



PEOPLES GAS

July 18, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER DATE

06475 JUL 21 8

FPSC-001-1150

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03						Page 1 of 3		
		CURRENT MONTH: JUNE 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$81,381	\$120,581	\$39,200	32.51	\$943,117	\$938,413	(\$4,704)	(0.50)	
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$255,589	\$255,589	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$12,296,369	\$18,040,201	\$5,743,833	31.84	
4	COMMODITY (Other)	\$12,913,697	\$6,112,913	(\$6,800,784)	(111.25)	\$84,052,575	\$38,101,906	(\$45,950,669)	(120.60)	
5	DEMAND	\$2,674,103	\$2,563,162	(\$110,941)	(4.33)	\$19,066,517	\$18,970,261	(\$96,256)	(0.51)	
6	OTHER	\$92,441	\$100,000	\$7,559	7.56	\$619,433	\$600,000	(\$19,433)	(3.24)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$56,812	\$51,705	(\$5,107)	(9.88)	\$353,739	\$409,791	\$56,052	13.68	
8	DEMAND	\$497,343	\$452,632	(\$44,711)	(9.88)	\$2,644,047	\$2,883,920	\$239,873	8.32	
9	OTHER	\$187,153	\$203,206	\$16,053	7.90	\$1,316,705	\$1,345,126	\$28,421	2.11	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,058,369	\$8,227,168	(\$6,831,201)	(83.03)	\$112,919,108	\$72,267,533	(\$40,651,575)	(56.25)	
12	NET UNBILLED	(\$673,315)	\$0	\$673,315	0.00	(\$1,196,062)	\$0	\$1,196,062	0.00	
13	COMPANY USE	\$13,123	\$0	(\$13,123)	0.00	\$68,542	\$0	(\$68,542)	0.00	
14	TOTAL THERM SALES (11)	\$17,230,371	\$8,227,168	(\$9,003,203)	(109.43)	\$118,791,668	\$72,267,533	(\$46,524,135)	(64.38)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	35,470,200	32,203,408	(3,266,792)	(10.14)	239,960,880	229,268,295	(10,692,585)	(4.66)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	\$0	0.00	43,320,130	43,320,130	\$0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	21,320,560	25,232,440	3,911,880	15.50	
18	COMMODITY (Other)	22,015,829	10,363,504	(11,652,325)	(112.44)	157,583,671	67,529,292	(90,054,379)	(133.36)	
19	DEMAND	56,096,809	50,592,165	(5,504,644)	(10.88)	422,892,182	404,154,632	(18,737,550)	(4.64)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	13,430,800	12,223,374	(1,207,426)	(9.88)	78,958,462	91,395,274	12,436,812	13.61	
22	DEMAND	13,430,810	12,223,374	(1,207,436)	(9.88)	79,293,542	91,395,274	12,101,732	13.24	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,015,829	10,363,504	(11,652,325)	(112.44)	178,904,231	92,761,732	(86,142,499)	(92.86)	
25	NET UNBILLED	(706,749)	0	706,749	0.00	(3,471,002)	-	3,471,002	0.00	
26	COMPANY USE	17,019	0	(17,019)	0.00	84,514	-	(84,514)	0.00	
27	TOTAL THERM SALES (24)	27,371,462	10,363,504	(17,007,958)	(164.11)	173,971,093	92,761,732	(81,209,361)	(87.55)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00229	0.00374	0.00145	38.73	0.00393	0.00409	0.00016	3.98
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.57674	0.71496	0.13822	19.33
31	COMMODITY (Other)	(4/18)	0.58656	0.58985	0.00329	0.56	0.53338	0.56423	0.03084	5.47
32	DEMAND	(5/19)	0.04767	0.05066	0.00299	5.91	0.04509	0.04694	0.00185	3.95
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00423	0.00423	0.00000	0.00	0.00448	0.00448	0.00000	0.08
35	DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03335	0.03155	(0.00179)	(5.67)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.68398	0.79386	0.10988	13.84	0.63117	0.77907	0.14790	18.98
38	NET UNBILLED	(12/25)	0.95269	0.00000	(0.95269)	0.00	0.34459	0.00000	(0.34459)	0.00
39	COMPANY USE	(13/26)	0.77110	0.00000	(0.77110)	0.00	0.81101	0.00000	(0.81101)	0.00
40	TOTAL THERM SALES	(11/27)	0.55015	0.79386	0.24371	30.70	0.64907	0.77907	0.13000	16.69
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.53001	0.77372	0.24371	31.50	0.62893	0.75893	0.13000	17.13
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53267	0.77761	0.24494	31.50	0.63209	0.76274	0.13065	17.13
45	PGA FACTOR ROUNDED TO NEAREST .001		53.267	77.761	24.49400	31.50	63.209	76.274	13.06500	17.13

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF:

JANUARY 03 through DECEMBER 03

	CURRENT MONTH: JUNE 03				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$29,728	\$41,588	\$11,860	28.52	\$427,957	\$379,896	(\$48,061)	(12.65)	
2 NO NOTICE SERVICE	\$16,333	\$16,333	\$0	0.00	\$110,455	\$110,455	\$0	0.00	
3 SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$6,078,132	\$7,369,607	\$1,291,475	17.52	
4 COMMODITY (Other)	\$4,717,374	\$2,108,344	(\$2,609,030)	(123.75)	\$35,974,007	\$15,401,877	(\$20,572,130)	(133.57)	
5 DEMAND	\$1,147,725	\$1,100,109	(\$47,616)	(4.33)	\$8,235,232	\$8,194,623	(\$40,609)	(0.50)	
6 OTHER	\$33,769	\$34,490	\$721	2.09	\$267,902	\$240,140	(\$27,762)	(11.56)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$20,754	\$17,833	(\$2,921)	(16.38)	\$156,021	\$165,614	\$9,593	5.79	
8 DEMAND	\$213,460	\$194,270	(\$19,190)	(9.88)	\$1,141,671	\$1,245,041	\$103,370	8.30	
9 OTHER	\$68,367	\$70,086	\$1,719	0.00	\$584,115	\$539,171	(\$44,944)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,642,348	\$3,018,675	(\$2,623,673)	(86.91)	\$49,211,878	\$29,746,772	(\$19,465,106)	(65.44)	
12 NET UNBILLED	(\$282,334)	\$0	\$282,334	0.00	(\$867,831)	\$0	\$867,831	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,479,194	\$3,018,675	\$539,481	17.87	\$30,316,240	\$29,746,772	(\$569,468)	(1.91)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	12,957,264	11,106,955	(1,850,309)	(16.66)	105,776,305	92,425,712	(13,350,593)	(14.44)	
16 NO NOTICE SERVICE	2,768,340	2,768,340	0	0.00	18,721,160	18,721,160	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	10,697,168	10,292,095	(405,073)	(3.94)	
18 COMMODITY (Other)	8,042,382	3,574,373	(4,468,009)	(125.00)	68,139,307	27,440,651	(40,698,656)	(148.32)	
19 DEMAND	24,076,750	21,714,157	(2,362,593)	(10.88)	182,673,138	174,612,226	(8,060,912)	(4.62)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	4,906,271	4,215,842	(690,429)	(16.38)	34,626,438	36,835,253	2,208,815	6.00	
22 DEMAND	5,764,504	5,246,272	(518,232)	(9.88)	34,240,166	39,445,579	5,205,413	13.20	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	8,042,382	3,574,373	(4,468,009)	(125.00)	78,836,475	37,732,746	(41,103,729)	(108.93)	
25 NET UNBILLED	(342,472)	0	342,472	0.00	(1,938,838)	-	1,938,838	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,349,743	3,574,373	224,630	6.28	42,238,634	37,732,746	(4,505,888)	(11.94)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00229	0.00374	0.00145	38.73	0.00405	0.00411	0.00006	1.57
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.56820	0.71605	0.14785	20.65
31 COMMODITY (Other)	(4/18)	0.58656	0.58985	0.00329	0.56	0.52795	0.56128	0.03333	5.94
32 DEMAND	(5/19)	0.04767	0.05066	0.00299	5.91	0.04508	0.04693	0.00185	3.94
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00423	0.00423	(0.00000)	(0.00)	0.00451	0.00450	(0.00001)	(0.22)
35 DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03334	0.03156	(0.00178)	(5.64)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.70158	0.84454	0.14297	16.93	0.62423	0.78835	0.16413	20.82
38 NET UNBILLED	(12/25)	0.82440	0.00000	(0.82440)	0.00	0.44760	0.00000	(0.44760)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.68441	0.84454	0.14297	16.93	1.16509	0.78835	(0.37674)	(47.79)
41 TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.66427	0.82440	(0.83987)	(101.88)	1.14495	0.76821	(0.37674)	(49.04)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.67264	0.82855	(0.84409)	(101.88)	1.15071	0.77208	(0.37863)	(49.04)
45 PGA FACTOR ROUNDED TO NEAREST .001		167.264	82.855	(84.40939)	(101.88)	115.071	77.208	(37.86323)	(49.04)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	CURRENT MONTH: JUNE 03				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$51,653	\$78,993	\$27,340	34.61	\$515,160	\$558,517	\$43,357	7.76	
2	NO NOTICE SERVICE	\$21,722	\$21,722	\$0	0.00	\$145,134	\$145,134	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$6,218,237	\$10,670,594	\$4,452,357	41.73	
4	COMMODITY (Other)	\$8,196,323	\$4,004,569	(\$4,191,754)	(104.67)	\$48,078,569	\$22,700,029	(\$25,378,540)	(111.80)	
5	DEMAND	\$1,526,378	\$1,463,053	(\$63,325)	(4.33)	\$10,831,286	\$10,775,638	(\$55,648)	(0.52)	
6	OTHER	\$58,672	\$65,510	\$6,838	10.44	\$351,531	\$359,860	\$8,329	2.31	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$36,059	\$33,872	(\$2,187)	(6.46)	\$197,718	\$244,177	\$46,459	19.03	
8	DEMAND	\$283,883	\$258,362	(\$25,521)	(9.88)	\$1,502,375	\$1,638,879	\$136,504	8.33	
9	OTHER	\$118,786	\$133,120	\$14,334	0.00	\$732,589	\$805,955	\$73,366	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,416,020	\$5,208,493	(\$4,207,527)	(80.78)	\$63,707,235	\$42,520,760	(\$21,186,475)	(49.83)	
12	NET UNBILLED	(\$390,981)	\$0	\$390,981	0.00	(\$328,231)	\$0	\$328,231	0.00	
13	COMPANY USE	\$13,123	\$0	(\$13,123)	0.00	\$68,542	\$0	(\$68,542)	0.00	
14	TOTAL THERM SALES (11)	\$14,751,177	\$5,208,493	(\$9,542,684)	(183.21)	\$88,475,429	\$42,520,760	(\$45,954,669)	(108.08)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,512,936	21,096,453	(1,416,483)	(6.71)	134,184,575	136,842,583	2,658,008	1.94	
16	NO NOTICE SERVICE	3,681,660	3,681,660	0	0.00	24,598,970	24,598,970	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	10,623,392	14,940,345	4,316,953	28.89	
18	COMMODITY (Other)	13,973,447	6,789,131	(7,184,316)	(105.82)	89,444,364	40,088,641	(49,355,723)	(123.12)	
19	DEMAND	32,020,059	28,878,008	(3,142,051)	(10.88)	240,219,044	229,542,406	(10,676,638)	(4.65)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,524,529	8,007,532	(516,997)	(6.46)	44,332,025	54,560,021	10,227,996	18.75	
22	DEMAND	7,666,306	6,977,102	(689,204)	(9.88)	45,053,376	51,949,695	6,896,319	13.27	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,973,447	6,789,131	(7,184,316)	(105.82)	100,067,756	55,028,986	(45,038,770)	(81.85)	
25	NET UNBILLED	(364,277)	0	364,277	0.00	(1,532,164)	-	1,532,164	0.00	
26	COMPANY USE	17,019	0	(17,019)	0.00	84,514	-	(84,514)	0.00	
27	TOTAL THERM SALES (24)	24,021,719	6,789,131	(17,232,588)	(253.83)	131,732,460	55,028,986	(76,703,474)	(139.39)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00229	0.00374	0.00145	38.72	0.00384	0.00408	0.00024	5.94
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.58533	0.71421	0.12888	18.04
31	COMMODITY (Other)	(4/18)	0.58656	0.58985	0.00329	0.56	0.53752	0.56625	0.02872	5.07
32	DEMAND	(5/19)	0.04767	0.05066	0.00299	5.91	0.04509	0.04694	0.00185	3.95
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00423	0.00423	(0.00000)	(0.00)	0.00446	0.00448	0.00002	0.35
35	DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03335	0.03155	(0.00180)	(5.70)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.67385	0.76718	0.09333	12.17	0.63664	0.77270	0.13606	17.61
38	NET UNBILLED	(12/25)	1.07331	0.00000	(1.07331)	0.00	0.21423	0.00000	(0.21423)	0.00
39	COMPANY USE	(13/26)	0.77110	0.00000	(0.77110)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.39198	0.76718	0.09333	12.17	0.48361	0.77270	0.28909	37.41
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.37184	0.74704	0.37520	50.23	0.46347	0.75256	0.28909	38.41
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.37371	0.75080	0.37709	50.23	0.46580	0.75634	0.29054	38.41
45	PGA FACTOR ROUNDED TO NEAREST .001		37.371	75.080	37.70889	50.23	46.580	75.634	29.05408	38.41

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: June 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,327,530	\$87,651	\$0.00346
2 Commodity Pipeline (SNG./SO GA)	7,004,830	\$27,402	\$0.00391
3 Commodity Pipeline (Gulfstream)	2,994,090	\$5,988	\$0.00200
4 Commodity Pipeline-(FGT)-May'03 Accrual Adj.	380,150	\$8,291	\$0.02181
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	(236,400)	(\$47,951)	\$0.20284
6 TOTAL COMMODITY (Pipeline)	35,470,200	\$81,381	\$0.00229
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$0	#DIV/0!
8	0	\$0	#DIV/0!
9	0	\$0	#DIV/0!
10 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	26,642,490	\$15,375,538	\$0.57711
12 City of Sunrise	16,281	\$13,723	\$0.84286
13 Bookouts-May'03	(444,960)	(\$261,636)	\$0.58800
14 Purchases-3rd Party Suppliers-May'03 Accrual Adj.	1,970	\$1,768	\$0.89740
15 Purchases-3rd Party Suppliers-Prior Month Adj.	(2,780)	(\$1,347)	\$0.48450
16 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	(27,650)	(\$16,797)	\$0.60750
17 Cashouts-Peoples' Transportation Customers	995,217	\$491,406	\$0.49377
18 NCTS Program Cashouts	12,482	\$6,952	\$0.55698
19 NCTS Program Cashouts (Prior Month Adj.)	479	\$314	\$0.65591
20 Imbalance Cashout (FGT)	(5,264,100)	(\$2,744,175)	\$0.52130
21 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Month Adj.	86,400	\$47,952	\$0.55500
22 TOTAL COMMODITY (Other)	22,015,829	\$12,913,697	\$0.58656
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	72,749,400	\$3,352,717	\$0.04609
24 Demand (SNG./SO GA)	10,710,000	\$463,076	\$0.04324
25 Demand (Gulfstream)	7,500,000	\$412,500	\$0.05500
26 Temporary Relinquishment Credit-(FGT)	(37,248,120)	(\$1,592,125)	\$0.04274
27 Temporary Acquisition	300,000	\$11,109	\$0.03703
28 Capacity Discount-Transportation Customer	2,015,529	\$18,664	\$0.00926
29 Acquisition Charge (Gulfstream)- Prior Month Adj.	310,000	\$17,050	\$0.05500
30 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$8,887)	\$0.03703
31 TOTAL DEMAND	56,096,809	\$2,674,103	\$0.04767
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$55,005	\$0.00000
33 Florida Natural Fuels (Prior Period Adj)	0	(\$1,124)	\$0.00000
34 Legal Fees (Prior Period Adj.)	0	(\$507)	\$0.00000
35 Odorant Charges	0	\$39,067	\$0.00000
36 TOTAL OTHER	0	\$92,441	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH: JUNE 03				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,900,574	\$6,112,913	(\$6,787,661)	(\$1.11038)	\$96,280,402	\$56,142,107	(\$40,138,295)	(\$0.71494)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,144,672	2,114,255	(30,417)	(0.01439)	\$16,570,165	\$16,125,426	(444,739)	(0.02758)
3 TOTAL	15,045,246	8,227,168	(6,818,078)	(0.82873)	\$112,850,566	\$72,267,533	(40,583,033)	(0.56157)
4 FUEL REVENUES (NET OF REVENUE TAX)	17,230,371	8,227,168	(9,003,203)	(1.09433)	\$118,791,668	\$72,267,533	(46,524,135)	(0.64378)
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$1,917,858	\$1,917,858	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,550,014	8,546,811	(9,003,203)	(1.05340)	\$120,709,526	\$74,185,391	(46,524,135)	(0.62713)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,504,768	319,643	(2,185,125)	(6.83614)	\$7,858,960	\$1,917,858	(5,941,102)	(3.09778)
8 INTEREST PROVISION-THIS PERIOD (21)	1,111	2,064	953	0.46157	(\$4,778)	\$13,499	18,277	1.35393
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	114,407	2,241,661	2,127,254	0.94896	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$19,643)	(319,643)	0	0.00000	(\$1,917,858)	(\$1,917,858)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,300,643	2,243,725	(56,918)	(0.02537)	2,300,643	2,243,725	(56,918)	(0.02537)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,300,643	2,243,725	(56,918)	(0.02537)	\$2,300,643	\$2,243,725	(\$56,918)	(\$0.02537)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	114,407	2,241,661	2,127,254	0.94896				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,299,532	2,241,661	(57,871)	(0.02582)				
15 TOTAL (13+14)	2,413,939	4,483,321	2,069,383	0.46157				
16 AVERAGE (50% OF 15)	1,206,969	2,241,661	1,034,691	0.46157				
17 INTEREST RATE - FIRST DAY OF MONTH	1.21	1.21	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.00	1.00	0	0.00000				
19 TOTAL (17+18)	2.210	2.210	0	0.00000				
20 AVERAGE (50% OF 19)	1.105	1.105	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.09208	0.09208	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,111	\$2,064	\$953	\$0.46157				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 03 THROUGH DECEMBER 03

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

June'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	June'03	FGT	PGS	FTS-1 COMM. PIPELINE		13,866,020		\$58,653.27			\$0.42		
2	June'03	FGT	PGS	FTS-1 COMM. PIPELINE		11,863,420		50,182.26			\$0.42		
3	June'03	FGT	PGS	FTS-2 COMM. PIPELINE		11,461,510		28,997.62			\$0.25		
4	June'03	FGT	PGS	FTS-1 DEMAND		23,652,380			\$875,847.60		\$3.70		
5	June'03	FGT	PGS	FTS-1 DEMAND		11,863,430			439,302.81		\$3.70		
6	June'03	FGT	PGS	FTS-2 DEMAND		11,908,900			886,965.77		\$7.45		
7	June'03	FGT	PGS	NO NOTICE		6,450,000			38,055.00		\$0.59		
8	June'03	SONAT/SO GA	PGS	COMM. PIPELINE		7,004,830		27,402.19			\$0.39		
9	June'03	SONAT/SO GA	PGS	DEMAND		10,710,000			463,076.05		\$4.32		
10	June'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		2,994,090		5,988.18			\$0.20		
11	June'03	GULFSTREAM PIPELINE	PGS	DEMAND		7,500,000			412,500.00		\$5.50		
12	June'03	BP ENERGY	PGS	COMM. OTHER		247,520	141,016.73				\$56.97		
13	June'03	CHEVTEXACO	PGS	COMM. OTHER		336,450	177,791.10				\$52.84		
14	June'03	CROSSTEX	PGS	COMM. OTHER		2,425,110	1,391,726.65				\$57.39		
14	June'03	EXXON	PGS	COMM. OTHER		7,132,030	4,253,765.49				\$59.64		
15	June'03	FPL	PGS	COMM. OTHER		9,079,460	5,217,467.39				\$57.46		
16	June'03	OCCIDENTAL	PGS	COMM. OTHER		1,092,150	624,669.41				\$57.20		
17	June'03	PRIOR ENERGY	PGS	COMM. OTHER		4,668,240	2,716,124.11				\$58.18		
18	June'03	PROLIANCE	PGS	COMM. OTHER		443,000	258,933.65				\$58.45		
19	June'03	TOTAL FINA	PGS	COMM. OTHER		895,960	506,993.38				\$56.59		
20	June'03	UNOCAL	PGS	COMM. OTHER		240,000	129,420.00				\$53.93		
21	June'03	WESTERN	PGS	COMM. OTHER		82,570	49,954.85				\$60.50		
22	June'03	UBS WARBURG	PGS	COMM. OTHER		0	(92,324.98)				#DIV/0!		
23	June'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,015,529			18,663.80		\$0.93		
24	June'03	NCTS PROGRAM C/O	PGS	COMM. OTHER		12,482	6,952.25				\$55.70		
25	June'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		995,217	491,405.95				\$49.38		
26	Totals	**This report excludes prior month/period adjustments.				125,213,448	23,726,850	148,940,298	\$15,873,895.98	\$171,223.52	\$3,134,411.03	\$0.00	\$12.88

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 716	205	198	6,147	5,947	5.84000	6.03618
2	BP ENERGY	DRN# 241390	620	600	18,605	18,000	5.65000	5.83979
3	CHEVRONTEX	DRN# 302202	517	500	15,504	15,000	5.50000	5.68475
4	CHEVRONTEX	DRN# 302202	605	585	18,141	17,551	5.10000	5.27132
5	CROSSTEX	DRN# 337605	467	452	14,000	13,545	5.89500	6.09302
6	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.13000	6.33592
7	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.17000	6.37726
8	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.28000	6.49096
9	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.05000	6.25323
10	CROSSTEX	DRN# 337605	700	677	21,000	20,318	6.10000	6.30491
11	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.21000	6.41860
12	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.03500	6.23773
13	CROSSTEX	DRN# 337605	233	226	7,000	6,773	6.01000	6.21189
14	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.83000	6.02584
15	CROSSTEX	DRN# 337605	700	677	21,000	20,318	5.39500	5.57623
16	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.38500	5.56589
17	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.61000	5.79845
18	CROSSTEX	DRN# 337605	933	903	27,999	27,089	5.63000	5.81912
19	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.47000	5.65375
20	CROSSTEX	DRN# 337605	345	333	10,336	10,000	5.58000	5.76744
21	SUBTOTAL		7,658	7,409	229,732	222,266	5.80571	6.00074

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.86000	6.05685
23	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.84000	6.03618
24	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.69000	5.88114
25	CROSSTEX	DRN# 337605	233	226	7,000	6,773	5.50000	5.68475
26	CROSSTEX	DRN# 337605	700	677	21,000	20,318	5.14000	5.31266
27	CROSSTEX	DRN# 337605	345	333	10,336	10,000	5.98000	6.18088
28	CROSSTEX	DRN# 337605	172	167	5,168	5,000	5.90000	6.09819
29	CROSSTEX	DRN# 337605	222	215	6,672	6,455	5.36000	5.54005
30	EXXON	DRN# 321465	9,913	9,590	297,379	287,714	6.03000	6.23256
31	FP&L	DRN# 716	917	888	27,524	26,629	5.93000	6.12920
32	FP&L	DRN# 716	458	443	13,732	13,286	6.14500	6.35142
33	FP&L	DRN# 716	446	431	13,366	12,932	6.22500	6.43411
34	FP&L	DRN# 716	459	444	13,763	13,316	6.38000	6.59432
35	FP&L	DRN# 716	459	444	13,763	13,316	6.14000	6.34625
36	FP&L	DRN# 716	1,376	1,332	41,289	39,947	6.13500	6.34109
37	FP&L	DRN# 716	459	444	13,763	13,316	6.20000	6.40827
38	FP&L	DRN# 716	438	424	13,135	12,708	6.05000	6.25323
39	FP&L	DRN# 716	459	444	13,763	13,316	6.01000	6.21189
40	SUBTOTAL		17,755	17,178	532,653	515,342	5.80571	6.00074

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: June-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	FP&L	DRN# 716	459	444	13,763	13,316	5.89000	6.08786
42	FP&L	DRN# 716	1,376	1,332	41,289	39,947	5.39000	5.57106
43	FP&L	DRN# 716	443	428	13,284	12,852	5.38500	5.56589
44	FP&L	DRN# 716	233	225	6,984	6,757	5.64000	5.82946
45	FP&L	DRN# 716	432	418	12,962	12,541	5.52000	5.70543
46	FP&L	DRN# 716	459	444	13,763	13,316	5.44500	5.62791
47	FP&L	DRN# 716	1,376	1,332	41,289	39,947	5.54000	5.72610
48	FP&L	DRN# 716	459	444	13,763	13,316	5.83500	6.03101
49	FP&L	DRN# 716	389	376	11,668	11,289	5.84500	6.04134
50	FP&L	DRN# 716	459	444	13,763	13,316	5.57000	5.75711
51	FP&L	DRN# 716	459	444	13,763	13,316	5.49500	5.67959
52	FP&L	DRN# 716	1,285	1,243	38,537	37,285	5.17000	5.34367
53	FP&L	DRN# 6489	245	237	7,336	7,098	5.93000	6.12920
54	FP&L	DRN# 6489	138	133	4,134	4,000	6.14500	6.35142
55	FP&L	DRN# 6489	129	125	3,881	3,755	6.22500	6.43411
56	FP&L	DRN# 6489	130	126	3,894	3,767	6.38000	6.59432
57	FP&L	DRN# 6489	130	126	3,894	3,767	6.14000	6.34625
58	FP&L	DRN# 6489	378	366	11,340	10,971	6.13500	6.34109
59		SUBTOTAL	8,977	8,685	269,307	260,555	5.80571	6.00074

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	FP&L	DRN# 6489	124	120	3,723	3,602	6.40827
61	FP&L	DRN# 6489	128	124	3,844	3,719	6.25323
62	FP&L	DRN# 6489	134	130	4,029	3,898	6.21189
63	FP&L	DRN# 6489	134	130	4,029	3,898	6.08786
64	FP&L	DRN# 6489	379	367	11,373	11,003	5.57106
65	FP&L	DRN# 6489	127	122	3,798	3,675	5.56589
66	FP&L	DRN# 6489	127	122	3,798	3,675	5.82946
67	FP&L	DRN# 6489	127	122	3,798	3,675	5.70543
68	FP&L	DRN# 6489	125	121	3,758	3,636	5.62791
69	FP&L	DRN# 6489	392	379	11,763	11,381	5.72610
70	FP&L	DRN# 6489	125	121	3,758	3,636	5.83500
71	FP&L	DRN# 6489	118	114	3,537	3,422	6.03101
72	FP&L	DRN# 6489	117	113	3,497	3,383	6.04134
73	FP&L	DRN# 6489	138	133	4,134	4,000	5.75711
74	FP&L	DRN# 6489	413	400	12,402	11,999	5.67959
75	FP&L	DRN# 7995	874	846	26,220	25,368	5.34367
76	FP&L	DRN# 7995	437	423	13,110	12,684	5.93000
77	FP&L	DRN# 7995	437	423	13,110	12,684	6.12920
77	FP&L	DRN# 7995	437	423	13,110	12,684	6.35142
77	FP&L	DRN# 7995	437	423	13,110	12,684	6.43411
78	SUBTOTAL	4,456	4,311	133,681	129,336	5.80571	6.00074

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	FP&L	DRN# 7995	437	423	13,110	12,684	6.59432	
80	FP&L	DRN# 7995	437	423	13,110	12,684	6.34625	
81	FP&L	DRN# 7995	1,311	1,268	39,330	38,052	6.34109	
82	FP&L	DRN# 7995	437	423	13,110	12,684	6.40827	
83	FP&L	DRN# 7995	437	423	13,110	12,684	6.25323	
84	FP&L	DRN# 7995	437	423	13,110	12,684	6.21189	
85	FP&L	DRN# 7995	437	423	13,110	12,684	6.08786	
86	FP&L	DRN# 7995	1,311	1,268	39,330	38,052	5.57106	
87	FP&L	DRN# 7995	437	423	13,110	12,684	5.56589	
88	FP&L	DRN# 7995	437	423	13,110	12,684	5.82946	
89	FP&L	DRN# 7995	437	423	13,110	12,684	5.70543	
90	FP&L	DRN# 7995	437	423	13,110	12,684	5.62791	
91	FP&L	DRN# 7995	1,311	1,268	39,330	38,052	5.72610	
92	FP&L	DRN# 7995	437	423	13,110	12,684	6.03101	
93	FP&L	DRN# 7995	437	423	13,110	12,684	6.04134	
94	FP&L	DRN# 7995	437	423	13,110	12,684	5.75711	
95	FP&L	DRN# 7995	437	423	13,110	12,684	5.67959	
96	FP&L	DRN# 7995	1,311	1,268	39,330	38,052	5.34367	
97	SUBTOTAL		11,362	10,993	340,860	329,782	5.80571	6.00074

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF:
PRESENT MONTH:January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PRIOR	DRN# 716	45	43	1,344	1,300	6.01500	6.21705
99 PROLIANCE	DRN# 179841	1,477	1,429	44,300	42,860	5.84500	6.04134
100 TOTALFINA	DRN# 716	243	235	7,290	7,053	5.84000	6.03618
101 TOTALFINA	DRN# 716	534	516	16,008	15,488	5.40000	5.58140
102 TOTALFINA	DRN# 716	167	161	5,000	4,838	5.38000	5.56072
103 UNOCAL	DRN# 716	500	484	15,000	14,513	5.40000	5.58140
104 UNOCAL	DRN# 716	133	129	4,000	3,870	5.38000	5.56072
105 UNOCAL	DRN# 7995	167	161	5,000	4,838	5.38000	5.56072
108 WESTERN	DRN# 7995	275	266	8,257	7,989	6.05000	6.25323
107 EXXON	DRN# 8205171	4,675	4,523	140,244	135,686	6.03000	6.23256
108 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	6.20500	6.41344
109 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	6.36000	6.57364
110 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	6.10000	6.30491
111 OCCIDENTAL	DRN# 8205175	405	391	12,135	11,741	6.15500	6.36176
112 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	6.18000	6.38760
113 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	6.01500	6.21705
114 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.99000	6.19121
115 OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.84000	6.03618
116	SUBTOTAL	9,563	9,252	286,893	277,569	5.80571	6.00074

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	OCCIDENTAL	DRN# 8205175	405	391	12,135	11,741	5.40000	5.58140
118	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.37000	5.55039
119	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.74000	5.93282
120	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.53000	5.71576
121	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.44500	5.62791
122	OCCIDENTAL	DRN# 8205175	405	391	12,135	11,741	5.63000	5.81912
123	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.80500	6.00000
124	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.82500	6.02067
125	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.62500	5.81395
126	OCCIDENTAL	DRN# 8205175	135	130	4,045	3,914	5.50000	5.68475
127	OCCIDENTAL	DRN# 8205175	405	391	12,135	11,741	5.11500	5.28682
128	TOTALFINA	DRN# 8205179	69	67	2,077	2,009	6.21250	6.42119
129	TOTALFINA	DRN# 8205179	69	67	2,077	2,009	6.36750	6.58140
130	TOTALFINA	DRN# 8205179	69	67	2,077	2,009	6.10750	6.31266
131	TOTALFINA	DRN# 8205179	208	201	6,231	6,028	6.16250	6.36951
132	TOTALFINA	DRN# 8205179	69	67	2,077	2,009	6.18750	6.39535
133	TOTALFINA	DRN# 8205179	69	67	2,077	2,009	6.02250	6.22481
134	TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.99750	6.19897
135	SUBTOTAL		2,915	2,821	87,458	84,616	5.80571	6.00074

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(3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

FOR THE PERIOD OF:
PRESENT MONTH:January-03
June-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.84750	6.04393
137 TOTALFINA	DRN# 8205179	208	201	6,231	6,028	5.40750	5.58915
138 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.37750	5.55814
139 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.74750	5.94057
140 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.53750	5.72351
141 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.45250	5.63566
142 TOTALFINA	DRN# 8205179	208	201	6,231	6,028	5.63750	5.82687
143 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.81250	6.00775
144 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.83250	6.02842
145 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.63250	5.82171
146 TOTALFINA	DRN# 8205179	69	67	2,077	2,009	5.50750	5.69251
147 TOTALFINA	DRN# 8205179	208	201	6,231	6,028	5.12250	5.29457
148 EXXON	DRN# 18450	9,186	8,887	275,580	266,624	5.86000	6.05685
149 PRIOR	DRN# 18300	13,806	13,357	414,180	400,719	5.81500	6.01034
150 PRIOR	DRN# 601900	1,640	1,587	49,213	47,614	5.85000	6.04651
151 PRIOR	DRN# 601900	70	67	2,087	2,019	5.60000	5.78811
152 TOTALFINA	DRN# 21650	174	168	5,219	5,049	5.73000	5.92248
153	SUBTOTAL	26,122	25,273	783,665	758,196	5.80571	6.00074
154	TOTAL	88,808	85,922	2,664,249	2,577,661	5.80571	6.00074

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(3) Included in the monthly gross volumes above are 1,184,636 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 746,279 dth's moved on the Southern Natural Gas pipeline shown on line 148 THRU 152, and 305,538 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 147

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF: June-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,349,743	3,714,830	365,087	0.10899	42,238,634	41,243,190	(995,444)	(0.02357)
2 SMALL COMM. SERVICE	149,662	98,693	(50,969)	(0.34056)	1,504,909	744,485	(760,424)	(0.50530)
3 GENERAL SERVICE-1	3,423,696	5,494,550	2,070,855	0.60491	28,980,274	42,057,261	13,076,987	0.48124
4 GENERAL SERVICE-2	1,239,178	2,000,781	761,603	0.61460	10,000,609	15,948,554	5,948,554	0.59482
5 GENERAL SERVICE-3	696,487	1,427,964	731,477	1.05024	6,581,726	9,141,880	2,560,154	0.38898
6 GENERAL SERVICE-4	194,574	89,373	(105,201)	(0.54067)	861,599	548,099	(313,600)	(0.36393)
7 GENERAL SERVICE-5	71,636	0	(71,636)	(1.00000)	797,759	0	(797,759)	(1.00000)
8 NATURAL GAS VEH. SALES	10,741	50,766	40,025	3.72638	80,062	310,735	230,673	2.88117
9 COMM. ST. LIGHTING	21,292	59,378	38,087	1.78881	108,762	341,087	232,325	2.13607
10 WHOLESALE	12,505	7,844	(4,661)	(0.37272)	188,075	54,999	(133,076)	(0.70757)
10A OFF SYSTEM SALES	18,202,050	0	(18,202,050)	(1.00000)	81,793,120	0	(81,793,120)	(1.00000)
11 TOTAL FIRM SALES	27,371,462	12,944,179	(14,427,283)	(0.52709)	173,135,629	110,390,899	(62,744,730)	(0.36240)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	114,975	0	(114,975)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	214,020	0	(214,020)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	0	0	0	#DIV/0!	835,465	0	(835,465)	(1.00000)
THERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	19,853	9,768	(10,085)	(0.50799)	134,438	73,280	(61,158)	(0.45491)
16 GENERAL SERVICE-1	3,909,384	2,636,506	(1,272,878)	(0.32560)	28,564,267	21,910,375	(6,653,892)	(0.23294)
17 GENERAL SERVICE-2	4,041,014	2,668,902	(1,372,112)	(0.33955)	25,935,885	24,061,297	(1,874,588)	(0.07228)
18 GENERAL SERVICE-3	4,407,193	4,000,375	(406,818)	(0.09231)	35,819,215	27,188,908	(8,630,407)	(0.23688)
19 GENERAL SERVICE-4	3,094,424	2,898,982	(195,442)	(0.06316)	20,724,192	19,952,270	(771,922)	(0.03725)
20 GENERAL SERVICE-5	4,568,187	3,855,408	(712,779)	(0.15603)	30,003,881	24,449,726	(5,554,155)	(0.18511)
21 NATURAL GAS VEHICLE SALES	42,838	24,916	(17,920)	(0.41833)	258,072	148,135	(109,937)	(0.42599)
22 WHOLESALE	85,301	0	(85,301)	(1.00000)	341,952	0	(341,952)	(1.00000)
23 COMM. ST. LIGHTING	91,813	59,378	(32,435)	(0.35328)	488,624	341,087	(147,537)	(0.30194)
24 INTERRUPTIBLE SMALL	3,163,608	5,734,022	2,570,414	0.81249	25,238,906	34,738,904	9,499,998	0.37640
25 INTERRUPTIBLE LV-1	12,558,102	13,814,882	1,256,780	0.10008	88,541,443	77,867,587	(10,673,756)	(0.12055)
26 INTERRUPTIBLE LV-2	30,070,395	39,577,525	9,507,130	0.31816	177,207,993	271,183,873	93,975,880	0.53031
27 TOTAL TRANSPORTATION	86,082,110	75,280,664	(9,228,554)	(0.13972)	433,058,867	501,815,442	68,856,575	0.15900
28 TOTAL THROUGHPUT	93,423,572	88,224,843	(5,198,729)	(0.05565)	607,029,961	612,306,341	5,276,380	0.00869
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	261,967	260,450	(1,517)	(0.00579)	1,571,578	1,562,394	(9,184)	(0.00584)
30 SMALL COMMERCIAL	5,838	3,858	(1,980)	(0.33916)	35,184	23,288	(11,896)	(0.33811)
31 GENERAL SERVICE-1	11,111	13,114	2,003	0.18027	68,569	79,495	10,926	0.15934
32 GENERAL SERVICE-2	809	675	(134)	(0.16564)	4,718	4,093	(625)	(0.13247)
33 GENERAL SERVICE-3	134	158	24	0.17910	1,042	950	(92)	(0.08829)
34 GENERAL SERVICE-4	8	1	(7)	(0.87500)	43	6	(37)	(0.86047)
35 GENERAL SERVICE-5	7	0	(7)	(1.00000)	36	0	(36)	(1.00000)
36 NATURAL GAS VEH. SALES	13	19	6	0.46154	92	114	22	0.23913
37 COMM. ST. LIGHTING	43	45	2	0.04651	254	271	17	0.06693
38 WHOLESALE	3	2	(1)	(0.33333)	18	12	(6)	(0.33333)
38A OFF SYSTEM SALES	10	0	(10)	(1.00000)	60	0	(60)	(1.00000)
39 TOTAL FIRM	279,943	278,322	(1,621)	(0.00579)	1,681,594	1,670,623	(10,971)	(0.00652)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
43 TOTAL INT.	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	305	217	(88)	(0.28852)	1,827	1,296	(531)	(0.29064)
44 GENERAL SERVICE-1	7,065	8,301	1,236	0.17495	41,906	48,627	6,721	0.16038
45 GENERAL SERVICE-2	2,064	1,702	(362)	(0.17539)	10,962	9,985	(977)	(0.08913)
46 GENERAL SERVICE-3	607	633	26	0.04283	4,173	3,719	(454)	(0.10879)
47 GENERAL SERVICE-4	125	91	(34)	(0.27200)	714	535	(179)	(0.25070)
48 GENERAL SERVICE-5	87	63	(24)	(0.27586)	511	378	(133)	(0.26027)
49 NATURAL GAS VEHICLE SALES	7	3	(4)	(0.57143)	29	18	(11)	(0.37931)
50 WHOLESALE	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
51 COMM. ST. LIGHTING	54	45	(9)	(0.16667)	312	271	(41)	(0.13141)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	182	222	40	0.21978
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	114	84	(30)	(0.26316)
54 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	42	34	(8)	(0.19048)
55 TOTAL TRANSP. CUSTOMERS	10,371	11,111	740	0.07135	60,778	65,169	4,391	0.07225
56 TOTAL CUSTOMERS	290,314	289,433	(881)	(0.00303)	1,742,377	1,735,792	(6,585)	(0.00378)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

June-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	13	14	1	0.11545	27	26	(0)	(0.01783)
58 SMALL COMMERCIAL	26	26	(0)	(0.00212)	43	32	(11)	(0.25259)
59 GENERAL SERVICE-1	308	419	111	0.35978	423	529	106	0.25178
60 GENERAL SERVICE-2	1,532	2,964	1,432	0.93513	2,120	3,897	1,777	0.83835
61 GENERAL SERVICE-3	5,198	9,038	3,840	0.73881	6,316	9,623	3,307	0.52349
62 GENERAL SERVICE-4	24,322	89,373	65,051	2.67462	20,040	91,350	71,310	3.55848
63 GENERAL SERVICE-5	10,234	#DIV/0!	#DIV/0!	#DIV/0!	22,160	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	826	2,672	1,846	2.23384	870	2,726	1,856	2.13217
65 COMM. ST. LIGHTING	495	1,320	824	1.66487	428	1,259	830	1.93935
66 WHOLESALE	4,168	3,922	(246)	(0.05907)	10,449	4,583	(5,865)	(0.56135)
66A OFF SYSTEM SALES	1,820,205	#DIV/0!	#DIV/0!	#DIV/0!	1,363,219	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,487	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	107,010	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	65	45	(20)	(0.30847)	74	57	(17)	(0.23158)
71 GENERAL SERVICE-1(TRANSP.)	553	318	(236)	(0.42601)	682	451	(231)	(0.33896)
72 GENERAL SERVICE-2(TRANSP.)	1,958	1,568	(390)	(0.19907)	2,366	2,410	44	0.01850
73 GENERAL SERVICE-3(TRANSP.)	7,261	6,320	(941)	(0.12959)	8,536	7,311	(1,225)	(0.14350)
74 GENERAL SERVICE-4(TRANSP.)	24,755	31,857	7,102	0.28687	29,025	37,294	8,268	0.28487
75 GENERAL SERVICE-5(TRANSP.)	52,508	61,197	8,689	0.16548	58,716	64,682	5,966	0.10160
76 NATURAL GAS VEHICLES(TRANSP.)	6,119	8,305	2,186	0.35722	8,899	8,230	(669)	(0.07521)
77 WHOLSALE(TRANSP.)	85,301	#DIV/0!	#DIV/0!	#DIV/0!	56,992	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,700	1,320	(381)	(0.22393)	1,566	1,259	(307)	(0.19633)
79 INTERRUPTIBLE SMALL (TRANSP.)	105,454	154,974	49,520	0.46959	138,675	156,482	17,806	0.12840
80 INTERRUPTIBLE LV-1 (TRANSP.)	660,953	986,777	325,825	0.49296	776,679	926,996	150,317	0.19354
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,295,771	7,915,505	3,619,734	0.84263	4,219,238	7,975,996	3,756,758	0.89039

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0423	1.0403	1.0364	1.0394	1.0433						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.060	1.058	1.054	1.057	1.061						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISION												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0472	1.0443	1.0413	1.0413	1.0472						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.062	1.059	1.059	1.065						

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0472	1.0433	1.0403	1.0403	1.0472						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.061	1.058	1.058	1.065						
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0462	1.0413	1.0403	1.0394	1.0462						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.064	1.059	1.058	1.057	1.064						

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0374	1.0482	1.0433	1.0413	1.0413	1.0492						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067						
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0370	1.0478	1.0433	1.0413	1.0413	1.0492						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067						

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
June-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	23,892,380	19	884,734.80	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(8,887.20)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,908,900	19	886,965.77	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	13,866,020	15	58,653.27	1
5a FTS-1 USAGE CHARGE-May'03 Accrual Adj.	COMM. PIPELINE	(90,080)	15	(381.05)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,461,510	15	28,997.62	1
6a FTS-2 USAGE CHARGE-May'03 Accrual Adj.	COMM. PIPELINE	0	15	(2,294.00)	1
7 ITS USAGE CHARGE-May'03 Accrual Adj.	COMM. PIPELINE	470,230	15	10,966.15	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,264,100)	18	(\$2,744,175.33)	4
9 TOTAL FGT		<u>62,454,860</u>		<u>(\$847,364.97)</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,004,830	15	27,402.19	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,994,090	15	5,988.18	1
13 GULFSTREAM PIPELINE	DEMAND	7,500,000	19	412,500.00	5
14 CITY OF SUNRISE	COMM. OTHER	16,281	18	13,722.57	4
15 ADMINISTRATIVE COSTS	OTHER			55,005.19	6
16 LEGAL FEES	OTHER**			(507.20)	6
17 BOOKOUTS	COMM. OTHER	(444,960)	18	(261,636.48)	4
18 ODORANT CHARGES	OTHER			39,066.60	6
19 FLORIDA NATURAL FUELS	OTHER**			(1,123.54)	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	995,217	18	491,405.95	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	12,482	18	6,952.25	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	479	18	314.18	4
23 B.P. ENERGY	COMM. OTHER	247,520	18	141,016.73	4
24 CHEVTEXACO	COMM. OTHER	336,450	18	177,791.10	4
25 CROSSTEX	COMM. OTHER	2,425,110	18	1,391,726.65	4
26 EXXON	COMM. OTHER	7,132,030	18	4,253,765.49	4
27 FPL	COMM. OTHER	9,079,460	18	5,217,467.39	4
28 OCCIDENTAL	COMM. OTHER	1,092,150	18	624,669.41	4
29 PRIOR	COMM. OTHER	4,668,240	18	2,716,124.11	4
30 PROLIANCE	COMM. OTHER	443,000	18	258,933.65	4
31 TOTAL FINA	COMM. OTHER	895,960	18	506,993.38	4
32 UNOCAL	COMM. OTHER	240,000	18	129,420.00	4
33 WESTERN	COMM. OTHER	82,570	18	49,954.85	4
34 UBS WARBURG	COMM. OTHER	0	18	(92,324.98)	4
35 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,015,529	19	18,663.80	5
36 GAS PURCHASES-MAY'03 ACCRUAL ADJ.	COMM. OTHER	1,970	18	1,767.87	4
37 PROLIANCE	COMM. OTHER*	(2,780)	18	(1,346.91)	4
38 GULFSTREAM PIPELINE	COMM. OTHER*	(27,650)	18	(16,797.38)	4
39 GULFSTREAM PIPELINE	DEMAND*	310,000	19	17,050.00	5
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	86,400	18	47,952.00	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(236,400)	15	(\$47,951.19)	1
42 TOTAL		<u>120,032,838</u>		<u>\$15,799,676.94</u>	

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		29		\$87,650.89	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		20		\$27,402.19	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21		\$5,988.18	
4 Commodity Pipeline (FGT)-May'03 Accrual Adj:					
Invoice-FGT-----	90-97(excl. line 1)		\$67,607.96		
Invoice-FGT-----	98		\$269.91		
Invoice-FGT-----	99		(\$6,580.78)		
Invoice-FGT-----	100-103		\$23,777.19		
Invoice-FGT-----	104		\$10,966.15		
Less Prior Month's Accrual of Usage Charges (FGT)-----		31	(\$87,749.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		88		\$8,291.10	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		108	\$27,778.88		
Invoice-Southern Natural Gas Company-----		109	\$2,973.15		
Invoice-Southern Natural Gas Company-----		111-114	(\$2,620.79)		
Invoice-South Georgia Facilities-----		116	\$10,850.10		
Invoice-South Georgia Facilities-----		117	\$1,373.23		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--					
Sub-Total (Also on Actuat/Accrual Reconciliation)----		105	(\$88,305.76)	(\$47,951.19)	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$81,381.17</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
 CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Swing Service-Demand-3rd Party Suppliers-----				\$0.00	
8				\$0.00	
9				\$0.00	
10 TOTAL SWING SERVICE-----					<u>\$0.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----		31-48	\$15,467,862.76		
Hedge Settlement-----		28	(\$92,324.98)	\$15,375,537.78	
12 City of Sunrise-----		22-24		\$13,722.57	
13 Bookouts-May'03-----		136		(\$261,636.48)	
14 Purchases-3rd Party Suppliers-May'03 Accrual Adj :					
Supplier Invoices-----		62(excl. line 1),66-87	\$15,565,447.56		
Less Prior Month's Accruals for Gas Purchased-----			(\$15,563,679.69)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		49-60,61		\$1,767.87	
15 Purchases-3rd Party Suppliers-Prior Month Adj.-----		132		(\$1,346.91)	
16 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice-Gulfstream Nat. Gas System-----		131	(\$16,797.38)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		118		(\$16,797.38)	
17 Cashouts-Peoples' Transportation Customers-----		137		\$491,405.95	
18 NCTS Program Cashouts-----		138		\$6,952.25	
19 NCTS Program Cashouts-Prior Month Adj.-----		139		\$314.18	
20 Imbalance Cashout (FGT)-----		134-135		(\$2,744,175.33)	
21 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----		110	\$47,952.00		
Sub-Total (Also on Actual/Accrual Reconciliation)----		105		\$47,952.00	
22 TOTAL COMMODITY (Other)-----					<u>\$12,913,696.50</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,043,478.33		
Invoice-FGT					
Line 1-----		11	\$412,920.00		
Line 2-----		11	\$851,102.40		
Invoice-FGT					
Line 1-----		19	\$45,216.00		
Total Demand (FGT)-----				\$3,352,716.73	
24 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		20		\$463,076.05	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21		\$412,500.00	
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-9	(\$1,169,852.53)		
Invoice-FGT (Relinq. Credits)-----		11-18	(\$376,468.63)		
Invoice-FGT (Relinq. Credits)-----		19	(\$45,804.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,592,125.16)	
27 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		10		\$11,109.00	
28 Capacity Discount-----		133		\$18,663.80	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Acquisition Charge (Gulfstream):					
Invoice-Gulfstream Natural Gas System, LLC-----		130	\$17,050.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		21	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		118		\$17,050.00	
30 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		30		(\$8,887.20)	
31 TOTAL DEMAND-----					<u>\$2,674,103.22</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JUNE 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
32 Administrative Costs-----	N/A	N/A		\$55,005.19	
33 Florida Natural Fuels-Prior Period Adj-----		26-27		(\$1,123.54)	
34 Legal Fees-Prior Period Adj-----	N/A	N/A		(\$507.20)	
35 Odorant Charges-----		25		\$39,066.60	
36 TOTAL OTHER-----					<u>\$92,441.05</u>

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Print D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA:
 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: *[Signature]* CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire* \$811,880.80
Invoice Identifier: *7/11/03* T06203071839
Account Number: 4000002544
Del Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	645,000	38,055.00	01-30	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	5,518,440	2,043,478.33	01-30	
01				Temporary Relinquishment Credit - Award # 10580 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(27,000)	-9,998.10	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(75,600)	-27,994.68	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(44,100)	-16,330.23	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28168							RC2	0.3687	0.0016	0.0000	0.3703	(90,300)	-33,438.09	01-30	
01				Temporary Relinquishment Credit - Award # 10724 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(8,670)	-3,210.50	01-30	
01				Temporary Relinquishment Credit - Award # 10725 At DRN 105028							RC2	0.3687	0.0016	0.0000	0.3703	(1,470)	-544.34	01-30	
01											RC2	0.3687	0.0016	0.0000	0.3703	(23,970)	-8,876.09	01-30	

COPY Line 1

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Start D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1581

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$911,880.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071839
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10727 At DRN 105026															
01											RC2	0.3687	0.0018	0.0000	0.3703	(3,720)	-1,377.52	01 - 30	
				Temporary Relinquishment Credit - Award # 10728 At DRN 105026															
01											RC2	0.3687	0.0018	0.0000	0.3703	(102,000)	-37,770.60	01 - 30	
				Temporary Relinquishment Credit - Award # 10733 At DRN 105026															
01											RC2	0.3687	0.0018	0.0000	0.3703	(51,930)	-19,229.68	01 - 30	
				Temporary Relinquishment Credit - Award # 10734 At DRN 105026															
01											RC2	0.3687	0.0018	0.0000	0.3703	(81,560)	-22,795.87	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 105026															
01											RC2	0.3687	0.0018	0.0000	0.3703	(24,000)	-8,887.20	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 24662															
01											RC2	0.3687	0.0018	0.0000	0.3703	(30,000)	-11,109.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 50031															
01											RC2	0.3687	0.0018	0.0000	0.3703	(46,410)	-17,185.62	01 - 30	
				Temporary Relinquishment Credit - Award # 10742 At DRN 105026															
01											RC2	0.3687	0.0018	0.0000	0.3703	(11,310)	-4,188.09	01 - 30	
				Temporary Relinquishment Credit - Award # 10744 At DRN 105026															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Strt D/T: 07/01/2003 2:05 PM
 P. yee's Bank Account Number:
 Payee's Bank ABA Number: ABA
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: CYNTHIA RIVERS
 Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
 Svc Req: 006922738
 Svc Req K: 5047
 Svc CD: FTS-1
 Invoice Date: July 01, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$911,680.80
 Invoice Identifier: T06203071839
 Account Number: 4000002544
 Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003 End Transaction Date: June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mfnc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(16,770)	-6,209.93	01 - 30	
				Temporary Relinquishment Credit - Award # 10748 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,020)	-377.71	01 - 30	
				Temporary Relinquishment Credit - Award # 10752 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(33,600)	-12,442.08	01 - 30	
				Temporary Relinquishment Credit - Award # 10754 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,400)	-888.72	01 - 30	
				Temporary Relinquishment Credit - Award # 10896 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,280)	-5,287.88	01 - 30	
				Temporary Relinquishment Credit - Award # 10911 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(43,050)	-15,941.42	01 - 30	
				Temporary Relinquishment Credit - Award # 10915 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,030)	-7,787.41	01 - 30	
				Temporary Relinquishment Credit - Award # 10915 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(36,030)	-13,341.91	01 - 30	
				Temporary Relinquishment Credit - Award # 10915 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,220)	-3,043.87	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

31mt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: AB#

TAMPA FL 33801

Payee: 006924518
 Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 01, 2003
Svc Req: 006922738 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$911,680.80
Invoice Identifier: T08203071839
Account Number: 4000002544
Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003

End Transaction Date: June 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 10919 At DRN 12740																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,530)	-566.56	01 - 30	
	Temporary Relinquishment Credit - Award # 10919 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,900)	-1,444.17	01 - 30	
	Temporary Relinquishment Credit - Award # 10921 At DRN 10034																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,140)	-7,087.54	01 - 30	
	Temporary Relinquishment Credit - Award # 10924 At DRN 10881																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,500)	-7,220.85	01 - 30	
	Temporary Relinquishment Credit - Award # 10924 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,360)	-3,466.01	01 - 30	
	Temporary Relinquishment Credit - Award # 10924 At DRN 9906																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(51,990)	-19,251.90	01 - 30	
	Temporary Relinquishment Credit - Award # 10925 At DRN 10881																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(26,730)	-9,898.12	01 - 30	
	Temporary Relinquishment Credit - Award # 10925 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,280)	-16,396.88	01 - 30	
	Temporary Relinquishment Credit - Award # 10925 At DRN 23422																		



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Start D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2003	Invoice Total Amount: \$911,680.80 Invoice Identifier: T06203071839 Account Number: 4000002544 Net Due Date: July 11, 2003
Svc Req:	006922738	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(67,050)	-24,828.62	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(61,740)	-22,862.32	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(327,240)	-121,176.97	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(129,150)	-47,824.25	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 9908															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,000)	-4,443.60	01 - 30	
				Temporary Relinquishment Credit - Award # 11032 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,552)	-574.71	23 - 28	
				Temporary Relinquishment Credit - Award # 11208 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(189,000)	-69,986.70	01 - 30	
				Temporary Relinquishment Credit - Award # 11243 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(61,000)	-29,994.30	01 - 30	
				Temporary Relinquishment Credit - Award # 11243 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(61,000)	-29,994.30	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA # 024 000 1
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$911,680.80
Invoice Identifier: T06203071839
Account Number: 4000002544
Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003
End Transaction Date: June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11243 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(99,000)	-36,659.70	01 - 30	
				Temporary Relinquishment Credit - Award # 11243 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(57,630)	-21,340.39	01 - 30	
				Temporary Relinquishment Credit - Award # 11323 At DRN 10034															
01											RC2	0.3687	0.0016	0.0000	0.3703	(48,270)	-17,874.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11323 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(28,170)	-10,431.35	01 - 30	
				Temporary Relinquishment Credit - Award # 11323 At DRN 9906															
01											RC2	0.3687	0.0016	0.0000	0.3703	(33,000)	-12,219.90	01 - 30	
				Temporary Relinquishment Credit - Award # 11325 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,000)	-3,332.70	01 - 30	
				Temporary Relinquishment Credit - Award # 11325 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(24,840)	-9,198.25	01 - 30	
				Temporary Relinquishment Credit - Award # 11400 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,120)	-4,488.04	01 - 30	
				Temporary Relinquishment Credit - Award # 11400 At DRN 157553															

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Florida Gas Transmission Company

REDACTED Invoice

Billable Party:	006922736	Remit to Party:	006924518	Print D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$911,680.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071839
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11400 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(20,790)	-7,698.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 11414 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(60)	-22.22	01 - 30	
01				Temporary Relinquishment Credit - Award # 11429 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(1,950)	-722.09	01 - 30	
01				Temporary Relinquishment Credit - Award # 11431 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(270)	-99.98	01 - 30	
01				Temporary Relinquishment Credit - Award # 11436 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(10,230)	-3,788.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 11437 At DRN 28168							RC2	0.3687	0.0016	0.0000	0.3703	(6,870)	-2,543.96	01 - 30	
01				Temporary Relinquishment Credit - Award # 11439 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(8,430)	-3,121.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 11444 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(25,710)	-9,520.41	01 - 30	
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,610)	-966.48	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account #
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$911,680.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071839
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11450 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,960)	-2,577.29	01 - 30	
	Temporary Relinquishment Credit - Award # 11452 At DRN 10030																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,290)	-9,364.89	01 - 30	
	Temporary Relinquishment Credit - Award # 11454 At DRN 10034																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,330)	-4,565.80	01 - 30	
	Temporary Relinquishment Credit - Award # 11454 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,180)	-7,842.95	01 - 30	
	Temporary Relinquishment Credit - Award # 11454 At DRN 25809																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(42,600)	-15,774.78	01 - 30	
	Temporary Relinquishment Credit - Award # 11455 At DRN 10030																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(100,530)	-37,226.26	01 - 30	
	Temporary Relinquishment Credit - Award # 11455 At DRN 241390																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,210)	-2,299.56	01 - 30	
	Temporary Relinquishment Credit - Award # 11463 At DRN 8903																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(323,820)	-119,910.55	01 - 30	
	Temporary Relinquishment Credit - Award # 11465 At DRN 32606																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Print D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account # /
Payee's Bank ABA Number: ABA :
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$911,680.80
Invoice Identifier:	T06203071839
Account Number:	4000002544
Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 3930 At DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	(140,490)	-52,023.45	01 - 30	
01				Temporary Relinquishment Credit - Award # 3930 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(117,630)	-43,558.39	01 - 30	
01				Temporary Relinquishment Credit - Award # 3930 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(68,610)	-25,406.28	01 - 30	

Invoice Total Amount: 3,004,238 911,680.80

9



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: ABA #
Chq 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: *R* CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 7/11/03* \$11,109.00
Invoice Identifier: T06203071756
Account Number: 4000002544
Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003
End Transaction Date: June 30, 2003

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	13,560	5,021.27	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	2,160	799.85	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903							R3A	0.3687	0.0016	0.0000	0.3703	14,280	5,287.88	01 - 30	

Invoice Total Amount: 30,000 ✓ 11,109.00 ✓

COPY

10



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA #
Chg: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: June 01, 2003
End Transaction Date: June 30, 2003

Invoice Total Amount: *Wire Trsf* \$887,553.77
Invoice Identifier: *7/11/03* T06203071747
Account Number: 4000002544
Net Due Date: July 11, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									<i>Line 1</i>		RD1	0.7618	0.0000	0.0178	0.7440	555,000	412,920.00	01 - 30	
				Reservation/Demand D1															
01									<i>Line 2</i>		RD1	0.7618	0.0016	0.0178	0.7456	1,141,500	851,102.40	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,350)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,350)	-1,030.59	01 - 30	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,390)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10729 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,390)	-2,587.93	01 - 30	
				Temporary Relinquishment Credit - Award # 10729 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	(33,030)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(33,030)	-25,215.10	01 - 30	
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(23,070)	0.00	01 - 30	

COPY



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmnt D/T: 07/01/2003 2:05 PM	Payee's Bank Account Number: Account .	Payee's Bank ABA Number: ABA -0F	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: CYNTHIA RIVERS	Contact Phone: 713-853-1591
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 01, 2003	Invoice Total Amount: \$887,553.77
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: T06203071747
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 10737 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(23,070)	-17,611.64	01 - 30	
	Temporary Relinquishment Credit - Award # 10737 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(71,520)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10738 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(71,520)	-54,598.37	01 - 30	
	Temporary Relinquishment Credit - Award # 10738 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(60,000)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10738 At DRN 241390																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(60,000)	-45,804.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10738 At DRN 241390																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(18,630)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10743 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(18,630)	-14,222.14	01 - 30	
	Temporary Relinquishment Credit - Award # 10743 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(9,690)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10745 At DRN 9903																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account #
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2003	Invoice Total Amount: \$887,553.77 Invoice Identifier: T06203071747 Account Number: 4000002544 Net Due Date: July 11, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10745 At DRN 9903							RC2	0.7618	0.0016	0.0000	0.7634	(9,690)	-7,397.35	✓	01 - 30
01				Temporary Relinquishment Credit - Award # 10749 At DRN 241390							GRF	0.0000	0.0000	0.0000	0.0000	(15,420)	0.00		01 - 30
01				Temporary Relinquishment Credit - Award # 10749 At DRN 241390							RC2	0.7618	0.0016	0.0000	0.7634	(15,420)	-11,771.63	✓	01 - 30
01				Temporary Relinquishment Credit - Award # 10753 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(930)	0.00		01 - 30
01				Temporary Relinquishment Credit - Award # 10753 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(930)	-709.96	✓	01 - 30
01				Temporary Relinquishment Credit - Award # 10755 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(15,900)	0.00		01 - 30
01				Temporary Relinquishment Credit - Award # 10755 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(15,900)	-12,138.06	✓	01 - 30
01				Temporary Relinquishment Credit - Award # 10897 At DRN 10876							GRF	0.0000	0.0000	0.0000	0.0000	(2,400)	0.00		01 - 30
01				Temporary Relinquishment Credit - Award # 10897 At DRN 10876							RC2	0.7618	0.0016	0.0000	0.7634	(2,400)	-1,832.16	✓	01 - 30

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$887,553.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071747
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10897 At DRN 10876															
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,000)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,000)	-18,321.60	01 - 30	✓
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,860)	0.00	23 - 26	
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,860)	-2,946.72	23 - 26	✓
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,440)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11430 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,440)	-1,099.30	01 - 30	✓
				Temporary Relinquishment Credit - Award # 11430 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,700)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11435 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,700)	-6,641.58	01 - 30	✓
				Temporary Relinquishment Credit - Award # 11435 At DRN 9906															

hl

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA # 0
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$887,553.77
Invoice Identifier: T06203071747
Account Number: 4000002544
Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11438 At DRN 9906							GRF	0.0000	1.0000	0.0000	0.0000	(5,880)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11438 At DRN 9906							RC2	0.7618	1.0016	0.0000	0.7634	(5,880)	-4,488.79	01 - 30	✓
01				Temporary Relinquishment Credit - Award # 11440 At DRN 10034							GRF	0.0000	1.0000	0.0000	0.0000	(6,600)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11440 At DRN 10034							RC2	0.7618	1.0016	0.0000	0.7634	(6,600)	-5,038.44	01 - 30	✓
01				Temporary Relinquishment Credit - Award # 11440 At DRN 314571							GRF	0.0000	1.0000	0.0000	0.0000	(1,770)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11440 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(1,770)	-1,351.22	01 - 30	✓
01				Temporary Relinquishment Credit - Award # 11440 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(11,700)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11440 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(11,700)	-8,931.78	01 - 30	✓
01				Temporary Relinquishment Credit - Award # 11440 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(20,760)	0.00	01 - 30	

1501

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$887,553.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071747
Svc Req K:	5319	Charge indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	✓	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11442 At DRN 241390																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(20,760)	-15,848.18	✓	01 - 30	
	Temporary Relinquishment Credit - Award # 11442 At DRN 241390																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,860)	0.00		01 - 30	
	Temporary Relinquishment Credit - Award # 11443 At DRN 24229																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,860)	-3,710.12	✓	01 - 30	
	Temporary Relinquishment Credit - Award # 11443 At DRN 24229																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(71,400)	0.00		01 - 30	
	Temporary Relinquishment Credit - Award # 11443 At DRN 9906																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(71,400)	-54,506.76	✓	01 - 30	
	Temporary Relinquishment Credit - Award # 11443 At DRN 9906																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(30)	0.00		01 - 30	
	Temporary Relinquishment Credit - Award # 11446 At DRN 32606																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(30)	-22.90	✓	01 - 30	
	Temporary Relinquishment Credit - Award # 11446 At DRN 32606																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,200)	0.00		01 - 30	
	Temporary Relinquishment Credit - Award # 11451 At DRN 241390																			

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Print D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account #
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$887,553.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071747
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,200)	-916.08	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11451 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,790)	0.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11453 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,790)	-4,420.09	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11453 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(21,210)	0.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11453 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(21,210)	-16,191.71	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11453 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(29,790)	0.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11456 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(29,790)	-22,741.69	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11456 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,790)	0.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 11464 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,790)	-4,420.09	01 - 30	01 - 30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Print D/T:	07/01/2003 2:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account #
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2003	Invoice Total Amount:	\$887,553.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071747
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 11464 At DRN 12740																
01											GRF	0.0016	0.0000	0.0000	0.0016	(25,500)	-40.80		01 - 30	
				Temporary Relinquishment Credit - Award # 3931 At DRN 157553																
01											RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	✓	01 - 30	
				Temporary Relinquishment Credit - Award # 3931 At DRN 157553																
																Invoice Total Amount:	1,190,890	887,553.77		

18



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: AB#
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Please note - This is a credit 01-90-000-232-02-0

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 7/11/03* (-\$588.00)
Invoice Identifier: T08203071780
Account Number: 4000002544
Net Due Date: July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0082	0.7536	60,000	45,216.00	01 - 30	01 - 30
Reservation/Demand D1																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(60,000)	-45,804.00	01 - 30	01 - 30
Temporary Relinquishment Credit - Award # 11445 At DRN 241390																			

Invoice Total Amount: 0 -588.00

COPY

19

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR JUNE 2003

09-Jul-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	700,483	\$0.03912	\$27,402.19
2	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
3	TOTAL	ACCRUED	1,771,483		\$490,478.24

PEOPLES GAS SYSTEM

09-Jul-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR JUNE 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	299,409	\$0.02000	\$5,988.18
2	COMM.-P/L-IT	ACCRUED	0	\$0.74720	\$0.00
3	COMM.-P/L-PAL	ACCRUED	0	\$0.00550	\$0.00
4	TOTAL COMM.-P/L	ACCRUED	299,409	\$0.02000	\$5,988.18
5	DEMAND	ACCRUED	750,000	\$0.55000	\$412,500.00
6	TOTAL	ACCRUED	1,049,409		\$418,488.18



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	May 15, 2003	Jun 12, 2003	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
7283.43	7283.43CR	0.00	0.00	0.00	6883.57	6883.57

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
INVOICE

6-1

ATT TRAN
ENTERED hp AUTH hp

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 5/21/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 15, 2003	Jun 12, 2003	6883.57
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
7283.43	7283.43CR	0.00	0.00	0.00	6883.57

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/16/03- 5/15/03	29	7087	99576	7841
TOTAL GAS USED						7841

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,883.57

MAY 23 2003
ACCOUNTS PAYABLE

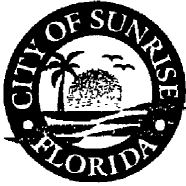
Total Current Charges 6,883.57
Unpaid Balance 0.00
Total Amount Due 6,883.57

CURRENT CHARGES PAST DUE AFTER Jun 12, 2003

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

22



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jun 06, 2003	Ju1 07, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3667.54	3667.54CR	0.00	0.00	0.00	3050.14	3050.14

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
VENDOR 1007582
INVOICE 132663128434
CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
DUE 6-23

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED _____ AUTH. *JAB*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/12/03

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS		132663-128434	Jun 06, 2003	Ju1 07, 2003	3050.14	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3667.54	3667.54CR	0.00	0.00	0.00	3050.14	3050.14

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/08/03- 6/06/03	29	44641	40853	3788
TOTAL GAS USED						3788

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,050.14

RECEIVED
JUN 16 2003
ACCOUNTS PAYABLE

Total Current Charges 3,050.14
Unpaid Balance 0.00
Total Amount Due 3,050.14

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 9 - 11, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 9.

CURRENT CHARGES PAST DUE AFTER Ju1 07, 2003

23



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	May 29, 2003	Jun 26, 2003	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4747.67	4747.67CR	0.00	0.00	0.00	3788.86	3788.86

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
CO 1 VENDOR 1007582 SERVICE ADDRESS: 136 AVE & NW 8 ST
INVOICE 1000174500 Jun03 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP 32961 DUE 6-16

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT. _____ TRAN. _____
ENTERED _____ AUTH. MP

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 6/04/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 29, 2003	Jun 26, 2003	3788.86
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4747.67	4747.67CR	0.00	0.00	0.00	3788.86

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	4/30/03- 5/29/03	29	131712	127060	4652
TOTAL GAS USED						4652

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT	
GAS	3,788.86	
Total Current Charges		3,788.86
Unpaid Balance		0.00
Total Amount Due		3,788.86

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 9 - 11, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 9.

CURRENT CHARGES PAST DUE AFTER Jun 26, 2003

24

Mail to:
 PEOPLES GAS SYSTEMS INC
 ACCOUNTS PAYABLE
 PO BOX 2562
 TAMPA FL 33601 33601

Remit to:
 Natural Gas Odorizing Inc
 P.O. Box 99221
 Chicago, Il 60693

Customer P.O.	Customer Part no.	Ship-to Location	Ref no	Product	Batch No.	Date Shipped	Quantity Shipped	Unit Price	U/M	Test Factor	Fr. Basis	Mode of Railcar	Total Value
1765		ORLANDO FL	81034597	RP CAPTAN (V)	466	05/23/2003	5,371	1.93	LB			Tanktruck	\$10,366.03
1765		TAMPA FL	81034598	RP CAPTAN (V)	466	05/23/2003	12,084	1.93	LB			Tanktruck	\$23,322.12
1765		LAKELAND FL	81034599	RP CAPTAN (V)	466	05/23/2003	2,685	1.93	LB			Tanktruck	\$ 5,378.45
Total Taxes													\$ 0.00

CO 01 VENDOR 1005275
 INVOICE 90013532
 PO SP32043 DUE 6-26-03
 ATT _____ TRAN _____
 ENTERED JJ AUTH _____

Fuller
 6/9/03

RECEIVED
 JUN 05 2003
 ACCOUNTS PAYABLE

Total invoice amount: USD \$ 39,066.60
 Payment Due : 06/29/2003

25

P.O. BOX 2563
 BIRMINGHAM, AL 35202-2563
 205-325-3710

Florida Natural Fuels

TECO/PEOPLES GAS SYSTEMS
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 2562
 TAMPA, FL 33601-2562

An independent franchisee of



Card #	State	Product	Tax Type	Fuel Units	N/Fuel Units	Unit of Measure	Ex-Tax Amount	Federal Excise	State Excise	State Other	Local Excise	Assn
1411671-1		CNG METER-TAMPA DIV.										
	FL	CNG	Fed+Sls	5,277.70		GALS	4,683.06	205.00		304.42		5,272.
Driver	Cost/Mile: .052	Miles: 100000	MPG: 18.95	5,277.70			4,683.06	205.00		304.42		5,272.
***** FLEET TOTALS *****												
	FL	CNG	Fed+Sls	5,277.70		GALS	4,683.06	205.00		304.42		5,272.
Fleet	Cost/Mile: .052	Miles: 100000	MPG: 18.95	5,277.70			4,683.06	205.00		304.42		5,272.

*Prior Period Adjustment
 (This page & next page)
 Credit to Expense*

285.00
304.42
258.26
275.86

1123.54

26

C/O SUNAT TREASURY
 P.O. BOX 2563
 BIRMINGHAM, AL 35202-2563
 205-325-3718

Florida Natural Fuels

TECO/PEOPLES GAS SYSTEMS
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 2562
 TAMPA, FL 33601-2562

An independent franchisee of

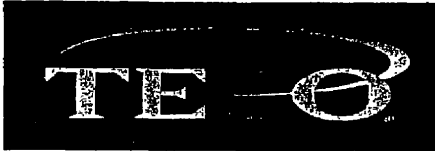


Card #	State	Product	Tax Type	Fuel Units	N/Fuel Units	Unit of Measure	Ex-Tax Amount	Federal Excise	State Excise	State Other	Local Excise	Amount
1671-1		CNG METER-TAMPA DIV.										
	FL	CNG	Fed+Sls	4,782.60		GALS	4,243.75	258.26		275.86		4,777.87
iver	Cost/Mile: .047	Miles: 100000	MPG: 20.91	4,782.60			4,243.75	258.26		275.86		4,777.87
***** FLEET TOTALS *****												
	FL	CNG	Fed+Sls	4,782.60		GALS	4,243.75	258.26		275.86		4,777.87
leet	Cost/Mile: .047	Miles: 100000	MPG: 20.91	4,782.60			4,243.75	258.26		275.86		4,777.87

037

FEB 05 2001
 ACCOUNTS PAYABLE

27



PEOPLES GAS

REDACTED

INVOICE

Sent By Fax Only

UBS WARBURG ENERGY LLC
Acting as agent for UBS AG, London Branch
1500 LOUISIANA STREET
HOUSTON, TEXAS 77002

INVOICE DATE: 03-Jun-03
PAYMENT DUE DATE: 09-Jun-03

ATTN: BECKI RIEDEL, FAX# (203)719-5005

SETTLEMENT INVOICE FOR JUNE 2003 COMMODITY SWAP

SWAPS:

Table with 9 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Contains two swap entries with their respective terms and amounts.

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM

\$92,325.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

Less rounding

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
BANK OF AMERICA, DALLAS, TEXAS
ABA
ACCOUNT #.

Handwritten note: Due Peoples Gas 92,324.98

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

h:\gas_acct\hedge\invoices,ubs warburg.xls

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2003

09-Jul-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,599,738	0.04230	\$67,668.92
2	FTS-1-NO NOTICE	ACCRUED	(213,136)	0.04230	(\$9,015.65)
3	TOTAL FTS-1	ACCRUED	1,386,602		\$58,653.27
4	FTS-2-USAGE	ACCRUED	1,146,151	0.02530	\$28,997.62
5	GRAND TOTAL	ACCRUED	2,532,753		\$87,650.89

**PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2003**

09-Jul-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.37030	(\$8,887.20)
2	TOTAL		(24,000)		(\$8,887.20)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	61,470.0	0.58400	\$35,898.48
2 BP ENERGY	186,050.0	0.56500	\$105,118.25
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>247,520.0</u>		<u>\$141,016.73</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CHEVRONTEX	155,040.0	0.55000	\$85,272.00
2 CHEVRONTEX	181,410.0	0.51000	\$92,519.10
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>336,450.0</u>		<u>\$177,791.10</u>

32

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CROSSTEX	140,000.0	0.58950	\$82,530.00
2 CROSSTEX	70,000.0	0.61300	\$42,910.00
3 CROSSTEX	70,000.0	0.61700	\$43,190.00
4 CROSSTEX	70,000.0	0.62800	\$43,960.00
5 CROSSTEX	70,000.0	0.60500	\$42,350.00
6 CROSSTEX	210,000.0	0.61000	\$128,100.00
7 CROSSTEX	70,000.0	0.62100	\$43,470.00
8 CROSSTEX	70,000.0	0.60350	\$42,245.00
9 CROSSTEX	70,000.0	0.60100	\$42,070.00
10 CROSSTEX	70,000.0	0.58300	\$40,810.00
11 CROSSTEX	210,000.0	0.53950	\$113,295.00
12 CROSSTEX	70,000.0	0.53850	\$37,695.00
13 CROSSTEX	70,000.0	0.56100	\$39,270.00
14 CROSSTEX	<u>279,990.0</u>	<u>0.56300</u>	<u>\$157,634.37</u>
15 TOTAL:	<u><u>1,539,990.0</u></u>		<u><u>\$899,529.37</u></u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CROSSTEX	70,000.0	0.54700	\$38,290.00
2 CROSSTEX	103,360.0	0.55800	\$57,674.88
3 CROSSTEX	70,000.0	0.58600	\$41,020.00
4 CROSSTEX	70,000.0	0.58400	\$40,880.00
5 CROSSTEX	70,000.0	0.56900	\$39,830.00
6 CROSSTEX	70,000.0	0.55000	\$38,500.00
7 CROSSTEX	210,000.0	0.51400	\$107,940.00
8 CROSSTEX	103,360.0	0.59800	\$61,809.28
9 CROSSTEX	51,680.0	0.59000	\$30,491.20
10 CROSSTEX	66,720.0	0.53600	\$35,761.92
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	<u>\$0.00</u>
15 TOTAL:	<u>885,120.0</u>		<u>\$492,197.28</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	2,973,790.0	0.60300	\$1,793,195.37
2 EXXON (Gulfstream)	1,402,440.0	0.60300	\$845,671.32
3 EXXON (SONAT)	2,755,800.0	0.58600	\$1,614,898.80
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>7,132,030.0</u>		<u>\$4,253,765.49</u>

35

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L	275,240.0	0.59300	\$163,217.32
2 FP&L	137,320.0	0.61450	\$84,383.15
3 FP&L	133,660.0	0.62250	\$83,203.36
4 FP&L	137,630.0	0.63800	\$87,807.94
5 FP&L	137,630.0	0.61400	\$84,504.82
6 FP&L	412,890.0	0.61350	\$253,308.03
7 FP&L	137,630.0	0.62000	\$85,330.60
8 FP&L	131,350.0	0.60500	\$79,466.75
9 FP&L	137,630.0	0.60100	\$82,715.63
10 FP&L	137,630.0	0.58900	\$81,064.07
11 FP&L	412,890.0	0.53900	\$222,547.71
12 FP&L	132,840.0	0.53850	\$71,534.35
13 FP&L	69,840.0	0.56400	\$39,389.76
14 FP&L	129,620.0	0.55200	\$71,550.24
15 FP&L	137,630.0	0.54450	\$74,939.56
16 FP&L	412,890.0	0.55400	\$228,741.06
17 TOTAL:	<u>3,074,320.0</u>		<u>\$1,793,704.34</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L	137,630.0	0.58350	\$80,307.11
2 FP&L	116,680.0	0.58450	\$68,199.47
3 FP&L	137,630.0	0.55700	\$76,659.91
4 FP&L	137,630.0	0.54950	\$75,627.69
5 FP&L	385,370.0	0.51700	\$199,236.29
6 FP&L	73,360.0	0.59300	\$43,502.48
7 FP&L	41,340.0	0.61450	\$25,403.43
8 FP&L	38,810.0	0.62250	\$24,159.23
9 FP&L	38,940.0	0.63800	\$24,843.72
10 FP&L	38,940.0	0.61400	\$23,909.16
11 FP&L	113,400.0	0.61350	\$69,570.90
12 FP&L	37,230.0	0.62000	\$23,082.60
13 FP&L	38,440.0	0.60500	\$23,256.20
14 FP&L	40,290.0	0.60100	\$24,214.29
15 TOTAL:	<u>1,375,690.0</u>		<u>\$781,972.47</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L	40,290.0	0.58900	\$23,730.81
2 FP&L	113,730.0	0.53900	\$61,300.47
3 FP&L	37,980.0	0.53850	\$20,452.23
4 FP&L	37,980.0	0.56400	\$21,420.72
5 FP&L	37,980.0	0.55200	\$20,964.96
6 FP&L	37,580.0	0.54450	\$20,462.31
7 FP&L	117,630.0	0.55400	\$65,167.02
8 FP&L	37,580.0	0.58350	\$21,927.93
9 FP&L	35,370.0	0.58450	\$20,673.77
10 FP&L	34,970.0	0.55700	\$19,478.29
11 FP&L	41,340.0	0.54950	\$22,716.33
12 FP&L	124,020.0	0.51700	\$64,118.34
13 FP&L	262,200.0	0.59300	\$155,484.60
14 FP&L	131,100.0	0.61450	\$80,560.95
15 TOTAL:	<u>1,089,750.00</u>		<u>\$618,458.73</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FP&L	131,100.0	0.62250	\$81,609.75
2 FP&L	131,100.0	0.63800	\$83,641.80
3 FP&L	131,100.0	0.61400	\$80,495.40
4 FP&L	393,300.0	0.61350	\$241,289.55
5 FP&L	131,100.0	0.62000	\$81,282.00
6 FP&L	131,100.0	0.60500	\$79,315.50
7 FP&L	131,100.0	0.60100	\$78,791.10
8 FP&L	131,100.0	0.58900	\$77,217.90
9 FP&L	393,300.0	0.53900	\$211,988.70
10 FP&L	131,100.0	0.53850	\$70,597.35
11 FP&L	131,100.0	0.56400	\$73,940.40
12 FP&L	131,100.0	0.55200	\$72,367.20
13 FP&L	131,100.0	0.54450	\$71,383.95
14 FP&L	393,300.0	0.55400	\$217,888.20
15 TOTAL:	<u>2,622,000.0</u>		<u>\$1,521,808.80</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FP&L	131,100.0	0.58350	\$76,496.85
2	FP&L	131,100.0	0.58450	\$76,627.95
3	FP&L	131,100.0	0.55700	\$73,022.70
4	FP&L	131,100.0	0.54950	\$72,039.45
5	FP&L	393,300.0	0.51700	\$203,336.10
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>917,700.0</u></u>		<u><u>\$501,523.05</u></u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL (Gulfstream)	40,450.0	0.62050	\$25,099.23
2 OCCIDENTAL (Gulfstream)	40,450.0	0.63600	\$25,726.20
3 OCCIDENTAL (Gulfstream)	40,450.0	0.61000	\$24,674.50
4 OCCIDENTAL (Gulfstream)	121,350.0	0.61550	\$74,690.94
5 OCCIDENTAL (Gulfstream)	40,450.0	0.61800	\$24,998.10
6 OCCIDENTAL (Gulfstream)	40,450.0	0.60150	\$24,330.68
7 OCCIDENTAL (Gulfstream)	40,450.0	0.59900	\$24,229.55
8 OCCIDENTAL (Gulfstream)	40,450.0	0.58400	\$23,622.80
9 OCCIDENTAL (Gulfstream)	121,350.0	0.54000	\$65,529.00
10 OCCIDENTAL (Gulfstream)	40,450.0	0.53700	\$21,721.65
11 OCCIDENTAL (Gulfstream)	40,450.0	0.57400	\$23,218.30
12 OCCIDENTAL (Gulfstream)	40,450.0	0.55300	\$22,368.85
13 OCCIDENTAL (Gulfstream)	40,450.0	0.54450	\$22,025.03
14 OCCIDENTAL (Gulfstream)	121,350.0	0.56300	\$68,320.05
15 TOTAL:	<u>809,000.0</u>		<u>\$470,554.88</u>

41

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL (Gulfstream)	40,450.0	0.58050	\$23,481.23
2 OCCIDENTAL (Gulfstream)	40,450.0	0.58250	\$23,562.13
3 OCCIDENTAL (Gulfstream)	40,450.0	0.56250	\$22,753.13
4 OCCIDENTAL (Gulfstream)	40,450.0	0.55000	\$22,247.50
5 OCCIDENTAL (Gulfstream)	121,350.0	0.51150	\$62,070.54
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>283,150.0</u>		<u>\$154,114.53</u>

42

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	13,440.0	0.60150	\$8,084.16
2 PRIOR (SONAT)	4,141,800.0	0.58150	\$2,408,456.70
3 PRIOR (SONAT)	492,130.0	0.58500	\$287,896.05
4 PRIOR (SONAT)	20,870.0	0.56000	\$11,687.20
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>4,668,240.0</u>		<u>\$2,716,124.11</u>

43

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PROLIANCE	443,000.0	0.58450	\$258,933.65
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>443,000.0</u>		<u>\$258,933.65</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	72,900.0	0.58400	\$42,573.60
2 TOTALFINA	160,080.0	0.54000	\$86,443.20
3 TOTALFINA	50,000.0	0.53800	\$26,900.00
4 TOTALFINA (GULFSTREAM)	20,770.0	0.62125	\$12,903.36
5 TOTALFINA (GULFSTREAM)	20,770.0	0.63675	\$13,225.30
6 TOTALFINA (GULFSTREAM)	20,770.0	0.61075	\$12,685.28
7 TOTALFINA (GULFSTREAM)	62,310.0	0.61625	\$38,398.53
8 TOTALFINA (GULFSTREAM)	20,770.0	0.61875	\$12,851.44
9 TOTALFINA (GULFSTREAM)	20,770.0	0.60225	\$12,508.73
10 TOTALFINA (GULFSTREAM)	20,770.0	0.59975	\$12,456.81
11 TOTALFINA (GULFSTREAM)	20,770.0	0.58475	\$12,145.26
12 TOTALFINA (GULFSTREAM)	62,310.0	0.54075	\$33,694.14
13 TOTALFINA (GULFSTREAM)	20,770.0	0.53775	\$11,169.07
14 TOTALFINA (GULFSTREAM)	20,770.0	0.57475	\$11,937.56
15 TOTALFINA (GULFSTREAM)	20,770.0	0.55375	\$11,501.39
16 TOTAL:	<u>615,300.0</u>		<u>\$351,393.66</u>

45

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA (GULFSTREAM)	20,770.0	0.54525	\$11,324.84
2 TOTALFINA (GULFSTREAM)	62,310.0	0.56375	\$35,127.27
3 TOTALFINA (GULFSTREAM)	20,770.0	0.58125	\$12,072.56
4 TOTALFINA (GULFSTREAM)	20,770.0	0.58325	\$12,114.10
5 TOTALFINA (GULFSTREAM)	20,770.0	0.56325	\$11,698.70
6 TOTALFINA (GULFSTREAM)	20,770.0	0.55075	\$11,439.08
7 TOTALFINA (GULFSTREAM)	62,310.0	0.51225	\$31,918.29
8 TOTALFINA (SONAT)	52,190.0	0.57300	\$29,904.87
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>280,660.0</u>		<u>\$155,599.72</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	150,000.0	0.54000	\$81,000.00
2	UNOCAL	90,000.0	0.53800	\$48,420.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>240,000.0</u>		<u>\$129,420.00</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-03
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	82,570.0	0.60500	\$49,954.85
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>82,570.0</u>		<u>\$49,954.85</u>

48

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	20,670.0	0.53300	\$11,017.11
2	ACTUAL:	20,670.0	0.53300	\$11,017.11
3 BP ENERGY	ACCRUED:	50,000.0	0.55500	\$27,750.00
4	ACTUAL:	50,000.0	0.55500	\$27,750.00
5 BP ENERGY	ACCRUED:	53,360.0	0.59800	\$31,909.28
6	ACTUAL:	53,360.0	0.59800	\$31,909.28
7 BP ENERGY	ACCRUED:	100,000.0	0.60500	\$60,500.00
8	ACTUAL:	100,000.0	0.60500	\$60,500.00
9 BP ENERGY	ACCRUED:	170,160.0	0.52400	\$89,163.84
10	ACTUAL:	170,160.0	0.52400	\$89,163.84
11 BP ENERGY	ACCRUED:	25,000.0	0.52800	\$13,200.00
12	ACTUAL:	25,000.0	0.52800	\$13,200.00
13 BP ENERGY	ACCRUED:	35,000.0	0.53200	\$18,620.00
14	ACTUAL:	35,000.0	0.53200	\$18,620.00
15 BP ENERGY	ACCRUED:	34,590.0	0.52200	\$18,055.98
16	ACTUAL:	34,590.0	0.52200	\$18,055.98
17 BP ENERGY	ACCRUED:	100,000.0	0.57250	\$57,250.00
18	ACTUAL:	100,000.0	0.57250	\$57,250.00
19 BP ENERGY	ACCRUED:	154,600.0	0.59000	\$91,214.00
20	ACTUAL:	154,600.0	0.59000	\$91,214.00
21 BP ENERGY	ACCRUED:	103,320.0	0.57200	\$59,099.04

49

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
22	ACTUAL:	103,320.0	0.57200	\$59,099.04
23 BRIDGELINE	ACCRUED:	150,000.0	0.56800	\$85,200.00
24	ACTUAL:	150,000.0	0.56800	\$85,200.00
23 BRIDGELINE	ACCRUED:	100,000.0	0.55200	\$55,200.00
24	ACTUAL:	100,000.0	0.55200	\$55,200.00
25 BRIDGELINE	ACCRUED:	98,090.0	0.56700	\$55,617.03
26	ACTUAL:	98,090.0	0.56700	\$55,617.03
27 BRIDGELINE	ACCRUED:	103,360.0	0.58900	\$60,879.04
28	ACTUAL:	103,360.0	0.58900	\$60,879.04
29 BRIDGELINE	ACCRUED:	45,510.0	0.54900	\$24,984.99
30	ACTUAL:	45,510.0	0.54900	\$24,984.99
31 CHEVRONTEXACO	ACCRUED:	43,340.0	0.61250	\$26,545.75
32	ACTUAL:	43,340.0	0.61250	\$26,545.75
33 CHEVRONTEXACO	ACCRUED:	46,090.0	0.55500	\$25,579.95
34	ACTUAL:	46,090.0	0.55500	\$25,579.95
35 CHEVRONTEXACO	ACCRUED:	100,000.0	0.56500	\$56,500.00
36	ACTUAL:	100,000.0	0.56500	\$56,500.00
37 CINERGY	ACCRUED:	49,800.0	0.53300	\$26,543.40
38	ACTUAL:	49,800.0	0.53300	\$26,543.40
37 CONOCO	ACCRUED:	49,990.0	0.59000	\$29,494.10
38	ACTUAL:	49,990.0	0.59000	\$29,494.10

50

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
39 CROSSTEX	ACCRUED:	84,750.0	0.52000	\$44,070.00
40	ACTUAL:	84,750.0	0.52000	\$44,070.00
41 CROSSTEX	ACCRUED:	79,010.0	0.52800	\$41,717.28
42	ACTUAL:	79,320.0	0.52800	\$41,880.96
43 CROSSTEX	ACCRUED:	50,000.0	0.56300	\$28,150.00
44	ACTUAL:	50,000.0	0.56300	\$28,150.00
43 CROSSTEX	ACCRUED:	147,000.0	0.54900	\$80,703.00
44	ACTUAL:	147,000.0	0.54900	\$80,703.00
45 CROSSTEX	ACCRUED:	92,050.0	0.56600	\$52,100.30
46	ACTUAL:	92,050.0	0.56600	\$52,100.30
47 CROSSTEX	ACCRUED:	282,330.0	0.57000	\$160,928.10
48	ACTUAL:	282,330.0	0.57000	\$160,928.10
49 CROSSTEX	ACCRUED:	100,000.0	0.58500	\$58,500.00
50	ACTUAL:	100,000.0	0.58500	\$58,500.00
51 CROSSTEX	ACCRUED:	83,310.0	0.59900	\$49,902.69
52	ACTUAL:	83,310.0	0.59900	\$49,902.69
53 CROSSTEX	ACCRUED:	60,020.0	0.59300	\$35,591.86
54	ACTUAL:	60,020.0	0.59300	\$35,591.86
55 CROSSTEX	ACCRUED:	50,000.0	0.58400	\$29,200.00
56	ACTUAL:	50,000.0	0.58400	\$29,200.00
57 CROSSTEX	ACCRUED:	50,000.0	0.52900	\$26,450.00

51

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
58	ACTUAL:	50,000.0	0.52900	\$26,450.00
59 CROSSTEX	ACCRUED:	150,000.0	0.52000	\$78,000.00
60	ACTUAL:	150,000.0	0.52000	\$78,000.00
61 CROSSTEX	ACCRUED:	20,590.0	0.52850	\$10,881.82
62	ACTUAL:	20,280.0	0.52850	\$10,717.98
63 CROSSTEX	ACCRUED:	79,640.0	0.56000	\$44,598.40
64	ACTUAL:	79,640.0	0.56000	\$44,598.40
65 CROSSTEX	ACCRUED:	300,000.0	0.52050	\$156,150.00
66	ACTUAL:	300,000.0	0.52050	\$156,150.00
67 CROSSTEX	ACCRUED:	20,670.0	0.52500	\$10,851.75
68	ACTUAL:	20,670.0	0.52500	\$10,851.75
69 EXXON	ACCRUED:	4,641,000.0	0.51900	\$2,408,679.00
70	ACTUAL:	4,641,110.0	0.51900	\$2,408,736.09
71 EXXON.	ACCRUED:	2,847,660.0	0.50600	\$1,440,915.96
72	ACTUAL:	2,847,420.0	0.50600	\$1,440,794.52
73 FP&L	ACCRUED:	576,990.0	0.52200	\$301,188.88
74	ACTUAL:	576,990.0	0.52200	\$301,188.78
75 FP&L	ACCRUED:	620,140.0	0.57150	\$354,410.01
76	ACTUAL:	620,140.0	0.57150	\$354,410.01
77 FP&L	ACCRUED:	201,720.0	0.53200	\$107,315.04
78	ACTUAL:	201,720.0	0.53200	\$107,315.04

52

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 FP&L	ACCRUED:	206,720.0	0.53400	\$110,388.48
80	ACTUAL:	206,720.0	0.53400	\$110,388.48
81 FP&L	ACCRUED:	183,990.0	0.55100	\$101,378.49
82	ACTUAL:	183,990.0	0.55100	\$101,378.49
83 FP&L	ACCRUED:	196,700.0	0.56500	\$111,135.50
84	ACTUAL:	196,700.0	0.56500	\$111,135.50
85 FP&L	ACCRUED:	379,690.0	0.56700	\$215,284.23
86	ACTUAL:	379,690.0	0.56700	\$215,284.23
87 FP&L	ACCRUED:	413,410.0	0.57200	\$236,470.52
88	ACTUAL:	413,410.0	0.57200	\$236,470.52
89 FP&L	ACCRUED:	206,530.0	0.58300	\$120,406.99
90	ACTUAL:	206,530.0	0.58300	\$120,406.99
91 FP&L	ACCRUED:	809,460.0	0.58850	\$476,367.21
92	ACTUAL:	809,460.0	0.58850	\$476,367.21
93 FP&L	ACCRUED:	195,640.0	0.58950	\$115,329.78
94	ACTUAL:	195,640.0	0.58950	\$115,329.78
95 FP&L	ACCRUED:	173,370.0	0.59200	\$102,635.04
96	ACTUAL:	173,370.0	0.59200	\$102,635.04
97 FP&L	ACCRUED:	610,250.0	0.59250	\$361,573.13
98	ACTUAL:	610,250.0	0.59250	\$361,573.13
99 FP&L	ACCRUED:	195,180.0	0.59700	\$116,522.46

53

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
100	ACTUAL:	195,180.0	0.59700	\$116,522.46
101 FP&L	ACCRUED:	194,310.0	0.59750	\$116,100.23
102	ACTUAL:	194,310.0	0.59750	\$116,100.23
103 FP&L	ACCRUED:	181,750.0	0.59950	\$108,959.13
104	ACTUAL:	181,750.0	0.59950	\$108,959.13
105 FP&L	ACCRUED:	151,950.0	0.60250	\$91,549.88
106	ACTUAL:	151,950.0	0.60250	\$91,549.88
107 FP&L	ACCRUED:	185,300.0	0.61500	\$113,959.50
108	ACTUAL:	185,300.0	0.61500	\$113,959.50
105 FP&L	ACCRUED:	206,720.0	0.62050	\$128,269.76
106	ACTUAL:	206,720.0	0.62050	\$128,269.76
107 FP&L	ACCRUED:	165,380.0	0.51550	\$85,253.40
108	ACTUAL:	165,380.0	0.52350	\$86,576.41
109 NOBLE	ACCRUED:	50,000.0	0.60000	\$30,000.00
110	ACTUAL:	50,000.0	0.60000	\$30,000.00
111 PRIOR	ACCRUED:	50,000.0	0.59000	\$29,500.00
112	ACTUAL:	50,000.0	0.59000	\$29,500.00
113 PRIOR	ACCRUED:	42,540.0	0.61100	\$25,991.94
114	ACTUAL:	42,540.0	0.61100	\$25,991.94
115 PRIOR	ACCRUED:	42,540.0	0.61750	\$26,268.45
116	ACTUAL:	42,540.0	0.61750	\$26,268.45

54

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
117 PRIOR	ACCRUED:	51,930.0	0.57200	\$29,703.96
118	ACTUAL:	51,930.0	0.57200	\$29,703.96
119 PRIOR	ACCRUED:	96,000.0	0.59200	\$56,832.00
120	ACTUAL:	96,000.0	0.59200	\$56,832.00
121 PRIOR	ACCRUED:	285,000.0	0.52400	\$149,340.00
122	ACTUAL:	285,000.0	0.52400	\$149,340.00
123 PRIOR	ACCRUED:	60,120.0	0.56700	\$34,088.04
124	ACTUAL:	60,120.0	0.56700	\$34,088.04
125 PRIOR	ACCRUED:	49,950.0	0.57050	\$28,496.48
126	ACTUAL:	49,950.0	0.57050	\$28,496.48
127 PRIOR	ACCRUED:	41,340.0	0.59900	\$24,762.66
128	ACTUAL:	41,340.0	0.59900	\$24,762.66
129 PRIOR	ACCRUED:	155,040.0	0.58700	\$91,008.48
130	ACTUAL:	155,040.0	0.58700	\$91,008.48
131 PRIOR	ACCRUED:	165,370.0	0.56900	\$94,095.53
132	ACTUAL:	165,370.0	0.56900	\$94,095.53
133 PRIOR	ACCRUED:	87,440.0	0.52350	\$45,774.84
134	ACTUAL:	87,440.0	0.52350	\$45,774.84
135 PRIOR	ACCRUED:	87,440.0	0.53100	\$46,430.64
136	ACTUAL:	87,440.0	0.53100	\$46,430.64
137 PRIOR	ACCRUED:	262,320.0	0.51950	\$136,275.24
138	ACTUAL:	262,320.0	0.51950	\$136,275.24

55

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
139 PRIOR	ACCRUED:	87,440.0	0.53350	\$46,649.25
140	ACTUAL:	87,440.0	0.53350	\$46,649.24
141 PRIOR	ACCRUED:	87,290.0	0.56300	\$49,144.27
142	ACTUAL:	87,290.0	0.56300	\$49,144.27
143 PRIOR	ACCRUED:	87,430.0	0.54650	\$47,780.50
144	ACTUAL:	87,430.0	0.54650	\$47,780.50
145 PRIOR	ACCRUED:	87,430.0	0.56200	\$49,135.66
146	ACTUAL:	87,430.0	0.56200	\$49,135.66
147 PRIOR	ACCRUED:	262,290.0	0.56750	\$148,849.58
148	ACTUAL:	262,290.0	0.56750	\$148,849.58
149 PRIOR	ACCRUED:	87,440.0	0.58850	\$51,458.44
150	ACTUAL:	87,440.0	0.58850	\$51,458.44
151 PRIOR	ACCRUED:	87,440.0	0.59000	\$51,589.60
152	ACTUAL:	87,440.0	0.59000	\$51,589.60
153 PRIOR	ACCRUED:	87,290.0	0.61250	\$53,465.13
154	ACTUAL:	87,290.0	0.61250	\$53,465.13
155 PRIOR	ACCRUED:	87,290.0	0.61900	\$54,032.51
156	ACTUAL:	87,290.0	0.61900	\$54,032.51
157 PRIOR	ACCRUED:	262,320.0	0.58650	\$153,850.68
158	ACTUAL:	262,320.0	0.58650	\$153,850.68
159 PRIOR	ACCRUED:	37,440.0	0.60900	\$22,800.96
160	ACTUAL:	37,440.0	0.60900	\$22,800.96

56

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
161 PRIOR	ACCRUED:	37,440.0	0.58650	\$21,958.56
162	ACTUAL:	37,440.0	0.58650	\$21,958.56
163 PRIOR	ACCRUED:	37,440.0	0.59850	\$22,407.84
164	ACTUAL:	37,440.0	0.59850	\$22,407.84
165 PRIOR	ACCRUED:	37,410.0	0.60400	\$22,595.64
166	ACTUAL:	37,410.0	0.60400	\$22,595.64
167 PRIOR	ACCRUED:	149,760.0	0.57500	\$86,112.00
168	ACTUAL:	149,760.0	0.57500	\$86,112.00
169 PRIOR	ACCRUED:	4,279,740.0	0.50150	\$2,146,289.61
170	ACTUAL:	4,281,920.0	0.50149	\$2,147,331.91
171 PRIOR	ACCRUED:	42,560.0	0.52050	\$22,152.48
172	ACTUAL:	42,560.0	0.52050	\$22,152.48
173 PRIOR	ACCRUED:	42,560.0	0.52800	\$22,471.68
174	ACTUAL:	42,560.0	0.52800	\$22,471.68
175 PRIOR	ACCRUED:	127,680.0	0.51650	\$65,946.72
176	ACTUAL:	127,680.0	0.51650	\$65,946.72
177 PRIOR	ACCRUED:	42,560.0	0.53050	\$22,578.08
178	ACTUAL:	42,560.0	0.53050	\$22,578.08
179 PRIOR	ACCRUED:	42,560.0	0.56000	\$23,833.60
180	ACTUAL:	42,560.0	0.56000	\$23,833.60
181 PRIOR	ACCRUED:	42,560.0	0.54350	\$23,131.36

57

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

May-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	42,560.0	0.54350	\$23,131.36
183 PRIOR	ACCRUED:	42,560.0	0.55900	\$23,791.04
184	ACTUAL:	42,560.0	0.55900	\$23,791.04
185 PRIOR	ACCRUED:	127,680.0	0.56450	\$72,075.36
186	ACTUAL:	127,680.0	0.56450	\$72,075.36
187 PRIOR	ACCRUED:	42,560.0	0.58550	\$24,918.88
188	ACTUAL:	42,560.0	0.58550	\$24,918.88
189 PRIOR	ACCRUED:	42,560.0	0.58700	\$24,982.72
190	ACTUAL:	42,560.0	0.58700	\$24,982.72
191 PRIOR	ACCRUED:	42,560.0	0.60950	\$25,940.32
192	ACTUAL:	42,560.0	0.60950	\$25,940.32
193 PRIOR	ACCRUED:	42,560.0	0.61600	\$26,216.96
194	ACTUAL:	42,560.0	0.61600	\$26,216.96
195 PRIOR	ACCRUED:	170,240.0	0.58350	\$99,335.04
196	ACTUAL:	170,240.0	0.58350	\$99,335.04
197 PRIOR	ACCRUED:	42,560.0	0.60600	\$25,791.36
198	ACTUAL:	42,560.0	0.60600	\$25,791.36
199 PRIOR	ACCRUED:	42,560.0	0.59550	\$25,344.48
200	ACTUAL:	42,560.0	0.59550	\$25,344.48
201 PRIOR	ACCRUED:	42,560.0	0.60100	\$25,578.56
202	ACTUAL:	42,560.0	0.60100	\$25,578.56

58

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 PRIOR	ACCRUED:	170,240.0	0.57200	\$97,377.28
204	ACTUAL:	170,240.0	0.57200	\$97,377.28
205 PROLIANCE	ACCRUED:	16,690.0	0.61400	\$10,247.66
206	ACTUAL:	16,690.0	0.58450	\$9,755.31
207 PROLIANCE	ACCRUED:	441,790.0	0.49750	\$219,790.53
208	ACTUAL:	441,790.0	0.49750	\$219,790.53
209 SEMINOLE	ACCRUED:	1,519,380.0	0.51600	\$784,000.08
210	ACTUAL:	1,519,380.0	0.51600	\$784,000.08
211 TOTALFINA	ACCRUED:	35,500.0	0.59200	\$21,016.00
212	ACTUAL:	35,500.0	0.59200	\$21,016.00
213 UNOCAL	ACCRUED:	100,000.0	0.53300	\$53,300.00
214	ACTUAL:	100,000.0	0.53300	\$53,300.00
215 UNOCAL	ACCRUED:	620,000.0	0.50600	\$313,720.00
216	ACTUAL:	619,920.0	0.50600	\$313,679.53
217 UNOCAL	ACCRUED:	90,000.0	0.52200	\$46,980.00
218	ACTUAL:	90,000.0	0.52200	\$46,980.00
219 UNOCAL	ACCRUED:	34,440.0	0.53700	\$18,494.28
220	ACTUAL:	34,440.0	0.53700	\$18,494.28
221 UNOCAL	ACCRUED:	105,540.0	0.55700	\$58,785.78
222	ACTUAL:	105,540.0	0.55700	\$58,785.78
223 UNOCAL	ACCRUED:	106,350.0	0.57400	\$61,044.90

59

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	106,350.0	0.57400	\$61,044.90
225 UNOCAL	ACCRUED:	114,950.0	0.60000	\$68,970.00
226	ACTUAL:	114,950.0	0.60000	\$68,970.00
227 UNOCAL	ACCRUED:	149,880.0	0.58600	\$87,829.68
228	ACTUAL:	149,880.0	0.58600	\$87,829.68
229 UNOCAL	ACCRUED:	35,450.0	0.60400	\$21,411.80
230	ACTUAL:	35,450.0	0.60400	\$21,411.80
231 UNOCAL	ACCRUED:	62,290.0	0.60200	\$37,498.58
232	ACTUAL:	62,290.0	0.60200	\$37,498.58
233 UNOCAL	ACCRUED:	66,340.0	0.58400	\$38,742.56
234	ACTUAL:	66,340.0	0.58400	\$38,742.56
235 UNOCAL	ACCRUED:	66,340.0	0.56500	\$37,482.10
236	ACTUAL:	66,340.0	0.56500	\$37,482.10
237 TOTAL ACCRUED:		28,870,090.0		\$15,563,679.69
238 TOTAL ACTUAL:		28,872,060.0		\$15,565,447.56
239	ADJUSTMENT:	<u>1,970.0</u>		<u>\$1,767.87</u>

60

GAS PURCHASED IN THE MONTH OF : May 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$477,779.25	\$477,779.25	\$0.00
	THERMS	846,700.0	846,700.0	0.0
BRIDGELINE	COST	\$281,881.06	\$281,881.06	\$0.00
	THERMS	496,960.0	496,960.0	0.0
CHEVTEXACO	COST	\$108,625.70	\$108,625.70	\$0.00
	THERMS	189,430.0	189,430.0	0.0
CINERGY	COST	\$26,543.40	\$26,543.40	\$0.00
	THERMS	49,800.0	49,800.0	0.0
CONOCO	COST	\$29,494.10	\$29,494.10	\$0.00
	THERMS	49,990.0	49,990.0	0.0
CROSSTEX	COST	\$907,795.20	\$907,795.04	(\$0.16)
	(Difference is Comm.-Other) THERMS	1,649,370.0	1,649,370.0	0.0
EXXON	COST	\$3,849,594.96	\$3,849,530.61	(\$64.35)
	(Difference is Comm.-Other) THERMS	7,488,660.0	7,488,530.0	(130.0)
FP&L	COST	\$3,474,497.66	\$3,475,820.57	\$1,322.91
	(Difference is Comm.-Other) THERMS	6,055,200.0	6,055,200.0	0.0
NOBLE	COST	\$30,000.00	\$30,000.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
PRIOR ENERGY	COST	\$4,498,154.41	\$4,499,196.70	\$1,042.29
	(Difference is Comm.-Other) THERMS	8,429,040.0	8,431,220.0	2,180.0
PROLIANCE	COST	\$230,038.19	\$229,545.84	(\$492.35)
	(Difference is Comm.-Other) THERMS	458,480.0	458,480.0	0.0
SEMINOLE	COST	\$784,000.08	\$784,000.08	\$0.00
	THERMS	1,519,380.0	1,519,380.0	0.0
TOTALFINA	COST	\$21,016.00	\$21,016.00	\$0.00
	THERMS	35,500.0	35,500.0	0.0
UNOCAL	COST	\$709,124.64	\$709,084.17	(\$40.47)
	(Difference is Comm.-Other) THERMS	1,321,160.0	1,321,080.0	(80.0)
WESTERN	COST	\$135,135.04	\$135,135.04	\$0.00
	THERMS	230,420.0	230,420.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$15,563,679.69	\$15,565,447.56	\$1,767.87
	THERMS	28,870,090.0	28,872,060.0	1,970.0

Gas Sales Invoice - Daily Price Deal/Volume **REDACTED**



Invoice Number 1051878
 Invoice Date 08/03/2003
 Contract # 143286
 Delivery Month May 2003
 Due Date 06/13/2003

BP Energy Company
 Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2582
 TAMPA, FL, 33601-2582
 Fax # (813) 228-4194

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT N
 ABA:
 NEW YORK, NY, 10081-8000

Natural Gas delivered during May 2003

Calculations are based on nominated quantities

BP Energy ID 1413858 / 1414004
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2003	5.3300	2,067	11,017.11
Totals	5.3300	2,067 ✓	11,017.11

BP Energy ID 1413858 / 1415209
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/03/2003	5.2400	1,400 ✓	7,336.00
05/04/2003	5.2400	1,400 ✓	7,336.00
05/05/2003	5.2400	1,400 ✓	7,336.00
Totals	5.2400	4,200	22,008.00

BP Energy ID 1413858 / 1417057
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/08/2003	5.5500	5,000 ✓	27,750.00
Totals	5.5500	5,000	27,750.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

63

For BP use only: 125328 00

BP Energy ID 1413856 / 1419315
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Daryl Landry

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Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/14/2003	5.9800	5,336 ✓	31,909.28
Totals	5.9800	5,336	31,909.28

2,067.00+
 4,200.00+
 5,000.00+
 5,336.00+
 10,000.00+
 26,603.00*

BP Energy ID 1413856 / 1425010
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/27/2003	6.0500	10,000 ✓	60,500.00
Totals	6.0500	10,000	60,500.00

BP Energy ID 1413856 / 1413853
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2003	5.2800	2,500	13,200.00 ✓
Totals	5.2800	2,500 ✓	13,200.00

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BP Energy ID 1413856 / 1414501
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/02/2003	5.3200	3,500	18,620.00 ✓
Totals	5.3200	3,500 ✓	18,620.00

2,600.00+
 3,600.00+
 3,459.00+
 10,000.00+
 10,193.00+
 5,267.00+
 10,332.00+
 45,451.00*

BP Energy ID 1413856 / 1415188
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/03/2003	5.2200	1,153	6,018.66
05/04/2003	5.2200	1,153	6,018.66
05/05/2003	5.2200	1,153	6,018.66
Totals	5.2200	3,459 ✓	18,055.98 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4285

64

For BP use only: 125329 00

BP Energy ID 1413856 / 1417462
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/09/2003	5.7200	10,000	57,200.00
Totals	5.7200	10,000 ✓	57,200.00

sl/c 5.725 per Evette

BP Energy ID 1413856 / 1418788
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/13/2003	5.9000	10,193	60,138.70
Totals	5.9000	10,193 ✓	60,138.70

BP Energy ID 1413856 / 1422196
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/21/2003	5.9000	5,267	31,075.30
Totals	5.9000	5,267 ✓	31,075.30

BP Energy ID 1413856 / 1427195
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/30/2003	5.7200	5,166	29,549.52
05/31/2003	5.7200	5,166	29,549.52
Totals	5.7200	10,332 ✓	59,099.04

BP Energy ID 1413856 / 1415210
 Meter Name/# MOPS-REFUGIO FGT (0000811)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/03/2003	5.2400	4,272	22,385.28
05/04/2003	5.2400	4,272	22,385.28
05/05/2003	5.2400	4,272	22,385.28
Totals	5.2400	12,816 ✓	67,155.84

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-3313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

65

For BP use only: 125329 00

REDACTED

SAP ID: 3000011735

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562	Remit To: <i>Wire 6/25/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America N.A. Bank ID <i>01-90-000-222-02-000</i> Acc# <i>000</i> A/C: NAD/KUS44	Invoice Number: 3017SA Invoice Date: June 9, 2003 Due Date: June 25, 2003 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	COPY

Deliv. Start End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period May-03		Contract: 96071098		PIL: FGT		Point: 25412-STATION 8 TRANSFER POINT		<i>s/he 5.68 per EVETTE MORENO</i>			
05/07	05/07	Cost of Gas	SA-1219473		15,000	15,000	MMBtu	<u>\$5.36000</u> USD	MMBtu	\$80,400.00	\$80,400.00
05/08	05/08		SA-1219473		4,551	4,551	MMBtu ✓	\$5.49000 USD	MMBtu ✓	\$24,984.99	\$24,984.99 ✓
05/08	05/08		SA-1219473		10,000	10,000	MMBtu ✓	\$5.52000 USD	MMBtu ✓	\$55,200.00	\$55,200.00 ✓
05/09	05/09		SA-1219473		9,809	9,809	MMBtu ✓	\$5.67000 USD	MMBtu ✓	\$55,617.03	\$55,617.03 ✓
05/13	05/13		SA-1219473		10,336	10,336	MMBtu ✓	\$5.89000 USD	MMBtu ✓	\$60,879.04	\$60,879.04 ✓
Pre-tax Sub-total:					<u>49,696</u>	<u>49,696</u>					<u>\$277,081.06</u>
Invoice Total:					<u>49,696</u>	<u>49,696</u>	MMBtu				<u>\$277,081.06</u>

USD

Rate Revision 5/7/03 (15,000) (\$5.38) (\$80,400.00)

Revised Rate 5/7/03 15,000 \$5.68 \$85,200.00

Total Due Bridgeline \$281,881.06

OK TO PAY →

277,081.06+

80,400.00-

85,200.00+

281,881.06*

66

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

Wire 6/20/03
 BANKONE N.A.
 ACCT#
 ABA#

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: ED ELLIOTT

COPY

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200305 2164	06/09/2003	05/2003	90021820	RENEE SMITH (713)752-6093

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	2340	4,334	\$6.1250	\$26,545.75

Total Amount Due *ⓐ* \$26,545.75

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 713-752-3999 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

67

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	--	------------------------------------

A/R COPY

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 6/20/03
BANK ONE N.A.

ACCT# -----
ABA:

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2003052165	06/09/2003	05/2003	90021820	RENEE SMITH (713)752-6093

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	WFS MOBILE BAY PLANT	1467	4,609 ✓	\$5.5500 ✓	\$25,579.95 ✓
GULFSTREAM	DESTIN TERMINUS	1469	10,000 ✓	\$5.6500 ✓	\$56,500.00 ✓

Total Amount Due *(handwritten mark)* \$82,079.95

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-3999 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

68

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	--	------------------------------------

A/R COPY

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Invoice Number: 2003051377-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 09-Jun-2003
 Due Date: 25-Jun-2003
 Production Month: 5/2003

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2003)						
FGT	7995	Zone 2-CS #8 Zachary	Act	4,980 Dth	\$5.33000	\$26,543.40
<u>Current Totals</u>				4,980 Dth		<u>\$26,543.40</u>

Recap:
 Commodity Total \$26,543.40
 Net Amount Due \$26,543.40

Amount Calculated In (USD)

COPY

OK to Pay @ 26,543.40

Wire Trf 6/25/03
01-90-000-232-02-000

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account # 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

69

Invoice Number: 2003051377-I

Customer ID: PEOPLES

Page 1

REDACTED

Wire 6/25/03

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O. Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: ConocoPhillips Company JP Morgan Chase & Company ABA # Acct # New York, NY 10005-1401 <i>01-90-000-232-02-000</i> Contact: Harriet E Patrick Telephone: (281) 293-5838 Fax: (281) 293-3940	Statement Number: R050319255 Billing Period: May-2003 Statement Date: June 9, 2003 Due Date: June 25, 2003 Payment Method: Wire Terms: 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.
--	--	--

JUN-09-2003 16:31

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start End										
Sell										
Delivery Period:		May-2003		Contract: 19475						
1	6-May	6-May	Destin	Transco-Shabuta-Transco-Sh Commodity	<i>4999</i> 5000	MMBtu	\$5.9000	US\$ MMBtu ✓	\$29,500.00	<i>829,494¹⁰</i> \$29,500.00
Statement Total:									US\$	\$29,500.00

Conoco

COPY

*OK to Pay
\$29,494¹⁰
@*

5.90x
4,999.0 =
29,494.10*

70

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

Crosstex Gulf Coast Marketing , Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, Fl. 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0306S0006
 Invoice Date: 06/10/2003
 Contract Nbr: SL5G7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FOUR DRN 357605							
			Downstream K#: ?				Prod Type: GAS	
		BASF.COMMODITY	29	31	0	MMBTU	\$5 8400	\$0.00

Total Base Commodity 164,937 Net Amount Due \$907,795.04

COPY

TERMS: Pay by Wire Transfer on or before June 25, 2003

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 6/25/03

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd
 Union Bank of California
 ABA #:
 Account #

71

01-90-000-232-02-000

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0306S0006
 Invoice Date: 06/10/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CCNG HALL 6012732	FGT DRN 357605							
			Daymeter #:			ProdType: GAS		
		BASE COMMODITY	01	02	0	MMBTU	\$0.0000	\$0.00
		BASE COMMODITY	02	02	5,000	✓MMBTU	\$5.2900 ✓	\$26,450.00
		BASE COMMODITY	02	02	2,067	✓MMBTU	\$5.2500 ✓	\$10,851.75
		BASE COMMODITY	03	03	2,067	✓MMBTU	\$5.2000 ✓	\$10,748.40
		BASE COMMODITY	03	05	30,000	✓MMBTU	\$5.2050 ✓	\$156,150.00
		BASE COMMODITY	03	05	15,000	✓MMBTU	\$5.2000 ✓	\$78,000.00
		BASE COMMODITY	04	04	2,274	✓MMBTU	\$5.2000 ✓	\$11,824.80
		BASE COMMODITY	05	05	4,134	✓MMBTU	\$5.2000 ✓	\$21,496.80
		BASE COMMODITY	06	06	2,028	✓MMBTU	\$5.2850 ✓	\$10,717.98
		BASE COMMODITY	06	06	7,932	✓MMBTU	\$5.2800 ✓	\$41,880.96
		BASE COMMODITY	06	08	0	MMBTU	\$5.2050	\$0.00
		BASE COMMODITY	07	07	5,000	✓MMBTU	\$5.6300 ✓	\$28,150.00
		BASE COMMODITY	07	07	7,964	✓MMBTU	\$5.6000 ✓	\$44,598.40
		BASE COMMODITY	08	08	14,700	✓MMBTU	\$5.4900 ✓	\$80,703.00
		BASE COMMODITY	08	31	0	MMBTU	\$5.6000	\$0.00
		BASE COMMODITY	09	09	9,205	✓MMBTU	\$5.6600 ✓	\$52,100.30
		BASE COMMODITY	09	31	0	MMBTU	\$5.4900	\$0.00
		BASE COMMODITY	10	12	28,233	✓MMBTU	\$5.7000 ✓	\$160,928.10
		BASE COMMODITY	13	13	10,000	✓MMBTU	\$5.8500 ✓	\$58,500.00
		BASE COMMODITY	14	14	8,331	✓MMBTU	\$5.9900 ✓	\$49,902.69
		BASE COMMODITY	15	19	0	MMBTU	\$5.9900	\$0.00
		BASE COMMODITY	20	20	6,002	✓MMBTU	\$5.9300 ✓	\$35,591.86
		BASE COMMODITY	21	27	0	MMBTU	\$5.9300	\$0.00
		BASE COMMODITY	28	28	5,000	✓MMBTU	\$5.8400 ✓	\$29,200.00

TERMS: Pay by Wire Transfer on or before June 25, 2003

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.
 Union Bank of California
 ABA #
 Account #

72

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

REDACTED

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Wire 4/25/03

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA /
Gas Marketing Remittance Acct.#

01-90-000-232-02-000

INVOICE # GS03050165 / 0

CUSTOMER # 175406

CONTRACT # A261NGD

INVOICE DATE 06/13/03

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 06/25/03

ce

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2003	55046/0	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	284,742	\$5.060000	\$1,440,794.52

@

COPY

 COPY

23

TOTAL

PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 656-8927

284,742

\$1,440,794.52

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

11-10-2002 10:51 AM

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

REDACTED PAGE 1 OF 1

INVOICE

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

REMIT PAYMENT TO: *Wire 6/25/03*
 Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA
 Gas Marketing Remittance Acct.#
01-90-000-232-02-000

INVOICE # GS03050180 / 0
 INVOICE DATE 06/13/03
 CUSTOMER # 175406
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # A251NGD
 PAYMENT DUE DATE 06/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2003	54233/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	464,237 <i>464,111</i>	\$5.190000	\$2,408,390.03 <i>2,408,736.09</i>

5.19x
 464,111.0 =
 2,408,736.09*

 **COPY**

~~464,237~~

~~\$2,408,390.03~~

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Heather S. Golden
 713 656-4802

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

JUN-13-2003 15:23

713 656 3447

99%

TOTAL P.02
 P.02

74



REDACTED

INVOICE

Invoice Number: 27798
Invoice Date: June 02, 2003
Invoice Amount: \$3,475,820.57

Invoice Month: 05/ 2003
Invoice Due Date:

Invoice For:
Peoples Gas System, a div of Tampa Electric Company
Attn: J McLelland
702 N. Franklin Street
Tampa FL 33602 US
813-228-4664
813-228-4742 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

COPY

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
37480	GASIDX INTERRUPT Natural Gas Index Sales # 37480 From 01-MAY-03 Through 30-SEP-03. REF:FPL FGT Gas Procurement	605,520	MMBTU	\$5.740224	\$3,475,820.57	USD
(SALES) SUB TOTAL		605,520	MMBTU		\$3,475,820.57	
TOTAL Volume:		605,520	MMBTU	TOTAL:	\$3,475,820.57	

Wiring Information:

Wire 6/13/03 CS

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Compa
Account Number:	

Comments:

Chg : 01-90-000-232-02-000

75

350 Glenborough Drive
Suite 180
Houston, TX 77067-3289



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

REDACTED

INVOICE NO.....: 03050078-00
INVOICE DATE.....: 6/10/03
DUE DATE.....: 06/20/03
PRODUCTION MONTH.: MAY-03
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

Wire 6/20/03

Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Energy Marketing, Inc. - Gas
ABA #
ACCT #

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019

01-90-000-222-22

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

Q 500

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
FLORIDA GAS TRANSMISSION			
FGT POOL ZN 3	5,000	\$6.0000	\$30,000.00
INVOICE TOTAL	5,000		\$30,000.00

COPY

76



REDACTED

INVOICE

RMS Process Date:06/18/2003-Run Date:06/18/2003 05:10:57

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200305
Invoice Month: 05/2003
Invoice Due Date: 06/28/03
Invoice Date: 06/18/03
Invoice Number: 16734
Payment Term: WIRE
Customer # : 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
19181	Gulfstream	8205175	DESTIN-PASCAGOULA PLANT	5,193	MMBTU	/ R	\$5.7200000 /		\$0.0000	\$29,703.96
19273	Gulfstream	8205178	MoBay-MaryAnn Plant	5,000	MMBTU	/ R	\$5.9000000 /		\$0.0000	\$29,500.00
19337	Gulfstream	8205178	MoBay-MaryAnn Plant	8,508	MMBTU	/ R	\$6.1425000 /		\$0.0000	\$52,260.39
19385	Gulfstream	8205178	MoBay-MaryAnn Plant	9,600	MMBTU	/ R	\$5.9200000 /		\$0.0000	\$56,832.00

28,301

\$168,296.35

Total Sales

\$168,296.35

INVOICE TOTAL:

\$168,296.35

77

Wire 6/27/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Acct. #:
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 36606

01-90-000-232-02-000

001

251 470 0321

JUN-18-2003 18:32

REDACTED

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax:

Invoice Information:

Production Month:
Invoice Month: 05/2003
Invoice Due Date: 06/26/03
Invoice Date: 06/16/03
Invoice Number: 16872
Payment Term: WIRE
Customer #: 11620

Prior Energy Corporation.
Gas Accounting

605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

COPY

218

\$1,042.49

Total Sales

~~\$4,322,989.87~~

INVOICE TOTAL:

~~\$4,322,989.87~~

OR to pay \$4,330,900³⁵
@

421,791.19+
3,908,066.67+
1,042.49+
4,330,900.35*

86

Wire 6/26/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Accl. #:
Accl. or: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606



REDACTED

INVOICE

RMS Process Date: 06/16/2003-Run Date: 06/16/2003 04:48:25

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200305
Invoice Month: 05/2003
Invoice Due Date: 06/26/03
Invoice Date: 06/16/03
Invoice Number: 16672
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation,
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
19031	FGT	716	CS #11 MOUNT VERNON	28,500	MMBTU	R	\$5.2400000		\$0.0000	\$149,340.00
19180	FGT	716	CS #11 MOUNT VERNON	4,995	MMBTU	R	\$5.7050000		\$0.0000	\$28,496.48
19197	FGT	716	CS #11 MOUNT VERNON	6,012	MMBTU	R	\$5.6700000		\$0.0000	\$34,088.04
19424	FGT	716	CS #11 MOUNT VERNON	4,134	MMBTU	R	\$5.9900000		\$0.0000	\$24,762.66
19681	FGT	716	CS #11 MOUNT VERNON	15,504	MMBTU	R	\$5.8700000		\$0.0000	\$91,008.48
19842	FGT	716	CS #11 MOUNT VERNON	16,537	MMBTU	R	\$5.2100000		\$0.0000	\$85,157.77
							<u>75,682</u>			✓
19198	SNG	PSNG2269	PRIOR TIER 2 POOL	738,921	MMBTU	R	\$5.2888883		\$0.0000	\$3,908,093.95
							<u>738,921</u>			
10598			TRANSPORT for Sale # 10598 From 0	0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$167.41)
10599			CASH OUT for Sale # 10599 From 01-1	218	MMBTU	R	\$5.5500000	CASH OUT	\$0.0000	\$1,209.90

\$5.2100000 *sl/wr #569*
GDA13 +.05
 94,095.53
 421,791.19
~~3413,853.43~~
 3,908,066.67
~~\$3,908,093.95~~

67

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Accl.
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

JUN-16-2003 18:10

Invoice Date: 12-Jun-2003
 Due Date: 26-Jun-2003
 Production Month: 5/2003

Invoice Number: 200305-I-000853
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

REDACTED

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	AmountDue
(Prodmonth = 5	ProdYear = 2003)			44,179		\$219,790 ⁵³
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	45,424 Dth	\$4.97500	\$225,984.51
Current Totals				45,424 Dth		\$225,984.51

Recap:

Actual	Total	\$225,984.51
Net Amount Due		\$225,984.51

4.975 x
 44,179.0 =
 219,790.53*

\$219,790⁵³

Wire 6/25/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200305-I-000853

Customer ID: PEOPLEGASSYS

9

80

Invoice Date: 12-Jun-2003	Invoice Number: 200305-I-000850
Due Date: 25-Jun-2003	Customer ID: PEOPLEGASSYS
Production Month: 5/2003	GMS Contract Number: S-PEOPLEGASSYS-S-0001
	Customer Number: 40376

REDACTED

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

COPY

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2003)						
NORTHERNNATL	0000611	MOPS-REFUGIO FGT	Nom	1,669 Dth	\$5.84500	\$9,755.31
				Current Totals	1,669 Dth	\$9,755.31
Recap:						
				Actual	Total	\$9,755.31
				Net Amount Due		\$9,755.31

P

Wire 6/25/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #
 ABA#

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

81

01-90-000-23202-000

Invoice Number: 200305-I-000850

Customer ID: PEOPLEGASSYS

INVOICE

10290



P.O. BOX 272000
TAMPA, FL 33688-2000
PHONE (813) 963-0994

REDACTED
REDACTED

TO: Peoples Gas system
Attn: Dee Wilerson
P.O. Box 2562
Tampa, FL 33601-2562

Date June 24, 2003

COPY

Due July 7, 2003

Natural Gas sales for May as follows:
151,938MMBtu @ \$5.16

Total Due

\$784,000.08

\$784,000.08

@

Wire Trf 6/25/03

*Suntrust Bank of Florida
ABA
Acct #*

Chg 01-90-000-23202-000

(Signature)

Sales netted by Peoples against May purchases

82

WHITE YELLOW PINK BLUE GREEN
ORIGINAL-REMITTANCE COPY-CONTROL-ACCOUNTS RECEIVABLE-GENERAL LEDGER

PLEASE RETURN YELLOW COPY WITH PAYMENT

REDACTED

TOTAL FINA ELF

P.01

TotalFinaElf Gas & Power North America, Inc.

Invoice no : F0002035
Invoice date : 06/13/2003
Invoice from : 05/07/2003
Invoice to : 05/07/2003

Customer: Dee Wilkerson
Peoples Gas, div of Tampa Electric.
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
Customer fax no : 813-228-4194
Customer A/C no :
Customer reference: TEC004

Wire 6/25/03
By wire to : JPMorgan Chase Bank
New York
NY 10005
Account no :
ABA number : 01-90-000-232-02-000

Invoice description : NATURAL GAS DELIVERY

COPY

98%

Table with columns: Deal date, Deal #, From, To, Trading Point, Quantity, Qt total, Price, Formula, Net amount. Includes data for Florida Gas Transmission Co.

To be received by : 06/25/2003 Total amount due : \$ 21,016.00

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4013

713 647 3738

83

TotalFinaElf Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3738

JUN-13-2003 17:54

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200305-I-0166
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-S-0001
 Invoice Date: 12-Jun-2003
 Due Date: 25-Jun-2003
 Production Month: 5/2003

Peoples Gas System, a division of Tampa Electric
 Company
 Attn: Gas Accounting/Dec
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
(Prodmonth = 5 ProdYear = 2003)						
DICE	41000	DIG-WOULF STREAM	Nom	60,120 Dth	\$5.69075	\$342,128.08
				Current Totals	60,120 Dth	\$342,128.08

COPY

Recap: Commodity Total \$342,128.08
 Net Amount Due \$342,128.08

Volume & Avg Cost Revision (60,120) (5.69075) (\$342,128.08)
Revised Volume & Rate 60,116 \$5.69074 \$342,104.65
Total Due Unocal 60,116 \$342,104.65

For Questions Please Contact:
 Mariene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire 6/25/03

Please Wire Transactions To: The Northern Trust Company, Chicago, IL, Account # ABA#
Please Send Invoices To: Unocal Energy Trading Inc, P.O. Box 4551, Houston, TX 77210-4551, Phone: (281) 491-7600
Please Remit Check To: Unocal Energy Trading Inc, 75 Renaissance Drive, Suite 1716, Chicago, IL 60675-1716
Please Send Correspondence To: Unocal Energy Trading Inc, P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200305-I-0166 Customer ID: PEOPLES GASYS

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200305-I-0042
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 09-Jun-2003
Due Date: 25-Jun-2003
Production Month: 5/2003

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dec
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

Pipeline Meter Description Stat Quantity Avg. Price Amount Due

(Prodmonth = 5 ProdYear = 2003)

UTCS 14011 SW Lateral bypassing Sabine Nom ~~62,000 Dth~~ \$5.06000 ~~\$313,720.00~~

Current Totals ~~62,000 Dth~~ ~~\$313,720.00~~

Recap:

Commodity Total ~~\$313,720.00~~

Net Amount Due ~~\$313,720.00~~

8313,679⁵²
(M)

313,720.00+
10,120.00-
10,079.52+
313,679.52*

COPY

0.*

5.06x

61,992.0=

313,679.52*

0.*

For Questions Please Contact:
Wahib Workneh @ 281-287-7517
Fax (281)287-7327

Wire Trf 6/25/03

01-90-000-232-02-000

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone (281) 491-7600

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200305-I-0152
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 11-Jun-2003
Due Date: 25-Jun-2003
Production Month: 5/2003

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth - 5 ProdYear - 2003)						
FST	25309	Station 11	Act	10,000 Dth ✓	\$53.3000 ✓	\$533,300.00 ✓
				<u>Current Totals</u>	10,000 Dth	<u>\$53,300.00</u>

Recap: Commodity Total \$53,300.00
Net Amount Due \$53,300.00

COPY

For Questions Please Contact:
Martene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Wire 6/25/03

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Rumiltance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200305-I-0152

CA Customer ID: PEOPLES GASYS

86
Page 1



Western Gas Resources, Inc.
REDACTED

Invoice No 153294
 Invoice Date 06/09/03
 Due Date 06/25/03
 Terms Latter 25th/15 day
 Page 1 of 1

9934.18781
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION
 702 N FRANKLIN ST
 P.O. BOX 2562
 TAMPA, FL 33601-2562


Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Wire 6/23/02

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct .2

ABA # -----

01-90-000-232-02-000

DESCRIPTION	AMOUNT
Natural gas sale for month of May 2003	
GULFSTRM 8205171 6,634 dry mmbtu X 5.650000 price = ✓	37,482.10 ✓
GULFSTRM 8205171 6,634 dry mmbtu X 5.840000 price = ✓	38,742.56 ✓
GULFSTRM 8205171 6,229 dry mmbtu X 6.020000 price = ✓	37,498.58 ✓
GULFSTRM 8205171 3,545 dry mmbtu X 6.040000 price = ✓	21,411.80 ✓
Sub-total \$135,135.04 Volume Sub-total: 23,042	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	<i>87</i> 
Billing Inquiries: Denis Weaver 1099 18th ST Suite 1200, Denver, CO 80202-3439	Total \$135,135.04 USD (303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2003

09-Jul-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,604,678	0.04230	\$67,877.88
2		ACTUAL	1,604,678	0.04230	\$67,877.87
3	FTS-1-NO NOTICE	ACCRUED	(146,566)	0.04230	(\$6,199.74)
4		ACTUAL	(155,574)	0.04230	(\$6,580.78)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,458,112		\$61,678.14
8		ACTUAL	1,449,104		\$61,297.09
9		DIFFERENCE	(9,008)		(\$381.05)
10	FTS-2-USAGE	ACCRUED	1,030,482	0.02530	\$26,071.19
11		ACTUAL	1,030,482	0.02307	\$23,777.19
12		DIFFERENCE	0		(\$2,294.00)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	47,023	0.00000	\$10,966.15
15		DIFFERENCE	47,023		\$10,966.15
16	GRAND TOTAL	ACCRUED	2,488,594		\$87,749.33
17		ACTUAL	2,526,609		\$96,040.43
18		DIFFERENCE	38,015		\$8,291.10

88

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2003

09-Jul-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37030	(\$9,183.44)
2		ACTUAL	(24,800)	0.37030	(\$9,183.44)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,183.44)
5		ACTUAL	(24,800)		(\$9,183.44)
6		DIFFERENCE	0		\$0.00

89



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party:
006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 06/10/2003 9:32 PM

Payee's Bank Account Number: Account #

Payee's Bank ABA Number: ABA

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

COPY

01-90-000-232-02-00-0

Invoice Total Amount: \$58,424.52

Invoice Identifier: T06203061630

Account Number: 4000002544

Net Due Date: June 20, 2003

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: May 01, 2003

End Transaction Date: May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	34,131	1,443.74	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	19,189	811.69	01 - 31	
				Transportation Commodity															
01					2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	10,720	453.46	07 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	544	23.01	01 - 02	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	59,467	2,515.45	08 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	8,000	338.40	02 - 02	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	30,084	1,272.55	09 - 11	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	9,675	409.25	13 - 13	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	19,445	822.52	20 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$58,424.52
Invoice Identifier:	T06203061630
Account Number:	4000002544
Net Due Date:	June 20, 2003

Begin Transaction Date: May 01, 2003
End Transaction Date: May 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	81,015	3,426.93	23 - 27	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	3,778	159.81	09 - 11	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	1,840	77.83	21 - 21	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	1,225	51.82	23 - 27	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	41,028	1,735.48	03 - 05	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	6,258	264.71	08 - 09	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	6,830	288.91	13 - 13	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	1,759	74.41	20 - 20	

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account i
Payee's Bank ABA Number: /

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$58,424.52
Invoice Identifier: T06203061630
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	59,587	2,520.53	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NORT			COT	0.0312	0.0111	0.0000	0.0423	208,481	8,818.75	01 - 23	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NORT			COT	0.0312	0.0111	0.0000	0.0423	25,215	1,068.59	28 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3051	16198		PGS-LAKELAND NORT			COT	0.0312	0.0111	0.0000	0.0423	71,695	3,032.70	01 - 30	
				Transportation Commodity															
01					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0111	0.0000	0.0423	10,783	456.12	03 - 05	
				Transportation Commodity															
01					3131	16167		PGS-ORLANDO NORT			COT	0.0312	0.0111	0.0000	0.0423	1,495	63.24	06 - 06	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0312	0.0111	0.0000	0.0423	17,455	738.35	03 - 05	
				Transportation Commodity															
01					3176	16207		PGS-ST PETERSBURC			COT	0.0312	0.0111	0.0000	0.0423	3,793	160.44	07 - 07	
				Transportation Commodity															
01	92				3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0111	0.0000	0.0423	2,000	84.60	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account i
Payee's Bank ABA Number: AE
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2003	Invoice Total Amount: \$58,424.52
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: T06203061630
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	31,000	1,311.30	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,010	85.02	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	43,546	1,842.00	06 - 23	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,020	170.05	30 - 31	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	6,072	258.85	02 - 02	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	6,113	258.58	01 - 01	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	19,426	821.72	05 - 08	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	29,065	1,229.45	08 - 12	
Transportation Commodity																			

93

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 06/10/2003 9:32 PM

Payee's Bank Account Number: Account:
Payee's Bank ABA Number: ABA

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$58,424.52
Invoice Identifier:	T06203061630
Account Number:	4000002544
Net Due Date:	June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	6,413	271.27	15 - 16	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	9,713	410.86	22 - 22	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	6,289	266.02	02 - 02	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	196,716	8,321.09	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,010	85.02	07 - 07	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	43,801	1,852.78	09 - 15	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	20,356	861.06	17 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,903	122.80	28 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	19,426	821.72	30 - 31	
				Transportation Commodity															

h6

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Payment D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: AL
Payee's Bank ABA Number: AL
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$58,424.52
Invoice Identifier: T06203061630
Account Number: 4000002544
Mat Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	6,075	258.97	05 - 05	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0111	0.0000	0.0423	14,350	607.00	01 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	170,462	7,210.54	01 - 23	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	24,074	1,018.33	28 - 31	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	66,049	2,793.87	01 - 30	
	Transportation Commodity																		
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0111	0.0000	0.0423	3,780	159.89	06 - 06	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	6,000	253.80	29 - 29	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	4,833	204.44	09 - 09	
	Transportation Commodity																		

95

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/10/2003 9:32 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	AE...
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2003	Invoice Total Amount:	\$58,424.52
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203061630
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	4,358	184.34	28 - 28	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	4,838	204.65	31 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT GALHOUN	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	4,838	204.65	31 - 31	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	26,124	1,105.05	10 - 12	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	13,398	566.74	16 - 16	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	7,092	299.99	06 - 06	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	19,547	826.84	09 - 11	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	13,398	566.74	15 - 15	
				Transportation Commodity															
01	96				310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	19,999	845.96	07 - 08	

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 006924518

Sumt DT: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA #
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$58,424.52
Invoice Identifier:	T06203061630
Account Number:	4000002544
Net Due Date:	June 20, 2003

Begin Transaction Date: May 01, 2003
End Transaction Date: May 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					315670	78307		EL PASO VALDOLAH			COT	0.0312	0.0111	0.0000	0.0423	4,711	199.28	07 - 08	
Transportation Commodity																			
01	10034	10102		KOCH-ST. LANDRY FC							VRA	0.3687	0.0016	0.0000	0.3703	(24,800)	-9,183.44	01 - 31	
Temporary Relinquishment Credit - Award # 11251 At DRN 10034																			

Line 1

Invoice Total Amount: 1,573,497 58,424.52

1,573,497.00+
 24,800.00+
 1,598,297.00*

77



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA #
 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591 *wire 6/20/03*

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 10, 2003
Svc Req: 006922738 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$289.91
Invoice Identifier: T06203061567
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	20 - 20	
				Transportation Commodity															
01	337805	78349		CROSSTEX ENERGY/I	3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	14 - 14	
				Transportation Commodity															
01					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0111	0.0000	0.0423	2,901	122.71	10 - 12	
				Transportation Commodity															
01					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	28 - 28	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0312	0.0111	0.0000	0.0423	480	20.30	09 - 09	
				Transportation Commodity															

Invoice Total Amount: 6,381 ✓ 269.91

86



Please note - This is a credit **REDACTED**
Florida Gas Transmission Company Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	06/10/2003 6:26 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account #
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33801	Payee:	006924518	Contact Phone:	713-853-1591 <i>wire 6/20/03</i>

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2003	Invoice Total Amount:	\$6,580.78
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203061537
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	(155,574)	-6,580.78	01 - 01	
				Transportation Commodity															

Invoice Total Amount: -155,574 -6,580.78

66



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

COPY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: ABA #
01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591 *wire 6/20*

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,777.19
Invoice Identifier: T06203081562
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003
End Transaction Date: May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0111	0.0000	0.0253	2,097	53.05	02 - 02	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0111	0.0000	0.0253	8,658	219.05	07 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0111	0.0000	0.0253	4,269	108.01	27 - 27	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKHART			COT	0.0142	0.0111	0.0000	0.0253	31,000	784.30	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALEAH			COT	0.0142	0.0111	0.0000	0.0253	9,300	235.29	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNON	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	220,021	5,566.53	01 - 31	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	20,000	506.00	02 - 06	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	95,873	2,425.59	08 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	201,886	4,300.17	01 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Print D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: ABA #

TAMPA FL 33601

Houston TX 77218-3142

Payee: 006924518

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,777.19
Invoice Identifier: T06203061562
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003

End Transaction Date: May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	44,064	1,114.82	26 - 31	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	18,972	404.10	03 - 05	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	27,372	583.02	07 - 09	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	22,140	471.58	13 - 14	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	7,241	154.23	20 - 20	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0071	0.0000	0.0213	38,832	827.12	01 - 31	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	5,829	124.16	01 - 07	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	8,038	171.21	09 - 12	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Print D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: ABA #

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,777.19
Invoice Identifier: T06203081562
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003

End Transaction Date: May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	36,929	786.59	14 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0071	0.0000	0.0213	1,999	42.58	07 - 07	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0071	0.0000	0.0213	2,000	42.60	27 - 27	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0071	0.0000	0.0213	780	16.61	01 - 05	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0071	0.0000	0.0213	705	15.02	07 - 07	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0071	0.0000	0.0213	12,200	259.86	01 - 05	
				Transportation Commodity															
01					3270	16239		BUCKEYE CELLULOSE			COT	0.0142	0.0071	0.0000	0.0213	4,000	85.20	20 - 20	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0071	0.0000	0.0213	1,806	38.47	02 - 02	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	21,700	549.01	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,777.19
Invoice Identifier: T06203061562
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003 **End Transaction Date:** May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	20,642	439.67	28 - 29	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	1,935	41.22	02 - 02	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	5,952	126.78	16 - 16	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	10,323	219.88	06 - 06	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	31,979	681.15	10 - 12	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	17,252	367.47	15 - 16	
Transportation Commodity																			
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0071	0.0000	0.0213	94,688	2,016.85	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 1,030,482 23,777.19

103

✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 06/10/2003 9:32 PM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: ABA
01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: *[Signature]* CYNTHIA RIVERS
Contact Phone: 713-853-1591 *wire 6/20/03*

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 101483
Svc CD: ITS-1
Invoice Date: June 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$10,966.15
Invoice Identifier: T06203061717
Account Number: 4000002544
Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003
End Transaction Date: May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	323611	78341		GULFSTREAM OSCEC	3015	16485		FP&L-TURKEY POINT			COT	0.3262	0.0111	0.0000	0.3373	11,030	3,720.42	13 - 13	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3129	28713		PGS-ORLANDO WEST			COT	0.3262	0.0111	0.1373	0.2000	5,000	1,000.00	09 - 09	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3131	16167		PGS-ORLANDO NORT			COT	0.3262	0.0111	0.1373	0.2000	5,500	1,100.00	09 - 09	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	184282	62717		PGS-HUDSON TECO/F			COT	0.3262	0.0111	0.1873	0.1500	4,936	740.40	08 - 08	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	184282	62717		PGS-HUDSON TECO/F			COT	0.3262	0.0111	0.1873	0.1500	13,500	2,025.00	07 - 08	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	315670	78307		EL PASO VALDOLAH			COT	0.3262	0.0111	0.0000	0.3373	7,057	2,380.33	08 - 08	
				Transportation Commodity															

Invoice Total Amount: 47,023 / 10,966.15

104

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR MAY 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	\$0.00000	\$0.00
2		ACTUAL	8,640	\$5.55000	\$47,952.00
3		DIFFERENCE	8,640		\$47,952.00
4	COMMODITY-PIPELINE	ACCRUED	1,003,187	\$0.08803	\$88,305.76
5		ACTUAL	979,547	\$0.04120	\$40,354.57
6		DIFFERENCE	(23,640)		(\$47,951.19)
7	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
8		ACTUAL	1,106,700	\$0.41843	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	2,109,887		\$551,381.81
11		ACTUAL	2,094,887		\$551,382.62
12		DIFFERENCE	(15,000)		\$0.81

105

BILLING FACILITIES SUMMARY

REDACTED

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003

Billing Month : MAY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	181,964.58 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	369,418.04 ✓
TOTAL		551,382.62 (u)

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire Trf 6/23/03
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA #
A/C #

Chq: 01-90-000-232-02-000



101

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Reservation Charges & GRI				\$293,334.80 ✓

107

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2003
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	957,441	0.01900	18,191.38
1	2	37,392	0.01100	411.31
2	2	7,205	0.00800	57.64
Total Deliveries		1,002,038		18,660.33

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,002,038	0.00400	4,008.15
SCRM	1,002,038	0.00300	3,006.12
ACA	1,002,038	0.00210	2,104.28
Total Surcharges			9,118.55
Total Commodity & Surcharges			27,778.88 ✓

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV406
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : MAY.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	7,449	0.28500	2,122.97
1	2	3,296	0.20400	672.38
2	2	430	0.17700	76.11
Total Deliveries		11,175		2,871.46

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	11,175	0.00400	44.70
SCRM	11,175	0.00300	33.53
ACA	11,175	0.00210	23.46
Total Surcharges			101.69
Total Commodity & Surcharges			2,973.15 ✓

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Customer ID. : 006922736

Billing Month : MAY

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,004,573	1,013,213	0	0	0	(8,640)	0.86007000	0
ESTIMATED IMBALANCE	1,004,573	1,013,213	0	0	0	(8,640)	0.86007000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	8,640	5.980	100.000	5.55	47,952.00
Total	1.00000	8,640				47,952.00 ✓

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	1,004,573	1,013,213	(8,640)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		1,004,573	1,013,213		0	0
Less Pool Transaction		0	0			
Net		1,004,573	1,013,213	(8,640)		

110

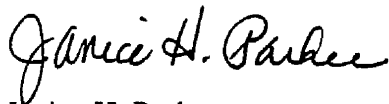
June 10, 2003

**TO ALL AFFECTED TRANSPORTATION SHIPPERS OF SOUTHERN
NATURAL GAS COMPANY:**

On June 10, 2003, Southern Natural filed a report of refunds with the FERC. The refund represents amounts collected as overrun charges for a firm shipper's use of receipt points in zones downstream of its contracted delivery zone(s), but within its Transportation Demand, plus interest calculated in accordance with Section 154.501(d) of the Commission's regulations. The amounts refunded will appear as credits on your May 2003 bill.

A copy of the filing is attached for your information. Please contact your Account Manager if you have any questions.

Sincerely,



Janice H. Parker
Vice President - Customer Services

cc: Account Managers

///

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : MAY.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Transaction Description	PPA	Serv. Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
REFUND	N		Refund of Downstream RECs billed as AO	MAY-03	0	0	(2,620.79)	0	0.0000	0	0.0000
Total							(2,620.79)	0		0	

1/2

**Southern Natural Gas Company
Schedule Calculating Refund Amounts
Peoples Gas System**

<u>Month</u>	<u>Receipt Zone</u>	<u>Delivery Zone</u>	<u>Quantity</u>	<u>Actual Amount Billed</u>		<u>Adjusted Billing</u>		<u>Refund</u>	<u>Date Paid</u>
				<u>AO Rate</u>	<u>AO Amount</u>	<u>FT Rate</u>	<u>FT Amount</u>		
Jun-02	3	2	15,000	\$ 0.1770	\$ 2,655.00	\$ 0.0080	\$ 120.00	\$ 2,535.00	9/17/02
Total								\$ 2,535.00	

**Southern Natural Gas Company
Interest on Refunds
Peoples Gas System**

<u>Payments Received</u>	<u>Principal Refund ⁽¹⁾</u>	<u>Cumulative Payments</u>	<u>FERC Interest Rates</u>	<u>Interest Compounded Quarterly</u>	<u>Interest</u>	<u>Refund with Interest</u>
9/17/2002	\$ 2,535.00	\$ 2,535.00	4.75%	\$ -	\$ 4.62	\$ 2,539.62
10/31/2002	\$ -	\$ 2,535.00	4.75%	\$ 4.62	\$ 10.25	\$ 10.25
11/30/2002	\$ -	\$ 2,535.00	4.75%	\$ 4.62	\$ 9.91	\$ 9.91
12/31/2002	\$ -	\$ 2,535.00	4.75%	\$ 4.62	\$ 10.25	\$ 10.25
1/31/2003	\$ -	\$ 2,535.00	4.62%	\$ 35.02	\$ 10.08	\$ 10.08
2/28/2003	\$ -	\$ 2,535.00	4.62%	\$ 35.02	\$ 9.11	\$ 9.11
3/31/2003	\$ -	\$ 2,535.00	4.62%	\$ 35.02	\$ 10.08	\$ 10.08
4/30/2003	\$ -	\$ 2,535.00	4.25%	\$ 64.30	\$ 9.08	\$ 9.08
5/31/2003	\$ -	\$ 2,535.00	4.25%	\$ 64.30	\$ 9.38	\$ 9.38
6/10/2003	\$ -	\$ 2,535.00	4.25%	\$ 64.30	\$ 3.03	\$ 3.03
Total	\$ 2,535.00				\$ 85.79	\$ 2,620.79

(1) See following sheet for calculation of principal refund.

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAY.
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

115

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : MAY.
 Billing Year : 2003
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	986,373	0.01100	10,850.10
Total Deliveries				10,850.10
Net Commodity & Surcharges				10,850.10 ✓

116

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : MAY.
 Billing Year : 2003
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	8,174	0.16800	1,373.23

Total Deliveries 8,174 1,373.23

Net Commodity & Surcharges 1,373.23 ✓

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR MAY 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(2,765)	6.07500	(\$16,797.38)
3		DIFFERENCE	(2,765)		(\$16,797.38)
4	COMM.-P/L-FT	ACCRUED	177,589	0.02000	\$3,551.78
5		ACTUAL	177,589	0.02000	\$3,551.78
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-IT	ACCRUED	0	0.00000	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	177,589		\$3,551.78
11		ACTUAL	177,589		\$3,551.78
12		DIFFERENCE	0		\$0.00
13	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	DEMAND	ACCRUED	465,000	0.55000	\$255,750.00
17		ACTUAL	496,000	0.55000	\$272,800.00
18		DIFFERENCE	31,000		\$17,050.00
19	GRAND TOTAL	ACCRUED	642,589		\$259,301.78
20		ACTUAL	670,824		\$259,554.40
21		DIFFERENCE	28,235		\$252.62

118



Gulfstream Natural Gas System, LLC

REDACTED

1
LINE

Invoice Summary Statement

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 2383
Accounting Period: May, 2003

Invoice Date: 06/10/2003
Net Due Date: 06/20/2003

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Seacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: seacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$259,301.78 ✓
2	9003245	FT / FIRM TRANSPORTATION 6%	\$17,050.00 ✓
3	9000028	OB / OBA FGTCITY GATE INDEX	(\$16,797.38) ✓
Invoice Total Amount			\$259,554.40 ✓

Please make wire transfer payments

on Net Due Date: 06/20/2003 By Noon Central Standard Time

Account of Gulfstream
CITIBANK, N.A.
NEW YORK, NY 10043
ABA #
Accour

wire
6/20/03

01-90-000-23202-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

119



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 2383
 Accounting Period: May, 2003
 Invoice Date: 06/10/2003
 Net Due Date: 06/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205175	9000040				05/01/2003 -	3,159	0.02000	63.18
	10720 5722 (Price Tier: 1)	Destin - Pascagoula Plant	South Hillsborough				05/02/2003			
		GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205175	9000020				05/01/2003 -	6,178	0.02000	123.56
	10720 5722 (Price Tier: 1)	Destin - Pascagoula Plant	Peoples - Reunion				05/05/2003			
		GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205164	9000020				05/03/2003 -	2,388	0.02000	47.76
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Reunion				05/06/2003			
		GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205164	9000040				05/03/2003 -	9,899	0.02000	197.98
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	South Hillsborough				05/06/2003			
		GZN1	GZN1							
1.00005	1 Current Business (Transportation)	8205175	8205183				05/06/2003 -	4,936	0.02000	98.72



Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		Destin - Pascagoula Plant	FGT Hardee - Fort Green				05/06/2003			
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 8205223				05/07/2003 -	9,873	0.02000	197.46
		Destin - Pascagoula Plant	FGT - Osceola - East Green Swamp				05/07/2003			
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				05/07/2003 -	1,580	0.02000	31.60
		Destin - Pascagoula Plant	Peoples - Reunion				05/07/2003			
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000040				05/07/2003 -	1,925	0.02000	38.50
		Destin - Pascagoula Plant	South Hillsborough				05/07/2003			
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 8205223				05/08/2003 -	10,420	0.02000	208.40



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
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Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		DIGP 20" Offshore - Rock Road	FGT - Osceola - East Green Swamp				05/08/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00010	1 Current Business (Transportation)	8205171	8205223				05/08/2003 -	501	0.02000	10.02
		Williams Mobile Bay - Coden	FGT - Osceola - East Green Swamp				05/08/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00011	1 Current Business (Transportation)	8205171	9000020				05/08/2003 -	1,250	0.02000	25.00
		Williams Mobile Bay - Coden	Peoples - Reunion				05/08/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00012	1 Current Business (Transportation)	8205171	9000040				05/08/2003 -	2,800	0.02000	56.00
		Williams Mobile Bay - Coden	South Hillsborough				05/08/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00013	1 Current Business (Transportation)	8205175	8205223				05/09/2003 -	10,500	0.02000	210.00



Gulfstream Natural Gas System, LLC



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 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		Destin - Pascagoula Plant	FGT - Osceola - East Green Swamp				05/09/2003			
1.00014	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				05/09/2003 -	1,100	0.02000	22.00
		Destin - Pascagoula Plant	Peoples - Reunion				05/09/2003			
1.00015	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000040				05/09/2003 -	3,400	0.02000	68.00
		Destin - Pascagoula Plant	South Hillsborough				05/09/2003			
1.00016	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				05/10/2003 -	3,300	0.02000	66.00
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				05/12/2003			
1.00017	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000040				05/10/2003 -	7,200	0.02000	144.00



Gulfstream Natural Gas System, LLC



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Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		DIGP 20" Offshore - Rock Road	South Hillsborough				05/12/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00018	1 Current Business (Transportation)	8205171	8205223				05/13/2003 -	4,936	0.02000	98.72
		Williams Mobile Bay - Coden	FGT - Osceola - East Green Swamp				05/13/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00019	1 Current Business (Transportation)	8205175	8205223				05/13/2003 -	6,464	0.02000	129.28
		Destin - Pascagoula Plant	FGT - Osceola - East Green Swamp				05/13/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00020	1 Current Business (Transportation)	8205175	9000020				05/13/2003 -	1,100	0.02000	22.00
		Destin - Pascagoula Plant	Peoples - Reunion				05/13/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00021	1 Current Business (Transportation)	8205175	9000040				05/13/2003 -	2,500	0.02000	50.00



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		Destin - Pascagoula Plant	South Hillsborough				05/13/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00022	1 Current Business (Transportation)	8205171	9000020				05/14/2003 -	3,100	0.02000	62.00
		Williams Mobile Bay - Coden	Peoples - Reunion				05/16/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00023	1 Current Business (Transportation)	8205171	9000040				05/14/2003 -	8,800	0.02000	176.00
		Williams Mobile Bay - Coden	South Hillsborough				05/16/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00024	1 Current Business (Transportation)	8205175	9000020				05/17/2003 -	3,300	0.02000	66.00
		Destin - Pascagoula Plant	Peoples - Reunion				05/19/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00025	1 Current Business (Transportation)	8205175	9000040				05/17/2003 -	6,180	0.02000	123.60
		Destin - Pascagoula Plant	South Hillsborough				05/19/2003			



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

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Billable Party (Duns): 006922736
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 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 2383
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 Contact Name: Stacey Woolcock
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code: Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00026	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				05/20/2003 -	1,100	0.02000	22.00
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				05/20/2003			
1.00027	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000040				05/20/2003 -	4,099	0.02000	81.98
		DIGP 20" Offshore - Rock Road	South Hillsborough				05/20/2003			
1.00028	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				05/21/2003 -	1,201	0.02000	24.02
		Destin - Pascagoula Plant	Peoples - Reunion				05/21/2003			
1.00029	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000040				05/21/2003 -	4,000	0.02000	80.00
		Destin - Pascagoula Plant	South Hillsborough				05/21/2003			
	10720 5722									



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				05/22/2003 -	1,150	0.02000	23.00
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				05/22/2003			
	10720 5722									
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000040				05/22/2003 -	5,000	0.02000	100.00
		DIGP 20" Offshore - Rock Road	South Hillsborough				05/22/2003			
	10720 5722									
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171	GZN1 9000020				05/23/2003 -	1,150	0.02000	23.00
		Williams Mobile Bay - Coden	Peoples - Reunion				05/23/2003			
	10720 5722									
1.00033	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171	GZN1 9000040				05/23/2003 -	5,000	0.02000	100.00
		Williams Mobile Bay - Coden	South Hillsborough				05/23/2003			
	10720 5722									
	(Price Tier: 1)	GZN1	GZN1							

127



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	1 Current Business (Transportation)	8205164	9000020				05/24/2003 -	4,800	0.02000	96.00
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Reunion				05/27/2003			
		GZN1	GZN1							
1.00035	1 Current Business (Transportation)	8205164	9000040				05/24/2003 -	10,000	0.02000	200.00
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	South Hillsborough				05/27/2003			
		GZN1	GZN1							
1.00036	1 Current Business (Transportation)	8205171	9000020				05/28/2003 -	3,000	0.02000	60.00
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	Peoples - Reunion				05/29/2003			
		GZN1	GZN1							
1.00037	1 Current Business (Transportation)	8205171	9000040				05/28/2003 -	10,100	0.02000	202.00
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	South Hillsborough				05/29/2003			
		GZN1	GZN1							
1.00038	1 Current Business (Transportation)	8205175	9000020				05/30/2003 -	2,600	0.02000	52.00



Gulfstream Natural Gas System, LLC
Invoice Detail Statement



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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		Destin - Pascagoula Plant	Peoples - Reunion				05/31/2003			
1.00039	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000040	15,000.00 * x			05/30/2003 -	7,600	0.02000	152.00
		Destin - Pascagoula Plant	South Hillsborough	31.00 * x			05/31/2003			
1.00040	10720 5722 (Price Tier: 1) 828 Reservation	GZN1	GZN1 9000020	255,750.00 * x			05/01/2003 -	465,000 ✓	0.55000 ✓	255,750.00 ✓
			Peoples - Reunion	0.55 =			05/31/2003			
	10720 5720 (Price Tier: 1)		GZN1	177,589.00 * x	Line 1					
				0.02 =						
				3,551.78 *						
				3,551.78 +						
				255,750.00 +						
				259,301.78 *						
							Contract Total Amount:	642,589Dth ✓		<u>\$259,301.78</u> ✓

129



Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9003245
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105162701 9000107		05/01/2003 - 05/31/2003	31,000	0.55000	17,050.00
Contract Total Amount:								31,000Dth		<u>\$17,050.00</u> ✓

130

Gulfstream
Contract picked up by Pao...



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 2383
 Accounting Period: May, 2003
 Invoice Date: 06/10/2003
 Net Due Date: 06/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 6.07500) (Price Tier: 1)						05/01/2003 - 05/31/2003	(2,765)	6.07500	(16,797.38)
Contract Total Amount:								(2,765)Dth		<u>(\$16,797.38) ✓</u>

131

Invoice Date: 14-May-2003
 Due Date: 28-May-2003
 Production Month: 4/2003

Invoice Number: 200304-I-000911
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

REDACTED

Pa - April 2003 ←

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
(Procmnth = 4 ProdYear = 2003)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	43,834 ^{44,112} Dth	\$4.84500	\$212,375.75
Current Totals				43,834 Dth		\$212,375.75

Recap:	Actual	Total	Amount
			\$212,375.75
			<u>\$212,375.75</u>

44,112 * x
 4.845 =
 Amt Orig Pd - 213,722.64 *

4.845 x
 43,834.0 =
 Actual DUE PROLIANCE 212,375.73 *

212,375.73 +
 213,722.64 -
 DIFF DUE PGS 1,346.91 *
 FOR OVERPAYMENT

Total Sp/ce \$ 212,375.73
Prior Month Adj. Credit due Peoples (1,346.91)
Take a gainst 6/25/03 payment for May invoice

43,834
 - 44,112
 (278) @ 4.845
 = (1,346.91)

Wire 5/28/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #
 ABA#

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

132

01-90-000-232-02-000

Invoice Number: 200304-I-000911

Customer ID: PEOPLEGASSYS

Page 1

RV

**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR MAY 2003
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JUNE 2003**

09-Jul-03

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,015,529.0	0.00926	\$18,663.80

133



PEOPLES GAS

MISCELLANEOUS CASH RECEIVABLE

REDACTED

Check issued by: Florida Gas Transmission

Check Number 9600055139 Check Date 6/20/03

Explain purpose of check: April 2003 Bookout Check Amount 2,744,175.33

Distribution:

01-90-000-143-01-00-0 Employee Receivable

-- or --

01-90-000-143-02-00-0 Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT
CO.	DIV	AFR/DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP.	V P E	
01	40	000	142	10	000		2,744,175.33

Received by [Signature] Date Received 6/24/03

CHECK TOTAL 2744175.33

SPECIAL INSTRUCTIONS:

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600055139 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

FLORIDA GAS TRANSMISSION 06/20/2003 CHECK NO. 9600055139

400 Smith Street
Houston, TX 77002

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 16720

62-20
311

AY ***Two Million Seven Hundred Forty Four Thousand One Hundred And Seventy Five Dollars And 33 Cents*****

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

\$2,744,175.33
NOT VALID AFTER 1 YEAR

Raymond M. Bowen, Jr.
Authorized Signature

MP

134



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: CYNTHIA RIVERS	Stmt D/T: 06/18/2003 10:12:56 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-1591	
Acct Month: 042003	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

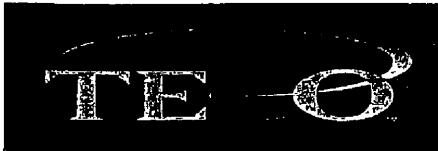
Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(18,805)	(332,283)	✓	0	0	5,356,360	2,046,294	7,410,121	(351,088)	0	1.00	Yes
RECEIPT POINT IMBALAN	0	(1,780)	✓	0	0	1,787,893	537,823	2,330,716	✓(1,780)	0	1.00	Yes
NO NOTICE	✓(173,542)	0		0	0	0	0	0	✓(173,542)	0	1.00	Yes

526,410 ✓

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(351,088)	1.00	5.2130	0.0000	0.0000	(1,830,221.74)
CASH-IN-CASH-OUT No Notice	(173,542)	1.00	5.2130	0.0000	0.0000	(904,674.45)
CASH-IN-CASH-OUT Receipt	(1,780)	1.00	5.2130	0.0000	0.0000	(9,279.14)
Total Amount:						(2,744,175.33)

135



PEOPLES GAS

Invoice

REDACTED

FPL Energy Services
700 Universe Blvd.
Juno Beach, FL 33408
Attn: Shirley Steff

Statement Date:

06/18/2003

Invoice for Imbalance Book-Out for the Month of January 2003

Description	Volume (in DTH)	Price	Amount Due
Receipt Area	44,496	\$5.8800	\$261,636.48

Total Amount Due Payable Upon Receipt

\$261,636.48

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account #
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

136

**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR MAY 2003
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JUNE 2003**

09-Jul-03

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	995,217.0	0.49377	\$491,405.95

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR MAY 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JUNE 2003

09-Jul-03

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	12,481.6	0.55700	\$6,952.25
2 TOTAL	12,481.6		\$6,952.25

138

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JUNE 2003

09-Jul-03

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(A) <u>Pool Manager</u>	(B) <u>Production Month</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Rate</u>	(E) <u>Amount Due Pool Manager</u>
1 TECO Gas Services, Inc	Feb'02	478.9	0.65600	\$314.18
2 TOTAL		478.9		\$314.18