

CONFIDENTIAL

050001-ET

FPSC Capacity Clause Audit

Audit Request # 3

Item # 1

NOTE:

There should be a true up of:

	*	\$ 3,620,400.00	42-1/1
less		2,833,987.73	42-1/1-4/1
		786,412.27	

in the subsequent month.

* The estimate, ~~actual~~, true-up amounts were traced to Op. Demand Queue Report WP. 42-1/1-4/2.

6-16-05 (entire DN)
DECLASSIFIED
CONFIDENTIAL

42-1/1-4 p.1

DOCUMENT NUMBER - DATE

06256 JUL 15 8

FPSC-COMMISSION CLERK

P1

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JUNE 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
- JPS Capacity	(A)		\$ 9,326,700.00		\$	-	
- JPS Energy	(B)		\$ 9,868,540.37		\$	-	
PSL Reliability Exchange - FMPA	(CD)		\$ 104,483.82		\$	99,730.94	
PSL Reliability Exchange - OUC	(CD)		\$ 70,620.41		\$	68,102.77	
Serrinole Electric Cooperative, Inc. (Unscheduled)	(CD)		\$ -		\$	-	
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(CD)		\$ -		\$	116,746.75	
SEAUPS Trans. Capacity	(E)		\$ -		\$	-	
SJRPP Energy	(F)		\$ 3,743,295.91		\$	-	
SJRPP Capacity	(G)		\$ 876,539.81		\$	-	
SJRPP Capacity Accrual	(G)		\$ 6,448,556.22		\$	-	
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$	-	
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$	-	
Bio-Energy Partners	(J)		\$ 115,550.95		\$	-	
Broward County Resource Recovery - North Site	(J)		\$ 723,584.84		\$	-	
Broward County Resource Recovery - South Site	(J)		\$ 733,217.62		\$	-	
Cedar Bay Generating Company	(J)		\$ 2,131,685.81		\$	-	
Indiantown Cogeneration	(J)		\$ 3,884,558.92		\$	-	
Florida Crushed Stone	(J)		\$ 1,376,318.02		\$	-	
Georgia Pacific Corporation	(J)		\$ 229.33		\$	-	
MM Tomoka Farms	(J)		\$ 27,640.10		\$	-	
Okeelanta Power L.P.	(J)		\$ 1,354,689.33		\$	-	
Royster Company	(J)		\$ -		\$	-	
Solid Waste Authority of Palm Beach County	(J)		\$ 431,457.35		\$	-	
Tropicana Products, Inc.	(J)		\$ 6,472.79		\$	-	
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$	-	
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$	-	
Bio-Energy Partners	(K)		\$ 170,200.00		\$	-	
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$	-	
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$	-	
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$	-	
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$	-	
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$	-	
Royster Company	(K)		\$ -		\$	-	
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$	-	
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$	-	
TOTAL INTERCHANGE & PURCHASED POWER			\$ 68,439,184.73		\$	284,580.46	

PBC

Unpaid

44-1P.2
EA = 7325.09%
(309,495.92)
7,015,610.08
6/02 Estimate was 5/02 adjustment.

②

44-1/1-1
44-1/1-2

③ SJRPP Capacity = JEA's Carrying Cost
 Send resolution sup.

6/02 FPL. Ask back portion
See calculation on 44-1/1-1.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JUNE 2002

C/A	LOC	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555 140	54	742	2091		(B)	\$	9,868,540.37		\$	-	
555 142	54	743	2093		(F)	\$	3,743,295.91		\$	-	
555 160	54	744	2094		(J)	\$	10,785,405.06		\$	-	
555 420	54	744			(K)	\$	27,223,644.00		\$	-	
555 410	54	742			(A)	\$	9,326,700.00		\$	-	
555 410	54	711			(E)	\$	-		\$	-	
555 430	54	743			(G)	\$	7,325,096.03		\$	-	
555 432	54	743			(H)	\$	(310,545.87)		\$	-	
555 429	54	743			(I)	\$	301,945.00		\$	-	
SUB TOTAL - PURCHASED POWER						\$	68,264,080.50		\$	-	
447 110	54	710	143.129	054 710	(D)	\$	-		\$	284,580.46	
447 120	54	710	143.129	054 710	(D)	\$	-		\$	-	
555 110	611	746	2089		(C)	\$	175,104.23		\$	-	
SUB TOTAL - INTERCHANGE						\$	175,104.23		\$	284,580.46	
TOTAL						\$	68,439,184.73		\$	284,580.46	

44-1/1

P-1

PREPARED BY: MERCY CASALS

APPROVED BY:

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF MAY 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 7,969,793.00	\$ 7,969,793.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 10,624,829.46	\$ 11,380,193.78	\$ (755,364.32)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 101,836.06	\$ 101,715.33	\$ 120.73	\$ 97,648.41	\$ 98,669.53	\$ (1,021.12)
PSL Reliability Exchange - OUC	(C/D)	\$ 68,830.79	\$ 68,635.65	\$ 195.14	\$ 66,680.69	\$ 66,524.90	\$ 155.79
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 150,564.73	\$ 125,064.58	\$ 25,500.15
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,633,477.12	\$ 3,860,549.15	\$ (227,072.03)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 1,401,066.89	\$ 1,710,552.81	\$ (309,485.92)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,448,556.22	\$ 6,448,556.22	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 123,874.06	\$ 114,287.32	\$ 9,586.74	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 837,455.62	\$ 844,925.89	\$ (7,470.27)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 928,088.94	\$ 914,144.86	\$ 13,944.08	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 904,524.68	\$ 890,079.28	\$ 14,445.40	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 2,774,216.21	\$ 2,761,355.06	\$ 12,861.15	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,340,541.11	\$ 1,317,285.90	\$ 23,255.21	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 6,154.06	\$ 6,153.84	\$ 0.22	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 43,936.95	\$ 42,667.60	\$ 1,269.35	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 1,215,775.91	\$ 1,203,251.10	\$ 12,524.81	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 502,094.11	\$ 485,840.34	\$ 16,253.77	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 6,472.79	\$ 6,472.58	\$ 0.21	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,633,858.01	\$ 1,674,400.00	\$ (40,541.99)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,602.60	\$ 1,673,282.00	\$ (659.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,011,875.15	\$ 8,097,500.00	\$ (1,085,624.85)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,438,300.30	\$ 9,406,307.00	\$ 31,993.30	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 65,051,734.17	\$ 67,341,502.84	\$ (2,289,768.67)	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82

PBC

Indiantown

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF MAY 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 10,624,829.46	\$ 11,380,193.78	\$ (755,364.32)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,633,477.12	\$ 3,860,549.15	\$ (227,072.03)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 8,683,134.44	\$ 8,586,463.77	\$ 96,670.67	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,128,811.06	\$ 27,223,644.00	\$ (1,094,832.94)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 7,969,793.00	\$ 7,969,793.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,849,623.11	\$ 8,159,109.03	\$ (309,485.92)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 64,881,067.32	\$ 67,171,151.86	\$ (2,290,084.54)	\$ -	\$ -	\$ -
447.110	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82
447.120	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 170,666.85	\$ 170,350.98	\$ 315.87	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 170,666.85	\$ 170,350.98	\$ 315.87	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82
TOTAL						\$ 65,051,734.17	\$ 67,341,502.84	\$ (2,289,768.67)	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82

44-1/1

P2

PREPARED BY:

APPROVED BY:

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

FPL

ACH TRANSFER

Confidential

REQUESTOR'S NAME

SIGN NAME

PRINT NAME

Cynthia Risavy
CYNTHIA RISAVY

REQUESTOR'S LOC'N

0 5 5

DATE March 18, 2002

PHONE 552-2281

MAIL STATION

DEPT LOC'N

BUILDING

SYMBOL

CODE

RAP

GO

S A P VENDOR NUMBER

55185

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor

With Enclosure

Return Check To Requestor

Invoice Attach

Please complete date and initial this area if vendor number not in PMIS.

Date

Initial

Please issue a check in the amount of \$

\$16,761,428.18

PAYABLE TO

ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX

11201 NEW BERLIN ROAD

CITY JACKSONVILLE

STATE FL

ZIP

32226

- 1 PURPOSE AND NECESSITY
- 2 SEMI-ANNUAL PAYMENT OF DEBT SERVICE AND RENEWAL & REPLACEMENT DEPOSITS.
- 3
- 4 REMARKS
- 5 PLEASE AUTHORIZE IN S A P BY: FRIDAY, MARCH 22, 2002
- 6 PAYMENT DUE FRIDAY, MARCH 29, 2002
- 7 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
- 8 SALEBACK BILLING STATEMENT NO.182, FEBRUARY 15, 2002
- 9 FIRST UNION NATIONAL BANK
- 10 JAX/ABA NO. 063000021
- 11 BANK ACCOUNT # 2090002205691

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 14,833,210.61	Debt Service (Mar02)
W	E	A	186	41	5	L	054	X	790	1,928,217.57	Renewal & Replacement Deposit
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 16,761,428.18	

44-1/1-2/1-1-D-2

P-1

1900034112

INVOICE NUMBER:

RAP-0302-02-24

SJ-DEBT

S.A.P. APPROVAL

Approval Number:

1900034115

Authorized by:

[Signature]

APPROVED BY

DATE

AUTHORIZED BY

DATE

PRINT NAME

OSVALDO J. LOM

PRINT POSITION TITLE

SUPERVISOR, PURCHASED POWER CONTRACTS

PRINT NAME

DELIA PEREZ-ALONSO

PRINT POSITION TITLE

MANAGER, WHOLESALE SERVICES

[Signature] 3/23/02

[Signature] 3.23.02

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF AUGUST 2002

MLC

(PBC)

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,174,682.00		\$ -		
-UPS Energy	(B)		\$ 9,873,999.08		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 104,796.42		\$ 99,527.46		
PSL Reliability Exchange - OUC	(C/D)		\$ 70,591.13		\$ 69,287.01		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 174,779.67		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,789,615.09		\$ -		
SJRPP Capacity	(G)		\$ 728,618.50		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,447,097.70		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 101,937.15		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 779,778.53		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 675,208.06		\$ -		
Cedar Bay Generating Company	(J)		\$ 2,714,445.42		\$ -		
Indiantown Cogeneration	(J)		\$ 4,602,573.91		\$ -		
Florida Crushed Stone	(J)		\$ 1,322,275.78		\$ -		
Georgia Pacific Corporation	(J)		\$ 3,494.07		\$ -		
MM Tomoka Farms	(J)		\$ 19,567.78		\$ -		
Okeelanta Power L.P.	(J)		\$ 1,131,834.39		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 475,036.85		\$ -		
Tropicana Products, Inc.	(J)		\$ 21,770.36		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			\$ 68,252,365.35		\$ 343,594.14		

Handwritten notes and calculations:
 44-1/2 = 7,175,716.2
 44-1/2 = 318,009.56
 44-1/2 = 6,857,706.44
 (P-2)
 (P-3)
 (44-1/2)

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF AUGUST 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$	9,873,999.08		\$	-	
555.142	54	743	2093		(F)	\$	3,789,615.09		\$	-	
555.160	54	744	2094		(J)	\$	11,847,922.30		\$	-	
555.420	54	744			(K)	\$	27,223,644.00		\$	-	
555.410	54	742			(A)	\$	8,174,682.00		\$	-	
555.410	54	711			(E)	\$	-		\$	-	
555.430	54	743			(G)	\$	7,175,716.20		\$	-	
555.432	54	743			(H)	\$	(310,545.87)		\$	-	
555.429	54	743			(I)	\$	301,945.00		\$	-	
SUB TOTAL - PURCHASED POWER							\$ 68,076,977.80		\$	-	
447.110	54	710	/	143.129 054 710	(D)	\$	-		\$	343,594.14	
447.120	54	710	/	143.129 054 710	(D)	\$	-		\$	-	
555.110	611	746	2089		(C)	\$	175,387.55		\$	-	
SUB TOTAL - INTERCHANGE							\$ 175,387.55		\$	343,594.14	
TOTAL							\$ 68,252,365.35		\$ 343,594.14		

44-1/2

Handwritten note: 44-1 P-3

11

PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JULY 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,174,682.00	\$ 8,174,682.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 9,923,639.34	\$ 10,060,341.70	\$ (136,702.36)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 102,284.62	\$ 102,049.50	\$ 235.12	\$ 96,975.56	\$ 97,184.59	\$ (209.03)
PSL Reliability Exchange - OUC	(C/D)	\$ 68,899.18	\$ 69,070.50	\$ (171.32)	\$ 67,510.48	\$ 67,129.94	\$ 380.54
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 293,790.00	\$ 162,511.39	\$ 131,278.61
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,782,993.11	\$ 3,795,849.32	\$ (12,856.21)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 873,068.05	\$ 1,191,077.61	\$ (318,009.56)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,448,556.22	\$ 6,448,556.22	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 142,887.74	\$ 139,614.08	\$ 3,273.66	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 810,531.50	\$ 746,583.49	\$ 63,948.01	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 743,038.71	\$ 751,287.24	\$ (8,248.53)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,861,917.26	\$ 2,683,972.54	\$ 177,944.72	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,892,491.71	\$ 4,582,206.21	\$ 310,285.50	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,329,599.36	\$ 1,199,052.66	\$ 130,546.70	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 3,494.07	\$ 239.99	\$ 3,254.08	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 25,433.88	\$ 24,364.02	\$ 1,069.86	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 1,066,812.02	\$ 1,517,157.77	\$ (450,345.75)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 461,955.86	\$ 508,230.90	\$ (46,275.04)	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 29,048.56	\$ 4,775.65	\$ 24,272.91	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,647,118.32	\$ 1,674,400.00	\$ (27,281.68)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,828.60	\$ 1,673,262.00	\$ (433.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,043,099.65	\$ 8,097,500.00	\$ (1,054,400.35)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,441,432.00	\$ 9,406,307.00	\$ 35,125.00	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 67,909,295.89	\$ 69,214,154.53	\$ (1,304,858.64)	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JULY 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 9,923,639.34	\$ 10,060,341.70	\$ (136,702.36)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,782,993.11	\$ 3,795,849.32	\$ (12,856.21)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 12,367,210.67	\$ 12,157,484.55	\$ 209,726.12	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,176,563.57	\$ 27,223,644.00	\$ (1,047,080.43)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,174,682.00	\$ 8,174,682.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,321,624.27	\$ 7,639,633.83	\$ (318,009.56)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 67,738,112.09	\$ 69,043,034.53	\$ (1,304,922.44)	\$ -	\$ -	\$ -
447.110	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12
447.120	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 171,183.80	\$ 171,120.00	\$ 63.80	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 171,183.80	\$ 171,120.00	\$ 63.80	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12
TOTAL						\$ 67,909,295.89	\$ 69,214,154.53	\$ (1,304,858.64)	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

44-1/2

22

ST. JOHNS RIVER POWER PARK
 FPL'S SEMI-ANNUAL CCRA PAYMENT
 SALEBACK BILLING NO. 189

Recovery Period #	Recovery Period	Semi-Annual Recovery Periods	Time Range	Capital Recovery Amount
2	10-89 to 03-90	28.05	10-01-90 to 10-01-2004	\$ 25,181.47
3	04-90 to 09-90	21.50	04-01-91 to 10-01-2001	-
4	10-90 to 03-91	20.71	10-01-91 to 10-01-2001	-
5	04-91 to 09-91	35.26	04-01-92 to 10-01-2009	207,291.73
6	10-91 to 03-92	41.72	10-01-92 to 04-01-2013	74,108.54
7	04-92 to 09-92	20.59	04-01-93 to 04-01-2003	296,905.07
8	10-92 to 03-93	37.52	10-01-93 to 04-01-2012	225,839.52
9	04-93 to 09-93	38.30	04-01-94 to 04-01-2013	113,888.56
10	10-93 to 03-94	29.08	10-01-94 to 04-01-2009	95,562.49
11	04-94 to 09-94	14.69	04-01-95 to 04-01-2002	-
12	10-94 to 03-95	42.74	10-01-95 to 10-01-2016	118,280.09
13	04-95 to 09-95	36.98	04-01-96 to 04-01-2014	163,467.62
14	10-95 to 03-96	29.28	10-01-96 to 04-01-2011	33,859.34
15	04-96 to 09-96	37.43	04-01-97 to 10-01-2015	119,007.14
16	10-96 to 03-97	36.58	10-01-97 to 10-01-2015	51,447.84
17	04-97 to 09-97	36.79	04-01-98 to 10-01-2016	129,193.25
18	10-97 to 03-98	24.02	10-01-98 to 10-01-2010	23,521.29
19	04-98 to 09-99	39.97	04-01-99 to 10-01-2018	66,919.01
20	10-98 to 03-99	37.68	10-01-99 to 10-01-2018	63,915.77
21	04-99 to 09-99	16.16	04-01-00 to 04-01-2008	185,956.39
22	10-99 to 03-00	39.65	10-01-00 to 10-01-2020	119,494.19
23	04-00 to 09-00	29.49	04-01-01 to 10-01-2015	133,490.79
24	10-00 to 03-01	32.39	10-01-01 to 10-01-2017	41,681.70
25	04-01 to 09-01	33.96	04-01-02 to 10-01-2018	91,440.72
26	10-01 to 3-02	25.92	10-01-02 to 10-01-2019	55,473.82
Cumulative Capital Recovery Amount				<u>\$ 2,435,926.34</u>
Saleback at 37 1/2%				Amount Due From FPL <u>\$ 913,472.38</u>

44-1/3-3

ST. JOHNS RIVER POWER PARK
 FPL'S SEMI-ANNUAL CCRA PAYMENT
 SALEBACK BILLING NO. 183

Recovery Period #	Recovery Period	Semi-Annual Recovery Periods	Time Range	Capital Recovery Amount
2	10-89 to 03-90	28.05	10-01-90 to 10-01-2004	\$ 25,181.47
3	04-90 to 09-90	21.50	04-01-91 to 10-01-2001	(20,444.22)
4	10-90 to 03-91	20.71	10-01-91 to 10-01-2001	(9,166.11)
5	04-91 to 09-91	35.26	04-01-92 to 10-01-2009	207,291.73
6	10-91 to 03-92	41.72	10-01-92 to 04-01-2013	74,108.54
7	04-92 to 09-92	20.59	04-01-93 to 04-01-2003	296,905.07
8	10-92 to 03-93	37.52	10-01-93 to 04-01-2012	225,839.52
9	04-93 to 09-93	38.30	04-01-94 to 04-01-2013	113,888.56
10	10-93 to 03-94	29.08	10-01-94 to 04-01-2009	95,562.49
11	04-94 to 09-94	14.69	04-01-95 to 04-01-2002	348,546.80
12	10-94 to 03-95	42.74	10-01-95 to 10-01-2016	118,280.09
13	04-95 to 09-95	36.98	04-01-96 to 04-01-2014	163,467.62
14	10-95 to 03-96	29.28	10-01-96 to 04-01-2011	33,859.34
15	04-96 to 09-96	37.43	04-01-97 to 10-01-2015	119,007.14
16	10-96 to 03-97	36.58	10-01-97 to 10-01-2015	51,447.84
17	04-97 to 09-97	36.79	04-01-98 to 10-01-2016	129,193.25
18	10-97 to 03-98	24.02	10-01-98 to 10-01-2010	23,521.29
19	04-98 to 09-99	39.97	04-01-99 to 10-01-2018	66,919.01
20	10-98 to 03-99	37.68	10-01-99 to 10-01-2018	63,915.77
21	04-99 to 09-99	16.16	04-01-00 to 04-01-2008	185,956.39
22	10-99 to 03-00	39.65	10-01-00 to 10-01-2020	119,494.19
23	04-00 to 09-00	29.49	04-01-01 to 10-01-2015	133,490.79
24	10-00 to 03-01	32.39	10-01-01 to 10-01-2017	41,681.70
25	04/01 to 09/01	33.96	04-01-02 to 10-01-2018	91,440.72
Cumulative Capital Recovery Amount				<u>\$ 2,699,388.99</u>
Saleback at 37 1/2%			Amount Due From FPL	<u>\$ 1,012,270.87</u>

44-1/3-4

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ACTUAL TRANSMISSION SERVICE BILLING SUMMARY

CALENDAR MONTH OF MAY, 2002

Transmission
447.124

Scheduling
447.125

Reactive Non Fuel
447.126

Transmission
Contra
447.123

	ACTUAL	ESTIMATED	ADJUSTMENT	Transmission 447.124	Scheduling 447.125	Reactive Non Fuel 447.126	Transmission Contra 447.123
Schedule OS Sales Acc't 143.129-611							
Transmission Service (Interchange for Others) -							
- BUCS W.O. 4096-92-122.000-611-955							
Florida Municipal Power Agency	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
Florida Power Corporation	\$11,864.00	\$11,864.00	\$0.00	\$10,576.00	\$120.75	\$1,167.25	\$11,864.00
Ft. Pierce Utilities Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	\$1,701.55	\$1,701.55	\$0.00	\$1,515.95	\$17.40	\$168.20	\$1,701.55
City of Homestead	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jacksonville Electric Authority	\$12,664.50	\$12,664.50	\$0.00	\$10,600.50	\$193.50	\$1,870.50	\$12,664.50
Utility Board of the City of Key West	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kissimmee Utility Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lake Worth Utilities Authority	<u>47-1/1-47-8</u> \$3,154.17	\$3,129.63	\$24.54	\$2,775.93	\$35.46	\$342.78	\$3,154.17
City of Lakeland	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm. City of New Smyrna Beach	\$28,448.10	\$28,297.98	\$150.12	\$25,428.09	\$461.19	\$2,558.82	\$28,448.10
Orlando Utilities Commission	\$1,084.35	\$1,084.35	\$0.00	\$945.15	\$13.05	\$126.15	\$1,084.35
Reedy Creek Improvement District	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Seminole Electric Cooperative, Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Southern Company Services	\$13,297.08	\$13,297.08	\$0.00	\$11,769.72	\$143.19	\$1,384.17	\$13,297.08
City of Tallahassee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tampa Electric Company	\$18,379.27	\$18,379.27	\$0.00	\$16,172.93	\$236.61	\$1,969.73	\$18,379.27
TOTAL	<u>47-1/1</u> \$90,593.02	\$90,418.36	\$174.66	\$79,784.27	\$1,221.15	\$9,587.60	\$90,593.02

(A)

(47-1/1)

(A) Agreed to WP 47-1/1-1 to 47-1/1-8.

PREPARED BY: J. S. Supton

47-1/1

ACTUAL TRANSMISSION SERVICE BILLING SUMMARY

CALENDAR MONTH OF JUNE, 2002

Transmission	Scheduling	Reactive Non Fuel	Transmission
447.124	447.125	447.126	Contra 447.123

	ACTUAL	ESTIMATED	ADJUSTMENT				
Schedule OS Sales Acc't 143.129-611							
Transmission Service (Interchange for Others) -							
- BUCS W.O. 4096-92-122.000-611-955							
Florida Municipal Power Agency	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Power Corporation	\$15,357.16	\$15,357.16	\$0.00	\$13,778.94	\$157.88	\$1,420.34	\$15,357.16
Ft. Pierce Utilities Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	\$3,810.10	\$3,810.10	\$0.00	\$3,350.90	\$43.05	\$416.15	\$3,810.10
City of Homestead	\$51.90	\$51.90	\$0.00	\$47.10	\$0.45	\$4.35	\$51.90
Jacksonville Electric Authority	\$1,643.50	\$1,643.50	\$0.00	\$1,491.50	\$14.25	\$137.75	\$1,643.50
Utility Board of the City of Key West	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kissimmee Utility Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lake Worth Utilities Authority	\$3,081.63	\$3,081.63	\$0.00	\$2,749.47	\$31.14	\$301.02	\$3,081.63
City of Lakeland	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm. City of New Smyrna Beach	\$30,861.98	\$31,201.06	(\$339.08)	\$27,786.62	\$505.19	\$2,570.17	\$30,861.98
Orlando Utilities Commission	\$755.90	\$755.90	\$0.00	\$663.10	\$8.70	\$84.10	\$755.90
Reedy Creek Improvement District	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Seminole Electric Cooperative, Inc.	\$877.85	\$877.85	\$0.00	\$722.65	\$14.55	\$140.65	\$877.85
Southern Company Services	\$26,983.27	\$27,345.27	(\$362.00)	\$23,982.33	\$291.26	\$2,709.68	\$26,983.27
City of Tallahassee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tampa Electric Company	\$105,844.85	\$105,844.85	\$0.00	\$92,368.65	\$1,402.30	\$12,073.90	\$105,844.85
TOTAL	\$189,268.14	\$189,969.22	(\$701.08)	\$166,941.26	\$2,468.77	\$19,858.11	\$189,268.14

(A)

47-122

PREPARED BY:

J. S. Lipton

(A) Agreed to WP 47-2/2-1 to 47 2/2-10.

47-212

XL

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JANUARY 2002

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 5,063,663.00		\$ -		
-UPS Energy	(B)		\$ 9,030,736.32		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 102,621.19		\$ 107,671.27		
PSL Reliability Exchange - OUC	(C/D)		\$ 70,964.44		\$ 69,413.42		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 41.03		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,979,364.81		\$ -		
SJRPP Capacity	(G)		\$ 863,189.98		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,459,009.90		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 112,303.26		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 640,792.84		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 613,813.78		\$ -		
Cedar Bay Generating Company	(J)		\$ 1,608,445.49		\$ -		
Indiantown Cogeneration	(J)		\$ 4,664,606.91		\$ -		
Florida Crushed Stone	(J)		\$ 754,225.64		\$ -		
Georgia Pacific Corporation	(J)		\$ 24,631.70		\$ -		
MM Tomoka Farms	(J)		\$ 38,513.14		\$ -		
Okeelanta Power L.P.	(J)		\$ 515,066.75		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 285,995.52		\$ -		
Tropicana Products, Inc.	(J)		\$ 29,325.50		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ 25,095.48		\$ -		
Okeelanta Power L.P. (Settlement - Energy)	(J)		\$ 778,750.00		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,601,950.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,469,293.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 7,807,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,517,345.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,330,230.00		\$ -		
Okeelanta Power L.P. (Settlement - Capacity)	(K)		\$ 2,929,583.33		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			\$ 64,884,923.11		\$ 177,125.72		

(PBC)

Confidential

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JANUARY 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 9,030,736.32		\$ -		
555.142	54	743	2093		(F)		\$ 3,979,364.81		\$ -		
555.160	54	744	2094		(J)		\$ 10,091,566.01		\$ -		
555.420	54	744			(K)		\$ 29,232,408.33	48-1	\$ -		
555.410	54	742			(A)		\$ 5,063,663.00		\$ -		
555.410	54	711			(E)		\$ -		\$ -		
555.430	54	743			(G)		\$ 7,322,199.88		\$ -		
555.432	54	743			(H)		\$ (310,545.87)		\$ -		
555.429	54	743			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 64,711,337.48		\$ -		
447.110	54	710	/ 143.129	054 790	(D)		\$ -		\$ 177,125.72		
447.120	54	710	/ 143.129	054 790	(D)		\$ -		\$ -		
555.110	611	746	2089		(C)		\$ 173,585.63		\$ -		
SUB TOTAL - INTERCHANGE							\$ 173,585.63		\$ 177,125.72		
TOTAL							\$ 64,884,923.11		\$ 177,125.72		

48-1/1

21

PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF FEBRUARY 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,552,011.00		\$ -		
-UPS Energy	(B)		\$ 8,568,886.11		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 92,116.84		\$ 95,090.54		
PSL Reliability Exchange - OUC	(C/D)		\$ 62,139.54		\$ 62,367.53		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ -		
JEAUPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,478,134.31		\$ -		
SJRPP Capacity	(G)		\$ 1,315,561.29		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,459,009.90		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 100,893.09		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 662,071.04		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 553,937.44		\$ -		
Cedar Bay Generating Company	(J)		\$ 2,095,862.24		\$ -		
Indiantown Cogeneration	(J)		\$ 3,655,849.40		\$ -		
Florida Crushed Stone	(J)		\$ 1,151,968.72		\$ -		
Georgia Pacific Corporation	(J)		\$ 18,774.60		\$ -		
MM Tomoka Farms	(J)		\$ 21,213.76		\$ -		
Okeelanta Power L.P.	(J)		\$ 598,344.32		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 418,938.57		\$ -		
Tropicana Products, Inc.	(J)		\$ 1,834.52		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ 14,260.52		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,601,950.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,469,293.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 7,807,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,517,345.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,330,230.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 64,116,031.34</u>		<u>\$ 157,458.07</u>		

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF FEBRUARY 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 8,568,886.11		\$ -		
555.142	54	743	2093		(F)		\$ 3,478,134.31		\$ -		
555.160	54	744	2094		(J)		\$ 9,293,948.22		\$ -		
555.420	54	744			(K)		\$ 26,302,825.00		\$ -		
555.410	54	742			(A)		\$ 8,552,011.00		\$ -		
555.410	54	711			(E)		\$ -		\$ -		
555.430	54	743			(G)		\$ 7,774,571.19		\$ -		
555.432	54	743			(H)		\$ (310,545.87)		\$ -		
555.429	54	743			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 63,961,774.96		\$ -		
447.110	54	710	/	143.129 054 790	(D)		\$ -		\$ 157,458.07		
447.120	54	710	/	143.129 054 790	(D)		\$ -		\$ -		
555.110	611	746	2089		(C)		\$ 154,256.38		\$ -		
SUB TOTAL - INTERCHANGE							\$ 154,256.38		\$ 157,458.07		
TOTAL							<u>\$ 64,116,031.34</u>		<u>\$ 157,458.07</u>		

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PREPARED BY: MERCY CASALS

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF MARCH 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,397,229.00		\$	-	
-UPS Energy	(B)		\$ 11,110,342.96		\$	-	
PSL Reliability Exchange - FMPA	(C/D)		\$ 106,237.09		\$	104,256.08	
PSL Reliability Exchange - OUC	(C/D)		\$ 71,549.54		\$	68,894.27	
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$	-	
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$	7,447.89	
JEA/UPS Trans. Capacity	(E)		\$ -		\$	-	
SJRPP Energy	(F)		\$ 2,028,078.07		\$	-	
SJRPP Capacity	(G)		\$ 1,312,411.67		\$	-	
SJRPP Capacity Accrual	(G)		\$ 6,396,287.83		\$	-	
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$	-	
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$	-	
Bio-Energy Partners	(J)		\$ 122,771.68		\$	-	
Broward County Resource Recovery - North Site	(J)		\$ 864,513.80		\$	-	
Broward County Resource Recovery - South Site	(J)		\$ 680,932.51		\$	-	
Cedar Bay Generating Company	(J)		\$ 2,367,476.51		\$	-	
Indiantown Cogeneration	(J)		\$ 4,734,804.37		\$	-	
Florida Crushed Stone	(J)		\$ 943,876.73		\$	-	
Georgia Pacific Corporation	(J)		\$ 6,132.50		\$	-	
MM Tomoka Farms	(J)		\$ 17,162.76		\$	-	
Okeelanta Power L.P.	(J)		\$ 1,234,406.05		\$	-	
Royster Company	(J)		\$ -		\$	-	
Solid Waste Authority of Palm Beach County	(J)		\$ 412,885.36		\$	-	
Tropicana Products, Inc.	(J)		\$ 6,623.48		\$	-	
U.S. Sugar Corporation - Bryant	(J)		\$ 27,873.68		\$	-	
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$	-	
Bio-Energy Partners	(K)		\$ 170,200.00		\$	-	
Broward County Resource Recovery - North Site	(K)		\$ 1,601,950.00		\$	-	
Broward County Resource Recovery - South Site	(K)		\$ 1,469,293.00		\$	-	
Cedar Bay Generating Company	(K)		\$ 7,807,500.00		\$	-	
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$	-	
Florida Crushed Stone	(K)		\$ 4,517,345.00		\$	-	
Royster Company	(K)		\$ -		\$	-	
Solid Waste Authority of Palm Beach County	(K)		\$ 1,330,230.00		\$	-	
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$	-	
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 67,135,819.72</u>			<u>\$ 180,598.24</u>	

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF MARCH 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 11,110,342.96		\$	-	
555.142	54	743	2093		(F)		\$ 2,028,078.07		\$	-	
555.160	54	744	2094		(J)		\$ 11,419,459.43		\$	-	
555.420	54	744			(K)		\$ 26,302,825.00 <i>087</i>		\$	-	
555.410	54	742			(A)		\$ 8,397,229.00		\$	-	
555.410	54	711			(E)		\$ -		\$	-	
555.430	54	743			(G)		\$ 7,708,699.50		\$	-	
555.432	54	743			(H)		\$ (310,545.87)		\$	-	
555.429	54	743			(I)		\$ 301,945.00		\$	-	
SUB TOTAL - PURCHASED POWER							\$ 66,958,033.09		\$	-	
447.110	54	710	/ 143.129	054 790	(D)		\$ -		\$	180,598.24	
447.120	54	710	/ 143.129	054 790	(D)		\$ -		\$	-	
555.110	611	746	2089		(C)		\$ 177,786.63		\$	-	
SUB TOTAL - INTERCHANGE							\$ 177,786.63		\$	180,598.24	
TOTAL							<u>\$ 67,135,819.72</u>		<u>\$</u>	<u>180,598.24</u>	

PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

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ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF APRIL 2002

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,629,685.00		\$ -		
-UPS Energy	(B)		\$ 10,915,865.75		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 105,168.27		\$ 102,715.12		
PSL Reliability Exchange - OUC	(C/D)		\$ 70,810.05		\$ 68,545.33		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 2,971.98		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,800,613.90		\$ -		
SJRPP Capacity	(G)		\$ 1,172,065.08		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,448,556.22		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 124,865.25		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 796,306.47		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 731,647.62		\$ -		
Cedar Bay Generating Company	(J)		\$ 670,156.25		\$ -		
Indiantown Cogeneration	(J)		\$ 4,531,518.16		\$ -		
Florida Crushed Stone	(J)		\$ 1,305,003.00		\$ -		
Georgia Pacific Corporation	(J)		\$ 6,132.82		\$ -		
MM Tomoka Farms	(J)		\$ 28,976.05		\$ -		
Okeelanta Power L.P.	(J)		\$ 962,486.82		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 376,885.15		\$ -		
Tropicana Products, Inc.	(J)		\$ 6,623.86		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ 9,150.71		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,601,950.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,469,293.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 7,807,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,517,345.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,330,230.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			\$ 66,986,740.56		\$ 174,232.43		

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF APRIL 2002

C/A	LOC.	EAC	BUGS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 10,915,865.75		\$ -		
555.142	54	743	2093		(F)		\$ 3,800,613.90		\$ -		
555.160	54	744	2094		(J)		\$ 9,549,752.16		\$ -		
555.420	54	744			(K)		\$ 26,302,825.00 <i>48-1</i>		\$ -		
555.410	54	742			(A)		\$ 8,629,685.00		\$ -		
555.410	54	711			(E)		\$ -		\$ -		
555.430	54	743			(G)		\$ 7,620,621.30		\$ -		
555.432	54	743			(H)		\$ (310,545.87)		\$ -		
555.429	54	743			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 66,810,762.24		\$ -		
447.110	54	710	/ 143.129	054 790	(D)		\$ -		\$ 174,232.43		
447.120	54	710	/ 143.129	054 790	(D)		\$ -		\$ -		
555.110	611	746	2089		(C)		\$ 175,978.32		\$ -		
SUB TOTAL - INTERCHANGE							\$ 175,978.32		\$ 174,232.43		
TOTAL							\$ 66,986,740.56		\$ 174,232.43		

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PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF MAY 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 7,969,793.00		\$ -		
-UPS Energy	(B)		\$ 11,380,193.78		\$ -		
PSL Reliability Exchange - FMFA	(C/D)		\$ 101,715.33		\$ 98,669.53		
PSL Reliability Exchange - OUC	(C/D)		\$ 68,635.65		\$ 66,524.90		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 125,064.58		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,860,549.15		\$ -		
SJRPP Capacity	(G)		\$ 1,710,552.81		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,448,556.22		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 114,287.32		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 844,925.89		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 914,144.86		\$ -		
Cedar Bay Generating Company	(J)		\$ 890,079.28		\$ -		
Indiantown Cogeneration	(J)		\$ 2,761,355.06		\$ -		
Florida Crushed Stone	(J)		\$ 1,317,285.90		\$ -		
Georgia Pacific Corporation	(J)		\$ 6,153.84		\$ -		
MM Tomoka Farms	(J)		\$ 42,667.60		\$ -		
Okeelanta Power L.P.	(J)		\$ 1,203,251.10		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 485,840.34		\$ -		
Tropicana Products, Inc.	(J)		\$ 6,472.58		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 67,341,502.84</u>		<u>\$ 290,259.01</u>		

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF MAY 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 11,380,193.78		\$ -		
555.142	54	743	2093		(F)		\$ 3,860,549.15		\$ -		
555.160	54	744	2094		(J)		\$ 8,586,463.77		\$ -		
555.420	54	744			(K)		\$ 27,223,644.00 <u>42-1</u>		\$ -		
555.410	54	742			(A)		\$ 7,969,793.00		\$ -		
555.410	54	711			(E)		\$ -		\$ -		
555.430	54	743			(G)		\$ 8,159,109.03		\$ -		
555.432	54	743			(H)		\$ (310,545.87)		\$ -		
555.429	54	743			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 67,171,151.86		\$ -		
447.110	54	710	/	143.129 054 710	(D)		\$ -		\$ 290,259.01		
447.120	54	710	/	143.129 054 710	(D)		\$ -		\$ -		
555.110	611	746	2089		(C)		\$ 170,350.98		\$ -		
SUB TOTAL - INTERCHANGE							\$ 170,350.98		\$ 290,259.01		
TOTAL							<u>\$ 67,341,502.84</u>		<u>\$ 290,259.01</u>		

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PREPARED BY: MERCY CASALS

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JUNE 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 9,326,700.00		\$ -		
-UPS Energy	(B)		\$ 9,868,540.37		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 104,483.82		\$ 99,730.94		
PSL Reliability Exchange - OUC	(C/D)		\$ 70,620.41		\$ 68,102.77		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 116,746.75		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,743,295.91		\$ -		
SJRPP Capacity	(G)		\$ 876,539.81		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,448,556.22		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 115,550.95		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 723,584.84		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 733,217.62		\$ -		
Cedar Bay Generating Company	(J)		\$ 2,131,685.81		\$ -		
Indiantown Cogeneration	(J)		\$ 3,884,558.92		\$ -		
Florida Crushed Stone	(J)		\$ 1,376,318.02		\$ -		
Georgia Pacific Corporation	(J)		\$ 229.33		\$ -		
MM Tomoka Farms	(J)		\$ 27,640.10		\$ -		
Okeelanta Power L.P.	(J)		\$ 1,354,689.33		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 431,457.35		\$ -		
Tropicana Products, Inc.	(J)		\$ 6,472.79		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 68,439,184.73</u>			<u>\$ 284,580.46</u>	

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JUNE 2002

C/A	LOC.	EAC	BUGS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT	
555.140	54	742	2091		(B)		\$ 9,868,540.37		\$ -			
555.142	54	743	2093		(F)		\$ 3,743,295.91		\$ -			
555.160	54	744	2094		(J)		\$ 10,785,405.06		\$ -			
555.420	54	744			(K)		\$ 27,223,644.00 <i>48-1</i>		\$ -			
555.410	54	742			(A)		\$ 9,326,700.00		\$ -			
555.410	54	711			(E)		\$ -		\$ -			
555.430	54	743			(G)		\$ 7,325,096.03		\$ -			
555.432	54	743			(H)		\$ (310,545.87)		\$ -			
555.429	54	743			(I)		\$ 301,945.00		\$ -			
SUB TOTAL - PURCHASED POWER								\$ 68,264,080.50		\$ -		
447.110	54	710	/ 143.129	054 710	(D)		\$ -		\$ 284,580.46			
447.120	54	710	/ 143.129	054 710	(D)		\$ -		\$ -			
555.110	611	746	2089		(C)		\$ 175,104.23		\$ -			
SUB TOTAL - INTERCHANGE								\$ 175,104.23		\$ 284,580.46		
TOTAL								<u>\$ 68,439,184.73</u>		<u>\$ 284,580.46</u>		

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PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JULY 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,174,682.00		\$ -		
-UPS Energy	(B)		\$ 10,060,341.70		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 102,049.50		\$ 97,184.59		
PSL Reliability Exchange - OUC	(C/D)		\$ 69,070.50		\$ 67,129.94		
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$ -		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 162,511.39		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,795,849.32		\$ -		
SJRPP Capacity	(G)		\$ 1,191,077.61		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,448,556.22		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 139,614.08		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 746,583.49		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 751,287.24		\$ -		
Cedar Bay Generating Company	(J)		\$ 2,683,972.54		\$ -		
Indiantown Cogeneration	(J)		\$ 4,582,206.21		\$ -		
Florida Crushed Stone	(J)		\$ 1,199,052.66		\$ -		
Georgia Pacific Corporation	(J)		\$ 239.99		\$ -		
MM Tomoka Farms	(J)		\$ 24,364.02		\$ -		
Okeelanta Power L.P.	(J)		\$ 1,517,157.77		\$ -		
Royster Company	(J)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 508,230.90		\$ -		
Tropicana Products, Inc.	(J)		\$ 4,775.65		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$ -		
Royster Company	(K)		\$ -		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 69,214,154.53</u>		<u>\$ 326,825.92</u>		

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JULY 2002

C/A	LOC.	FAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 10,060,341.70		\$ -		
555.142	54	743	2093		(F)		\$ 3,795,849.32		\$ -		
555.160	54	744	2094		(J)		\$ 12,157,484.55		\$ -		
555.420	54	744			(K)		\$ 27,223,644.00	481	\$ -		
555.410	54	742			(A)		\$ 8,174,682.00		\$ -		
555.410	54	711			(E)		\$ -		\$ -		
555.430	54	743			(G)		\$ 7,639,633.83		\$ -		
555.432	54	743			(H)		\$ (310,545.87)		\$ -		
555.429	54	743			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 69,043,034.53		\$ -		
447.110	54	710	/ 143.129	054 710	(D)		\$ -		\$ 326,825.92		
447.120	54	710	/ 143.129	054 710	(D)		\$ -		\$ -		
555.110	611	746	2089		(C)		\$ 171,120.00		\$ -		
SUB TOTAL - INTERCHANGE							\$ 171,120.00		\$ 326,825.92		
TOTAL							<u>\$ 69,214,154.53</u>		<u>\$ 326,825.92</u>		

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PREPARED BY: MERCY CASALS

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF AUGUST 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,174,682.00		\$	-	
-UPS Energy	(B)		\$ 9,873,999.08		\$	-	
PSL Reliability Exchange - FMPA	(C/D)		\$ 104,796.42		\$	99,527.46	
PSL Reliability Exchange - OUC	(C/D)		\$ 70,591.13		\$	69,287.01	
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)		\$ -		\$	-	
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$	174,779.67	
JEA/UPS Trans. Capacity	(E)		\$ -		\$	-	
SJRPP Energy	(F)		\$ 3,789,615.09		\$	-	
SJRPP Capacity	(G)		\$ 728,618.50		\$	-	
SJRPP Capacity Accrual	(G)		\$ 6,447,097.70		\$	-	
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$	-	
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$	-	
Bio-Energy Partners	(J)		\$ 101,937.15		\$	-	
Broward County Resource Recovery - North Site	(J)		\$ 779,778.53		\$	-	
Broward County Resource Recovery - South Site	(J)		\$ 675,208.06		\$	-	
Cedar Bay Generating Company	(J)		\$ 2,714,445.42		\$	-	
Indiantown Cogeneration	(J)		\$ 4,602,573.91		\$	-	
Florida Crushed Stone	(J)		\$ 1,322,275.78		\$	-	
Georgia Pacific Corporation	(J)		\$ 3,494.07		\$	-	
MM Tomoka Farms	(J)		\$ 19,567.78		\$	-	
Okeelanta Power L.P.	(J)		\$ 1,131,834.39		\$	-	
Royster Company	(J)		\$ -		\$	-	
Solid Waste Authority of Palm Beach County	(J)		\$ 475,036.85		\$	-	
Tropicana Products, Inc.	(J)		\$ 21,770.36		\$	-	
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$	-	
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$	-	
Bio-Energy Partners	(K)		\$ 170,200.00		\$	-	
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$	-	
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$	-	
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$	-	
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$	-	
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$	-	
Royster Company	(K)		\$ -		\$	-	
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$	-	
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$	-	
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 68,252,365.35</u>			<u>\$ 343,594.14</u>	

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF AUGUST 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 9,873,999.08		\$	-	
555.142	54	743	2093		(F)		\$ 3,789,615.09		\$	-	
555.160	54	744	2094		(J)		\$ 11,847,922.30		\$	-	
555.420	54	744			(K)		\$ 27,223,644.00 <i>48-1</i>		\$	-	
555.410	54	742			(A)		\$ 8,174,682.00		\$	-	
555.410	54	711			(E)		\$ -		\$	-	
555.430	54	743			(G)		\$ 7,175,716.20		\$	-	
555.432	54	743			(H)		\$ (310,545.87)		\$	-	
555.429	54	743			(I)		\$ 301,945.00		\$	-	
SUB TOTAL - PURCHASED POWER							\$ 68,076,977.80		\$	-	
447.110	54	710	/	143.129 054 710	(D)		\$ -		\$	343,594.14	
447.120	54	710	/	143.129 054 710	(D)		\$ -		\$	-	
555.110	611	746	2089		(C)		\$ 175,387.55		\$	-	
SUB TOTAL - INTERCHANGE							\$ 175,387.55		\$	343,594.14	
TOTAL							<u>\$ 68,252,365.35</u>		<u>\$</u>	<u>343,594.14</u>	

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF SEPTEMBER 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,339,146.00		\$ -		
-UPS Energy	(B)		\$ 10,355,518.13		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 105,876.27		\$ 98,660.26		
PSL Reliability Exchange - OUC	(C/D)		\$ 70,993.97		\$ 64,997.62		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 129,466.58		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,786,708.09		\$ -		
SJRPP Capacity	(G)		\$ 950,584.47		\$ -		
SJRPP Capacity Accrual	(G)		\$ 6,347,934.32		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 129,831.06		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 846,798.19		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 902,154.60		\$ -		
Cedar Bay Generating Company	(J)		\$ 2,717,789.37		\$ -		
Indiantown Cogeneration	(J)		\$ 2,368,595.72		\$ -		
Florida Crushed Stone	(J)		\$ 1,319,954.36		\$ -		
Georgia Pacific Corporation	(J)		\$ 3,872.99		\$ -		
MM Tomoka Farms	(J)		\$ 37,334.93		\$ -		
Okeelanta Power L.P.	(J)		\$ 1,586,588.76		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 449,359.07		\$ -		
Tropicana Products, Inc.	(J)		\$ 33,739.60		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ -		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 67,567,823.03</u>			<u>\$ 293,124.46</u>	

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF SEPTEMBER 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 10,355,518.13		\$ -		
555.142	54	743	2093		(F)		\$ 3,786,708.09		\$ -		
555.160	54	744	2094		(J)		\$ 10,396,018.65		\$ -		
555.420	54	744			(K)		\$ 27,223,644.00	48-1	\$ -		
555.410	54	742			(A)		\$ 8,339,146.00		\$ -		
555.410	54	711			(E)		\$ -		\$ -		
555.430	54	743			(G)		\$ 7,298,518.79		\$ -		
555.432	54	743			(H)		\$ (310,545.87)		\$ -		
555.429	54	743			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 67,390,952.79		\$ -		
447.110	54	710	/	143.129 054 710	(D)		\$ -		\$ 293,124.46		
447.120	54	710	/	143.129 054 710	(D)		\$ -		\$ -		
555.110	611	746	2089		(C)		\$ 176,870.24		\$ -		
SUB TOTAL - INTERCHANGE							\$ 176,870.24		\$ 293,124.46		
TOTAL							<u>\$ 67,567,823.03</u>		<u>\$ 293,124.46</u>		

PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

\$68,482,039.23 = TOTAL JV ENTRY

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ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF OCTOBER 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,541,886.00		\$	-	
-UPS Energy	(B)		\$ 10,455,780.37		\$	-	
PSL Reliability Exchange - FMPA	(C/D)		\$ 103,456.22		\$	1,146.30	
PSL Reliability Exchange - OUC	(C/D)		\$ 68,819.38		\$	762.14	
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$		\$	118,217.17	
JEA/UPS Trans. Capacity	(E)		\$		\$	-	
SJRPP Energy	(F)		\$ 3,779,540.57		\$	-	
SJRPP Capacity	(G)		\$ 678,444.14		\$	-	
SJRPP Capacity Accrual	(G)		\$ 5,387,886.49		\$	-	
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$	-	
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$	-	
Bio-Energy Partners	(J)		\$ 107,727.92		\$	-	
Broward County Resource Recovery - North Site	(J)		\$ 847,879.76		\$	-	
Broward County Resource Recovery - South Site	(J)		\$ 886,330.33		\$	-	
Cedar Bay Generating Company	(J)		\$ 2,091,331.45		\$	-	
Indiantown Cogeneration	(J)		\$ 1,494.62		\$	-	
Florida Crushed Stone	(J)		\$ 1,127,908.45		\$	-	
Georgia Pacific Corporation	(J)		\$ 3,873.14		\$	-	
MM Tomoka Farms	(J)		\$ 24,144.00		\$	-	
Okeelanta Power L.P.	(J)		\$ 1,758,285.39		\$	-	
Solid Waste Authority of Palm Beach County	(J)		\$ 414,706.12		\$	-	
Tropicana Products, Inc.	(J)		\$ 33,877.69		\$	-	
U.S. Sugar Corporation - Bryant	(J)		\$ 8,244.81		\$	-	
U.S. Sugar Corporation - Clewiston	(J)		\$		\$	-	
Bio-Energy Partners	(K)		\$ 170,200.00		\$	-	
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$	-	
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$	-	
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$	-	
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$	-	
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$	-	
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$	-	
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$		\$	-	
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 63,536,659.98</u>			<u>\$ 120,125.61</u>	

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF OCTOBER 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 10,455,780.37		\$	-	
555.142	54	743	2093		(F)		\$ 3,779,540.57		\$	-	
555.160	54	744	2094		(J)		\$ 7,305,803.68		\$	-	
555.420	54	744			(K)		\$ 27,223,644.00	48-1	\$	-	
555.410	54	742			(A)		\$ 8,541,886.00		\$	-	
555.410	54	711			(E)		\$		\$	-	
555.430	54	743			(G)		\$ 6,066,330.63		\$	-	
555.432	54	743			(H)		\$ (310,545.87)		\$	-	
555.429	54	743			(I)		\$ 301,945.00		\$	-	
SUB TOTAL - PURCHASED POWER							\$ 63,364,384.38		\$	-	
447.110	54	710	/	143.129 054 710	(D)		\$		\$	120,125.61	
447.120	54	710	/	143.129 054 710	(D)		\$		\$	-	
555.110	611	746	2089		(C)		\$ 172,275.60		\$	-	
SUB TOTAL - INTERCHANGE							\$ 172,275.60		\$	120,125.61	
TOTAL							<u>\$ 63,536,659.98</u>			<u>\$ 120,125.61</u>	

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PREPARED BY: MERCY CASALS

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF NOVEMBER 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,593,291.00		\$ -		
-UPS Energy	(B)		\$ 9,072,516.88		\$ -		
PSL Reliability Exchange - FMPA	(C/D)		\$ 107,854.00		\$ 98,572.35		
PSL Reliability Exchange - OUC	(C/D)		\$ 71,123.88		\$ 79,309.69		
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$ 19,290.58		
JEA/UPS Trans. Capacity	(E)		\$ -		\$ -		
SJRPP Energy	(F)		\$ 3,670,274.90		\$ -		
SJRPP Capacity	(G)		\$ 910,782.98		\$ -		
SJRPP Capacity Accrual	(G)		\$ 4,616,750.47		\$ -		
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$ -		
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$ -		
Bio-Energy Partners	(J)		\$ 119,398.98		\$ -		
Broward County Resource Recovery - North Site	(J)		\$ 794,754.98		\$ -		
Broward County Resource Recovery - South Site	(J)		\$ 120,452.80		\$ -		
Cedar Bay Generating Company	(J)		\$ 1,874,505.34		\$ -		
Indiantown Cogeneration	(J)		\$ 3,341,692.84		\$ -		
Florida Crushed Stone	(J)		\$ 1,368,558.26		\$ -		
Georgia Pacific Corporation	(J)		\$ 24,575.13		\$ -		
MM Tomoka Farms	(J)		\$ 73,361.54		\$ -		
Okeelanta Power L.P.	(J)		\$ 777,223.91		\$ -		
Solid Waste Authority of Palm Beach County	(J)		\$ 238,648.50		\$ -		
Tropicana Products, Inc.	(J)		\$ 13,265.43		\$ -		
U.S. Sugar Corporation - Bryant	(J)		\$ 22,615.31		\$ -		
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$ -		
Bio-Energy Partners	(K)		\$ 170,200.00		\$ -		
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$ -		
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$ -		
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$ -		
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$ -		
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$ -		
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$ -		
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$ -		
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 63,026,690.26</u>		<u>\$ 197,172.62</u>		

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF NOVEMBER 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	710	2091		(B)		\$ 9,072,516.88		\$ -		
555.142	54	710	2093		(F)		\$ 3,670,274.90		\$ -		
555.160	54	710	2094		(J)		\$ 8,789,053.02		\$ -		
555.420	54	710			(K)		\$ 27,223,644.00	<i>UBI</i>	\$ -		
555.410	54	710			(A)		\$ 8,593,291.00		\$ -		
555.410	54	710			(E)		\$ -		\$ -		
555.430	54	710			(G)		\$ 5,527,533.45		\$ -		
555.432	54	710			(H)		\$ (310,545.87)		\$ -		
555.429	54	710			(I)		\$ 301,945.00		\$ -		
SUB TOTAL - PURCHASED POWER							\$ 62,847,712.38		\$ -		
447.110	54	710	/ 143.129	054 710	(D)		\$ -		\$ 197,172.62		
447.120	54	710	/ 143.129	054 710	(D)		\$ -		\$ -		
555.110	611	710	2089		(C)		\$ 178,977.88		\$ -		
SUB TOTAL - INTERCHANGE							\$ 178,977.88		\$ 197,172.62		
TOTAL							<u>\$ 63,026,690.26</u>		<u>\$ 197,172.62</u>		

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

\$63,844,954.62 = TOTAL JV ENTRY

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF DECEMBER 2002 2002

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)		\$ 8,821,679.00		\$	-	
-UPS Energy	(B)		\$ 10,150,000.00		\$	-	
PSL Reliability Exchange - FMPA	(C/D)		\$ 106,216.04		\$	104,568.23	
PSL Reliability Exchange - OUC	(C/D)		\$ 97,687.07		\$	129,733.11	
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)		\$ -		\$	-	
JEA/UPS Trans. Capacity	(E)		\$ -		\$	-	
SJRPP Energy	(F)		\$ 3,891,134.11		\$	-	
SJRPP Capacity	(G)		\$ 848,169.73		\$	-	
SJRPP Capacity Accrual	(G)		\$ 4,616,750.47		\$	-	
SJRPP Deferred Interest	(H)		\$ (310,545.87)		\$	-	
SJRPP Suspension Accrual	(I)		\$ 301,945.00		\$	-	
Bio-Energy Partners	(J)		\$ 103,679.75		\$	-	
Broward County Resource Recovery - North Site	(J)		\$ 745,816.21		\$	-	
Broward County Resource Recovery - South Site	(J)		\$ 821,732.30		\$	-	
Cedar Bay Generating Company	(J)		\$ 2,552,011.19		\$	-	
Indiantown Cogeneration	(J)		\$ 4,994,258.00		\$	-	
Florida Crushed Stone	(J)		\$ 1,291,268.17		\$	-	
Georgia Pacific Corporation	(J)		\$ 24,107.60		\$	-	
MM Tomoka Farms	(J)		\$ 75,430.55		\$	-	
Okeelanta Power L.P.	(J)		\$ 519,858.89		\$	-	
Solid Waste Authority of Palm Beach County	(J)		\$ 366,917.91		\$	-	
Tropicana Products, Inc.	(J)		\$ 13,266.01		\$	-	
U.S. Sugar Corporation - Bryant	(J)		\$ 21,293.63		\$	-	
U.S. Sugar Corporation - Clewiston	(J)		\$ -		\$	-	
Bio-Energy Partners	(K)		\$ 170,200.00		\$	-	
Broward County Resource Recovery - North Site	(K)		\$ 1,674,400.00		\$	-	
Broward County Resource Recovery - South Site	(K)		\$ 1,673,262.00		\$	-	
Cedar Bay Generating Company	(K)		\$ 8,097,500.00		\$	-	
Indiantown Cogeneration	(K)		\$ 9,406,307.00		\$	-	
Florida Crushed Stone	(K)		\$ 4,799,970.00		\$	-	
Solid Waste Authority of Palm Beach County	(K)		\$ 1,402,005.00		\$	-	
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)		\$ -		\$	-	
TOTAL INTERCHANGE & PURCHASED POWER			<u>\$ 67,276,319.76</u>			<u>\$ 234,301.34</u>	

ESTIMATE PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF DECEMBER 2002 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)		\$ 10,150,000.00		\$	-	
555.142	54	743	2093		(F)		\$ 3,891,134.11		\$	-	
555.160	54	744	2094		(J)		\$ 11,529,640.21		\$	-	
555.420	54	744			(K)		\$ 27,223,644.00 <i>497</i>		\$	-	
555.410	54	742			(A)		\$ 8,821,679.00		\$	-	
555.410	54	711			(E)		\$ -		\$	-	
555.430	54	743			(G)		\$ 5,464,920.20		\$	-	
555.432	54	743			(H)		\$ (310,545.87)		\$	-	
555.429	54	743			(I)		\$ 301,945.00		\$	-	
SUB TOTAL - PURCHASED POWER							\$ 67,072,416.65		\$	-	
447.110	54	710	/ 143.129	054 710	(D)		\$ -		\$	234,301.34	
447.120	54	710	/ 143.129	054 710	(D)		\$ -		\$	-	
555.110	611	746	2089		(C)		\$ 203,903.11		\$	-	
SUB TOTAL - INTERCHANGE							\$ 203,903.11		\$	234,301.34	
TOTAL							<u>\$ 67,276,319.76</u>			<u>\$ 234,301.34</u>	

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PREPARED BY: MERCY CASALS

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF DECEMBER 2001

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,616,039.00	\$ 8,616,039.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 9,886,969.27	\$ 10,457,769.40	\$ (570,800.13)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 6,721.16	\$ -	\$ 6,721.16	\$ 103,828.25	\$ 105,928.71	\$ (2,100.46)
PSL Reliability Exchange - OUC	(C/D)	\$ 4,647.81	\$ -	\$ 4,647.81	\$ 66,935.90	\$ 67,227.63	\$ (291.73)
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 2,283,728.10	\$ 4,078,161.97	\$ (1,794,433.87)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 1,169,183.47	\$ 776,709.24	\$ 392,474.23	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 5,748,963.58	\$ 5,748,963.58	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 364,775.00	\$ 364,775.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 134,776.80	\$ 125,604.68	\$ 9,172.12	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 795,716.17	\$ 812,303.31	\$ (16,587.14)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 794,957.80	\$ 789,857.81	\$ 5,099.99	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 1,432,747.03	\$ 1,971,122.78	\$ (538,375.75)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,996,949.92	\$ 5,046,914.29	\$ (49,964.37)	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 956,735.88	\$ 1,350,553.44	\$ (393,817.56)	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 24,631.70	\$ 19,173.74	\$ 5,457.96	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 46,463.86	\$ 40,090.34	\$ 6,373.52	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 366,917.91	\$ 515,360.80	\$ (148,442.89)	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 12,946.77	\$ 11,283.83	\$ 1,662.94	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ 16,906.16	\$ 20,870.22	\$ (3,964.06)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 160,200.00	\$ 160,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,529,159.27	\$ 1,598,100.00	\$ (68,940.73)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,466,844.00	\$ 1,468,068.00	\$ (1,224.00)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,076,890.40	\$ 7,807,500.00	\$ (730,609.60)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,449,210.10	\$ 9,397,270.00	\$ 51,940.10	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 3,939,815.88	\$ 4,517,345.00	\$ (577,529.12)	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,330,230.00	\$ 1,330,230.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 62,302,581.17	\$ 66,713,720.56	\$ (4,411,139.39)	\$ 170,764.15	\$ 173,156.34	\$ (2,392.19)

PP
(2,100.46)
(291.73)

Confidential

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF DECEMBER 2001

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 9,886,969.27	\$ 10,457,769.40	\$ (570,800.13)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 2,283,728.10	\$ 4,078,161.97	\$ (1,794,433.87)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 9,579,750.00	\$ 10,703,135.24	\$ (1,123,385.24)	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 24,952,349.65	\$ 26,278,713.00	\$ (1,326,363.35)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,616,039.00	\$ 8,616,039.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 6,918,147.05	\$ 6,525,672.82	\$ 392,474.23	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 364,775.00	\$ 364,775.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 62,291,212.20	\$ 66,713,720.56	\$ (4,422,508.36)	\$ -	\$ -	\$ -
447.110	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 170,764.15	\$ 173,156.34	\$ (2,392.19)
447.120	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 11,368.97	\$ -	\$ 11,368.97	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 11,368.97	\$ -	\$ 11,368.97	\$ 170,764.15	\$ 173,156.34	\$ (2,392.19)
TOTAL						\$ 62,302,581.17	\$ 66,713,720.56	\$ (4,411,139.39)	\$ 170,764.15	\$ 173,156.34	\$ (2,392.19)

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PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JANUARY 2002

MLC

COMPANY	C/A(*)	DUE OTHERS			DUE FPL		
		ACTUAL (**)	ESTIMATED	ADJUSTMENT	ACTUAL	ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 4,509,711.00	\$ 4,509,711.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 10,250,097.24	\$ 9,030,736.32	\$ 1,219,360.92	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 102,686.40	\$ 102,621.19	\$ 65.21	\$ 105,146.81	\$ 107,671.27	\$ (2,524.46)
PSL Reliability Exchange - OUC	(C/D)	\$ 69,269.48	\$ 70,964.44	\$ (1,694.96)	\$ 68,963.19	\$ 69,413.42	\$ (450.23)
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 1,361.38	\$ 41.03	\$ 1,320.35
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,608,626.10	\$ 3,979,364.81	\$ (370,738.71)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 728,000.44	\$ 863,189.98	\$ (135,189.54)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,459,009.90	\$ 6,459,009.90	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 137,599.81	\$ 112,303.26	\$ 25,296.55	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 757,043.40	\$ 640,792.84	\$ 116,250.56	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 721,392.88	\$ 613,813.78	\$ 107,579.10	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,331,412.52	\$ 1,608,445.49	\$ 722,967.03	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,748,353.78	\$ 4,664,606.91	\$ 83,746.85	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,279,050.38	\$ 754,225.64	\$ 524,824.74	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 18,774.60	\$ 24,631.70	\$ (5,857.10)	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 42,158.90	\$ 38,513.14	\$ 3,645.76	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 580,694.85	\$ 515,066.75	\$ 65,628.10	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 478,072.29	\$ 285,995.52	\$ 192,076.77	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 1,834.52	\$ 29,325.50	\$ (27,490.98)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ 24,094.63	\$ 25,095.48	\$ (1,000.85)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,536,630.81	\$ 1,601,950.00	\$ (65,319.19)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,468,176.00	\$ 1,469,293.00	\$ (1,117.00)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,169,017.47	\$ 7,807,500.00	\$ (638,482.53)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,447,692.10	\$ 9,406,307.00	\$ 41,385.10	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 3,999,937.18	\$ 4,517,345.00	\$ (517,407.82)	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,330,230.00	\$ 1,330,230.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 61,961,165.79	\$ 60,622,637.78	\$ 1,338,528.01	\$ 175,471.38	\$ 177,125.72	\$ (1,654.34)

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JANUARY 2002

C/A	LOC.	EAC	BUGS W.O.		DUE OTHERS			DUE FPL		
					ACTUAL	ESTIMATED	ADJUSTMENT	ACTUAL	ESTIMATED	ADJUSTMENT
555.140	54	742	2091	(B)	\$ 10,250,097.24	\$ 9,030,736.32	\$ 1,219,360.92	\$ -	\$ -	\$ -
555.142	54	743	2093	(F)	\$ 3,608,626.10	\$ 3,979,364.81	\$ (370,738.71)	\$ -	\$ -	\$ -
555.160	54	744	2094	(J)	\$ 11,120,482.54	\$ 9,312,816.01	\$ 1,807,666.53	\$ -	\$ -	\$ -
555.420	54	744		(K)	\$ 25,121,883.56	\$ 26,302,825.00	\$ (1,180,941.44)	\$ -	\$ -	\$ -
555.410	54	742		(A)	\$ 4,509,711.00	\$ 4,509,711.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711		(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743		(G)	\$ 7,187,010.34	\$ 7,322,199.88	\$ (135,189.54)	\$ -	\$ -	\$ -
555.432	54	743		(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743		(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER					\$ 61,789,209.91	\$ 60,449,052.15	\$ 1,340,157.76	\$ -	\$ -	\$ -
447.110	54	710	143.129 054 790	(D)	\$ -	\$ -	\$ -	\$ 175,471.38	\$ 177,125.72	\$ (1,654.34)
447.120	54	710	143.129 054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089	(C)	\$ 171,955.88	\$ 173,585.63	\$ (1,629.75)	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE					\$ 171,955.88	\$ 173,585.63	\$ (1,629.75)	\$ 175,471.38	\$ 177,125.72	\$ (1,654.34)
TOTAL					\$ 61,961,165.79	\$ 60,622,637.78	\$ 1,338,528.01	\$ 175,471.38	\$ 177,125.72	\$ (1,654.34)

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

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ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF FEBRUARY 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,552,011.00	\$ 8,552,011.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 8,571,778.18	\$ 8,568,886.11	\$ 2,892.07	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 92,235.80	\$ 92,116.84	\$ 118.96	\$ 94,255.12	\$ 95,090.54	\$ (835.42)
PSL Reliability Exchange - OUC	(C/D)	\$ 62,119.82	\$ 62,139.54	\$ (19.72)	\$ 62,285.46	\$ 62,367.53	\$ (82.07)
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,443,708.05	\$ 3,478,134.31	\$ (34,426.26)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 1,578,610.76	\$ 1,315,561.29	\$ 263,049.47	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,459,009.90	\$ 6,459,009.90	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 117,807.83	\$ 100,893.09	\$ 16,914.74	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 673,258.13	\$ 662,071.04	\$ 11,187.09	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 570,907.83	\$ 553,937.44	\$ 16,970.39	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,295,453.46	\$ 2,095,862.24	\$ 199,591.22	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,057,411.14	\$ 3,655,849.40	\$ 401,561.74	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,296,512.41	\$ 1,151,968.72	\$ 144,543.69	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 15,495.37	\$ 18,774.60	\$ (3,279.23)	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 23,698.34	\$ 21,213.76	\$ 2,484.58	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 655,072.04	\$ 598,344.32	\$ 56,727.72	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 441,914.67	\$ 418,938.57	\$ 22,976.10	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 3,666.69	\$ 1,834.52	\$ 1,832.17	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ 15,349.64	\$ 14,260.52	\$ 1,089.12	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,548,599.57	\$ 1,601,950.00	\$ (53,350.43)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,468,291.00	\$ 1,469,293.00	\$ (1,002.00)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,474,572.13	\$ 7,807,500.00	\$ (332,927.87)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,447,692.10	\$ 9,406,307.00	\$ 41,385.10	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,517,345.00	\$ 4,517,345.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,330,230.00	\$ 1,330,230.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 64,874,349.99	\$ 64,116,031.34	\$ 758,318.65	\$ 156,540.58	\$ 157,458.07	\$ (917.49)

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF FEBRUARY 2002

C/A	LOC.	EAC	BUGS W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091	(B)	\$ 8,571,778.18	\$ 8,568,886.11	\$ 2,892.07	\$ -	\$ -	\$ -
555.142	54	743	2093	(F)	\$ 3,443,708.05	\$ 3,478,134.31	\$ (34,426.26)	\$ -	\$ -	\$ -
555.160	54	744	2094	(J)	\$ 10,166,547.55	\$ 9,293,948.22	\$ 872,599.33	\$ -	\$ -	\$ -
555.420	54	744		(K)	\$ 25,956,929.80	\$ 26,302,825.00	\$ (345,895.20)	\$ -	\$ -	\$ -
555.410	54	742		(A)	\$ 8,552,011.00	\$ 8,552,011.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711		(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743		(G)	\$ 8,037,620.66	\$ 7,774,571.19	\$ 263,049.47	\$ -	\$ -	\$ -
555.432	54	743		(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743		(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER					\$ 64,719,994.37	\$ 63,961,774.96	\$ 758,219.41	\$ -	\$ -	\$ -
447.110	54	710	/ 143.129 054 790	(D)	\$ -	\$ -	\$ -	\$ 156,540.58	\$ 157,458.07	\$ (917.49)
447.120	54	710	/ 143.129 054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089	(C)	\$ 154,355.62	\$ 154,256.38	\$ 99.24	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE					\$ 154,355.62	\$ 154,256.38	\$ 99.24	\$ 156,540.58	\$ 157,458.07	\$ (917.49)
TOTAL					\$ 64,874,349.99	\$ 64,116,031.34	\$ 758,318.65	\$ 156,540.58	\$ 157,458.07	\$ (917.49)

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PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF MARCH 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,397,229.00	\$ 8,397,229.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 11,053,297.56	\$ 11,110,342.96	\$ (57,045.40)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 105,957.00	\$ 106,237.09	\$ (280.09)	\$ 103,299.05	\$ 104,256.08	\$ (957.02)
PSL Reliability Exchange - OUC	(C/D)	\$ 71,341.10	\$ 71,549.54	\$ (208.44)	\$ 68,935.02	\$ 68,894.27	\$ 40.75
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 31,130.01	\$ 7,447.89	\$ 23,682.12
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 1,916,174.04	\$ 2,028,078.07	\$ (111,904.03)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 1,708,769.40	\$ 1,312,411.67	\$ 396,357.73	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,396,287.83	\$ 6,396,287.83	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 139,107.90	\$ 122,771.68	\$ 16,336.22	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 883,605.73	\$ 864,513.80	\$ 19,091.93	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 699,263.53	\$ 680,932.51	\$ 18,331.02	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,436,791.88	\$ 2,367,476.51	\$ 69,315.37	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,938,793.05	\$ 4,734,804.37	\$ 203,988.68	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,043,379.88	\$ 943,876.73	\$ 99,503.15	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 6,132.82	\$ 6,132.50	\$ 0.32	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 18,528.82	\$ 17,162.76	\$ 1,366.06	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 962,486.62	\$ 1,234,406.05	\$ (271,919.43)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 418,770.91	\$ 412,885.36	\$ 5,885.55	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 6,623.86	\$ 6,623.48	\$ 0.38	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ 26,254.15	\$ 27,873.68	\$ (1,619.53)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,555,465.62	\$ 1,601,950.00	\$ (46,484.38)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,468,406.00	\$ 1,469,293.00	\$ (887.00)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,415,656.17	\$ 7,807,500.00	\$ (391,843.83)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,447,692.10	\$ 9,406,307.00	\$ 41,385.10	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,517,345.00	\$ 4,517,345.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,330,230.00	\$ 1,330,230.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 67,125,189.10	\$ 67,135,819.72	\$ (10,630.62)	\$ 203,364.09	\$ 180,598.24	\$ 22,765.85

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF MARCH 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 11,053,297.56	\$ 11,110,342.96	\$ (57,045.40)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 1,916,174.04	\$ 2,028,078.07	\$ (111,904.03)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 11,579,739.15	\$ 11,419,459.43	\$ 160,279.72	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 25,904,994.89	\$ 26,302,825.00	\$ (397,830.11)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,397,229.00	\$ 8,397,229.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 8,105,057.23	\$ 7,708,699.50	\$ 396,357.73	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 66,947,891.00	\$ 66,958,033.09	\$ (10,142.09)	\$ -	\$ -	\$ -
447.110	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 203,364.09	\$ 180,598.24	\$ 22,765.85
447.120	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 177,298.10	\$ 177,786.63	\$ (488.53)	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 177,298.10	\$ 177,786.63	\$ (488.53)	\$ 203,364.09	\$ 180,598.24	\$ 22,765.85
TOTAL						\$ 67,125,189.10	\$ 67,135,819.72	\$ (10,630.62)	\$ 203,364.09	\$ 180,598.24	\$ 22,765.85

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PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF APRIL 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,629,685.00	\$ 8,629,685.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 11,323,824.25	\$ 10,915,865.75	\$ 407,958.50	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPPA	(C/D)	\$ 105,447.90	\$ 105,168.27	\$ 279.63	\$ 102,106.27	\$ 102,715.12	\$ (608.85)
PSL Reliability Exchange - OUC	(C/D)	\$ 71,154.32	\$ 70,810.05	\$ 344.27	\$ 68,840.75	\$ 68,545.33	\$ 295.42
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 67,255.69	\$ 2,971.98	\$ 64,283.71
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,369,578.11	\$ 3,800,613.90	\$ (431,035.79)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 1,174,095.87	\$ 1,172,065.08	\$ 2,030.79	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,448,556.22	\$ 6,448,556.22	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 136,812.49	\$ 124,865.25	\$ 11,947.24	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 854,170.25	\$ 796,306.47	\$ 57,863.78	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 783,921.33	\$ 731,647.62	\$ 52,273.71	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 680,472.45	\$ 670,156.25	\$ 10,316.20	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,783,294.13	\$ 4,531,518.16	\$ 251,775.97	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,423,881.44	\$ 1,305,003.00	\$ 118,878.44	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 7,464.18	\$ 6,132.82	\$ 1,331.36	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 30,695.92	\$ 28,976.05	\$ 1,719.87	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 87,448.49	\$ 962,486.82	\$ (875,038.33)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 422,745.03	\$ 376,885.15	\$ 45,859.88	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 692.52	\$ 6,623.86	\$ (5,931.34)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ 12,304.59	\$ 9,150.71	\$ 3,153.88	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,630,878.74	\$ 1,601,950.00	\$ 28,928.74	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,488.60	\$ 1,469,293.00	\$ 203,195.60	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,311,325.86	\$ 7,807,500.00	\$ (496,174.14)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,438,300.30	\$ 9,406,307.00	\$ 31,993.30	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,517,345.00	\$ 282,625.00	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,330,230.00	\$ 71,775.00	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 66,762,812.12	\$ 66,986,740.56	\$ (223,928.44)	\$ 238,202.71	\$ 174,232.43	\$ 63,970.28

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF APRIL 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 11,323,824.25	\$ 10,915,865.75	\$ 407,958.50	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,369,578.11	\$ 3,800,613.90	\$ (431,035.79)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 9,223,902.82	\$ 9,549,752.16	\$ (325,849.34)	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,425,168.50	\$ 26,302,825.00	\$ 122,343.50	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,629,685.00	\$ 8,629,685.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,622,652.09	\$ 7,620,621.30	\$ 2,030.79	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 66,586,209.90	\$ 66,810,762.24	\$ (224,552.34)	\$ -	\$ -	\$ -
447.110	54	710	/	143.129 054 710	(D)	\$ -	\$ -	\$ -	\$ 238,202.71	\$ 174,232.43	\$ 63,970.28
447.120	54	710	/	143.129 054 710	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 176,602.22	\$ 175,978.32	\$ 623.90	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 176,602.22	\$ 175,978.32	\$ 623.90	\$ 238,202.71	\$ 174,232.43	\$ 63,970.28
TOTAL						\$ 66,762,812.12	\$ 66,986,740.56	\$ (223,928.44)	\$ 238,202.71	\$ 174,232.43	\$ 63,970.28

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PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF MAY 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 7,969,793.00	\$ 7,969,793.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 10,624,829.46	\$ 11,380,193.78	\$ (755,364.32)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 101,836.06	\$ 101,715.33	\$ 120.73	\$ 97,648.41	\$ 98,669.53	\$ (1,021.12)
PSL Reliability Exchange - OUC	(C/D)	\$ 68,830.79	\$ 68,635.65	\$ 195.14	\$ 66,680.69	\$ 66,524.90	\$ 155.79
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 150,564.73	\$ 125,064.58	\$ 25,500.15
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,633,477.12	\$ 3,860,549.15	\$ (227,072.03)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 1,401,066.89	\$ 1,710,552.81	\$ (309,485.92)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,448,556.22	\$ 6,448,556.22	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 123,874.06	\$ 114,287.32	\$ 9,586.74	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 837,455.62	\$ 844,925.89	\$ (7,470.27)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 928,088.94	\$ 914,144.86	\$ 13,944.08	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 904,524.68	\$ 890,079.28	\$ 14,445.40	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 2,774,216.21	\$ 2,761,355.06	\$ 12,861.15	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,340,541.11	\$ 1,317,285.90	\$ 23,255.21	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 6,154.06	\$ 6,153.84	\$ 0.22	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 43,936.95	\$ 42,667.60	\$ 1,269.35	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 1,215,775.91	\$ 1,203,251.10	\$ 12,524.81	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 502,094.11	\$ 485,840.34	\$ 16,253.77	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 6,472.79	\$ 6,472.58	\$ 0.21	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,633,858.01	\$ 1,674,400.00	\$ (40,541.99)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,602.60	\$ 1,673,262.00	\$ (659.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,011,875.15	\$ 8,097,500.00	\$ (1,085,624.85)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,438,300.30	\$ 9,406,307.00	\$ 31,993.30	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 65,051,734.17	\$ 67,341,502.84	\$ (2,289,768.67)	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF MAY 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 10,624,829.46	\$ 11,380,193.78	\$ (755,364.32)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,633,477.12	\$ 3,860,549.15	\$ (227,072.03)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 8,683,134.44	\$ 8,586,463.77	\$ 96,670.67	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,128,811.06	\$ 27,223,644.00	\$ (1,094,832.94)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 7,969,793.00	\$ 7,969,793.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,849,623.11	\$ 8,159,109.03	\$ (309,485.92)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 64,881,067.32	\$ 67,171,151.86	\$ (2,290,084.54)	\$ -	\$ -	\$ -
447.110	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82
447.120	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 170,666.85	\$ 170,350.98	\$ 315.87	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 170,666.85	\$ 170,350.98	\$ 315.87	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82
TOTAL						\$ 65,051,734.17	\$ 67,341,502.84	\$ (2,289,768.67)	\$ 314,893.83	\$ 290,259.01	\$ 24,634.82

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PREPARED BY: _____

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(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JUNE 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,501,544.00	\$ 9,326,700.00	\$ (825,156.00)	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 9,888,086.33	\$ 9,868,540.37	\$ 19,545.96	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMFA	(C/D)	\$ 104,887.53	\$ 104,483.82	\$ 403.71	\$ 99,944.65	\$ 99,730.94	\$ 213.71
PSL Reliability Exchange - OUC	(C/D)	\$ 70,991.37	\$ 70,620.41	\$ 370.96	\$ 69,036.45	\$ 68,102.77	\$ 933.68
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 116,764.04	\$ 116,746.75	\$ 17.29
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,440,913.73	\$ 3,743,295.91	\$ (302,382.18)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 654,259.06	\$ 876,539.81	\$ (222,280.75)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,448,556.22	\$ 6,448,556.22	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 142,608.82	\$ 115,550.95	\$ 27,057.87	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 808,358.08	\$ 723,584.84	\$ 84,773.24	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 816,130.90	\$ 733,217.62	\$ 82,913.28	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,234,027.07	\$ 2,131,685.81	\$ 102,341.26	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,077,915.39	\$ 3,884,558.92	\$ 193,356.47	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,526,797.03	\$ 1,376,318.02	\$ 150,479.01	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 9,209.69	\$ 229.33	\$ 8,980.36	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 29,276.35	\$ 27,640.10	\$ 1,636.25	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 1,345,877.06	\$ 1,354,689.33	\$ (8,812.27)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 459,232.86	\$ 431,457.35	\$ 27,775.51	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 4,775.65	\$ 6,472.79	\$ (1,697.14)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,640,394.84	\$ 1,674,400.00	\$ (34,005.16)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,715.60	\$ 1,673,262.00	\$ (546.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 6,892,171.67	\$ 8,097,500.00	\$ (1,205,328.33)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,438,300.30	\$ 9,406,307.00	\$ 31,993.30	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 66,570,603.68	\$ 68,439,184.73	\$ (1,868,581.05)	\$ 285,745.14	\$ 284,580.46	\$ 1,164.68

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JUNE 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 9,888,086.33	\$ 9,868,540.37	\$ 19,545.96	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,440,913.73	\$ 3,743,295.91	\$ (302,382.18)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 11,454,208.90	\$ 10,785,405.06	\$ 668,803.84	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,015,757.41	\$ 27,223,644.00	\$ (1,207,886.59)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,501,544.00	\$ 9,326,700.00	\$ (825,156.00)	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,102,815.28	\$ 7,325,096.03	\$ (222,280.75)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 66,394,724.78	\$ 68,264,080.50	\$ (1,869,355.72)	\$ -	\$ -	\$ -
447.110	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 285,745.14	\$ 284,580.46	\$ 1,164.68
447.120	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 175,878.90	\$ 175,104.23	\$ 774.67	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 175,878.90	\$ 175,104.23	\$ 774.67	\$ 285,745.14	\$ 284,580.46	\$ 1,164.68
TOTAL						\$ 66,570,603.68	\$ 68,439,184.73	\$ (1,868,581.05)	\$ 285,745.14	\$ 284,580.46	\$ 1,164.68

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

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ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF JULY 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,174,682.00	\$ 8,174,682.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 9,923,639.34	\$ 10,060,341.70	\$ (136,702.36)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 102,284.62	\$ 102,049.50	\$ 235.12	\$ 96,975.56	\$ 97,184.59	\$ (209.03)
PSL Reliability Exchange - OUC	(C/D)	\$ 68,899.18	\$ 69,070.50	\$ (171.32)	\$ 67,510.48	\$ 67,129.94	\$ 380.54
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 293,790.00	\$ 162,511.39	\$ 131,278.61
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,782,993.11	\$ 3,795,849.32	\$ (12,856.21)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 873,068.05	\$ 1,191,077.61	\$ (318,009.56)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,448,556.22	\$ 6,448,556.22	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 142,887.74	\$ 139,614.08	\$ 3,273.66	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 810,531.50	\$ 746,583.49	\$ 63,948.01	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 743,038.71	\$ 751,287.24	\$ (8,248.53)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,861,917.26	\$ 2,683,972.54	\$ 177,944.72	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,892,491.71	\$ 4,582,206.21	\$ 310,285.50	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,329,599.36	\$ 1,199,052.66	\$ 130,546.70	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 3,494.07	\$ 239.99	\$ 3,254.08	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 25,433.88	\$ 24,364.02	\$ 1,069.86	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 1,066,812.02	\$ 1,517,157.77	\$ (450,345.75)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 461,955.86	\$ 508,230.90	\$ (46,275.04)	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 29,048.56	\$ 4,775.65	\$ 24,272.91	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,647,118.32	\$ 1,674,400.00	\$ (27,281.68)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,828.60	\$ 1,673,262.00	\$ (433.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,043,009.65	\$ 8,097,500.00	\$ (1,054,490.35)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,441,432.00	\$ 9,406,307.00	\$ 35,125.00	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 67,909,295.89	\$ 69,214,154.53	\$ (1,304,858.64)	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF JULY 2002

C/A	LOC.	FAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 9,923,639.34	\$ 10,060,341.70	\$ (136,702.36)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,782,993.11	\$ 3,795,849.32	\$ (12,856.21)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 12,367,210.67	\$ 12,157,484.55	\$ 209,726.12	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,176,563.57	\$ 27,223,644.00	\$ (1,047,080.43)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,174,682.00	\$ 8,174,682.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,321,624.27	\$ 7,639,633.83	\$ (318,009.56)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 67,738,112.09	\$ 69,043,034.53	\$ (1,304,922.44)	\$ -	\$ -	\$ -
447.110	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12
447.120	54	710	143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 171,183.80	\$ 171,120.00	\$ 63.80	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 171,183.80	\$ 171,120.00	\$ 63.80	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12
TOTAL						\$ 67,909,295.89	\$ 69,214,154.53	\$ (1,304,858.64)	\$ 458,276.04	\$ 326,825.92	\$ 131,450.12

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

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ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF AUGUST 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,385,504.00	\$ 8,174,682.00	\$ 210,822.00	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 10,737,700.42	\$ 9,873,999.08	\$ 863,701.34	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 105,903.67	\$ 104,796.42	\$ 1,107.25	\$ 98,914.48	\$ 99,527.46	\$ (612.98)
PSL Reliability Exchange - OUC	(C/D)	\$ 71,012.34	\$ 70,591.13	\$ 421.21	\$ 65,165.10	\$ 69,287.01	\$ (4,121.91)
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 274,365.95	\$ 174,779.67	\$ 99,586.28
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,235,905.87	\$ 3,789,615.09	\$ (553,709.22)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 592,467.52	\$ 728,618.50	\$ (136,150.98)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,447,097.70	\$ 6,447,097.70	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 125,094.73	\$ 101,937.15	\$ 23,157.58	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 792,076.60	\$ 779,778.53	\$ 12,298.07	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 685,336.11	\$ 675,208.06	\$ 10,128.05	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,771,030.27	\$ 2,714,445.42	\$ 56,584.85	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 4,793,118.97	\$ 4,602,573.91	\$ 190,545.06	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,327,031.22	\$ 1,322,275.78	\$ 4,755.44	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 3,893.71	\$ 3,494.07	\$ 399.64	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 35,228.31	\$ 19,567.78	\$ 15,660.53	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 892,556.54	\$ 1,131,834.39	\$ (239,277.85)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 500,665.60	\$ 475,036.85	\$ 25,628.75	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 30,209.81	\$ 21,770.36	\$ 8,439.45	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,651,369.38	\$ 1,674,400.00	\$ (23,030.62)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,672,940.60	\$ 1,673,262.00	\$ (321.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,503,612.36	\$ 8,097,500.00	\$ (593,887.64)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,441,732.00	\$ 9,406,307.00	\$ 35,425.00	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 68,165,061.86	\$ 68,252,365.35	\$ (87,303.49)	\$ 438,445.53	\$ 343,594.14	\$ 94,851.39

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF AUGUST 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 10,737,700.42	\$ 9,873,999.08	\$ 863,701.34	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,235,905.87	\$ 3,789,615.09	\$ (553,709.22)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 11,956,241.87	\$ 11,847,922.30	\$ 108,319.57	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,641,829.34	\$ 27,223,644.00	\$ (581,814.66)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,385,504.00	\$ 8,174,682.00	\$ 210,822.00	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 7,039,565.22	\$ 7,175,716.20	\$ (136,150.98)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 67,988,145.85	\$ 68,076,977.80	\$ (88,831.95)	\$ -	\$ -	\$ -
447.110	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 438,445.53	\$ 343,594.14	\$ 94,851.39
447.120	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 176,916.01	\$ 175,387.55	\$ 1,528.46	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 176,916.01	\$ 175,387.55	\$ 1,528.46	\$ 438,445.53	\$ 343,594.14	\$ 94,851.39
TOTAL						\$ 68,165,061.86	\$ 68,252,365.35	\$ (87,303.49)	\$ 438,445.53	\$ 343,594.14	\$ 94,851.39

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PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

\$2,550,897.62 = TOTAL JV ENTRY

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF SEPTEMBER 2002

MCC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,339,146.00	\$ 8,339,146.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 10,137,355.78	\$ 10,355,518.13	\$ (218,162.35)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 106,813.91	\$ 105,876.27	\$ 937.64	\$ 96,161.33	\$ 98,660.26	\$ (2,498.93)
PSL Reliability Exchange - OUC	(C/D)	\$ 71,052.93	\$ 70,993.97	\$ 58.96	\$ 63,934.69	\$ 64,997.62	\$ (1,062.93)
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 172,936.30	\$ 129,466.58	\$ 43,469.72
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,511,535.13	\$ 3,786,708.09	\$ (275,172.96)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 397,296.98	\$ 950,584.47	\$ (553,287.49)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 6,347,934.32	\$ 6,347,934.32	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 134,250.75	\$ 129,831.06	\$ 4,419.69	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 871,586.81	\$ 846,798.19	\$ 24,788.62	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 931,307.60	\$ 902,154.60	\$ 29,153.00	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,692,327.96	\$ 2,717,789.37	\$ (25,461.41)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 2,509,376.07	\$ 2,368,595.72	\$ 140,780.35	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,307,293.13	\$ 1,319,954.36	\$ (12,661.23)	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 3,873.14	\$ 3,872.99	\$ 0.15	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 38,418.77	\$ 37,334.93	\$ 1,083.84	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 908,677.96	\$ 1,586,588.76	\$ (677,910.80)	\$ -	\$ -	\$ -
Royster Company (Energy)	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 463,027.23	\$ 449,359.07	\$ 13,668.16	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 33,877.69	\$ 33,739.60	\$ 138.09	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,659,219.40	\$ 1,674,400.00	\$ (15,180.60)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,673,052.60	\$ 1,673,262.00	\$ (209.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,769,821.41	\$ 8,097,500.00	\$ (327,678.59)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,441,432.00	\$ 9,406,307.00	\$ 35,125.00	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Royster Company (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		<u>\$ 65,712,251.70</u>	<u>\$ 67,567,823.03</u>	<u>\$ (1,855,571.33)</u>	<u>\$ 333,032.32</u>	<u>\$ 293,124.46</u>	<u>\$ 39,907.86</u>

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF SEPTEMBER 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 10,137,355.78	\$ 10,355,518.13	\$ (218,162.35)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,511,535.13	\$ 3,786,708.09	\$ (275,172.96)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 9,894,017.11	\$ 10,396,018.65	\$ (502,001.54)	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,915,700.41	\$ 27,223,644.00	\$ (307,943.59)	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,339,146.00	\$ 8,339,146.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 6,745,231.30	\$ 7,298,518.79	\$ (553,287.49)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 65,534,384.86	\$ 67,390,952.79	\$ (1,856,567.93)	\$ -	\$ -	\$ -
447.110	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ 333,032.32	\$ 293,124.46	\$ 39,907.86
447.120	54	710	/ 143.129	054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 177,866.84	\$ 176,870.24	\$ 996.60	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 177,866.84	\$ 176,870.24	\$ 996.60	\$ 333,032.32	\$ 293,124.46	\$ 39,907.86
TOTAL						<u>\$ 65,712,251.70</u>	<u>\$ 67,567,823.03</u>	<u>\$ (1,855,571.33)</u>	<u>\$ 333,032.32</u>	<u>\$ 293,124.46</u>	<u>\$ 39,907.86</u>

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.

(**) Represents actual amounts paid.

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ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY
CALENDAR MONTH OF OCTOBER 2002

MLC

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,541,886.00	\$ 8,541,886.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 10,759,462.77	\$ 10,455,780.37	\$ 303,682.40	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 104,426.74	\$ 103,456.22	\$ 970.52	\$ 11,091.52	\$ 1,146.30	\$ 9,945.22
PSL Reliability Exchange - OUC	(C/D)	\$ 68,863.79	\$ 68,819.38	\$ 44.41	\$ 8,924.05	\$ 762.14	\$ 8,161.91
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 118,217.17	\$ 118,217.17	\$ -
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 4,295,343.58	\$ 3,779,540.57	\$ 515,803.01	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 742,184.94	\$ 678,444.14	\$ 63,740.80	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 5,387,886.49	\$ 5,387,886.49	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 130,378.32	\$ 107,727.92	\$ 22,650.40	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 840,644.43	\$ 847,879.76	\$ (7,235.33)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 866,418.09	\$ 886,330.33	\$ (19,912.24)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 2,100,784.30	\$ 2,091,331.45	\$ 9,452.85	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ (21,191.66)	\$ 1,494.62	\$ (22,686.28)	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,160,026.86	\$ 1,127,908.45	\$ 32,118.41	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 3,764.08	\$ 3,873.14	\$ (109.06)	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 28,925.36	\$ 24,144.00	\$ 4,781.36	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 1,004,769.62	\$ 1,758,285.39	\$ (753,515.77)	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 449,230.15	\$ 414,706.12	\$ 34,524.03	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 85,654.00	\$ 33,877.69	\$ 51,776.31	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant	(J)	\$ 9,152.17	\$ 8,244.81	\$ 907.36	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,662,979.28	\$ 1,674,400.00	\$ (11,420.72)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,673,163.60	\$ 1,673,262.00	\$ (98.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,603,762.69	\$ 8,097,500.00	\$ (493,737.31)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,466,413.00	\$ 9,406,307.00	\$ 60,106.00	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 63,328,502.73	\$ 63,536,659.98	\$ (208,157.25)	\$ 138,232.74	\$ 120,125.61	\$ 18,107.13

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
CALENDAR MONTH OF OCTOBER 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	710	2091		(B)	\$ 10,759,462.77	\$ 10,455,780.37	\$ 303,682.40	\$ -	\$ -	\$ -
555.142	54	710	2093		(F)	\$ 4,295,343.58	\$ 3,779,540.57	\$ 515,803.01	\$ -	\$ -	\$ -
555.160	54	710	2094		(J)	\$ 6,658,555.72	\$ 7,305,803.68	\$ (647,247.96)	\$ -	\$ -	\$ -
555.420	54	710			(K)	\$ 26,778,493.57	\$ 27,223,644.00	\$ (445,150.43)	\$ -	\$ -	\$ -
555.410	54	710			(A)	\$ 8,541,886.00	\$ 8,541,886.00	\$ -	\$ -	\$ -	\$ -
555.410	54	710			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	710			(G)	\$ 6,130,071.43	\$ 6,066,330.63	\$ 63,740.80	\$ -	\$ -	\$ -
555.432	54	710			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	710			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 63,155,212.20	\$ 63,364,384.38	\$ (209,172.18)	\$ -	\$ -	\$ -
447.110	54	710	/ 143.129	054 710	(D)	\$ -	\$ -	\$ -	\$ 138,232.74	\$ 120,125.61	\$ 18,107.13
447.120	54	710	/ 143.129	054 710	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	611	710	2089		(C)	\$ 173,290.53	\$ 172,275.60	\$ 1,014.93	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 173,290.53	\$ 172,275.60	\$ 1,014.93	\$ 138,232.74	\$ 120,125.61	\$ 18,107.13
TOTAL						\$ 63,328,502.73	\$ 63,536,659.98	\$ (208,157.25)	\$ 138,232.74	\$ 120,125.61	\$ 18,107.13

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911

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
(**) Represents actual amounts paid.

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
 CALENDAR MONTH OF NOVEMBER 2002

COMPANY	C/A(*)	ACTUAL (**)	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 8,593,291.00	\$ 8,593,291.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 8,542,579.00	\$ 9,072,516.88	\$ (529,937.88)	\$ -	\$ -	\$ -
PSL Reliability Exchange - FMPA	(C/D)	\$ 109,194.50	\$ 107,854.00	\$ 1,340.50	\$ 107,204.82	\$ 98,572.35	\$ 8,632.47
PSL Reliability Exchange - OUC	(C/D)	\$ 100,426.36	\$ 71,123.88	\$ 29,302.48	\$ 133,004.21	\$ 79,309.69	\$ 53,694.52
Seminole Electric Cooperative, Inc. (Unscheduled)	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$ -	\$ -	\$ -	\$ 19,306.45	\$ 19,290.58	\$ 15.87
JEA/UPS Trans. Capacity	(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(F)	\$ 3,456,595.05	\$ 3,670,274.90	\$ (213,679.85)	\$ -	\$ -	\$ -
SJRPP Capacity	(G)	\$ 765,530.83	\$ 910,782.98	\$ (145,252.15)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(G)	\$ 4,616,750.47	\$ 4,616,750.47	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Energy)	(J)	\$ 116,671.74	\$ 119,398.98	\$ (2,727.24)	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Energy)	(J)	\$ 779,064.15	\$ 794,754.98	\$ (15,690.83)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Energy)	(J)	\$ 118,119.67	\$ 120,452.80	\$ (2,333.13)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Energy)	(J)	\$ 1,877,967.25	\$ 1,874,505.34	\$ 3,461.91	\$ -	\$ -	\$ -
Indiantown Cogeneration (Energy)	(J)	\$ 3,385,415.83	\$ 3,341,692.84	\$ 43,722.99	\$ -	\$ -	\$ -
Florida Crushed Stone (Energy)	(J)	\$ 1,363,914.89	\$ 1,368,558.26	\$ (4,643.37)	\$ -	\$ -	\$ -
Georgia Pacific Corporation (Energy)	(J)	\$ 24,108.76	\$ 24,575.13	\$ (466.37)	\$ -	\$ -	\$ -
MM Tomoka (Energy)	(J)	\$ 75,430.55	\$ 73,361.54	\$ 2,069.01	\$ -	\$ -	\$ -
Okeelanta Power L.P. (Energy)	(J)	\$ 657,662.50	\$ 777,223.91	\$ (119,561.41)	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Energy)	(J)	\$ 318,423.00	\$ 238,648.50	\$ 79,774.50	\$ -	\$ -	\$ -
Tropicana Products, Inc. (Energy)	(J)	\$ 13,266.01	\$ 13,265.43	\$ 0.58	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant	(J)	\$ 22,616.31	\$ 22,615.31	\$ 1.00	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners (Capacity)	(K)	\$ 170,200.00	\$ 170,200.00	\$ -	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site (Capacity)	(K)	\$ 1,665,435.92	\$ 1,674,400.00	\$ (8,964.08)	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site (Capacity)	(K)	\$ 1,673,240.60	\$ 1,673,262.00	\$ (21.40)	\$ -	\$ -	\$ -
Cedar Bay Generating Company (Capacity)	(K)	\$ 7,811,550.44	\$ 8,097,500.00	\$ (285,949.56)	\$ -	\$ -	\$ -
Indiantown Cogeneration (Capacity)	(K)	\$ 9,466,413.00	\$ 9,406,307.00	\$ 60,106.00	\$ -	\$ -	\$ -
Florida Crushed Stone (Capacity)	(K)	\$ 4,799,970.00	\$ 4,799,970.00	\$ -	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County (Capacity)	(K)	\$ 1,402,005.00	\$ 1,402,005.00	\$ -	\$ -	\$ -	\$ -
Cedar Bay Generating Company Litigation Interest (Capacity)	(K)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 61,917,241.96	\$ 63,026,690.26	\$ (1,109,448.30)	\$ 259,515.48	\$ 197,172.62	\$ 62,342.86

ACTUAL PURCHASED POWER & OTHER BILLING SUMMARY - ACCOUNT DISTRIBUTION
 CALENDAR MONTH OF NOVEMBER 2002

C/A	LOC.	EAC	BUCS	W.O.		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
555.140	54	742	2091		(B)	\$ 8,542,579.00	\$ 9,072,516.88	\$ (529,937.88)	\$ -	\$ -	\$ -
555.142	54	743	2093		(F)	\$ 3,456,595.05	\$ 3,670,274.90	\$ (213,679.85)	\$ -	\$ -	\$ -
555.160	54	744	2094		(J)	\$ 8,752,660.66	\$ 8,769,053.02	\$ (16,392.36)	\$ -	\$ -	\$ -
555.420	54	744			(K)	\$ 26,988,814.96	\$ 27,223,644.00	\$ (234,829.04) <i>42-1</i>	\$ -	\$ -	\$ -
555.410	54	742			(A)	\$ 8,593,291.00	\$ 8,593,291.00	\$ -	\$ -	\$ -	\$ -
555.410	54	711			(E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.430	54	743			(G)	\$ 5,382,281.30	\$ 5,527,533.45	\$ (145,252.15)	\$ -	\$ -	\$ -
555.432	54	743			(H)	\$ (310,545.87)	\$ (310,545.87)	\$ -	\$ -	\$ -	\$ -
555.429	54	743			(I)	\$ 301,945.00	\$ 301,945.00	\$ -	\$ -	\$ -	\$ -
SUB TOTAL - PURCHASED POWER						\$ 61,707,621.10	\$ 62,847,712.38	\$ (1,140,091.28)	\$ -	\$ -	\$ -
447.110	54	710	/	143.129 054 790	(D)	\$ -	\$ -	\$ -	\$ 259,515.48	\$ 197,172.62	\$ 62,342.86
447.120	54	710	/	143.129 054 790	(D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.110	054	746	2089		(C)	\$ 209,620.86	\$ 178,977.88	\$ 30,642.98	\$ -	\$ -	\$ -
SUB TOTAL - INTERCHANGE						\$ 209,620.86	\$ 178,977.88	\$ 30,642.98	\$ 259,515.48	\$ 197,172.62	\$ 62,342.86
TOTAL						\$ 61,917,241.96	\$ 63,026,690.26	\$ (1,109,448.30)	\$ 259,515.48	\$ 197,172.62	\$ 62,342.86

PREPARED BY: _____

APPROVED BY: _____

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses.
 (**) Represents actual amounts paid.

48-1/2

R/R