



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

July 18, 2003

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of June 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink that reads "James McGee/sc".

James A. McGee

JAM:sc
Enclosures
cc: Parties of Records

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of June 2003 have been furnished to the following individuals by regular U.S. Mail this 18th day of July 2003.

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	95,526,213	72,867,922	22,658,291	31.1	3,177,055	2,995,715	181,340	6.1	3.0068	2.4324	0.5744	23.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	524,877	501,408	23,469	4.7	559,213	536,265	22,948	4.3	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,338,822)	96,200	(3,435,022)	(3,570.7)	(134,387)	0	(134,387)	0.0	2.4845	0.0000	2.4845	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	92,716,460	73,465,530	19,250,930	26.2	3,042,668	2,995,715	46,953	1.6	3.0472	2.4524	0.5948	24.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,927,114	4,958,810	968,304	19.5	318,313	265,357	52,956	20.0	1.8620	1.8687	(0.0067)	(0.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	5,015,076	2,883,984	2,131,092	73.9	103,901	96,778	7,123	7.4	4.8268	2.9800	1.8468	62.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,045,045	14,667,769	(622,724)	(4.3)	543,510	608,614	(65,104)	(10.7)	2.5841	2.4100	0.1741	7.2
12 TOTAL COST OF PURCHASED POWER	24,987,235	22,510,563	2,476,672	11.0	965,724	970,749	(5,025)	(0.5)	2.5874	2.3189	0.2685	11.6
13 TOTAL AVAILABLE MWH					4,008,392	3,966,464	41,928	1.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(161,189)	(1,616,190)	1,455,001	(90.0)	(4,543)	(53,873)	49,330	(91.6)	3.5481	3.0000	0.5481	18.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(28,193)	(391,038)	362,845	(92.8)	(4,543)	(53,873)	49,330	(91.6)	0.6206	0.7259	(0.1053)	(14.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,044,246)	(3,682,155)	(1,382,091)	37.7	(163,829)	(104,633)	(59,196)	56.6	3.0790	3.5000	(0.4210)	(12.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,233,628)	(5,669,383)	435,755	(7.7)	(168,372)	(158,506)	(9,866)	6.2	3.1084	3.5768	(0.4684)	(13.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,462	0	1,462					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	112,470,067	90,306,710	22,163,357	24.5	3,841,482	3,807,958	33,524	0.9	2.9278	2.3715	0.5563	23.5
21 NET UNBILLED	(134,824)	1,907,893	(2,042,717)	(107.1)	4,605	(80,450)	85,055	(105.7)	(0.0037)	0.0544	(0.0581)	(106.8)
22 COMPANY USE	310,912	284,583	26,329	9.3	(10,619)	(12,000)	1,381	(11.5)	0.0086	0.0081	0.0005	6.2
23 T & D LOSSES	6,037,401	4,917,762	1,119,639	22.8	(206,211)	(207,367)	1,156	(0.6)	0.1664	0.1402	0.0262	19.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	112,470,067	90,306,710	22,163,357	24.5	3,629,257	3,508,141	121,116	3.5	3.0990	2.5742	0.5248	20.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,609,305)	(2,141,300)	(468,005)	21.9	(84,277)	(83,183)	(1,094)	1.3	3.0961	2.5742	0.5219	20.3
26 JURISDICTIONAL KWH SALES	109,860,762	88,165,410	21,695,352	24.6	3,544,980	3,424,958	120,022	3.5	3.0991	2.5742	0.5249	20.4
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	110,277,134	88,588,604	21,688,530	24.5	3,544,980	3,424,958	120,022	3.5	3.1108	2.5866	0.5242	20.3
28 PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	3,544,980	3,424,958	120,022	3.5	0.0080	(0.0842)	0.0922	(109.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,544,980	3,424,958	120,022	3.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,544,980	3,424,958	120,022	3.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	110,560,977	85,706,457	24,854,520	29.0	3,544,980	3,424,958	120,022	3.5	3.1188	2.5024	0.6164	24.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1210	2.5042	0.6168	24.6
32 GPIF	50,671	50,671			3,544,980	3,424,958			0.0014	0.0015	(0.0001)	(6.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.122	2.506	0.617	24.6

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - JUNE, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	496,389,471	353,002,513	143,386,958	40.6	17,148,686	15,417,757	1,730,929	11.2	2.8946	2.2896	0.6050	26.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,198,767	3,068,736	130,031	4.2	3,385,061	3,282,071	102,990	3.1	0.0945	0.0935	0.0010	1.1
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	25,152	0	25,152	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(16,506,052)	586,200	(17,092,252)	(2,915.8)	(743,035)	0	(743,035)	0.0	2.2214	0.0000	2.2214	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	483,107,339	356,657,449	126,449,890	35.5	16,405,651	15,417,757	987,894	6.4	2.9448	2.3133	0.6315	27.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	33,614,330	25,495,190	8,119,140	31.9	1,721,691	1,380,212	341,479	24.7	1.9524	1.8472	0.1052	5.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	247,300	0	247,300	0.0	3,720	0	3,720	0.0	6.6478	0.0000	6.6478	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	21,157,283	9,803,437	11,353,846	115.8	336,609	331,206	5,403	1.6	6.2854	2.9599	3.3255	112.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	90,177,623	82,571,437	7,606,186	9.2	3,261,796	3,475,211	(213,415)	(6.1)	2.7647	2.3760	0.3887	16.4
12 TOTAL COST OF PURCHASED POWER	145,196,536	117,870,064	27,326,472	23.2	5,323,816	5,186,629	137,187	2.7	2.7273	2.2726	0.4547	20.0
13 TOTAL AVAILABLE MWH					21,729,467	20,604,386	1,125,081	5.5				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(19,875,622)	(18,630,127)	(1,245,495)	6.7	(651,946)	(577,917)	(74,029)	12.8	3.0487	3.2237	(0.1750)	(5.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,026,441)	(1,916,200)	(5,110,241)	266.7	(651,946)	(577,917)	(74,029)	12.8	1.0778	0.3316	0.7462	225.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(34,673,396)	(26,407,716)	(8,265,680)	31.3	(1,105,702)	(721,165)	(384,537)	53.3	3.1359	3.6618	(0.5259)	(14.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(61,575,459)	(46,954,043)	(14,621,416)	31.1	(1,757,648)	(1,299,082)	(458,566)	35.3	3.5033	3.6144	(0.1111)	(3.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,661	0	9,661					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	566,728,416	427,573,470	139,154,946	32.6	19,981,480	19,305,304	676,176	3.5	2.8363	2.2148	0.6215	28.1
21 NET UNBILLED	15,701,416	9,148,965	6,552,451	71.6	(553,588)	(389,439)	(164,149)	42.2	0.0856	0.0514	0.0342	66.5
22 COMPANY USE	1,509,818	1,587,041	(77,223)	(4.9)	(53,232)	(72,000)	18,768	(26.1)	0.0082	0.0089	(0.0007)	(7.9)
23 T & D LOSSES	29,057,014	23,110,789	5,946,225	25.7	(1,024,469)	(1,042,967)	18,498	(1.8)	0.1583	0.1298	0.0285	22.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	566,728,416	427,573,470	139,154,946	32.6	18,350,191	17,800,898	549,293	3.1	3.0884	2.4020	0.6864	28.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,452,848)	(10,401,906)	(2,050,942)	19.7	(408,230)	(433,720)	25,490	(5.9)	3.0504	2.3983	0.6521	27.2
26 JURISDICTIONAL KWH SALES	554,275,568	417,171,564	137,104,004	32.9	17,941,961	17,367,178	574,783	3.3	3.0893	2.4021	0.6872	28.6
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1 00379	556,149,808	419,173,987	136,975,821	32.7	17,941,961	17,367,178	574,783	3.3	3.0997	2.4136	0.6861	28.4
28 PRIOR PERIOD TRUE-UP	(7,794,912)	(17,292,882)	9,497,970	(54.9)	17,941,961	17,367,178	574,783	3.3	(0.0434)	(0.0996)	0.0562	(56.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,941,961	17,367,178	574,783	3.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,941,961	17,367,178	574,783	3.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	548,354,896	401,881,105	146,473,791	36.5	17,941,961	17,367,178	574,783	3.3	3.0563	2.3140	0.7423	32.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0585	2.3157	0.7428	32.1
32 GPIF	304,029	304,026			17,941,961	17,367,178			0.0017	0.0018	(0.0001)	105.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.060	2.318	0.743	32.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$95,526,213	\$72,867,922	\$22,658,291	31.1	\$496,389,471	\$353,002,513	\$143,386,958	40.6
1a. NUCLEAR FUEL DISPOSAL COST	\$524,877	501,408	23,469	4.7	3,198,767	3,068,736	130,031	4.2
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	25,152	0	25,152	100.0
2 . FUEL COST OF POWER SOLD	(\$161,189)	(1,616,190)	1,455,001	(90.0)	(19,875,622)	(18,630,127)	(1,245,495)	6.7
2a. GAIN ON POWER SALES	(\$28,193)	(391,038)	362,845	(92.8)	(7,026,441)	(1,916,200)	(5,110,241)	266.7
3 . FUEL COST OF PURCHASED POWER	\$5,927,114	4,958,810	968,304	19.5	33,614,330	25,495,190	8,119,140	31.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$14,045,045	14,667,769	(622,724)	(4.3)	90,177,623	82,571,437	7,606,186	9.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$5,015,076	2,883,984	2,131,092	73.9	21,404,583	9,803,437	11,601,146	118.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	120,853,135	93,872,665	26,980,470	28.7	617,907,864	453,394,986	164,512,878	36.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,044,246)	(3,662,155)	(1,382,091)	37.7	(34,673,396)	(26,407,716)	(8,265,680)	31.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,338,822)	96,200	(3,435,022)	(3,570.7)	(16,506,052)	586,200	(17,092,252)	(2,915.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$112,470,067	\$90,306,710	\$22,163,357	24.5	\$566,728,416	\$427,573,470	\$139,154,946	32.6
	\$0							

FOOTNOTE - DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	4,592	0	4,592		16,533	0	16,533	
OTHER	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,320	0	2,320		13,380	0	13,380	
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,192)	0	(4,192)		(25,154)	0	(25,154)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	39,118	50,000	(10,882)		297,455	309,000	(11,545)	
EMISSIONS	13,590	0	13,590		1,188,680	0	1,188,680	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		28,282	0	28,282	
2002 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0		2,243,342	0	2,243,342	
TIGER BAY NET GENERATION	(3,394,248)	0	(3,394,248)		(20,268,570)	0	(20,268,570)	
HEDGING	0	46,200	(46,200)		0	277,200	(277,200)	
HINES 2 (DEPR & RETURN)	0	0	0		0	0	0	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,338,822)	96,200	(3,435,022)		(16,506,052)	586,200	(17,092,252)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JUNE 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0 0	0	\$0	\$0	0 0
1b. FUEL RECOVERY REVENUE	96,993,529	79,448,066	17,545,463	22 1	454,421,449	402,862,955	51,558,494	12 8
1c. JURISDICTIONAL FUEL REVENUE	96,993,529	79,448,066	17,545,463	22 1	454,421,449	402,862,955	51,558,494	12 8
1d. NON FUEL REVENUE	170,388,477	183,148,934	(12,760,457)	(7 0)	873,517,037	917,610,045	(44,093,008)	(4 8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	267,382,006	262,597,000	4,785,006	1 8	1,327,938,486	1,320,473,000	7,465,486	0 6
2 . NON JURISDICTIONAL SALES REVENUE	13,257,875	9,706,000	3,551,875	36 6	94,371,773	46,390,000	47,981,773	103 4
3 . TOTAL SALES REVENUE	\$280,639,882	\$272,303,000	\$8,336,882	3 1	\$1,422,310,259	\$1,366,863,000	\$55,447,259	4 1
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,544,979,741	3,424,958,000	120,021,741	3 5	17,941,961,197	17,367,178,000	574,783,197	3 3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	84,276,704	83,183,000	1,093,704	1 3	408,230,344	433,720,000	(25,489,656)	(5 9)
3 . TOTAL SALES	3,629,256,445	3,508,141,000	121,115,445	3 5	18,350,191,541	17,800,898,000	549,293,541	3 1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97 68	97 63	0 05	0 1	97 78	97 56	0 22	0 2
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JUNE 2003

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$96,993,529 32	\$79,448,066	\$17,545,463	22 1	\$454,421,449 35	\$402,862,955	\$51,558,494	12 8
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0 00	0	0	0 0	0 00	0	0	0 0
2a. TRUE UP PROVISION	(283,842 56)	2,882,147	(3,165,990)	(109 9)	7,794,912 33	17,292,882	(9,497,970)	(54 9)
2b. INCENTIVE PROVISION	(50,671 42)	(50,671)	(0)	0 0	(304,028 52)	(304,026)	(3)	0 0
2c. OTHER: MARKET PRICE TRUE UP	0 00	0	0	0 0	0 00	0	0	0 0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	96,659,015 34	82,279,542	14,379,473	17 5	461,912,333 16	419,851,811	42,060,522	10 0
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	112,470,067 23	90,306,710	22,163,357	24 5	566,728,416 04	427,573,470	139,154,946	32 6
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97 68	97.63	0 05	0 1				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	110,277,134 22	88,588,604	21,688,530	24 5	556,149,807 98	419,173,987	136,975,821	32 7
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(13,618,118 88)	(6,309,062)	(7,309,057)	0 0	(94,237,474 82)	677,824	(94,915,299)	0 0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(117,229 78)				(489,938 42)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(120,756,531 83)				(31,685,712 35)			
10. TRUE UP COLLECTED (REFUNDED)	283,842 56				(7,794,912 33)	(17,292,882)	9,497,970	0 0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(134,208,037 93)				(134,208,038 10)			
12. OTHER:				0 17				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(134,208,037 93)				(134,208,038 10)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JUNE 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$120,756,532)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(134,090,808)	N/A	-	-		NOT	
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(254,847,340)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(127,423,670)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.210	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.000	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	2.210	N/A	-	-		APPLICABLE	
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.105	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.092	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$117,230)	N/A	-	-			

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	28,850,068	20,806,831	8,043,237	38.7%
2	LIGHT OIL	4,574,173	2,320,365	2,253,808	97.1%
3	COAL	30,320,380	32,405,592	-2,085,212	-6.4%
4	GAS	29,718,885	15,491,133	14,227,752	91.8%
5	NUCLEAR	2,062,706	1,844,001	218,705	11.9%
6					
7					
8	TOTAL (\$)	95,526,213	72,867,922	22,658,291	31.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	731,996	557,106	174,890	31.4%
10	LIGHT OIL	55,247	30,633	24,614	80.4%
11	COAL	1,280,468	1,465,660	-185,192	-12.6%
12	GAS	550,131	406,051	144,080	35.5%
13	NUCLEAR	559,213	536,265	22,948	4.3%
14					
15					
16	TOTAL (MWH)	3,177,055	2,995,715	181,340	6.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,148,761	877,523	271,238	30.9%
18	LIGHT OIL (BBL)	126,521	74,968	51,553	68.8%
19	COAL (TON)	505,930	552,179	-46,249	-8.4%
20	GAS (MCF)	4,611,064	3,680,028	931,036	25.3%
21	NUCLEAR (MMBTU)	5,731,372	5,587,881	143,491	2.6%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,577,787	5,703,899	1,873,888	32.9%
25	LIGHT OIL	733,649	434,812	298,837	68.7%
26	COAL	12,536,907	13,879,312	-1,342,405	-9.7%
27	GAS	4,860,395	3,680,028	1,180,367	32.1%
28	NUCLEAR	5,731,372	5,587,881	143,491	2.6%
29					
30					
31	TOTAL (MILLION BTU)	31,440,110	29,285,932	2,154,178	7.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.0	18.60	4.4	23.9%
33	LIGHT OIL	1.7	1.02	0.7	70.1%
34	COAL	40.3	48.93	-8.6	-17.6%
35	GAS	17.3	13.55	3.8	27.8%
36	NUCLEAR	17.6	17.90	-0.3	-1.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.11	23.71	1.40	5.9%
41	LIGHT OIL (\$/BBL)	36.15	30.95	5.20	16.8%
42	COAL (\$/TON)	59.93	58.69	1.24	2.1%
43	GAS (\$/MCF)	6.45	4.21	2.24	53.1%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.81	3.65	0.16	4.4%
48	LIGHT OIL	6.23	5.34	0.90	16.8%
49	COAL	2.42	2.33	0.08	3.6%
50	GAS	6.11	4.21	1.90	45.3%
51	NUCLEAR	0.36	0.33	0.03	9.1%
52					
53					
54	SYSTEM (\$/MBTU)	3.04	2.49	0.55	22.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,352	10,238	114	1.1%
56	LIGHT OIL	13,279	14,194	-915	-6.44%
57	COAL	9,791	9,470	321	3.4%
58	GAS	8,835	9,063	-228	-2.5%
59	NUCLEAR	10,249	10,420	-171	-1.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,896	9,776	120	1.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.94	3.73	0.21	5.5%
64	LIGHT OIL	8.28	7.57	0.70	9.3%
65	COAL	2.37	2.21	0.16	7.1%
66	GAS	5.40	3.82	1.59	41.6%
67	NUCLEAR	0.37	0.34	0.02	7.3%
68					
69					
70	SYSTEM (CENTS/KWH)	3.01	2.43	0.57	23.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	212,559.00	58			10,012				2,128,156	8,153,599	3.836	
		212,455.39					#6	322,194	6.602	2,127,118	8,149,270	3.836	25.293
		0.00					GS	0	0.000	0	-2,130	0.000	
		103.61					#2	179	5.795	1,037	6,459	6.234	36.084
UNIT 2	509	221,463.00	60			10,118				2,240,702	8,587,719	3.878	
		221,351.88					#6	339,252	6.602	2,239,578	8,580,720	3.877	25.293
		111.12					#2	194	5.795	1,124	7,000	6.299	36.082
Bartow													
UNIT 1	122	61,227.00	70			10,466				640,780	2,254,077	3.682	
		61,185.29					#6	97,540	6.565	640,344	2,251,381	3.680	23.082
		41.71					#2	75	5.821	437	2,697	6.466	35.960
UNIT 2	120	56,916.00	66			10,531				599,407	2,102,527	3.694	
		56,916.00					#6	91,091	6.580	599,407	2,102,527	3.694	23.082
UNIT 3	206	113,958.00	77			10,260				1,169,262	4,101,395	3.599	
		113,958.00					#6	177,691	6.580	1,169,262	4,101,395	3.599	23.082
Crystal River 1 & 2													
UNIT 1	381	159,368.00	58			10,305				1,642,218	3,764,575	2.362	
		1,782.81					#2	3,171	5.793	18,371	135,397	7.595	42.699
		157,585.19					CA	64,788	25.064	1,623,846	3,629,178	2.303	56.016
UNIT 2	477	231,053.00	67			10,069				2,326,431	5,266,283	2.279	
		1,293.47					#2	2,248	5.793	13,024	95,986	7.421	42.698
		229,759.53					CA	92,300	25.064	2,313,407	5,170,297	2.250	56.016
Crystal River 4 & 5													
UNIT 4	717	433,201.00	84			9,711				4,206,694	10,662,004	2.461	
		4,112.92					#2	6,954	5.743	39,939	234,567	5.703	33.731
		429,088.08					CA	169,023	24.652	4,166,755	10,427,437	2.430	61.692
UNIT 5	725	466,822.00	89			9,553				4,459,524	11,249,847	2.410	
		2,787.23					#2	4,636	5.743	26,626	156,378	5.611	33.731
		464,034.77					CA	179,819	24.652	4,432,898	11,093,468	2.391	61.692

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	17,359.00	73			12,825				222,626	1,012,567	5.833	
		17,359.00					#6	33,430	6.659	222,626	1,012,567	5.833	30.289
UNIT 2	32	17,148.00	74			12,549				215,190	978,869	5.708	
		17,141.47					#6	32,301	6.659	215,108	978,370	5.708	30.289
		6.53					#2	14	5.857	82	499	7.642	35.643
UNIT 3	81	31,667.00	54			11,519				364,778	1,676,478	5.294	
		31,629.38					#6	55,262	6.593	364,344	1,673,840	5.292	30.289
		37.62					#2	74	5.857	433	2,638	7.012	35.649
TOTAL	3,913	2,022,741.00				9,994				20,215,768	59,809,939	2.957	
Nuclear													
Crystal River 3													
UNIT 3	782	559,213.00	99			10,249				5,731,452	2,063,479	0.369	
		0					NF	5,731,372	1.000	5,731,372	2,062,706	0.000	0.360
		0					#2	14	5.704	80	773	0.000	55.214
TOTAL	782	559,213.00				10,249				5,731,452	2,063,479	0.369	
Gas Turbine													
Avon Park Peaker	56	477.00	1			18,231				8,696	58,760	12.319	
		218.02					#2	682	5.828	3,975	27,494	12.611	40.314
		258.98					GS	4,501	1.049	4,722	31,266	12.073	6.946
Bartow Peaker	205	5,803.00	4			17,175				99,667	648,950	11.183	
		1,457.02					#2	4,300	5.820	25,024	154,620	10.612	35.958
		4,345.98					GS	71,156	1.049	74,643	494,330	11.374	6.947
Bayboro Peaker	200	7,556.00	5			13,652				103,157	625,916	8.284	
		7,556.00					#2	17,711	5.824	103,157	625,916	8.284	35.341
Debary Peaker	644	60,117.00	13			12,332				741,366	4,838,729	8.049	
		21,372.47					#2	45,409	5.804	263,566	1,671,755	7.822	36.815
		38,744.53					GS	454,614	1.051	477,799	3,166,974	8.174	6.966
Higgins Peaker	126	1,247.00	1			18,516				23,090	152,216	12.207	
		1,247.00					GS	22,011	1.049	23,090	152,216	12.207	6.915

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

06-2003
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Hines Energy	506	264,972.00	73			7,350				1,947,631	13,985,354	5.278	
		264,972.00					GS	1,837,388	1.060	1,947,631	13,985,354	5.278	7.612
Intercession City Peaker	899	78,117.00	12			13,426				1,048,761	7,169,881	9.178	
		10,388.27					#2	24,040	5.801	139,468	842,903	8.114	35.063
		67,728.73					GS	864,347	1.052	909,293	6,326,979	9.342	7.320
Rio Pinar Peaker	15	966.00	9			17,209				16,624	104,338	10.801	
		966.00					#2	2,862	5.809	16,624	104,338	10.801	36.456
Suwannee Peaker	173	8,253.00	7			13,811				113,982	520,635	6.308	
		3,030.00					#2	7,290	5.740	41,847	259,934	8.579	35.656
		5,223.00					GS	69,360	1.040	72,134	260,701	4.991	3.759
Tiger Bay Cogen	215	134,387.00	87			7,710				1,036,164	3,394,248	2.526	
		134,387.00					GS	987,764	1.049	1,036,164	3,394,248	2.526	3.436
Turner Peaker	166	2,466.00	2			15,747				38,833	244,820	9.928	
		2,466.00					#2	6,671	5.821	38,833	244,820	9.928	36.699
Univ of Florida Cogen	48	30,740.00	89			10,245				314,919	1,908,948	6.210	
		30,740.00					GS	299,923	1.050	314,919	1,908,948	6.210	6.365
TOTAL	3,253	595,101.00				9,230				5,492,890	33,652,795	5.655	
SYSTEM TOTAL	7,948	3,177,055.00				9,896				31,440,110	95,526,214	3.007	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

06-2003
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,477,898	877,523	600,375	68.4%
	3	Unit Cost (\$/BBL)	25.05	23.71	1.34	5.7%
	4	Amount (\$)	37,027,833	20,806,831	16,221,002	78.0%
	5	BURNED				
	6	Units (BBL)	1,148,761	877,523	271,238	30.9%
	7	Unit Cost (\$/BBL)	25.11	23.71	1.40	5.9%
	8	Amount (\$)	28,850,068	20,806,831	8,043,237	38.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-646			
	11	Amount (\$)	-15,365			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,083,816	800,000	283,816	35.5%
	14	Unit Cost (\$/BBL)	24.89	23.71	1.18	5.0%
	15	Amount (\$)	26,980,798	18,968,720	8,012,078	42.2%
	16					
	17	DAYS SUPPLY	28	27	1	3.7%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	100,631	74,968	25,663	34.2%
	20	Unit Cost (\$/BBL)	35.80	30.95	4.85	15.7%
	21	Amount (\$)	3,602,266	2,320,365	1,281,901	55.2%
	22	BURNED				
	23	Units (BBL)	126,521	74,968	51,553	68.8%
	24	Unit Cost (\$/BBL)	36.15	30.95	5.20	16.8%
	25	Amount (\$)	4,574,173	2,320,365	2,253,808	97.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3,319			
	28	Amount (\$)	-116,423			
	29	ENDING INVENTORY				
	30	Units (BBL)	812,428	550,000	262,428	47.7%
	31	Unit Cost (\$/BBL)	35.25	30.95	4.30	13.9%
	32	Amount (\$)	28,638,848	17,022,500	11,616,348	68.2%
	33					
	34	DAYS SUPPLY	192	220	-28	-12.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	477,161	552,179	-75,018	-13.6%
	37 Unit Cost (\$/TON)	59.39	58.69	0.71	1.2%
	38 Amount (\$)	28,339,951	32,405,592	-4,065,641	-12.5%
	39 BURNED				
	40 Units (TON)	505,930	552,179	-46,249	-8.4%
	41 Unit Cost (\$/TON)	59.93	58.69	1.24	2.1%
	42 Amount (\$)	30,320,380	32,405,592	-2,085,212	-6.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-826			
	46 ENDING INVENTORY				
	47 Units (TON)	870,648	550,000	320,648	58.3%
	48 Unit Cost (\$/TON)	59.39	58.69	0.71	1.2%
	49 Amount (\$)	51,710,014	32,277,685	19,432,329	60.2%
	50				
	51 DAYS SUPPLY	51	29	22	75.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,611,064	3,680,028	931,036	25.3%
	68	Unit Cost (\$/MCF)	6.45	4.21	2.24	53.1%
	69	Amount (\$)	29,718,885	15,491,133	14,227,752	91.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,731,372	5,587,881	143,491	2.6%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.1%
	73	Amount (\$)	2,062,706	1,844,001	218,705	11.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

JUNE 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(646)	(\$15,224.16) (\$140.34)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(646)	(\$15,364.50)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$0.10) (\$69.20)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(3,318)	(\$116,353.61)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(3,319)	(\$116,422.91)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(826.40)	Non recoverable expense of inspection reports.
0	(\$826.40)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 06-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	133,590,781	65,905,544	67,685,237	102.7%
2	LIGHT OIL	18,987,777	16,062,675	2,925,102	18.2%
3	COAL	172,549,775	170,781,232	1,768,543	1.0%
4	GAS	158,959,748	89,090,528	69,869,220	78.4%
5	NUCLEAR	12,301,389	11,162,532	1,138,857	10.2%
6					
7					
8	TOTAL (\$)	496,389,471	353,002,511	143,386,960	40.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,120,636	1,705,682	1,414,954	83.0%
10	LIGHT OIL	232,708	215,277	17,431	8.1%
11	COAL	7,576,898	7,776,139	-199,241	-2.6%
12	GAS	2,833,384	2,438,588	394,796	16.2%
13	NUCLEAR	3,385,061	3,282,071	102,990	3.1%
14					
15					
16	TOTAL (MWH)	17,148,686	15,417,757	1,730,929	11.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	4,928,205	2,719,373	2,208,832	81.2%
18	LIGHT OIL (BBL)	527,884	478,598	49,286	10.3%
19	COAL (TON)	2,909,316	2,918,249	-8,933	-0.3%
20	GAS (MCF)	23,634,662	21,984,942	1,649,720	7.5%
21	NUCLEAR (MMBTU)	34,440,069	33,825,855	614,214	1.8%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	32,399,976	17,675,927	14,724,049	83.3%
25	LIGHT OIL	3,065,409	2,775,866	289,543	10.4%
26	COAL	72,500,198	73,334,628	-834,430	-1.1%
27	GAS	24,733,990	21,984,942	2,749,048	12.5%
28	NUCLEAR	34,440,069	33,825,855	614,214	1.8%
29					
30					
31	TOTAL (MILLION BTU)	167,139,642	149,597,218	17,542,424	11.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.2	11.06	7.1	64.5%
33	LIGHT OIL	1.4	1.40	0.0	-2.8%
34	COAL	44.2	50.44	-6.3	-12.4%
35	GAS	16.5	15.82	0.7	4.5%
36	NUCLEAR	19.7	21.29	-1.5	-7.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.11	24.24	2.87	11.8%
41	LIGHT OIL (\$/BBL)	35.97	33.56	2.41	7.2%
42	COAL (\$/TON)	59.31	58.52	0.79	1.3%
43	GAS (\$/MCF)	6.73	4.05	2.67	66.0%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	8.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.12	3.73	0.39	10.6%
48	LIGHT OIL	6.19	5.79	0.41	7.0%
49	COAL	2.38	2.33	0.05	2.2%
50	GAS	6.43	4.05	2.37	58.6%
51	NUCLEAR	0.36	0.33	0.03	8.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.97	2.36	0.61	25.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,382	10,363	20	0.2%
56	LIGHT OIL	13,173	12,894	278	2.16%
57	COAL	9,569	9,431	138	1.5%
58	GAS	8,729	9,015	-286	-3.2%
59	NUCLEAR	10,174	10,306	-132	-1.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,746	9,703	44	0.4%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 06-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.28	3.86	0.42	10.8%
64	LIGHT OIL	8.16	7.46	0.70	9.4%
65	COAL	2.28	2.20	0.08	3.7%
66	GAS	5.61	3.65	1.96	53.6%
67	NUCLEAR	0.36	0.34	0.02	6.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.89	2.29	0.61	26.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	893,786.00	40			10,213				9,128,264	38,194,810	4.273	
		890,547.93					#6	1,378,854	6.596	9,095,194	37,903,937	4.256	27.489
		2,311.42					GS	22,654	1.042	23,607	231,519	10.016	10.220
		926.65					#2	1,633	5.795	9,464	59,353	6.405	36.346
UNIT 2	509	996,382.00	45			10,275				10,238,112	44,791,547	4.495	
		967,261.27					#6	1,512,123	6.573	9,938,888	42,091,861	4.352	27.836
		27,945.89					GS	276,051	1.040	287,152	2,623,648	9.388	9.504
		1,174.84					#2	2,083	5.795	12,072	76,038	6.472	36.504
Bartow													
UNIT 1	122	296,563.00	56			10,512				3,117,508	12,175,593	4.106	
		296,278.94					#6	475,295	6.553	3,114,522	12,157,238	4.103	25.578
		284.06					#2	513	5.821	2,986	18,355	6.462	35.780
UNIT 2	120	298,992.00	57			10,517				3,144,400	12,352,270	4.131	
		298,992.00					#6	479,405	6.559	3,144,400	12,352,270	4.131	25.766
UNIT 3	206	516,780.00	58			10,146				5,243,070	20,270,107	3.922	
		516,780.00					#6	799,405	6.559	5,243,070	20,270,107	3.922	25.356
Crystal River 1 & 2													
UNIT 1	381	1,212,176.00	73			10,050				12,182,806	27,125,607	2.238	
		3,695.63					#2	6,596	5.631	37,142	262,627	7.106	39.816
		1,208,480.37					CA	482,388	25.178	12,145,663	26,862,980	2.223	55.687
UNIT 2	477	1,151,962.00	56			9,839				11,334,668	25,373,759	2.203	
		6,403.49					#2	10,752	5.860	63,007	441,852	6.900	41.095
		1,145,558.51					CA	448,158	25.151	11,271,661	24,931,908	2.176	55.632
Crystal River 4 & 5													
UNIT 4	717	2,705,154.00	87			9,406				25,445,171	63,134,961	2.334	
		13,207.22					#2	21,623	5.745	124,230	844,491	6.394	39.055
		2,691,946.78					CA	1,020,722	24.807	25,320,942	62,290,470	2.314	61.026
UNIT 5	725	2,546,295.00	81			9,390				23,910,827	59,483,911	2.336	
		15,855.94					#2	25,904	5.748	148,894	1,019,493	6.430	39.357
		2,530,439.06					CA	958,046	24.802	23,761,933	58,464,418	2.310	61.025

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 06-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	45,316.00	32			12,846				582,131	2,798,892	6.176	
		45,279.47					#6	88,395	6.580	581,661	2,796,044	6.175	31.631
		36.53					#2	80	5.866	469	2,847	7.794	35.587
UNIT 2	32	47,749.00	34			12,604				601,831	2,907,195	6.088	
		47,691.60					#6	91,417	6.575	601,108	2,902,768	6.087	31.753
		57.40					#2	124	5.835	723	4,426	7.711	35.694
UNIT 3	81	57,415.00	16			11,890				682,651	3,125,786	5.444	
		57,287.29					#6	103,311	6.593	681,133	3,116,555	5.440	30.167
		127.71					#2	259	5.863	1,518	9,231	7.228	35.641
TOTAL	3,913	10,768,570.00				9,807				105,611,439	311,734,438	2.895	
Nuclear													
Crystal River 3													
UNIT 3	782	3,385,061.00	100			10,174				34,440,628	12,305,745	0.364	
		0					NF	34,440,069	1.000	34,440,069	12,301,389	0.000	0.357
		0					#2	101	5.534	559	4,356	0.000	43.129
TOTAL	782	3,385,061.00				10,174				34,440,628	12,305,745	0.364	
Gas Turbine													
Avon Park Peaker													
	56	4,028.00	2			16,560				66,705	433,565	10.764	
		2,047.59					#2	5,827	5.819	33,909	217,265	10.611	37.286
		1,980.41					GS	31,364	1.046	32,796	216,300	10.922	6.896
Bartow Peaker													
	205	29,968.00	3			16,983				508,934	3,333,700	11.124	
		7,240.21					#2	21,128	5.820	122,957	755,023	10.428	35.736
		22,727.79					GS	368,779	1.047	385,976	2,578,677	11.346	6.992
Bayboro Peaker													
	200	20,812.00	2			13,682				284,759	1,740,086	8.361	
		20,812.00					#2	48,890	5.824	284,759	1,740,086	8.361	35.592
Debary Peaker													
	644	232,332.00	8			13,324				3,095,678	20,627,244	8.878	
		68,012.30					#2	155,837	5.815	906,221	5,711,722	8.398	36.652
		164,319.70					GS	2,090,072	1.048	2,189,456	14,915,523	9.077	7.136
Higgins Peaker													
	126	11,301.00	2			17,129				193,569	1,232,146	10.903	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 06-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		11,301.00					GS	185,159	1.045	193,569	1,232,146	10.903	6.655
Hines Energy	506	1,418,242.00	65			7,341				10,411,112	79,562,036	5.610	
		1,418,242.00					GS	9,952,748	1.046	10,411,112	79,562,036	5.610	7.994
Intercession City Peaker	1,030	335,712.00	8			13,266				4,453,673	30,955,626	9.221	
		66,628.97					#2	152,162	5.809	883,923	5,144,391	7.721	33.809
		269,083.03					GS	3,398,007	1.051	3,569,750	25,811,235	9.592	7.596
Rio Pinar Peaker	15	2,258.00	3			16,967				38,312	241,383	10.690	
		2,258.00					#2	6,594	5.810	38,312	241,383	10.690	36.606
Suwannee Peaker	173	27,634.00	4			13,833				382,256	2,705,942	9.792	
		16,712.52					#2	39,626	5.834	231,181	1,420,269	8.498	35.842
		10,921.48					GS	145,081	1.041	151,075	1,285,673	11.772	8.862
Tiger Bay Cogen	215	743,035.00	80			7,743				5,753,382	20,268,018	2.728	
		743,035.00					GS	5,504,023	1.045	5,753,382	20,268,018	2.728	3.682
Turner Peaker	166	10,975.00	2			14,859				163,082	1,014,570	9.244	
		10,975.00					#2	28,111	5.801	163,082	1,014,570	9.244	36.092
Univ of Florida Cogen	48	158,758.00	76			10,936				1,736,114	10,234,973	6.447	
		158,758.00					GS	1,660,724	1.045	1,736,114	10,234,973	6.447	6.163
TOTAL	3,384	2,995,055.00				9,044				27,087,575	172,349,289	5.754	
SYSTEM TOTAL	8,079	17,148,686.00				9,746				167,139,642	496,389,472	2.895	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	4,926,448	2,749,373	2,177,075	79.2%
	3	Unit Cost (\$/BBL)	27.00	23.97	3.03	12.7%
	4	Amount (\$)	133,031,306	65,905,544	67,125,762	101.9%
	5	BURNED				
	6	Units (BBL)	4,928,205	2,719,373	2,208,832	81.2%
	7	Unit Cost (\$/BBL)	27.11	24.24	2.87	11.8%
	8	Amount (\$)	133,590,781	65,905,544	67,685,237	102.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-5,012			
	11	Amount (\$)	-135,473			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,083,816	800,000	283,816	35.5%
	14	Unit Cost (\$/BBL)	24.89	23.71	1.18	5.0%
	15	Amount (\$)	26,980,798	18,968,720	8,012,078	42.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	509,878	478,598	31,280	6.5%
	20	Unit Cost (\$/BBL)	39.08	33.56	5.52	16.5%
	21	Amount (\$)	19,928,000	16,062,675	3,865,325	24.1%
	22	BURNED				
	23	Units (BBL)	527,884	478,598	49,286	10.3%
	24	Unit Cost (\$/BBL)	35.97	33.56	2.41	7.2%
	25	Amount (\$)	18,987,777	16,062,675	2,925,102	18.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	-36,926			
	28	Amount (\$)	-144,474			
	29	ENDING INVENTORY				
	30	Units (BBL)	812,428	550,000	262,428	47.7%
	31	Unit Cost (\$/BBL)	35.25	30.95	4.30	13.9%
	32	Amount (\$)	28,638,848	17,022,500	11,616,348	68.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	2,825,279	2,918,249	-92,970	-3.2%
	37	Unit Cost (\$/TON)	59.74	58.52	1.22	2.1%
	38	Amount (\$)	168,783,871	170,781,232	-1,997,361	-1.2%
	39	BURNED				
	40	Units (TON)	2,909,316	2,918,249	-8,933	-0.3%
	41	Unit Cost (\$/TON)	59.31	58.52	0.79	1.3%
	42	Amount (\$)	172,549,775	170,781,232	1,768,543	1.0%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-826			
	46	ENDING INVENTORY				
	47	Units (TON)	870,648	550,000	320,648	58.3%
	48	Unit Cost (\$/TON)	59.39	58.69	0.71	1.2%
	49	Amount (\$)	51,710,014	32,277,685	19,432,329	60.2%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	23,634,662	21,984,942	1,649,720	7.5%
	68	Unit Cost (\$/MCF)	6.73	4.05	2.67	66.0%
	69	Amount (\$)	158,959,748	89,090,528	69,869,220	78.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	34,440,069	33,825,855	614,214	1.8%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	8.2%
	73	Amount (\$)	12,301,389	11,162,532	1,138,857	10.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUN 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		53,873	-	53,873	3.00	3.00	1,616,190	1,616,190	0	391,038
ACTUAL:										
	0	0	0	0			-	-		-
	0	0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales		-		-			-	-		-
	0	0								
SEMINOLE	LOAD FOLLOWING	663	-	663	1.81	1.81	12,008.30	12,008.30	Not Applicable	-
Cargill Power Markets, LLC	MR-1	20	-	20	3.51	4.46	702.59	891.79	"	189.20
City of Homestead, FL	Schedule OS	169	-	169	3.07	3.70	5,195.10	6,256.05	"	1,060.95
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	8,085.60	8,085.60	"	-
City of New Smyrna Beach, FL	Schedule OS	30	-	30	4.46	5.33	1,336.50	1,599.51	"	263.01
Duke Energy Trading & Marketing,	Schedule OS	25	-	25	6.58	8.43	1,644.72	2,108.05	"	463.33
Orlando Utilities Commission	Schedule OS	200	-	200	3.32	4.04	6,646.28	8,071.28	"	1,425.00
Reedy Creek Improvement District	Schedule OS	209	-	209	3.75	4.60	7,839.45	9,604.36	"	1,764.91
Seminole Electric Cooperative, Inc.	CR-1	305	-	305	5.50	4.95	16,775.77	15,096.46	"	(1,679.31)
Seminole Electric Cooperative, Inc.	Schedule J	430	-	430	3.79	4.81	16,299.26	20,694.51	"	4,395.25
Tampa Electric Company	CR-1	2,410	-	2,410	3.38	4.18	81,378.89	100,725.83	"	19,346.94
The Energy Authority	Schedule OS	346	-	346	3.69	4.43	12,780.65	15,328.63	"	2,547.98
	0	0								
	0	0								
ADJUSTMENTS										
	0	0								
City of Tallahassee, FL	Schedule OS	-264	-	(264)	3.60	4.20	(9,504.00)	(11,088.00)	"	(1,584.00)
	0	0								
	0	0								
SubTotal - Gain on Other Power Sales		4,543		4,543			161,189.12	189,382.38		28,193.26
CURRENT MONTH TOTAL		4,543		4,543	3.548	4.169	161,189.12	189,382.38	-	28,193.26
DIFFERENCE		(49,330)		(49,330)	0.548	1.169	(1,455,000.88)	(1,426,807.62)	-	(362,844.74)
DIFFERENCE %		-91.60%		-91.60%	18.30%	39.00%	-90.00%	-88.30%	0%	
CUMULATIVE ACTUAL		651,946		651,946	3.049	4.126	19,875,621.58	26,902,062.63	-	7,026,441.05
CUMULATIVE ESTIMATED		577,917		577,917	3.224	3.224	18,630,127.00	18,630,127.00	-	1,916,200.00
CUMULATIVE DIFFERENCE		74,029		74,029	-0.175	0.902	1,245,494.58	8,271,935.63	-	5,110,241.05
CUMULATIVE DIFFERENCE %		12.81%		12.81%	-5.43%	27.98%	6.69%	44.40%	0.00%	

PROGRESS ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUN 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		265,357			265,357	1.869	1.869	4,958,810	4,958,810
ACTUAL									
0	0	-	-	-	-	-	0.000	-	-
Glades	Firm	9	-	-	9	8.433	8.433	759.00	759.00
Southern Company Services, Inc	Southern UPS	289,982	-	-	289,982	1.616	1.616	4,686,815.52	4,686,815.52
Tampa Electric Company	TECO AR1	27,300	-	-	27,300	4.043	4.043	1,103,811.03	1,103,811.03
0	0	-	-	-	-	-	0.000	-	-
0	0	-	-	-	-	-	0.000	-	-
Adjustments									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	1,022	0	-	1,022	14.684	14.684	150,070.51	150,070.51
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(14,342.56)	(14,342.56)
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		318,313			318,313	1.862	1.862	5,927,113.50	5,927,113.50
DIFFERENCE		52,956			52,956	-0.007	-0.007	968,303.50	968,303.50
DIFFERENCE %		20.0			20.0	(0.4)	(0.4)	19.5	19.5
CUMULATIVE ACTUAL		1,721,691			1,721,691	1.952	1.952	33,614,330.22	33,614,330.22
CUMULATIVE ESTIMATED		1,380,212			1,380,212	1.847	1.847	25,495,189.00	25,495,189.00
CUMULATIVE DIFFERENCE		341,479			341,479	0.105	0.105	8,119,141.22	8,119,141.22
CUMULATIVE DIFFERENCE %		24.7			24.7	5.7	5.7	31.8	31.8

PROGRESS ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUN 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		608,614			608,614	2.410	2.410	14,667,769
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	82,627			82,627	3.322	3.322	2,744,807.74
ADJ		0			0			76,620.42
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,160			8,160	2.101	2.101	171,441.60
ADJ		0			0			(2,061.64)
BAY COUNTY	CO-GEN	6,694			6,694	2.070	2.070	138,565.80
ADJ		0			0			990.14
CARGILL FERTILIZER	CO-GEN	7,526			7,526	2.650	2.650	199,439.00
ADJ		0			0			(75,649.66)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	0			0	3.600	3.600	0.72
ADJ		(2)			(2)			(80.12)
JEFFERSON POWER	CO-GEN	536			536	1.911	1.911	10,244.88
ADJ		(30)			(30)			7,044.78
LAKE COUNTY	CO-GEN	6,952			6,952	2.119	2.119	147,312.88
ADJ		0			0			689.80
LAKE ORDER COGEN LIMITED	CO-GEN	34,046			34,046	3.269	3.269	1,112,963.74
ADJ		0			0			(1,006,832.17)
METRO-DADE COUNTY	CO-GEN	25,542			25,542	2.910	2.910	743,298.78
ADJ		0			0			(13,771.94)
ORANGE COGEN	CO-GEN	33,013			33,013	3.088	3.088	1,019,292.27
ADJ		0			0			72,833.45
ORLANDO COGEN	CO-GEN	57,939			57,939	2.949	2.949	1,708,395.73
ADJ		0			0			(99,263.24)
PASCO COGEN LIMITED	CO-GEN	43,162			43,162	2.129	2.129	918,918.98
ADJ		0			0			(24,529.79)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,355			16,355	2.117	2.117	346,235.35
ADJ		0			0			1,591.96
PCS PHOSPHATE	CO-GEN	66			66	5.295	5.295	3,484.99
ADJ		(87)			(87)			(4,507.07)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	36,040			36,040	2.072	2.072	746,748.80
ADJ		0			0			4,823.65
POLK POWER - MULBERRY ENERGY	CO-GEN	24,595			24,595	2.291	2.291	563,475.80
ADJ		0			0			(45,760.44)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,565			9,565	2.303	2.303	220,277.34
ADJ		0			0			(16,509.44)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	7,245			7,245	1.750	1.750	128,787.50
ADJ		0			0			0.00
U.S. AGRI-CHEMICALS	CO-GEN	3,892			3,892	4.918	4.918	191,408.56
ADJ		0			0			7,465.67
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,723			15,723	3.627	3.627	570,273.21
ADJ		0			0			111,774.42
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		419,559			419,559	2.545	2.545	10,678,242.45
DIFFERENCE		(189,055)			(189,055)	0.135	0.135	(3,989,526.55)
DIFFERENCE %		(31.1)			(31.1)	5.6	5.6	(27.2)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	22,853			22,853	5.693	5.693	1,301,102.58
TIGER BAY - GENERAL PEAT	CO-GEN	97,683			97,683	2.110	2.110	2,061,317.90
TIGER BAY - TIMBER 2	CO-GEN	3,416			3,416	2.108	2.108	71,997.13
TIGER BAY - STEAM SALES	CO-GEN							(67,614.97)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		543,510			543,510	2.584	2.584	14,045,045.09
DIFFERENCE		(65,104)			(65,104)	0.174	0.174	(622,723.91)
DIFFERENCE %		(10.7)			(10.7)	7.2	7.2	(4.2)
CUMULATIVE ACTUAL		3,261,797			3,261,797	2.765	2.765	90,177,622.74
CUMULATIVE ESTIMATED		3,475,211			3,475,211	2.376	2.376	82,571,437.00
CUMULATIVE DIFFERENCE		(213,414)			(213,414)	0.389	0.389	7,606,185.74
CUMULATIVE DIFFERENCE %		(6.1)			(6.1)	16.4	16.4	9.2

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUN 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		96,778	2,980	2,883,984.00	2,980	2,883,984.00	0.00
ACTUAL							
		0	0	-	0	-	-
		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		0	0.000	0.00	0.000	0.00	0.00
Southeastern Power Admin.	Hydro	1,164	1 890	21,994.33	1 890	21,994.33	-
SEMINOLE	LOAD FOLLOWING	9,561	3 533	337,836.07	3,533	337,836 07	-
Calpine Energy Services, L P.	EEL	515	3 522	18,140.00	5 992	30,860 00	12,720 00
Cargill Power Markets, LLC	MR-1	4,778	3 947	188,592 00	6 158	294,237 78	105,645.78
Carolina Power & Light Company	Transmission Purchase	-	0 000	15,340.80	0,000	-	(15,340 80)
City of Lakeland, FL	Schedule OS	1,875	6 285	117,850 00	7.943	148,937.75	31,087.75
City of Tallahassee, FL	Schedule OS	330	2.550	8,415 00	3 701	12,214 60	3,799.60
City of Tallahassee, FL	Transmission Purchase	-	0.000	5,887.96	0,000	-	(5,887 96)
ConocoPhillips Company	EEL	975	4.892	45,750 00	6.207	60,514.43	14,764 43
Duke Energy Trading & Marketing, LLC	Schedule OS	2,218	5.872	125,815.00	7.796	172,922 29	47,107 29
Duke Power Company	MR-1	93	3.600	3,348.00	5.681	5,283 04	1,935 04
Duke Power Company	MR-1	93	3 600	3,348.00	5.681	5,283 04	1,935 04
Dynegy Power Marketing, Inc.	EEL	6,096	3.253	198,300.00	5 875	358,119 91	159,819 91
Florida Power & Light Company	Schedule OS	1,475	5 832	86,025 00	6.548	96,585.75	10,560.75
Florida Power & Light Company	Transmission Purchase	-	0 000	7,612.00	0.000	-	(7,612.00)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	9,781 74	0 000	-	(9,781 74)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	390,279.96	0,000	-	(390,279 96)
LG & E Energy Marketing, Inc.	Schedule OS	26,540	2.962	786,239.50	5 421	1,438,688 20	652,448 70
Oglethorpe Power Corporation	Schedule R	475	3 289	15,625.00	6 254	29,708 76	14,083 76
Oriando Utilities Commission	Schedule OS	5,275	5.592	295,000 00	6 392	337,162.50	42,162.50
Reedy Creek Improvement District	Schedule OS	20	5 300	1,060.00	8 096	1,619 10	559.10
Reliant Energy Services, Inc	Schedule OS	7,347	8.701	639,268 00	7 894	579,961.12	(59,306 88)
Seminole Electric Cooperative, Inc	Service Schedule J	375	6 527	24,475 00	9 258	34,718.80	10,243 80
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	68,267.40	0 000	-	(68,267.40)
Southern Company Services, Inc.	MR-1	8,479	3 800	322,223 00	7 392	626,734.30	304,511.30
Tampa Electric Company	EEL	125	6.180	7,725 00	6.869	8,586.25	861 25
The Energy Authority	Schedule OS	25,767	4.942	1,273,329.00	7 059	1,818,888 07	545,559 07
		0	0.000	-	0 000	-	-
		0	-	-	0 000	-	-
ADJUSTMENTS							
		0	-	-	-	-	-
Cargill Power Markets, LLC	MR-1	(2)	4 00	(80.00)	7.46	(149.20)	(69 20)
Carolina Power & Light Company	Transmission Purchase	-	-	(38,859.48)	-	-	38,859.48
Duke Energy Corporation	Transmission Purchase	-	-	728.00	-	-	(728.00)
Dynegy Power Marketing, Inc.	EEL	46	1.86	855.00	6.84	3,146.40	2,291.40
Jacksonville Electric Authority	Transmission Purchase	-	-	6,101.65	-	-	(6,101 65)
Reliant Energy Services, Inc.	Schedule OS	281	8 76	24,613.00	10 54	29,617.40	5,004 40
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	2,469 50	-	-	(2,469 50)
South Carolina Electric & Gas Company	Transmission Purchase	-	-	(315 00)	-	-	315.00
Southern Company Services, Inc	Transmission Purchase	-	-	35.88	-	-	(35.88)
		0	-	-	-	-	-
		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		103,901	4.827	5,015,076.31	6.211	6,453,470.69	1,438,394.38
CURRENT MONTH TOTAL		103,901	4 827	5,015,076.31	6 211	6,453,470 69	1,438,394 38
DIFFERENCE		7,123	1 847	2,131,092.31	3.231	3,569,486.69	1,438,394.38
DIFFERENCE %		7.4	62.0	73.9	108 4	123 8	0.0
CUMULATIVE ACTUAL		340,329	6 289	21,404,583 11	7.018	23,885,271.48	2,480,688 37
CUMULATIVE ESTIMATED		331,206	2 960	9,803,437 00	2.960	9,803,437 00	-
CUMULATIVE DIFFERENCE		9,123	3 329	11,601,146.11	4.058	14,081,834.48	2,480,688 37
CUMULATIVE DIFFERENCE %		2 8	112.5	118 3	137 1	143.6	