

ORIGINAL
AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

050001-EI

RECEIVED-FPSC
JUL 15 PM 3:01
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of May 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

8-7-05 (entire DN)
CONFIDENTIAL

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

06242 JUL 15 8

FPSC-COMMISSION CLERK

**MONTHLY REPORT ON COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

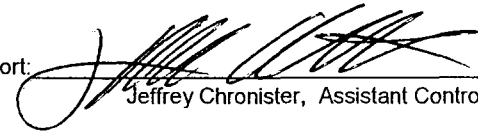
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1. | Polk | BP | Tampa | MTC | Polk | 05/01/03 | F02 | * | * | 927.45 | \$33.2143 |
| 2. | Polk | BP | Tampa | MTC | Polk | 05/02/03 | F02 | * | * | 554.67 | \$32.6050 |
| 3. | Polk | BP | Tampa | MTC | Polk | 05/03/03 | F02 | * | * | 183.50 | \$32.6052 |
| 4. | Polk | BP | Tampa | MTC | Polk | 05/04/03 | F02 | * | * | 367.62 | \$32.6051 |
| 5. | Polk | BP | Tampa | MTC | Polk | 05/05/03 | F02 | * | * | 1,101.14 | \$33.6973 |
| 6. | Polk | BP | Tampa | MTC | Polk | 05/06/03 | F02 | * | * | 1,455.64 | \$32.5002 |
| 7. | Polk | BP | Tampa | MTC | Polk | 05/07/03 | F02 | * | * | 2,540.71 | \$32.9622 |
| 8. | Polk | BP | Tampa | MTC | Polk | 05/08/03 | F02 | * | * | 1,648.12 | \$33.7602 |
| 9. | Polk | BP | Tampa | MTC | Polk | 05/09/03 | F02 | * | * | 1,276.19 | \$34.0752 |
| 10. | Polk | BP | Tampa | MTC | Polk | 05/10/03 | F02 | * | * | 362.26 | \$34.0754 |
| 11. | Polk | BP | Tampa | MTC | Polk | 05/12/03 | F02 | * | * | 1,265.79 | \$33.5921 |
| 12. | Polk | BP | Tampa | MTC | Polk | 05/13/03 | F02 | * | * | 352.98 | \$35.0198 |
| 13. | Polk | BP | Tampa | MTC | Polk | 05/17/03 | F02 | * | * | 366.10 | \$35.7127 |
| 14. | Polk | BP | Tampa | MTC | Polk | 05/18/03 | F02 | * | * | 1,284.36 | \$35.7131 |
| 15. | Polk | BP | Tampa | MTC | Polk | 05/19/03 | F02 | * | * | 732.48 | \$34.5381 |
| 16. | Big Bend | Central | Tampa | MTC | Big Bend | 05/27/03 | F02 | * | * | 10,781.86 | \$33.0735 |
| 17. | Phillips | Central | Tampa | MTC | Phillips | 05/19/03 | F02 | * | * | 175.90 | \$34.2761 |
| 18. | Phillips | Central | Tampa | MTC | Phillips | 05/23/03 | F02 | * | * | 352.76 | \$34.2754 |
| 19. | Gannon | Central | Tampa | MTC | Gannon | 05/01/03 | F02 | * | * | 176.64 | \$33.4857 |
| 20. | Gannon | Central | Tampa | MTC | Gannon | 05/02/03 | F02 | * | * | 352.76 | \$33.4853 |
| 21. | Gannon | Central | Tampa | MTC | Gannon | 05/06/03 | F02 | * | * | 528.98 | \$31.1440 |
| 22. | Gannon | Central | Tampa | MTC | Gannon | 05/08/03 | F02 | * | * | 646.29 | \$31.1440 |
| 23. | Gannon | Central | Tampa | MTC | Gannon | 05/09/03 | F02 | * | * | 352.67 | \$31.1439 |
| 24. | Gannon | Central | Tampa | MTC | Gannon | 05/10/03 | F02 | * | * | 351.43 | \$31.1441 |
| 25. | Gannon | Central | Tampa | MTC | Gannon | 05/11/03 | F02 | * | * | 352.19 | \$31.6598 |

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
06242 JUL 15 03

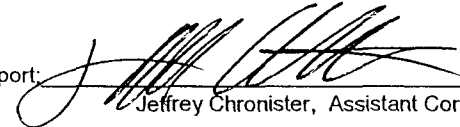
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 26. | Gannon | Central | Tampa | MTC | Gannon | 05/14/03 | F02 | * | * | 176.38 | \$31.6599 |
| 27. | Gannon | Central | Tampa | MTC | Gannon | 05/15/03 | F02 | * | * | 528.69 | \$31.6598 |
| 28. | Gannon | Central | Tampa | MTC | Gannon | 05/16/03 | F02 | * | * | 351.26 | \$31.6600 |
| 29. | Gannon | Central | Tampa | MTC | Gannon | 05/17/03 | F02 | * | * | 175.10 | \$31.6589 |
| 30. | Gannon | Central | Tampa | MTC | Gannon | 05/19/03 | F02 | * | * | 527.76 | \$33.4770 |
| 31. | Gannon | Central | Tampa | MTC | Gannon | 05/20/03 | F02 | * | * | 175.86 | \$33.4763 |
| 32. | Gannon | Central | Tampa | MTC | Gannon | 05/23/03 | F02 | * | * | 352.62 | \$33.4768 |
| 33. | Gannon | Central | Tampa | MTC | Gannon | 05/24/03 | F02 | * | * | 294.81 | \$33.4741 |
| 34. | Gannon | Central | Tampa | MTC | Gannon | 05/26/03 | F02 | * | * | 352.71 | \$33.3151 |
| 35. | Gannon | Central | Tampa | MTC | Gannon | 05/29/03 | F02 | * | * | 351.93 | \$33.3146 |
| 36. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/12/03 | F06 | * | * | 471.43 | \$29.6190 |
| 37. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/13/03 | F06 | * | * | 632.80 | \$29.6185 |
| 38. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/14/03 | F06 | * | * | 1,106.08 | \$29.6190 |
| 39. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/15/03 | F06 | * | * | 936.21 | \$29.6184 |
| 40. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/16/03 | F06 | * | * | 945.32 | \$29.6187 |
| 41. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/19/03 | F06 | * | * | 772.77 | \$29.2290 |
| 42. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/20/03 | F06 | * | * | 937.48 | \$29.2287 |
| 43. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/21/03 | F06 | * | * | 624.22 | \$29.2290 |
| 44. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/22/03 | F06 | * | * | 781.79 | \$29.2290 |
| 45. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/23/03 | F06 | * | * | 1,235.08 | \$29.2288 |
| 46. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/27/03 | F06 | * | * | 621.30 | \$29.5590 |
| 47. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/28/03 | F06 | * | * | 782.41 | \$29.5586 |
| 48. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/29/03 | F06 | * | * | 1,084.00 | \$29.5590 |
| 49. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 05/30/03 | F06 | * | * | 1,071.72 | \$29.5590 |

* No analysis Taken
FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

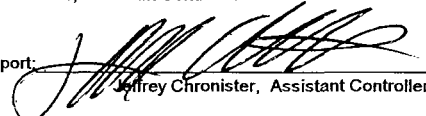
1. Reporting Month: May Year: 2003

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1. | Polk | BP | Polk | 05/01/03 | F02 | 927.45 | \$33.2143 | 30,804.58 | \$0.0000 | \$30,804.58 | \$33.2143 | \$0.0000 | \$33.2143 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.2143 |
| 2. | Polk | BP | Polk | 05/02/03 | F02 | 554.67 | \$32.6050 | 18,085.01 | \$0.0000 | \$18,085.01 | \$32.6050 | \$0.0000 | \$32.6050 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.6050 |
| 3. | Polk | BP | Polk | 05/03/03 | F02 | 183.50 | \$32.6052 | 5,983.05 | \$0.0000 | \$5,983.05 | \$32.6052 | \$0.0000 | \$32.6052 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.6052 |
| 4. | Polk | BP | Polk | 05/04/03 | F02 | 367.62 | \$32.6051 | 11,986.30 | \$0.0000 | \$11,986.30 | \$32.6051 | \$0.0000 | \$32.6051 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.6051 |
| 5. | Polk | BP | Polk | 05/05/03 | F02 | 1,101.14 | \$33.6973 | 37,105.43 | \$0.0000 | \$37,105.43 | \$33.6973 | \$0.0000 | \$33.6973 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.6973 |
| 6. | Polk | BP | Polk | 05/06/03 | F02 | 1,455.64 | \$32.5002 | 47,308.66 | \$0.0000 | \$47,308.66 | \$32.5002 | \$0.0000 | \$32.5002 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.5002 |
| 7. | Polk | BP | Polk | 05/07/03 | F02 | 2,540.71 | \$32.9622 | 83,747.50 | \$0.0000 | \$83,747.50 | \$32.9622 | \$0.0000 | \$32.9622 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.9622 |
| 8. | Polk | BP | Polk | 05/08/03 | F02 | 1,648.12 | \$33.7602 | 55,640.83 | \$0.0000 | \$55,640.83 | \$33.7602 | \$0.0000 | \$33.7602 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.7602 |
| 9. | Polk | BP | Polk | 05/09/03 | F02 | 1,276.19 | \$34.0752 | 43,486.43 | \$0.0000 | \$43,486.43 | \$34.0752 | \$0.0000 | \$34.0752 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.0752 |
| 10. | Polk | BP | Polk | 05/10/03 | F02 | 362.26 | \$34.0754 | 12,344.14 | \$0.0000 | \$12,344.14 | \$34.0754 | \$0.0000 | \$34.0754 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.0754 |
| 11. | Polk | BP | Polk | 05/12/03 | F02 | 1,265.79 | \$33.5921 | 42,520.52 | \$0.0000 | \$42,520.52 | \$33.5921 | \$0.0000 | \$33.5921 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.5921 |
| 12. | Polk | BP | Polk | 05/13/03 | F02 | 352.98 | \$35.0198 | 12,361.30 | \$0.0000 | \$12,361.30 | \$35.0198 | \$0.0000 | \$35.0198 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.0198 |
| 13. | Polk | BP | Polk | 05/17/03 | F02 | 366.10 | \$35.7127 | 13,074.42 | \$0.0000 | \$13,074.42 | \$35.7127 | \$0.0000 | \$35.7127 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.7127 |
| 14. | Polk | BP | Polk | 05/18/03 | F02 | 1,284.36 | \$35.7131 | 45,868.49 | \$0.0000 | \$45,868.49 | \$35.7131 | \$0.0000 | \$35.7131 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.7131 |
| 15. | Polk | BP | Polk | 05/19/03 | F02 | 732.48 | \$34.5381 | 25,298.48 | \$0.0000 | \$25,298.48 | \$34.5381 | \$0.0000 | \$34.5381 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.5381 |
| 16. | Big Bend | Central | Big Bend | 05/27/03 | F02 | 10,781.86 | \$33.0735 | 356,594.17 | \$0.0000 | \$356,594.17 | \$33.0735 | \$0.0000 | \$33.0735 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.0735 |
| 17. | Phillips | Central | Phillips | 05/19/03 | F02 | 175.90 | \$34.2761 | 6,029.17 | \$0.0000 | \$6,029.17 | \$34.2761 | \$0.0000 | \$34.2761 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.2761 |
| 18. | Phillips | Central | Phillips | 05/23/03 | F02 | 352.76 | \$34.2754 | 12,090.98 | \$0.0000 | \$12,090.98 | \$34.2754 | \$0.0000 | \$34.2754 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.2754 |
| 19. | Gannon | Central | Gannon | 05/01/03 | F02 | 176.64 | \$33.4857 | 5,914.92 | \$0.0000 | \$5,914.92 | \$33.4857 | \$0.0000 | \$33.4857 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.4857 |
| 20. | Gannon | Central | Gannon | 05/02/03 | F02 | 352.76 | \$33.4853 | 11,812.29 | \$0.0000 | \$11,812.29 | \$33.4853 | \$0.0000 | \$33.4853 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.4853 |
| 21. | Gannon | Central | Gannon | 05/06/03 | F02 | 528.98 | \$31.1440 | 16,474.55 | \$0.0000 | \$16,474.55 | \$31.1440 | \$0.0000 | \$31.1440 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.1440 |
| 22. | Gannon | Central | Gannon | 05/08/03 | F02 | 646.29 | \$31.1440 | 20,128.06 | \$0.0000 | \$20,128.06 | \$31.1440 | \$0.0000 | \$31.1440 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.1440 |
| 23. | Gannon | Central | Gannon | 05/09/03 | F02 | 352.67 | \$31.1439 | 10,983.53 | \$0.0000 | \$10,983.53 | \$31.1439 | \$0.0000 | \$31.1439 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.1439 |
| 24. | Gannon | Central | Gannon | 05/10/03 | F02 | 351.43 | \$31.1441 | 10,944.97 | \$0.0000 | \$10,944.97 | \$31.1441 | \$0.0000 | \$31.1441 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.1441 |
| 25. | Gannon | Central | Gannon | 05/11/03 | F02 | 352.19 | \$31.6598 | 11,150.28 | \$0.0000 | \$11,150.28 | \$31.6598 | \$0.0000 | \$31.6598 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.6598 |

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount | Discount | Net Amount | Net Price (\$/Bbl) | Adjust. Price (\$/Bbl) | Quality Purchase Price (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport Terminal Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|----------------|-------------------|---------------|------|---------------|------------------------|----------------|----------|------------|--------------------|------------------------|---------------------------------|-----------------------------------|-------------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 26. | Gannon | Central | Gannon | 05/14/03 | F02 | 176.38 | \$31.6599 | \$5,584.18 | \$0.0000 | \$5,584.18 | \$31.6599 | \$31.6599 | \$31.6599 | \$31.6599 | \$0.0000 | \$0.0000 | \$31.6599 |
| 27. | Gannon | Central | Gannon | 05/15/03 | F02 | 528.69 | \$31.6598 | 16,738.24 | \$0.0000 | 16,738.24 | \$31.6598 | \$31.6598 | \$31.6598 | \$31.6598 | \$0.0000 | \$0.0000 | \$31.6598 |
| 28. | Gannon | Central | Gannon | 05/16/03 | F02 | 351.26 | \$31.6600 | 11,120.89 | \$0.0000 | 11,120.89 | \$31.6600 | \$31.6600 | \$31.6600 | \$31.6600 | \$0.0000 | \$0.0000 | \$31.6600 |
| 29. | Gannon | Central | Gannon | 05/17/03 | F02 | 175.10 | \$31.6589 | 5,543.48 | \$0.0000 | 5,543.48 | \$31.6589 | \$31.6589 | \$31.6589 | \$31.6589 | \$0.0000 | \$0.0000 | \$31.6589 |
| 30. | Gannon | Central | Gannon | 05/19/03 | F02 | 527.76 | \$33.4770 | 17,667.81 | \$0.0000 | 17,667.81 | \$33.4770 | \$33.4770 | \$33.4770 | \$33.4770 | \$0.0000 | \$0.0000 | \$33.4770 |
| 31. | Gannon | Central | Gannon | 05/20/03 | F02 | 175.86 | \$33.4763 | 5,887.14 | \$0.0000 | 5,887.14 | \$33.4763 | \$33.4763 | \$33.4763 | \$33.4763 | \$0.0000 | \$0.0000 | \$33.4763 |
| 32. | Gannon | Central | Gannon | 05/23/03 | F02 | 352.62 | \$33.4768 | 11,804.58 | \$0.0000 | 11,804.58 | \$33.4768 | \$33.4768 | \$33.4768 | \$33.4768 | \$0.0000 | \$0.0000 | \$33.4768 |
| 33. | Gannon | Central | Gannon | 05/24/03 | F02 | 294.81 | \$33.4741 | 9,868.50 | \$0.0000 | 9,868.50 | \$33.4741 | \$33.4741 | \$33.4741 | \$33.4741 | \$0.0000 | \$0.0000 | \$33.4741 |
| 34. | Gannon | Central | Gannon | 05/26/03 | F02 | 352.71 | \$33.3151 | 11,750.57 | \$0.0000 | 11,750.57 | \$33.3151 | \$33.3151 | \$33.3151 | \$33.3151 | \$0.0000 | \$0.0000 | \$33.3151 |
| 35. | Gannon | Central | Gannon | 05/29/03 | F02 | 351.93 | \$33.3146 | 11,724.39 | \$0.0000 | 11,724.39 | \$33.3146 | \$33.3146 | \$33.3146 | \$33.3146 | \$0.0000 | \$0.0000 | \$33.3146 |
| 36. | Phillips | Transmontaigne | Phillips | 05/12/03 | F06 | 471.43 | \$29.6190 | 13,963.29 | \$0.0000 | 13,963.29 | \$29.6190 | \$29.6190 | \$29.6190 | \$29.6190 | \$0.0000 | \$0.0000 | \$29.6190 |
| 37. | Phillips | Transmontaigne | Phillips | 05/13/03 | F06 | 632.80 | \$29.6185 | 18,742.60 | \$0.0000 | 18,742.60 | \$29.6185 | \$29.6185 | \$29.6185 | \$29.6185 | \$0.0000 | \$0.0000 | \$29.6185 |
| 38. | Phillips | Transmontaigne | Phillips | 05/14/03 | F06 | 1,106.08 | \$29.6190 | 32,760.98 | \$0.0000 | 32,760.98 | \$29.6190 | \$29.6190 | \$29.6190 | \$29.6190 | \$0.0000 | \$0.0000 | \$29.6190 |
| 39. | Phillips | Transmontaigne | Phillips | 05/15/03 | F06 | 936.21 | \$29.6184 | 27,729.01 | \$0.0000 | 27,729.01 | \$29.6184 | \$29.6184 | \$29.6184 | \$29.6184 | \$0.0000 | \$0.0000 | \$29.6184 |
| 40. | Phillips | Transmontaigne | Phillips | 05/16/03 | F06 | 945.32 | \$29.6187 | 27,999.14 | \$0.0000 | 27,999.14 | \$29.6187 | \$29.6187 | \$29.6187 | \$29.6187 | \$0.0000 | \$0.0000 | \$29.6187 |
| 41. | Phillips | Transmontaigne | Phillips | 05/19/03 | F06 | 772.77 | \$29.2290 | 22,587.29 | \$0.0000 | 22,587.29 | \$29.2290 | \$29.2290 | \$29.2290 | \$29.2290 | \$0.0000 | \$0.0000 | \$29.2290 |
| 42. | Phillips | Transmontaigne | Phillips | 05/20/03 | F06 | 937.48 | \$29.2287 | 27,401.31 | \$0.0000 | 27,401.31 | \$29.2287 | \$29.2287 | \$29.2287 | \$29.2287 | \$0.0000 | \$0.0000 | \$29.2287 |
| 43. | Phillips | Transmontaigne | Phillips | 05/21/03 | F06 | 824.22 | \$29.2290 | 18,245.33 | \$0.0000 | 18,245.33 | \$29.2290 | \$29.2290 | \$29.2290 | \$29.2290 | \$0.0000 | \$0.0000 | \$29.2290 |
| 44. | Phillips | Transmontaigne | Phillips | 05/22/03 | F06 | 781.79 | \$29.2290 | 22,850.94 | \$0.0000 | 22,850.94 | \$29.2290 | \$29.2290 | \$29.2290 | \$29.2290 | \$0.0000 | \$0.0000 | \$29.2290 |
| 45. | Phillips | Transmontaigne | Phillips | 05/23/03 | F06 | 1,235.08 | \$29.2288 | 36,099.86 | \$0.0000 | 36,099.86 | \$29.2288 | \$29.2288 | \$29.2288 | \$29.2288 | \$0.0000 | \$0.0000 | \$29.2288 |
| 46. | Phillips | Transmontaigne | Phillips | 05/27/03 | F06 | 621.30 | \$29.5590 | 18,365.01 | \$0.0000 | 18,365.01 | \$29.5590 | \$29.5590 | \$29.5590 | \$29.5590 | \$0.0000 | \$0.0000 | \$29.5590 |
| 47. | Phillips | Transmontaigne | Phillips | 05/28/03 | F06 | 782.41 | \$29.5586 | 23,126.96 | \$0.0000 | 23,126.96 | \$29.5586 | \$29.5586 | \$29.5586 | \$29.5586 | \$0.0000 | \$0.0000 | \$29.5586 |
| 48. | Phillips | Transmontaigne | Phillips | 05/29/03 | F06 | 1,084.00 | \$29.5590 | 32,041.96 | \$0.0000 | 32,041.96 | \$29.5590 | \$29.5590 | \$29.5590 | \$29.5590 | \$0.0000 | \$0.0000 | \$29.5590 |
| 49. | Phillips | Transmontaigne | Phillips | 05/30/03 | F06 | 1,071.72 | \$29.5590 | 31,678.98 | \$0.0000 | 31,678.98 | \$29.5590 | \$29.5590 | \$29.5590 | \$29.5590 | \$0.0000 | \$0.0000 | \$29.5590 |

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

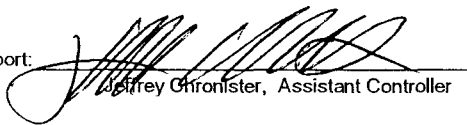
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

| Line No. | Month Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price (\$/Bbls) | Reason for Revision |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|-------------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (l) | (m) |
| 1 | None | | | | | | | | | | |

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|-------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 95,514.10 | \$40.731 | \$7.860 | \$48.591 | 2.80 | 10,961 | 8.39 | 14.23 |
| 2. | Illinois Fuel | 10,IL,059 | LTC | RB | 67,129.50 | \$27.630 | \$8.400 | \$36.030 | 3.21 | 12,478 | 10.33 | 6.51 |
| 3. | Peabody Development | 10,IL,165 | LTC | RB | 21,380.60 | \$30.800 | \$8.770 | \$39.570 | 2.68 | 12,204 | 8.57 | 8.86 |
| 4. | Webster | 9,KY,233 | S | RB | 14,255.50 | \$33.000 | \$8.770 | \$41.770 | 2.88 | 12,381 | 8.06 | 8.64 |
| 5. | Synthetic American Fuel | 10, IL,165 | LTC | RB | 54,349.80 | \$24.068 | \$8.770 | \$32.838 | 2.41 | 12,289 | 6.98 | 9.78 |
| 6. | Synthetic American Fuel | 10, IL,165 | S | RB | 16,187.80 | \$25.934 | \$8.770 | \$34.704 | 2.40 | 12,124 | 6.93 | 10.87 |
| 7. | Peabody Development | 10,IL,059,165 | LTC | RB | 9,905.10 | \$25.920 | \$8.770 | \$34.690 | 2.53 | 12,305 | 7.90 | 8.83 |
| 8. | Peabody Development | 9,KY,101 | S | RB | 11,029.60 | \$21.500 | \$10.650 | \$32.150 | 2.51 | 11,114 | 8.63 | 13.81 |
| 9. | TCP Petcoke | N/A | S | OB | 26,818.99 | \$20.070 | \$0.000 | \$20.070 | 5.20 | 14,836 | 0.30 | 3.24 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

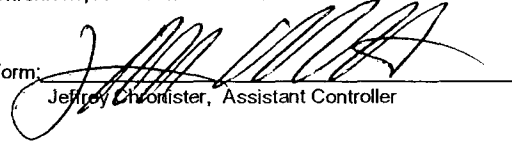
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|-------------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 95,514.10 | N/A | \$0.000 | \$40.731 | \$0.000 | \$40.731 | \$0.000 | \$40.731 |
| 2. | Illinois Fuel | 10,IL,059 | LTC | 67,129.50 | N/A | \$0.000 | \$27.630 | \$0.000 | \$27.630 | \$0.000 | \$27.630 |
| 3. | Peabody Development | 10,IL,165 | LTC | 21,380.60 | N/A | \$0.000 | \$30.800 | \$0.000 | \$30.800 | \$0.000 | \$30.800 |
| 4. | Webster | 9,KY,233 | S | 14,255.50 | N/A | \$0.000 | \$33.000 | \$0.000 | \$33.000 | \$0.000 | \$33.000 |
| 5. | Synthetic American Fuel | 10, IL,165 | LTC | 54,349.80 | N/A | \$0.000 | \$24.214 | (\$0.146) | \$24.068 | \$0.000 | \$24.068 |
| 6. | Synthetic American Fuel | 10, IL,165 | S | 16,187.80 | N/A | \$0.000 | \$26.092 | (\$0.158) | \$25.934 | \$0.000 | \$25.934 |
| 7. | Peabody Development | 10,IL,059,165 | LTC | 9,905.10 | N/A | \$0.000 | \$25.920 | \$0.000 | \$25.920 | \$0.000 | \$25.920 |
| 8. | Peabody Development | 9,KY,101 | S | 11,029.60 | N/A | \$0.000 | \$21.500 | \$0.000 | \$21.500 | \$0.000 | \$21.500 |
| 9. | TCP Petcoke | N/A | S | 26,818.99 | N/A | \$0.000 | \$20.070 | \$0.000 | \$20.070 | \$0.000 | \$20.070 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

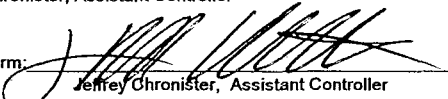
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|-------------------------|----------------------|----------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 95,514.10 | \$40.731 | \$0.000 | \$0.000 | \$0.000 | \$7.860 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.860 | \$48.591 |
| 2. | Illinois Fuel | 10,IL,059 | Galatia Cnty, IL | RB | 67,129.50 | \$27.630 | \$0.000 | \$0.000 | \$0.000 | \$8.400 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.400 | \$36.030 |
| 3. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 21,380.60 | \$30.800 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$39.570 |
| 4. | Webster | 9,KY,233 | Webster Cnty, KY | RB | 14,255.50 | \$33.000 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$41.770 |
| 5. | Synthetic American Fuel | 10, IL,165 | Saline Cnty, IL | RB | 54,349.80 | \$24.068 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$32.838 |
| 6. | Synthetic American Fuel | 10, IL,165 | Saline Cnty, IL | RB | 16,187.80 | \$25.934 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$34.704 |
| 7. | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 9,905.10 | \$25.920 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.770 | \$34.690 |
| 8. | Peabody Development | 9,KY,101 | Henderson Cnty, KY | RB | 11,029.60 | \$21.500 | \$0.000 | \$0.000 | \$0.000 | \$10.650 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.650 | \$32.150 |
| 9. | TCP Petcoke | N/A | Davant, La | OB | 26,818.99 | \$20.070 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$20.070 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | American Coal | 10,IL,165 | LTC | RB | 129,196.00 | \$29.120 | \$6.390 | \$35.510 | 1.25 | 11,997 | 6.74 | 11.68 |
| 2. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 18,083.80 | \$29.518 | \$8.400 | \$37.918 | 2.73 | 12,475 | 9.82 | 6.98 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 12,671.50 | \$29.286 | \$8.400 | \$37.686 | 2.74 | 12,543 | 9.81 | 6.58 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2003

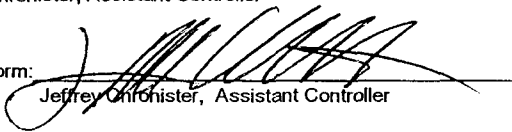
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | American Coal | 10,IL,165 | LTC | 129,196.00 | N/A | \$0.000 | \$29.120 | \$0.000 | \$29.120 | \$0.000 | \$29.120 |
| 2. | Dodge Hill Mining | 9,KY,225 | LTC | 18,083.80 | N/A | \$0.000 | \$29.110 | \$0.000 | \$29.110 | \$0.408 | \$29.518 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | 12,671.50 | N/A | \$0.000 | \$28.620 | \$0.000 | \$28.620 | \$0.666 | \$29.286 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

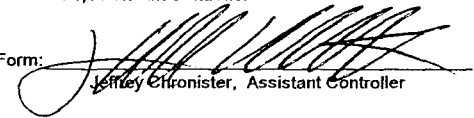
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | American Coal | 10,IL,165 | Saline Cnty., IL | RB | 129,196.00 | \$29.120 | \$0.000 | \$0.000 | \$0.000 | \$6.390 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$6.390 | \$35.510 |
| 2. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 18,083.80 | \$29.518 | \$0.000 | \$0.000 | \$0.000 | \$8.400 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.400 | \$37.918 |
| 3. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 12,671.50 | \$29.286 | \$0.000 | \$0.000 | \$0.000 | \$8.400 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.400 | \$37.686 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003


2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | RAG- Venezuelan | 50, Venezuela, 99 | S | RB | 59,318.00 | \$36.510 | \$1.560 | \$38.070 | 0.65 | 13,033 | 5.77 | 7.07 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

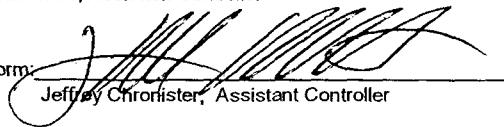
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | RAG- Venezuelan | 50, Venezuela, 99 | S | 59,318.00 | N/A | \$0.000 | \$36.850 | (\$0.900) | \$35.950 | \$0.560 | \$36.510 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | RAG- Venezuelan | 50, Venezuela, 99 | Paso Diablo | RB | 59,318.00 | \$36.510 | \$0.000 | \$0.000 | \$0.000 | \$1.560 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$1.560 | \$38.070 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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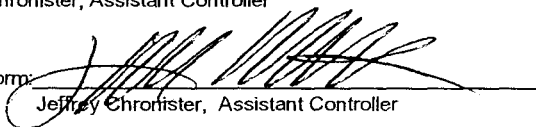
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 439,617.00 | \$38.079 | \$11.778 | \$49.857 | 2.97 | 12,265 | 7.95 | 8.83 |
| 2. | Beneficiated Coal | N/A | S | OB | 5,571.03 | \$19.097 | \$3.450 | \$22.547 | 1.07 | 5,664 | 31.50 | 29.40 |
| 3. | TCP Petcoke | N/A | S | OB | 21,426.86 | \$16.020 | \$10.800 | \$26.820 | 6.55 | 14,018 | 0.18 | 6.70 |

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

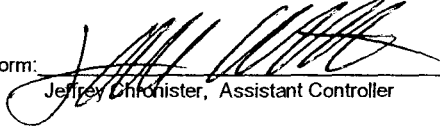
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 439,617.00 | N/A | \$0.000 | \$38.079 | \$0.000 | \$38.079 | \$0.000 | \$38.079 |
| 2. | Beneficiated Coal | N/A | S | 5,571.03 | N/A | \$0.000 | \$19.097 | \$0.000 | \$19.097 | \$0.000 | \$19.097 |
| 3. | TCP Petcoke | N/A | S | 21,426.86 | N/A | \$0.000 | \$16.020 | \$0.000 | \$16.020 | \$0.000 | \$16.020 |

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

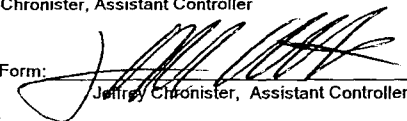
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer Facility | N/A | Davant, La | OB | 439,617.00 | \$38.079 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$11.778 | \$49.857 |
| 2. | Beneficiated Coal | N/A | Davant, La | OB | 5,571.03 | \$19.097 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$3.450 | \$22.547 |
| 3. | TCP Petcoke | N/A | Davant, La | OB | 21,426.86 | \$16.020 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.800 | \$26.820 |

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 76,388.00 | \$36.363 | \$11.776 | \$48.139 | 1.19 | 11,208 | 6.78 | 16.41 |

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

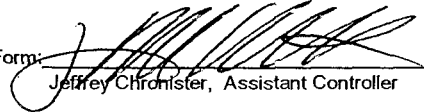
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 76,388.00 | N/A | \$0.000 | \$36.363 | \$0.000 | \$36.363 | \$0.000 | \$36.363 |

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

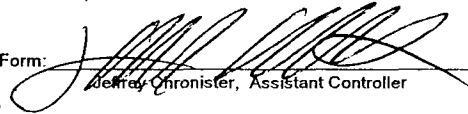
1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Rail Charges | | | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 76,388.00 | \$36.363 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$11.776 | \$48.139 |

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** SPECIFIED CONFIDENTIAL **

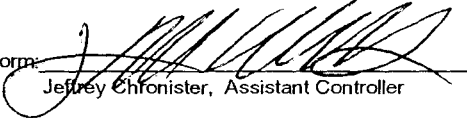
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 33,803.00 | \$27.422 | \$15.055 | \$42.477 | 2.99 | 13,256 | 3.64 | 6.03 |

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

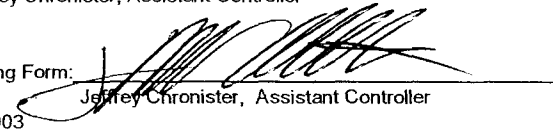
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Price Adjustments (\$/Ton) (i) | Retro-active Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|--------------------------------------|--|--|---|
| 1. | Transfer facility | N/A | N/A | 33,803.00 | N/A | \$0.000 | \$27.422 | \$0.000 | \$27.422 | \$0.000 | \$27.422 |

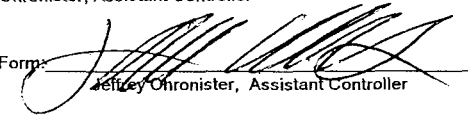
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer facility | N/A | Davant, La. | OB | 33,803.00 | \$27.422 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$15.055 | \$42.477 |

CONFIDENTIAL

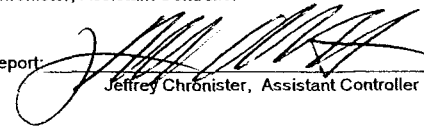
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2003

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-----------------|-----------------------|------------------------|----------------------------------|---------------------|-----------------------------|------------------------|-----------------|----------------------------------|------------------|------------------|---|----------------------------|
| 1. | March 2003 | Transfer Facility | Big Bend | Peabody Development | 5. | 18,863.70 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | (\$0.380) | \$33.510 | Quality Adjustment |
| 2. | April 2003 | Transfer Facility | Big Bend | Illinois Fuel | 2. | 68,580.10 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.172 | \$36.202 | Quality Adjustment |