MAX DEMAND CHARGE \$ 0.00  
 20 TRANSFORMER RIDER CREDIT \$ 0.00  
 21 CURTAIL CREDIT \$ 0.00  
 22 FUEL CHARGES :  
 23 ON PK FUEL \$ 0.00  
 24 OFF PK FUEL \$ 0.00  
 25 REGULAR FUEL \$ 0.00  
 26 TOTAL (BASE + FUEL) \$ 0.00

\*\* INCLUDES:

16	Total Base & Fuel Charges			\$262.01
17	Standby			
17	ECCR	0	X 0.00151	\$0.00
18	ECRC	0	X \$0.00000	\$0.00
19	CPRC			
20	DDC	0		
21		X 0.14	X \$0.30	\$0.00
22		\$0.00	\$0.00	\$0.00
23	CSD	50	X 0.300000	\$15.00
24	OBC	0	X 0.000000	\$0.00
25	Electric Service Amount			\$277.01

TOTALS (STANDBY AND SUPPLEMENTAL)

27 COMBINED CHARGES \$ 262.01  
 28 TOTAL KWH: 0 TOTAL FPL CHARGES: \$262.01 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

(A)

(B)

(C)

(D)

41-2/3

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41-1 SST-1D1 851

41-4

1 JSTOMER NUMBER : 85-21-558-41661-9-5

NAME: TENET HEALTHC TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/26/02

STANDBY CHARGES

RATE 85

CONFIDENTIAL

2 CUSTOMER CHARGE \$ 125.51  
3 CONTRACT KW CHARGE \$ 2,815.02  
4 DEMAND CHARGE \$ 4,495.14

(1,203 @ \$2.34)  
(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$4,495.14 (13,221 @ \$0.34)

B) RESERVATION DEMAND CHRG : \$474.50 (650 @ \$0.73)

7 CSD - MAX ON PK KW \$ 403.69  
8 ON PK KWH CHARGE \$ 771.88  
9 OFF PK KWH CHARGE \$ 2,073.93  
10 TRANSFORMER RIDER CREDIT \$ 0.00

(553 @ \$0.73)  
(109,954 @ \$0.00702)  
(295,432 @ \$0.00702)

11 FUEL CHARGES :

(BASED ON GSLDT-1 FUEL CHARGES)

12 ON PK FUEL \$ 3,207.36  
13 OFF PK FUEL \$ 7,397.62

(109,954 @ \$0.02917)  
(295,432 @ \$0.02504)

14 DTAL (BASE + FUEL) \$ 21,290.15

\*\* INCLUDES:

15 ON PK KW CHARGE \$ 0.00

16 ON PK KWH CHARGE \$ 0.00

17 OFF PK KWH CHARGE \$ 0.00

18 REGULAR KWH CHARGE \$ 0.00

19 MAX DEMAND CHARGE \$ 0.00

20 TRANSFORMER RIDER CREDIT \$ 0.00

21 CURTAIL CREDIT \$ 0.00

22 FUEL CHARGES :

23 ON PK FUEL \$ 0.00

24 OFF PK FUEL \$ 0.00

25 REGULAR FUEL \$ 0.00

26 DTAL (BASE + FUEL) \$ 0.00

27 OMBINED CHARGES \$ 21,290.15

SUPPLEMENTAL CHARGES

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Total Base & Fuel Charges			\$65,956.38
Standby			
ECCR	405386 X	0.00151	\$612.13
ECRC	405386 X	\$0.00000	\$0.00
CPRC	DDC	RDC	
	13221	650	
	X 0.14	X \$0.30	
	\$1,850.94	\$195.00	\$1,850.94
CSD	553 X	0.300000	\$165.90
OBC	405386 X	0.000000	\$0.00
supplement			
eccr	984400 x	0.001550	\$1,525.82
ecrc	984400 x	0.000000	\$0.00
cprc	1491 x	2.400000	\$3,578.40
Electric Service Amount			\$73,689.57

TOTALS (STANDBY AND SUPPLEMENTAL)

28 DTAL KWH: 405,386

TOTAL FPL CHARGES: \$10,685.17

TOTAL ON PK KWH: 109,954

TOTAL FUEL CHARGES: \$10,604.98

41-2/3

(A)

(B)

(C)

(D)

(F)

852

1 JSTOMER NUMBER : 42-02-967-00500-1-1

NAME: ATLANTIC SUG TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/30/02

STANDBY CHARGES

RATE 85

CONFIDENTIAL

2 CUSTOMER CHARGE \$ 125.51

3 CONTRACT KW CHARGE \$ 2,283.84

(976 @ \$2.34)

4 DEMAND CHARGE \$ 1,765.28

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGR : \$1,765.28 (5,192 @ \$0.34)

B) RESERVATION DEMAND CHRGR : \$249.66 (342 @ \$0.73)

7 CSD - MAX ON PK KW \$ 462.82

(634 @ \$0.73)

8 ON PK KWH CHARGE \$ 286.63

(40,830 @ \$0.00702)

9 OFF PK KWH CHARGE \$ 786.06

(111,974 @ \$0.00702)

10 TRANSFORMER RIDER CREDIT \$ 0.00

11 FUEL CHARGES :

(BASED ON GSLDT-1 FUEL CHARGES)

12 ON PK FUEL \$ 1,191.01

(40,830 @ \$0.02917)

13 OFF PK FUEL \$ 2,803.83

(111,974 @ \$0.02504)

14 JTAL (BASE + FUEL) \$ 9,704.98

SUPPLEMENTAL CHARGES

15 ON PK KW CHARGE \$ 0.00

16 ON PK KWH CHARGE \$ 0.00

17 OFF PK KWH CHARGE \$ 0.00

18 REGULAR KWH CHARGE \$ 0.00

19 MAX DEMAND CHARGE \$ 0.00

20 TRANSFORMER RIDER CREDIT \$ 0.00

21 CURTAIL CREDIT \$ 0.00

22 FUEL CHARGES :

23 ON PK FUEL \$ 0.00

24 OFF PK FUEL \$ 0.00

25 REGULAR FUEL \$ 0.00

26 JTAL (BASE + FUEL) \$ 0.00

27 COMBINED CHARGES \$ 9,704.98

\*\* INCLUDES:

16	Total Base & Fuel Charges			\$9,704.98	
17	Standby				
18	ECCR	152804	X	0.00151	\$230.73
19	ECRC	152804	X	\$0.00000	\$0.00
20	CPRC	DDC		RDC	
21		5192		342	
22		X 0.14	X	\$0.30	
23		\$726.88		\$102.60	\$726.88
24	CSD	634	X	0.300000	\$190.20
25	OBC	152804	X	0.000000	\$0.00
	Electric Service Amount				\$10,852.79

TOTALS (STANDBY AND SUPPLEMENTAL)

28 JTAL KWH: 152,804

TOTAL FPL CHARGES: \$5,710.14

TOTAL ON PK KWH: 40,830

TOTAL FUEL CHARGES: \$3,994.84

41-2/3

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D

1 CUSTOMER NUMBER : 42-04-723-45087-7-9 NAME: SUGAR CANE GR TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/01/02

===== STANDBY CHARGES ===== RATE 85

2 CUSTOMER CHARGE \$ 181.29  
 3 CONTRACT KW CHARGE \$ 6,783.45  
 4 DEMAND CHARGE \$ 7,988.64  
 5  
 6  
 7 CSD - MAX ON PK KW \$ 1,355.61  
 8 ON PK KWH CHARGE \$ 1,289.88  
 9 OFF PK KWH CHARGE \$ 3,146.30  
 10 TRANSFORMER RIDER CREDIT \$ 0.00

(A) (B) (C)  
 A) SUMM DAILY DEMAND CHR G : \$7,988.64 (23,496 @ \$0.34)  
 B) RESERVATION DEMAND CHR G : \$1,059.96 (1,452 @ \$0.73)

CONFIDENTIAL

11 FUEL CHARGES :  
 12 ON PK FUEL \$ 5,386.25  
 13 OFF PK FUEL \$ 11,275.01  
 14 TOTAL (BASE + FUEL) \$ 37,406.43

(BASED ON GSLDT-2 FUEL CHARGES)

15 ON PK KW CHARGE \$ 0.00  
 16 ON PK KWH CHARGE \$ 0.00  
 17 OFF PK KWH CHARGE \$ 0.00  
 18 REGULAR KWH CHARGE \$ 0.00  
 19 MAX DEMAND CHARGE \$ 0.00  
 20 TRANSFORMER RIDER CREDIT \$ 0.00  
 21 CURTAIL CREDIT \$ 0.00  
 22 FUEL CHARGES :  
 23 ON PK FUEL \$ 0.00  
 24 OFF PK FUEL \$ 0.00  
 25 REGULAR FUEL \$ 0.00

===== SUPPLEMENTAL CHARGES =====

26 TOTAL (BASE + FUEL) \$ 0.00

27 COMBINED CHARGES \$ 37,406.43

\*\* INCLUDES: (D) (E) (F) SST-1D3 853

Total Base & Fuel Charges		\$37,406.43
Standby		
ECCR	639219 X	0.00151 \$965.22
ECRC	639219 X	\$0.00000 \$0.00
CPRC		
DDC	23496	RDC 1452
X HI-A	0.14	X \$0.30
	\$3,289.44	\$435.60
CSD	1857 X	0.300000 \$557.10
OBC	639219 X	0.000000 \$0.00
Electric Service Amount		\$42,218.19

TOTALS (STANDBY AND SUPPLEMENTAL)

28 TOTAL KWH: 639,219 TOTAL FPL CHARGES: \$20,745.17 TOTAL ON PK KWH: 185,861 TOTAL FUEL CHARGES: \$16,661.26

(A) (B) (C) (D)

41-2/3

1 CUSTOMER NUMBER : 85-04-913-00010-1-4

NAME: DWNTWN GOV CT TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/01/02

STANDBY CHARGES

RATE 85

CONFIDENTIAL

2 CUSTOMER CHARGE \$ 181.29

3 CONTRACT KW CHARGE \$ 15,893.65 (7,753 @ \$2.05)

4 DEMAND CHARGE \$ 50,271.38 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : \$50,271.38 (147,857 @ \$0.34)

B) RESERVATION DEMAND CHR G : \$5,604.94 (7,678 @ \$0.73)

7 CSD - MAX ON PK KW \$ 54.75 (75 @ \$0.73)

8 ON PK KWH CHARGE \$ 8,009.16 (1,154,057 @ \$0.00694)

9 OFF PK KWH CHARGE \$ 15,958.00 (2,299,424 @ \$0.00694)

10 TRANSFORMER RIDER CREDIT \$ 0.00

11 FUEL CHARGES : (BASED ON GSLDT-2 FUEL CHARGES)

12 ON PK FUEL \$ 33,444.57 (1,154,057 @ \$0.02898)

13 OFF PK FUEL \$ 57,186.67 (2,299,424 @ \$0.02487)

14 DTAL (BASE + FUEL) \$ 180,999.47

SUPPLEMENTAL CHARGES

15 ON PK KW CHARGE \$ 0.00

16 ON PK KWH CHARGE \$ 0.00

17 OFF PK KWH CHARGE \$ 0.00

18 REGULAR KWH CHARGE \$ 0.00

19 MAX DEMAND CHARGE \$ 0.00

20 TRANSFORMER RIDER CREDIT \$ 0.00

21 CURTAIL CREDIT \$ 0.00

22 FUEL CHARGES :

23 ON PK FUEL \$ 0.00

24 OFF PK FUEL \$ 0.00

25 REGULAR FUEL \$ 0.00

26 DTAL (BASE + FUEL) \$ 0.00

27 COMBINED CHARGES \$ 180,999.47

16	Total Base & Fuel Charges			\$180,999.47
	Standby			
17	ECCR	3453481 X	0.00151	\$5,214.76
18	ECRC	3453481 X	\$0.00000	\$0.00
19	CPRC	DDC	RDC	
20		147857	7678	
21		0.14	\$0.30	
22		\$20,699.98	\$2,303.40	\$20,699.98
23	CSD	75 X	0.300000	\$22.50
24	OBC	3453481 X	0.000000	\$0.00
25	Electric Service Amount			\$206,936.71

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TOTALS (STANDBY AND SUPPLEMENTAL)

28 DTAL KWH: 3,453,481

TOTAL FPL CHARGES: \$90,368.23

TOTAL ON PK KWH: 1,154,057

TOTAL FUEL CHARGES: \$90,631.24

41-2/3

2 (A)

2 (B)

2 (C)

2 (D)

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES

CUSTOMER NUMBER : 53-01-432-56645-4-5 **(A)** NAME: LEE CO SOL **(B)** TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/29/02

STANDBY CHARGES ===== RATE 85

CONFIDENTIAL

2 CUSTOMER CHARGE \$ 395.12  
 3 CONTRACT KW CHARGE \$ 0.00 (4,578 @ \$0.00)  
 4 DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)  
 5  
 6  
 7 CSD - MAX ON PK KW \$ 3,250.38 (4,578 @ \$0.71)  
 8 ON PK KWH CHARGE \$ 0.00 (0 @ \$0.00661)  
 9 OFF PK KWH CHARGE \$ 0.00 (0 @ \$0.00661)  
 10 TRANSFORMER RIDER CREDIT \$ 0.00  
 11 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)  
 12 ON PK FUEL \$ 0.00 (0 @ \$0.02776)  
 13 OFF PK FUEL \$ 0.00 (0 @ \$0.02382)  
 14 AL (BASE + FUEL) \$ 3,645.50

SUPPLEMENTAL CHARGES =====

15 ON PK KW CHARGE \$ 0.00  
 16 ON PK KWH CHARGE \$ 0.00  
 17 OFF PK KWH CHARGE \$ 0.00  
 18 REGULAR KWH CHARGE \$ 0.00  
 19 MAX DEMAND CHARGE \$ 0.00  
 20 TRANSFORMER RIDER CREDIT \$ 0.00  
 21 CURTAIL CREDIT \$ 0.00  
 22 FUEL CHARGES :  
 23 ON PK FUEL \$ 0.00  
 24 OFF PK FUEL \$ 0.00  
 25 REGULAR FUEL \$ 0.00  
 26 AL (BASE + FUEL) \$ 0.00

**(D)** **(E)** **(F)** **(41-4)** **SST-1T1** **85**

\*\* INCLUDES:

16	Total Base & Fuel Charges				\$3,645.50
17	Standby				
18	ECCR	0	X	0.00135	\$0.00
18	ECRC	0	X	\$0.00000	\$0.00
19	CPRC	DDC		RDC	
20		0		0	
21		X 41-4 0.14	X	0.29	
22		\$0.00		\$0.00	\$0.00
23	CSD	4578	X	0.290000	\$1,327.62
24	OBC	0	X	0.000000	\$0.00
25	Electric Service Amount				\$4,973.12

TOTALS (STANDBY AND SUPPLEMENTAL) =====

27 BILINED CHARGES \$ 3,645.50  
 28 AL KWH: 0 **(A)** TOTAL FPL CHARGES: \$3,645.50 **(B)** TOTAL ON PK KWH: 0 **(C)** TOTAL FUEL CHARGES: \$0.00 **(D)**

41-2/3



DATE : 08/16/02

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2002

CUSTOMER NUMBER : 83-04-986-09180-1-7 NAME: METRO DADE CO TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/01/02

STANDBY CHARGES

RATE 85

CONFIDENTIAL

- 1
- 2 CUSTOMER CHARGE \$ 395.12
- 3 CONTRACT KW CHARGE \$ 0.00
- 4 DEMAND CHARGE \$ 2,223.72
- 5
- 6
- 7 CSD - MAX ON PK KW \$ 16,087.18
- 8 ON PK KWH CHARGE \$ 14.20
- 9 OFF PK KWH CHARGE \$ 325.74
- 10 TRANSFORMER RIDER CREDIT \$ 0.00
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$ 59.66
- 13 OFF PK FUEL \$ 1,173.85
- 14 AL (BASE + FUEL) \$ 20,279.47
- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 AL (BASE + FUEL) \$ 0.00
- 27 UNBINED CHARGES \$ 20,279.47
- 28 AL KWH: 51,429

- (A) (B) (C)
- (25,790 @ \$0.00)
- (GREATER OF A OR B)
- A) SUMM DAILY DEMAND CHRGR : \$1,411.41 (4,277 @ \$0.33)
- B) RESERVATION DEMAND CHRGR : \$2,223.72 (3,132 @ \$0.71)
- (22,658 @ \$0.71)
- (2,149 @ \$0.00661)
- (49,280 @ \$0.00661)
- (BASED ON GSLDT-3 FUEL CHARGES)
- (2,149 @ \$0.02776)
- (49,280 @ \$0.02382)

SUPPLEMENTAL CHARGES

\*\* INCLUDES:

16	Total Base & Fuel Charges			\$20,279.47
17	Standby			
18	ECCR	51429	X	0.00135 \$69.43
19	ECRC	51429	X	\$0.00000 \$0.00
20	CPRC	DDC	RDC	
21		4277	3132	
22		0.14	0.29	
23		\$598.78	\$908.28	\$908.28
24	CSD	22658	X	0.290000 \$6,570.82
25	OBC	51429	X	0.000000 \$0.00
	Electric Service Amount			\$27,828.00

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$19,045.96

TOTAL ON PK KWH: 2,149

TOTAL FUEL CHARGES: \$1,233.51

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BILL DATE : 02/02

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2002

CUSTOMER NUMBER : 51-04-253-41112-6-5 NAME: DESOTO COUNTY TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/01/02

STANDBY CHARGES RATE 85

CONFIDENTIAL

1 CUSTOMER CHARGE \$ 395.12

2 CONTRACT KW CHARGE \$ 0.00 (8,600 @ \$0.00)

3 DEMAND CHARGE \$ 5,711.97 (GREATER OF A OR B)

4

5

6

7 CSD - MAX ON PK KW \$ 4,797.47 (6,757 @ \$0.71)

8 ON PK KWH CHARGE \$ 470.49 (71,179 @ \$0.00661)

9 OFF PK KWH CHARGE \$ 2,038.27 (308,362 @ \$0.00661)

10 TRANSFORMER RIDER CREDIT \$ 0.00

A) SUMM DAILY DEMAND CHR G : \$5,711.97 (17,309 @ \$0.33)

B) RESERVATION DEMAND CHR G : \$1,308.53 (1,843 @ \$0.71)

11 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

12 ON PK FUEL \$ 1,975.93 (71,179 @ \$0.02776)

13 OFF PK FUEL \$ 7,345.18 (308,362 @ \$0.02382)

14 TOTAL (BASE + FUEL) \$ 22,734.43

SUPPLEMENTAL CHARGES

15 ON PK KW CHARGE \$ 0.00

16 ON PK KWH CHARGE \$ 0.00

17 OFF PK KWH CHARGE \$ 0.00

18 REGULAR KWH CHARGE \$ 0.00

19 MAX DEMAND CHARGE \$ 0.00

20 TRANSFORMER RIDER CREDIT \$ 0.00

21 CURTAIL CREDIT \$ 0.00

22 FUEL CHARGES :

23 ON PK FUEL \$ 0.00

24 OFF PK FUEL \$ 0.00

25 REGULAR FUEL \$ 0.00

\*\* INCLUDES:

Total Base & Fuel Charges		\$22,734.43
Standby		
ECCR	379541 X	0.00135 \$512.38
ECRC	379541 X	\$0.00000 \$0.00
CPRC		
DDC	17309	RDC 1843
	41-4 0.14 X	0.29
	\$2,423.26	\$534.47
CSD	6757 X	0.290000 \$1,959.53
OBC	379541 X	0.000000 \$0.00
Electric Service Amount		\$27,629.60

26 TOTAL (BASE + FUEL) \$ 0.00

27 COMBINED CHARGES \$ 22,734.43

TOTALS (STANDBY AND SUPPLEMENTAL)

28 TOTAL KWH: 379,541 TOTAL FPL CHARGES: \$13,413.32 TOTAL ON PK KWH: 71,179 TOTAL FUEL CHARGES: \$9,321.11

41-2/3

41-4 SST-1T1 85

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

March 27 2003 - Page 1

BA#: 32981-59066      PREFERRED FREEZER SERVICES MIAMI INC      SYSTEM DATE: 3/27/2002  
 Old BA#: 85-19-400-54226-8-7 2900 NW 75TH ST      Bill Code: Billed  
    MIAMI, FL 33147      Bill Days: 30

Rev/Rate/Rider: 2 / 570 /  
 Franchise Code: 1160      Franchise Factor: 3.870 %  
 Tax Code: A      Area Code:      Controllable:      COSP:      Firm KW: 0

**CONFIDENTIAL**

Comparison Tariff: GSLD-1 - 62      Billing Tariff: RTP-1S - 570

8	CUSTOMER CHARGE:		38.12	CUSTOMER CHARGE:		38.12
9	Administrative Adder:		0.00	Administrative Adder:		0.00
10	Energy Charges			Energy Charges		
11	On-Peak Kwh:	0	0.00	On-Peak Kwh:	0	0.00
12	Off-Peak Kwh:	0	0.00	Off-Peak Kwh:	0	0.00
13	Total Kwh:	237,498	2,572.10	Total Kwh:	264,417	2,863.64
				EDR Energy Credit:		0.00
14	Demand Charges			Demand Charges		
15	Maximum Kwd:	498	2,893.38	Maximum Kwd:	720	4,183.20
16	On-Peak Kwd:	0	0.00	On-Peak Kwd:	0	0.00

17				EDR Demand Credit:		0.00
18	CDR Credit:		0.00	CDR Credit:		0.00
19	Transformer Credit:		0.00	Transformer Credit:		0.00
20	Curtailement Credit:		0.00	Curtailement Credit:		0.00
21	LMIS Credit:		0.00	LMIS Credit:		0.00

22	Comparison Base Bill Amount:		5,503.60	Base Bill Amount:		7,084.96
23	Regular Fuel Adjustment:		6,250.95	Regular Fuel Adjustment:		6,959.46
24	On-Peak Fuel Adjustment:		0.00	On-Peak Fuel Adjustment:		0.00
25	Off-Peak Fuel Adjustment:		0.00	Off-Peak Fuel Adjustment:		0.00
26				Cosp Charge:		0.00
27				Cosp OnPk Kwh:	0	
28				Cosp OffPk Kwh:	0	
29	ECC Charge (Kwh):		368.12	ECC Charge (Kwh):		409.85
30	OBC Charge (Kwh):		0.00	OBC Charge (Kwh):		0.00
31	ECRC Charge (Kwh):		0.00	ECRC Charge (Kwh):		0.00
32	CPRC Charge (Kwd):		1,195.20	CPRC Charge (Kwd):		1,728.00

33				CBL SubTotal: (A)		16,182.27
34				CBL @ RTP Prices: (B)		12,412.89
35				RTP Access Charge: (A - B)		3,769.38
36				(CBL SubTotal - Cbl @ RTP Prices)		
37				RTP Usage Charge:		11,041.70
38				RTP Administrative Charge:		92.97

39	SUBTOTAL:		13,317.87	SUBTOTAL:		14,904.05
40	Gross Receipts Tax:		136.59	Gross Receipts Tax:		152.86
41	Franchise Charge:		520.69	Franchise Charge:		582.70
42	Municipal Tax:		943.32	Municipal Tax:		1,154.89
43	Florida Sales Tax:		1,003.27	Florida Sales Tax:		1,119.78
44	Facility Rental FST:		0.00	Facility Rental FST:		0.00
45	Facility Rental Charge:		0.00	Facility Rental Charge:		0.00

46	TOTAL COMPARISON BILL AMOUNT:		15,921.74	TOTAL BILL AMOUNT:		17,914.28
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For Comparative Purpose Only

41-4  
 $\frac{\$1,728.00}{720} = \$2.40$

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 11 2002 - Page 1

BA#: 22094-45747 THE SCHOOL BOARD OF SARASOTA COUNTY (SVC To Date: 9/9/2002)  
 Old BA#: 56-09-228-52204-7-1 3203 N ORANGE AVE # 0085 Bill Code: Billed  
 SARASOTA, FL 34234 Bill Days: 30

CONFIDENTIAL

Rev/Rate/Rider: B / 571 /  
 Franchise Code: 1720 Franchise Factor: 5.934 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-1 - 64 Billing Tariff: RTP1ST - 571

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CUSTOMER CHARGE: 38.12  
 Administrative Adder: 0.00  
 Energy Charges  
 On-Peak Kwh: 77,436 1,658.68  
 Off-Peak Kwh: 229,730 1,495.54  
 Total Kwh: 307,166 3,154.22  
 Demand Charges  
 Maximum Kwd: 1,192 0.00  
 On-Peak Kwd: 954 5,542.74  
 CDR Credit: 0.00  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00  
 Comparison Base Bill Amount: 8,735.08  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 2,258.81  
 Off-Peak Fuel Adjustment: 5,752.44  
 ECC Charge (Kwh): 476.11  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPFC Charge (Kwd): 2,289.60  
 SUBTOTAL: 19,512.04  
 Gross Receipts Tax: 200.12  
 Franchise Charge: 1,169.72  
 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00  
 TOTAL COMPARISON BILL AMOUNT: 20,881.88

CUSTOMER CHARGE: 38.12  
 Administrative Adder: 0.00  
 Energy Charges  
 On-Peak Kwh: 89,985 1,927.48  
 Off-Peak Kwh: 302,452 1,968.96  
 Total Kwh: 392,437 3,896.44  
 Demand Charges  
 Maximum Kwd: 1,171 0.00  
 On-Peak Kwd: 982 5,705.42  
 CDR Credit: 0.00  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00  
 Base Bill Amount: 9,639.98  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 2,624.86  
 Off-Peak Fuel Adjustment: 7,573.40  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 608.28  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPFC Charge (Kwd): 2,356.80  
 CBL SubTotal: (A) 22,803.32  
 CBL @ RTP Prices: (B) 17,471.33  
 RTP Access Charge: (A - B) 5,331.99  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 13,978.78  
 RTP Administrative Charge: 92.97  
 SUBTOTAL: 19,403.74  
 Gross Receipts Tax: 199.00  
 Franchise Charge: 1,163.23  
 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00  
 TOTAL BILL AMOUNT: 20,765.97

#2,356.80  
 982 =  
 #2,40  
 41-4

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 13 2002 Page 1

BA#: 85647-73391 COUNTY OF SARASOTA UTILITIES SVC To Date: 9/10/2002  
 Old BA#: 57-10-169-71991-0-5 1255 MABRY CARLTON PKWY # PLNT Bill Code: Billed  
 VENICE, FL 34292 Bill Days: 30

Rev/Rate/Rider: C / 571 / Franchise Code: 1730 Franchise Factor: 5.610 +  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

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Comparison Tariff:	GSLDT-1 - 64	Billing Tariff:	RTP-1ST 571
CUSTOMER CHARGE:	38.12	CUSTOMER CHARGE:	38.12
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	140,815 3,016.26	On-Peak Kwh:	65,427 1,401.45
Off-Peak Kwh:	447,846 2,915.48	Off-Peak Kwh:	650,927 4,237.53
Total Kwh:	588,661 5,931.74	Total Kwh:	716,354 5,638.98
Demand Charges		Demand Charges	
Maximum Kwd:	1,137 0.00	Maximum Kwd:	1,109 0.00
On-Peak Kwd:	1,008 5,856.48	On-Peak Kwd:	1,109 6,443.29
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	11,826.34	Base Bill Amount:	12,120.39
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	4,107.57	On-Peak Fuel Adjustment:	1,908.51
Off-Peak Fuel Adjustment:	11,214.06	Off-Peak Fuel Adjustment:	16,299.21
Cosp Charge:		Cosp Charge:	0.00
Cosp OnPk Kwh:		Cosp OnPk Kwh:	0
Cosp OffPk Kwh:		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	912.42	ECC Charge (Kwh):	1,110.35
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.00
CPRC Charge (Kwd):	2,419.20	CPRC Charge (Kwd):	2,661.60
CBL SubTotal: (A)		CBL SubTotal: (A)	34,100.06
CBL @ RTP Prices: (B)		CBL @ RTP Prices: (B)	28,919.23
RTP Access Charge: (A - B)		RTP Access Charge: (A - B)	5,180.83
(CBL SubTotal - Cbl @ RTP Prices)		(CBL SubTotal - Cbl @ RTP Prices)	
RTP Usage Charge:		RTP Usage Charge:	25,374.26
RTP Administrative Charge:		RTP Administrative Charge:	92.97
SUBTOTAL:	30,479.59	SUBTOTAL:	30,648.06
Gross Receipts Tax:	312.60	Gross Receipts Tax:	314.33
Franchise Charge:	1,727.44	Franchise Charge:	1,736.99
Municipal Tax:	0.00	Municipal Tax:	0.00
Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
Facility Rental FST:	0.00	Facility Rental FST:	0.00
Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
TOTAL COMPARISON BILL AMOUNT:	32,519.63	TOTAL BILL AMOUNT:	32,699.38

\$2661.60 - \$2.40  
 1169 (41-4)

For Comparative Purpose Only

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CONFIDENTIAL

Florida Power & Light Company

Power Billing CIS PWQ Report - #PB101

September 6 2002 - Page 1

PWQ REPORT (B)

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(A) New BA#: 65194-83660 FLOWERS BAKING CO OF MIAMI INC SVC To Date: 9/3/2002  
 Old BA#: 86-05-945-94985-2-6 17800 NW MIAMI CT, MIAMI, FL 33169 Bill Code: Billed  
 Bill Days: 30  
 Rev/Rate/Rider: 3 / 571 / 41-1  
 Franchise Code: 1160  
 Tax Code: A

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USAGE INFORMATION

OTHER BILLING INFO

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(A)	(B)	(C)	(D)	(E)	(F)
Kwh Usage:	1,004,286	ECC Adj:	1,507.50		
On-Pk Kwh Usage:	0	OBC Adj:	0.00		
Actual Demand:	1,525	ECRC Charge:	0.00		
Billing Demand:	1,525	Regular Fuel:	0.00		
On-Pk Demand:	1,525	On-Peak Fuel:	7,190.05		
		Off-Peak Fuel:	18,181.42		

MONEY AMOUNT

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Customer Chg:	38.12	Capacity Chg:	3,660.00	Bill Comp:	56,466.17
Demand Chg:	8,860.25	Coop Charge:	0.00	Access Chg:	6,326.13
Reg Energy:	0.00			Usage Chg:	44,162.33
On-Pk Energy:	5,279.77			Admin Chg:	92.97
Off-Pk Energy:	4,726.88			Taxbl Adj:	254.45
Trans Credit:	0.00				
CDR Credit:	0.00				

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(C) \$3,660  
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 1525 = \$2.40 (E) (41-4)

41-2/4

?A

Florida Power & Light Company

Per Billing Bill Detail Report - #PB100

September 25 2002 - Page 1

IA#: 50361-36785 EASTERN PORTLAND CEMENT CORP  
 Old BA#: 52-15-262-52666-4-4 13250 EASTERN AVE #N/O PRT AUTH  
 PALMETTO, FL 34221

SVC To Date: 9/17/2002  
 Bill Code: Billed  
 Bill Days: 30

CONFIDENTIAL

rev/Rate/Rider: 3 / 573 /  
 Franchise Code: 1060 Franchise Factor: 0.000 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-1 - 64 Billing Tariff: RTP-1PT-573

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CUSTOMER CHARGE: 38.12  
 Administrative Adder: 0.00  
 Energy Charges  
 On-Peak Kwh: 35,596 762.47  
 Off-Peak Kwh: 138,860 903.98  
 Total Kwh: 174,456 1,666.45  
 Demand Charges  
 Maximum Kwd: 1,163 0.00  
 On-Peak Kwd: 1,157 6,722.17  
 CDR Credit: 0.00  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00  
 Comparison Base Bill Amount: 8,426.74  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 1,038.34  
 Off-Peak Fuel Adjustment: 3,477.05  
 ECC Charge (Kwh): 270.41  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 2,776.80  
 SUBTOTAL: 15,989.34  
 Gross Receipts Tax: 163.99  
 Franchise Charge: 0.00  
 Municipal Tax: 0.00  
 Florida Sales Tax: 1,130.74  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00  
 TOTAL COMPARISON BILL AMOUNT: 17,284.07

CUSTOMER CHARGE: 38.12  
 Administrative Adder: 0.00  
 Energy Charges  
 On-Peak Kwh: 229 4.91  
 Off-Peak Kwh: 131,306 854.80  
 Total Kwh: 131,535 859.71  
 Demand Charges  
 Maximum Kwd: 583 0.00  
 On-Peak Kwd: 583 3,387.23  
 CDR Credit: 0.00  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00  
 Base Bill Amount: 4,285.06  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 6.68  
 Off-Peak Fuel Adjustment: 3,287.90  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 203.88  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 1,399.20  
 CBL SubTotal: (A) 9,182.72  
 CBL @ RTP Prices: (B) 4,927.01  
 RTP Access Charge: (A - B) 4,255.71  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 7,623.32  
 RTP Administrative Charge: 92.97  
 SUBTOTAL: 11,972.00  
 Gross Receipts Tax: 122.78  
 Franchise Charge: 0.00  
 Municipal Tax: 0.00  
 Florida Sales Tax: 846.64  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00  
 TOTAL BILL AMOUNT: 12,941.42

41.4  
 \$1,399.20 = \$2.40  
 583

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report -

September 6 2002 - Page 1

BA#: 26996-57827 EVERGLADES PIPE LINE CO BUCKEYE PIPE SVC To Date: 9/4/2002  
 Old BA#: 71-06-070-83591-4-4 2900 SE 14TH AVE Bill Code: Billed  
 DANIA, FL 33316 Bill Days: 30

Rev/Rate/Rider: 3 / 575 /  
 Franchise Code: 0350 Franchise Factor: 5.900 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

CUSTOMER CHARGE: 158.05 CUSTOMER CHARGE: 158.05  
 Administrative Adder: 0.00 Administrative Adder: 0.00

Energy Charges			Energy Charges		
On-Peak Kwh:	116,670	2,627.41	On-Peak Kwh:	140,388	3,161.54
Off-Peak Kwh:	431,905	2,630.30	Off-Peak Kwh:	441,899	2,691.16
Total Kwh:	548,575	5,257.71	Total Kwh:	582,287	5,852.70

Demand Charges			Demand Charges		
Maximum Kwd:	2,054	0.00	Maximum Kwd:	1,591	0.00
On-Peak Kwd:	1,331	7,733.11	On-Peak Kwd:	1,458	8,470.98

CDR Credit: 0.00 CDR Credit: 0.00

Transformer Credit: 0.00 Transformer Credit: 0.00

Curtailment Credit: 0.00 Curtailment Credit: 0.00

LMIS Credit: 0.00 LMIS Credit: 0.00

Comparison Base Bill Amount: 13,148.87 Base Bill Amount: 14,481.73

Regular Fuel Adjustment: 0.00 Regular Fuel Adjustment: 0.00

On-Peak Fuel Adjustment: 3,381.10 On-Peak Fuel Adjustment: 4,068.44

Off-Peak Fuel Adjustment: 10,741.48 Off-Peak Fuel Adjustment: 10,990.03

Cosp Charge: 0.00 Cosp Charge: 0.00

Cosp OnPk Kwh: 0 Cosp OnPk Kwh: 0

Cosp OffPk Kwh: 0 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 800.92 ECC Charge (Kwh): 850.14

OBC Charge (Kwh): 0.00 OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 0.00 ECRC Charge (Kwh): 0.00

CPRC Charge (Kwd): 3,167.78 CPRC Charge (Kwd): 3,470.04

CBL SubTotal: (A) 33,860.38

CBL @ RTP Prices: (B) 25,027.71

RTP Access Charge: (A - B) 8,832.67

(CBL SubTotal - Cbl @ RTP Prices)

RTP Usage Charge: 22,415.19

RTP Administrative Charge: 92.97

SUBTOTAL: 31,240.15 SUBTOTAL: 31,340.83

Gross Receipts Tax: 320.40 Gross Receipts Tax: 321.43

Franchise Charge: 1,862.07 Franchise Charge: 1,868.07

Municipal Tax: 2,325.08 Municipal Tax: 2,477.89

Florida Sales Tax: 2,339.59 Florida Sales Tax: 2,347.13

Facility Rental FST: 0.00 Facility Rental FST: 0.00

Facility Rental Charge: 0.00 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 38,087.29 TOTAL BILL AMOUNT: 38,355.35

For Comparative Purpose Only

41-4  
 $\frac{\$3,470.04}{1,458} = \$2.38$

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 4 2002 Page 1

3A#: 30895-31325 TRADEMARK METALS RECYCLING LLC SVC To Date: 8/29/2002  
 Old BA#: 83-03-903-74589-4-8 3440 NW 135TH ST Bill Code: Billed  
 OPA LOCKA, FL 33054 Bill Days: 30

CONFIDENTIAL

Rev/Rate/Rider: 2 / 575 / Franchise Code: 1420 Franchise Factor: 5.571 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

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CUSTOMER CHARGE:	158.05	CUSTOMER CHARGE:	158.05
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	149,790 3,373.27	On-Peak Kwh:	11,954 269.20
Off-Peak Kwh:	192,589 1,172.87	Off-Peak Kwh:	424,909 2,587.70
Total Kwh:	342,379 4,546.14	Total Kwh:	436,863 2,856.90
Demand Charges		Demand Charges	
Maximum Kwd:	3,372 0.00	Maximum Kwd:	3,116 0.00
On-Peak Kwd:	3,237 18,806.97	On-Peak Kwd:	1,473 8,558.13
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	23,511.16	Base Bill Amount:	11,573.08
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	4,340.91	On-Peak Fuel Adjustment:	346.43
Off-Peak Fuel Adjustment:	4,789.69	Off-Peak Fuel Adjustment:	10,567.49
Cosp Charge:		Cosp Charge:	0.00
Cosp OnPk Kwh:		Cosp OnPk Kwh:	0
Cosp OffPk Kwh:		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	499.87	ECC Charge (Kwh):	637.82
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.00
CPRC Charge (Kwd):	7,704.06	CPRC Charge (Kwd):	3,505.74
CBL SubTotal: (A)		CBL SubTotal: (A)	26,630.56
CBL @ RTP Prices: (B)		CBL @ RTP Prices: (B)	19,867.05
RTP Access Charge: (A - B)		RTP Access Charge: (A - B)	6,763.51
(CBL SubTotal - Cbl @ RTP Prices)		(CBL SubTotal - Cbl @ RTP Prices)	
RTP Usage Charge:		RTP Usage Charge:	18,349.84
RTP Administrative Charge:		RTP Administrative Charge:	92.97
SUBTOTAL:	40,845.69	SUBTOTAL:	25,206.32
Gross Receipts Tax:	418.91	Gross Receipts Tax:	258.52
Franchise Charge:	2,298.85	Franchise Charge:	1,418.65
Municipal Tax:	3,689.53	Municipal Tax:	1,918.04
Florida Sales Tax:	3,074.45	Florida Sales Tax:	1,906.85
Facility Rental FST:	0.00	Facility Rental FST:	0.00
Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
TOTAL COMPARISON BILL AMOUNT:	50,327.43	TOTAL BILL AMOUNT:	30,708.38

41-H  
 $\frac{\$3,505.74}{1,473} = \$2.38$

For Comparative Purpose Only

27

Florida Power & Light Company

Billing Bill Detail Report - #PB100

September 20 2002 Page 1

37778-34064  
 Id BA#: 54-13-063-47024-1-9 3301 TAMiami TrL E # BLDG K  
 NAPLES, FL 34112

SVC TO Date: 9/13/2002  
 Bill Code: Billed  
 Bill Days: 30

Rev/Rate/Rider: B / 575 /  
 Franchise Code: 0290 Franchise Factor: 0.000 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST-575

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CUSTOMER CHARGE:	158.05	CUSTOMER CHARGE:	158.05
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	290,376 6,539.27	On-Peak Kwh:	281,901 6,348.41
Off-Peak Kwh:	738,624 4,498.22	Off-Peak Kwh:	666,786 4,060.73
Total Kwh:	1,029,000 11,037.49	Total Kwh:	948,687 10,409.14
Demand Charges		Demand Charges	
Maximum Kwd:	2,014 0.00	Maximum Kwd:	2,081 0.00
On-Peak Kwd:	1,902 11,050.62	On-Peak Kwd:	1,886 10,957.66
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailement Credit:	0.00	Curtailement Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	22,246.16	Base Bill Amount:	21,524.85
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	8,415.10	On-Peak Fuel Adjustment:	8,169.49
Off-Peak Fuel Adjustment:	18,369.58	Off-Peak Fuel Adjustment:	16,582.97
Cosp Charge:		Cosp Charge:	0.00
Cosp OnPk Kwh:		Cosp OnPk Kwh:	0
Cosp OffPk Kwh:		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	1,502.34	ECC Charge (Kwh):	1,385.08
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.00
CPRC Charge (Kwd):	4,526.76	CPRC Charge (Kwd):	4,488.68
CBL SubTotal: (A)		CBL SubTotal: (A)	52,151.07
CBL @ RTP Prices: (B)		CBL @ RTP Prices: (B)	42,100.07
RTP Access Charge: (A - B)		RTP Access Charge: (A - B)	10,051.00
(CBL SubTotal - Cbl @ RTP Prices)		(CBL SubTotal - Cbl @ RTP Prices)	
RTP Usage Charge:		RTP Usage Charge:	45,102.39
RTP Administrative Charge:		RTP Administrative Charge:	92.97
SUBTOTAL:	55,059.94	SUBTOTAL:	55,246.36
Gross Receipts Tax:	564.69	Gross Receipts Tax:	566.61
Franchise Charge:	0.00	Franchise Charge:	0.00
Municipal Tax:	0.00	Municipal Tax:	0.00
Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
Facility Rental FST:	0.00	Facility Rental FST:	0.00
Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
TOTAL COMPARISON BILL AMOUNT:	55,624.63	TOTAL BILL AMOUNT:	55,812.97

For Comparative Purpose Only

41-4  
 \$4,488.68  
 1,886 = \$2.35

P8

BA#: 79774-70454 METRO DADE CO AVIATION DEPT SVC to Date: 03/21/2002  
 Old BA#: 83-18-918-49936-4-1 5290 NW 22 ST #CENT CHLLR Bill Code: Billed  
 MIAMI, FL 33172 Bill Days: 30

CONFIDENTIAL

Rev/Rate/Rider: B / 577 /  
 Franchise Code: 1160 Franchise Factor: 3.870 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2003-577 (E) (G)

CUSTOMER CHARGE: 158.05 CUSTOMER CHARGE: 158.05  
 Administrative Adder: 0.00 Administrative Adder: 0.00

Energy Charges  
 On-Peak Kwh: 559,674 12,603.86 On-Peak Kwh: 481,164 10,835.81  
 Off-Peak Kwh: 1,446,784 8,810.91 Off-Peak Kwh: 1,227,544 7,475.74  
 Total Kwh: 2,006,458 21,414.77 Total Kwh: 1,708,708 18,311.55  
 EDR Energy Credit: 0.00

Demand Charges  
 Maximum Kwd: 3,610 0.00 Maximum Kwd: 3,222 0.00  
 On-Peak Kwd: 3,167 18,400.27 On-Peak Kwd: 3,016 17,522.96

CDR Credit: 0.00 EDR Demand Credit: 0.00  
 Transformer Credit: 0.00 CDR Credit: 0.00  
 Curtailment Credit: 0.00 Transformer Credit: 0.00  
 LMIS Credit: 0.00 Curtailment Credit: 0.00  
 LMIS Credit: 0.00 LMIS Credit: 0.00

Comparison Base Bill Amount: 39,973.09 Base Bill Amount: 35,992.56

Regular Fuel Adjustment: 0.00 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 16,219.35 On-Peak Fuel Adjustment: 13,944.13  
 Off-Peak Fuel Adjustment: 35,981.52 Off-Peak Fuel Adjustment: 30,529.02

Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 2,929.43 ECC Charge (Kwh): 2,494.71  
 OBC Charge (Kwh): 0.00 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 7,537.46 CPRC Charge (Kwd): 7,178.08

CBL SubTotal: (A) 90,138.50

CBL @ RTP Prices: (B) 78,238.26  
 RTP Access Charge: (A - B) 11,900.24  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 91,732.87  
 RTP Administrative Charge: 92.97

SUBTOTAL: 102,640.85 SUBTOTAL: 103,726.08

Gross Receipts Tax: 1,052.68 Gross Receipts Tax: 1,063.81  
 Franchise Charge: 4,012.94 Franchise Charge: 4,055.37

Municipal Tax: 0.00 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 107,706.47 TOTAL BILL AMOUNT: 108,845.26

For Comparative Purpose Only

41-4  
 #7,178.08 = \$2.38  
 2016

PT

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

March 27 2003 - Page 1

BA#: 79924-70448 METRO DADE CO AVIATION DEPT  
 Old BA#: 83-18-918-74504-4-1 4800 NW 21 ST #CHILLER E  
 MIAMI, FL 33172

SVC To Date: 8/21/2002  
 Bill Code: Replaced  
 Bill Days: 30

Rev/Rate/Rider: B / 577 /  
 Franchise Code: 1160 Franchise Factor: 3.870 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2PT-577

CUSTOMER CHARGE: 158.05  
 Administrative Adder: 0.00

CUSTOMER CHARGE: 158.05  
 Administrative Adder: 0.00

Energy Charges  
 On-Peak Kwh: 901,057 20,291.80  
 Off-Peak Kwh: 2,185,647 13,310.59  
 Total Kwh: 3,086,704 33,602.39

Energy Charges  
 On-Peak Kwh: 1,186,654 26,723.45  
 Off-Peak Kwh: 2,991,887 18,220.59  
 Total Kwh: 4,178,541 44,944.04  
 EDR Energy Credit: 0.00

Demand Charges  
 Maximum Kwd: 5,221 0.00  
 On-Peak Kwd: 5,028 29,212.68

Demand Charges  
 Maximum Kwd: 6,957 0.00  
 On-Peak Kwd: 6,957 40,420.17

CDR Credit: 0.00  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00

EDR Demand Credit: 0.00  
 CDR Credit: 0.00  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00

Comparison Base Bill Amount: 62,973.12

Base Bill Amount: 85,522.26

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 26,112.63  
 Off-Peak Fuel Adjustment: 54,357.04

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 34,389.23  
 Off-Peak Fuel Adjustment: 74,408.23

ECC Charge (Kwh): 4,506.59  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 11,966.64

Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 6,100.67  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPRC Charge (Kwd): 16,557.66

CBL SubTotal: (A) 216,978.05

CBL @ RTP Prices: (B) 190,270.39  
 RTP Access Charge: (A - B) 26,707.66  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 142,705.76  
 RTP Administrative Charge: 92.97

SUBTOTAL: 159,916.02

SUBTOTAL: 169,506.39

Gross Receipts Tax: 1,640.10  
 Franchise Charge: 6,252.22

Gross Receipts Tax: 1,738.46  
 Franchise Charge: 6,627.18

Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 167,808.34

TOTAL BILL AMOUNT: 177,872.03

For Comparative Purpose Only

114  
 \$16,557.66  
 6957 = \$2.28

P10

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100 (B)

March 27 2003 - Page 1 (C)

A# 04651-67823 MOTOROLA INC  
 Old BA#: 74-15-826-11233-0-8 8000 W SUNRISE BLVD  
 PLANTATION, FL 33322

SVC To Date: 8/16/2002  
 Bill Code: Billed  
 Bill Days: 30

CONFIDENTIAL

Lev/Rate/Rider: 3 / 577 / 9  
 Franchise Code: 1600 Franchise Factor: 5.918 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: (A) GS LDT-2 - 65 (B) (C) Billing Tariff: (D) RTP-2PT 577 (E) (F) (G)

CUSTOMER CHARGE: 158.05  
 Administrative Adder: 0.00  
 Energy Charges  
 On-Peak Kwh: 897,275 20,206.63  
 Off-Peak Kwh: 2,662,521 16,214.75  
 Total Kwh: 3,559,796 36,421.38  
 Demand Charges  
 Maximum Kwd: 6,633 0.00  
 On-Peak Kwd: 6,146 35,708.26

CUSTOMER CHARGE: 158.05  
 Administrative Adder: 0.00  
 Energy Charges  
 On-Peak Kwh: 978,209 22,029.27  
 Off-Peak Kwh: 3,189,276 19,422.69  
 Total Kwh: 4,167,485 41,451.96  
 EDR Energy Credit: 0.00  
 Demand Charges  
 Maximum Kwd: 6,575 0.00  
 On-Peak Kwd: 6,575 38,200.75

$\frac{\$15,648.50}{6575} = \$2.38$  (114)

CDR Credit: 0.00  
 Transformer Credit: -2,454.21  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00  
 Comparison Base Bill Amount: 69,833.48  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 26,003.03  
 Off-Peak Fuel Adjustment: 66,216.90  
 ECC Charge (Kwh): 5,197.30  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPFC Charge (Kwd): 14,627.48

EDR Demand Credit: 0.00  
 CDR Credit: 0.00  
 Transformer Credit: -2,432.75  
 Curtailment Credit: 0.00  
 LMIS Credit: 0.00  
 Base Bill Amount: 77,378.01  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 28,348.50  
 Off-Peak Fuel Adjustment: 79,317.29  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 6,084.53  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 0.00  
 CPFC Charge (Kwd): 15,648.50

CBL SubTotal: (A) 206,776.83  
 CBL @ RTP Prices: (B) 185,637.00  
 RTP Access Charge: (A - B) 21,139.83  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 158,536.48  
 RTP Administrative Charge: 92.97  
 SUBTOTAL: 181,878.19  
 Gross Receipts Tax: 1,865.34  
 Franchise Charge: 10,873.94  
 Municipal Tax: 4,190.85  
 Florida Sales Tax: 6,811.62  
 Facility Rental FST: 0.29  
 Facility Rental Charge: 4.70

CBL SubTotal: (A) 206,776.83  
 CBL @ RTP Prices: (B) 185,637.00  
 RTP Access Charge: (A - B) 21,139.83  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 158,536.48  
 RTP Administrative Charge: 92.97  
 SUBTOTAL: 179,769.28  
 Gross Receipts Tax: 1,843.71  
 Franchise Charge: 10,747.86  
 Municipal Tax: 4,328.56  
 Florida Sales Tax: 6,732.64  
 Facility Rental FST: 0.29  
 Facility Rental Charge: 4.70

TOTAL COMPARISON BILL AMOUNT: 205,624.93

TOTAL BILL AMOUNT: 203,427.04

For Comparative Purpose Only

211



CONFIDENTIAL

INVOICE

Invoice Number: 21129  
Invoice Date: June 03, 2002  
Invoice Amount (A) \$12,000.00

Invoice Month: 05/2002  
Invoice Due Date: June 07, 2002

Invoice For:  
Reliant Energy Services, Inc.  
Attn: Power Accounting  
P.O. Box 61867  
Houston TX 77208 US  
713 207-3573  
713 207-9975 (FAX)

Mail To/Payment Inquires:  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

Billing Priscilla Smyth  
Inquires: 561-304-5831  
561-625-7663 (FAX)

(A) (B)

659

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES		(C)	(D)	(E)	
10484	POPTS Physical Power Option Premium From Sale # 10484 From 01-JUN-02 Through 30-JUN-02 Premium \$0.75000. REF:FPL Sales	16,000 MW	\$0.750000	\$12,000.00	USD
	(SALES) SUB TOTAL	16,000 MW		\$12,000.00	
	TOTAL Volume:	16,000 MW	TOTAL:	\$12,000.00	

USD-111

USD-111-111 P1

Wiring Information: (A)

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp.
Account Number: 3750132076	

78

Comments:

42-1/1-1

p.1.

Payment Coupon

CONFIDENTIAL

/610120000001202200000512068000002100088010101

General Mail Facility  
Miami, FL. 33188-0001

B 01200 0000512068 8 8 01 01 01  
Please mail this portion with your check

Cust. No.: 120220		Inv. No.: 512068	
This Month's Charges Past Due After 07/03/2002		Amount Due This Invoice 12,000.00	

Make check payable to FPL in US funds and mail payment to address below

RELIANT ENERGY SERVICES, INC.  
NATURAL GAS ACCOUNTING  
PO BOX 4455  
HOUSTON TX 77210

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

Florida Power & Light Company  
INVOICE

Federal Tax ID#: 59-0247775

Customer Name and Address

RELIANT ENERGY SERVICES, INC.  
NATURAL GAS ACCOUNTING  
PO BOX 4455  
HOUSTON TX 77210

Customer Number: 120220  
Invoice Number: 512068  
Invoice Date: 06/03/2002

B 01200 0000512068 8 8 01 01 01  
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 120220 Invoice No: 512068

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR FIN POPTS	1	12,000.00	12,000.00
For Inquiries Contact: LAURA CHASE Phone: (561) 625-7746		Total Amount Due	\$12,000.00
		This Month's Charges Past Due After	07/03/2002

Messages

42-1/1-1

P2

CONFIDENTIAL

Florida Power and Light Company  
c/o Energy Marketing and Trading Division  
11770 U.S. Highway One  
North Palm Beach, Florida 33408

1 May 31, 2002

2 Steve Adams  
Reliant Energy  
P. O. Box 286  
Houston, Tx 77001-0286  
FAX: 713-207-1070

CONFIRMATION LETTER

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This Confirmation Letter ("Confirmation Letter" or "Confirmation"), shall confirm the transaction ("Transaction") entered into on May 31, 2002 ("Trade Date") between Reliant Energy Services Inc. and Florida Power & Light Company ("FPL") regarding the sale of a energy Put Option under the terms and conditions that follow:

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GENERAL TERMS OF TRANSACTION:

(A)

(B)

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**Seller of The Option:** Florida Power & Light Company

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**Buyer of The Option:** Reliant Energy Services Inc.

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**Transaction Date:** May 31, 2002

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**Transaction Type:** During the Delivery Term, Seller of the Option agrees to purchase from the Buyer of The Option for the Contract Quantity as may be scheduled by the Buyer of The Option during the Delivery Term. The energy shall be a Firm (LD) Transaction.

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**Delivery Term:** June 1, 2002 through June 28, 2002, Monday through Friday for the Sixteen On Peak Hours.

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**Option Premium To Seller:** \$12,000.00 42-1/1-1

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**Contract Price:** The price for the delivered energy to the Seller of the Option shall be \$25.00 per MWh.

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**Contract Quantity:** The quantity shall be 0MWh or 50MWh per hour for the entire Delivery Term.

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42-1/1-1/1



(A)

(B)

CONFIDENTIAL

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**Delivery Point(s):**

The Buyer of the Option may deliver the energy to Seller of the Option at any unconstrained interface on Florida Power & Light Company's transmission system.

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**Scheduling:**

Energy scheduled will be communicated via a facsimile or an E-mail transmission to the Seller of the Put Option no later than 6:15 AM eastern prevailing time (EPT) on the day of the delivery. The Schedule shall indicate hourly energy to be delivered, 0MWh or 50MWh per hour for each On-Peak hour of such day.

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**Payment Schedule:**

The Option Premium payment is due five (5) days after the Trade Date.

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**Energy Payment:**

The Energy Payment due Buyer of the Option for sale of Energy to the Seller of the Option will be pursuant to the Master Agreement. The Energy Payment shall be:

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(Contract Price) x (MWh Received)

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**Transmission:**

Buyer of The Option will be responsible for all transmission losses and payments to deliver the scheduled energy to the Delivery Point.

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**GENERAL TERMS AND CONDITIONS OF TRANSACTION:**

This Transaction is being provided pursuant to and in accordance with the terms and conditions of the Master Power Purchase and Sale Terms Agreement entered into May 1, 2000 Between Florida Power & Light Company and Reliant Energy Services Inc. (Master Agreement)

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**On-Peak:**

On peak hours shall be hours ending 08:00 – 23:00 Monday through Friday, EPT

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Please confirm that this Confirmation correctly sets forth the terms of the Transaction that we have entered into by returning an executed copy of this letter by facsimile to **FPL** at 561-625-7197. Your response should reflect the appropriate Party in your organization who has the authority to enter into this Confirmation. If you have any questions please call Raleigh Nobles at 561-625-7732. We look forward to receiving your prompt reply.

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**RELIANT ENERGY SERVICES, INC.**

By:  
Name:  
Title:  
Date:

**FLORIDA POWER & LIGHT COMPANY**

By:  
Name:  
Title:  
Date:

P.2



Trade Seq: 22758870  
Trade Reference #: PNOAD87074  
Fax No: (561)625-7504

CONFIDENTIAL

# 80869 (2)  
6/14/02

**RELIANT ENERGY SERVICES, INC.**  
**US Power Purchase/Sale Transaction Confirmation**

2 Phone: (713)207-8396 Fax: (713)207-9562  
To: FLORIDA POWER & LIGHT  
From: RELIANT ENERGY SERVICES, INC.  
3 Trade Date: 06/14/2002  
Buyer: FLORIDA POWER & LIGHT (Counterparty) ✓  
Seller: RELIANT ENERGY SERVICES, INC. ✓

**Terms:** This Transaction Confirmation verifies the terms of the binding agreement (supplemented by either the Base Agreement identified below or the Additional Terms and Conditions attached, as applicable which are incorporated herein for all purposes, and which, along with this Transaction Confirmation are collectively referred to as the Agreement) between Seller and Buyer (collectively, the "Parties") regarding the Transaction described herein.

4 Agreement Num: 1802-PIBF-0001  
5 Agreement Type: B-LT  
6 Master Agreement: Master Power Purchase and(or) Sales Agreement dated: 05/01/2000 ("Master Agreement")  
7 *If the space for a date is not completed above, the Transaction is subject to the attached Additional Terms and Conditions*  
8  
9 Trade Type  
10 Description: Power Fixed Price  
11 Broker: Intercontinental Exchange ✓  
12 Product: Firm (LD) ✓  
13 Delivery Period: 06/17/2002 through 06/17/2002, Hour Ending (HE) 0800 through HE 2300, Monday through Friday  
14 only, excluding NERC Holidays. Eastern Prevailing Time.  
15 Delivery Point(s): FLORIDA POWER & LIGHT COMPANY  
16 Contract: 50 MWH per Hour ✓  
17 Quantity:  
18 Total Quantity: 800 MWh ✓  
19 Contract Price: \$32.00/MWh ✓

20 Special Provisions:

21 Unless otherwise expressly agreed or as stated herein, the definitions, obligations and excuses  
22 for performance applicable to all products/service levels are as defined in the version of the  
23 Master Power Purchase and Sale Agreement sponsored by the Electric Edison Institute and the  
24 National Energy Marketing Association in effect or published by EEI on the trade date.

Handwritten signature/initials

25 (A) Trade Seq: 22758870  
26 06/17/2002  
27  
(B) Trader: Hay, Cullen  
Counterparty name: FLORIDA POWER & LIGHT  
(C) Trade date: 06/14/2002  
Page 1 of 2



Trade Seq: 22758870  
Trade Reference #: PNOAD87074  
Fax No: (561)625-7504

CONFIDENTIAL

RELIANT ENERGY SERVICES, INC.

US Power Purchase/Sale Transaction Confirmation

Phone: (713)207-8396 Fax: (713)207-9562

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Interchange scheduling shall be conducted in accordance with the above cited Interchange Agreement. In the event of a schedule change, please contact RELIANT ENERGY SERVICES, INC. Real Time Operations at (713) 207-1215 / 888-769-3751.

If this Transaction Confirmation correctly sets forth the terms of our Agreement, please confirm by signing below and returning this Transaction Confirmation to RELIANT ENERGY SERVICES, INC. by fax at (713) 207-9562 within two (2) business days from receipt of this Transaction Confirmation. If you believe that the Transaction Confirmation does not correctly set forth the terms of our Agreement, identify the purported error on this Transaction Confirmation and return to the above fax number. Failure to reply or object within such time period shall constitute acceptance of the terms set forth in this Transaction Confirmation, absent manifest error.

13 FLORIDA POWER & LIGHT

RELIANT ENERGY SERVICES, INC.

14 By: *Brent P. Iovene*

15 Name: Brent P. Iovene

16 Title: Analyst

17 Date: 6/18/02

*Christy Brinkman*

Christy Brinkman

Manager, Contract Administration

(A)

(B)

(C)

18  
19 06/17/2002  
20

Trade Seq:  
22758870

Trader:  
Hay, Cullen

Counterparty name:  
FLORIDA POWER & LIGHT

Trade date:  
06/14/2002

Page 2 of 2

42-1/1-1/1

74

JOB	START TIME	USAGE	PHONE NUMBER/ADDRESS	TYPE	PAGES	MODE	STATUS
80	6/18 3:53PM	1'12"	RELIANT ENERGY.....	SEND.....	2/ 2	EC 96	COMPLETED.....

TOTAL 1'12" PAGES SENT: 2 PAGES PRINTED: 0

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Monday 17 of Jun 2002, Faxination01 ->561 625 7502 Page 2 of 3



Trade Seq: 22788679  
 Trade Reference #: PHQAD67074  
 Fax No: (561)625-7604

**RELIANT ENERGY SERVICES, INC.**  
 US Power Purchase/Sale Transaction Confirmation  
 Phone: (713)97-5366 Fax: (713)97-6662  
 To: FLORIDA POWER & LIGHT  
 From: RELIANT ENERGY SERVICES, INC.  
 Trade Date: 06/14/2002  
 Buyer: FLORIDA POWER & LIGHT (Counterparty) ✓  
 Seller: RELIANT ENERGY SERVICES, INC. ✓

# 80869  
 6/14/02 (4)

**Terms:** This Transaction Confirmation verifies the terms of the binding agreement (supplemented by either the Base Agreement identified below or the Additional Terms and Conditions attached, as applicable which are incorporated herein for all purposes, and which, along with this Transaction Confirmation are collectively referred to as the Agreement) between Seller and Buyer (collectively, the "Parties") regarding the Transaction described herein.

- 6 Agreement Num: 1803-PBF-0001
- 7 Agreement Type: S-LT
- 8 Master Agreement: Master Power Purchase and/or Sales Agreement dated: 06/01/2000 ("Master Agreement")  
 If the space for a date is not completed above, the Transaction is subject to the attached Additional Terms and Conditions
- 9 Trade Type: Power Fixed Price  
 Description: Power Fixed Price
- 10 Broker: Intercontinental Exchange ✓
- 11 Product: Firm (LD) ✓
- 12 Delivery Period: 06/17/2002 through 06/17/2002, Hour Ending (HE) 0800 through HE 2300, Monday through Friday only, excluding NEPCO Holidays, Eastern Prevailing Time.
- 13 Delivery Point(s): FLORIDA POWER & LIGHT COMPANY
- 14 Contract Quantity: 50 MWh per Hour ✓
- 15 Total Quantity: 500 MWh ✓
- 17 Contract Price: \$32.00/MWh ✓

18 Special Provisions:  
 19 Unless otherwise expressly agreed or as stated herein, the definitions, obligations and excuses  
 20 for performance applicable to all products/service levels are as defined in the version of the  
 21 Master Power Purchase and Sale Agreement sponsored by the Electric Edison Institute and the  
 22 National Energy Marketing Association in effect or published by EEI on the trade date.

23 06/17/2002 Trade Seq: 22788679 Trader: Hq, Cuba Counterparty name: FLORIDA POWER & LIGHT Trade date: 06/14/2002 Page 1 of 3

7/6/02  
 8/4

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Desoto County Generating Co, LLC

Invoice

411 Fayetteville Street Mall  
P.O. Box 1551 PEB 10A  
Raleigh, NC 27602

Billing Month:

Bill To:

Florida Power & Light Co  
Energy Marketing & Trading  
11770 U.S. Highway One  
North Palm Beach, FL 33408

Invoice Number: Desoto0602

Invoice Date: 7/1/2002

(A)

(B)

(C)

Schedule

MW Hours

Total Charges

Unit 1 Total

2975.1

\$2,579,181.24

Unit 2 Total

2255.5

\$2,577,318.55

Total Invoice:

5230.6

\$5,156,499.79

Please Remit Payment By:

7/23/2002

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact:  
Debbie Patterson, Phone: (919) 546-4047 Fax: (919) 546-3852

Payable To: Desoto County Generating Co, LLC  
Wire Bank: The Chase Manhattan Bank  
Wire City/State:  
Credit Bank:  
Credit Acct #:  
ABA Number: 21000021  
Account Name: Progress Genco Ventures Revenue Acct  
Account Number: 507956893

PLEASE WIRE

4400000843

ENTERED BY: JUDITH STEFFEN DATE: 7/31/02

PHONE: 561-625-7089 COMPANY CODE 1001

AUTHORIZED BY \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105031492

ACCT NUMBER: Capacity: 5,086,800.00

Start Chgs: 60,000.00

Variable O&M: 9,699.79

*Dana Kirk*  
7-31-02  
Dana Kirk  
Manager, Fuels Accounting

42-1/1-2

7/31 12:50  
001884  
Self. Ref.  
71

Desoto

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Billing Month:

June 2002

(A)

(B)

Unit 1	
1	<b>A. Variable O&amp;M:</b> \$5,781.24
2	Gas Variable Charge: \$0.15
3	Delivered Energy Gas: 704900
4	Test Energy:
5	Conversion Factor: 0.001
6	O&M Gas: \$105.74
7	Oil Variable Charge: \$2.50
8	Delivered Energy Oil: 2270200
9	Conversion Factor: 0.001
10	O&M Oil: \$5,675.50
11	<b>B. Start Charge:</b> \$30,000.00
12	Start Charge: \$10,000.00
13	Number of Starts: 3
14	<b>C. Monthly Capacity Payment:</b> \$2,543,400.00
15	Contract Capacity: 157,000
16	Annual Capacity Charge: \$75.00
17	Monthly Value Factor: 20%
18	PAF: 0.08
19	Requested Energy: 1,806,000
20	Delivered Energy: 2,975,100
21	Monthly Billing Hours: 240
22	Availability Index Denominator: 37,680,000
23	Availability Index: 1.03
24	<b>D. Heat Rate Penalty:</b> \$0.00
25	Tested HR:
26	Guaranteed Heat Rate: 10,800
27	Upper HR Value: 11,124
28	HR Difference Factor:
29	<b>E. Heat Rate Bonus:</b> \$0.00
30	Lower HR Value: 10,476
31	<b>NET Total:</b> \$2,579,181

Unit 2	
<b>A. Variable O&amp;M:</b> \$3,918.55	
Gas Variable Charge: \$0.15	
Delivered Energy Gas: 732000	
Test Energy:	
Conversion Factor: 0.001	
O&M Gas: \$109.80	
Oil Variable Charge: \$2.50	
Delivered Energy Oil: 1523500	
Conversion Factor: 0.001	
O&M Oil: \$3,808.75	
<b>B. Start Charge:</b> \$30,000.00	
Start Charge: \$10,000.00	
Number of Starts: 3	
<b>C. Monthly Capacity Payment:</b> \$2,543,400.00	
Contract Capacity: 157,000	
Annual Capacity Charge: \$75.00	
Monthly Value Factor: 20%	
PAF: 0.08	
Requested Energy: 1,727,000	
Delivered Energy: 2,255,500	
Monthly Billing Hours: 240	
Availability Index Denominator: 37,680,000	
Availability Index: 1.01	
<b>D. Heat Rate Penalty:</b> \$0.00	
Tested HR:	
Guaranteed Heat Rate: 10,800	
Upper HR Value: 11,124	
HR Difference Factor:	
<b>E. Heat Rate Bonus:</b> \$0.00	
Lower HR Value: 10,476	
<b>NET Total:</b> \$2,577,319	

32

\$ 5,156,500.00

22

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FLORIDA POWER CORPORATION

07/02/2002

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number 98575-64490  
Usage Month Ending: June 30, 2002  
Billing Month Jul-02  
Payment Due July 23, 2002

Mail to:  
Florida Power & Light Company  
Attn: Ms. Judith Steffen  
Energy Marketing and Trading  
11770 U.S. Hy. 1  
North Palm Beach, FL 33408  
Ph: (561) 625-7089  
FAX: (561) 625-7197

UF W

Capacity CHARGES:		Demand (MW)	Charge (\$/MW)	TOTAL:
Hourly	50	19,230.00	\$ 961,500.00 ✓	<u>42-11-3/1P.2</u>
ENERGY CHARGES:		Energy (MWh)	Charge (\$/MWh)	
	35,700 ✓	17.75 ✓	\$ 633,675.00 ✓	<u>42-11</u>

6

Total due Florida Power Corporation Generation Invoice: \$ 1,595,175.00

7

Return Wire Payment to:  
Wachovia Bank, N.A.  
Winston-Salem, N.C.  
ABA#053100494  
Account Name  
Florida Power Corporation  
Account # 6284050823

4400000342  
ENTERED BY: FRANK BONAM DATE: 7/11/02  
PHONE: 561-525-7079 COMPANY CODE 1001  
AUTHORIZED BY \_\_\_\_\_  
REQUIRED IF UNDER \$2500  
SAP DOCUMENT #(S): 5105028741  
ACCT NUMBER: 242.130.611.790

8

Dana Kirk  
Manager, Fuels Accounting

42-1/1-3

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Transaction Agreement  
Between  
Florida Power Corporation  
And  
Florida Power & Light Company  
Dated March 1, 2001

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Nature of Agreement

This Transaction Agreement ("Transaction Agreement") is entered into between Florida Power Corporation ("FPC") and Florida Power & Light Company ("FPL") as of the date set forth above. This Transaction Agreement is made pursuant to the terms of a Service Agreement, entered into by FPC and FPL on March 1, 2001, and pursuant to the FPC Cost-Based Wholesale Power Sales Tariff (CR-1) ("CR-1 Tariff"), which has been approved by the FERC. Should any conflicts or ambiguities arise between such documents and this Transaction Agreement, the terms of this Transaction Agreement shall prevail. Unless otherwise indicated, capitalized terms used in this Transaction Agreement but not otherwise defined herein shall have the meanings ascribed thereto in the CR-1 Tariff. Notwithstanding the foregoing, FPC shall have the right to propose to FPL that this Transaction Agreement be modified such that service shall be provided under any other FPC power sales tariff. Any such modification of this Agreement shall be subject to FPL's express written consent, such consent shall not be unreasonably withheld.

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Transaction Description

The Transaction governed by this Transaction Agreement is a sale for resale of 50 MW of firm capacity ("Capacity") and energy ("Energy") by FPC to FPL. The sale will be supported by FPC system generation resources.

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Firmness of Sale

The Capacity and Energy sold in this Transaction is equivalent to FPC native load. During an Interchange Event (as described below), FPL shall be deemed to have elected to refuse to take delivery of all of the Capacity and Energy (for the duration of the applicable Interchange Event).

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Term

The Transaction will begin on April 1, 2001 and will terminate on December 31, 2004 (the "Term"). However, in the event that either (i) FPL is unable to obtain firm transmission service pursuant to the

36



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1 Florida Power Transmission Tariff, or any successor tariff in effect for  
 2 the Florida Power Transmission System ("FPC OATT") as needed to  
 3 support the transmission of Capacity and Energy from the Delivery  
 4 Point to the FPL system for the period from November 30, 2001  
 5 through the end of the Term, or (ii) FPL will be liable for system or  
 6 facilities upgrade costs in order to obtain such firm transmission  
 7 service for the period from November 30, 2001 through the end of the  
 8 Term, then, in either case, FPL shall have the right on or before June  
 9 30, 2002 to prematurely terminate this Transaction by providing at  
 10 least six (6) months advance notice to FPC. The effective date of  
 11 such termination (the "Effective Premature Termination Date") shall  
 12 be as set forth in FPL's notice, provided that such Effective Premature  
 13 Termination Date shall occur on the last day of a calendar month and  
 14 shall be at least six (6) months after the date of the notice. With the  
 15 exception of the aforementioned premature termination, this  
 16 Transaction is binding on both parties and is not subject to unilateral  
 17 cancellation by either party.

18 Premature Termination Penalty If FPL elects to prematurely terminate this Transaction as provided  
 19 for above, a penalty payment ("Termination Payment") shall be  
 20 assessed and paid in accordance with the schedule provided in Annex  
 21 A of this Transaction Agreement and the section below entitled  
 22 "Payment Terms".

23 Delivery Point The "Delivery Point" shall mean the connection point of any FPC  
 24 system generation resource on either FPC's or FPL's transmission  
 25 system, at which point FPL shall take title to the Capacity and Energy.

26 Capacity Payment FPL shall pay FPC a monthly capacity payment ("Capacity Payment")  
 27 42-1/1-3 equal to \$961,500 per Month. The failure of FPC to deliver any  
 28 Energy scheduled by FPL does not relieve FPL from making the  
 29 Capacity Payments for the month during which any such failure  
 30 occurs, except when such failure is caused by a Force Majeure event.  $\frac{45-1}{1-1}$

31 Energy Prices All Energy scheduled for delivery under this Transaction Agreement  
 32 shall be priced in all hours of each month as shown in the table below:

33

	Contract Period	Energy Price (\$/MWh)
3	4/1/01 - 12/31/01	\$17.46
4	1/1/02 - 12/31/02	\$17.75
5	1/1/03 - 12/31/03	\$18.00
6	1/1/04 - 12/31/04	\$18.25

7 Price Changes The Capacity and Energy Prices for this Transaction shall be fixed  
 8 rates that are not subject to change through a unilateral rate change  
 9 filing with the Federal Energy Regulatory Commission pursuant to  
 10 Section 205 of the Federal Power Act. Both FPC and FPL agree not  
 11 to file a complaint with the FERC seeking a reduction in rates  
 12 pursuant to Section 206 of the Federal Power Act. However, this  
 13 paragraph does not apply to changes in the rates set forth in the FPC  
 14 OATT.

15 Energy Schedule FPL shall provide to FPC by 9:00 AM Eastern Prevailing Time each  
 16 day, the schedule for the number of megawatts to be delivered during  
 17 each hour of the following day and shall also provide a rolling seven-  
 18 day estimate of its hourly energy usage thereafter. Subsequent  
 19 changes to the schedule must be requested no later than two hours  
 20 prior to the hour in which the schedule is to be changed. FPC shall  
 21 accept each daily schedule submitted by FPL that complies with the  
 22 aforementioned conditions. FPC shall also accept changes to a daily  
 23 schedule if FPC can reasonably accommodate such changes  
 24 consistent with Good Utility Practice and the scheduling parameters  
 25 of the FPC OATT.

26 Transmission The Energy Prices set forth above apply at the Delivery Point and  
 27 Losses do not take account of transmission losses. After the Delivery Point,  
 28 FPL shall be responsible for compensating for all transmission losses  
 29 associated with this Transaction pursuant to the FPC OATT.

30 Transmission FPL shall purchase or arrange for transmission service and ancillary  
 31 and Ancillary services as required for transmission of the Capacity and Energy  
 32 Services from the Delivery Point to FPL's point of off-take from the FPC system  
 33 in accordance with the FPC OATT. FPL shall also be responsible for

1 any transmission and ancillary services arrangements required for  
2 delivery of the Capacity and Energy beyond the FPC transmission  
3 system.

4 Nonperformance  
5 and Liquidated  
6 Damages

7 If FPC fails to deliver all or any part of the Capacity and Energy that  
8 it is obligated to deliver under this Transaction Agreement, other than  
9 as a result of a *Force Majeure* event (as defined below) or during an  
10 Interchange Event (as defined below), FPC shall pay FPL an amount  
11 equal to the positive difference, if any, between: (1) the sum of (a) the  
12 market price for a corresponding amount of replacement energy if  
13 purchased in a commercially reasonable manner, plus (b) any  
14 additional transmission costs incurred by FPL in obtaining  
15 replacement energy, plus (c) any other costs reasonably incurred by  
16 FPL to purchase the replacement energy; less (2) the applicable  
17 Energy Price multiplied by each MWh of Energy not supplied;  
provided, however, that if FPL is unable to replace such curtailed  
Energy, FPC shall pay FPL \$5,000 for each MWh of Energy that FPL  
is unable to replace.

18 For purposes of this Transaction Agreement, an "Interchange Event"  
19 shall mean any condition or circumstance pursuant to which FPC  
20 receives interchange service from FPL under Schedules AF, BF or DF  
21 of the Contract for Interchange Service, dated July 8, 1977, as  
22 amended, but is limited to (i) the first 10 hours of such service in  
23 calendar year 2001, (ii) the first 10 hours of such service in calendar  
24 year 2002, (iii) the first 6 hours of such service in calendar year 2003  
25 and (iv) the first 6 hours of such service in calendar year 2004. Any  
26 condition or circumstance pursuant to which FPC receives  
27 interchange service from FPL under Schedules AF, BF or DF in  
28 excess of the aforementioned hourly limits shall not be considered an  
29 Interchange Event for purposes of this Transaction Agreement.

30 For the duration of an Interchange Event, FPL shall be deemed to  
31 have elected not to take delivery of, and during such Interchange  
32 Event shall not schedule future delivery of, all of the Capacity and  
33 Energy, as provided for in this Transaction Agreement under the  
34 section entitled "Firmness of Sale", FPC shall use the Capacity and  
35 Energy so released to serve its own native load and FPC shall pay  
36 FPL liquidated damages at the rate of \$2,000 per MWh curtailed  
37 during the applicable Interchange Event. The obligations of the  
38 parties set forth herein concerning Interchange Events shall not  
39 prejudice, and shall be independent of, the parties' respective

1 obligations set forth in the Contract for Interchange Service, dated  
2 July 8, 1977, as amended.

3 Except during an Interchange Event, if FPL fails to take delivery of any  
4 or all of the Energy it scheduled in any hour in accordance with the  
5 final delivery schedule, including any changes requested at least two  
6 hours in advance as provided for in this Transaction Agreement, FPL  
7 shall pay to FPC an amount equal to the positive difference, if any,  
8 between: (1) the applicable Energy Price for each MWh of Energy not  
9 taken; and less (2) the difference between (a) the market price for a  
10 corresponding amount of energy if sold in a commercially reasonable  
11 manner, less (b) any additional transmission costs FPC reasonably  
12 incurred to deliver the Energy not taken to the market, less (c) any  
13 other costs FPC reasonably incurred to support the sale of the Energy  
14 not taken.

15 The liquidated damages described in this Transaction Agreement  
16 supercede the limitations on FPC damages set forth in ARTICLE XII  
17 (LIMITATION OF LIABILITY) of the CR-1 Tariff. Section 12.03 of the  
18 CR-1 Tariff shall not apply to this Transaction or this Transaction  
19 Agreement. This Transaction Agreement also overrides and renders  
20 null and void Sections 13.01, 13.02 and 13.03 of the CR-1 Tariff.

21 Force Majeure For the purpose of this Transaction Agreement, the definition of a  
22 Force Majeure event contained in the CR-1 Tariff shall apply except  
23 that "failures of . . . equipment or fuel supply" and "material shortage"  
24 shall not be considered Force Majeure events. The parties also agree  
25 that "accidents, failures of generation facilities" and "interruption of  
26 synchronous operation" shall, in and of themselves, not be considered  
27 Force Majeure events unless the underlying cause or causes of such  
28 accidents, failures and interruptions, in each case, are Force Majeure  
29 events. The parties further agree that "labor . . . shortages" caused by  
30 a strike, lockout, go slow or other labor difficulties involving a Party  
31 and its employees shall not be considered Force Majeure events.

32 A failure of any FPC transmission facility shall be treated in  
33 accordance with the FPC OATT but such failure shall not be treated  
34 as a Force Majeure event for the purposes of this Transaction  
35 Agreement.

36 In no event shall any condition of Force Majeure extend this  
37 Transaction Agreement or this Transaction beyond its stated Term.

38 Page 5 of 8

CONFIDENTIAL

1 Notwithstanding anything to the contrary set forth herein or in the CR-  
2 1 Tariff, to the extent that Capacity and Energy under this Agreement  
3 is not available to FPL as a result of a *Force Majeure* event, FPL's  
4 obligation to pay the monthly Capacity Payments shall be reduced on  
5 a pro rata basis to the extent that the Capacity and Energy is not  
6 available as a result of such *Force Majeure* events.

7 Taxes FPL shall reimburse FPC for all sales, use, excise or similar taxes  
8 (excluding any income taxes) incurred by FPC as a result of the sale  
9 of Capacity and Energy under this Transaction Agreement.

10 Payment Terms Invoices for Energy supplied by FPC in each month shall be rendered  
11 no later than the 10<sup>th</sup> day following such month (or the next Business  
12 Day). Invoices for Capacity Payments shall be rendered and paid in  
13 the same manner. If FPL prematurely terminates this Transaction,  
14 then in the month following the Effective Premature Termination Date,  
15 FPC shall render an invoice for the applicable Termination Payment  
16 on the same date that it renders the invoices for Capacity and Energy  
17 delivered in the month in which the Effective Premature Termination  
18 Date occurs. FPL shall pay all invoices no later than the 25<sup>th</sup> day of  
19 the month (or the next Business Day) in which they are rendered.

20 Invoices for liquidated damages incurred by FPL as a result of FPC  
21 nonperformance during any month shall be rendered no later than the  
22 10<sup>th</sup> day following such month (or the next Business Day), and shall  
23 be paid by FPC no later than the 25<sup>th</sup> day following such month (or the  
24 next Business Day).

25 Notwithstanding any provision in Section 8.05 of the CR-1 Tariff to the  
26 contrary, if either party disputes the charges on an invoice presented  
27 to it that party shall only be obligated to pay the undisputed amount  
28 in accordance with the payment terms described here. Payment of  
29 the portion of the disputed amount that is determined to be valid shall  
30 be due upon resolution of the dispute and shall accrue interest during  
31 the period of the dispute at the rate of one percent (1%) per month.

32 Creditworthiness Neither party will be required to provide a letter of credit or alternative  
33 security as described in ARTICLE III (SERVICE AGREEMENTS) of  
34 the CR-1 Tariff.

35 Assignment of If either party effectuates a corporate restructuring that creates an  
36 Transaction affiliate, that party shall have the right to assign its rights and

1 obligations under this Transaction to the affiliate if that affiliate either  
2 (a) satisfies the counterparty's creditworthiness requirements or (b)  
3 the party guarantees the creditworthiness of its affiliate.

4 **Dispute** Any disputes that arise under this Transaction Agreement shall be  
5 **Resolution** resolved by the parties pursuant to ARTICLE XV (DISPUTE  
6 RESOLUTION) of the CR-1 Tariff, which provides for arbitration. If  
7 arbitration is invoked an arbitrator shall be chosen pursuant to the  
8 rules of the American Arbitration Association.

9 **Governing Law** This Transaction Agreement is made under and shall be governed by  
10 and construed in accordance with the laws of the State of Florida,  
11 exclusive of any conflict of laws provisions thereof that would apply  
12 the laws of another jurisdiction.

13 IN WITNESS WHEREOF, Florida Power Corporation and Florida Power & Light Company  
14 have caused this Transaction Agreement to be executed by their respective authorized  
15 officials as of the date first above written.

16 Florida Power Corporation

Florida Power & Light Company

17 By: 

By: 

18 Title: Vice President Term Marketing

Title: Vice President Trading & Operations

19 Date: 3/1/01

Date: 3/7/01

1  
2 ANNEX A  
TERMINATION PAYMENT SCHEDULE

3 If FPL terminates this Transaction prior to December 31, 2004, as provided for in the  
4 Transaction Agreement under the section entitled "Term", it shall pay to FPC a Termination  
5 Payment in the month immediately following the Effective Premature Termination Date in  
6 accordance with the schedule shown below.

Effective Premature Termination Date	Termination Payment	Effective Premature Termination Date	Termination Payment	Effective Premature Termination Date	Termination Payment
2001					
30 November	\$1,613,624				
31 December	\$1,820,493				
2002		2003		2004	
31 January	\$2,040,124	31 January	\$4,367,514	31 January	\$2,214,642
28 February	\$2,260,996	28 February	\$4,194,465	28 February	\$2,018,938
31 March	\$2,483,118	31 March	\$4,020,439	31 March	\$1,822,128
30 April	\$2,706,496	30 April	\$3,845,428	30 April	\$1,624,205
31 May	\$2,931,136	31 May	\$3,669,428	31 May	\$1,425,164
30 June	\$3,157,047	30 June	\$3,492,432	30 June	\$1,224,996
31 July	\$3,384,235	31 July	\$3,314,436	31 July	\$1,023,697
31 August	\$3,612,707	31 August	\$3,135,434	31 August	\$821,260
30 September	\$3,842,472	30 September	\$2,955,419	30 September	\$617,678
31 October	\$4,073,535	31 October	\$2,774,386	31 October	\$412,945
30 November	\$4,305,905	30 November	\$2,592,330	30 November	\$207,055
31 December	\$4,539,589	31 December	\$2,409,245	31 December	\$0

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SERVICE AGREEMENT

CONFIDENTIAL

3

This Service Agreement dated as of March 1, 2001, is entered into by and between Florida Power Corporation ("Florida Power") and Florida Power & Light Company ("Customer"), pursuant to Florida Power's Cost-Based Wholesale Power Sales Tariff (CR-1), FERC Electric Tariff No. 9.

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Each transaction hereunder shall be carried out under terms and conditions as agreed upon by Florida Power and Customer in accordance with the terms and conditions of the Tariff and Cost-Based Wholesale Power Sales Schedule A.

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IN WITNESS WHEREOF, Florida Power and Customer have caused this Service Agreement to be executed by their respective authorized officials as of the date first above written.

13

FLORIDA POWER & LIGHT COMPANY

FLORIDA POWER CORPORATION

14

By: [Signature]

By: [Signature]

15

Printed Name: Joseph P. Stepenovitch

Printed Name: Robert F. Caldwell

16

Title: V.P. Trading & Operations

Title: V.P. Term Marketing

17

Date: March 1, 2001

Date: March 1, 2001



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PPA June 2002 Estimate

PPA June 2002 Actual

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Mwh	\$	Mmbtu	\$	Gal	\$	Number of Starts	Mwh	\$	Mmbtu	\$	Gal	\$	Number of Starts	\$		
Constellation (Oleander)																	
Capacity																	
Variable O&M	7,293	\$3,620,400.00															
Test Energy	8,465	\$227,024.89															
Start Charges																	
Gas Burned																	
Fuel Oil Burned																	

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CONFIDENTIAL

Edit File: F:\PUBLIC\MCIA\EDIT\SWPTLX\ATOK\03070018.SWP 7/29/02 16:56:02 (Print)

FROM : CONSTELLATION POWER SOURCE  
CUSTOMER: Florida Power and Light Company  
ATTN : Judith Steffen  
FAX/TELEX # :

FROM CONSTELLATION POWER SOURCE  
111 Market Place, Suite 500  
Baltimore, Maryland 21202

INVOICE DATE : 29JUL02

INVOICE NUMBER : SWP03070018

INVOICE DUE DATE : 31JUL02

SOLD TO Florida Power & Light Company  
Energy Marketing & Trading  
11770 U.S. Highway One  
North Palm Beach, FL 33408

BELOW PLEASE FIND SETTLEMENT DETAILS FOR PAYMENT  
DATE OF 31JUL02

440000848  
ENTERED BY: JUDITH STEFFEN DATE: 7/31/02  
PHONE: 561-625-7089 COMPANY CODE: 1001  
AUTHORIZED BY: \_\_\_\_\_  
REQUIRED IF UNDER \$2500  
SAP DOCUMENT #(S): 51D5031466  
ACCT NUMBER: Capacity: 2833981.73  
Start Chgo (Energy): 45,000.00  
Just Energy: 227,024.89 (A)

2 June 2002 Invoice:

		Dollars
3	-----	-----
4	Unit One Capacity Payment:	\$1,755,000.00
5	Unit One Start Up Payments:	\$36,000.00
6	Unit Two Capacity Payment:	\$1,078,987.73
7	Unit One Start Up Payments:	\$9,000.00
8	Test Power:	\$227,024.89
9		-----
	DUE CPS USD	\$3,106,012.62

= 2,833,987.73  
42-1/1-4

PLEASE WIRE

10 PAYMENT INSTRUCTIONS :  
11 BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS  
12 TO : Bank of America  
13 ABA NO. 111000012  
14 FOR THE ACCOUNT OF CONSTELLATION POWER INCORPORATED  
15 ACCOUNT NO. 3750300811

Handwritten signature

16 NOTICE: ALL SUMS NOT PAID ON THE DATE TOTAL AMOUNT DUE SHALL  
17 ACCRUE INTEREST AND WILL BE PAYABLE AT THE AVERAGE  
18 PREVAILING INTEREST RATE FOR THE PRIME COMMERCIAL LOANS  
19 THEN QUOTED BY MAJOR BANKS IN NEW YORK CITY

# Bank of America

CUSTOMER CONNECTION  
BANK OF AMERICA, N.A.  
DALLAS, TEXAS 75283-2406



Account Number 3750132076  
19 31 143 01 M0000 E# 0  
Last Statement: 07/26/2002  
This Statement: 08/28/2002

Customer Service  
1-800-657-9533

7 FLORIDA POWER & LIGHT COMPANY

## CONFIDENTIAL

Page 14 of 23

### 8 CUSTOMER CONNECTION ANALYZED CHECKING

A	B	C	D	E	
9	Withdrawals and Debits				
10	Other Debits - Continued				
11	Date	Customer		Bank	
12	Posted	Reference	Amount	Description	
				Reference	
13	07/29	3299977761	10,583,682.01	GA CTRL DIS 003299977761 DR	0451000547
14	07/30		154,868.06	Sweep - Repo / Euro Debit	0991510010
15	07/30		514,636.29	FP&L COMP ;DES=PAYRLL DEP;ID=FL# 20022101008	0025316466
16	07/30		17,600,000.00	EFF DATE: 020730;INDN:FLPLIGHB2	0037006084
17				WIRE TYPE:WIRE OUT DATE:073002 TIME:1517 CT	
18				TRN:020730060842 FDREF/SEQ:020730060842/002328	
19				BNF:EVERGREEN FUNDS ID:2000001387762 BNF BK:FIRST	
20	07/30	101176080	29,587.09	UNION N/B ID:053000219 PMT DET:314069 FFC EVERGREE	
21	07/30	101177146	120,477.24	N SELECT MMF 1 CLASS FOR FLORIDA POWER AND LIGHT C	0451000529
22	07/30	3299977761	7,963,100.09	GA CTRL DIS 000101176080 DR	0451000529
23	07/31		24,218.95	GA CTRL DIS 000101177146 DR	0451000529
24	07/31		2,328,720.91	Sweep - Repo / Euro Debit	0991510010
25				FP&L COMP ;DES=PAYRLL DEP;ID=FL# 20022111567	0025521472
26	07/31		3,106,012.62	EFF DATE: 020731;INDN:FLPLIGHB2	0037004604
27				WIRE TYPE:BOOK OUT DATE:073102 TIME:1259 CT	
28				TRN:020731046046 RELATED REF:315317	
29				BNF:CONSTELLATION HOLDINGS INC ID:003750300811	
30				PMT DET:/REC/	
31	07/31		5,156,499.79	WIRE TYPE:WIRE OUT DATE:073102 TIME:1259 CT	0037004604
32				TRN:020731046045 FDREF/SEQ:020731046045/001884	
33				BNF:DESOTO COUNTY GENERATING C ID:507956893	
34				BNF BK:CHASE MANHATTAN BK ID:021000021 PMT DET:315	
35				282 /REC/	
36	07/31		6,107,356.89	WIRE TYPE:WIRE OUT DATE:073102 TIME:1021 CT	0037002350
37				TRN:020731023509 FDREF/SEQ:020731023509/001048	
38				BNF:US TREASURY NYC ID:89000003 BNF BK:TREAS NYC/F	
39				UNDS TRANSFE ID:021030004 PMT DET:315244 DOE FOR C	
40				REDIT TO 89X5227 NUCLEAR WASTE FUND /REC/	
41	07/31		6,757,940.31	WIRE TYPE:WIRE OUT DATE:073102 TIME:1259 CT	0037004604
42				TRN:020731046047 FDREF/SEQ:020731046047/001885	
43				BNF:RELIANT ENERGY ID:00102612158 BNF BK:CHASE BAN	
44				K OF TEXAS ID:113000609 PMT DET:315339 /REC/	
45	07/31		8,106,050.35	WIRE TYPE:WIRE OUT DATE:073102 TIME:1017 CT	0037002310
46				TRN:020731023100 FDREF/SEQ:020731023100/001025	
47				BNF:TURKEY POINT OPERATING ACC ID:967029022	
48				BNF BK:CHASE MANHATTAN BK ID:021000021 PMT DET:315	
49				223 /REC/	
50	07/31		9,520,966.31	WIRE TYPE:WIRE OUT DATE:073102 TIME:1016 CT	0037002294
51				TRN:020731022948 FDREF/SEQ:020731022948/001014	
52				BNF:ST LUCIE OPERATING ACCOUNT ID:967029030	
53				BNF BK:CHASE MANHATTAN BK ID:021000021 PMT DET:315	
54				209 /REC/	
55	07/31		15,499,556.76	FPL COMP TAX ;DES=TAXPAYMENT;ID=FL# 20022111568	0025521473
56				EFF DATE: 020731;INDN:FLPLIGHF6	
57	07/31	101176080	20,628.84	GA CTRL DIS 000101176080 DR	0451000543
58	07/31	101177146	123,273.91	GA CTRL DIS 000101177146 DR	0451000543
59	07/31	3299977761	6,198,869.90	GA CTRL DIS 003299977761 DR	0451000543

42-1/1-4/1-1

PI

Display Document: Line Item 001

More data

Vendor: 202191 JOSEANDER POWERPROJECTS LTD-BARR. City: 232000  
 Company code: 1000 MARKETPLACE OF SOUTH  
 FLORIDA POWER/HTG/PTG. BALTIMORE Doc. no: 0100043315

Amount: 3,000,000.00 USD  
 Tax code: 00

Additional details

Disc base	3.141592	USD	Disc amount	0.00	USD
Pay terms	0035		Days/term	35/0000	35/0000
Bill date	07/07/2002		Fixed		
Print block			Invoice ref		
Print method	Print meth. un: US				
Clearing	08/02/2002	1,500,000.00			
Allocation					
Text					

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42-1/1-4/1-1

22

BC

CONFIDENTIAL

COMPANY : 01

LEDGER	DATE	JV#	PAGE#	SRC	STATUS	POSTED	DATE	CYC	ACCRUAL	REVERSE	SCHEDULED INFORMATION	START DATE	STOP DATE	FREQUENCY
200206	09c	0001	65000	COMPLETED.					NO		(NOT SCHEDULED)			

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
			2002-07-03	10.45	BRENDA GREEN	0009	0098			

REMARKS: TO RECORD ESTIMATED PURCHASED POWER, INTERCHANGE SERVICE FOR THE MONTH OF JUNE 2002

(A)

SEL	D/C	WO	-ACCOUNT-				AMOUNT	EAC	LOC	DESCRIPTION	NOTE: THIS IS A PSEUDO TRANSLATION							
			ER	CMP	SEC/U	LOC					GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE
1	***>	D	04096	092	555	0000	0054	4,349,734.05	710	FPL PURCHASES 555.110	555.110	00000	000	0611	000.0000	***	100.00	OPER
2	***>	C	00000	000	242	1300	0611	4,349,734.05	-790	FPL PURCHASES 555.110								
3	***>	D	05777	092	110	0000	0054	633,675.00	710	FPC PPA AGREEMENT	555.110	00000	000	0611	000.0000	***	100.00	OPER
4	***>	C	00000	000	242	1300	0611	633,675.00	-790	FPC PPA AGREEMENT								
5	***>	D	00000	000	143	1300	0611	3,590,924.62	999	INTERCHANGE SALES - OS								
6	***>	C	04096	092	110	0000	0611	3,590,924.62	-955	INTERCHANGE SALES - OS	447.110	00000	000	0611	000.0000	***	100.00	HOOP
7	***>	D	00000	000	143	1300	0611	1,059,292.31	999	GAIN ON NON-BROKER SALES								
8	***>	C	04096	092	116	0000	0611	1,059,292.31	-955	GAIN ON NON-BROKER SALES	447.116	00000	000	0611	000.0000	***	100.00	HOOP
9	***>	D	00000	000	143	1300	0611	11,833.29	999	CGM RECLASS REV TO BASE								
10	***>	C	04096	092	210	0000	0611	11,833.29	-955	CGM RECLASS REV TO BASE	447.210	00000	000	0611	000.0000	***	100.00	HOOP
11	***>	D	00000	000	143	1300	0611	140,612.72	999	CAPACITY CLAUSE - OS								
12	***>	C	04096	092	120	0000	0611	140,612.72	-955	CAPACITY CLAUSE - OS	447.120	00000	000	0611	000.0000	***	100.00	HOOP
13	***>	D	00000	000	143	1300	0611	189,969.22	999	POWER SALES-EST TRANS- OS								
14	***>	C	04096	092	122	0000	0611	189,969.22	-955	POWER SALES-EST TRANS- OS	447.122	00000	000	0611	000.0000	***	100.00	HOOP
15	***>	D	06241	092	141	0000	0054	9,837.90	710	RELIANT VARIABLE O&M	555.141	00000	000	0611	000.0000	***	100.00	OPER
16	***>	D	06241	092	141	0000	0054	136,000.00	710	RELIANT START CHARGES	555.141	00000	000	0611	000.0000	***	100.00	OPER
17	***>	C	00000	000	242	1300	0611	145,837.90	-790	RELIANT ENERGY CHARGES								
18	***>	D	06215	092	141	0000	0054	9,699.79	710	DESOTO VARIABLE O&M	555.141	00000	000	0611	000.0000	***	100.00	OPER
19	***>	D	06215	092	141	0000	0054	60,000.00	710	DESOTO START CHARGES	555.141	00000	000	0611	000.0000	***	100.00	OPER
20	***>	C	00000	000	242	1300	0611	69,699.79	-790	DESOTO ENERGY CHARGES								
21	***>	D	06241	092	440	0000	0054	6,098,860.00	710	RELIANT CAP OPT PREMIUM	555.440	00000	000	0611	000.0000	***	100.00	OPER
22	***>	C	00000	000	242	1300	0611	6,098,860.00	-790	RELIANT CAP OPT PREMIUM								
23	***>	D	06241	092	141	0000	0054	581,460.56	710	RELIANT GAS & TRANSPORT	555.141	00000	000	0611	000.0000	***	100.00	OPER
24	***>	C	00000	000	232	1350	0611	581,460.56	-790	RELIANT GAS & TRANSPORT								
25	***>	D	06241	092	141	0000	0054	242,507.74	710	RELIANT BURN OF OIL	555.141	00000	000	0611	000.0000	***	100.00	OPER
26	***>	C	00000	000	151	2000	0611	242,507.74	-790	RELIANT BURN OF OIL								
27	***>	D	05777	092	440	0000	0054	961,500.00	710	FPC OPTION PREMIUM	555.440	00000	000	0611	000.0000	***	100.00	OPER

42-1/1-4/2

PI

(A)

CONFIDENTIAL

NOTE: THIS IS A PSEUDO TRANSLATION

-ACCOUNT-						PAY		BUCS TRANSLATION											
SEL	D/C	WO	ER	CMF	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE	
1	***>	C	00000	000	242	1300	0611	961,500.00-	790	FPC OPTION PREMIUM									
2	***>	D	06215	092	440	0000	0054	5,086,800.00	710#	DESOTO CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER	
3	***>	C	00000	000	242	1300	0611	5,086,800.00-	790	DESOTO CAPACITY									
4	***>	D	06215	092	141	0000	0054	269,605.98	710	DESOTO FUEL OIL BURNED	555.141	00000	000	0611	000.0000	***	100.00	OPER	
5	***>	C	00000	000	151	2000	0611	269,605.98-	790	DESOTO FUEL OIL BURNED									
6	***>	D	06223	092	141	0000	0054	227,024.89	710	OLEANDER VARIABLE O&M	555.141	00000	000	0611	000.0000	***	100.00	OPER	
7	***>	C	00000	000	242	1300	0611	227,024.89-	790	OLEANDER VARIABLE O&M									
8	***>	D	06223	092	141	0000	0054	27,000.00	710	OLEANDER START CHARGES	555.141	00000	000	0611	000.0000	***	100.00	OPER	
9	***>	C	00000	000	242	1300	0611	27,000.00-	790	OLEANDER START CHARGES									
10	***>	D	06223	092	141	0000	0054	66,829.17	710	OLEANDER GAS BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER	
11	***>	C	00000	000	232	1350	0611	66,829.17-	790	OLEANDER GAS BURN									
12	***>	D	06223	092	440	0000	0054	3,620,400.00	710	OLEANDER CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER	
13	***>	C	00000	000	242	1300	0611	3,620,400.00-	790	OLEANDER CAPACITY									
14	***>	D	06215	092	141	0000	0054	51,668.97	710	DESOTO GAS BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER	
15	***>	C	00000	000	232	1350	0611	51,668.97-	790	DESOTO GAS BURN									
16	***>	D	05369	092	119	0000	0611	2,059.50	999	BASE RATE TRANSMISSION	447.119	00000	000	0611	000.0000	***	100.00	NOOP	
17	***>	C	00000	000	143	1300	0611	2,059.50-	999	BASE RATE TRANSMISSION									

18

BATCH TOTAL: 27,427,295.71 TOTAL ENTRIES: 44

42-1/1-4/2

77

FPL  
Capacity Audit  
Dkt: 030001-EI  
TYE: 12/31/02  
Title: *On-Demand Capacity*

*10/10/3*

**PBL**

REPORT: 0X43-001-020805 FE FLORIDA POWER & LIGHT COMPANY ON-DEMAND QUERY REPORT

PAGE 002

**CONFIDENTIAL**

COMPANY : 01

LEDGER POSTED ACCRUAL SCHEDULED INFORMATION  
DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY  
200207 098 0001 65000 COMPLETED NO (NOT SCHEDULED)

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
			2002-08-05	09.48	BRENDA GREEN	0009	0098			

REMARKS: TO RECORD ACTUAL PURCHASED POWER, INTERCHANGE SERVICE FOR THE MONTH OF JUNE 2002

**(A)**

-ACCOUNT-				PAY		---NOTE: THIS IS A PSEUDO TRANSLATION---																
SEL	D/C	WO	ER	CHP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL	ACCT	WO	ER	LOC	PL	ACCT	EAC	PERCENT	TYPE		
1	***>	C	00000	000	143	1300	0611	701.11	-	999	POWER SALES ADJ.TRANSV-OS											
2	***>	D	04096	092	122	0000	0611	701.11		955	POWER SALES ADJ.TRANSV-OS	447.122	00000	000	0611	000.0000	***	100.00		NOCP		
3	***>	D	04096	092	123	0000	0611	189,268.14		955	POWER SALES TRANS SVC-COW	447.123	00000	000	0611	000.0000	***	100.00		NOCP		
4	***>	C	04096	092	124	0000	0611	166,941.26		955	POWER SALES TRANS SVC	447.124	00000	000	0611	000.0000	***	100.00		NOCP		
5	***>	C	04096	092	125	0000	0611	2,468.77		955	SCHED SYST CONT DISP SVC	447.125	00000	000	0611	000.0000	***	100.00		NOCP		
6	***>	C	04096	092	126	0000	0611	19,858.11		955	REACTIVE SVC - NON FUEL	447.126	00000	000	0611	000.0000	***	100.00		NOCP		
7	***>	C	04096	092	555	0000	0054	662,049.30		710	FPL PURCHASES 555.110	555.110	00000	000	0611	000.0000	***	100.00		OPER		
8	***>	D	00000	000	242	1300	0611	662,049.30		790	FPL PURCHASES 555.110											
9	***>	C	04096	092	116	0000	0611	485.41		955	GAIN ON NON-BROKER SALE	447.116	00000	000	0611	000.0000	***	100.00		NOCP		
10	***>	D	00000	000	143	1300	0611	485.41		999	GAIN ON NON-BROKER SALE											
11	***>	C	06223	092	440	0000	0054	786,412.27		710	OLEANDR CAPACITY	555.440	00000	000	0611	000.0000	***	100.00		OPER		
12	***>	D	00000	000	242	1300	0611	786,412.27		790	OLEANDR CAPACITY											
13	***>	D	06223	092	141	0000	0054	18,000.00		710	OLEANDR START CHARGES	555.141	00000	000	0611	000.0000	***	100.00		OPER		
14	***>	C	00000	000	242	1300	0611	18,000.00		790	OLEANDR START CHARGES											
15	***>	D	06241	092	141	0000	0054	2,326.47		710	RELIANT FUEL OIL BURN	555.141	00000	000	0611	000.0000	***	100.00		OPER		
16	***>	C	00000	000	151	2000	0611	2,326.47		790	RELIANT FUEL OIL BURN											
17	***>	D	06241	092	141	0000	0054	252.41		710	RELIANT VOM	555.141	00000	000	0611	000.0000	***	100.00		OPER		
18	***>	C	00000	000	232	1300	0611	252.41		790	RELIANT VOM											
19	***>	D	05777	092	110	0000	0054	633,675.00		710	FPC PPA AGREEMENT 555.110	555.110	00000	000	0611	000.0000	***	100.00		OPER		
20	***>	C	00000	000	242	1300	0611	633,675.00		790	FPL PPA AGREEMENT 555.110											
21	***>	C	00000	000	143	1300	0611	474.30		999	INTERCHANGE SALES - OS											
22	***>	D	04096	092	110	0000	0611	474.30		955	INTERCHANGE SALES - OS	447.110	00000	000	0611	000.0000	***	100.00		NOCP		
23	BATCH TOTAL:																					22

42-1/1-4/2

42-1
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FPL  
Capacity Audit  
Dkt: 030001-E1  
TYE: 12/31/02

*Handwritten initials and date:*  
9/1/03

Title: *S-C Capacity Purchase*

CONFIDENTIAL

Desoto County Generating Co, LLC  
Invoice

411 Fayetteville Street Mall  
P.O. Box 1551 PEB 10A  
Raleigh, NC 27602

Billing Month: August 2002  
Bill To:  
Florida Power & Light Co  
Energy Marketing & Trading  
11770 U.S. Highway One  
North Palm Beach, FL 33408

Invoice Number: Desoto0802  
Invoice Date: 9/4/2002

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9  
FWN

Schedule

Unit 1 Total  
Unit 2 Total  
Balance Forward Desoto0702

MW Hours

24773.1  
28150.6

Total Charges

\$2,779,540.09  
\$2,783,885.49  
\$8,898.48

*\* See monthly capacity paym't on p. 2.*

Total Invoice:

52923.7

\$5,572,324.06

*Jed*

Please Remit Payment By:

9/25/2002

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS

For questions regarding this invoice, please contact:

Debbie Patterson, Phone: (919) 546-4047 Fax: (919) 546-3852

*Brenda Green*  
Brenda Green  
Manager, Power Accountin

ENTERED BY: JUDITH STEFFEN DATE: 9/25/02  
PHONE: 561-625-7039 COMPANY CODE: 1001  
AUTHORIZED BY: \_\_\_\_\_  
REQUIRED IF UNDER \$2500  
SAP DOCUMENT #(S): 5105039195  
ACCT NUMBER: 242130.611.790  
440000843

Payable To: Desoto County Generating Co, LLC  
Wire Bank: The Chase Manhattan Bank  
Wire  
City/State:  
Credit Bank:

Credit Acct #:  
ABA  
Number: 21000021  
Account  
Name: Progress Genco Ventures Revenue Acct  
Account  
Number: 507956893

42-1/2-1

81

Table with multiple columns and rows, likely a ledger or tracking sheet. Includes handwritten numbers like 42-1 and 2-1.







WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.



**FPL**  
SAP Disbursement Account  
For Inquiries,  
please call (305) 485-6700

Pay to the order of:

*MS*  
6/14/03 64-1278  
611

Check No: **449656**

Check Date: 09/20/2002

OLEANDER POWER PROJECT LTD PARTNERS  
111 MARKET PLACE, SUITE 200  
BALTIMORE MD 21202-7110

Amount of Check  
**\$4,480,776.42**



Four Million Four Hundred Eighty Thousand Seven Hundred  
Seventy-Six and 42/100 Dollars

Bank of America, N.A.  
Atlanta, DeKalb County, Georgia

FLORIDA POWER & LIGHT CO.

4 "449656" 06112788 329 997 776 42

"0448077642"

5

VS DATE 09/24/02  
P02 E C 151 GA

5

FOR DEPOSIT ONLY  
CONSTELLATION HOLDINGS, INC.  
ACCT NO. 3750300611

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BANK OF AMERICA, N.A. BAL  
#0560073874 E2925 23 P04  
00003750300611 09/24/02  
4110858504

42-1/2-3/1

**CONFIDENTIAL**

71

Display Document: Line Item 001

More data

Vendor: 202104 OLEANDER POWER PROJECT (LD PART) CLETC: 232680

Company code: 1001 MARKETPLACE SUITE 200

FLORIDA POWER & LIGHT CO. BALTIMORE Doc no: 6100053003

Line item / Invoice / BI

Amount: 4,164,842.38 USD  
Tax code: 99

Additional details

Disc. base	4,164,842.38 USD	Disc. amount	315,934.42 USD
Pay terms	1002	Days/percent	0/10/1000 \$, 0/0/000 \$, 0/10
Blind date	09/10/2002	Fixed	
Print block		Invoice ref.	
Print method	Print meth. suppl. US		
Clearing	09/20/2002 / 2000146763		
Allocation			
Text			

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D: FB03 | prt01 | OVR

12 (A) 4,164,842  
13 315,934.42  
14 (PI) 4,480,776.42

449656

Display Document: Line Item 001

More data

Order: 282447 OLEANDER POWER PROJECT END PART. 01.06. 232688  
 Company code: 10001 MARKETPLACE (UNIT=200)  
 Material: OLEANDER POWER PROJECT END PART BALTIMORE Date: 15100853007

Line item 001 Invoice 001  
 Amount: 1000.00 USD  
 Tax code: 00

Additional details

Disc. base	0.00000000 USD	Disc. amount	0.00000000 USD	Invest ID	
Pay terms	1002	Days/percent	0/100000000		
Bill. date	09/11/2002	Fixed			
Print block		Invoice ref.			
Print method	Print meth. sup) US				
Cleanna	0972872002 / 2000148763				
Allocation					
Text					

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Print the window's content

Check # 449656



221108

CONFIDENTIAL

Reliant Energy Services, Inc.  
P.O. Box 4455  
Houston, TX 77210-4455

44000003

ENTERED BY: JUDITH STEFFEN DATE: 9/25/02  
PHONE: 561-625-7039 COMPANY CODE 1001  
AUTHORIZED BY: \_\_\_\_\_

REQUIRED IF UNDER \$2500

Attn: Judith Steffen  
1 Florida Power & Light Company  
11770 U.S. Highway One  
2 North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105039199 Invoice No: 82002  
ACCT NUMBER: 242.130.611.790 (86653512.85) Invoice Date: September 11, 2002  
242.140.611.790 (512990.00) Terms: September 25, 2002

(A)

(B)

(C)

(D)

3 Billing for August 2002

4 Firm Capacity - August	430	MW	\$ 13.11	(D)	\$ 5,637,300.00
5 Non-Firm Capacity - August	44	MW	\$ 10.49	I	\$ 461,560.00
6 Firm Transmission - August	430	MW	\$ 1.193		\$ 512,990.00
7 Variable O&M Charge - Gas	71,019.00	mw/hr	\$ 0.15		\$ 10,652.85
8 Variable O&M Charge - Fuel Oil		mw/hr	\$ 1.89	(C) 9	\$ -
9 Heat Rate Adjustment Payment - Gas	Σ (A) = 6,098,860 (49-1/2)				\$ 24,776.95
10 Heat Rate Adjustment Payment - Oil					\$ -
11 Start Charge - Unit 1	24	starts	\$ 8,000.00		\$ 192,000.00
12 Start Charge - Unit 2	22	starts	\$ 8,000.00		\$ 176,000.00
13 Start Charge - Unit 3	22	starts	\$ 8,000.00		\$ 176,000.00
14 Total Due					\$ 7,191,279.80
15					- (24,776.95)

*Michelle Almazan*

16 If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207-5453

WIRE PAYMENT TO:

Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA 113000609  
Account 0010-261-2158

42-1/2-4

(P1)

\$ 7,166,502.85  
Pay this amount

See attached of wiring instruction

17  
18





CONFIDENTIAL

Reliant Energy Services, Inc.  
P.O. Box 4455  
Houston, TX 77210-4455

4400000345

ENTERED BY: JUDITH STEFFEN DATE: 8/23/02

PHONE: 561-625-7089 COMPANY CODE 1001

AUTHORIZED BY \_\_\_\_\_

REQUIRED IF UNDER \$2500

Attn: Judith Steffen  
Florida Power & Light Company  
11770 U.S. Highway One  
North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105034738

Invoice No: 72002

August 9, 2002

August 29, 2002

ACCT NUMBER: 242.130.611.790 \$6,482,232.95

242.140.611.790 \$ 512,990.00

(A)

(B)

(C)

(D)

3 Revised Billing for July 2002

4	Firm Capacity - July	430	MW	\$ 13.11	\$ 5,637,300.00
5	Non-Firm Capacity - July	44	MW	\$ 10.49	\$ 461,560.00
6	Firm Transmission - July	430	MW	\$ 1.193	\$ 512,990.00
7	Variable O&M Charge - Gas	49,153.00	mw/hr	\$ 0.15	\$ 7,372.95
8	Variable O&M Charge - Fuel Oil		mw/hr	\$ 1.89	\$
9	Heat Rate Adjustment Payment - Gas	20 = 6,098,860 (42-1/2)		\$	\$ 8,322.43
10	Heat Rate Adjustment Payment - Oil			\$	\$
11	Start Charge - Unit 1	13	starts	\$ 8,000.00	\$ 104,000.00
12	Start Charge - Unit 2	16	starts	\$ 8,000.00	\$ 128,000.00
13	Start Charge - Unit 3	18	starts	\$ 8,000.00	\$ 144,000.00
14					376
15					\$ 7,003,545.38
					\$ 6,995,222.95

If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207-5453

Jedde

WIRE PAYMENT TO:

Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA 113000609  
Account 0010-261-2158

16  
17

Dana Kirk  
Manager, Fuels Accounting

Brenda Green  
Manager, Power Accounting

Release in SAP (72)

42-1/2-4

CONFIDENTIAL

A

PPA July 2002 Estimate

PPA July 2002 Actual

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Mwh	\$	Mmbtu	Gal	Number of Starts	Mwh	\$	Mmbtu	Gal	Number of Starts	Mwh	\$	Mmbtu	Gal	Number of Starts	Mwh	\$
Progress Energy (DeSoto)																	
Capacity		\$5,086,800.00															
Variable O&M	25,240	\$3,786.00															
Replacement Power	930	\$38,691.72															
Start Charges					23	\$210,000.00										23	\$230,000.00
Gas Burned			274082	\$857,657.37				274082	\$857,657.37								
Fuel Oil Burned				46225		\$35,847.48								57007			\$44,229.59

5076-1

TRUG-UP  
 5,086,800 - 4,898,400 = 188,400 42-1/2  
 42-12-5/17.2

42-112-5

8

CONFIDENTIAL

Desoto County Generating Co, LLC  
Invoice

411 Fayetteville Street Mall  
P.O. Box 1551 PEB 10A  
Raleigh, NC 27602

Billing Month: July 2002  
Bill To:  
Florida Power & Light Co  
Energy Marketing & Trading  
11770 U.S. Highway One  
North Palm Beach, FL 33408

Invoice Number: Desoto0702  
Invoice Date: 8/2/2002

	<u>Schedule</u>	<u>MW Hours</u>	<u>Total Charges</u>
1	Unit 1 Total	12766.40	\$2,571,767.56
2	Unit 2 Total	12985.45	\$2,600,651.26
3	<b>Total Invoice:</b>	<b>25751.85</b>	<del>\$5,172,418.82</del> <u>5,172,279.32</u>
4	Late Payment Interest: WSJ Prime: 4.75 + 3%		
	Please Remit Payment By:	8/23/2002	

*Jim Drake*  
(Jim Drake)

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED

For questions regarding this invoice, please contact:

Debbie Patterson, Phone: (919) 546-4047 Fax: (919) 546-3852

6  
7  
8

Payable To: Desoto County Generating Co, LLC  
Wire Bank: The Chase Manhattan Bank  
Wire  
City/State:  
  
Credit Bank:  
Credit Acct  
#:  
ABA  
Number: 21000021  
Account  
Name: Progress Genco Ventures Revenue Acct  
Account  
Number: 507956893

*Brenda Green*

Brenda Green  
Manager, Power Accounting

4400000843  
ENTERED BY: JUDITH STEFFEN  
PHONE: 561-625-7089  
DATE: 8/23/02  
COMPANY CODE: 1901  
AUTHORIZED BY:  
REQUIRED IF UNDER \$2500  
SAP DOCUMENT #(S): 5105034739  
ACCT NUMBER: 242.130.611.790  
\$ 5,172,279.32 16

*DAW 8-23-02*

Dana Kirk  
Manager, Fuels Accounting

*Release in SAP*

CONFIDENTIAL

Billing Month:

July 2002

(A)

(B)

Unit 1	
1	<b>A. Variable O&amp;M:</b> \$2,567.56
2	Gas Variable Charge: \$0.15
3	Delivered Energy Gas: 12488700
4	Test Energy:
5	Conversion Factor: 0.001
6	O&M Gas: \$1,873.31
7	Oil Variable Charge: \$2.50
8	Delivered Energy Oil: 277700
9	Conversion Factor: 0.001
10	O&M Oil: \$694.25
11	<b>B. Start Charge:</b> \$120,000.00
12	Start Charge: \$10,000.00
13	Number of Starts: 12
14	<b>C. Monthly Capacity Payment:</b> (A) \$2,449,200.00
15	Contract Capacity: 157,000
16	Annual Capacity Charge: \$75.00
17	Monthly Value Factor: 20%
18	PAF: 0.04
19	Requested Energy: 13,248,450
20	Delivered Energy: 12,766,400
21	Monthly Billing Hours: 252
22	Availability Index Denominator: 39,564,000
23	Availability Index: 0.99
24	<b>D. Heat Rate Penalty:</b> \$0.00
25	Tested HR: 10,417
26	Guaranteed Heat Rate: 10,800
27	Upper HR Value: 11,124
28	HR Difference Factor:
29	<b>E. Heat Rate Bonus:</b> \$0.00
30	Lower HR Value: 10,476
31	<b>F. Replacement Energy:</b> \$0.00
32	<b>Meter 1 NET:</b> \$2,571,767.56

Unit 2	
1	<b>A. Variable O&amp;M:</b> \$2,620.04
2	Gas Variable Charge: \$0.15
3	Delivered Energy Gas: 12699400
4	Test Energy:
5	Conversion Factor: 0.001
6	O&M Gas: \$1,904.91
7	Oil Variable Charge: \$2.50
8	Delivered Energy Oil: 286050
9	Conversion Factor: 0.001
10	O&M Oil: \$715.13
11	<b>B. Start Charge:</b> \$110,000.00
12	Start Charge: \$10,000.00
13	Number of Starts: 11
14	<b>C. Monthly Capacity Payment:</b> (A) \$2,449,200.00
15	Contract Capacity: 157,000
16	Annual Capacity Charge: \$75.00
17	Monthly Value Factor: 20%
18	PAF: 0.04
19	Requested Energy: 13,293,300
20	Delivered Energy: 12,985,450
21	Monthly Billing Hours: 252
22	Availability Index Denominator: 39,564,000
23	Availability Index: 0.99
24	<b>D. Heat Rate Penalty:</b> \$0.00
25	Tested HR:
26	Guaranteed Heat Rate: 10,401
27	Upper HR Value: 10,713
28	HR Difference Factor:
29	<b>E. Heat Rate Bonus:</b> \$0.00
30	Lower HR Value: 10,089
31	<b>F. Replacement Energy:</b> \$38,831.22
32	<b>Meter 2 NET:</b> \$2,600,651.26

33

$$\Sigma(A) = 4,898,400 \text{ } \underline{42-1/2-5}$$

42-1/2-5/1

72

43-2

43-2

43-2

Difference  
Per Wp 2-1 page 3 and general ledger account 555.410 on Wp 12

4,509,711.00	8,552,011.00	8,397,229.00	8,629,685.00	7,969,793.00	9,326,700.00	7,349,526.00	8,174,682.00	8,549,968.00	8,541,886.00	8,593,291.00	8,821,679.00	97,416,161.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	210,822.00	(210,822.00)	0.00	0.00	0.00	0.00	0.00
4,509,711.00	8,552,011.00	8,397,229.00	8,629,685.00	7,969,793.00	9,326,700.00	7,349,526.00	8,174,682.00	8,549,968.00	8,541,886.00	8,593,291.00	8,821,679.00	97,416,161.00	0.00

Difference  
Per Wp 2-1 page 3 and general ledger account 555.410 on Wp 12

4,509,711.00	8,552,011.00	8,397,229.00	8,629,685.00	7,969,793.00	9,326,700.00	7,349,526.00	8,174,682.00	8,549,968.00	8,541,886.00	8,593,291.00	8,821,679.00	97,416,161.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	210,822.00	(210,822.00)	0.00	0.00	0.00	0.00	0.00
4,509,711.00	8,552,011.00	8,397,229.00	8,629,685.00	7,969,793.00	9,326,700.00	7,349,526.00	8,174,682.00	8,549,968.00	8,541,886.00	8,593,291.00	8,821,679.00	97,416,161.00	0.00

TOTAL  
Per Wp 2-1 page 3 and general ledger account 555.410 on Wp 12

8,701,601.00	8,704,312.00	8,820,788.00	8,843,825.00	8,713,666.00	8,772,054.00	8,622,233.00	8,604,000.00	8,485,968.00	8,654,088.00	8,430,539.00	8,683,121.00	104,106,383.00	
(53,952.00)	(1,200.00)	(1,638.00)	(1,941.00)	(5,869.00)	(2,133.00)	(18,430.00)	36,238.00	(7,628.00)	(884.00)	1,284.00	(2,396.00)	(2,025,421.00)	
(3,554,983.00)	(151,101.00)	(254,787.00)	(205,513.00)	(738,204.00)	(268,377.00)	(76,644.00)	(254,732.00)	(99,700.00)	(111,318.00)	161,468.00	138,452.00	(3,718,793.00)	
(352,477.00)													
(352,477.00)													

Description	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	TOTAL		
88 UPS Capacity	8,701,601.00	8,704,312.00	8,820,788.00	8,843,825.00	8,713,666.00	8,772,054.00	8,622,233.00	8,604,000.00	8,485,968.00	8,654,088.00	8,430,539.00	8,683,121.00	104,106,383.00	
Interest Expense	(53,952.00)	(1,200.00)	(1,638.00)	(1,941.00)	(5,869.00)	(2,133.00)	(18,430.00)	36,238.00	(7,628.00)	(884.00)	1,284.00	(2,396.00)	(2,025,421.00)	
88 UPS Prior Months Adjustment	(3,554,983.00)	(151,101.00)	(254,787.00)	(205,513.00)	(738,204.00)	(268,377.00)	(76,644.00)	(254,732.00)	(99,700.00)	(111,318.00)	161,468.00	138,452.00	(3,718,793.00)	
UPS Prior Months Adjustment	(3,554,983.00)	(151,101.00)	(254,787.00)	(205,513.00)	(738,204.00)	(268,377.00)	(76,644.00)	(254,732.00)	(99,700.00)	(111,318.00)	161,468.00	138,452.00	(3,718,793.00)	
Audit Adjustment														
Transmission True-Up														
Schrier #4 Trans. Service														

Source: Check Requests and Invoices  
This worksheet is prepared in order to reconcile the UPS Capacity payments from the filing to the invoices and to Wp 12.

43-2

Company: Florida Power and Light  
Title: UPS Capacity Payments January to December 2002  
Period: 03/18/03  
Date: YN  
Auditor:

FPL  
Capacity Audit  
DK: 030001-E1  
TYE: 12/31/02  
Title: UNIT POWER SALES

4/29/03  
4/14/03  
Completed

**FPL ACH TRANSFER**

REQUESTOR'S NAME: MERCY CASALS  
 PHONE: 552-4905

LOCATION: 055  
 DATE: June 11, 2002

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	00

PMIS VENDOR NUMBER <b>V 68317</b>	PARIS SUPPLIER ID NUMBER
Please complete date and initial this area if vendor number not in PMIS. Date _____ Initial _____	

Taxpayer I.D. Number or Vendor's Soc. Sec. No. \_\_\_\_\_

Mail Check To Vendor       With Enclosure  
 Return Check To Requestor       Invoice Attached

PURPOSE AND NECESSITY:  
 UPS CAPACITY CHARGES FOR THE MONTH OF JUNE 2002

**CONFIDENTIAL**

REMARKS:  
 PLEASE APPROVE PAYMENT ON OR BEFORE WEDNESDAY, JUNE 12, 2002  
 PAYMENT IS DUE ON THE MORNING OF FRIDAY, JUNE 14, 2002

INVOICES DATED MAY 31, 2002

PLEASE ISSUE TRANSFER IN THE AMOUNT OF: **\$ 9,326,700.00**

PAYABLE TO: SOUTHERN COMPANY SERVICES, INC.  
 ADDRESS/P.O. BOX: PO BOX 2626  
 CITY: BIRMINGHAM STATE ALABAMA ZIP 35202

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT	UC					
W	E	A	242	13	3	L 054	x 790 710	\$ 8,772,054.00	88 UPS CAPACITY 06/2002
W	E	A	242	13	3	L 054	x 790 710	\$ (2,133.00)	INTEREST EXPENSE
W	E	A	242	13	3	L 054	x 790 710	\$ (268,377.00)	88 UPS PRIOR MONTHS ADJ.
W	E	A	242	13	3	L 054	x 790	\$ -	ADJ TO 2001 BILLING YEAR
W	E	A	242	13	3	L 054	x 790	\$ -	VARIABLE O&M PMA (ENERGY)
W	E	A				L	x		
W	E	A	242	14	0	L 955	x 790 710	\$ 825,156.00	SCHERER #4 TRANS. SERVICE 06/2002
W	E	A	242	14	0	L 955	x 790	\$ 432/1-1	SCHERER #4 PRIOR MO. ADJ
W	E	A				L	x		
<b>TOTAL</b>								<b>\$ 9,326,700.00</b>	

*EA = 8,501,544*  
*432/1-1 #6 used as estimate*

43-2/1

INVOICE NO:  
**RAP-0602-04-31/30**  
 SCS CAPACITY

METRO APPROVAL  
 APPROVAL NUMBER: 1900067542 1001  
 AUTHORIZED BY: [Signature]  
 CHECK NUMBER: \_\_\_\_\_

APPROVED BY <u>[Signature]</u>	DATE <u>6/11/02</u>	AUTHORIZED BY <u>[Signature]</u>	DATE <u>6-18-02</u>
NAME OSVALDO J. LOM	TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	NAME DELIA PEREZ-ALONSO	TITLE MANAGER, RESOURCE PLANNING

Southern Company Services, Inc.  
 270 Peachtree Street NW  
 Atlanta, Georgia 30303-1205



1988 AGREEMENT  
 INVOICE MONTH: JUNE 2002

**CONFIDENTIAL**

FLORIDA POWER & LIGHT COMPANY  
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JUNE 2002 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.  
 Attention: Treasury Department

**INVOICE NO. 88-UPS0602FPL**

**WE CHARGE YOUR ACCOUNT WITH:**

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
<b>BUDGET CHARGES FOR JUNE 2002:</b>			
=====			
Miller Unit 1 (Ala)	5.121917	186,000	952,677
Miller Unit 2 (Ala)	7.156083	186,000	1,331,031
Miller Unit 3 (Ala)	9.175750	183,000	1,679,162
Miller Unit 4 (Ala)	9.248167	187,000	1,729,407
Scherer Unit 3 (GaPC)	7.582500	61,000	462,533
Scherer Unit 3 (Gulf)	7.693667	126,000	969,402
<b>Total</b>		<b>929,000</b>	<b>7,124,212</b>
Coordination and Scheduling Service Charges			74,320
<b>Total Production Charges</b>			<b>7,198,532</b>
Transmission Charge:			
For Miller Sales	1.836611	742,000	1,362,765
For Scherer Sales	1.053313	187,000	196,970
<b>Total Transmission Charges</b>		<b>929,000</b>	<b>1,559,735</b>
<b>Total Budgeted Capacity Charges</b>			<b>8,758,267</b>
			<i>43-2/1-1/1</i>
<b>ADJUSTMENTS FOR JUNE 2002:</b>			
=====			
APRIL 2002 Actual Capacity Charge True-Up			268,377
APRIL 2002 Administrative Cost			13,787
Interest Charges			-2,133
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
<b>TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 2002</b>			<b>8,501,544</b>
			<i>43-2/1</i>

PI

Southern Company Services, Inc.  
 270 Peachtree Street NW  
 Atlanta, Georgia 30303-1205



SCHERER UNIT 4 TRANSMISSION SERVICE AGREEMENT  
 INVOICE MONTH: JUNE 2002

FLORIDA POWER & LIGHT COMPANY  
 MIAMI, FLORIDA

CONFIDENTIAL

Southern Company Services, Inc., acting solely as agent for Georgia Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for ELECTRIC TRANSMISSION SERVICE to be delivered during JUNE 2002 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.  
 Attention: Treasury Department

INVOICE NO. S4-0602FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Transmission (\$/KW-MO)	Monthly Capacity (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JUNE 2002:			
=====			
Transmission Charge	1.101697	668,914	736,941
Interface Charge	0.170000	518,914	88,215
Total			825,156
ADJUSTMENTS FOR JUNE 2002:			
=====			
Interest Charges			0
Previous Months Adjustment			0
Transmission True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 2002:			825,156
			<u>43-2/1</u>

43-2/1-1

22







CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: [Signature] REQUESTOR'S LOC'N: 0 5 5  
SIGN NAME: [Signature] DATE: May 28, 2002  
PRINT NAME: CYNTHIA RISAVI PHONE: 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER: 55185

Please complete date and initial this area if vendor number not in PMIS.

Date: \_\_\_\_\_ Initial: \_\_\_\_\_

Taxpayer Identification No. or Vendor's Social Security No. \_\_\_\_\_

Mall Check  To Vendor      With Enclosure

Return Check  To Requestor      Invoice Attach

Please issue a check in the amount of \$ 432,799.59

PURPOSE AND NECESSITY: REIMBURSEMENT OF JEA'S COST OF OPERATIONS.

REMARKS: AUTHORIZE IN S A P BY: THURSDAY, JUNE 13, 2002  
PAYMENT DUE ON MONDAY, JUNE 17, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

SALEBACK BILLING STATEMENT NO. 185, DATED, MAY 15, 2002  
FIRST UNION NATIONAL BANK  
JAX/ABA NO. 063000021  
BANK ACCOUNT # 2090002205691

1  
2  
3  
4

TO: ST. JOHNS RIVER POWER PARK  
ADDRESS: 11201 NEW BERLIN ROAD  
CITY: JACKSONVILLE STATE: FL ZIP: 32226

VEHICLE/ WORK ORDER	BLK ER	A	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
			COMP	SECT.	UC					
W	E	A	242	15	1	L 054	X 790	\$ 434,996.51	Cost of Operations (June 2002)	
W	E	A	419	91	0	L 054	X 790	\$ (2,196.92)	Interest Income	
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			

\$ 432,799.59  
44-1/1-1

INVOICE NUMBER: RAP-0602-02-26  
SJ-OPER-2

S A P APPROVAL

Approval Number: 1900068401  
Authorized by: [Signature] 6/13/02

APPROVED BY: [Signature]	DATE: 6/13/02	AUTHORIZED BY: [Signature]	DATE: 6-18-02
PRINT NAME: OSVALDO J. LOM	PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME: DELIA PEREZ-ALONSO	PRINT POSITION TITLE: MANAGER, WHOLESALE SERVICES

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME REQUESTOR'S LOC'N 0 5 5  
SIGN NAME Cynthia Risavy DATE: May 28, 2002  
PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER  
55185

Please complete date and initial this area if vendor number not in PMIS.  
Date \_\_\_\_\_ Initial \_\_\_\_\_

Taxpayer Identification No. or Vendor's Social Security No. \_\_\_\_\_

Mail Check  To Vendor  With Enclosure

Return Check  To Requestor  Invoice Attach

PURPOSE AND NECESSITY  
REIMBURSEMENT OF JEA'S CARRYING COST OF INVENTORIES.

REMARKS  
AUTHORIZE IN S A P BY: THURSDAY, MAY 30, 2002  
PAYMENT DUE: MONDAY, JUNE 3, 2002

Please Issue a check in the amount of \$ 48,579.69

PAYABLE TO ST. JOHNS RIVER POWER PARK  
ADDRESS/P.O. BOX 11201 NEW BERLIN ROAD  
CITY JACKSONVILLE STATE FL ZIP 32226

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER  
SALEBACK BILLING STATEMENT NO. 185, DATED, MAY 15, 2002  
FIRST UNION NATIONAL BANK  
JAX/ABA NO. 063000021  
BANK ACCOUNT # 2090002205691

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VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	LC							
W	E	A	242	15	1	L	054	X	790	\$ 48,579.69	JEA's Carrying Cost Inventories
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
							\$ 48,579.69				

44-1/1-1/1

44-1/1-1

INVOICE NUMBER:  
RAP-0602-02-22  
SJ-CCOI

S A P APPROVAL  
Approval Number: 1900061720  
Authorized by: *[Signature]* 5/29/02

APPROVED BY <i>[Signature]</i> OSVALDO J. LOM SUPERVISOR, PURCHASED POWER CONTRACTS	DATE 5/29/02	AUTHORIZED BY <i>[Signature]</i> DELIA PEREZ-ALONSO MANAGER, WHOLESALE SERVICES	DATE 5-31-02
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NMT

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CONFIDENTIAL

FPL SAP ACH TRANSFER

REQUESTOR'S NAME REQUESTOR'S LOC'N 0 5 5  
SIGN NAME Cynthia Risavy DATE May 28, 2002  
PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

SAP VENDOR NUMBER  
55185

Please complete date and Initial this area if vendor number not in PMIS.  
Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor  With Enclosure  
 Return Check To Requestor  Invoice Attach

PURPOSE AND NECESSITY

REIMBURSEMENT OF FEES & EXPENSES FOR ADMINISTRATION OF SJRPP'S BOND RESOLUTION.

REMARKS

APPROVAL IN SAP BY: THURSDAY, MAY 30, 2002  
PAYMENT DUE: MONDAY, JUNE 3, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER

SALEBACK BILLING STATEMENT NO. 185, DATED, MAY 15, 2002  
FIRST UNION NATIONAL BANK  
JAX/ABA NO. 063000021  
BANK ACCOUNT # 2090002205691

PAYABLE TO ST. JOHNS RIVER POWER PARK  
ADDRESS/P.O. BOX 11201 NEW BERLIN ROAD  
CITY JACKSONVILLE STATE FL ZIP 32226

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VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	I	L	054	X	790	\$ 16,760.12	Bond Resolution Expenses (APR-02 True-up)
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 16,760.12	

44-1/1-1/1

44-1/1-1

INVOICE NUMBER:  
RAP-0602-02-23  
ST-BOND

S.A.P. APPROVAL  
Approval Number: 1900061717  
Authorized by: [Signature] 5/29/02

APPROVED BY [Signature] OSVALDO J. LOM SUPERVISOR, PURCHASED POWER CONTRACTS	DATE 5/29/02	AUTHORIZED BY [Signature] DELIA PEREZ-ALONSO MANAGER, WHOLESALE SERVICES	DATE 6-30-02
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Unallocated REPO Interest for Acct #2000001202160. 7,341.08

Allocation of Interest			
001-131201	817,349.07	1.09%	138.75
001-131202	1,107,115.24	2.58%	187.93
d 02	465,654.90	1.08%	79.28
d 05	0.00	0.00%	0.00
Fund 21	16,305,684.07	37.68%	2,764.66
Fund 31	0.00	0.00%	0.00
Fund 32	2,474,067.72	5.71%	419.18
Fund 33	2,192,456.03	5.06%	371.46
Fund 62	4,217,930.65	9.74%	715.02
Fund 63	2,394.00	0.01%	0.73
Fund 71	2,478,611.79	5.72%	418.91
Fund 73	0.00	0.00%	0.00
Fund 74	0.00	0.00%	0.00
Fund 75	996,886.98	2.30%	158.84
Fund 76	0.00	0.00%	0.00
Fund 77	0.00	0.00%	0.00
Fund 78	0.00	0.00%	0.00
Fund 79	214,075.31	0.49%	35.97
Fund 81	5,881.24	0.01%	0.73
Fund 83	11,462,037.59	26.47%	1,943.10
Fund 84	347,104.29	0.80%	58.73
Fund 85	210,133.75	0.50%	36.71
TOTAL	43,302,962.89	100.00%	7,341.08

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CONFIDENTIAL

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Unallocated REPO Interest for Acct #2000001202128: 684.29

Allocation of Interest			
SURPP Allocate to 131202	1,370,621.83	18.53%	113.11
JEA Allocate to 21	5,481,037.91	65.74%	449.86
W&S Allocate to 71	1,476,341.08	17.73%	121.32
TOTAL	8,337,900.82		684.29

(B) 44-1-1-1-2-1

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Summary by Cash Accounts:

01-131201	138.75		
1202	301.04		
1201	79.28		
05-131203	0.00		
11-131110	3,633.70	Fds 21 & 32	
11-131112	715.02	Fds 31 & 62	
11-131115	0.73	Fd 63	
11-131115	371.46	Fd 53	
12-131370	748.77	Fds 71 - 77	710.07
		Fund 76	0.00
		Fund 79	35.97
		Fund 81	0.73
12-131371	58.73	Fd 84	
12-131372	1,943.18	Fd 83	
12-131374	36.71		
TOTAL	8,025.37		

44-1/1-1/2-1/1

21



# Commercial Interest Checking

02

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Audit Request #6  
Item No. 6  
PAGE 3 OF 5

## Deposits and Other Credits *continued*

CONFIDENTIAL

Date	Amount	Description
4/15	9,986,852.71	FUNDS TRANSFER (ADVICE 020415018968) RCVD FROM JACKSONVILLE ELEC/ ORG = RFB = OBI = REF = 04/15/02 01:02PM
4/22	64,204.38	FUNDS TRANSFER (ADVICE 020422020266) RCVD FROM JACKSONVILLE ELEC/ ORG = RFB = OBI = REF = 04/22/02 02:21PM
4/30	1,274.96	COUNTER DEPOSIT
4/30	3,348.44	INTEREST FROM 03/30/2002 THROUGH 04/30/2002
4/30	7,996.66	FUNDS TRANSFER (ADVICE 020430033875) RCVD FROM JACKSONVILLE ELEC/ ORG = RFB = OBI = REF = 04/30/02 03:44PM
<b>Total</b>	<b>\$18,360,455.49</b>	

## Interest

22	Number of days this statement period	32
23	Annual percentage yield earned	1.68%
24	Interest earned this statement period	\$3,348.44
25	Interest paid this statement period	\$3,348.44
26	Interest paid this year	\$9,149.44

## Other Withdrawals and Service Fees

Date	Amount	Description
4/01	2,015,093.99	FUNDS TRANSFER (ADVICE 020401022030) SENT TO JACKSONVILLE ELEC/ BNF = JACKSONVILLE ELECTRIC AUTHORITY OBI = RFB = 04/01/02 01:19PM
4/01	14,833,210.61	FUNDS TRANSFER (ADVICE 020401003442) SENT TO SUNTRUST BANK, AT/ BNF = SUNTRUST ORLANDO OBI = JEA ACCT 56021366723300 RFB = 04/01/02 08:36AM
4/02	845,000.00	FUNDS TRANSFER (ADVICE 020402019535) SENT TO JACKSONVILLE ELEC/ BNF = JACKSONVILLE ELECTRIC AUTHORITY OBI = RFB = 04/02/02 01:44PM
4/02	1,012,270.87	FUNDS TRANSFER (ADVICE 020402019508) SENT TO JACKSONVILLE ELEC/ BNF = JACKSONVILLE ELECTRIC AUTHORITY OBI = RFB = 04/02/02 01:44PM

44-1/1-1/2-1/1

Other Withdrawals and Service Fees continued on next page.

22

Unallocated REPC Interest for Acct #2000001202150: 9,626.22

		Allocation of Interest		
001-131201		842,954.52	1.84%	177.12
001-131202		1,764,844.06	3.84%	369.65
Fund 02		245,760.22	0.54%	51.98
Fund 05		0.00	0.00%	0.00
Fund 21		15,081,806.00	34.80%	3,330.68
Fund 31	Allocate to 01	0.00	0.00%	0.00
Fund 32	Allocate to 21	2,780,060.53	6.01%	578.54
Fund 33		2,017,364.50	4.39%	422.59
Fund 62		6,173,318.84	11.27%	1,084.87
Fund 63		0.00	0.00%	0.00
Fund 71		2,404,042.24	5.24%	504.41
Fund 73	Allocate to 71	0.00	0.00%	0.00
Fund 74	Allocate to 71	0.00	0.00%	0.00
Fund 76	Allocate to 71	1,360,806.57	2.86%	284.94
Fund 76	Allocate to 71	0.00	0.00%	0.00
Fund 77	Allocate to 71	0.00	0.00%	0.00
Fund 78		0.00	0.00%	0.00
Fund 79		71,202.01	0.16%	15.40
Fund 81		306,662.30	0.67%	64.50
Fund 83		12,524,092.37	27.28%	2,626.03
Fund 84	Allocate to 83	551,813.57	1.20%	115.51
Fund 85		1,788.20	0.00%	0.00
TOTAL		45,908,205.99	100.00%	9,626.22

(E) 44-1/1-1/2-1

Audit Request #6  
Item No. 6  
Page 4 of 5

CONFIDENTIAL

Unallocated REPC Interest for Acct #2000001202128: 600.26

		Allocation of Interest		
GJRP	Allocate to 131202	891,694.90	12.54%	75.51
JEA	Allocate to 21	1,449,559.52	18.38%	110.33
W&S	Allocate to 71	5,444,123.24	69.04%	414.42
TOTAL		7,865,377.66		600.26

(F) 44-1/1-1/2-1

Summary by Cash Account:

01-131201	177.12 ✓		
01-131202	445.16 ✓		
02-131201	51.88 ✓		
05-131203	0.00		
11-131110	4,019.55 ✓	Fds 21 & 32	
11112	1,084.87 ✓	Fds 31 & 62	
11115	0.00	Fd 63	
11-131115	422.59 ✓	Fd 33	
12-131370	1,283.87	Fds 71 - 77	1,203.77
		Fund 78	0.00
		Fund 79	15.40
		Fund 81	64.50
12-131371	115.51	Fd 84	
12-131372	2,626.03	Fd 83	
12-131374	0.00		
	10,276.48 ✓		

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# Commercial Interest Checking

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Audit Request #6  
Item No. 6

PAGE 5 OF 5

## Deposits and Other Credits *continued*

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Date	Amount	Description
6/17	10,560,128.98	FUNDS TRANSFER (ADVISE 020617004490) RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/17/02 11:44AM
6/25	25,549.96	FUNDS TRANSFER (ADVISE 020625022609) RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/25/02 03:11PM
6/26	710,000.00	FUNDS TRANSFER (ADVISE 020626023773) RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/26/02 03:53PM
6/27	4,660.86	COUNTER DEPOSIT
6/28	467.94	INTEREST FROM 06/01/2002 THROUGH 06/28/2002
6/28	5,674.92	FUNDS TRANSFER (ADVISE 020628041503) RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/28/02 03:54PM
6/28	1,330,000.00	FUNDS TRANSFER (ADVISE 020628041321) RCVD FROM JACKSONVILLE ELEC/ ORG= RFB= OBI= REF= 06/28/02 03:54PM
<b>Total</b>	<b>\$16,244,790.09</b>	

## Interest

Number of days this statement period	28
Annual percentage yield earned	1.79%
Interest earned this statement period	\$467.94
Interest paid this statement period	\$467.94
Interest paid this year	\$10,522.36

## Other Withdrawals and Service Fees

Date	Amount	Description
6/04	1,320,000.00	FUNDS TRANSFER (ADVISE 020604017397) SENT TO JACKSONVILLE ELEC/ BNF=JACKSONVILLE ELECTRIC AUTHORITY OBI= RFB= 06/04/02 02:03PM
6/05	66,000.00	FUNDS TRANSFER (ADVISE 020605019819) SENT TO JACKSONVILLE ELEC/ BNF=JACKSONVILLE ELECTRIC AUTHORITY OBI= RFB= 06/05/02 01:27PM

44-1/1-1/2-1/1

Other Withdrawals and Service Fees continued on next page.

24





# CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: *Cynthia Risavy*  
 SIGN NAME: *Cynthia Risavy*  
 PRINT NAME: CYNTHIA RISAVY  
 REQUESTOR'S LOC'N: 0 5 5  
 DATE: August 8, 2002  
 PHONE: 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER: 55185

Please complete date and Initial this area if vendor number not in PMIS.  
 Date: \_\_\_\_\_ Initial: \_\_\_\_\_

Taxpayer Identification No. or Vendor's Social Security No. \_\_\_\_\_

Mail Check To Vendor       With Enclosure  
 Return Check To Requestor       Invoice Attach

PURPOSE AND NECESSITY: REIMBURSEMENT OF JEA'S COST OF OPERATIONS.

REMARKS:  
 AUTHORIZE IN S A P BY: FRIDAY, AUGUST 9, 2002  
 PAYMENT DUE ON THURSDAY, AUGUST 15, 2002

Please issue a check in the amount of \$ **\$ 225,207.22**

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:  
 SALEBACK BILLING STATEMENT NO. 187, DATED, JULY 15, 2002  
 FIRST UNION NATIONAL BANK  
 JAX/ABA NO. 063000021  
 BANK ACCOUNT # 2090002205691

TO: ST. JOHNS RIVER POWER PARK  
 ADDRESS/ P.O. BOX: 11201 NEW BERLIN ROAD  
 CITY: JACKSONVILLE STATE: FL ZIP: 32226

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VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	UC					
W	E	A	242	15	1	L	054 X 790	\$ 225,438.43	Cost of Operations (Aug2002)
W	E	A	419	91	0	L	054 X 790	\$ (231.21)	Interest Income <i>\$7.00</i>
W	E	A				L	X		<i>Correction to interest</i>
W	E	A				L	X		<i>Payment to be made #188</i>
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
								<b>\$ 225,207.22</b>	

44-1/2-112

INVOICE NUMBER: RAP-0802-02-26  
 SJ-OPER-2

S A P APPROVAL

Approval Number: *1900090135*  
 Authorized by: *[Signature]*

APPROVED BY: <i>[Signature]</i>	DATE: <i>8/9/02</i>	AUTHORIZED BY: <i>[Signature]</i>	DATE: <i>8-21-02</i>
PRINT NAME: OSVALDO J. LOM	PRINT NAME: DELIA PEREZ-ALONSO	PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT POSITION TITLE: MANAGER, WHOLESALE SERVICES

# CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: Cynthia Risavy  
 REQUESTOR'S LOC'N: 0 5 5  
 SIGN NAME: Cynthia Risavy  
 DATE: July 25, 2002  
 PRINT NAME: CYNTHIA RISAVY  
 PHONE: 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER: 55185

Please complete date and initial this area if vendor number not in PMIS.

Date: \_\_\_\_\_ Initial: \_\_\_\_\_

Taxpayer Identification No. or Vendor's Social Security No. \_\_\_\_\_

Mail Check To Vendor  With Enclosure

Return Check To Requestor  Invoice Attach

PURPOSE AND NECESSITY  
 REIMBURSEMENT OF JEA'S CARRYING COST OF INVENTORIES.

Please Issue a check in the amount of \$ **\$ 50,018.50**

PAYABLE TO: ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX: 11201 NEW BERLIN ROAD

CITY: JACKSONVILLE STATE: FL ZIP: 32226

REMARKS:  
 AUTHORIZE IN S A P BY: FRIDAY, JULY 26, 2002  
 PAYMENT DUE: THURSDAY, AUGUST 1, 2002

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:  
 SALEBACK BILLING STATEMENT NO. 187, DATED JULY 15, 2002  
 FIRST UNION NATIONAL BANK  
 JAX/ABA NO. 063000021  
 BANK ACCOUNT # 2090002205691

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VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	LIC.							
W	E	A	242	15	1	L	054	X	790	\$ 50,018.50	JEA's Carrying Cost Inventories
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 50,018.50	

44-1/2-1/2

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INVOICE NUMBER:  
RAP-0802-02-22  
 SJ-CCOI

S A P APPROVAL

Approval Number: 1900084564

Authorized by: [Signature]

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>7/26/02</u>	<u>[Signature]</u>	<u>7-26-02</u>
OSVALDO J. LOM		DELIA PEREZ-ALONSO	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, WHOLESALE SERVICES	



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**Actual**

**June 2002 EMT Transmission**

**CONFIDENTIAL**

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Counterparty & Portfolio Totals							Transmission Provider Bills			
Estimate \$'s	Actual \$'s	Difference	Volume	CtrPrt	Portfolio	Provider	Estimate \$'s	Actual \$'s	Difference	
\$59,152.92	\$59,152.92	\$0.00	35700	FPC	FPC PPA Utilized	FPC	\$62,762.72	\$72,291.48	\$9,528.76	
\$497.08	\$497.08	\$0.00	300	FPC	FPC PPA Unutilized	JEA	\$164,849.41	\$164,468.26	-\$381.15	
\$3,112.72	\$3,112.72	\$0.00	818	TAL	FPL Sales					
\$582.32	\$582.32	\$0.00	215	CRGL	FPL Purchases					
\$10,040.20	\$10,040.20	\$0.00	3707	DYN	FPL Purchases					
\$270.84	\$270.84	\$0.00	100	DYN	LFO Requests		\$227,612.13	\$236,759.74	\$9,147.61	
\$4,333.51	\$4,333.51	\$0.00	1600	EKT	FPL Purchases					
\$17,683.43	\$17,683.43	\$0.00	6529	LPM	FPL Purchases					
\$4,658.52	\$4,658.52	\$0.00	1720	MGS	FPL Purchases					
\$2,938.66	\$2,938.66	\$0.00	1085	OPC	FPL Purchases					
\$268.14	\$268.14	\$0.00	99	RESI	FPL Purchases					
\$5,766.28	\$5,766.28	\$0.00	2129	TEA	FPL Purchases (46-1/1)					
\$42,384.45	\$41,043.77	-\$1,340.68	15154	WEMT	FPL Purchases					
\$75,923.05	\$76,882.58	\$959.53	0	UnUtilized	(46-1/1)					
							\$75,923.05	\$76,882.58	\$959.53	
							\$270.84	\$270.84	\$0.00	
	\$3,828.80	\$3,828.80			Shady Hills PPA Hourly		\$3,828.80	\$3,828.80	\$0.00	
	\$5,792.96	\$5,792.96			Shady Hills April Imbalance		\$5,792.96	\$5,792.96	\$0.00	
	\$93.00	\$93.00			Ridge May Imbalance		\$93.00	\$93.00	\$0.00	
								\$9,147.61		
\$227,612.13	\$236,759.74	\$9,147.61	69156		Total		\$227,612.13	\$236,759.74	\$9,147.61	

**These items not part of regular June Transmission**

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Actual												
Florida Power Corp June 02												
Date	Oasis #	Type	Volume	Available	Tx. Cost	Actual Tx	Actual SC	Actual RV		Actual Total Rate	Actual Total \$'s	Portfolio
6/1 - 6/31	248409	Yearly	50	36000	\$1,016.00	\$1,016.00	\$67.00	\$110.00	\$0.00	\$1,193.00		
6/1 - 6/31	248409	Yearly	50	35700	\$1.41	\$1.41	\$0.09	\$0.15	\$0.00	\$1.66	\$59,152.92	FPC PPA Utilized
6/1 - 6/31	248409	Yearly	50	300	\$1.41	\$1.41	\$0.09	\$0.15	\$0.00	\$1.66	\$497.08	FPC PPA Unutilized
6/11/2002	428206	Hourly	248	248	\$2.41	\$2.41	\$0.19	\$0.32	\$0.00	\$2.92	\$724.16	FPL Sales
6/12/2002	428542	Hourly	409	409	\$2.41	\$2.41	\$0.19	\$0.32	\$0.00	\$2.92	\$1,194.28	FPL Sales
6/13/2002	428838	Hourly	409	409	\$2.41	\$2.41	\$0.19	\$0.32	\$0.00	\$2.92	\$1,194.28	FPL Sales
				35700							\$59,152.92	FPC PPA Utilized
				300							\$497.08	FPC PPA Unutilized
				818							\$3,112.72	FPL Sales
											\$62,762.72	Total Transmission
											-\$93.00	May Ridge Imbalance
6/2/2002	425483	Hourly	500	500	\$2.41	\$1.14	\$0.09	\$0.15	\$0.10	\$1.48	\$740.00	PPA Transmission
6/3/2002	425869	Hourly	495	495	\$2.41	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,544.40	PPA Transmission
6/4/2002	426275	Hourly	495	495	\$2.41	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,544.40	PPA Transmission
											\$3,828.80	
											\$66,591.52	June Total Trans.
											\$5,792.96	April Shady Hills Imbalance
											-\$93.00	May Ridge Imbalance
											\$72,291.48	Total Bill

46-11-11

22



CONFIDENTIAL

INVOICE

#101875



Return payment to:  
Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, FL 33733-4042  
  
ATTN: Treasury Operations CX1F  
General Ledger Account #14202

Wire Instructions:  
  
SunTrust Bank, NA  
Tampa Bay, Florida  
  
ABA # 063106569  
Account #6032032022500  
Account Name: Florida Power Corporation  
  
Florida Power Contact: Mike Lewis  
919/546-7517  
919/546-7826 (fax)

1  
2

Florida Power & Light / EMT  
Attn: Mr. Frank Bonam, Pwr.Acctg. / 6th  
Flr.  
11770 US Hwy 1  
N Palm Beach, FL 33408

Invoice Date: 03-Jul-2002

TERMS: 20 days from invoice

ITEM/DESCRIPTION OF SERVICE TOTAL COST

3 Scheduled transmission services provided  
4 during Jun-2002.

5 Transmission Service Charge  
6 (SEE ATTACHED FOR DETAILS)

72,291.48 46-1/1-1 P.2

\$72,291.48

Total due Florida Power Corp. by 07/23/2002

4400000342  
ENTERED BY: FRANK BONAM DATE:  
PHONE: 561-625-7079 COMPANY CODE 1001  
AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105031192

5105031193

ACCT NUMBER: ~~\$72,354.48~~ 242.140.611.790

<93.00> 242.140.611.790

7  
8

Due Date: 23-Jul-2002

Customer #0

*Brenda Green*  
Brenda Green  
Manager, Power Accounting

Keep this copy for your records.

46-1/1-1/1

21

CONFIDENTIAL

Transmission Energy Services

Schedule	Sales	
	MWH	Dollars
Subtotal	0	\$0.00
Adjustments		
Total		\$0.00

Transmission Services

Dollars

(T-888) Transmission Services	\$56,324.96
(T-888) CR-3 Trans. Service	
(T-888) Ancillary Services	\$16,059.52
Subtotal	\$72,384.48
Adjustment	\$ (93.00)
Total	\$72,291.48

Total	Sales	\$72,291.48
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46-1/1-1/1

22

CONFIDENTIAL

A B C D E F G H I J K

Actual													
JACKSONVILLE ELECTRIC May '02													
Beginning Date	Reservation Number	Type	Price	Total Reservatic	Flow Amount	Est. TOTAL	Actual Reservatic	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	Diff.	CTRPARTY	PORTFOLIO
1 Pricing Information.		Hourly Non Firm	3.84										
2 This is not part of		Daily Non Firm	60.00										
3 the reconciliation		/hr	2.50										
4		Monthly Firm	1,330.00	150	111,600	209,352.00							
5		Per Mwh/Hour	1.79										
6		Total per hour	89.38										
Hourly													
							\$0.00		\$0.00	\$0.00	\$0.00		
							\$0.00						
Daily													
							\$0.00						
							\$0.00						
Monthly													
17	5/1 - 5/31	412359	Monthly	1.788	7444	7444	\$19,696.18	8321	8321	\$6,407.17	\$22,016.65	\$2,320.47	CRGL FPL Purchases
18	5/1 - 5/31	412359	Monthly	1.788	997	997	\$2,637.98	997	997	\$767.69	\$2,637.98	\$0.00	DETM FPL Purchases
19	5/1 - 5/31	412359	Monthly	1.788	2257	2257	\$5,971.83	2257	2257	\$1,737.89	\$5,971.83	\$0.00	DYN FPL Purchases
20	5/1 - 5/31	412359	Monthly	1.788	755	755	\$1,997.67	755	755	\$581.35	\$1,997.67	\$0.00	EKT FPL Purchases
21	5/1 - 5/31	412359	Monthly	1.788	8845	8845	\$23,403.11	8845	8845	\$6,810.65	\$23,403.11	\$0.00	LPM FPL Purchases
22	5/1 - 5/31	412359	Monthly	1.788	15949	15949	\$42,199.68	15949	15949	\$12,280.73	\$42,199.68	\$0.00	MGS FPL Purchases
23	5/1 - 5/31	412359	Monthly	1.788	1435	1435	\$3,796.89	1435	1435	\$1,104.95	\$3,796.89	\$0.00	OPC FPL Purchases
24	5/1 - 5/31	412359	Monthly	1.788	11286	11286	\$29,861.79	11286	11286	\$8,690.22	\$29,861.79	\$0.00	TEA FPL Purchases
25	5/1 - 5/31	412359	Monthly	1.788	800	800	\$2,116.73	800	800	\$616.00	\$2,116.73	\$0.00	TEA LFO Requests
26	5/1 - 5/31	412359	Monthly	1.788	13303	13303	\$35,198.59	13303	13303	\$10,243.31	\$35,198.59	\$0.00	WEMT FPL Purchases
27	5/1 - 5/31	412359	Monthly	1.788	48,529	0	\$91,036.23	47,652	0	\$0.00	\$89,391.05	-\$1,645.18	Unutilized FPL Purchases
28													
29					111600	63071	\$257,916.67	111600	63948	\$49,239.96	\$258,591.96	\$675.29	

10





21 West Church Street, Jacksonville, FL, 32202-3139 • 904.665 6000 • jea.com

CONFIDENTIAL

ELECTRIC

CYCLE	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	6/11/02

SERVICE ADDRESS
INTERCHANGE SALES ACCOUNT

RATE

INTERCHANGE

CONSUMPTION HISTORY	
JUNE 2002	0 KWH
JUNE 2001	0 KWH
MAY 2002	0 KWH
MAY 2001	0 KWH

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
11770 US HWY 1  
NORTH PALM BEACH FL 33408

ADDITIONAL INFORMATION ON REVERSE SIDE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER CONSTANT	CONSUMPTION	AVERAGE DAILY CONSUMPTION COST

5/31

0 KWH

A.

4400000661

ENTERED BY: FRANK BONAM DATE: 6/27/02

PHONE: 561-625-7079 COMPANY CODE 1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105026568

ACCT NUMBER: 242-140-611-790

1	PREVIOUS BALANCE.....	\$ Net Ours 445.08
2	TOTAL CURRENT CHARGES.....	<del>382,484.67</del> Pd
3	TRANSMISSION CHARGE.....	258,207.86

Net Ours < 616.00 >

258,591.96

*Brenda Green*  
Brenda Green  
Manager, Power Accounting

6  
7 TOTAL DUE

46-11-2P2

258 591.96

**\$621,547.71**

PLEASE INDICATE ADDRESS CORRECTION BELOW

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA OR AUTHORIZED AGENT

CYCLE	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	6/11/02

SERVICE ADDRESS
INTERCHANGE SALES ACCOUNT

INTERCHANGE SALES ACCOUNT

8  
9 PLEASE PAY BY 6/26/02.

258 591.96  
**\$621,547.71**

ELECTRIC

PLEASE INDICATE PAYMENT AMOUNT

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
11770 US HWY 1  
NORTH PALM BEACH FL 33408



TAX COLLECTOR  
P.O. BOX 44287  
JACKSONVILLE, FL 32231-4287

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10 1941264800980129271023400206215477100000000002000018

46-1/1-2/1

OK + PAF  
9/3/02

71



21 West Church Street, Jacksonville, FL, 32202-3139 • 904.665.6000 • jea.com

*Handwritten:* Brenda Green 9-4-02  
o.k. to pay!  
ABJ  
9/3/02

**Brenda Green**  
Manager, Power Accounting

**ELECTRIC**

CYCLE: 20 ACCOUNT NUMBER: 26480-09801-TRAN-4-00-E BILL DATE: 7/05/02

SERVICE ADDRESS: INTERCHANGE SALES ACCOUNT

**CONFIDENTIAL**

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
11770 US HWY 1  
NORTH PALM BEACH FL 33408

RATE	
INTERCHANGE	
CONSUMPTION HISTORY	
JULY 2002	0 KWH
JULY 2001	0 KWH
JUNE 2002	0 KWH
JUNE 2001	0 KWH

ADDITIONAL INFORMATION ON REVERSE SIDE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER CONSTANT	CONSUMPTION	AVERAGE DAILY CONSUMPTION COST
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6/30

0 KWH

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1400000061

ENTERED BY: FRANK BONAM DATE: 8/30/07  
PHONE: 561-625-7079 COMPANY CODE: 1001  
AUTHORIZED BY: \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105035653

ACCT NUMBER: 242.140.611.790

1	PREVIOUS BALANCE.....\$	145.08
2	TOTAL CURRENT CHARGES.....	259,267.86
3	TRANSMISSION CHARGE.....	163,707.18
4		164,468.26

*Handwritten:* Pay

5 TOTAL DUE  
6

164,468.26  
\$423,060.22

PLEASE INDICATE ADDRESS CORRECTION BELOW

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA

CYCLE: 20 ACCOUNT NUMBER: 26480-09801-TRAN-4-00-E BILL DATE: 7/05/02  
SERVICE ADDRESS:

7 PLEASE PAY  
8 BY 7/22/02.

164,468.26  
\$423,060.22

**ELECTRIC**

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
11770 US HWY 1  
NORTH PALM BEACH FL 33408

PLEASE INDICATE PAYMENT AMOUNT \_\_\_\_\_

46-1/1-2/1



TAX COLLECTOR  
P.O. BOX 44297  
JACKSONVILLE, FL 32231-4297

00 PIF 00 14508  
00965 4



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CONFIDENTIAL

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Actual																													
JACKSONVILLE ELECTRIC, June '02																													
Beginning	Reservation			Total	Flow	Est.	Est.	Est.	Est.	Actual	ACTUAL	ACTUAL	Actual																
Date	Number	Type	Price	Reservatio	Amount	TS	ANC	LOSSES	TOTAL	Reservatio	FLOW	LOSSES	TOTAL	Diff.	CTRPARTY	PORTFOLIO													
		Hourly Non Firm	3.84			Res * Price	Res * 0.19	0.77																					
		Daily Non Firm	60.00			60.00	3.03	0.00																					
		fir	2.50				0.126250	0.77																					
		Monthly Firm	1,330.00	100	72,000	133,000.00	6,568.00		139,568.00																				
		Per MwhvHour	1.85				0.0912222222																						
		Total per hour	89.38				4.41																						
Hourly																													
						\$0.00	\$0.00	\$0.00	\$0.00				\$0.00	\$0.00	\$0.00														
						\$0.00	\$0.00	\$0.00	\$0.00																				
Daily																													
						\$0.00	\$0.00	\$0.00	\$0.00																				
						\$0.00	\$0.00	\$0.00	\$0.00																				
Monthly																													
19	6/1 - 6/30	410436	Monthly	1.85	215	215	\$397.15	\$19.61	\$165.55	\$582.32	215	215	\$165.55	\$582.32	\$0.00	FPL Purchases													
20	6/1 - 6/30	410436	Monthly	1.85	3707	3707	\$6,847.65	\$338.16	\$2,854.39	\$10,040.20	3707	3707	\$2,854.39	\$10,040.20	\$0.00	FPL Purchases													
21	6/1 - 6/30	410436	Monthly	1.85	100	100	\$184.72	\$9.12	\$77.00	\$270.84	100	100	\$77.00	\$270.84	\$0.00	LFO Requests													
22	6/1 - 6/30	410436	Monthly	1.85	1600	1600	\$2,955.56	\$145.96	\$1,232.00	\$4,333.51	1600	1600	\$1,232.00	\$4,333.51	\$0.00	FPL Purchases													
23	6/1 - 6/30	410436	Monthly	1.85	6529	6529	\$12,060.51	\$595.59	\$5,027.33	\$17,683.43	6529	6529	\$5,027.33	\$17,683.43	\$0.00	FPL Purchases													
24	6/1 - 6/30	410436	Monthly	1.85	1720	1720	\$3,177.22	\$156.90	\$1,324.40	\$4,658.52	1720	1720	\$1,324.40	\$4,658.52	\$0.00	FPL Purchases													
25	6/1 - 6/30	410436	Monthly	1.85	1085	1085	\$2,004.24	\$98.98	\$835.45	\$2,938.66	1085	1085	\$835.45	\$2,938.66	\$0.00	FPL Purchases													
26	6/1 - 6/30	410436	Monthly	1.85	99	99	\$182.88	\$9.03	\$76.23	\$268.14	99	99	\$76.23	\$268.14	\$0.00	FPL Purchases													
27	6/1 - 6/30	410436	Monthly	1.85	2129	2129	\$3,932.74	\$194.21	\$1,639.33	\$5,766.28	2129	2129	\$1,639.33	\$5,766.28	\$0.00	FPL Purchases													
28	6/1 - 6/30	410436	Monthly	1.85	15649	15649	\$28,907.18	\$1,427.54	\$12,049.73	\$42,384.45	15154	15154	\$11,668.58	\$41,043.77	-\$1,340.68	FPL Purchases													
29	6/1 - 6/30	410436	Monthly	1.85	39,167	0	\$72,350.15	\$3,572.90	\$0.00	\$75,923.05	39,662	0	\$0.00	\$76,882.58	\$959.53	UnUtilized													

CONFIDENTIAL

A B C D E F G H I J K L M

1					72000	32833	\$133,000.00	\$6,568.00	\$25,281.41	\$164,849.41	72000	32338	\$24,900.26	\$164,468.26	-381.15		
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Est. Tx \$'s	Actual Reservations	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	COUNTERP	PORTFOLIO
\$582.32	215	215	\$ 165.55	\$ 582.32	\$0.00	FPL Purchases
\$10,040.20	3707	3707	\$ 2,854.39	\$ 10,040.20	\$0.00	FPL Purchases
\$270.84	100	100	\$ 77.00	\$ 270.84	\$0.00	LFO Requests
\$4,333.51	1600	1600	\$ 1,232.00	\$ 4,333.51	\$0.00	FPL Purchases
\$17,683.43	6529	6529	\$ 5,027.33	\$ 17,683.43	\$0.00	FPL Purchases
\$4,658.52	1720	1720	\$ 1,324.40	\$ 4,658.52	\$0.00	FPL Purchases
\$2,938.66	1085	1085	\$ 835.45	\$ 2,938.66	\$0.00	FPL Purchases
\$268.14	99	99	\$ 76.23	\$ 268.14	\$0.00	FPL Purchases
\$5,766.28	2129	2129	\$ 1,639.33	\$ 5,766.28	\$0.00	FPL Purchases
\$42,384.45	15154	15154	\$ 11,668.58	\$ 41,043.77	-\$1,340.68	FPL Purchases
\$75,923.05	39662	39662	\$ 26,882.58	\$ 49,080.47	-\$26,882.58	Unutilized
\$88,926.36			\$ 87,585.68	\$ 1,340.68		Utilized Total
\$164,849.41	72000	32338	\$24,900.26	\$164,468.26	-\$381.15	Total Transmission

28 - Σ (A) = 88,926.36  
 29 - Σ (B) = 75,923.05

46-1/1-3



CONFIDENTIAL

RELIANT "Shady Hills"

A

B

	Total
1 Capacity	\$6,098,860.00
2 Variable O&M	16,414
3 (\$/mwh - \$.15 gas \$1.89 oil)	
4	\$2,462.10
5	3,910
6	\$7,389.90
7 Test Energy	\$0.00
8 Start Charge	17
9 (\$8,000 per start)	
10	\$136,000.00
11 Oil Payment	\$0.00
12 Heat Rate Adjustment	\$0.00
13 Fixed Payment Adjustment (Seasonal - 3 times per year)	\$0.00
14 Transmission	
15 Year - Utilized	20230
16 Yearly - Unutilized	289370
17 Hourly	
18 Withholding Payment	\$0.00
19 (Not applicable at this time)	
20 Replacement Energy	\$0.00
21 Other	\$0.00

C

D

ESTIMATE  
 \$33,521.11 Utilized  
 \$479,468.89 Unutilized  
 \$1,544.40 Hourly  
 → 46-1/1

= 512,990.00



CONFIDENTIAL

Reliant Energy Services, Inc.  
P.O. Box 4455  
Houston, TX 77210-4455

4400000345  
ENTERED BY: JUDITH STEFFEN DATE: 7/31/02  
PHONE: 561-625-7089 COMPANY CODE 1001  
AUTHORIZED BY \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): S105031493 A

Attn: Judith Steffen  
Florida Power & Light Company  
11770 U.S. Highway One  
North Palm Beach, FL 33408

ACCT NUMBER: Capacity: 6,098,860.00  
Start Chgs: 136,000.00  
Variable O&M: 10,090.31  
Transmission: 512,990.00

Invoice No: 62002  
Invoice Date: July 24, 2002  
Terms: August 13, 2002

PLEASE WIRE B C D

Billing for June 2002

1	Firm Capacity - June	430 MW	\$ 13.11	\$ 5,637,300.00
2	Non-Firm Capacity - June	44 MW	\$ 10.49	\$ 461,560.00
3	Firm Transmission - June	430 MW	\$ 1.193	\$ 512,990.00
4	Variable O&M Charge - Gas	16,320.00 mw/hr	\$ 0.15	\$ 2,448.00
5	Variable O&M Charge - Fuel Oil	4,043.55 mw/hr	\$ 1.89	\$ 7,642.31
6	Heat Rate Adjustment Payment - Gas			\$ 36,911.74
7	Heat Rate Adjustment Payment - Oil			\$
8	Start Charge - Unit 1	5 starts	\$ 8,000.00	\$ 40,000.00
9	Start Charge - Unit 2	7 starts	\$ 8,000.00	\$ 56,000.00
10	Start Charge - Unit 3	5 starts	\$ 8,000.00	\$ 40,000.00

Do not pay

Total Due \$ 6,794,852.05

- 36,911.74  
6,757,940.31

Pay

14 If you have any questions concerning this invoice, please contact Michelle Almazan at  
15 713-207-5453

WIRE PAYMENT TO:

Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA 113000609  
Account 0010-261-2158

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DAM 7-31-02  
Dana Kirk  
Manager, Fuels Accounting

46-1/1-4

92

CONFIDENTIAL

A B C D E F G H I

1				\$133,000.00	\$6,568.00	\$23,110.78	67867	23481	\$18,080.37	\$162,678.78	\$0.00	
2												
3												
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6												
8												
9												
10							Actual	ACTUAL	ACTUAL	Actual		
11							Reserva	FLOW	LOSSES	TOTAL		PORTFOLIO
12												
13							25	25	19.25	\$66.15	\$0.00	FPL Purchases
14							6408	6408	4934.16	\$16,955.02	\$0.00	FPL Purchases
15							100	100	77	\$264.59	\$0.00	FPL Purchases
16							720	720	554.4	\$1,905.06	\$0.00	FPL Purchases
17							12895	12895	9929.15	\$34,119.06	\$0.00	FPL Purchases
18							800	800	616	\$2,116.73	\$0.00	FPL Purchases
19							1600	1600	1232	\$4,233.46	\$0.00	FPL Purchases
20							6106	6106	4701.62	\$16,155.95	\$0.00	FPL Purchases
21							1360	1360	1047.2	\$3,598.44	\$0.00	FPL Purchases
22							44386	0	0	\$83,264.32	\$0.00	
23										(46-1/2)		
24												
25							67867	23481	\$18,080.37	\$162,678.78	\$0.00	

see payment on 46-1/2-1/1 P. 2

26

CONFIDENTIAL

Actual

August 2002 EMT Transmission

A B C D E F G H I

Counterparty & Portfolio Totals					Transmission Provider Bills			
Estimate \$'s	Actual \$'s	Difference	Volume	Portfolio	Provider	Estimate \$'s	Actual \$'s	Difference
\$59,650.00	\$59,650.00	\$0.00	37200	FPC PPA Utilized	FPC	\$72,004.48	\$72,004.48	\$0.00
\$0.00	\$0.00	\$0.00	0	FPC PPA Unutilized	JEA	\$162,678.78	\$162,678.78	\$0.00
\$350.40	\$350.40	\$0.00	120	FPL Purchases	TAL	\$804.00	\$804.00	\$0.00
\$876.00	\$876.00	\$0.00	300	FPL Purchases	TEC	\$299.40	\$299.40	\$0.00
\$1,170.00	\$1,170.00	\$0.00	375	FPL Purchases				
\$66.15	\$66.15	\$0.00	25	FPL Purchases		\$235,786.66	\$235,786.66	\$0.00
\$16,955.02	\$16,955.02	\$0.00	6,408	FPL Purchases				
\$264.59	\$264.59	\$0.00	100	FPL Purchases				
\$1,905.06	\$1,905.06	\$0.00	720	FPL Purchases				
\$34,119.06	\$34,119.06	\$0.00	12,895	FPL Purchases				
\$2,116.73	\$2,116.73	\$0.00	800	FPL Purchases				
\$4,233.46	\$4,233.46	\$0.00	1,600	FPL Purchases				
\$16,155.95	\$16,155.95	\$0.00	6,106	FPL Purchases				
\$3,598.44	\$3,598.44	\$0.00	1,360	FPL Purchases				
\$83,264.32	\$83,264.32	\$0.00	0	FPL Purchases				
\$804.00	\$804.00	\$0.00	300	FPL Purchases		\$59,650.00	\$59,650.00	\$0.00
\$299.40	\$299.40	\$0.00	200	FPL Purchases		\$0.00	\$0.00	\$0.00
						\$82,914.26	\$82,914.26	\$0.00
						\$83,264.32	\$83,264.32	\$0.00
\$9,958.08	\$9,958.08	\$0.00	3608	Shady Hills PPA Hourly		\$9,958.08	\$9,958.08	\$0.00
								\$0.00
\$235,786.66	\$235,786.66	\$0.00	72117	Total		\$235,786.66	\$235,786.66	\$0.00

These items not part of regular August Transmission

26

CONFIDENTIAL

A B C D E F G H I J K

Actual		JACKSONVILLE ELECTRIC August '02										
Beginning Date	Reservation Number	Type	Price	Est. TS	Est. ANC	Est. LOSSES	Actual Reserva	ACTUAL FLOW	ACTUAL LOSSES	Actual TOTAL	Diff.	PORTFOLIO
		Hourly Non Fir	3.84	Res * Price	Res * 0.19	0.77						
Pricing information.		Hourly Non Fir	60.00	60.00	3.03	0.00						
This is not part of the reconciliation		/hr	2.50		0.126250	0.77						
		Monthly Fir	#####	133,000.00	6,568.00							
		per Mwh/Hr	1.79		#####							
		total per hr	178.76		8.83							
Hourly												
				\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	
				\$0.00	\$0.00	\$0.00						
Daily												
				\$0.00	\$0.00	\$0.00						
				\$0.00	\$0.00	\$0.00						
Monthly												
8/1 - 8/31	410436	Monthly	1.79	\$44.69	\$2.21	\$19.25	25	25	\$19.25	\$66.15	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$11,455.16	\$565.70	\$4,934.16	6408	6408	\$4,934.16	\$16,955.02	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$178.76	\$8.83	\$77.00	100	100	\$77.00	\$264.59	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$1,287.10	\$63.56	\$554.40	720	720	\$554.40	\$1,905.06	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$23,051.55	\$1,138.37	\$9,929.15	12895	12895	\$9,929.15	\$34,119.06	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$1,430.11	\$70.62	\$616.00	800	800	\$616.00	\$2,116.73	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$2,860.22	\$141.25	\$1,232.00	1600	1600	\$1,232.00	\$4,233.46	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$10,915.30	\$539.04	\$4,701.62	6106	6106	\$4,701.62	\$16,155.95	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$2,431.18	\$120.06	\$1,047.20	1360	1360	\$1,047.20	\$3,598.44	\$0.00	FPL Purchases
8/1 - 8/31	410436	Monthly	1.79	\$79,345.94	\$3,918.38	\$0.00	44,386	0	\$0.00	\$83,264.32	\$0.00	FPL Purchases
									TOTAL	2	169,678.18	

See paym't on p. 2

P1



21 West Church Street, Jacksonville, FL, 32202-3139 • 904.665.6000 • jea.com

CY	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	9/17/2002

**SERVICE ADDRESS**  
INTERCHANGE SALES ACCOUNT

CONFIDENTIAL

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
NORTH PALM BEACH FL 33408

**RATE**  
INTERCHANGE  
PRIMARY  
**CONSUMPTION HISTORY**

Sep-02	0	KWH
Sep-01	0	KWH
Aug-02	0	KWH
Aug-01	0	KWH

ADDITIONAL INFORMATION ON REVERSE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER	DEMAND	KVAR	KILOWATT HOUR CONSUMPTION
	31-Aug							0

4400000061  
ENTERED BY: FRANK BONAM DATE: 9/20/02  
PHONE: 561-625-7079 COMPANY CODE 1001  
AUTHORIZED BY \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105039277  
ACCT NUMBER: 242.140.611.790

TRANSMISSION CHARGE

1 162,817.02  
2 162,678.78

TOTAL DUE 3 162,678.78  
4 \$162,817.02

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA

CY	ACCOUNT NUMBER	BILL DATE
20	26480-09801-TRAN-4-00-E	9/17/2002

**SERVICE ADDRESS**  
INTERCHANGE SALES ACCOUNT

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
NORTH PALM BEACH FL 33408

PLEASE PAY  
BY 10/02/02

5 162,678.78  
6 \$162,817.02

*Brenda Green* 1-9-03  
Brenda Green  
Manager, Power Accounting



46-1/2-1/1

Brenda Green  
Manager, Power Accounting

*RV*

• August 2002

RELIANT "Shady Hills"

A

B

C  
Actual

D

CONFIDENTIAL

	Total	Estimate	Actual
1 Capacity	\$6,098,860.00	\$6,098,860.00	
2 Scheduled	71,574		
3 Variable O&M (Generated)	71,019	71,076	
4 (\$/mwh - \$.15 gas \$1.89 oil)	\$0.15		
5	\$10,652.85	\$10,661.40	
6 Test Energy	\$0.00		
7 Start Charge	68	68	
8 (\$8,000 per start)	\$544,000.00	\$544,000.00	
9 Oil Payment	\$0.00		
10 Heat Rate Adjustment	\$0.00		
11 Fixed Payment Adjustment	\$0.00		
12 (Seasonal - 3 times per year)			
13 Transmission			
14 Year - Utilized	71019	\$113,970.01	\$113,914.48
15 Yearly - Unutilized	248901	\$399,019.99	\$399,075.52
16 Hourly	3608	\$9,958.08	\$9,958.08
17 Withholding Payment	\$0.00		
18 (Not applicable at this time)			
19 Replacement Energy	\$0.00		
20 Other	\$0.00		

} 512,990  
Note: Same Payment  
each month.

→ 46-1/2



2,21108

Reliant Energy Services, Inc.  
P.O. Box 4455  
Houston, TX 77210-4455

44000003

ENTERED BY: JUDITH STEFFEN DATE: 9/25/02  
PHONE: 561-625-7039 COMPANY CODE 1001  
AUTHORIZED BY \_\_\_\_\_

CONFIDENTIAL

REQUIRED IF UNDER \$2500

Attn: Judith Steffen  
Florida Power & Light Company  
11770 U.S. Highway One  
North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105039199 (C)

Invoice No: 82002

ACCT NUMBER: 242-130-611-790 (1665352.85)  
2 242-140-611-790 (\$512990.00)

Invoice Date: September 11, 2002

Terms: September 25, 2002

A

B

D

Billing for August 2002

3 Firm Capacity - August	430	MW	\$ 13.11	\$ 5,637,300.00
4 Non-Firm Capacity - August	44	MW	\$ 10.49	\$ 461,560.00
5 Firm Transmission - August	430	MW	\$ 1.193	\$ 512,990.00
6 Variable O&M Charge - Gas	71,019.00	mw/hr	\$ 0.15	\$ 10,652.85
7 Variable O&M Charge - Fuel Oil		mw/hr	\$ 1.89	\$ -
8 Heat Rate Adjustment Payment - Gas				\$ 24,776.95
9 Heat Rate Adjustment Payment - Oil				\$ -
10 Start Charge - Unit 1	24	starts	\$ 8,000.00	\$ 192,000.00
11 Start Charge - Unit 2	22	starts	\$ 8,000.00	\$ 176,000.00
12 Start Charge - Unit 3	22	starts	\$ 8,000.00	\$ 176,000.00
13 Total Due				\$ 7,191,279.80
14				- (24,776.95)

*Handwritten signature*

15 If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207-5453

\$ 7,166,502.8

Pay this amount

WIRE PAYMENT TO:

Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas

46-1/2-2

ABA 113000609  
Account 0010-261-2158

*Handwritten initials Jcd*

See attached of wiring instruction

P2



CONFIDENTIAL

A B C D E F G H I J K

Actual		Days in month	31
--------	--	---------------	----

Beginning Reservation	Reservation	Total	Flow	Est.	Est.	ANC	LOSSES	TOTAL	Actual	ACTUAL	ACTUAL	LOSSES	TOTAL	Diff.	PORTFOLIO
-----------------------	-------------	-------	------	------	------	-----	--------	-------	--------	--------	--------	--------	-------	-------	-----------

Pricing Information.															
This is not part of the reconciliation															
Hourly Non Firm		60.00		3.03		0.00		139,568.00							
Daily Non Firm		1,330.00		6,568.00		0.0882795699		139,568.00							
Per Mwh/Hour		1.79		0.0882795699		0.0882795699		139,568.00							
Total per hour		178.76		8.83		0.0882795699		139,568.00							

Hourly															
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Daily															
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Monthly															
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Monthly	1.79	300	\$536.29	\$26.48	\$231.00	\$793.77	300	300	\$231.00	\$793.77	\$0.00	FPL Purchases
Monthly	1.79	14	\$25.03	\$1.24	\$10.78	\$37.04	14	14	\$10.78	\$37.04	\$0.00	FPL Purchases
Monthly	1.79	4985	\$8,911.36	\$440.07	\$3,838.45	\$13,189.88	4985	4985	\$3,838.45	\$13,189.88	\$0.00	FPL Purchases
Monthly	1.79	125	\$223.45	\$11.03	\$96.25	\$330.74	125	125	\$96.25	\$330.74	\$0.00	FPL Purchases
Monthly	1.79	2273	\$4,063.29	\$200.66	\$1,750.21	\$6,014.16	2273	2273	\$1,750.21	\$6,014.16	\$0.00	FPL Purchases
Monthly	1.79	6672	\$11,927.10	\$589.00	\$5,137.44	\$17,653.54	6672	6672	\$5,137.44	\$17,653.54	\$0.00	FPL Purchases
Monthly	1.79	600	\$1,072.58	\$52.97	\$462.00	\$1,587.55	600	600	\$462.00	\$1,587.55	\$0.00	FPL Purchases
Monthly	1.79	22	\$39.33	\$1.94	\$16.94	\$58.21	22	22	\$16.94	\$58.21	\$0.00	FPL Purchases
Monthly	1.79	325	\$580.98	\$28.69	\$250.25	\$859.92	325	325	\$250.25	\$859.92	\$0.00	FPL Purchases
Monthly	1.79	2851	\$5,096.55	\$251.69	\$2,195.27	\$7,543.50	2826	2826	\$2,176.02	\$7,477.35	-\$66.15	FPL Purchases
Monthly	1.79	3058	\$5,466.59	\$269.96	\$2,354.66	\$8,091.20	3058	3058	\$2,354.66	\$8,091.20	\$0.00	FPL Purchases
Monthly	1.79	53,175	\$95,057.46	\$4,694.27	\$99,751.73	\$320,000.00	53,200	53,200	\$99,751.73	\$320,000.00	\$0.00	FPL Purchases
Monthly	1.79	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0.00	FPL Purchases

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ELECTRIC

CYCLE 20 ACCOUNT NUMBER 26480-09801-TRAN-4-00-E BILL DATE 8/12/02

SERVICE ADDRESS INTERCHANGE SALES ACCOUNT

RATE

INTERCHANGE

CONSUMPTION HISTORY

AUG. 2002	0 KWH
AUG. 2001	0 KWH
JULY 2002	0 KWH
JULY 2001	0 KWH

CONFIDENTIAL

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
11770 US HWY 1  
NORTH PALM BEACH FL 33408

ADDITIONAL INFORMATION ON REVERSE SIDE

METER NUMBER	READ DATE	DAYS BILLED	CURRENT READING	READING TYPE	METER CONSTANT	CONSUMPTION	AVERAGE DAILY CONSUMPTION COST
--------------	-----------	-------------	-----------------	--------------	----------------	-------------	--------------------------------

7/31

O.K. to pay 8/22/02 0 KWH

A

4400000061

ENTERED BY: FRANK BONAM DATE: 8/23/02

PHONE: 561-625-7079 COMPANY CODE 1001

AUTHORIZED BY \_\_\_\_\_  
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105034763

ACCT NUMBER: 242-140-611-790

1	PREVIOUS BALANCE.....\$	259,353.04
2	TOTAL CURRENT CHARGES.....	162,707.18
3	TRANSMISSION CHARGE.....	155,753.76
	Pay	155,892.00

Brenda Green  
Manager, Power Accounting

54 TOTAL DUE

155,892  
\$578,813.98

PLEASE INDICATE ADDRESS CORRECTION BELOW

PLEASE RETURN THIS PORTION OF BILL WITH TOTAL DUE TO JEA

CYCLE 20 ACCOUNT NUMBER 26480-09801-TRAN-4-00-E BILL DATE 8/12/02  
SERVICE ADDRESS

PLEASE PAY BY 8/27/02.

46-1/2-37-2  
155,892.00  
\$578,813.98

ELECTRIC

PLEASE INDICATE PAYMENT AMOUNT

FLORIDA POWER & LIGHT  
ATTN FRANK BONAM  
11770 US HWY 1  
NORTH PALM BEACH FL 33408



TAX COLLECTOR  
P.O. BOX 44297  
JACKSONVILLE, FL 32231-4297

00 PIF 00 25935304  
00708 4



46-1/2-3/1

9 196126480098012927102340020578813980000000002000015

July True-Up

CONFIDENTIAL

RELIANT "Shady Hills"

A

B

C

1601091  
08

	Total
<b>Transmission</b>	
Year - Utilized	49421
Yearly - Unutilized	270499
Hourly	2980
<b>Withholding Payment</b> (Not applicable at this time)	\$0.00
<b>Replacement Energy</b>	\$0.00
<b>Other</b>	\$0.00

Reliant Data

ESTIMATE

**[REDACTED]**  
\$8,864.64

} = 512,990

\* Difference =  
9 \$429.62  
10 46-1/2-4

RELIANT "Shady Hills"

ACTUAL

11  
12  
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15  
16  
17

	Total
<b>Transmission</b>	
Year - Utilized	49153
Yearly - Unutilized	270767
Hourly	3464
<b>Withholding Payment</b> (Not applicable at this time)	\$0.00
<b>Replacement Energy</b>	\$0.00
<b>Other</b>	\$0.00

ACTUAL

**[REDACTED]**  
\$9,941.76

} = 512,990 (P.2)



Reliant Energy Services, Inc.  
P.O. Box 4455  
Houston, TX 77210-4455

4400000345

CONFIDENTIAL

ENTERED BY: JUDITH STEFFEN DATE: 8/23/02  
PHONE: 561-625-7089 COMPANY CODE 1001  
AUTHORIZED BY \_\_\_\_\_

REQUIRED IF UNDER \$2500

Attn: Judith Steffen  
Florida Power & Light Company  
11770 U.S. Highway One  
North Palm Beach, FL 33408

SAP DOCUMENT #(S): 5105034738 C  
Invoice No: 72002  
ACCT NUMBER: 242.130.611.790 \$6,482,232.95 Invoice Date August 9, 2002  
242.140.611.790 \$ 512,990.00 Terms: 1 August 29, 2002

A

B

D

Revised Billing for July 2002

3	Firm Capacity - July	430	MW	\$ 13.11	\$ 5,637,300.00 ✓
4	Non-Firm Capacity - July	44	MW	\$ 10.49	\$ 461,560.00 ✓
5	Firm Transmission - July	430	MW	\$ 1.193	\$ (P.L) 512,990.00 ✓
6	Variable O&M Charge - Gas	49,153.00	mw/hr	\$ 0.15	\$ 7,372.95 ✓
7	Variable O&M Charge - Fuel Oil		mw/hr	\$ 1.89	\$
8	Heat Rate Adjustment Payment - Gas				\$ 8,322.43 ✓
9	Heat Rate Adjustment Payment - Oil				\$
10	Start Charge - Unit 1	13	starts	\$ 8,000.00	\$ 104,000.00 ✓
11	Start Charge - Unit 2	16	starts	\$ 8,000.00	\$ 128,000.00 ✓
12	Start Charge - Unit 3	18	starts	\$ 8,000.00	\$ 144,000.00 ✓
13					371
14	<b>Total Due</b>				\$ <u>7,002,545.38</u> 6,995,222.95

If you have any questions concerning this invoice, please contact Michelle Almazan at 713-207-5453

WIRE PAYMENT TO:

Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas

15 ABA 113000609  
16 Account 0010-261-2158

46-1/2-4

Dana Kirk  
Manager, Fuels Accounting

Brenda Green  
Manager, Power Accounting

Reliance in SAP

P2

KW  
6/12/03  
YN  
6/28/03

# CONFIDENTIAL

Company: Florida Power and Light  
Title: Transmission Services  
Period: TYE 12/31/00  
Date: January 6, 2003  
Auditor: YN  
Workpaper #47

---

The transmission services provided by the company to other entities (such as independent power producers) to use the FPL systems to move wholesale power from one point to the other. These transmission services are either firm or non-firm basis. Firm service is available long-term (one year or greater) on a first-come first-serve basis, or short-term (less than one year), conditional upon the length/duration of the requested transaction. Non-firm service is reserved on an as-available basis and is subject to curtailment or interruption (WP9-1).

The transmission service from the billing summary of the months of June and July 2002 were reconciled to the EMT transmission reports (OASIS) (WP47-1/1 and 47-1/2). To verify the receiving of payment, the company provided an example of one payment transaction (Lake Worth Utilities), since the transactions for one entire month would be voluminous. The example consists of:

- **OASIS Non-firm Transmission Service Billing Report** - recorded the total of the transmissions and amounts occurred during that month, which was agreed to the Actual Transmission Service Billing Summary (WP47-1/1).
- **Transmission Provider Detail** - calculated the transmission amount (volume multiplied by the transmission cost @ that particular time).
- **Multi-Hour Deal Form** - recorded the time, transmission volume, and price of the specific sale.
- **Invoice** - showed all the sales and the amounts due to the company for the specific month.
- **Walker Revenue Client** - recorded the amount due and the payment.

The Revenue-Option is an instrument that allows the owner the right to buy or sell a specified number of units of a specified item at a specified price within a specified period of time (47-3). The revenue was traced to Detailed Power Option Report (47-3/1 to 47-3/7).

# CONFIDENTIAL

FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417170 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/01/02 13 05/01/02 14	1	100	100	3.00	29.00	314.00		346.00
417211 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/01/02 15 05/01/02 16	1	100	100	3.00	29.00	314.00		346.00
417238 NON-FIRM	50/50 Mw-hour	NO	FPL FPC	05/01/02 16 05/01/02 17	1	50	50	1.50	14.50	157.00		173.00
417656 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/03/02 09 05/03/02 10	1	100	100	3.00	29.00	314.00		346.00
417676 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/03/02 10 05/03/02 11	1	100	100	3.00	29.00	314.00		346.00
417695 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/03/02 11 05/03/02 12	1	200	200	6.00	58.00	628.00		692.00
417701 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/03/02 12 05/03/02 13	1	200	200	6.00	58.00	628.00		692.00
417710 NON-FIRM	300/300 Mw-hour	NO	FPL FPC	05/03/02 13 05/03/02 14	1	200	200	9.00	87.00	942.00		1,038.00
417736 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/03/02 14 05/03/02 15	1	100	100	3.00	29.00	314.00		346.00
418055 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 14 05/04/02 15	1	100	100	3.00	29.00	149.00		181.00
418064 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/04/02 15 05/04/02 16	1	200	200	6.00	58.00	298.00		362.00
418093 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/04/02 16 05/04/02 17	1	200	200	6.00	58.00	298.00		362.00
418108 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	05/04/02 17 05/04/02 18	1	200	200	6.00	58.00	298.00		362.00
418127 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 18 05/04/02 19	1	100	100	3.00	29.00	149.00		181.00

47-1/1-1

21

FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
418116 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 18 05/04/02 19	1	100	100	3.00	29.00	149.00		181.00
418131 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 19 05/04/02 20	1	100	100	3.00	29.00	149.00		181.00
418166 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/04/02 23 05/05/02 00	1	100	100	3.00	29.00	149.00		181.00
418313 NON-FIRM	50/50 Mw-hour	NO	FPL FPC	05/05/02 15 05/05/02 16	1	0	0	1.50	14.50	74.50		90.50
418752 NON-FIRM	125/125 Mw-hour	NO	FPL FPC	05/06/02 22 05/06/02 23	1	125	125	3.75	36.25	392.50		432.50
420413 NON-FIRM	1100/100 Mw-hour	NO	FPL FPC	05/14/02 11 05/14/02 22	11	1,100	1,100	33.00	319.00	3,454.00		3,806.00
424050 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/25/02 16 05/25/02 17	1	100	100	3.00	29.00	149.00		181.00
424583 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/28/02 14 05/28/02 15	1	100	100	3.00	29.00	314.00		346.00
425010 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/30/02 14 05/30/02 15	1	100	100	3.00	29.00	314.00		346.00
425037 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	05/30/02 15 05/30/02 16	1	100	100	3.00	29.00	314.00		346.00
Total:	4025/3025					3,875	3,875	120.75	1,167.25	10,576.00	0.00	11,864.00

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417023 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	05/01/02 09 05/01/02 10	1	40	40	1.20	11.60	125.60		138.40
419056 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	05/08/02 07 05/08/02 08	1	40	40	1.20	11.60	125.60		138.40
419064 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	05/08/02 08 05/08/02 09	1	50	50	1.50	14.50	157.00		173.00
419071 NON-FIRM	70/70 Mw-hour	NO	FPL GVL	05/08/02 09 05/08/02 10	1	70	70	2.10	20.30	219.80		242.20
419253 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	05/08/02 23 05/09/02 00	1	25	25	0.75	7.25	37.25		45.25
420325 NON-FIRM	45/45 Mw-hour	NO	FPL GVL	05/13/02 05 05/13/02 06	1	45	45	1.35	13.05	67.05		81.45
423672 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	05/23/02 16 05/23/02 17	1	20	20	0.60	5.80	62.80		69.20
423679 NON-FIRM	15/15 Mw-hour	NO	FPL GVL	05/23/02 17 05/23/02 18	1	15	15	0.45	4.35	47.10		51.90
423703 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	05/23/02 18 05/23/02 19	1	20	20	0.60	5.80	62.80		69.20
424036 NON-FIRM	15/15 Mw-hour	NO	FPL GVL	05/25/02 15 05/25/02 16	1	15	15	0.45	4.35	22.35		27.15
424047 NON-FIRM	10/10 Mw-hour	NO	FPL GVL	05/25/02 16 05/25/02 17	1	10	10	0.30	2.90	14.90		18.10
424055 NON-FIRM	10/10 Mw-hour	NO	FPL GVL	05/25/02 17 05/25/02 18	1	10	10	0.30	2.90	14.90		18.10
424188 NON-FIRM	80/80 Mw-hour	NO	FPL GVL	05/26/02 12 05/26/02 13	1	80	80	2.40	23.20	119.20		144.80
424508 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	05/28/02 10 05/28/02 11	1	25	25	0.75	7.25	78.50		86.50

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FP&L OASIS Non-firm Transmission Service Billing Report  
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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
<u>424573</u> NON-FIRM	<u>75/75</u> Mw-hour	NO	<u>FPL</u> <u>GVL</u>	<u>05/28/02 14</u> <u>05/28/02 15</u>	1	75	75	2.25	21.75	235.50		259.50
<u>425153</u> NON-FIRM	<u>40/40</u> Mw-hour	NO	<u>FPL</u> <u>GVL</u>	<u>05/30/02 21</u> <u>05/30/02 22</u>	1	40	40	1.20	11.60	125.60		138.40
Total:						580	580	17.40	168.20	1,515.95	0.00	1,701.55

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1	Schedule No. 2	Schedule No. 8	Adjustment to Charge \$	Total Charge \$
417652	50/50	FPL	JEA	05/03/02 09	1	50	50	1.50	14.50	157.00		173.00
NON-FIRM	Mw-hour	NO		05/03/02 10								
419544	50/50	FPL	JEA	05/09/02 23	1	50	50	1.50	14.50	74.50		90.50
NON-FIRM	Mw-hour	NO		05/10/02 00								
423664	150/150	FPL	JEA	05/23/02 16	1	150	150	4.50	43.50	471.00		519.00
NON-FIRM	Mw-hour	NO		05/23/02 17								
423686	150/150	FPL	JEA	05/23/02 17	1	150	150	4.50	43.50	471.00		519.00
NON-FIRM	Mw-hour	NO		05/23/02 18								
423700	75/75	FPL	JEA	05/23/02 18	1	75	75	2.25	21.75	235.50		259.50
NON-FIRM	Mw-hour	NO		05/23/02 19								
423709	75/75	FPL	JEA	05/23/02 19	1	75	75	2.25	21.75	235.50		259.50
NON-FIRM	Mw-hour	NO		05/23/02 20								
423981	2800/200	FPL	JEA	05/25/02 09	14	2,800	2,800	84.00	812.00	4,172.00		5,068.00
NON-FIRM	Mw-hour	NO		05/25/02 23								
424130	3000/200	FPL	JEA	05/26/02 08	15	3,000	3,000	90.00	870.00	4,470.00		5,430.00
NON-FIRM	Mw-hour	NO		05/26/02 23								
424555	100/100	FPL	JEA	05/28/02 13	1	100	100	3.00	29.00	314.00		346.00
NON-FIRM	Mw-hour	NO		05/28/02 14								
Total: 6450/1050												
						6,450	6,450	193.50	1,870.50	10,600.50	0.00	12,664.50

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHS	Delivered MWHS	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417027 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/01/02 09 05/01/02 10	1	5	5	0.15	1.45	15.70		17.30
417057 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	05/01/02 10 05/01/02 11	1	20	20	0.60	5.80	62.80		69.20
417104 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/01/02 11 05/01/02 12	1	15	15	0.45	4.35	47.10		51.90
417149 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/01/02 12 05/01/02 13	1	5	5	0.15	1.45	15.70		17.30
417309 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	05/01/02 21 05/01/02 22	1	18	18	0.54	5.22	56.52		62.28
417318 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/01/02 22 05/01/02 23	1	15	15	0.45	4.35	47.10		51.90
417325 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/01/02 23 05/02/02 00	1	15	15	0.45	4.35	22.35		27.15
417337 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/02/02 00 05/02/02 01	1	15	15	0.45	4.35	22.35		27.15
417343 NON-FIRM	36/6 Mw-hour	NO	FPL LWU	05/02/02 01 05/02/02 07	6	36	36	1.08	10.44	53.64		65.16
417369 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/02/02 07 05/02/02 08	1	10	10	0.30	2.90	31.40		34.60
417381 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/02/02 08 05/02/02 09	1	14	14	0.42	4.06	43.96		48.44
417387 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/02/02 09 05/02/02 10	1	17	17	0.51	4.93	53.38		58.82
417403 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/02/02 10 05/02/02 11	1	15	15	0.45	4.35	47.10		51.90
417424 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/02/02 11 05/02/02 12	1	17	17	0.51	4.93	53.38		58.82

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417636 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/03/02 07 05/03/02 08	1	10	10	0.30	2.90	31.40		34.60
417640 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/03/02 08 05/03/02 09	1	15	15	0.45	4.35	47.10		51.90
417659 NON-FIRM	11/11 Mw-hour	NO	FPL LWU	05/03/02 09 05/03/02 10	1	11	11	0.33	3.19	34.54		38.06
417899 NON-FIRM	9/9 Mw-hour	NO	FPL LWU	05/04/02 01 05/04/02 02	1	9	9	0.27	2.61	13.41		16.29
417907 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	05/04/02 02 05/04/02 03	1	7	7	0.21	2.03	10.43		12.67
417915 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/04/02 03 05/04/02 04	1	6	6	0.18	1.74	8.94		10.86
418161 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/04/02 22 05/04/02 23	1	8	8	0.24	2.32	11.92		14.48
418396 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/05/02 22 05/05/02 23	1	5	5	0.15	1.45	7.45		9.05
418539 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	05/06/02 09 05/06/02 10	1	3	3	0.09	0.87	9.42		10.38
418727 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/06/02 19 05/06/02 20	1	5	5	0.15	1.45	15.70		17.30
418732 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/06/02 20 05/06/02 21	1	8	8	0.24	2.32	25.12		27.68
419011 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/07/02 21 05/07/02 22	1	15	15	0.45	4.35	47.10		51.90
419018 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/07/02 22 05/07/02 23	1	10	10	0.30	2.90	31.40		34.60
419077 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	05/08/02 09 05/08/02 10	1	7	7	0.21	2.03	21.98		24.22

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
419087 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/08/02 10 05/08/02 11	1	10	10	0.30	2.90	31.40		34.60
419327 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/09/02 08 05/09/02 09	1	5	5	0.15	1.45	15.70		17.30
419676 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 10 05/10/02 11	1	5	5	0.15	1.45	15.70		17.30
419692 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/10/02 11 05/10/02 12	1	10	10	0.30	2.90	31.40		34.60
419728 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 12 05/10/02 13	1	5	5	0.15	1.45	15.70		17.30
419746 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/10/02 13 05/10/02 14	1	15	15	0.45	4.35	47.10		51.90
419809 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	05/10/02 20 05/10/02 21	1	25	25	0.75	7.25	78.50		86.50
419812 NON-FIRM	23/23 Mw-hour	NO	FPL LWU	05/10/02 21 05/10/02 22	1	23	23	0.69	6.67	72.22		79.58
419822 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 22 05/10/02 23	1	5	5	0.15	1.45	15.70		17.30
419826 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/10/02 23 05/11/02 00	1	5	5	0.15	1.45	7.45		9.05
419890 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/11/02 11 05/11/02 12	1	10	10	0.30	2.90	14.90		18.10
419911 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	05/11/02 12 05/11/02 13	1	3	3	0.09	0.87	4.47		5.43
419920 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 13 05/11/02 14	1	17	17	0.51	4.93	25.33		30.77
419940 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/11/02 14 05/11/02 15	1	15	15	0.45	4.35	22.35		27.15

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
419962 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 15 05/11/02 16	1	17	17	0.51	4.93	25.33		30.77
419973 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 16 05/11/02 17	1	17	17	0.51	4.93	25.33		30.77
419990 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 17 05/11/02 18	1	17	17	0.51	4.93	25.33		30.77
420023 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	05/11/02 18 05/11/02 19	1	17	17	0.51	4.93	25.33		30.77
420034 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/11/02 19 05/11/02 20	1	14	14	0.42	4.06	20.86		25.34
420042 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/11/02 20 05/11/02 21	1	10	10	0.30	2.90	14.90		18.10
420049 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/11/02 21 05/11/02 22	1	10	10	0.30	2.90	14.90		18.10
420061 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	05/11/02 22 05/11/02 23	1	12	12	0.36	3.48	17.88		21.72
420072 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/11/02 23 05/12/02 00	1	8	8	0.24	2.32	11.92		14.48
420133 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/12/02 11 05/12/02 12	1	10	10	0.30	2.90	14.90		18.10
420137 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 12 05/12/02 13	1	14	14	0.42	4.06	20.86		25.34
420144 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 13 05/12/02 14	1	14	14	0.42	4.06	20.86		25.34
420159 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	05/12/02 14 05/12/02 15	1	12	12	0.36	3.48	17.88		21.72
420170 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 15 05/12/02 16	1	14	14	0.42	4.06	20.86		25.34

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
420208 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/12/02 17 05/12/02 18	1	4	4	0.12	1.16	5.96		7.24
420223 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 18 05/12/02 19	1	14	14	0.42	4.06	20.86		25.34
420233 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	05/12/02 19 05/12/02 20	1	16	16	0.48	4.64	23.84		28.96
420240 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	05/12/02 20 05/12/02 21	1	16	16	0.48	4.64	23.84		28.96
420250 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 21 05/12/02 22	1	14	14	0.42	4.06	20.86		25.34
420258 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 22 05/12/02 23	1	14	14	0.42	4.06	20.86		25.34
420262 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	05/12/02 23 05/13/02 00	1	14	14	0.42	4.06	20.86		25.34
420273 NON-FIRM	9/9 Mw-hour	NO	FPL LWU	05/13/02 00 05/13/02 01	1	9	9	0.27	2.61	13.41		16.29
420286 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	05/13/02 01 05/13/02 02	1	3	3	0.09	0.87	4.47		5.43
420344 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/13/02 06 05/13/02 07	1	10	10	0.30	2.90	14.90		18.10
420338 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/13/02 06 05/13/02 07	1	8	8	0.24	2.32	11.92		14.48
420360 NON-FIRM	22/22 Mw-hour	NO	FPL LWU	05/13/02 08 05/13/02 09	1	22	22	0.66	6.38	69.08		76.12
420366 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	05/13/02 09 05/13/02 10	1	25	25	0.75	7.25	78.50		86.50
420383 NON-FIRM	30/30 Mw-hour	NO	FPL LWU	05/13/02 10 05/13/02 11	1	30	30	0.90	8.70	94.20		103.80

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
420556 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/13/02 23 05/14/02 00	1	15	15	0.45	4.35	22.35		27.15
420568 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/14/02 00 05/14/02 01	1	10	10	0.30	2.90	14.90		18.10
420672 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/14/02 09 05/14/02 10	1	10	10	0.30	2.90	31.40		34.60
420702 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/14/02 10 05/14/02 11	1	10	10	0.30	2.90	31.40		34.60
420731 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/14/02 11 05/14/02 12	1	15	15	0.45	4.35	47.10		51.90
420963 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/15/02 07 05/15/02 08	1	15	15	0.45	4.35	47.10		51.90
420980 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	05/15/02 08 05/15/02 09	1	20	20	0.60	5.80	62.80		69.20
421004 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	05/15/02 09 05/15/02 10	1	25	25	0.75	7.25	78.50		86.50
421030 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/15/02 10 05/15/02 11	1	10	10	0.30	2.90	31.40		34.60
421126 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/15/02 16 05/15/02 17	1	6	6	0.18	1.74	18.84		20.76
421138 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/15/02 17 05/15/02 18	1	10	10	0.30	2.90	31.40		34.60
423899 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/24/02 16 05/24/02 17	1	5	5	0.15	1.45	15.70		17.30
423906 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/24/02 17 05/24/02 18	1	5	5	0.15	1.45	15.70		17.30
423933 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/24/02 19 05/24/02 20	1	4	4	0.12	1.16	12.56		13.84

47-1/1-4

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FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT – May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
424214 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/26/02 15 05/26/02 16	1	4	4	0.12	1.16	5.96		7.24
424232 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/26/02 16 05/26/02 17	1	6	6	0.18	1.74	8.94		10.86
424239 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/26/02 17 05/26/02 18	1	5	5	0.15	1.45	7.45		9.05
424251 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	05/26/02 18 05/26/02 19	1	4	4	0.12	1.16	5.96		7.24
424378 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	05/27/02 12 05/27/02 13	1	5	5	0.15	1.45	7.45		9.05
424384 NON-FIRM	9/9 Mw-hour	NO	FPL LWU	05/27/02 13 05/27/02 14	1	9	9	0.27	2.61	13.41		16.29
424394 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	05/27/02 14 05/27/02 15	1	10	10	0.30	2.90	14.90		18.10
424398 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/27/02 15 05/27/02 16	1	8	8	0.24	2.32	11.92		14.48
424403 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/27/02 16 05/27/02 17	1	8	8	0.24	2.32	11.92		14.48
424410 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 17 05/27/02 18	1	6	6	0.18	1.74	8.94		10.86
424417 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 18 05/27/02 19	1	6	6	0.18	1.74	8.94		10.86
424423 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 19 05/27/02 20	1	6	6	0.18	1.74	8.94		10.86
424436 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/27/02 20 05/27/02 21	1	6	6	0.18	1.74	8.94		10.86
424521 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/28/02 11 05/28/02 12	1	8	8	0.24	2.32	25.12		27.68

47-1/1-4

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FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT -- May, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
424538 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	05/28/02 12 05/28/02 13	1	8	8	0.24	2.32	25.12		27.68
424546 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	05/28/02 13 05/28/02 14	1	12	12	0.36	3.48	37.68		41.52
424578 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	05/28/02 14 05/28/02 15	1	15	15	0.45	4.35	47.10		51.90
424609 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	05/28/02 16 05/28/02 17	1	16	16	0.48	4.64	50.24		55.36
424710 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	05/28/02 22 05/28/02 23	1	6	6	0.18	1.74	18.84		20.76
Total:						1,182	1,182	35.46	342.78	2,775.93	0.00	3,154.17

4711

47-1/1-4

2

## Transmission Provider Detail

CONFIDENTIAL

Printed: 14-MAY-2003 14:26

Transmission Provider: Florida Power & Light Company

Day: 05/01/2002

Oasis Number	Trans Deal #	Hour Counter Party	To Deal #	From Deal #	Direction	Portfolio	Priority	Time Period	RSVR Amt	R Loss Amt	RSVR Net	RSVR Cost	Flow Amount	Flt Lot
417027	29373	1000 LWU	77531	77530	SALE	FPL Sales	NON FIRM	HOUR	5	0	5	17.30	5	0
Daily Total For 417027									5	0	5	17.30	5	
									<i>47-1/1-4/1</i>					
									<i>17.30</i>					
Totals for Transmission Provider: Florida Power & Light Company														
									5	0	5	17.30	5	

5 \* 3.46 = 17.30

*47-1/1-4/1*

47-1/1-4/1

MULTI-Hour Deal Form



CONFIDENTIAL

Deal Template: 4 Multi-Hour 05/01/2002

Credit Limit: \$0 PGBU Credit Available: \$0 Credit Limit: \$1,500,000 Credit Available: \$1,500,000

Copy Next Day ACTUALIZE

SUPPLY		MARKET		D		E		F		G		H		I	
Contract	Contract	Contract	Contract	Day	Hour	From	Point To Point	MW	Price	Price	Volume	Volume	Volume	Volume	Volume
PGBU	Hourly Desk	FPL-ADM-02	LWU	05/01/2002	1000	PGBUFPL	FPLAWU	5	32.71	41	5	5			
				05/01/2002	1100	PGBUFPL	FPLAWU	20	33.86	43	20	20			
				05/01/2002	1200	PGBUFPL	FPLAWU	15	34.32	48	15	15			
				05/01/2002	1300	PGBUFPL	FPLAWU	5	35.79	53	5	5			

WHEELS

Utility	Deal #	CntrPty	Oasis #	From	Point To Point	Charge	Based On	Loss\$	LossF	Gross	LossV	Break Out	Charge	Components
FPL	29373	FPL	417027	PGBUFPL	FPLAWU	\$3.46	Rcpt Divy	\$0.00	0.0000	5	11.0			

SUPPLY Deal # 77530 PURCHASE

Hourly Deal # 34926

MARKET Deal # 77531 Deal Invoiced SALE

Counterparty POBU Contact Hourly Desk Contract # FPL-ADM-02-176

Portfolio FPL Sales Broker Cmsn M N

Begin HE 0100 End HE 2400

Source SYSTEM Priority NON FIRM

Trans Type HOURLY Service ENERGY

Time Zone EPT Confirm POWER EAST

Holiday NONE UOM MW

Currency USD Hour Type ALL DAY

Deal Ticket Strgy \$AUSD 1

Delivery Probable FAS Hedge Accrua 2A

Trader DXBOE2Z Trade Date 05/01/2002

Deal Ticket Strgy Delivery Probable FAS Hedge Accrua

Handwritten notes on the left margin.

47-11-4-1-1

FPL Capacity Audit 000001E1 TFE 12/31/02 The Nuclear Energy Society

Handwritten notes and a circular stamp at the bottom right.



**INVOICE**

**Invoice Number:** 21370

**Invoice Month:** 05/ 2002

**CONFIDENTIAL**

**Invoice Date:** June 14, 2002

**Invoice Amount** \$59,931.00

A

B

C

D

SALES						
2	77835	POWER	SYSTEM HOURLY Power Sale # 77835 From 06-MAY-02 Through 06-MAY-02. REF:FPL Sales	3 MW	\$52.000000	\$156.00 USD
3						
4						
5	77793	POWER	SYSTEM HOURLY Power Sale # 77793 From 05-MAY-02 Through 05-MAY-02. REF:FPL Sales	5 MW	\$42.000000	\$210.00 USD
6						
7						
8	77759	POWER	SYSTEM HOURLY Power Sale # 77759 From 04-MAY-02 Through 04-MAY-02. REF:FPL Sales	8 MW	\$54.000000	\$432.00 USD
9						
10						
11	77676	POWER	SYSTEM HOURLY Power Sale # 77676 From 03-MAY-02 Through 03-MAY-02. REF:FPL Sales	36 MW	\$47.916667	\$1,725.00 USD
12						
13						
14	77608	POWER	SYSTEM HOURLY Power Sale # 77608 From 02-MAY-02 Through 02-MAY-02. REF:FPL Sales	73 MW	\$45.547945	\$3,325.00 USD
15						
16						
17	77584	POWER	SYSTEM HOURLY Power Sale # 77584 From 02-MAY-02 Through 02-MAY-02. REF:FPL Sales	36 MW	\$40.000000	\$1,440.00 USD
18						
19						
20	77582	POWER	SYSTEM HOURLY Power Sale # 77582 From 02-MAY-02 Through 02-MAY-02. REF:FPL Sales	15 MW	\$45.000000	\$675.00 USD
21						
22						
23	77578	POWER	SYSTEM HOURLY Power Sale # 77578 From 01-MAY-02 Through 01-MAY-02. REF:FPL Sales	48 MW	\$55.312500	\$2,655.00 USD
24						
25						
26	77531	POWER	SYSTEM HOURLY Power Sale # 77531 From 01-MAY-02 Through 01-MAY-02. REF:FPL Sales	45 MW	\$45.555556	\$2,050.00 USD
27						
28						
29			(SALES) SUB TOTAL	1,182 MW		\$59,931.00
30			TOTAL Volume:	1,182 MW	TOTAL:	\$59,931.00

47-1/1-4/1-2/2 P-2

47-1/1-4/1-2/1

**Wiring Information:**

31	Wire Bank: Bank of America	Wire City/State: Dallas, TX
32	ABA Number: 111000012	Account Name: Florida Power & Light Comp.
33	Account Number: 3750132076	

**Comments:**

47-1/1-4/1-2



**INVOICE**

**CONFIDENTIAL**

**Invoice Number:** 21370

**Invoice Month:** 05/ 2002

**Invoice Date:** June 14, 2002

**Invoice Due Date:** June 28, 2002

**Invoice Amount** \$59,931.00

**Invoice For:**

**Mail To/Payment Inquires:**

Lake Worth, Florida, City of  
 Attn: Power Accounting  
 1900 Second Avenue North  
 Lake Worth FL 33461 US  
 561 586-1706  
 561 586-1759 (FAX)

Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

**Billing Inquires:** Frank Bonam  
 561-625-7079  
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES	A	B		C	D	
2 3 4 77726	POWER SYSTEM HOURLY Power Sale # 77726 From 04-MAY-02 Through 04-MAY-02. REF:FPL Sales	22	MW	\$36.409091	\$801.00	USD
5 6 7 79524	POWER SYSTEM HOURLY Power Sale # 79524 From 28-MAY-02 Through 28-MAY-02. REF:FPL Sales	6	MW	\$46.000000	\$276.00	USD
8 9 10 79501	POWER SYSTEM HOURLY Power Sale # 79501 From 28-MAY-02 Through 28-MAY-02. REF:FPL Sales	16	MW	\$60.000000	\$960.00	USD
11 12 13 79464	POWER SYSTEM HOURLY Power Sale # 79464 From 28-MAY-02 Through 28-MAY-02. REF:FPL Sales	43	MW	\$47.348837	\$2,036.00	USD
14 15 16 79440	POWER SYSTEM HOURLY Power Sale # 79440 From 27-MAY-02 Through 27-MAY-02. REF:FPL Sales	12	MW	\$55.000000	\$660.00	USD
17 18 19 79436	POWER SYSTEM HOURLY Power Sale # 79436 From 27-MAY-02 Through 27-MAY-02. REF:FPL Sales	52	MW	\$49.788462	\$2,589.00	USD
20 21 22 79392	POWER SYSTEM HOURLY Power Sale # 79392 From 26-MAY-02 Through 26-MAY-02. REF:FPL Sales	19	MW	\$43.578947	\$828.00	USD
23 24 25 79291	POWER SYSTEM HOURLY Power Sale # 79291 From 24-MAY-02 Through 24-MAY-02. REF:FPL Sales	4	MW	\$48.000000	\$192.00	USD
26 27 28 79285	POWER SYSTEM HOURLY Power Sale # 79285 From 24-MAY-02 Through 24-MAY-02. REF:FPL Sales	10	MW	\$48.000000	\$480.00	USD
29 30 31 78618	POWER SYSTEM HOURLY Power Sale # 78618 From 15-MAY-02 Through 15-MAY-02. REF:FPL Sales	16	MW	\$46.625000	\$746.00	USD
32 33 34 78564	POWER SYSTEM HOURLY Power Sale # 78564 From 15-MAY-02 Through 15-MAY-02. REF:FPL Sales	70	MW	\$43.857143	\$3,070.00	USD
35 36 37 78483	POWER SYSTEM HOURLY Power Sale # 78483 From 14-MAY-02 Through 14-MAY-02. REF:FPL Sales	35	MW	\$46.857143	\$1,640.00	USD



# INVOICE

**Invoice Number:** 21370

**Invoice Month:** 05/2002

# CONFIDENTIAL

**Invoice Date:** June 14, 2002

**Invoice Amount** \$59,931.00

	A	B	C	D
<b>SALES</b>				
2 78483 POWER				
3 78464 POWER SYSTEM HOURLY Power Sale # 78464 From 4 14-MAY-02 Through 14-MAY-02. REF:FPL 5 Sales		10 MW	\$45.000000	\$450.00 USD
6 78462 POWER SYSTEM HOURLY Power Sale # 78462 From 7 13-MAY-02 Through 13-MAY-02. REF:FPL 8 Sales		15 MW	\$45.000000	\$675.00 USD
9 78385 POWER SYSTEM HOURLY Power Sale # 78385 From 10 13-MAY-02 Through 13-MAY-02. REF:FPL 11 Sales		77 MW	\$48.623377	\$3,744.00 USD
12 78373 POWER SYSTEM HOURLY Power Sale # 78373 From 13 13-MAY-02 Through 13-MAY-02. REF:FPL 14 Sales		18 MW	\$40.000000	\$720.00 USD
15 78349 POWER SYSTEM HOURLY Power Sale # 78349 From 16 12-MAY-02 Through 13-MAY-02. REF:FPL 17 Sales		86 MW	\$49.546512	\$4,261.00 USD
18 78339 POWER SYSTEM HOURLY Power Sale # 78339 From 19 12-MAY-02 Through 12-MAY-02. REF:FPL 20 Sales		82 MW	\$53.902439	\$4,420.00 USD
21 78307 POWER SYSTEM HOURLY Power Sale # 78307 From 22 11-MAY-02 Through 11-MAY-02. REF:FPL 23 Sales		54 MW	\$49.814815	\$2,690.00 USD
24 78297 POWER SYSTEM HOURLY Power Sale # 78297 From 25 11-MAY-02 Through 11-MAY-02. REF:FPL 26 Sales		113 MW	\$62.752212	\$7,091.00 USD
27 78263 POWER SYSTEM HOURLY Power Sale # 78263 From 28 10-MAY-02 Through 10-MAY-02. REF:FPL 29 Sales		58 MW	\$48.603448	\$2,819.00 USD
30 78224 POWER SYSTEM HOURLY Power Sale # 78224 From 31 10-MAY-02 Through 10-MAY-02. REF:FPL 32 Sales		35 MW	\$61.000000	\$2,135.00 USD
33 78124 POWER SYSTEM HOURLY Power Sale # 78124 From 34 09-MAY-02 Through 09-MAY-02. REF:FPL 35 Sales		5 MW	\$50.000000	\$250.00 USD
36 78066 POWER SYSTEM HOURLY Power Sale # 78066 From 37 08-MAY-02 Through 08-MAY-02. REF:FPL 38 Sales		17 MW	\$56.176471	\$955.00 USD
39 77993 POWER SYSTEM HOURLY Power Sale # 77993 From 40 07-MAY-02 Through 07-MAY-02. REF:FPL 41 Sales		25 MW	\$51.600000	\$1,290.00 USD
42 77876 POWER SYSTEM HOURLY Power Sale # 77876 From 43 06-MAY-02 Through 06-MAY-02. REF:FPL 44 Sales		13 MW	\$114.230769	\$1,485.00 USD

47-1/1-4/1-2



**Payment Coupon**



/610120000000287560000513674001399500004010101

General Mail Facility  
Miami, FL 33188-0001

B 01200 0000513674 0 4 01 01 01  
Please mail this portion with your check

Cust. No.: 28756		Inv. No.: 513674	
This Month's Charges Past Due After 06/29/2002		Amount Due This Invoice 59,931.00	

Make check payable to FPL in US funds and mail payment to address below

**CITY OF LAKE WORTH UTILITIES  
MIKE COX  
1900 2ND AVENUE NORTH  
LAKE WORTH FL 33461-4298**

**FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001**

**CONFIDENTIAL**

**Florida Power & Light Company**

Federal Tax ID#: 59-0247775

**INVOICE**

Customer Name and Address

**CITY OF LAKE WORTH UTILITIES  
MIKE COX  
1900 2ND AVENUE NORTH  
LAKE WORTH FL 33461-4298**

Customer Number: 28756  
Invoice Number: 513674  
Invoice Date: 06/14/2002

B 01200 0000513674 0 4 01 01 01  
Please Retain This Portion for your Records

**CURRENT CHARGES AND CREDITS**

Customer No: 28756 Invoice No: 513674

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR MAY '02 FPL POWER SALES 21370	1	59,931.00	59,931.00
<b>For Inquiries Contact:</b> FRANK BONAM Phone: (561) 625-7079		<b>Total Amount Due</b>	<b>\$59,931.00</b>
		<b>This Month's Charges Past Due After</b>	<b>06/29/2002</b>

Messages

47-1/1-4/1-2

Florida Power & Light Company  
General Mail Facility  
Miami, FL 33188-0001

P4

FPL  
Capacity Audit  
Dkt: 030001-EI  
TYE 12/31/02

PBC

YN  
5/19/03

Title: *Walker by Christ*

**CONFIDENTIAL**

Name: CITY OF LAKE WORTH UTILITIES

Customer ID: 28756

Business	Customer	Closed ID	Payment Amount	Closed Date	How Closed Type / Transaction	Obligation	Obligation / Transfer Amount	Reference	Work Order	ER	Local
47	01200	28756	w/101801	50,009.00	10/19/2001	INVOICE	484724	50,009.00	18813	1881	3
48	01200	28756	w/101801	50,009.00	10/19/2001	PAYMENT		-50,009.00	18813	1881	3
49	01200	28756	w/112001	12,971.00	11/21/2001	INVOICE	488438	12,971.00	19059	1905	9
50	01200	28756	w/112001	12,971.00	11/21/2001	PAYMENT		-12,971.00	19059	1905	9
51	01200	28756	w/122001	27,644.50	12/21/2001	INVOICE	491497	27,644.50	19350	1935	0
52	01200	28756	w/122001	27,644.50	12/21/2001	PAYMENT		-27,644.50	19350	1935	0
53	01200	28756	w/011802	4,890.50	01/22/2002	PAYMENT		-4,890.50	19584	1958	4
54	01200	28756	w/011802	4,890.50	01/22/2002	INVOICE	494344	4,890.50	19584	1958	4
55	01200	28756	w/022002	7,695.25	02/21/2002	INVOICE	498824	7,695.25	20000	2000	0
56	01200	28756	w/022002	7,695.25	02/21/2002	PAYMENT		-7,695.25	20000	2000	0
57	01200	28756	w/032002	3,534.00	03/21/2002	PAYMENT		-3,534.00	20233	2023	3
58	01200	28756	w/032002	3,534.00	03/21/2002	INVOICE	501588	3,534.00	20233	2023	3
59	01200	28756	w/041802	10,617.00	04/25/2002	PAYMENT		-10,617.00	20534	2053	4
60	01200	28756	w/041802	10,617.00	04/25/2002	INVOICE	505382	10,617.00	20534	2053	4
61	01200	28756	w/052102	88,576.00	05/22/2002	PAYMENT		-88,576.00	20842	2054	2
62	01200	28756	w/052102	88,576.00	05/22/2002	INVOICE	508728	88,576.00	20842	2054	2
63	01200	28756	w/052002	59,931.00	05/21/2002	INVOICE	515574	59,931.00	21870	2187	0
64	01200	28756	w/052002	59,931.00	05/21/2002	PAYMENT		-59,931.00	21870	2187	0
65	01200	28756	w/073002	50,956.50	07/31/2002	INVOICE	516446	50,956.50	21830	2183	0
66	01200	28756	w/073002	50,956.50	07/31/2002	PAYMENT		-50,956.50	21830	2183	0
67	01200	28756	w/081902	128,364.00	08/20/2002	PAYMENT		-128,364.00	22142	2214	2
68	01200	28756	w/081902	128,364.00	08/20/2002	INVOICE	519347	128,364.00	22142	2214	2
69	01200	28756	w/091902	80,630.00	09/20/2002	PAYMENT		-80,630.00	22547	2254	7
70	01200	28756	w/091902	80,630.00	09/20/2002	INVOICE	523022	80,630.00	22547	2254	7
71	01200	28756	w/102502	51,615.00	10/28/2002	INVOICE	527099	51,615.00	23136	2319	6
72	01200	28756	w/102502	51,615.00	10/28/2002	PAYMENT		-51,615.00	23136	2319	6
73	01200	28756	03391	7,032.00	09/26/2000	CREDIT MEMO	442333	7,032.00	436392	4393	92
74	01200	28756	03656	165,319.04	01/30/2001	CREDIT MEMO	455490	165,319.04	454249	4542	49
75	01200	28756	404570	39,030.14	12/03/1999	INVOICE	404570	39,030.14	OCTOBER POWER	OCTO	BE
76	01200	28756	404570	39,030.14	12/03/1999	PAYMENT		-39,030.14	OCTOBER POWER	OCTO	BE

47-1/1-4/1-2/1

Process D15/14/2003 SC RM01  
[Start](#) [Acco...](#) [Nucle...](#) [Repo...](#) [Walc...](#) [Repo...](#) [http://...](#) [Book3](#)  
 2:52 PM



CONFIDENTIAL

Capacity Cost Recovery Clause  
Audit Request No. 11, Part 4  
Calculation of Invoice Price for Sales Transaction No. 77531  
Page 1

1 The attached spreadsheet shows the invoice calculation, as requested, and the associated transmission  
2 costs. Need to look at four hours, 45 MWHs, worth of transmission along with the four deal hours to see  
3 the whole picture. Deal number 77531, which incorporates 4 hours, accounts for \$155.70 of the \$3154.17  
4 total for Lake Worth in this month.

47-1/1-4/1-2/2

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CONFIDENTIAL

Capacity Cost Recovery Clause  
 Audit Request No. 11, Part 4  
 Calculation of Invoice Price for Sales Transaction No. 77531

-AMTD

A	B	C	D	E
Hour	Market Price (\$)	Market Volume (MW)	Calculation	Weighted Average Price (\$)
1000	41	5	41*(5/45)	4.555555556
1100	43	20	43*(20/45)	19.111111111
1200	48	15	48*(15/45)	16
1300	53	5	53*(5/45)	5.888888889
		<u>45</u>		<u>45.555555556</u>

47-1/1-4/1-2 P1

\*\* Note: Market Prices and Market Volumes Sourced From Multi-Hour Deal Form

47-1/1-4/1-1

F	G	H	I
Market Volume (MW)	Transmission Charge (\$/MWH)	Calculation	Total Transmission Charge
5	3.46	5*3.46	17.30
20	3.46	20*3.46	69.20
15	3.46	15*3.46	51.90
5	3.46	5*3.46	17.30
<u>45</u>			

\*\*Note: Market Volumes and Transmission Charges Sourced From FP&L OASIS Non-Firm Transmission Service Billing Report, EMT – May, 2002 Summary (First Four Lines)

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# CONFIDENTIAL

## FP&L OASIS Non-firm Transmission Service Billing Report EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
416948 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/01/02 00 05/01/02 01	1	8	8	0.24	2.32	11.92		14.48
416966 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/01/02 01 05/01/02 02	1	6	6	0.18	1.74	8.94		10.86
416969 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/01/02 02 05/01/02 03	1	6	6	0.18	1.74	8.94		10.86
416972 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/01/02 03 05/01/02 04	1	3	3	0.09	0.87	4.47		5.43
416975 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/01/02 04 05/01/02 05	1	4	4	0.12	1.16	5.96		7.24
416981 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/01/02 05 05/01/02 06	1	3	3	0.09	0.87	4.47		5.43
416992 NON-FIRM	7/7 Mw-hour	NO	FPL NSB	05/01/02 06 05/01/02 07	1	7	7	0.21	2.03	10.43		12.67
417067 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/01/02 10 05/01/02 11	1	4	4	0.12	1.16	12.56		13.84
417098 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/01/02 11 05/01/02 12	1	6	6	0.18	1.74	18.84		20.76
417122 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/01/02 12 05/01/02 13	1	10	10	0.30	2.90	31.40		34.60
417183 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/01/02 13 05/01/02 14	1	3	3	0.09	0.87	9.42		10.38
417300 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/01/02 21 05/01/02 22	1	10	10	0.30	2.90	31.40		34.60
417321 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/01/02 22 05/01/02 23	1	4	4	0.12	1.16	12.56		13.84
417331 NON-FIRM	14/14 Mw-hour	NO	FPL NSB	05/01/02 23 05/02/02 00	1	14	14	0.42	4.06	20.86		25.34

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417334 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/02/02 00 05/02/02 01	1	8	8	0.24	2.32	11.92		14.48
417340 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/02/02 01 05/02/02 02	1	8	8	0.24	2.32	11.92		14.48
417346 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/02/02 02 05/02/02 03	1	6	6	0.18	1.74	8.94		10.86
417349 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/02/02 03 05/02/02 04	1	3	3	0.09	0.87	4.47		5.43
417352 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/02/02 04 05/02/02 05	1	4	4	0.12	1.16	5.96		7.24
417355 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/02/02 05 05/02/02 06	1	4	4	0.12	1.16	5.96		7.24
417358 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/02/02 06 05/02/02 07	1	8	8	0.24	2.32	11.92		14.48
417181 NON-FIRM	125/15 Mw-hour	NO	FPL NSB	05/02/02 12 05/02/02 21	9	125	125	3.75	36.25	392.50		432.50
417440 NON-FIRM	125/15 Mw-hour	NO	FPL NSB	05/03/02 12 05/03/02 21	9	125	125	3.75	36.25	392.50		432.50
417883 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/03/02 22 05/03/02 23	1	5	5	0.15	1.45	15.70		17.30
417718 NON-FIRM	253/23 Mw-hour	NO	FPL NSB	05/04/02 08 05/05/02 00	16	253	253	7.59	73.37	376.97		457.93
418153 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/04/02 21 05/04/02 22	1	4	4	0.12	1.16	5.96		7.24
418170 NON-FIRM	15/15 Mw-hour	NO	FPL NSB	05/04/02 23 05/05/02 00	1	15	15	0.45	4.35	22.35		27.15
418175 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/05/02 00 05/05/02 01	1	12	12	0.36	3.48	17.88		21.72

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
418180 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/05/02 01 05/05/02 02	1	10	10	0.30	2.90	14.90		18.10
418186 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/05/02 02 05/05/02 03	1	10	10	0.30	2.90	14.90		18.10
418193 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/05/02 03 05/05/02 04	1	8	8	0.24	2.32	11.92		14.48
418200 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/05/02 04 05/05/02 05	1	8	8	0.24	2.32	11.92		14.48
418206 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/05/02 05 05/05/02 06	1	8	8	0.24	2.32	11.92		14.48
418212 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/05/02 06 05/05/02 07	1	6	6	0.18	1.74	8.94		10.86
417726 NON-FIRM	253/23 Mw-hour	NO	FPL NSB	05/05/02 08 05/06/02 00	16	253	253	7.59	73.37	376.97		457.93
418408 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/05/02 23 05/06/02 00	1	6	6	0.18	1.74	8.94		10.86
418418 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/06/02 00 05/06/02 01	1	10	10	0.30	2.90	14.90		18.10
418430 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/06/02 01 05/06/02 02	1	10	10	0.30	2.90	14.90		18.10
418441 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/06/02 02 05/06/02 03	1	8	8	0.24	2.32	11.92		14.48
418449 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/06/02 03 05/06/02 04	1	6	6	0.18	1.74	8.94		10.86
418454 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/06/02 04 05/06/02 05	1	6	6	0.18	1.74	8.94		10.86
418466 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/06/02 05 05/06/02 06	1	6	6	0.18	1.74	8.94		10.86

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
418475 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/06/02 06 05/06/02 07	1	8	8	0.24	2.32	11.92		14.48
418765 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/07/02 00 05/07/02 01	1	8	8	0.24	2.32	11.92		14.48
418776 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/07/02 01 05/07/02 02	1	4	4	0.12	1.16	5.96		7.24
418782 NON-FIRM	2/2 Mw-hour	NO	FPL NSB	05/07/02 02 05/07/02 03	1	2	2	0.06	0.58	2.98		3.62
418803 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/07/02 06 05/07/02 07	1	5	5	0.15	1.45	7.45		9.05
419022 NON-FIRM	14/14 Mw-hour	NO	FPL NSB	05/07/02 23 05/08/02 00	1	14	14	0.42	4.06	20.86		25.34
419029 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/08/02 00 05/08/02 01	1	10	10	0.30	2.90	14.90		18.10
419035 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/08/02 01 05/08/02 02	1	8	8	0.24	2.32	11.92		14.48
419045 NON-FIRM	26/10 Mw-hour	NO	FPL NSB	05/08/02 02 05/08/02 07	5	26	26	0.78	7.54	38.74		47.06
419245 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/08/02 23 05/09/02 00	1	12	12	0.36	3.48	17.88		21.72
419274 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 01 05/09/02 02	1	6	6	0.18	1.74	8.94		10.86
419280 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 02 05/09/02 03	1	6	6	0.18	1.74	8.94		10.86
419287 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 03 05/09/02 04	1	6	6	0.18	1.74	8.94		10.86
419295 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/09/02 04 05/09/02 05	1	6	6	0.18	1.74	8.94		10.86

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
419298 NON-FIRM	14/8 Mw-hour	NO	FPL NSB	05/09/02 05 05/09/02 07	2	14	14	0.42	4.06	20.86		25.34
419564 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/10/02 00 05/10/02 01	1	10	10	0.30	2.90	14.90		18.10
419886 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/11/02 11 05/11/02 12	1	4	4	0.12	1.16	5.96		7.24
420126 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/12/02 10 05/12/02 11	1	3	3	0.09	0.87	4.47		5.43
420130 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/12/02 11 05/12/02 12	1	4	4	0.12	1.16	5.96		7.24
420149 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/12/02 13 05/12/02 14	1	3	3	0.09	0.87	4.47		5.43
420163 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/12/02 14 05/12/02 15	1	3	3	0.09	0.87	4.47		5.43
420173 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/12/02 15 05/12/02 16	1	4	4	0.12	1.16	5.96		7.24
420265 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/12/02 23 05/13/02 00	1	12	12	0.36	3.48	17.88		21.72
420276 NON-FIRM	9/9 Mw-hour	NO	FPL NSB	05/13/02 00 05/13/02 01	1	9	9	0.27	2.61	13.41		16.29
422699 NON-FIRM	2/2 Mw-hour	NO	FPL NSB	05/19/02 23 05/20/02 00	1	2	2	0.06	0.58	2.98		3.62
423863 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/24/02 14 05/24/02 15	1	4	4	0.12	1.16	12.56		13.84
423877 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/24/02 15 05/24/02 16	1	6	6	0.18	1.74	18.84		20.76
423892 NON-FIRM	8/8 Mw-hour	NO	FPL NSB	05/24/02 16 05/24/02 17	1	8	8	0.24	2.32	25.12		27.68

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
423914 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/24/02 17 05/24/02 18	1	10	10	0.30	2.90	31.40		34.60
423924 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/24/02 18 05/24/02 19	1	12	12	0.36	3.48	37.68		41.52
423930 NON-FIRM	6/6 Mw-hour	NO	FPL NSB	05/24/02 19 05/24/02 20	1	6	6	0.18	1.74	18.84		20.76
423936 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/24/02 20 05/24/02 21	1	4	4	0.12	1.16	12.56		13.84
423943 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/24/02 23 05/25/02 00	1	10	10	0.30	2.90	14.90		18.10
423950 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/25/02 00 05/25/02 01	1	5	5	0.15	1.45	7.45		9.05
423970 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/25/02 06 05/25/02 07	1	5	5	0.15	1.45	7.45		9.05
423839 NON-FIRM	60/8 Mw-hour	NO	FPL NSB	05/25/02 12 05/25/02 21	9	180	180	1.80	17.40	89.40		108.60
424178 NON-FIRM	2/2 Mw-hour	NO	FPL NSB	05/26/02 11 05/26/02 12	1	2	2	0.06	0.58	2.98		3.62
423844 NON-FIRM	60/8 Mw-hour	NO	FPL NSB	05/26/02 12 05/26/02 21	9	0	0	1.80	17.40	89.40		108.60
424247 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/26/02 17 05/26/02 18	1	5	5	0.15	1.45	7.45		9.05
424261 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	05/26/02 18 05/26/02 19	1	4	4	0.12	1.16	5.96		7.24
424359 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	05/27/02 10 05/27/02 11	1	5	5	0.15	1.45	7.45		9.05
424366 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	05/27/02 11 05/27/02 12	1	12	12	0.36	3.48	17.88		21.72

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FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$		
424375 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	05/27/02 12 05/27/02 13	1	10	10	0.30	2.90	14.90		18.10		
423849 NON-FIRM	60/8 Mw-hour	NO	FPL NSB	05/27/02 12 05/27/02 21	9	0	0	1.80	17.40	89.40		108.60		
424387 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	05/27/02 13 05/27/02 14	1	3	3	0.09	0.87	4.47		5.43		
Total:						1503/645		1,503	1,503	45.09	435.87	2,803.77	0.00	(A) 28,448.73

(A) = 28,448.73  
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FP&L OASIS Firm Transmission Service Billing Report  
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
416635 FIRM	20/20 Mw-month	NO	FPL NSB	05/01/02 00 06/01/02 00	1	9,920	9,920	400.00	2,016.00	21,800.00		24,216.00
417729 FIRM	23/23 Mw-day	NO	FPL NSB	05/06/02 00 05/07/02 00	1	253	253	16.10	106.95	824.32		947.37
Total:						10,173	10,173	416.10	2,122.95	22,624.32	0.00	25,163.37

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417851 NON-FIRM	30/30 Mw-hour	NO	FPL POU	05/03/02 19 05/03/02 20	1	30	30	0.90	8.70	94.20		103.80
417865 NON-FIRM	30/30 Mw-hour	NO	FPL POU	05/03/02 20 05/03/02 21	1	30	30	0.90	8.70	94.20		103.80
419110 NON-FIRM	75/75 Mw-hour	NO	FPL POU	05/08/02 11 05/08/02 12	1	75	75	2.25	21.75	235.50		259.50
419136 NON-FIRM	20/20 Mw-hour	NO	FPL POU	05/08/02 12 05/08/02 13	1	20	20	0.60	5.80	62.80		69.20
419399 NON-FIRM	25/25 Mw-hour	NO	FPL POU	05/09/02 11 05/09/02 12	1	25	24	0.75	7.25	78.50		86.50
419959 NON-FIRM	35/35 Mw-hour	NO	FPL POU	05/11/02 15 05/11/02 16	1	35	35	1.05	10.15	52.15		63.35
419977 NON-FIRM	90/90 Mw-hour	NO	FPL POU	05/11/02 16 05/11/02 17	1	90	90	2.70	26.10	134.10		162.90
420004 NON-FIRM	70/70 Mw-hour	NO	FPL POU	05/11/02 17 05/11/02 18	1	70	70	2.10	20.30	104.30		126.70
420029 NON-FIRM	60/60 Mw-hour	NO	FPL POU	05/11/02 18 05/11/02 19	1	60	60	1.80	17.40	89.40		108.60
Total:	435/435					435	434	13.05	126.15	945.15	0.00	1,084.35

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417361 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/02/02 06 05/02/02 07	1	75	75	2.25	21.75	111.75		135.75
417633 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/03/02 07 05/03/02 08	1	100	100	3.00	29.00	314.00		346.00
417649 NON-FIRM	50/50 Mw-hour	NO	FPL SOCO	05/03/02 09 05/03/02 10	1	50	50	1.50	14.50	157.00		173.00
419258 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	05/08/02 23 05/09/02 00	1	200	200	6.00	58.00	298.00		362.00
419621 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	05/10/02 07 05/10/02 08	1	52	52	1.56	15.08	163.28		179.92
419832 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/10/02 23 05/11/02 00	1	100	100	3.00	29.00	149.00		181.00
419842 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/11/02 00 05/11/02 01	1	100	100	3.00	29.00	149.00		181.00
420247 NON-FIRM	150/150 Mw-hour	NO	FPL SOCO	05/12/02 21 05/12/02 22	1	150	150	4.50	43.50	223.50		271.50
420255 NON-FIRM	170/170 Mw-hour	NO	FPL SOCO	05/12/02 22 05/12/02 23	1	170	170	5.10	49.30	253.30		307.70
420268 NON-FIRM	140/140 Mw-hour	NO	FPL SOCO	05/12/02 23 05/13/02 00	1	140	140	4.20	40.60	208.60		253.40
421881 NON-FIRM	103/103 Mw-hour	NO	FPL SOCO	05/17/02 21 05/17/02 22	1	103	103	3.09	29.87	323.42		356.38
421885 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/17/02 21 05/17/02 22	1	100	100	3.00	29.00	314.00		346.00
421914 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/17/02 22 05/17/02 23	1	100	100	3.00	29.00	314.00		346.00
421931 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/17/02 23 05/18/02 00	1	100	100	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
423880 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/24/02 15 05/24/02 16	1	100	100	3.00	29.00	314.00		346.00
424044 NON-FIRM	5/5 Mw-hour	NO	FPL SOCO	05/25/02 16 05/25/02 17	1	5	5	0.15	1.45	7.45		9.05
424058 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/25/02 17 05/25/02 18	1	100	100	3.00	29.00	149.00		181.00
424063 NON-FIRM	130/130 Mw-hour	NO	FPL SOCO	05/25/02 18 05/25/02 19	1	130	130	3.90	37.70	193.70		235.30
424068 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	05/25/02 19 05/25/02 20	1	100	100	3.00	29.00	149.00		181.00
424071 NON-FIRM	140/140 Mw-hour	NO	FPL SOCO	05/25/02 19 05/25/02 20	1	140	140	4.20	40.60	208.60		253.40
424217 NON-FIRM	215/215 Mw-hour	NO	FPL SOCO	05/26/02 15 05/26/02 16	1	215	215	6.45	62.35	320.35		389.15
424224 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/26/02 16 05/26/02 17	1	75	75	2.25	21.75	111.75		135.75
424235 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/26/02 17 05/26/02 18	1	75	75	2.25	21.75	111.75		135.75
424254 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/26/02 18 05/26/02 19	1	75	75	2.25	21.75	111.75		135.75
424541 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	05/28/02 12 05/28/02 13	1	300	300	9.00	87.00	942.00		1,038.00
424562 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	05/28/02 13 05/28/02 14	1	300	300	9.00	87.00	942.00		1,038.00
424586 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	05/28/02 14 05/28/02 15	1	200	200	6.00	58.00	628.00		692.00
425275 NON-FIRM	103/103 Mw-hour	NO	FPL SOCO	05/31/02 14 05/31/02 15	1	103	103	3.09	29.87	323.42		356.38

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
425278 NON-FIRM	50/50 Mw-hour	NO	FPL SOCO	05/31/02 14 05/31/02 15	1	50	50	1.50	14.50	157.00		173.00
425283 NON-FIRM	103/103 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 16	1	103	103	3.09	29.87	323.42		356.38
425286 NON-FIRM	70/70 Mw-hour	NO	FPL SOCO	05/31/02 15 05/31/02 16	1	70	70	2.10	20.30	219.80		242.20
425292 NON-FIRM	183/183 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	183	183	5.49	53.07	574.62		633.18
425295 NON-FIRM	15/15 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	15	15	0.45	4.35	47.10		51.90
425308 NON-FIRM	25/25 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	100	100	0.75	7.25	78.50		86.50
425312 NON-FIRM	75/75 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	0	0	2.25	21.75	235.50		259.50
425320 NON-FIRM	109/109 Mw-hour	NO	FPL SOCO	05/31/02 16 05/31/02 17	1	82	82	3.27	31.61	342.26		377.14
425323 NON-FIRM	345/345 Mw-hour	NO	FPL SOCO	05/31/02 17 05/31/02 18	1	345	345	10.35	100.05	1,083.30		1,193.70
425334 NON-FIRM	30/30 Mw-hour	NO	FPL SOCO	05/31/02 17 05/31/02 18	1	30	30	0.90	8.70	94.20		103.80
425348 NON-FIRM	206/206 Mw-hour	NO	FPL SOCO	05/31/02 18 05/31/02 19	1	206	206	6.18	59.74	646.84		712.76
425363 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	05/31/02 18 05/31/02 19	1	52	52	1.56	15.08	163.28		179.92

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FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
425367 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	05/31/02 21 05/31/02 22	1	52	52	1.56	15.08	163.28		179.92
Total:	4773/4773					4,746	4,746	143.19	1,384.17	11,769.72	0.00	13,297.08

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## FP&L OASIS Non-firm Transmission Service Billing Report EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
417101 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	05/01/02 11 05/01/02 12	1	25	25	0.75	7.25	78.50		86.50
417116 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/01/02 11 05/01/02 12	1	75	75	2.25	21.75	235.50		259.50
417128 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	05/01/02 12 05/01/02 13	1	25	25	0.75	7.25	78.50		86.50
417136 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/01/02 12 05/01/02 13	1	100	100	3.00	29.00	314.00		346.00
417627 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/03/02 07 05/03/02 08	1	100	100	3.00	29.00	314.00		346.00
417643 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 08 05/03/02 09	1	50	50	1.50	14.50	157.00		173.00
417662 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 09 05/03/02 10	1	50	50	1.50	14.50	157.00		173.00
417715 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 13 05/03/02 14	1	50	50	1.50	14.50	157.00		173.00
417739 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/03/02 14 05/03/02 15	1	50	50	1.50	14.50	157.00		173.00
417768 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	05/03/02 15 05/03/02 16	1	150	150	4.50	43.50	471.00		519.00
417795 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	05/03/02 16 05/03/02 17	1	200	200	6.00	58.00	628.00		692.00
417832 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	05/03/02 17 05/03/02 18	1	125	125	3.75	36.25	392.50		432.50
418393 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/05/02 22 05/05/02 23	1	100	100	3.00	29.00	149.00		181.00
418404 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/05/02 23 05/06/02 00	1	100	100	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
418434 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/06/02 01 05/06/02 02	1	100	100	3.00	29.00	149.00		181.00
418479 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/06/02 06 05/06/02 07	1	50	50	1.50	14.50	74.50		90.50
419460 NON-FIRM	70/70 Mw-hour	NO	FPL TEC	05/09/02 16 05/09/02 17	1	35	35	2.10	20.30	219.80		242.20
419549 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/09/02 23 05/10/02 00	1	50	50	1.50	14.50	74.50		90.50
419806 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/10/02 20 05/10/02 21	1	100	100	3.00	29.00	314.00		346.00
419815 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/10/02 21 05/10/02 22	1	100	100	3.00	29.00	314.00		346.00
419819 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/10/02 22 05/10/02 23	1	100	100	3.00	29.00	314.00		346.00
419945 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 14 05/11/02 15	1	100	100	3.00	29.00	149.00		181.00
419955 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 15 05/11/02 16	1	100	100	3.00	29.00	149.00		181.00
419981 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 16 05/11/02 17	1	100	100	3.00	29.00	149.00		181.00
420001 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 17 05/11/02 18	1	100	100	3.00	29.00	149.00		181.00
420026 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 18 05/11/02 19	1	100	100	3.00	29.00	149.00		181.00
420038 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/11/02 20 05/11/02 21	1	50	50	1.50	14.50	74.50		90.50
420052 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/11/02 21 05/11/02 22	1	50	50	1.50	14.50	74.50		90.50

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
420058 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	05/11/02 22 05/11/02 23	1	300	300	9.00	87.00	447.00		543.00
420065 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/11/02 23 05/12/02 00	1	100	100	3.00	29.00	149.00		181.00
420244 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/12/02 20 05/12/02 21	1	100	100	3.00	29.00	149.00		181.00
420675 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/14/02 09 05/14/02 10	1	75	75	2.25	21.75	235.50		259.50
420698 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/14/02 10 05/14/02 11	1	100	100	3.00	29.00	314.00		346.00
420736 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/14/02 11 05/14/02 12	1	75	75	2.25	21.75	235.50		259.50
420742 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/14/02 12 05/14/02 13	1	100	100	3.00	29.00	314.00		346.00
420790 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	05/14/02 13 05/14/02 14	1	112	112	6.75	65.25	706.50		778.50
420802 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	05/14/02 14 05/14/02 15	1	200	200	6.00	58.00	628.00		692.00
420885 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/14/02 22 05/14/02 23	1	50	50	1.50	14.50	157.00		173.00
421803 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/17/02 17 05/17/02 18	1	50	50	1.50	14.50	157.00		173.00
422576 NON-FIRM	130/130 Mw-hour	NO	FPL TEC	05/19/02 10 05/19/02 11	1	130	130	3.90	37.70	193.70		235.30
422898 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/20/02 15 05/20/02 16	1	50	50	1.50	14.50	157.00		173.00
422941 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	05/20/02 17 05/20/02 18	1	30	30	0.90	8.70	94.20		103.80

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
422952 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	05/20/02 18 05/20/02 19	1	30	30	0.90	8.70	94.20		103.80
423886 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/24/02 15 05/24/02 16	1	75	75	2.25	21.75	235.50		259.50
423889 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/24/02 16 05/24/02 17	1	75	75	2.25	21.75	235.50		259.50
423903 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	05/24/02 17 05/24/02 18	1	50	50	1.50	14.50	157.00		173.00
424558 NON-FIRM	27/27 Mw-hour	NO	FPL TEC	05/28/02 13 05/28/02 14	1	27	27	0.81	7.83	84.78		93.42
424879 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	05/30/02 00 05/30/02 01	1	75	75	2.25	21.75	111.75		135.75
424882 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	05/30/02 01 05/30/02 02	1	100	100	3.00	29.00	149.00		181.00
Total:						4,239	4,239	131.61	1,272.23	10,796.93	0.00	(A) 12,200.77

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PL

FP&L OASIS Firm Transmission Service Billing Report  
EMT - May, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
<u>423800</u> FIRM	<u>50/50</u> Mw-day	NO	<u>FPL</u> TEC	<u>05/28/02 00</u> <u>05/29/02 00</u>	1	800	800	35.00	232.50	1,792.00		2,059.50
<u>424794</u> FIRM	<u>50/50</u> Mw-day	NO	<u>FPL</u> TEC	<u>05/30/02 00</u> <u>05/31/02 00</u>	1	800	800	35.00	232.50	1,792.00		2,059.50
<u>424922</u> FIRM	<u>50/50</u> Mw-day	NO	<u>FPL</u> TEC	<u>05/31/02 00</u> <u>06/01/02 00</u>	1	800	800	35.00	232.50	1,792.00		2,059.50
Total:						2,400	2,400	105.00	697.50	5,376.00	0.00	(A) 6,178.50

$\Sigma (A) = 18,379.27$   
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FP&L OASIS Firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
428223 FIRM	50/50 Mw-day	NO	FPL FPC	06/11/02 00 06/12/02 00	1	0	0	35.00	232.50	1,792.00		2,059.50
Total:	50/50					0	0	35.00	232.50	1,792.00	0.00	(A) 2,059.50

$$\Sigma (A) = 15,357.76$$

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
428203 NON-FIRM	248/31 Mw-hour	NO	FPL FPC	06/11/02 12 06/11/02 20	8	245	245	7.44	71.92	778.72		858.08
428522 NON-FIRM	1000/100 Mw-hour	NO	FPL FPC	06/12/02 11 06/12/02 21	10	1,000	1,000	30.00	290.00	3,140.00		3,460.00
428526 NON-FIRM	409/52 Mw-hour	NO	FPL FPC	06/12/02 12 06/12/02 20	8	409	409	12.27	118.61	1,284.26		1,415.14
428962 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/12/02 17 06/12/02 18	1	100	100	3.00	29.00	314.00		346.00
428971 NON-FIRM	150/150 Mw-hour	NO	FPL FPC	06/12/02 18 06/12/02 19	1	150	150	4.50	43.50	471.00		519.00
428992 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/12/02 19 06/12/02 20	1	100	100	3.00	29.00	314.00		346.00
428842 NON-FIRM	409/52 Mw-hour	NO	FPL FPC	06/13/02 12 06/13/02 20	8	409	409	12.27	118.61	1,284.26		1,415.14
429232 NON-FIRM	400/100 Mw-hour	NO	FPL FPC	06/13/02 14 06/13/02 18	4	400	400	12.00	116.00	1,256.00		1,384.00
429264 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/13/02 15 06/13/02 16	1	100	100	3.00	29.00	314.00		346.00
429307 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/13/02 16 06/13/02 17	1	100	100	3.00	29.00	314.00		346.00
429329 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/13/02 17 06/13/02 18	1	100	100	3.00	29.00	314.00		346.00
429362 NON-FIRM	200/200 Mw-hour	NO	FPL FPC	06/13/02 18 06/13/02 19	1	200	200	6.00	58.00	628.00		692.00
429388 NON-FIRM	150/150 Mw-hour	NO	FPL FPC	06/13/02 19 06/13/02 20	1	150	150	4.50	43.50	471.00		519.00
430270 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/15/02 19 06/15/02 20	1	100	100	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
430287 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/15/02 20 06/15/02 21	1	100	100	3.00	29.00	149.00		181.00
430393 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/16/02 05 06/16/02 06	1	100	100	3.00	29.00	149.00		181.00
430402 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/16/02 06 06/16/02 07	1	100	100	3.00	29.00	149.00		181.00
430409 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/16/02 07 06/16/02 08	1	100	100	3.00	29.00	149.00		181.00
432377 NON-FIRM	30/30 Mw-hour	NO	FPL FPC	06/23/02 14 06/23/02 15	1	0	0	0.90	8.70	44.70		54.30
432914 NON-FIRM	100/100 Mw-hour	NO	FPL FPC	06/25/02 16 06/25/02 17	1	100	100	3.00	29.00	314.00		346.00
Total:						4,063	4,063	122.88	1,187.84	11,986.94	0.00	(A) 13,297.66

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
425722 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/02/02 21 06/02/02 22	1	30	30	0.90	8.70	44.70		54.30
425733 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/02/02 22 06/02/02 23	1	30	30	0.90	8.70	44.70		54.30
425753 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/02/02 23 06/03/02 00	1	40	40	1.20	11.60	59.60		72.40
425771 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/03/02 00 06/03/02 01	1	20	20	0.60	5.80	29.80		36.20
426417 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 17 06/04/02 18	1	20	20	0.60	5.80	62.80		69.20
426411 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 18 06/04/02 19	1	20	20	0.60	5.80	62.80		69.20
426442 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 19 06/04/02 20	1	20	20	0.60	5.80	62.80		69.20
426446 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/04/02 20 06/04/02 21	1	20	20	0.60	5.80	62.80		69.20
426454 NON-FIRM	60/60 Mw-hour	NO	FPL GVL	06/04/02 21 06/04/02 22	1	60	60	1.80	17.40	188.40		207.60
426457 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/04/02 22 06/04/02 23	1	40	40	1.20	11.60	125.60		138.40
426473 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/04/02 23 06/05/02 00	1	40	40	1.20	11.60	59.60		72.40
426483 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/05/02 00 06/05/02 01	1	20	20	0.60	5.80	29.80		36.20
426782 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	06/05/02 22 06/05/02 23	1	50	50	1.50	14.50	157.00		173.00
426791 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/05/02 23 06/06/02 00	1	30	30	0.90	8.70	44.70		54.30

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
427512 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 16 06/08/02 17	1	30	30	0.90	8.70	44.70		54.30
427518 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 17 06/08/02 18	1	30	30	0.90	8.70	44.70		54.30
427536 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 18 06/08/02 19	1	30	30	0.90	8.70	44.70		54.30
427547 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/08/02 19 06/08/02 20	1	30	30	0.90	8.70	44.70		54.30
427953 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	06/09/02 20 06/09/02 21	1	50	50	1.50	14.50	74.50		90.50
427967 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/09/02 21 06/09/02 22	1	25	25	0.75	7.25	37.25		45.25
427976 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/09/02 22 06/09/02 23	1	25	25	0.75	7.25	37.25		45.25
429274 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 15 06/13/02 16	1	25	25	0.75	7.25	78.50		86.50
429292 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 16 06/13/02 17	1	25	25	0.75	7.25	78.50		86.50
429335 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 17 06/13/02 18	1	25	25	0.75	7.25	78.50		86.50
429355 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/13/02 18 06/13/02 19	1	25	25	0.75	7.25	78.50		86.50
429391 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/13/02 19 06/13/02 20	1	20	20	0.60	5.80	62.80		69.20
429404 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/13/02 20 06/13/02 21	1	20	20	0.60	5.80	62.80		69.20
429429 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/13/02 21 06/13/02 22	1	20	20	0.60	5.80	62.80		69.20

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429990 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/14/02 22 06/14/02 23	1	30	30	0.90	8.70	94.20		103.80
430021 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/14/02 23 06/15/02 00	1	20	20	0.60	5.80	29.80		36.20
430045 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 00 06/15/02.01	1	20	20	0.60	5.80	29.80		36.20
430273 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 19 06/15/02 20	1	20	20	0.60	5.80	29.80		36.20
430290 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 20 06/15/02 21	1	20	20	0.60	5.80	29.80		36.20
430309 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/15/02 21 06/15/02 22	1	20	20	0.60	5.80	29.80		36.20
430325 NON-FIRM	70/70 Mw-hour	NO	FPL GVL	06/15/02 23 06/16/02 00	1	70	70	2.10	20.30	104.30		126.70
430344 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/16/02 00 06/16/02 01	1	30	30	0.90	8.70	44.70		54.30
430678 NON-FIRM	50/50 Mw-hour	NO	FPL GVL	06/16/02 23 06/17/02 00	1	50	50	1.50	14.50	74.50		90.50
430700 NON-FIRM	20/20 Mw-hour	NO	FPL GVL	06/17/02 00 06/17/02 01	1	20	20	0.60	5.80	29.80		36.20
432938 NON-FIRM	45/45 Mw-hour	NO	FPL GVL	06/25/02 18 06/25/02 19	1	45	45	1.35	13.05	141.30		155.70
432945 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/25/02 19 06/25/02 20	1	25	25	0.75	7.25	78.50		86.50
432949 NON-FIRM	25/25 Mw-hour	NO	FPL GVL	06/25/02 20 06/25/02 21	1	25	25	0.75	7.25	78.50		86.50
433118 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/26/02 14 06/26/02 15	1	30	30	0.90	8.70	94.20		103.80

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433140 NON-FIRM	40/40 Mw-hour	NO	FPL GVL	06/26/02 15 06/26/02 16	1	40	40	1.20	11.60	125.60		138.40
433733 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 14 06/28/02 15	1	30	30	0.90	8.70	94.20		103.80
433746 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 15 06/28/02 16	1	30	30	0.90	8.70	94.20		103.80
433763 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 16 06/28/02 17	1	30	30	0.90	8.70	94.20		103.80
433775 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 17 06/28/02 18	1	30	30	0.90	8.70	94.20		103.80
433786 NON-FIRM	30/30 Mw-hour	NO	FPL GVL	06/28/02 18 06/28/02 19	1	20	20	0.90	8.70	94.20		103.80
Total:						1,425	1,425	43.05	416.15	3,350.90	0.00	3,810.10

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429417 NON-FIRM	10/5 Mw-hour	NO	FPL HST	06/13/02 20 06/13/02 22	2	10	10	0.30	2.90	31.40		34.60
429462 NON-FIRM	5/5 Mw-hour	NO	FPL HST	06/13/02 22 06/13/02 23	1	5	5	0.15	1.45	15.70		17.30
Total:	15/10					15	15	0.45	4.35	47.10	0.00	51.90

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429215 NON-FIRM	25/25 Mw-hour	NO	FPL JEA	06/13/02 13 06/13/02 14	1	25	25	0.75	7.25	78.50		86.50
429295 NON-FIRM	50/50 Mw-hour	NO	FPL JEA	06/13/02 16 06/13/02 17	1	50	50	1.50	14.50	157.00		173.00
429321 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/13/02 17 06/13/02 18	1	100	100	3.00	29.00	314.00		346.00
429348 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/13/02 18 06/13/02 19	1	100	100	3.00	29.00	314.00		346.00
429866 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/14/02 14 06/14/02 15	1	100	100	3.00	29.00	314.00		346.00
429891 NON-FIRM	100/100 Mw-hour	NO	FPL JEA	06/14/02 15 06/14/02 16	1	100	100	3.00	29.00	314.00		346.00
<b>Total:</b>	<b>475/475</b>					<b>475</b>	<b>475</b>	<b>14.25</b>	<b>137.75</b>	<b>1,491.50</b>	<b>0.00</b>	<b>1,643.50</b>

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
425510 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/01/02 22 06/01/02 23	1	5	5	0.15	1.45	7.45		9.05
425743 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/02/02 22 06/02/02 23	1	10	10	0.30	2.90	14.90		18.10
425748 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/02/02 23 06/03/02 00	1	5	5	0.15	1.45	7.45		9.05
425774 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/03/02 00 06/03/02 01	1	10	10	0.30	2.90	14.90		18.10
425783 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	06/03/02 01 06/03/02 02	1	4	4	0.12	1.16	5.96		7.24
425786 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	06/03/02 02 06/03/02 03	1	3	3	0.09	0.87	4.47		5.43
425793 NON-FIRM	3/3 Mw-hour	NO	FPL LWU	06/03/02 05 06/03/02 06	1	3	3	0.09	0.87	4.47		5.43
425796 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/03/02 06 06/03/02 07	1	8	8	0.24	2.32	11.92		14.48
425802 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/03/02 07 06/03/02 08	1	9	9	0.30	2.90	31.40		34.60
425850 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/03/02 10 06/03/02 11	1	15	15	0.45	4.35	47.10		51.90
426138 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	06/03/02 21 06/03/02 22	1	25	25	0.75	7.25	78.50		86.50
426145 NON-FIRM	25/25 Mw-hour	NO	FPL LWU	06/03/02 22 06/03/02 23	1	25	25	0.75	7.25	78.50		86.50
426153 NON-FIRM	30/30 Mw-hour	NO	FPL LWU	06/03/02 23 06/04/02 00	1	30	30	0.90	8.70	44.70		54.30
426171 NON-FIRM	24/24 Mw-hour	NO	FPL LWU	06/04/02 00 06/04/02 01	1	24	24	0.72	6.96	35.76		43.44

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
426450 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/04/02 20 06/04/02 21	1	8	8	0.24	2.32	25.12		27.68
426460 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/04/02 22 06/04/02 23	1	18	18	0.54	5.22	56.52		62.28
426592 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/05/02 10 06/05/02 11	1	8	8	0.24	2.32	25.12		27.68
426803 NON-FIRM	13/13 Mw-hour	NO	FPL LWU	06/05/02 23 06/06/02 00	1	13	13	0.39	3.77	19.37		23.53
426824 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/06/02 06 06/06/02 07	1	15	15	0.45	4.35	22.35		27.15
426841 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/06/02 07 06/06/02 08	1	15	15	0.45	4.35	47.10		51.90
426914 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/06/02 11 06/06/02 12	1	6	6	0.18	1.74	18.84		20.76
427031 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/06/02 23 06/07/02 00	1	10	10	0.30	2.90	14.90		18.10
427112 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	06/07/02 10 06/07/02 11	1	17	17	0.51	4.93	53.38		58.82
427461 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/08/02 12 06/08/02 13	1	15	15	0.45	4.35	22.35		27.15
427956 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/09/02 20 06/09/02 21	1	18	18	0.54	5.22	26.82		32.58
427972 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/09/02 21 06/09/02 22	1	18	18	0.54	5.22	26.82		32.58
427980 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/09/02 22 06/09/02 23	1	18	18	0.54	5.22	26.82		32.58
428161 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/10/02 11 06/10/02 12	1	20	20	0.60	5.80	62.80		69.20

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
428197 NON-FIRM	17/17 Mw-hour	NO	FPL LWU	06/10/02 12 06/10/02 13	1	17	17	0.51	4.93	53.38		58.82
428326 NON-FIRM	18/18 Mw-hour	NO	FPL LWU	06/10/02 21 06/10/02 22	1	18	18	0.54	5.22	56.52		62.28
428337 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/10/02 22 06/10/02 23	1	12	12	0.36	3.48	37.68		41.52
428366 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/10/02 23 06/11/02 00	1	6	6	0.18	1.74	8.94		10.86
428473 NON-FIRM	14/14 Mw-hour	NO	FPL LWU	06/11/02 10 06/11/02 11	1	14	14	0.42	4.06	43.96		48.44
428778 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	06/12/02 10 06/12/02 11	1	16	16	0.48	4.64	50.24		55.36
429039 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/12/02 22 06/12/02 23	1	6	6	0.18	1.74	18.84		20.76
429183 NON-FIRM	24/24 Mw-hour	NO	FPL LWU	06/13/02 12 06/13/02 13	1	24	24	0.72	6.96	75.36		83.04
429655 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/14/02 09 06/14/02 10	1	6	6	0.18	1.74	18.84		20.76
429703 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/14/02 10 06/14/02 11	1	5	5	0.15	1.45	15.70		17.30
429752 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	06/14/02 11 06/14/02 12	1	7	7	0.21	2.03	21.98		24.22
429789 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/14/02 12 06/14/02 13	1	10	10	0.30	2.90	31.40		34.60
429817 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/14/02 13 06/14/02 14	1	10	10	0.30	2.90	31.40		34.60
429874 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/14/02 14 06/14/02 15	1	6	6	0.18	1.74	18.84		20.76

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
430516 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	06/16/02 12 06/16/02 13	1	4	4	0.12	1.16	5.96		7.24
430915 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	06/17/02 14 06/17/02 15	1	16	16	0.48	4.64	50.24		55.36
430946 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/17/02 15 06/17/02 16	1	20	20	0.60	5.80	62.80		69.20
430995 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/17/02 20 06/17/02 21	1	15	15	0.45	4.35	47.10		51.90
431010 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/17/02 21 06/17/02 22	1	6	6	0.18	1.74	18.84		20.76
431196 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/18/02 16 06/18/02 17	1	15	15	0.45	4.35	47.10		51.90
431202 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/18/02 17 06/18/02 18	1	12	12	0.36	3.48	37.68		41.52
431214 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/18/02 18 06/18/02 19	1	12	12	0.36	3.48	37.68		41.52
431231 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/18/02 19 06/18/02 20	1	15	15	0.45	4.35	47.10		51.90
431241 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/18/02 20 06/18/02 21	1	15	15	0.45	4.35	47.10		51.90
431385 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/19/02 10 06/19/02 11	1	6	6	0.18	1.74	18.84		20.76
432017 NON-FIRM	16/16 Mw-hour	NO	FPL LWU	06/21/02 16 06/21/02 17	1	16	16	0.48	4.64	50.24		55.36
432386 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/23/02 14 06/23/02 15	1	10	10	0.30	2.90	14.90		18.10
432398 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/23/02 15 06/23/02 16	1	5	5	0.15	1.45	7.45		9.05

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PL

FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
432518 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/24/02 12 06/24/02 13	1	20	20	0.60	5.80	62.80		69.20
432652 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/24/02 18 06/24/02 19	1	8	8	0.24	2.32	25.12		27.68
432671 NON-FIRM	20/20 Mw-hour	NO	FPL LWU	06/24/02 19 06/24/02 20	1	20	20	0.60	5.80	62.80		69.20
432693 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/24/02 22 06/24/02 23	1	10	10	0.30	2.90	31.40		34.60
432696 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/24/02 23 06/25/02 00	1	10	10	0.30	2.90	14.90		18.10
432702 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/25/02 00 06/25/02 01	1	10	10	0.30	2.90	14.90		18.10
432705 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/25/02 01 06/25/02 02	1	6	6	0.18	1.74	8.94		10.86
432708 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/25/02 02 06/25/02 03	1	6	6	0.18	1.74	8.94		10.86
432711 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/25/02 03 06/25/02 04	1	8	8	0.24	2.32	11.92		14.48
432715 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/25/02 04 06/25/02 05	1	5	5	0.15	1.45	7.45		9.05
432718 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/25/02 05 06/25/02 06	1	6	6	0.18	1.74	8.94		10.86
432721 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/25/02 06 06/25/02 07	1	10	10	0.30	2.90	14.90		18.10
432792 NON-FIRM	10/10 Mw-hour	NO	FPL LWU	06/25/02 10 06/25/02 11	1	10	10	0.30	2.90	31.40		34.60
432804 NON-FIRM	120/12 Mw-hour	NO	FPL LWU	06/25/02 11 06/25/02 21	10	120	120	3.60	34.80	376.80		415.20

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
432953 NON-FIRM	15/15 Mw-hour	NO	FPL LWU	06/25/02 21 06/25/02 22	1	15	15	0.45	4.35	47.10		51.90
432966 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/25/02 23 06/26/02 00	1	8	8	0.24	2.32	11.92		14.48
432969 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/26/02 00 06/26/02 01	1	6	6	0.18	1.74	8.94		10.86
432988 NON-FIRM	7/7 Mw-hour	NO	FPL LWU	06/26/02 07 06/26/02 08	1	7	7	0.21	2.03	21.98		24.22
433013 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/26/02 09 06/26/02 10	1	5	5	0.15	1.45	15.70		17.30
433080 NON-FIRM	12/12 Mw-hour	NO	FPL LWU	06/26/02 12 06/26/02 13	1	12	12	0.36	3.48	37.68		41.52
433098 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/26/02 13 06/26/02 14	1	8	8	0.24	2.32	25.12		27.68
433150 NON-FIRM	4/4 Mw-hour	NO	FPL LWU	06/26/02 15 06/26/02 16	1	4	4	0.12	1.16	12.56		13.84
433230 NON-FIRM	8/8 Mw-hour	NO	FPL LWU	06/26/02 19 06/26/02 20	1	8	8	0.24	2.32	25.12		27.68
433243 NON-FIRM	6/6 Mw-hour	NO	FPL LWU	06/26/02 20 06/26/02 21	1	6	6	0.18	1.74	18.84		20.76
433262 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/26/02 21 06/26/02 22	1	5	5	0.15	1.45	15.70		17.30
433278 NON-FIRM	5/5 Mw-hour	NO	FPL LWU	06/26/02 22 06/26/02 23	1	5	5	0.15	1.45	15.70		17.30
Total:	1038 / 930					1,037	1,037	31.14	301.02	2,749.47	0.00	3,081.63

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$		
425588 NON-FIRM	150/150 Mw-hour	NO	FPL POU	06/02/02 11 06/02/02 12	1	138	138	4.50	43.50	223.50		271.50		
428862 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 13 06/12/02 14	1	20	20	0.60	5.80	62.80		69.20		
428879 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 14 06/12/02 15	1	20	20	0.60	5.80	62.80		69.20		
428899 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 15 06/12/02 16	1	20	20	0.60	5.80	62.80		69.20		
428925 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 16 06/12/02 17	1	20	20	0.60	5.80	62.80		69.20		
428946 NON-FIRM	20/20 Mw-hour	NO	FPL POU	06/12/02 17 06/12/02 18	1	20	20	0.60	5.80	62.80		69.20		
429219 NON-FIRM	40/40 Mw-hour	NO	FPL POU	06/13/02 13 06/13/02 14	1	40	40	1.20	11.60	125.60		138.40		
Total:						290/290		278	278	8.70	84.10	663.10	0.00	755.90

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
428785 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	06/12/02 11 06/12/02 12	1	5	5	0.15	1.45	15.70		17.30
428935 NON-FIRM	20/20 Mw-hour	NO	FPL NSB	06/12/02 16 06/12/02 17	1	20	20	0.60	5.80	62.80		69.20
428942 NON-FIRM	12/12 Mw-hour	NO	FPL NSB	06/12/02 17 06/12/02 18	1	12	12	0.36	3.48	37.68		41.52
428975 NON-FIRM	15/15 Mw-hour	NO	FPL NSB	06/12/02 18 06/12/02 19	1	15	15	0.45	4.35	47.10		51.90
428995 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	06/12/02 19 06/12/02 20	1	10	10	0.30	2.90	31.40		34.60
429005 NON-FIRM	10/10 Mw-hour	NO	FPL NSB	06/12/02 20 06/12/02 21	1	10	10	0.30	2.90	31.40		34.60
429018 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	06/12/02 21 06/12/02 22	1	5	5	0.15	1.45	15.70		17.30
429198 NON-FIRM	80/10 Mw-hour	NO	FPL NSB	06/14/02 11 06/14/02 21	10	80	80	2.40	23.20	251.20		276.80
430313 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	06/15/02 21 06/15/02 22	1	4	4	0.12	1.16	5.96		7.24
432515 NON-FIRM	4/4 Mw-hour	NO	FPL NSB	06/24/02 11 06/24/02 12	1	4	4	0.12	1.16	12.56		13.84
432927 NON-FIRM	5/5 Mw-hour	NO	FPL NSB	06/25/02 17 06/25/02 18	1	5	5	0.15	1.45	15.70		17.30
432941 NON-FIRM	3/3 Mw-hour	NO	FPL NSB	06/25/02 18 06/25/02 19	1	3	3	0.09	0.87	9.42		10.38
Total:	173/103					173	173	5.19	50.17	536.62	0.00	591.98

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FP&L OASIS Firm Transmission Service Billing Report  
 EMT – June, 2002 Summary

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Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
424978 FIRM	25/25 Mw-month	NO	FPL NSB	06/01/02 00 07/01/02 00	1	15,088	15,088	500.00	2,520.00	27,250.00		30,270.00
Total:	25/25					15,088	15,088	500.00	2,520.00	27,250.00	0.00	30,270.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Applied	From / To Companies	Start / Stop Time	# of Units	Received MW/hs	Delivered MW/hs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433883	160/160	FPL	06/29/02 13	1	0	0	4.80	46.40	238.40			289.60
NON-FIRM	Mw-hour	NO	06/29/02 14	1	0	0	9.75	94.25	484.25			588.25
433935	325/325	FPL	06/29/02 19	1	0	0	9.75	94.25	484.25			588.25
NON-FIRM	Mw-hour	NO	06/29/02 20	1	0	0	14.55	140.65	722.65			877.85
Total:	485/485				0	0	14.55	140.65	722.65	0.00		877.85

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FP&L OASIS Firm Transmission Service Billing Report  
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
432539 FIRM	50/50 Mw-day	NO	FPL SOCO	06/25/02 00 06/26/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
Total:	50/50					800	800	35.00	232.50	1,792.00	0.00	2,059.50

$\Sigma(A) = 26,983.27$  47-42

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429358 NON-FIRM	88/88 Mw-hour	NO	FPL SOCO	06/13/02 18 06/13/02 19	1	88	88	2.64	25.52	276.32		304.48
429401 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/13/02 20 06/13/02 21	1	300	300	9.00	87.00	942.00		1,038.00
431827 NON-FIRM	150/75 Mw-hour	NO	FPL SOCO	06/20/02 14 06/20/02 16	2	150	150	4.50	43.50	471.00		519.00
431857 NON-FIRM	25/25 Mw-hour	NO	FPL SOCO	06/20/02 16 06/20/02 17	1	25	25	0.75	7.25	78.50		86.50
432371 NON-FIRM	29/29 Mw-hour	NO	FPL SOCO	06/23/02 14 06/23/02 15	1	29	29	0.87	8.41	43.21		52.49
432392 NON-FIRM	78/78 Mw-hour	NO	FPL SOCO	06/23/02 15 06/23/02 16	1	78	78	2.34	22.62	116.22		141.18
432521 NON-FIRM	58/58 Mw-hour	NO	FPL SOCO	06/24/02 12 06/24/02 13	1	58	58	1.74	16.82	182.12		200.68
432568 NON-FIRM	52/52 Mw-hour	NO	FPL SOCO	06/24/02 14 06/24/02 15	1	52	52	1.56	15.08	163.28		179.92
432593 NON-FIRM	107/107 Mw-hour	NO	FPL SOCO	06/24/02 15 06/24/02 16	1	107	107	3.21	31.03	335.98		370.22
432602 NON-FIRM	47/47 Mw-hour	NO	FPL SOCO	06/24/02 16 06/24/02 17	1	47	47	1.41	13.63	147.58		162.62
432605 NON-FIRM	23/23 Mw-hour	NO	FPL SOCO	06/24/02 16 06/24/02 17	1	23	23	0.69	6.67	72.22		79.58
432627 NON-FIRM	160/160 Mw-hour	NO	FPL SOCO	06/24/02 17 06/24/02 18	1	160	160	4.80	46.40	502.40		553.60
432630 NON-FIRM	110/110 Mw-hour	NO	FPL SOCO	06/24/02 17 06/24/02 18	1	110	110	3.30	31.90	345.40		380.60
432639 NON-FIRM	93/66 Mw-hour	NO	FPL SOCO	06/24/02 18 06/24/02 20	2	93	93	2.79	26.97	292.02		321.78

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
432648 NON-FIRM	450/450 Mw-hour	NO	FPL SOCO	06/24/02 18 06/24/02 19	1	300	300	13.50	130.50	1,413.00		1,557.00
432668 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	06/24/02 19 06/24/02 20	1	200	200	6.00	58.00	628.00		692.00
432665 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	06/24/02 19 06/24/02 20	1	100	100	3.00	29.00	314.00		346.00
432674 NON-FIRM	275/275 Mw-hour	NO	FPL SOCO	06/24/02 20 06/24/02 21	1	275	275	8.25	79.75	863.50		951.50
432684 NON-FIRM	155/155 Mw-hour	NO	FPL SOCO	06/24/02 21 06/24/02 22	1	155	155	4.65	44.95	486.70		536.30
432689 NON-FIRM	80/80 Mw-hour	NO	FPL SOCO	06/24/02 22 06/24/02 23	1	80	80	2.40	23.20	251.20		276.80
432699 NON-FIRM	65/65 Mw-hour	NO	FPL SOCO	06/24/02 23 06/25/02 00	1	65	65	1.95	18.85	96.85		117.65
432820 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	06/25/02 12 06/25/02 13	1	200	200	6.00	58.00	628.00		692.00
432862 NON-FIRM	642/214 Mw-hour	NO	FPL SOCO	06/25/02 13 06/25/02 16	3	453	453	19.26	186.18	2,015.88		2,221.32
432846 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/25/02 13 06/25/02 14	1	300	300	9.00	87.00	942.00		1,038.00
432874 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/25/02 14 06/25/02 15	1	300	300	9.00	87.00	942.00		1,038.00
432897 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/25/02 15 06/25/02 16	1	300	300	9.00	87.00	942.00		1,038.00
432847 NON-FIRM	1400/200 Mw-hour	NO	FPL SOCO	06/26/02 13 06/26/02 20	7	1,400	1,400	42.00	406.00	4,396.00		4,844.00
433587 NON-FIRM	20/20 Mw-hour	NO	FPL SOCO	06/27/02 19 06/27/02 20	1	20	20	0.60	5.80	62.80		69.20

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433577 NON-FIRM	100/100 Mw-hour	NO	FPL SOCO	06/27/02 19 06/27/02 20	1	100	100	3.00	29.00	314.00		346.00
434098 NON-FIRM	200/200 Mw-hour	NO	FPL SOCO	06/30/02 13 06/30/02 14	1	200	200	6.00	58.00	298.00		362.00
434122 NON-FIRM	184/184 Mw-hour	NO	FPL SOCO	06/30/02 14 06/30/02 15	1	184	184	5.52	53.36	274.16		333.04
434118 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/30/02 14 06/30/02 15	1	300	300	9.00	87.00	447.00		543.00
434125 NON-FIRM	155/155 Mw-hour	NO	FPL SOCO	06/30/02 15 06/30/02 16	1	155	155	4.65	44.95	230.95		280.55
434131 NON-FIRM	69/69 Mw-hour	NO	FPL SOCO	06/30/02 15 06/30/02 16	1	69	69	2.07	20.01	102.81		124.89
434128 NON-FIRM	350/350 Mw-hour	NO	FPL SOCO	06/30/02 15 06/30/02 16	1	350	350	10.50	101.50	521.50		633.50
434152 NON-FIRM	150/150 Mw-hour	NO	FPL SOCO	06/30/02 16 06/30/02 17	1	150	150	4.50	43.50	223.50		271.50
434148 NON-FIRM	299/299 Mw-hour	NO	FPL SOCO	06/30/02 16 06/30/02 17	1	299	299	8.97	86.71	445.51		541.19
434156 NON-FIRM	444/444 Mw-hour	NO	FPL SOCO	06/30/02 17 06/30/02 18	1	444	444	13.32	128.76	661.56		803.64
434162 NON-FIRM	184/184 Mw-hour	NO	FPL SOCO	06/30/02 18 06/30/02 19	1	184	184	5.52	53.36	274.16		333.04
434159 NON-FIRM	300/300 Mw-hour	NO	FPL SOCO	06/30/02 18 06/30/02 19	1	300	300	9.00	87.00	447.00		543.00
Total:	8542/6812					8,203	8,203	256.26	2,477.18	22,190.33	0.00	24,923.77

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FP&L OASIS Firm Transmission Service Billing Report  
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$
425234 FIRM	50/50 Mw-day	NO	FPL TEC	06/03/02 00 06/04/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
425898 FIRM	50/50 Mw-day	NO	FPL TEC	06/04/02 00 06/05/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
426281 FIRM	50/50 Mw-day	NO	FPL TEC	06/05/02 00 06/06/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
426579 FIRM	50/50 Mw-day	NO	FPL TEC	06/06/02 00 06/07/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
426876 FIRM	50/50 Mw-day	NO	FPL TEC	06/07/02 00 06/08/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
427126 FIRM	50/50 Mw-day	NO	FPL TEC	06/10/02 00 06/11/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
428128 FIRM	50/50 Mw-day	NO	FPL TEC	06/11/02 00 06/12/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
428448 FIRM	50/50 Mw-day	NO	FPL TEC	06/12/02 00 06/13/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
428771 FIRM	50/50 Mw-day	NO	FPL TEC	06/13/02 00 06/14/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
429122 FIRM	50/50 Mw-day	NO	FPL TEC	06/14/02 00 06/15/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
429624 FIRM	50/50 Mw-day	NO	FPL TEC	06/17/02 00 06/18/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
430801 FIRM	50/50 Mw-day	NO	FPL TEC	06/18/02 00 06/19/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50
431082 FIRM	50/50 Mw-day	NO	FPL TEC	06/19/02 00 06/20/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50

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FP&L OASIS Firm Transmission Service Billing Report  
EMT - June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 7 Charge \$	Adjustment to Charge \$	Total Charge \$		
431766 FIRM	50/50 Mw-day	NO	FPL TEC	06/21/02 00 06/22/02 00	1	800	800	35.00	232.50	1,792.00		2,059.50		
Total:						700/700		11,200	11,200	490.00	3,255.00	25,088.00	0.00	(A) 28,833.00

$\Sigma (A) = 105,844.85$   
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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
425737 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	06/02/02 22 06/02/02 23	1	25	25	0.75	7.25	37.25		45.25
425994 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/03/02 14 06/03/02 15	1	25	25	3.00	29.00	314.00		346.00
426149 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/03/02 22 06/03/02 23	1	100	100	3.00	29.00	314.00		346.00
426160 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	06/03/02 23 06/04/02 00	1	300	300	9.00	87.00	447.00		543.00
426165 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/04/02 00 06/04/02 01	1	50	50	1.50	14.50	74.50		90.50
426753 NON-FIRM	130/130 Mw-hour	NO	FPL TEC	06/05/02 18 06/05/02 19	1	130	130	3.90	37.70	408.20		449.80
426756 NON-FIRM	70/70 Mw-hour	NO	FPL TEC	06/05/02 18 06/05/02 19	1	70	70	2.10	20.30	219.80		242.20
426766 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/05/02 19 06/05/02 20	1	150	150	4.50	43.50	471.00		519.00
426770 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/05/02 20 06/05/02 21	1	150	150	4.50	43.50	471.00		519.00
426774 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/05/02 21 06/05/02 22	1	100	100	3.00	29.00	314.00		346.00
426778 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/05/02 22 06/05/02 23	1	100	100	3.00	29.00	314.00		346.00
426938 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/07/02 12 06/07/02 20	8	1,600	1,600	48.00	464.00	5,024.00		5,536.00
427328 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/08/02 02 06/08/02 03	1	100	100	3.00	29.00	149.00		181.00
427382 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/08/02 13 06/08/02 21	8	800	800	24.00	232.00	1,192.00		1,448.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
427470 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/08/02 13 06/08/02 14	1	50	50	1.50	14.50	74.50		90.50
427489 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/08/02 14 06/08/02 15	1	50	50	1.50	14.50	74.50		90.50
427556 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/08/02 20 06/08/02 21	1	150	150	4.50	43.50	223.50		271.50
428194 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/10/02 12 06/10/02 13	1	200	200	6.00	58.00	628.00		692.00
428211 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/10/02 13 06/10/02 14	1	150	150	4.50	43.50	471.00		519.00
428321 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/10/02 20 06/10/02 21	1	100	100	3.00	29.00	314.00		346.00
428330 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/10/02 21 06/10/02 22	1	200	200	6.00	58.00	628.00		692.00
428347 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/10/02 22 06/10/02 23	1	200	200	6.00	58.00	628.00		692.00
428369 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/10/02 23 06/11/02 00	1	100	100	3.00	29.00	149.00		181.00
428385 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/11/02 00 06/11/02 01	1	100	100	3.00	29.00	149.00		181.00
428399 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/11/02 01 06/11/02 02	1	100	100	3.00	29.00	149.00		181.00
428459 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/11/02 09 06/11/02 10	1	100	100	3.00	29.00	314.00		346.00
428809 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/12/02 11 06/12/02 12	1	100	100	3.00	29.00	314.00		346.00
428825 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/12/02 12 06/12/02 13	1	50	50	1.50	14.50	157.00		173.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
428882 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/12/02 14 06/12/02 15	1	150	150	4.50	43.50	471.00		519.00
428895 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/12/02 15 06/12/02 16	1	150	150	4.50	43.50	471.00		519.00
428932 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/12/02 16 06/12/02 17	1	250	250	7.50	72.50	785.00		865.00
428949 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/12/02 17 06/12/02 18	1	250	250	7.50	72.50	785.00		865.00
428968 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	06/12/02 18 06/12/02 19	1	225	225	6.75	65.25	706.50		778.50
428998 NON-FIRM	240/240 Mw-hour	NO	FPL TEC	06/12/02 19 06/12/02 20	1	240	240	7.20	69.60	753.60		830.40
429014 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	06/12/02 20 06/12/02 21	1	225	225	6.75	65.25	706.50		778.50
429026 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/12/02 21 06/12/02 22	1	250	250	7.50	72.50	785.00		865.00
429033 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/12/02 22 06/12/02 23	1	100	100	3.00	29.00	314.00		346.00
429163 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/13/02 11 06/13/02 12	1	150	150	4.50	43.50	471.00		519.00
429187 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/13/02 12 06/13/02 13	1	150	150	4.50	43.50	471.00		519.00
429222 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/13/02 13 06/13/02 14	1	200	200	6.00	58.00	628.00		692.00
429245 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/13/02 14 06/13/02 15	1	200	200	6.00	58.00	628.00		692.00
429267 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	06/13/02 15 06/13/02 16	1	300	300	9.00	87.00	942.00		1,038.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429310 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/13/02 16 06/13/02 17	1	250	250	7.50	72.50	785.00		865.00
429325 NON-FIRM	225/225 Mw-hour	NO	FPL TEC	06/13/02 17 06/13/02 18	1	225	225	6.75	65.25	706.50		778.50
429352 NON-FIRM	110/110 Mw-hour	NO	FPL TEC	06/13/02 18 06/13/02 19	1	110	110	3.30	31.90	345.40		380.60
429383 NON-FIRM	70/70 Mw-hour	NO	FPL TEC	06/13/02 19 06/13/02 20	1	70	70	2.10	20.30	219.80		242.20
429407 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/13/02 20 06/13/02 21	1	75	75	2.25	21.75	235.50		259.50
429432 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/13/02 21 06/13/02 22	1	125	125	3.75	36.25	392.50		432.50
429474 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/13/02 23 06/14/02 00	1	75	75	2.25	21.75	111.75		135.75
429585 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/14/02 07 06/14/02 08	1	50	50	1.50	14.50	157.00		173.00
429613 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/14/02 08 06/14/02 09	1	75	75	2.25	21.75	235.50		259.50
429652 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/14/02 09 06/14/02 10	1	0	0	1.50	14.50	157.00		173.00
429646 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/14/02 09 06/14/02 10	1	175	175	3.75	36.25	392.50		432.50
429691 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/14/02 10 06/14/02 11	1	100	100	3.00	29.00	314.00		346.00
429736 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/14/02 11 06/14/02 12	1	250	250	7.50	72.50	785.00		865.00
429792 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/14/02 12 06/14/02 13	1	150	150	4.50	43.50	471.00		519.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
429506 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/14/02 12 06/14/02 20	8	800	800	24.00	232.00	2,512.00		2,768.00
429827 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/14/02 13 06/14/02 14	1	125	125	3.75	36.25	392.50		432.50
429860 NON-FIRM	275/275 Mw-hour	NO	FPL TEC	06/14/02 14 06/14/02 15	1	275	275	8.25	79.75	863.50		951.50
430128 NON-FIRM	55/55 Mw-hour	NO	FPL TEC	06/15/02 08 06/15/02 09	1	55	55	1.65	15.95	81.95		99.55
430150 NON-FIRM	160/160 Mw-hour	NO	FPL TEC	06/15/02 09 06/15/02 10	1	160	160	4.80	46.40	238.40		289.60
430154 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/15/02 10 06/15/02 11	1	200	200	6.00	58.00	298.00		362.00
430193 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/15/02 11 06/15/02 12	1	150	150	4.50	43.50	223.50		271.50
429806 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/15/02 12 06/15/02 20	8	1,600	1,600	48.00	464.00	2,384.00		2,896.00
430213 NON-FIRM	155/155 Mw-hour	NO	FPL TEC	06/15/02 12 06/15/02 13	1	155	155	4.65	44.95	230.95		280.55
430226 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/15/02 13 06/15/02 14	1	175	175	5.25	50.75	260.75		316.75
430238 NON-FIRM	65/65 Mw-hour	NO	FPL TEC	06/15/02 14 06/15/02 15	1	65	65	1.95	18.85	96.85		117.65
430252 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/15/02 15 06/15/02 16	1	150	150	4.50	43.50	223.50		271.50
430261 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/15/02 16 06/15/02 17	1	100	100	3.00	29.00	149.00		181.00
430277 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/15/02 19 06/15/02 20	1	150	150	4.50	43.50	223.50		271.50

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
430281 NON-FIRM	275/275 Mw-hour	NO	FPL TEC	06/15/02 20 06/15/02 21	1	275	275	8.25	79.75	409.75		497.75
430299 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/15/02 21 06/15/02 22	1	175	175	5.25	50.75	260.75		316.75
430321 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/15/02 22 06/15/02 23	1	200	200	6.00	58.00	298.00		362.00
430332 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/15/02 23 06/16/02 00	1	200	200	6.00	58.00	298.00		362.00
430339 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/16/02 00 06/16/02 01	1	200	200	6.00	58.00	298.00		362.00
430351 NON-FIRM	600/100 Mw-hour	NO	FPL TEC	06/16/02 01 06/16/02 07	6	600	600	18.00	174.00	894.00		1,086.00
430356 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/16/02 01 06/16/02 02	1	75	75	2.25	21.75	111.75		135.75
430361 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/16/02 02 06/16/02 03	1	150	150	4.50	43.50	223.50		271.50
430377 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/16/02 03 06/16/02 04	1	30	30	0.90	8.70	44.70		54.30
430387 NON-FIRM	120/120 Mw-hour	NO	FPL TEC	06/16/02 04 06/16/02 05	1	120	120	3.60	34.80	178.80		217.20
430396 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/16/02 05 06/16/02 06	1	175	175	5.25	50.75	260.75		316.75
430406 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/16/02 06 06/16/02 07	1	175	175	5.25	50.75	260.75		316.75
430412 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	06/16/02 07 06/16/02 08	1	350	350	7.50	72.50	372.50		452.50
430415 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 07 06/16/02 08	1	0	0	3.00	29.00	149.00		181.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT – June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWs	Delivered MWs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
430458 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	06/16/02 09 06/16/02 10	1	25	25	0.75	7.25	37.25		45.25
430494 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 11 06/16/02 12	1	100	100	3.00	29.00	149.00		181.00
430242 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/16/02 12 06/16/02 20	8	1,600	1,600	48.00	464.00	2,384.00		2,896.00
430511 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/16/02 12 06/16/02 13	1	50	50	1.50	14.50	74.50		90.50
430531 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/16/02 13 06/16/02 14	1	150	150	4.50	43.50	223.50		271.50
430548 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/16/02 14 06/16/02 15	1	175	175	5.25	50.75	260.75		316.75
430584 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 17 06/16/02 18	1	100	100	3.00	29.00	149.00		181.00
430591 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/16/02 18 06/16/02 19	1	100	100	3.00	29.00	149.00		181.00
430603 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/16/02 19 06/16/02 20	1	125	125	3.75	36.25	186.25		226.25
430613 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/16/02 20 06/16/02 21	1	30	30	0.90	8.70	44.70		54.30
430639 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/16/02 21 06/16/02 22	1	125	125	3.75	36.25	186.25		226.25
430660 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/16/02 22 06/16/02 23	1	200	200	6.00	58.00	298.00		362.00
430681 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/16/02 23 06/17/02 00	1	50	50	1.50	14.50	74.50		90.50
430712 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/17/02 00 06/17/02 01	1	30	30	0.90	8.70	44.70		54.30

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FP&L OASIS Non-firm Transmission Service Billing Report  
 EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
430716 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/17/02 01 06/17/02 02	1	200	200	6.00	58.00	298.00		362.00
430727 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	06/17/02 02 06/17/02 03	1	300	300	9.00	87.00	447.00		543.00
430732 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/17/02 03 06/17/02 04	1	175	175	5.25	50.75	260.75		316.75
430739 NON-FIRM	140/140 Mw-hour	NO	FPL TEC	06/17/02 04 06/17/02 05	1	140	140	4.20	40.60	208.60		253.40
430747 NON-FIRM	140/140 Mw-hour	NO	FPL TEC	06/17/02 05 06/17/02 06	1	140	140	4.20	40.60	208.60		253.40
430573 NON-FIRM	1600/200 Mw-hour	NO	FPL TEC	06/17/02 12 06/17/02 20	8	1,600	1,600	48.00	464.00	5,024.00		5,536.00
432381 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/23/02 14 06/23/02 15	1	50	50	1.50	14.50	74.50		90.50
432395 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/23/02 15 06/23/02 16	1	30	30	0.90	8.70	44.70		54.30
432586 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/24/02 15 06/24/02 16	1	50	50	1.50	14.50	157.00		173.00
432787 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/25/02 10 06/25/02 11	1	125	125	3.75	36.25	392.50		432.50
432879 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/25/02 14 06/25/02 15	1	75	75	2.25	21.75	235.50		259.50
433065 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	06/26/02 11 06/26/02 12	1	30	30	0.90	8.70	94.20		103.80
433071 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/26/02 12 06/26/02 13	1	150	150	4.50	43.50	471.00		519.00
433093 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/26/02 13 06/26/02 14	1	100	100	3.00	29.00	314.00		346.00

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FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433126 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	06/26/02 14 06/26/02 15	1	25	25	0.75	7.25	78.50		86.50
433273 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/26/02 22 06/26/02 23	1	100	100	3.00	29.00	314.00		346.00
433296 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/27/02 00 06/27/02 01	1	200	200	6.00	58.00	298.00		362.00
433301 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	06/27/02 01 06/27/02 02	1	50	50	1.50	14.50	74.50		90.50
433310 NON-FIRM	375/375 Mw-hour	NO	FPL TEC	06/27/02 02 06/27/02 03	1	375	375	11.25	108.75	558.75		678.75
433319 NON-FIRM	375/375 Mw-hour	NO	FPL TEC	06/27/02 03 06/27/02 04	1	375	375	11.25	108.75	558.75		678.75
433334 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/27/02 05 06/27/02 06	1	75	75	2.25	21.75	111.75		135.75
433372 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/27/02 11 06/27/02 19	8	800	800	24.00	232.00	2,512.00		2,768.00
433580 NON-FIRM	65/65 Mw-hour	NO	FPL TEC	06/27/02 19 06/27/02 20	1	65	65	1.95	18.85	204.10		224.90
433644 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/28/02 12 06/28/02 20	8	800	800	24.00	232.00	2,512.00		2,768.00
433830 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	06/28/02 22 06/28/02 23	1	100	100	3.00	29.00	314.00		346.00
433833 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/28/02 23 06/29/02 00	1	150	150	4.50	43.50	223.50		271.50
433866 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/29/02 11 06/29/02 12	1	75	75	2.25	21.75	111.75		135.75
433696 NON-FIRM	800/100 Mw-hour	NO	FPL TEC	06/29/02 13 06/29/02 21	8	800	800	24.00	232.00	1,192.00		1,448.00

47-1/2-10

211



FP&L OASIS Non-firm Transmission Service Billing Report  
EMT -- June, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWHs	Delivered MWHs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 8 Charge \$	Adjustment to Charge \$	Total Charge \$
433897 NON-FIRM	115/115 Mw-hour	NO	FPL TEC	06/29/02 14 06/29/02 15	1	115	115	3.45	33.35	171.35		208.15
433901 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/29/02 15 06/29/02 16	1	125	125	3.75	36.25	186.25		226.25
433912 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	06/29/02 16 06/29/02 17	1	175	175	5.25	50.75	260.75		316.75
433919 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/29/02 17 06/29/02 18	1	200	200	6.00	58.00	298.00		362.00
433925 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/29/02 18 06/29/02 19	1	150	150	4.50	43.50	223.50		271.50
433939 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	06/29/02 19 06/29/02 20	1	150	150	4.50	43.50	223.50		271.50
433946 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	06/29/02 20 06/29/02 21	1	200	200	6.00	58.00	298.00		362.00
433967 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/29/02 21 06/29/02 22	1	75	75	2.25	21.75	111.75		135.75
433981 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/29/02 22 06/29/02 23	1	125	125	3.75	36.25	186.25		226.25
433991 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	06/29/02 23 06/30/02 00	1	125	125	3.75	36.25	186.25		226.25
434065 NON-FIRM	2000/200 Mw-hour	NO	FPL TEC	06/30/02 11 06/30/02 21	10	2,000	2,000	60.00	580.00	2,980.00		3,620.00
434207 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	06/30/02 23 07/01/02 00	1	75	75	2.25	21.75	111.75		135.75
Total:						30,335	30,335	912.30	8,818.90	67,280.65	0.00	77,011.85

47-1/2-10

P12

Note: Power option premiums flow to the capacity clause. If the option is exercised, the energy flows to the fuel clause.

An option is an instrument that gives the owner the right to buy or sell a specified number of units of a specified item at a specified price within a specified period of time. A call option allows the buyer to purchase the underlying item at any time up to the expiration date of the contract. A put option allows the buyer to sell the underlying item at any time up to the expiration date of the contract.

What is an Option?

CONFIDENTIAL

Capacity Cost Recovery Clause Audit Request No. 9, part No. 3

4/23/03

(PBC)

*Wm. G. G. G.*

03001-1-1

12/31/02

*Power Option*



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

# CONFIDENTIAL

Comj  
End M  
Start V  
Exerc  
Exp

200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(l)				
<b>Florida Power Corp.</b>																				
						A			B		C				D	E	F	G	H	I
<u>200208</u>																				
1											37,200			(\$961,499.84)	\$0	(\$9)				
<u>200209</u>																				
2	10345	51107	DVC0DCI	03/09/01	D	\$17.7500	C FPC BUSBAR SYSTEM	FIRM	UPP	Y	36,000	26.7083	\$0.0000	(\$961,499.88)	\$0	(\$9)				
3											36,000			(\$961,499.88)	\$0	(\$9)				
<u>200210</u>																				
4	10346	51108	DVC0DCI	03/09/01	D	\$17.7500	C FPC BUSBAR SYSTEM	FIRM	UPP	Y	37,200	25.8468	\$0.0000	(\$961,499.84)	\$0	(\$9)				
5											37,200			(\$961,499.84)	\$0	(\$9)				
<u>200211</u>																				
6	10347	51109	DVC0DCI	03/09/01	D	\$17.7500	C FPC BUSBAR SYSTEM	FIRM	UPP	Y	36,000	26.7083	\$0.0000	(\$961,499.88)	\$0	(\$9)				
7											36,000			(\$961,499.88)	\$0	(\$9)				
<u>200212</u>																				
8	10348	51110	DVC0DCI	03/09/01	D	\$17.7500	C FPC BUSBAR SYSTEM	FIRM	UPP	Y	37,200	25.8468	\$0.0000	(\$961,499.84)	\$0	(\$9)				
9											37,200			(\$961,499.84)	\$0	(\$9)				
10	<b>Totals: STRUC FPC</b>										438,000			(\$11,537,998.38)	\$0	(\$11,5)				

## Lakeland, City of

<u>200201</u>																				
11	10407	69480	GJY0KLH	12/31/01	D	\$55.0000	C FPL/OU	SYSTEM	NON FIRM	FPL Sales	N	(29,000)	3.0000	\$0.0000	\$87,000	\$0				
12	10407	69480	GJY0KLH	12/31/01	D	\$55.0000	C FPL/OU	SYSTEM	NON FIRM	FPL Sales	Y	(2,000)	3.0000	\$0.0000	\$6,000	\$0				
13											(31,000)			④ \$93,000	\$0					
14	<b>Totals: LAK</b>										(31,000)			\$93,000	\$0					

15  
16 Mirant Americas Energy Marketing, LP  
17-0

④ 93,000  
47-3/1 PH 57,200  
47-1 150,200

47-3/1

**Payment Coupon**

/610120000003039320000493973000003900090010101

1 General Mail Facility  
Miami, FL. 33188-0001

2 B 01200 0000493973 9 0 01 01 01  
Please mail this portion with your check

Cust. No.: 303932		Inv. No.: 493973	
This Month's Charges Past Due After 01/10/2002		Amount Due This Invoice 93,000.00	

3 Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKELAND  
RICHARD GILBERT  
501 EAST LEMMON ST.  
LAKELAND FL 33801

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

CONFIDENTIAL

4 **Florida Power & Light Company**  
**INVOICE**

Federal Tax ID#: 59-0247775

Customer Name and Address

5 CITY OF LAKELAND  
RICHARD GILBERT  
501 EAST LEMMON ST.  
LAKELAND FL 33801

Customer Number: 303932  
Invoice Number: 493973  
Invoice Date: 12/31/2001

B 01200 0000493973 9 0 01 01 01  
Please Retain This Portion for your Records

**CURRENT CHARGES AND CREDITS**

Customer No: 303932 Invoice No: 493973

B C

DESCRIPTION	QUANTITY	PRICE	AMOUNT
6 7 EMT- PWR PHYSICAL POWER OPTION PREMIUM FOR JANUARY 2002 19533	1	93,000.00	93,000.00
8 For inquiries Contact: JUDITH STEFFEN Phone: (561) 625-7089		<b>Total Amount Due</b>	<b>\$93,000.00</b>
		<b>This Month's Charges Past Due After</b>	<b>01/10/2002</b>

Messages

47-3/1

Florida Power & Light Company  
General Mail Facility  
Miami, FL. 33188-0001

02



**INVOICE**

**CONFIDENTIAL**

**Invoice Number:** 19578

**Invoice Month:** 12/ 2001

**Invoice Date:** January 04, 2002

**Invoice Due Date:** January 07, 2002

**Invoice Amount** \$93,000.00

**Invoice For:**

Lakeland, City of  
501 East Lemon Street  
Lakeland FL 33801 US

**Mail To/Payment Inquires:**

Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**Billing** Judith Steffen  
**Inquires:** 561-625-7089  
561-625-7663 (FAX)

3  
4  
5  
6

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES	A	B	C	D	E	
10407	POPTS	Physical Power Option Premium From Sale # 10407 From 01-JAN-02 Through 31-JAN-02 Premium \$3.00000. REF:FPL Sales	31,000	MW	\$3.000000	\$93,000.00 USD
		(SALES) SUB TOTAL	31,000	MW		\$93,000.00
		TOTAL Volume:	31,000	MW	TOTAL:	\$93,000.00

**Wiring Information:**

7  
8

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp.
Account Number: 3750132076	

**Comments:**

47-3/1

23



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

# CONFIDENTIAL

Comp  
End M  
Start M  
Exerc  
Exp

200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(L)			
<b>Mirant Americas Energy Marketing, LPA</b>																			
<u>200204</u>																			
1	10448	75089	GJYOKLH	03/29/02	D	\$49.0000	C SCS/GTC	SYSTEM	UNIT CONT.	FPL Purchases	N	7,920	2.3500	\$0.0000	(\$18,612)	\$0			
2	10448	75089	GJYOKLH	03/29/02	D	\$49.0000	C SCS/GTC	SYSTEM	UNIT CONT.	FPL Purchases	Y	7,920	2.3500	\$0.0000	(\$18,612)	\$0			
3												15,840		(\$37,224)	\$0				
4	<b>Totals:</b>		<b>MAEM</b>													15,840		(\$37,224)	\$0
<b>Reliant Energy Services, Inc.</b>																			
<u>5 200206</u>																			
6	10484	79732	RLNOCTE	05/31/02	D	\$25.0000	P FPL/PGBU	SYSTEM	FIRM	FPL Purchases	N	(7,200)	0.7500	\$0.0000	\$5,400	\$0			
7	10484	79732	RLNOCTE	05/31/02	D	\$25.0000	P FPL/PGBU	SYSTEM	FIRM	FPL Purchases	Y	(8,800)	0.7500	\$0.0000	\$6,600	\$0			
8												(16,000)		\$12,000	\$0				
9	<b>Totals:</b>		<b>RESI</b>													(16,000)		\$12,000	\$0
<b>Sempra Energy Trading Corp.</b>																			
<u>10 200201</u>																			
11	10382	63381	GJYOKLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,400)	6.5000	\$0.0000	\$28,600	\$0			
12	10383	63418	GJYOKLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,400)	6.5000	\$0.0000	\$28,600	\$0			
13												(8,800)		\$57,200	\$0				
<u>14 200202</u>																			
15	10382	63381	GJYOKLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,000)	6.5000	\$0.0000	\$26,000	\$0			
16	10383	63418	GJYOKLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,000)	6.5000	\$0.0000	\$26,000	\$0			
17												(8,000)		\$52,000	\$0				
18	<b>Totals:</b>		<b>SETC</b>													(16,800)		\$109,200	\$0

Tampa Electric Company

47-3/1

HC

**Payment Coupon**

1 General Mail Facility /610120000001092240000483013000029010078010101  
Miami, FL. 33188-0001

1.5 B 01200 0000483013 7 8 01 01 01  
Please mail this portion with your check

Cust. No.: 109224		Inv. No.: 483013	
This Month's Charges		Amount Due	
Past Due After 09/30/2001		This Invoice 109,200.00	

Make check payable to FPL in US funds and mail payment to address below

2  
**SEMPRA ENERGY TRADING CORP.  
STEPHANIE MACARI  
58 COMMERCE ROAD  
STAMFORD CT 06902**

**FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001**

**CONFIDENTIAL**

3 **Florida Power & Light Company**  
**INVOICE**

Federal Tax ID#: 59-0247775

Customer Name and Address

4 **SEMPRA ENERGY TRADING CORP.  
STEPHANIE MACARI  
58 COMMERCE ROAD  
STAMFORD CT 06902**

Customer Number: 109224  
Invoice Number: 483013  
Invoice Date: 09/20/2001

B 01200 0000483013 7 8 01 01 01  
Please Retain This Portion for your Records

**CURRENT CHARGES AND CREDITS**

5 Customer No: 109224 Invoice No: 483013

B C D

DESCRIPTION	QUANTITY	PRICE	AMOUNT
A EMT- PWR FIN PHYSICAL POWER OPTION PREMIUM JAN & FEB 2002 18621	1	109,200.00	109,200.00
8 For Inquiries Contact: JUDITH STEFFEN Phone: (561) 625-7089		<b>Total Amount Due</b>	<b>\$109,200.00</b>
		<b>This Month's Charges Past Due After</b>	<b>09/30/2001</b>

Messages

9  
10  
11

Jan 02	57,200
Feb 02	52,000
109,200	

ps



CONFIDENTIAL

INVOICE

Invoice Number: 18621
Invoice Date: September 20, 2001
Invoice Amount: \$109,200.00

Invoice Month: 09/ 2001
Invoice Due Date: October 01, 2001

Invoice For:
Sempra Energy Trading Corp.

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Judith Steffen
Inquires: 561-625-7089
561-625-7663 (FAX)

Handwritten numbers: 2, 3, 4, 5, 6, 8, 9

Table with columns: Deal Number, Description, Volume UoM, Price, Amount Due, Currency. Rows include SALES 10383 and 10382, and summary rows for (SALES) SUB TOTAL and TOTAL Volume.

Wiring Information:

Handwritten numbers: 10, 11

Wire Bank: Bank of America
Wire City/State: Dallas, TX
ABA Number: 111000012
Account Name: Florida Power & Light Comp.
Account Number: 3750132076

Comments:

47-3/1

Handwritten number: 74





# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

# CONFIDENTIAL

Com  
End M  
Start N  
Exerc  
Eq

### 200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(L)
<b>Mirant Americas Energy Marketing, LPA</b>																
<u>200204</u>																
1	10448	75089	GJY0KLH	03/29/02	D	\$49.0000	C SCS/GTC	SYSTEM	UNIT CONT.	FPL Purchases	N	7,920	2.3500	\$0.0000	(\$18,612)	\$0
2	10448	75089	GJY0KLH	03/29/02	D	\$49.0000	C SCS/GTC	SYSTEM	UNIT CONT.	FPL Purchases	Y	7,920	2.3500	\$0.0000	(\$18,612)	\$0
3												15,840	(\$37,224)	\$0		
4	<b>Totals: MAEM</b>													15,840	(\$37,224)	\$0
<b>Reliant Energy Services, Inc.</b>																
<u>5 200206</u>																
6	10484	79732	RLN0CTE	05/31/02	D	\$25.0000	P FPL/PGBU	SYSTEM	FIRM	FPL Purchases	N	(7,200)	0.7500	\$0.0000	\$5,400	\$0
7	10484	79732	RLN0CTE	05/31/02	D	\$25.0000	P FPL/PGBU	SYSTEM	FIRM	FPL Purchases	Y	(8,800)	0.7500	\$0.0000	\$6,600	\$0
8												(16,000)	\$12,000	\$0		
9	<b>Totals: RESI</b>													(16,000)	\$12,000	\$0
<b>Sempra Energy Trading Corp.</b>																
<u>10 200201</u>																
11	0382	63381	GJY0KLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,400)	6.5000	\$0.0000	\$28,600	\$0
12	0383	63418	GJY0KLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,400)	6.5000	\$0.0000	\$28,600	\$0
13												(8,800)	\$57,200	\$0		
<u>14 200202</u>																
15	0382	63381	GJY0KLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,000)	6.5000	\$0.0000	\$26,000	\$0
16	0383	63418	GJY0KLH	09/19/01	D	\$70.0000	C FPL/ANY	SYSTEM	NON FIRM	FPL Sales	N	(4,000)	6.5000	\$0.0000	\$26,000	\$0
17												(8,000)	\$52,000	\$0		
18	<b>Totals: SETC</b>													(16,800)	\$109,200	\$0

47-3/2

Tampa Electric Company

**Payment Coupon**

1 / 610120000001092240000483013000029010078010101

General Mail Facility  
Miami, FL. 33188-0001

1.5 B 01200 0000483013 7 8 01 01 01  
Please mail this portion with your check

Cust. No.: 109224		Inv. No.: 483013	
This Month's Charges Past Due After 09/30/2001		Amount Due This Invoice 109,200.00	

Make check payable to FPL in US funds and mail payment to address below

2  
**SEMPRA ENERGY TRADING CORP.  
STEPHANIE MACARI  
58 COMMERCE ROAD  
STAMFORD CT 06902**

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

**CONFIDENTIAL**

3 **Florida Power & Light Company**  
**INVOICE**

Federal Tax ID#: 59-0247775

4 Customer Name and Address

**SEMPRA ENERGY TRADING CORP.  
STEPHANIE MACARI  
58 COMMERCE ROAD  
STAMFORD CT 06902**

Customer Number: 109224  
Invoice Number: 483013  
Invoice Date: 09/20/2001

B 01200 0000483013 7 8 01 01 01  
Please Retain This Portion for your Records

**CURRENT CHARGES AND CREDITS**

5 Customer No: 109224 Invoice No: 483013

B C D

DESCRIPTION	QUANTITY	PRICE	AMOUNT
6 7 A EMT- PWR FIN PHYSICAL POWER OPTION PREMIUM JAN & FEB 2002 18621	1	109,200.00	109,200.00
8 For Inquiries Contact: JUDITH STEFFEN Phone: (561) 625-7089		<b>Total Amount Due</b>	<b>\$109,200.00</b>
		<b>This Month's Charges Past Due After</b>	<b>09/30/2001</b>

Messages

9  
10  
11  
Jan 02 57,200  
Feb 02 52,000  

---

109,200

Florida Power & Light Company  
General Mail Facility  
Miami, FL. 33188-0001

47-3/2

92



**INVOICE**

**Invoice Number:** 18621  
**Invoice Date:** September 20, 2001  
**Invoice Amount:** \$109,200.00

**Invoice Month:** 09/ 2001  
**Invoice Due Date:** October 01, 2001

**Invoice For:**  
Sempra Energy Trading Corp.

**Mail To/Payment Inquires:**  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**CONFIDENTIAL**

**Billing Inquires:** Judith Steffen  
561-625-7089  
561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES	A	B	C	D	E
10383	POPTS Physical Power Option Premium From Sale # 10383 From 01-JAN-02 Through 28-FEB-02 Premium \$6.50000. REF:FPL Sales	8,400 MW	\$6.500000	\$54,600.00	USD
10382	POPTS Physical Power Option Premium From Sale # 10382 From 01-JAN-02 Through 28-FEB-02 Premium \$6.50000. REF:FPL Sales	8,400 MW	\$6.500000	\$54,600.00	USD
(SALES) SUB TOTAL		16,800 MW		\$109,200.00	
TOTAL Volume:		16,800 MW	TOTAL:	\$109,200.00	

**Wiring Information:**

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp.
Account Number: 3750132076	

**Comments:**

47-3/2

73



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

CONFIDENTIAL

Com  
End M  
Start M  
Exer  
Exp

200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(l	
<b>Tampa Electric Company</b>																	
						A	B	C	D	E	F	G	H	I	J	K	L
1	<u>200205</u>																
2	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10.640	\$0	
3	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(2,400)	13.3000	\$0.0000	\$31,920	\$0	
4												(3,200)			\$42,560	\$0	
	<u>200206</u>																
5	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10.640	\$0	
6	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(11,200)	13.3000	\$0.0000	\$148,960	\$0	
7												(12,000)			\$159,600	\$0	
	<u>200210</u>																
8	10493	86662	RLNOCTL	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(18,600)	3.4000	\$0.0000	\$63,240	\$0	
9												(18,600)			\$63,240	\$0	
	<u>200211</u>																
10	10493	86662	RLNOCTL	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(3,600)	3.4000	\$0.0000	\$12,240	\$0	
11	10493	86662	RLNOCTL	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(14,400)	3.4000	\$0.0000	\$48,960	\$0	
12												(18,000)			\$61,200	\$0	
	<u>200212</u>																
13	10506	89944	RLNOCTL	11/05/02	D	\$55.0000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(93,000)	2.0000	\$0.0000	\$186,000	\$0	
14												(93,000)			\$186,000	\$0	
15	<b>Totals:</b>	<b>TEC</b>										(144,800)			\$512,600	\$0	
16	<b>Grand Totals:</b>											245,240			(\$10,848,422.38)	\$0	(\$10.8

2

47-3/3

**Payment Coupon**

/610120000000287820000511465000612020092010101

General Mail Facility  
Miami, FL 33188-0001

B 01200 0000511465 9 2 01 01 01  
Please mail this portion with your check

Cust. No.: 28782		Inv. No.: 511465	
This Month's Charges Past Due After 06/27/2002		Amount Due This Invoice 202,160.00	

Make check payable to FPL in US funds and mail payment to address below

**TAMPA ELECTRIC COMPANY**  
PATTI HALPIN  
PO BOX 111  
TAMPA FL 33601

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

**CONFIDENTIAL**

**Florida Power & Light Company**  
**INVOICE**

Federal Tax ID#: 59-0247775

Customer Name and Address

TAMPA ELECTRIC COMPANY  
PATTI HALPIN  
PO BOX 111  
TAMPA FL 33601

Customer Number: 28782  
Invoice Number: 511465  
Invoice Date: 05/28/2002

B 01200 0000511465 9 2 01 01 01  
Please Retain This Portion for your Records

**CURRENT CHARGES AND CREDITS**

Customer No: 28782 Invoice No: 511465

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR FIN POPTS DEAL # 10480	1	202,160.00	202,160.00
<b>Total Amount Due</b>			<b>\$202,160.00</b>
<b>This Month's Charges Past Due After</b>		<b>06/27/2002</b>	

Messages

May 02 42,560  
Jun 02 159,600  

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202,160



**INVOICE**

**CONFIDENTIAL**

**Invoice Number:** 26381

**Invoice Month:** 05/ 2002

**Invoice Date:** May 28, 2002

**Invoice Due Date:** June 27, 2002

**Invoice Amount** \$202,160.00

**Invoice For:**

Tampa Electric Company  
Attn: Patti Halpin  
PO Box 111  
Tampa FL 33601 US  
813-228-1366  
813-228-1171 (FAX)

**Mail To/Payment Inquires:**

Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**Billing Inquires:** Frank Bonam  
561-625-7079  
561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 10480	A POPTS Physical Power Option Premium From Sale # 10480 From 28-MAY-02 Through 21-JUN-02 Premium \$13.30000. REF:FPL Sales	15,200	C MW	D \$13.300000	E \$202,160.00	USD
(SALES) SUB TOTAL		15,200	MW		\$202,160.00	
TOTAL Volume:		15,200	MW	TOTAL:	\$202,160.00	

**Wiring Information:**

7  
8

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: 3750132076	

**Comments:**

23



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

# CONFIDENTIAL

Com  
End M  
Start M  
Exerc  
Exp

## 200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(L)
<b>Tampa Electric Company</b>																
<u>200205</u>																
1	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0
2	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(2,400)	13.3000	\$0.0000	\$31,920	\$0
3												(3,200)		\$42,560	\$0	
<u>200206</u>																
4	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0
5	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(11,200)	13.3000	\$0.0000	\$148,960	\$0
6												(12,000)		\$159,600	\$0	
<u>200210</u>																
7	10493	86662	RLN0CTE	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(18,600)	3.4000	\$0.0000	\$63,240	\$0
8												(18,600)		\$63,240	\$0	
<u>200211</u>																
9	10493	86662	RLN0CTE	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(3,600)	3.4000	\$0.0000	\$12,240	\$0
10	10493	86662	RLN0CTE	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(14,400)	3.4000	\$0.0000	\$48,960	\$0
11												(18,000)		\$61,200	\$0	
<u>200212</u>																
12	0506	89944	RLN0CTE	11/05/02	D	\$55.0000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(93,000)	2.0000	\$0.0000	\$186,000	\$0
13												(93,000)		\$186,000	\$0	
14	Totals:		TEC									(144,800)		\$512,600	\$0	
15	Grand Totals:											245,240		(\$10,848,422.38)	\$0	(\$10.1)

47-3/4

2

**Payment Coupon**

1 /610120000000287820000511465000612020092010101  
 General Mail Facility  
 Miami, FL. 33188-0001

2 B 01200 0000511465 9 2 01 01 01  
 Please mail this portion with your check

Cust. No.: 28782	Inv. No.: 511465
This Month's Charges Past Due After 06/27/2002	Amount Due This Invoice 202,160.00

3 Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY  
 PATTI HALPIN  
 PO BOX 111  
 TAMPA FL 33601

FPL  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001

**CONFIDENTIAL**

4 Florida Power & Light Company Federal Tax ID#: 59-0247775

**INVOICE**

Customer Name and Address

5 TAMPA ELECTRIC COMPANY  
 PATTI HALPIN  
 PO BOX 111  
 TAMPA FL 33601

Customer Number: 28782  
 Invoice Number: 511465  
 Invoice Date: 05/28/2002

B 01200 0000511465 9 2 01 01 01  
 Please Retain This Portion for your Records

**CURRENT CHARGES AND CREDITS**

6 Customer No: 28782 Invoice No: 511465

DESCRIPTION	QUANTITY	PRICE	AMOUNT
7 EMT- PWR FIN POPTS DEAL # 10480	1	202,160.00	202,160.00
9 For Inquiries Contact: LAURA CHASE Phone: (561) 625-7746		<b>Total Amount Due</b>	<b>\$202,160.00</b>
		This Month's Charges Past Due After	06/27/2002

Messages

10  
 11  
 12  
 May 02 42,500  
 Jun 02 159,600  
202,100

47-3/4

Florida Power & Light Company  
 General Mail Facility  
 Miami, FL. 33188-0001

92





**INVOICE**

**Invoice Number:** 26381

**Invoice Month:** 05/ 2002

**Invoice Date:** May 28, 2002

**Invoice Due Date:** June 27, 2002

**Invoice Amount** \$202,160.00

CONFIDENTIAL

**Invoice For:**

Tampa Electric Company  
Attn: Patti Halpin  
PO Box 111  
Tampa FL 33601 US  
813-228-1366  
813-228-1171 (FAX)

**Mail To/Payment Inquires:**

Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**Billing Inquires:** Frank Bonam  
561-625-7079  
561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES	A	B	C	D	E	
10480	POPTS	Physical Power Option Premium From Sale # 10480 From 28-MAY-02 Through 21-JUN-02 Premium \$13.30000. REF:FPL Sales	15,200	MW	\$13.300000	\$202,160.00 USD
		(SALES) SUB TOTAL	15,200	MW		\$202,160.00
		TOTAL Volume:	15,200	MW	TOTAL:	\$202,160.00

**Wiring Information:**

7  
8

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: 3750132076	

**Comments:**



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

## CONFIDENTIAL

Comp  
End M  
Start V  
Exert  
Exp

200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(l		
<b>Tampa Electric Company</b>				A	B	C	D	E	F	G	H	I	J	K	L			
<b>200205</b>																		
1	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0		
2	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(2,400)	13.3000	\$0.0000	\$31,920	\$0		
3												(3,200)	\$42,560	\$0				
<b>200206</b>																		
4	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0		
5	10480	79224	GJY0KLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(11,200)	13.3000	\$0.0000	\$148,960	\$0		
6												(12,000)	\$159,600	\$0				
<b>200210</b>																		
7	10493	86662	RLN0CTL	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(18,600)	3.4000	\$0.0000	\$63,240	\$0		
8												(18,600)	\$63,240	\$0				
<b>200211</b>																		
9	10493	86662	RLN0CTL	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(3,600)	3.4000	\$0.0000	\$12,240	\$0		
10	10493	86662	RLN0CTL	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(14,400)	3.4000	\$0.0000	\$48,960	\$0		
11												(18,000)	\$61,200	\$0				
<b>200212</b>																		
12	10506	89944	RLN0CTL	11/05/02	D	\$55.0000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(93,000)	2.0000	\$0.0000	\$186,000	\$0		
13												(93,000)	\$186,000	\$0				
14	<b>Totals:</b>		<b>TEC</b>													(144,800)	\$512,600	\$0
15	<b>Grand Totals:</b>													245,240	(\$10,848,422.38)	\$0	(\$10.1	

117-1

2

Payment Coupon

/610120000000287820000530300833477181003010101

General Mail Facility  
Miami, FL. 33188-0001

B 01200 0000530300 0 3 01 01 01  
Please mail this portion with your check

Cust. No.: 28782	Inv. No.: 530300
This Month's Charges Past Due After 11/22/2002	Amount Due This Invoice 1,817,743.38

Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY  
JIM LOSIE  
PO BOX 111  
TAMPA FL 33601

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company

Federal Tax ID#: 59-0247775

INVOICE

Customer Name and Address

TAMPA ELECTRIC COMPANY  
JIM LOSIE  
PO BOX 111  
TAMPA FL 33601

Customer Number: 28782  
Invoice Number: 530300  
Invoice Date: 11/07/2002

B 01200 0000530300 0 3 01 01 01  
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 28782 Invoice No: 530300

DESCRIPTION	QUANTITY	PRICE	AMOUNT
<i>A</i> EMT- PWR FPL OCTOBER '02 POWER SALES (FPL SALES) 23645	1	1,714,164.00	1,714,164.00
<i>B</i> EMT- PWR POWER OPTION PREMIUM OCT. 1 - NOV. 30, 2002 (FPL SALES) 23650	1	124,440.00	124,440.00
<i>C</i> ARM-MISCELLANEOUS RECEIVABLE REFUND OF TRANSMISSION PURCHASED UNDER OPTION PREMIUM 23644	1	-20,860.62	-20,860.62
<i>D</i> For Inquiries Contact: FRANK BONAM Phone: (561) 625-7079		Total Amount Due <b>\$1,817,743.38</b>	
		This Month's Charges Past Due After 11/22/2002	

Messages

Florida Power & Light Company  
General Mail Facility  
Miami, FL. 33188-0001

47-3/5

OCT 02 63,240  
NOV 02 61,200  

---

124,440

92



# INVOICE

**Invoice Number:** 23650  
**Invoice Date:** November 06, 2002  
**Invoice Amount** \$124,440.00

**Invoice Month:** 09/ 2002  
**Invoice Due Date:** November 08, 2002

**Invoice For:**  
 Tampa Electric Company  
 Attn: Patti Halpin  
 PO Box 111  
 Tampa FL 33601 US  
 813-228-1366  
 813-228-1171 (FAX)

**Mail To/Payment Inquires:**  
 Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

CONFIDENTIAL

**Billing Inquires:** Frank Bonam  
 561-625-7079  
 561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
10493	POPTS Physical Power Option Premium From Sale # 10493 From 01-OCT-02 Through 30-NOV-02 Premium \$3.40000. REF:FPL Sales	36,600	MW	\$3.400000	\$124,440.00	USD
(SALES) SUB TOTAL		36,600	MW		\$124,440.00	
TOTAL Volume:		36,600	MW	TOTAL:	\$124,440.00	

### Wiring Information:

7  
8

Wire Bank: Bank of America  
 ABA Number: 111000012  
 Account Number: 3750132076  
 Wire City/State: Dallas, TX  
 Account Name: Florida Power & Light Comp.

### Comments:

73



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

CONFIDENTIAL

Comp  
End M  
Start M  
Exerc  
Exp

200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(l	
<b>Tampa Electric Company</b>						<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>	<b>L</b>
<b>200205</b>																	
1	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0	
2	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(2,400)	13.3000	\$0.0000	\$31,920	\$0	
3												(3,200)		\$42,560	\$0		
<b>200206</b>																	
4	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0	
5	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(11,200)	13.3000	\$0.0000	\$148,960	\$0	
6												(12,000)		\$159,600	\$0		
<b>200210</b>																	
7	10493	86662	RLNOCTE	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(18,600)	3.4000	\$0.0000	\$63,240	\$0	
8												(18,600)		\$63,240	\$0		
<b>200211</b>																	
9	10493	86662	RLNOCTE	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(3,600)	3.4000	\$0.0000	\$12,240	\$0	
10	10493	86662	RLNOCTE	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(14,400)	3.4000	\$0.0000	\$48,960	\$0	
11												(18,000)		\$61,200	\$0		
<b>200212</b>																	
12	10506	89944	RLNOCTE	11/05/02	D	\$55.0000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(93,000)	2.0000	\$0.0000	\$186,000	\$0	
13												(93,000)		\$186,000	\$0		
14	<b>Totals:</b>		<b>TEC</b>									(144,800)		\$512,600	\$0		
15	<b>Grand Totals:</b>											245,240		(\$10,848,422.38)	\$0	(\$10.8)	

47-3/6

47-1

2

Payment Coupon

/610120000000287820000530300833477181003010101

General Mail Facility  
Miami, FL. 33188-0001

B 01200 0000530300 0 3 01 01 01  
Please mail this portion with your check

Cust. No.: 28782	Inv. No.: 530300
This Month's Charges Past Due After 11/22/2002	Amount Due This Invoice 1,817,743.38

Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY  
JIM LOSIE  
PO BOX 111  
TAMPA FL 33601

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company

Federal Tax ID#: 59-0247775

INVOICE

Customer Name and Address

TAMPA ELECTRIC COMPANY  
JIM LOSIE  
PO BOX 111  
TAMPA FL 33601

Customer Number: 28782  
Invoice Number: 530300  
Invoice Date: 11/07/2002

B 01200 0000530300 0 3 01 01 01  
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 28782 Invoice No: 530300

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR FPL OCTOBER '02 POWER SALES (FPL SALES) 23645	1	1,714,164.00	1,714,164.00
EMT- PWR POWER OPTION PREMIUM OCT. 1 - NOV. 30, 2002 (FPL SALES) 23650	1	124,440.00	124,440.00
ARM-MISCELLANEOUS RECEIVABLE REFUND OF TRANSMISSION PURCHASED UNDER OPTION PREMIUM 23644	1	-20,860.62	-20,860.62
For Inquiries Contact: FRANK BONAM Phone: (561) 625-7079		Total Amount Due \$1,817,743.38	
		This Month's Charges Past Due After 11/22/2002	

Messages

OCT 02 63,240  
NOV 02 61,200  

---

124,440

47-3/6

Florida Power & Light Company  
General Mail Facility  
Miami, FL. 33188-0001

92



**INVOICE**

**Invoice Number:** 23650  
**Invoice Date:** November 06, 2002  
**Invoice Amount:** \$124,440.00

**Invoice Month:** 09/ 2002  
**Invoice Due Date:** November 08, 2002

**CONFIDENTIAL**

**Invoice For:**  
Tampa Electric Company  
Attn: Patti Halpin  
PO Box 111  
Tampa FL 33601 US  
813-228-1366  
813-228-1171 (FAX)

**Mail To/Payment Inquires:**  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**Billing Inquires:** Frank Bonam  
561-625-7079  
561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES	A	B	C	D	E	
10493	POPTS	Physical Power Option Premium From Sale # 10493 From 01-OCT-02 Through 30-NOV-02 Premium \$3.40000. REF:FPL Sales	36,600	MW	\$3.400000	\$124,440.00 USD
		(SALES) SUB TOTAL	36,600	MW		\$124,440.00
		TOTAL Volume:	36,600	MW	TOTAL:	\$124,440.00

**Wiring Information:**

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp.
Account Number: 3750132076	

7  
8

**Comments:**

47-3/6

23



# Detailed Power Option Report by Company

RMS Process Date:03/31/2003-Run Date:03/28/2003 04:08:12 PM

CONFIDENTIAL

Comp  
End M  
Start V  
Exerc  
Eq

200201 Through 200212

Deal No.	Physical Deal No.	Rep	Trade Date	Strike Type	Strike Price	Point	Source	Priority	Portfolio	Exercised?	Volume	Premium	Market Price	Original Cost	Market Value	Net Profit/(L)	
<b>Tampa Electric Company</b>						<i>A</i>	<i>B</i>	<i>C</i>	<i>D</i>	<i>E</i>	<i>F</i>	<i>G</i>	<i>H</i>	<i>I</i>	<i>J</i>	<i>K</i>	<i>L</i>
<b>200205</b>																	
1	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0	
2	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(2,400)	13.3000	\$0.0000	\$31,920	\$0	
3												(3,200)	\$42,560	\$0			
<b>200206</b>																	
4	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	N	(800)	13.3000	\$0.0000	\$10,640	\$0	
5	10480	79224	GJYOKLH	05/24/02	D	\$55.0000	C FPL/TEC	SYSTEM	NON FIRM	FPL Sales	Y	(11,200)	13.3000	\$0.0000	\$148,960	\$0	
6												(12,000)	\$159,600	\$0			
<b>200210</b>																	
7	10493	86662	RLNOCTI	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(18,600)	3.4000	\$0.0000	\$63,240	\$0	
8												(18,600)	\$63,240	\$0			
<b>200211</b>																	
9	10493	86662	RLNOCTI	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(3,600)	3.4000	\$0.0000	\$12,240	\$0	
10	10493	86662	RLNOCTI	09/05/02	D	\$40.4000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	Y	(14,400)	3.4000	\$0.0000	\$48,960	\$0	
11												(18,000)	\$61,200	\$0			
<b>200212</b>																	
12	10506	89944	RLNOCTI	11/05/02	D	\$55.0000	C FPL/TEC	SYSTEM	FIRM	FPL Sales	N	(93,000)	2.0000	\$0.0000	\$186,000	\$0	
13												(93,000)	\$186,000	\$0			
14	<b>Totals:</b>		<b>TEC</b>												(144,800)	\$512,600	\$0
15	<b>Grand Totals:</b>											245,240		(\$10,848,422.38)	\$0	(\$10.1)	

47-3/7

2



Payment Coupon

1 General Mail Facility  
Miami, FL. 33188-0001

/610120000000287820000533103000006810000010101

2 B 01200 0000533103 0 0 01 01 01  
Please mail this portion with your check

Cust. No.: 28782	Inv. No.: 533103
This Month's Charges Past Due After 01/02/2003	Amount Due This Invoice 186,000.00

3 Make check payable to FPL in US funds and mail payment to address below

TAMPA ELECTRIC COMPANY  
PATTI HALPIN  
PO BOX 111  
TAMPA FL 33601

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

CONFIDENTIAL

4 Florida Power & Light Company

Federal Tax ID#: 59-0247775

INVOICE

Customer Name and Address

5 TAMPA ELECTRIC COMPANY  
PATTI HALPIN  
PO BOX 111  
TAMPA FL 33601

Customer Number: 28782  
Invoice Number: 533103  
Invoice Date: 12/03/2002

B 01200 0000533103 0 0 01 01 01  
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

6 Customer No: 28782 Invoice No: 533103

DESCRIPTION	QUANTITY	PRICE	AMOUNT
7 EMT- PWR FIN 8 POWER OPTION FROM SALE #10506 9 NUCLEUS INVOICE #23668	1	186,000.00	186,000.00
10 For Inquiries Contact: JERRIANN R HART Phone: (561) 625-7672		Total Amount Due	\$186,000.00
		This Month's Charges Past Due After	01/02/2003

Messages

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533103

# INVOICE

**Invoice Number:** 23668  
**Invoice Date:** November 07, 2002  
**Invoice Amount:** \$186,000.00

**Invoice Month:** 11/2002  
**Invoice Due Date:** December 02, 2002

**Invoice For:**  
 Tampa Electric Company  
 Attn: Patti Halpin  
 PO Box 111  
 Tampa FL 33601 US  
 813-228-1366  
 813-228-1171 (FAX)

**Mail To/Payment Inquires:**  
 Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

CONFIDENTIAL

**Billing Inquires:** Jerriann Hart

Deal Number	A	Description	B	Volume	UoM	C	Price	D	Amount Due	E	Currency
SALES											
10506	POPTS	Physical Power Option Premium From Sale # 10506 From 01-DEC-02 Through 31-DEC-02 Premium \$2.00000. REF:FPL Sales		93,000	MW		\$2.000000		\$186,000.00		USD
(SALES) SUB TOTAL				93,000	MW				\$186,000.00		
TOTAL Volume:				93,000	MW		TOTAL:		\$186,000.00		

### Wiring Information:

Wire Bank: Bank of America  
 Wire City/State: Dallas, TX  
 ABA Number: 111000012  
 Account Name: Florida Power & Light Comp.  
 Account Number: 3750132076

### Comments:

01200-605 - EMT-AWR FDN

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R3

COMPANY: FPL  
 TITLE: RECALCULATION OF QF  
 PERIOD: TYE 12/31/02  
 AUDITOR: YN  
 DATE: 03/28/03  
 WORKPAPER NO.48-1  
 SOURCE: CHECK REQUESTS & INVOICES

*Confidential*

*YN  
4/03/03*

VENDORS	2002 JANUARY	2002 FEBRUARY	2002 MARCH	2002 APRIL	2002 MAY	2002 JUNE	2002 JULY	2002 AUGUST	2002 SEPTEMBER	2002 OCTOBER	2002 NOVEMBER	2002 DECEMBER	TOTAL
Central Power & Lime, Inc. (FL Crushed Stone)	3,999,937.18	4,517,345.00	4,517,345.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	4,799,970.00	56,234,357.18
Solid Waste Authority of Palm Beach County	1,330,230.00	1,330,230.00	1,330,230.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	1,402,005.00	16,808,735.00
Indiantown Cogeneration L. P.	9,447,892.10	9,447,892.10	9,447,892.10	9,438,300.30	9,438,300.30	9,438,300.30	9,441,432.00	9,441,432.00	9,441,432.00	9,466,413.00	9,466,413.00	9,645,832.27	113,561,231.47
Cedar Bay Generating Company	7,169,017.47	7,474,572.13	7,415,856.17	7,311,325.86	7,011,875.15	6,892,171.67	7,043,009.85	7,503,812.36	7,769,821.41	7,603,762.69	7,811,550.44	8,088,731.52	89,105,106.52
Bio-Energy Partners	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	170,200.00	2,042,400.00
Wheelabrator North Broward	1,536,830.81	1,548,599.57	1,555,465.62	1,830,878.74	1,633,858.01	1,640,394.84	1,647,118.32	1,651,389.38	1,659,219.40	1,662,979.28	1,665,435.92	1,666,360.21	19,498,310.10
Wheelabrator South Broward	1,468,178.00	1,468,291.00	1,468,408.00	1,672,488.60	1,672,602.60	1,672,715.60	1,672,826.60	1,672,940.60	1,673,052.60	1,673,163.60	1,673,240.60	1,673,261.60	19,461,167.40
<b>TOTAL</b>	<b>25,121,883.56</b>	<b>25,956,929.80</b>	<b>25,904,994.89</b>	<b>26,425,168.50</b>	<b>26,128,811.06</b>	<b>26,015,757.41</b>	<b>26,176,583.57</b>	<b>26,841,829.34</b>	<b>26,915,700.41</b>	<b>26,778,493.57</b>	<b>26,988,814.96</b>	<b>27,456,360.80</b>	<b>316,511,307.67</b>
QF Capacity Charges-CCR (555.420) <i>(12)(2)</i>	27,906,044.98	25,121,883.56	25,956,929.80	25,904,994.89	27,345,987.50	28,128,811.06	26,015,757.41	28,176,583.57	26,641,829.34	26,915,700.41	26,778,493.57	26,988,814.96	317,881,811.05
Estimate per month <i>48-1/1</i>	28,232,408.33	26,302,825.00	26,302,825.00	26,302,825.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00
prior month adjust. <i>48-1/2</i>	<del>27,906,044.98</del>	(1,180,941.44)	(345,895.20)	(397,830.11)	122,343.50	(1,084,832.94)	(1,207,886.59)	(1,047,080.43)	(581,814.66)	(307,943.59)	(445,150.43)	(234,829.04)	
QF capacity per filing <i>WP2 LNE3</i>	27,906,044.98	25,121,883.56	25,956,929.80	25,904,994.89	27,345,987.50	26,128,811.06	26,015,757.41	26,176,583.57	26,641,829.34	26,915,700.41	26,778,493.57	26,988,814.96	
Actual Invoices	25,121,883.56	25,956,929.80	25,904,994.89	26,425,168.50	26,128,811.06	26,015,757.41	26,176,583.57	26,841,829.34	26,915,700.41	26,778,493.57	26,988,814.96	27,456,360.80	
Estimated per month <i>(A)</i>	26,302,825.00	26,302,825.00	26,302,825.00	26,302,825.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	27,223,644.00	
True-up amount (needs to be true-up the following month)	(1,180,941.44)	(345,895.20)	(397,830.11)	122,343.50	(1,084,832.94)	(1,207,886.59)	(1,047,080.43)	(581,814.66)	(307,943.59)	(445,150.43)	(234,829.04)	232,718.80	

*(A) 29,232,408.33  
 (26,302,825.00)  
 2,929,583.33* OKEELANTA SETTLEMENT *(48-1)*

*The account for Okeelanta Settlement was established in spe. See WP10.*