

AUSLEY & MCMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

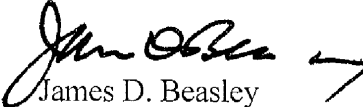
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE
06240 JUL 15 8
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	05/01/03	F02	*	*	927.45	\$33.2143
2.	Polk	BP	Tampa	MTC	Polk	05/02/03	F02	*	*	554.67	\$32.6050
3.	Polk	BP	Tampa	MTC	Polk	05/03/03	F02	*	*	183.50	\$32.6052
4.	Polk	BP	Tampa	MTC	Polk	05/04/03	F02	*	*	367.62	\$32.6051
5.	Polk	BP	Tampa	MTC	Polk	05/05/03	F02	*	*	1,101.14	\$33.6973
6.	Polk	BP	Tampa	MTC	Polk	05/06/03	F02	*	*	1,455.64	\$32.5002
7.	Polk	BP	Tampa	MTC	Polk	05/07/03	F02	*	*	2,540.71	\$32.9622
8.	Polk	BP	Tampa	MTC	Polk	05/08/03	F02	*	*	1,648.12	\$33.7602
9.	Polk	BP	Tampa	MTC	Polk	05/09/03	F02	*	*	1,276.19	\$34.0752
10.	Polk	BP	Tampa	MTC	Polk	05/10/03	F02	*	*	362.26	\$34.0754
11.	Polk	BP	Tampa	MTC	Polk	05/12/03	F02	*	*	1,265.79	\$33.5921
12.	Polk	BP	Tampa	MTC	Polk	05/13/03	F02	*	*	352.98	\$35.0198
13.	Polk	BP	Tampa	MTC	Polk	05/17/03	F02	*	*	366.10	\$35.7127
14.	Polk	BP	Tampa	MTC	Polk	05/18/03	F02	*	*	1,284.36	\$35.7131
15.	Polk	BP	Tampa	MTC	Polk	05/19/03	F02	*	*	732.48	\$34.5381
16.	Big Bend	Central	Tampa	MTC	Big Bend	05/27/03	F02	*	*	10,781.86	\$33.0735
17.	Phillips	Central	Tampa	MTC	Phillips	05/19/03	F02	*	*	175.90	\$34.2761
18.	Phillips	Central	Tampa	MTC	Phillips	05/23/03	F02	*	*	352.76	\$34.2754
19.	Gannon	Central	Tampa	MTC	Gannon	05/01/03	F02	*	*	176.64	\$33.4857
20.	Gannon	Central	Tampa	MTC	Gannon	05/02/03	F02	*	*	352.76	\$33.4853
21.	Gannon	Central	Tampa	MTC	Gannon	05/06/03	F02	*	*	528.98	\$31.1440
22.	Gannon	Central	Tampa	MTC	Gannon	05/08/03	F02	*	*	646.29	\$31.1440
23.	Gannon	Central	Tampa	MTC	Gannon	05/09/03	F02	*	*	352.67	\$31.1439
24.	Gannon	Central	Tampa	MTC	Gannon	05/10/03	F02	*	*	351.43	\$31.1441
25.	Gannon	Central	Tampa	MTC	Gannon	05/11/03	F02	*	*	352.19	\$31.6598

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NO.
06240-03
7/15/03

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month. May Year: 2003

2. Reporting Company. Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	05/14/03	F02	*	*	176.38	\$31.6599
27.	Gannon	Central	Tampa	MTC	Gannon	05/15/03	F02	*	*	528.69	\$31.6598
28.	Gannon	Central	Tampa	MTC	Gannon	05/16/03	F02	*	*	351.26	\$31.6600
29.	Gannon	Central	Tampa	MTC	Gannon	05/17/03	F02	*	*	175.10	\$31.6589
30.	Gannon	Central	Tampa	MTC	Gannon	05/19/03	F02	*	*	527.76	\$33.4770
31.	Gannon	Central	Tampa	MTC	Gannon	05/20/03	F02	*	*	175.86	\$33.4763
32.	Gannon	Central	Tampa	MTC	Gannon	05/23/03	F02	*	*	352.62	\$33.4768
33.	Gannon	Central	Tampa	MTC	Gannon	05/24/03	F02	*	*	294.81	\$33.4741
34.	Gannon	Central	Tampa	MTC	Gannon	05/26/03	F02	*	*	352.71	\$33.3151
35.	Gannon	Central	Tampa	MTC	Gannon	05/29/03	F02	*	*	351.93	\$33.3146
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/12/03	F06	*	*	471.43	\$29.6190
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/13/03	F06	*	*	632.80	\$29.6185
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/14/03	F06	*	*	1,106.08	\$29.6190
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/15/03	F06	*	*	936.21	\$29.6184
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/16/03	F06	*	*	945.32	\$29.6187
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/19/03	F06	*	*	772.77	\$29.2290
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/20/03	F06	*	*	937.48	\$29.2287
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/21/03	F06	*	*	624.22	\$29.2290
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/22/03	F06	*	*	781.79	\$29.2290
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/23/03	F06	*	*	1,235.08	\$29.2288
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/27/03	F06	*	*	621.30	\$29.5590
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/28/03	F06	*	*	782.41	\$29.5586
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/29/03	F06	*	*	1,084.00	\$29.5590
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/30/03	F06	*	*	1,071.72	\$29.5590

* No analysis Taken
FPSC FORM 423-1 (2/87)

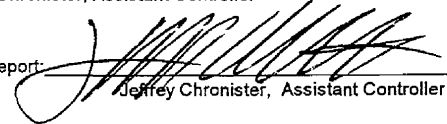
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year. 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed July 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	05/01/03	F02	927.45									\$0.0000	\$0.0000	\$33.2143
2.	Polk	BP	Polk	05/02/03	F02	554.67									\$0.0000	\$0.0000	\$32.6050
3.	Polk	BP	Polk	05/03/03	F02	183.50									\$0.0000	\$0.0000	\$32.6052
4.	Polk	BP	Polk	05/04/03	F02	367.62									\$0.0000	\$0.0000	\$32.6051
5.	Polk	BP	Polk	05/05/03	F02	1,101.14									\$0.0000	\$0.0000	\$33.6973
6.	Polk	BP	Polk	05/06/03	F02	1,455.64									\$0.0000	\$0.0000	\$32.5002
7.	Polk	BP	Polk	05/07/03	F02	2,540.71									\$0.0000	\$0.0000	\$32.9622
8.	Polk	BP	Polk	05/08/03	F02	1,648.12									\$0.0000	\$0.0000	\$33.7602
9.	Polk	BP	Polk	05/09/03	F02	1,276.19									\$0.0000	\$0.0000	\$34.0752
10.	Polk	BP	Polk	05/10/03	F02	362.26									\$0.0000	\$0.0000	\$34.0754
11.	Polk	BP	Polk	05/12/03	F02	1,265.79									\$0.0000	\$0.0000	\$33.5921
12.	Polk	BP	Polk	05/13/03	F02	352.98									\$0.0000	\$0.0000	\$35.0198
13.	Polk	BP	Polk	05/17/03	F02	366.10									\$0.0000	\$0.0000	\$35.7127
14.	Polk	BP	Polk	05/18/03	F02	1,284.36									\$0.0000	\$0.0000	\$35.7131
15.	Polk	BP	Polk	05/19/03	F02	732.48									\$0.0000	\$0.0000	\$34.5381
16.	Big Bend	Central	Big Bend	05/27/03	F02	10,781.86									\$0.0000	\$0.0000	\$33.0735
17.	Phillips	Central	Phillips	05/19/03	F02	175.90									\$0.0000	\$0.0000	\$34.2761
18.	Phillips	Central	Phillips	05/23/03	F02	352.76									\$0.0000	\$0.0000	\$34.2754
19.	Gannon	Central	Gannon	05/01/03	F02	176.64									\$0.0000	\$0.0000	\$33.4857
20.	Gannon	Central	Gannon	05/02/03	F02	352.76									\$0.0000	\$0.0000	\$33.4853
21.	Gannon	Central	Gannon	05/06/03	F02	528.98									\$0.0000	\$0.0000	\$31.1440
22.	Gannon	Central	Gannon	05/08/03	F02	646.29									\$0.0000	\$0.0000	\$31.1440
23.	Gannon	Central	Gannon	05/09/03	F02	352.67									\$0.0000	\$0.0000	\$31.1439
24.	Gannon	Central	Gannon	05/10/03	F02	351.43									\$0.0000	\$0.0000	\$31.1441
25.	Gannon	Central	Gannon	05/11/03	F02	352.19									\$0.0000	\$0.0000	\$31.6598

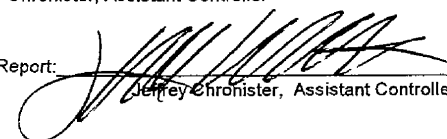
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

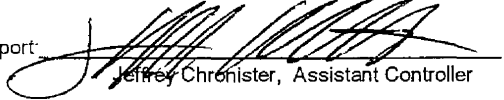
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	05/14/03	F02	176.38									\$0.0000	\$0.0000	\$31.6599
27.	Gannon	Central	Gannon	05/15/03	F02	528.69									\$0.0000	\$0.0000	\$31.6598
28.	Gannon	Central	Gannon	05/16/03	F02	351.26									\$0.0000	\$0.0000	\$31.6600
29.	Gannon	Central	Gannon	05/17/03	F02	175.10									\$0.0000	\$0.0000	\$31.6589
30.	Gannon	Central	Gannon	05/19/03	F02	527.76									\$0.0000	\$0.0000	\$33.4770
31.	Gannon	Central	Gannon	05/20/03	F02	175.86									\$0.0000	\$0.0000	\$33.4763
32.	Gannon	Central	Gannon	05/23/03	F02	352.62									\$0.0000	\$0.0000	\$33.4768
33.	Gannon	Central	Gannon	05/24/03	F02	294.81									\$0.0000	\$0.0000	\$33.4741
34.	Gannon	Central	Gannon	05/26/03	F02	352.71									\$0.0000	\$0.0000	\$33.3151
35.	Gannon	Central	Gannon	05/29/03	F02	351.93									\$0.0000	\$0.0000	\$33.3146
36.	Phillips	Transmontaigne	Phillips	05/12/03	F06	471.43									\$0.0000	\$0.0000	\$29.6190
37.	Phillips	Transmontaigne	Phillips	05/13/03	F06	632.80									\$0.0000	\$0.0000	\$29.6185
38.	Phillips	Transmontaigne	Phillips	05/14/03	F06	1,106.08									\$0.0000	\$0.0000	\$29.6190
39.	Phillips	Transmontaigne	Phillips	05/15/03	F06	936.21									\$0.0000	\$0.0000	\$29.6184
40.	Phillips	Transmontaigne	Phillips	05/16/03	F06	945.32									\$0.0000	\$0.0000	\$29.6187
41.	Phillips	Transmontaigne	Phillips	05/19/03	F06	772.77									\$0.0000	\$0.0000	\$29.2290
42.	Phillips	Transmontaigne	Phillips	05/20/03	F06	937.48									\$0.0000	\$0.0000	\$29.2287
43.	Phillips	Transmontaigne	Phillips	05/21/03	F06	624.22									\$0.0000	\$0.0000	\$29.2290
44.	Phillips	Transmontaigne	Phillips	05/22/03	F06	781.79									\$0.0000	\$0.0000	\$29.2290
45.	Phillips	Transmontaigne	Phillips	05/23/03	F06	1,235.08									\$0.0000	\$0.0000	\$29.2288
46.	Phillips	Transmontaigne	Phillips	05/27/03	F06	621.30									\$0.0000	\$0.0000	\$29.5590
47.	Phillips	Transmontaigne	Phillips	05/28/03	F06	782.41									\$0.0000	\$0.0000	\$29.5586
48.	Phillips	Transmontaigne	Phillips	05/29/03	F06	1,084.00									\$0.0000	\$0.0000	\$29.5590
49.	Phillips	Transmontaigne	Phillips	05/30/03	F06	1,071.72									\$0.0000	\$0.0000	\$29.5590

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5 Date Completed: July 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	95,514.10			\$48,591	2.80	10,961	8.39	14.23
2.	Illinois Fuel	10,IL,059	LTC	RB	67,129.50			\$36,030	3.21	12,478	10.33	6.51
3.	Peabody Development	10,IL,165	LTC	RB	21,380.60			\$39,570	2.68	12,204	8.57	8.86
4.	Webster	9,KY,233	S	RB	14,255.50			\$41,770	2.88	12,381	8.06	8.64
5.	Synthetic American Fuel	10,IL,165	LTC	RB	54,349.80			\$32,984	2.41	12,289	6.98	9.78
6.	Synthetic American Fuel	10,IL,165	S	RB	16,187.80			\$34,862	2.40	12,124	6.93	10.87
7.	Peabody Development	10,IL,059,165	LTC	RB	9,905.10			\$34,690	2.53	12,305	7.90	8.83
8.	Peabody Development	9,KY,101	S	RB	11,029.60			\$32,150	2.51	11,114	8.63	13.81
9.	TCP Petcoke	N/A	S	OB	26,818.99			\$20,070	5.20	14,836	0.30	3.24

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

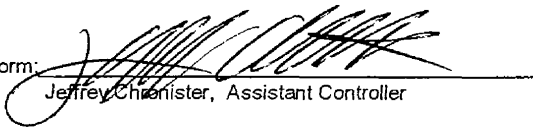
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Zeigler Coal	10,IL,145,157	LTC	95,514.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Illinois Fuel	10,IL,059	LTC	67,129.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,IL,165	LTC	21,380.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Webster	9,KY,233	S	14,255.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Synthetic American Fuel	10, IL,165	LTC	54,349.80	N/A	\$0.00		(\$0.146)		\$0.000	
6.	Synthetic American Fuel	10, IL,165	S	16,187.80	N/A	\$0.00		(\$0.158)		\$0.000	
7.	Peabody Development	10,IL,059,165	LTC	9,905.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,101	S	11,029.60	N/A	\$0.00		\$0.000		\$0.000	
9.	TCP Petcoke	N/A	S	26,818.99	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F.O.B. destination.

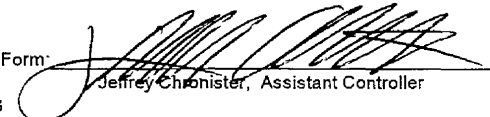
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	95,514.10		\$0.000	\$0.000								\$48,591
2.	Illinois Fuel	10,IL,059	Galatia Cnty, IL	RB	67,129.50		\$0.000	\$0.000								\$36,030
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	21,380.60		\$0.000	\$0.000								\$39,570
4.	Webster	9,KY,233	Webster Cnty, KY	RB	14,255.50		\$0.000	\$0.000								\$41,770
5.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	54,349.80		\$0.000	\$0.000								\$32,984
6.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	16,187.80		\$0.000	\$0.000								\$34,862
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,905.10		\$0.000	\$0.000								\$34,690
8.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	11,029.60		\$0.000	\$0.000								\$32,150
9.	TCP Petcoke	N/A	Davant, La	OB	26,818.99		\$0.000	\$0.000								\$20,070

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	129,196.00			\$35.510	1.25	11997	6.74	11.68
2.	Dodge Hill Mining	9,KY,225	LTC	RB	18,083.80			\$37.918	2.73	12475	9.82	6.98
3.	Dodge Hill Mining	9,KY,225	LTC	RB	12,671.50			\$37.686	2.74	12543	9.81	6.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

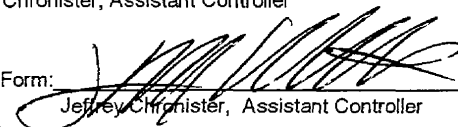
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	129,196.00	N/A	\$0.000		\$0.000		\$0.000	\$0.000
2.	Dodge Hill Mining	9,KY,225	LTC	18,083.80	N/A	\$0.000		\$0.000		\$0.408	\$0.408
3.	Dodge Hill Mining	9,KY,225	LTC	12,671.50	N/A	\$0.000		\$0.000		\$0.666	\$0.666

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

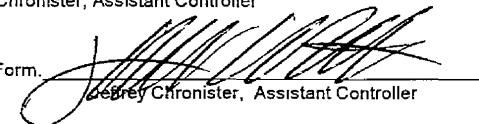
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form.



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	American Coal	10,IL,165	Saline Cnty., IL	RB	129,196.00		\$0.000	\$0.000								\$35.510
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,083.80		\$0.000	\$0.000								\$37.918
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,671.50		\$0.000	\$0.000								\$37.686

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003

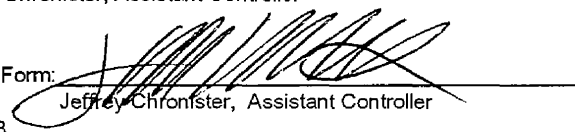
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	59,318.00			38.070	0.65	13,033	5.77	7.07

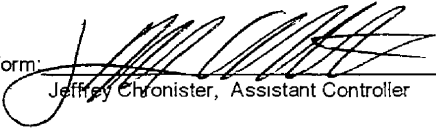
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	59,318.00	N/A	0.000		-0.900		0.560	

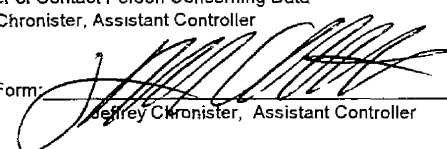
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	59,318.00		\$0.000		\$0.000								\$38.070

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

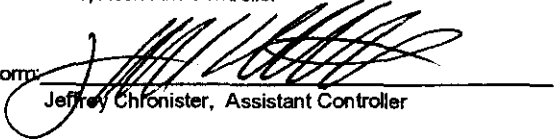
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

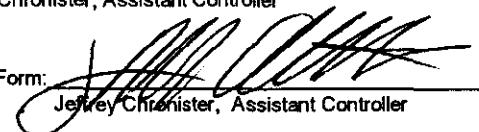
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	439,617.00			\$49.857	2.97	12265	7.95	8.83
2.	Beneficiated Coal	N/A	S	OB	5,571.03			\$22.547	1.07	5664	31.50	29.40
3.	TCP Petcoke	N/A	S	OB	21,426.86			\$26.820	6.55	14018	0.18	6.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	439,617.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	5,571.03	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	21,426.86	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2003

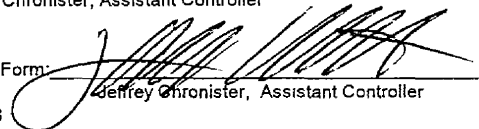
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	439,617.00		\$0.000		\$0.000								\$49.857
2.	Beneficiated Coal	N/A	Davant, La	OB	5,571.03		\$0.000		\$0.000								\$22.547
3.	TCP Petcoke	N/A	Davant, La	OB	21,426.86		\$0.000		\$0.000								\$26.820

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed July 15, 2003

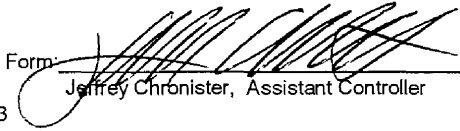
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	76,388.00			\$48.139	1.19	11,208	6.78	16.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	76,388.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

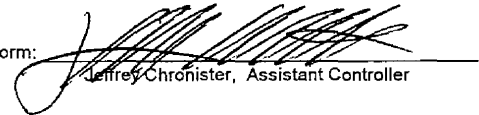
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

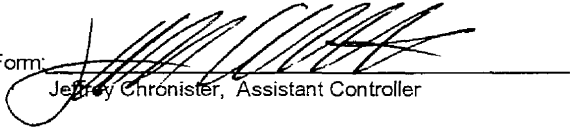
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	Transfer Facility	N/A	Davant, La	OB	76,388.00		\$0.000		\$0.000						\$48.139

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year, 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	33,803.00			42.477	2.99	13,256	3.64	6.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2003

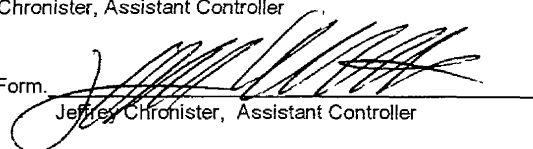
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

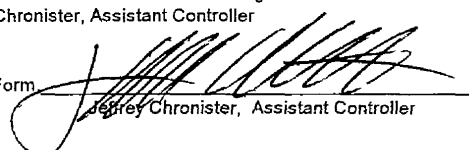
6 Date Completed: July 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	33,803 00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: July 15, 2003

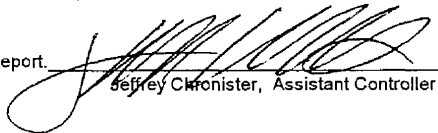
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	Davant, La	OB	33,803.00		\$0.000	\$0.000									\$42.477

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month May Year: 2003

2. Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report. 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: July 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March 2003	Transfer Facility	Big Bend	Peabody Development	5.	18,863.70	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$0.380)	\$33.510	Quality Adjustment
2.	April 2003	Transfer Facility	Big Bend	Illinois Fuel	2.	68,580 10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.172	\$36.202	Quality Adjustment