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July 18, 2003

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 030001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of June, 2003.

Sincerely,

*Karl M. Davis*  
John T. Butler *per JT/B*

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 030001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of June, 2003 has been furnished by U.S. mail this 18<sup>th</sup> day of July, 2003, to the following:

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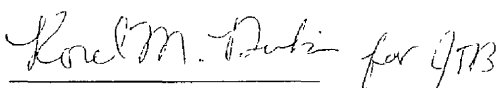
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By:   
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JUNE 2003

|     | DOLLARS  |             |             |             | MWH    |               |               |             | ¢/KWH  |           |            |          |       |
|-----|--|-------------|-------------|-------------|--------|---------------|---------------|-------------|--------|-----------|------------|----------|-------|
|     | ACTUAL   | ESTIMATED   | DIFFERENCE  |             | ACTUAL | ESTIMATED     | DIFFERENCE    |             | ACTUAL | ESTIMATED | DIFFERENCE |          |       |
|     |  |             | AMOUNT      | %           |        |               | AMOUNT        | %           |        |           | AMOUNT     | %        |       |
| 1   | Fuel Cost of System Net Generation (A3)                              | 301,507,670 | 231,710,620 | 69,797,050  | 30.1   | 8,106,078     | 8,010,412     | 95,666      | 1.2    | 3.7195    | 2.8926     | 0.8269   | 28.6  |
| 2   | Nuclear Fuel Disposal Costs  | 1,705,778   | 1,916,901   | (211,123)   | (11.0) | 1,837,636     | 2,063,180     | (225,544)   | (10.9) | 0.0928    | 0.0929     | (0.0001) | (0.1) |
| 3   | Coal Car Investment  | 272,164     | 272,164     | 0           | NA     | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 3a  | Nuclear Thermal Uprate   | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 3b  | DOE Decontamination and Decommissioning Cost                         | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 3c  | Gas Pipeline Enhancements  | 169,139     | 172,383     | (3,244)     | (1.9)  | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 4   | Adjustments to Fuel Cost (A2, page 1)                                | (4,981,223) | (2,706,993) | (2,274,230) | 84.0   | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 5   | TOTAL COST OF GENERATED POWER  | 298,673,528 | 231,365,075 | 67,308,453  | 29.1   | 8,106,078     | 8,010,412     | 95,666      | 1.2    | 3.6846    | 2.8883     | 0.7963   | 27.6  |
| 6   | Fuel Cost of Purchased Power (Exclusive of Economy) (A7)             | 24,599,036  | 15,247,200  | 9,351,836   | 61.3   | 1,081,773     | 999,830       | 81,943      | 8.2    | 2.2740    | 1.5250     | 0.7490   | 49.1  |
| 7   | Energy Cost of Florida Economy/OS Purchases (A9)                     | 5,082,029   | 925,000     | 4,157,029   | 449.4  | 141,541       | 25,000        | 116,541     | 466.2  | 3.5905    | 3.7000     | (0.1095) | (3.0) |
| 8   | Energy Cost of Non-Florida Economy/OS Purchases (A9)                 | 4,560,303   | 3,600,000   | 960,303     | NA     | 112,036       | 100,000       | 12,036      | NA     | 4.0704    | 3.6000     | 0.4704   | NA    |
| 9   | Energy Cost of Sched E Economy Purch (A9)                            | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 10  | Capacity Cost of Sched E Economy Purchases                           | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 11  | Energy Payments to Qualifying Facilities (A8) ***                    | 13,061,961  | 11,234,446  | 1,827,515   | 16.3   | 553,362       | 563,221       | (9,859)     | (1.8)  | 2.3605    | 1.9947     | 0.3658   | 18.3  |
| 12  | TOTAL COST OF PURCHASED POWER  | 47,303,329  | 31,006,646  | 16,296,683  | 52.6   | 1,888,712     | 1,688,051     | 200,661     | 11.9   | 2.5045    | 1.8368     | 0.6677   | 36.4  |
| 13  | TOTAL AVAILABLE (LINE 5 + LINE 12)                                   | 345,976,857 | 262,371,721 | 83,605,136  | 31.9   | 9,994,790     | 9,698,462     | 296,328     | 3.1    | 3.4616    | 2.7053     | 0.7563   | 28.0  |
| 14  | Fuel Cost of Economy and Other Power Sales (A6)                      | (3,585,032) | (3,766,000) | 180,968     | (4.8)  | (76,427)      | (100,000)     | 23,573      | (23.6) | 4.6908    | 3.7660     | 0.9248   | 24.6  |
| 15  | Gain on Economy Sales (A6a)  | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA     | 0.0000    | 0.0000     | 0.0000   | NA    |
| 16  | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                     | (177,249)   | (84,976)    | (92,273)    | 108.6  | (47,246)      | (43,867)      | (3,379)     | 7.7    | 0.3752    | 0.1937     | 0.1815   | 93.7  |
| 17  | Revenues from Off-System Sales (A6)                                  | (637,885)   | (611,100)   | (26,785)    | 4.4    |               |               |             |        |           |            |          |       |
| 18  | TOTAL FUEL COST AND GAINS OF POWER SALES                             | (4,400,166) | (4,462,076) | 61,910      | (1.4)  | (123,673)     | (143,867)     | 20,194      | (14.0) | 3.5579    | 3.1015     | 0.4564   | 14.7  |
| 19  | Net Inadvertent Interchange  | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA     |           |            |          |       |
| 20  | ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 341,576,691 | 257,909,644 | 83,667,047  | 32.4   | 9,871,117     | 9,554,595     | 316,522     | 3.3    | 3.4604    | 2.6993     | 0.7611   | 28.2  |
| 21  | Net Unbilled Sales *   | 3,852,360   | 7,097,374   | (3,245,014) | NA     | 111,327       | 262,934       | (151,607)   | NA     | 0.0424    | 0.0807     | (0.0383) | NA    |
| 22  | Company Use *  | 429,927     | 346,693     | 83,234      | NA     | 12,424        | 12,844        | (420)       | NA     | 0.0047    | 0.0039     | 0.0008   | NA    |
| 23  | T & D Losses *   | 19,463,797  | 10,590,391  | 8,873,406   | NA     | 562,473       | 392,338       | 170,134     | NA     | 0.2141    | 0.1204     | 0.0937   | NA    |
| 24  | SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)                             | 341,576,691 | 257,909,644 | 83,667,047  | 32.4   | 9,089,883,717 | 8,799,619,000 | 290,264,717 | 3.3    | 3.7578    | 2.9309     | 0.8268   | 28.2  |
| 25  | Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)                          | 1,598,955   | 980,960     | 617,995     | 63.0   | 42,551,013    | 33,469,000    | 9,082,013   | 27.1   | 3.7578    | 2.9309     | 0.8268   | 28.2  |
| 26  | Jurisdictional KWH Sales   | 339,977,736 | 256,928,685 | 83,049,052  | 32.3   | 9,047,332,704 | 8,766,150,000 | 281,182,704 | 3.2    | 3.7578    | 2.9309     | 0.8268   | 28.2  |
| 26a | Jurisdictional Loss Multiplier                                       | -           | -           | -           | -      | -             | -             | -           | -      | 1.00049   | 1.00049    | 0.0000   | -     |
| 27  | Jurisdictional KWH Sales Adjusted for Line Losses                    | 340,144,325 | 257,054,580 | 83,089,745  | 32.3   | 9,047,332,704 | 8,766,150,000 | 281,182,704 | 3.2    | 3.7596    | 2.9324     | 0.8273   | 28.2  |
| 28  | TRUE-UP **   | 587,316     | 587,316     | 0           | NA     | 9,047,332,704 | 8,766,150,000 | 281,182,704 | 3.2    | 0.0065    | 0.0067     | (0.0002) | (3.1) |
| 29  | TOTAL JURISDICTIONAL FUEL COST                                       | 340,731,641 | 257,641,896 | 83,089,745  | 32.3   | 9,047,332,704 | 8,766,150,000 | 281,182,704 | 3.2    | 3.7661    | 2.9391     | 0.8270   | 28.1  |
| 30  | Revenue Tax Factor   |             |             |             |        |               |               |             |        | 1.01597   | 1.01597    | 0.0000   | NA    |
| 31  | Fuel Factor Adjusted for Taxes                                       |             |             |             |        |               |               |             |        | 3.8262    | 2.9860     | 0.8402   | 28.1  |
| 32  | GPIF **  | 587,453     | 587,453     | 0           | NA     | 9,047,332,704 | 8,766,150,000 | 281,182,704 | 3.2    | 0.0065    | 0.0067     | (0.0002) | (3.0) |
| 33  | Fuel Factor Including GPIF   |             |             |             |        |               |               |             |        | 3.8327    | 2.9927     | 0.8400   | 28.1  |
| 34  | FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH                           |             |             |             |        |               |               |             |        | 3.833     | 2.993      | 0.840    | 28.1  |

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta and Cypress Settlements

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2003 THROUGH JUNE 2003

|   | DOLLARS       |               |             |       | MWH            |                |               |        | ¢/KWH   |           |            |       |
|---|---------------|---------------|-------------|-------|----------------|----------------|---------------|--------|---------|-----------|------------|-------|
|   | ACTUAL        | ESTIMATED     | DIFFERENCE  |       | ACTUAL         | ESTIMATED      | DIFFERENCE    |        | ACTUAL  | ESTIMATED | DIFFERENCE |       |
|   |               |               | AMOUNT      | %     |                |                | AMOUNT        | %      |         |           | AMOUNT     | %     |
| 1 Fuel Cost of System Net Generation (A3)                                       | 1,519,766,442 | 1,231,541,215 | 288,225,227 | 23.4  | 42,782,782     | 41,418,842     | 1,363,940     | 3.3    | 3.5523  | 2.9734    | 0.5789     | 19.5  |
| 2 Nuclear Fuel Disposal Costs   | 10,414,907    | 10,791,807    | (376,900)   | (3.5) | 11,226,645     | 11,686,288     | (459,643)     | (3.9)  | 0.0928  | 0.0923    | 0.0005     | 0.5   |
| 3 Coal Car Investment   | 1,658,972     | 1,658,972     | 0           | NA    | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 3a Nuclear Thermal Uprate   | 0             | 0             | 0           | NA    | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 3b DOE Decontamination and Decommissioning Cost                                 | 0             | 0             | 0           | NA    | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 3c Gas Pipeline Enhancements  | 1,035,842     | 1,056,130     | (20,288)    | (1.9) | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 4 Adjustments to Fuel Cost (A2, page 1)   | (21,593,081)  | (15,114,471)  | (6,478,610) | 42.9  | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 5 TOTAL COST OF GENERATED POWER   | 1,511,283,082 | 1,229,933,652 | 281,349,430 | 22.9  | 42,782,782     | 41,418,842     | 1,363,940     | 3.3    | 3.5325  | 2.9695    | 0.5630     | 19.0  |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)                      | 135,185,204   | 93,705,898    | 41,479,306  | 44.3  | 5,966,023      | 5,677,609      | 288,414       | 5.1    | 2.2659  | 1.8504    | 0.6155     | 37.3  |
| 7 Energy Cost of Florida Economy/OS Purchases (A9)                              | 18,795,828    | 8,756,886     | 10,038,942  | 114.6 | 463,522        | 247,501        | 216,021       | 87.3   | 4.0550  | 3.5381    | 0.5169     | 14.6  |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9)                          | 22,135,599    | 20,438,540    | 1,697,059   | 8.3   | 512,462        | 603,892        | (91,430)      | (15.1) | 4.3195  | 3.3845    | 0.9350     | 27.6  |
| 9 Energy Cost of Sched E Economy Purch (A9)                                     | 0             | 0             | 0           | NA    | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 10 Capacity Cost of Sched E Economy Purchases                                   | 0             | 0             | 0           | NA    | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 11 Energy Payments to Qualifying Facilities (A8) ***                            | 73,562,695    | 67,641,616    | 5,921,079   | 8.8   | 3,264,617      | 3,309,376      | (44,759)      | (1.4)  | 2.2533  | 2.0439    | 0.2094     | 10.2  |
| 12 TOTAL COST OF PURCHASED POWER  | 249,679,326   | 190,542,940   | 59,136,386  | 31.0  | 10,206,624     | 9,838,378      | 368,246       | 3.7    | 2.4462  | 1.9367    | 0.5095     | 26.3  |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12)   | 1,760,962,408 | 1,420,476,592 | 340,485,816 | 24.0  | 52,989,406     | 51,257,220     | 1,732,186     | 3.4    | 3.3232  | 2.7713    | 0.5519     | 19.9  |
| 14 Fuel Cost of Economy and Other Power Sales (A6)                              | (35,795,176)  | (32,425,232)  | (3,369,943) | 10.4  | (871,596)      | (838,049)      | (33,547)      | 4.0    | 4.1069  | 3.8691    | 0.2378     | 6.1   |
| 15 Gain on Economy Sales (A6a)  | 0             | 0             | 0           | NA    | 0              | 0              | 0             | NA     | 0.0000  | 0.0000    | 0.0000     | NA    |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                             | (986,431)     | (544,329)     | (442,102)   | 81.2  | (280,020)      | (268,670)      | (11,350)      | 4.2    | 0.3523  | 0.2026    | 0.1497     | 73.9  |
| 17 Revenues from Off-System Sales (A6)  | (10,045,761)  | (6,890,173)   | (3,155,588) | 45.8  |                |                |               |        |         |           |            |       |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES                                     | (46,827,368)  | (39,859,734)  | (6,967,633) | 17.5  | (1,151,616)    | (1,106,719)    | (44,897)      | 4.1    | 4.0662  | 3.6016    | 0.4646     | 12.9  |
| 19 Net Inadvertent Interchange  | 0             | 0             | 0           | NA    | 0              | 0              | 0             | NA     |         |           |            |       |
| 20 ADJUSTED TOTAL FUEL & NET POWER<br>TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 1,714,135,046 | 1,380,616,856 | 333,518,191 | 24.2  | 51,837,790     | 50,150,501     | 1,687,289     | 3.4    | 3.3067  | 2.7529    | 0.5538     | 20.1  |
| 21 Net Unbilled Sales   | 26,813,038    | 31,905,409    | (5,092,371) | NA    | 810,870        | 1,158,975      | (348,105)     | NA     | 0.0568  | 0.0699    | (0.0131)   | NA    |
| 22 Company Use  | 2,241,982     | 1,879,648     | 362,334     | NA    | 67,801         | 68,279         | (478)         | NA     | 0.0047  | 0.0041    | 0.0006     | NA    |
| 23 T & D Losses   | 107,248,835   | 77,592,814    | 29,656,021  | NA    | 3,243,380      | 2,818,585      | 424,795       | NA     | 0.2270  | 0.1700    | 0.0570     | NA    |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)                                     | 1,714,135,046 | 1,380,616,856 | 333,518,190 | 24.2  | 47,236,150,831 | 45,638,876,130 | 1,597,274,701 | 3.5    | 3.6289  | 3.0251    | 0.6038     | 20.0  |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)                                  | 9,076,991     | 6,173,797     | 2,903,195   | 47.0  | 249,447,038    | 203,827,711    | 45,619,327    | 22.4   | 3.6289  | 3.0251    | 0.6038     | 20.0  |
| 26 Jurisdictional KWH Sales   | 1,705,058,054 | 1,374,443,059 | 330,614,995 | 24.1  | 46,986,703,793 | 45,435,048,419 | 1,551,655,374 | 3.4    | 3.6289  | 3.0251    | 0.6038     | 20.0  |
| 26a Jurisdictional Loss Multiplier  | -             | -             | -           | -     | -              | -              | -             | -      | 1.00049 | 1.00049   | 0.0000     | -     |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses                            | 1,705,893,533 | 1,375,116,536 | 330,776,997 | 24.1  | 46,986,703,793 | 45,435,048,419 | 1,551,655,374 | 3.4    | 3.6306  | 3.0266    | 0.6040     | 20.0  |
| 28 TRUE-UP **   | 3,523,896     | 3,523,896     | 0           | NA    | 46,986,703,793 | 45,435,048,419 | 1,551,655,374 | 3.4    | 0.0075  | 0.0078    | (0.0003)   | (3.3) |
| 29 TOTAL JURISDICTIONAL FUEL COST   | 1,709,417,429 | 1,378,640,432 | 330,776,997 | 24.0  | 46,986,703,793 | 45,435,048,419 | 1,551,655,374 | 3.4    | 3.6381  | 3.0343    | 0.6038     | 19.9  |
| 30 Revenue Tax Factor   |               |               |             |       |                |                |               |        | 1.01597 | 1.01597   | 0.0000     | NA    |
| 31 Fuel Factor Adjusted for Taxes   |               |               |             |       |                |                |               |        | 3.6962  | 3.0828    | 0.6134     | 19.9  |
| 32 GPIF **  | 3,524,716     | 3,524,716     | 0           | NA    | 46,986,703,793 | 45,435,048,419 | 1,551,655,374 | 3.4    | 0.0075  | 0.0078    | (0.0003)   | (3.8) |
| 33 Fuel Factor Including GPIF   |               |               |             |       |                |                |               |        | 3.704   | 3.091     | 0.6131     | 19.8  |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH                                   |               |               |             |       |                |                |               |        | 3.704   | 3.091     | 0.613      | 19.8  |

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: June 2003

| LINE NO.                                       | CURRENT MONTH  |                          |                   |              | YEAR TO DATE     |                          |                   |              |
|--|----------------|--------------------------|-------------------|--------------|------------------|--------------------------|-------------------|--------------|
|  | ACTUAL         | MIDCOURSE CORRECTION (a) | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL           | MIDCOURSE CORRECTION (a) | DIFFERENCE AMOUNT | DIFFERENCE % |
| <b>Fuel Costs &amp; Net Power Transactions</b> |                |                          |                   |              |                  |                          |                   |              |
| 1 a  | \$ 301,507,670 | \$ 231,710,620           | \$ 69,797,050     | 30.1 %       | \$ 1,519,766,443 | \$ 1,231,541,214         | \$ 288,225,229    | 23.4 %       |
| b  | 1,705,778      | 1,916,901                | (211,123)         | (11.0) %     | 10,414,907       | 10,791,807               | (376,900)         | (3.5) %      |
| c  | 272,164        | 272,164                  | 0                 | 0.0 %        | 1,658,972        | 1,658,972                | 0                 | 0.0 %        |
| d  | 169,139        | 172,383                  | (3,244)           | (1.9) %      | 1,035,844        | 1,056,131                | (20,287)          | (1.9) %      |
| e  | 0              | 0                        | 0                 | N/A          | 0                | 0                        | 0                 | N/A          |
| 2 a  | (3,762,281)    | (3,850,976)              | 88,695            | (2.3) %      | (36,781,605)     | (32,969,561)             | (3,812,044)       | 11.6 %       |
| b  | (637,885)      | (611,100)                | (26,785)          | 4.4 %        | (10,045,761)     | (6,890,173)              | (3,155,588)       | 45.8 %       |
| 3 a  | 24,599,036     | 15,247,200               | 9,351,836         | 61.3 %       | 135,185,204      | 93,705,898               | 41,479,306        | 44.3 %       |
| b  | 12,252,734     | 10,407,430               | 1,845,304         | 17.7 %       | 68,422,469       | 62,676,971               | 5,745,498         | 9.2 %        |
| c  | 0              | 0                        | 0                 | N/A          | 255,797          | 0                        | 255,797           | N/A          |
| d  | 809,227        | 827,016                  | (17,789)          | (2.2) %      | 4,884,429        | 4,964,645                | (80,216)          | (1.6) %      |
| 4  | 9,642,332      | 4,525,000                | 5,117,332         | 113.1 %      | 40,931,427       | 29,195,426               | 11,736,001        | 40.2 %       |
| 5  | \$ 346,557,914 | \$ 260,616,637           | \$ 85,941,276     | 33.0 %       | \$ 1,735,728,126 | \$ 1,395,731,329         | \$ 339,996,797    | 24.4 %       |
| <b>Adjustments to Fuel Cost</b>                |                |                          |                   |              |                  |                          |                   |              |
| 6 a  | \$ (3,919,200) | (2,751,160)              | (1,168,040)       | 42.5 %       | \$ (20,067,783)  | (15,167,590)             | (4,900,193)       | 32.3 %       |
| b  | (1,513)        | 0                        | (1,513)           | N/A          | (459,042)        | (109,305)                | (349,737)         | 320.0 %      |
| c  | (1,124,954)    | 0                        | (1,124,954)       | N/A          | (1,301,346)      | (97,396)                 | (1,203,950)       | 1236.1 %     |
| d  | 0              | 0                        | 0                 | N/A          | 60,265           | 0                        | 60,265            | N/A          |
| e  | 64,444         | 44,167                   | 20,277            | 45.9 %       | 174,826          | 259,818                  | (84,992)          | (32.7) %     |
| 7  | \$ 341,576,691 | \$ 257,909,644           | \$ 83,667,046     | 32.4 %       | \$ 1,714,135,046 | \$ 1,380,616,856         | \$ 333,518,190    | 24.2 %       |
| <b>kWh Sales</b>                               |                |                          |                   |              |                  |                          |                   |              |
| 1  | 9,047,332,704  | 8,766,150,000            | 281,182,704       | 3.2 %        | 46,986,703,793   | 45,435,048,419           | 1,551,655,374     | 3.4 %        |
| 2  | 42,551,013     | 33,469,000               | 9,082,013         | 27.1 %       | 249,447,038      | 203,827,711              | 45,619,327        | 22.4 %       |
| 3  | 9,089,883,717  | 8,799,619,000            | 290,264,717       | 3.3 %        | 47,236,150,831   | 45,638,876,130           | 1,597,274,701     | 3.5 %        |
| 4  | 95,009,265     | 86,860,000               | 8,149,265         | 9.4 %        | 479,588,754      | 467,216,000              | 12,372,754        | 2.6 %        |
| 5  | 9,184,892,982  | 8,886,479,000            | 298,413,982       | 3.4 %        | 47,715,739,585   | 46,106,092,130           | 1,609,647,455     | 3.5 %        |
| 6  | 99.53189 %     | 99.61965 %               | (0.08776) %       | (0.1) %      | 99.47191 %       | 99.55339 %               | (0.08148) %       | (0.1) %      |
| <b>SEE FOOTNOTES ON PAGE 2</b>                 |                |                          |                   |              |                  |                          |                   |              |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: June 2003

| line NO.   |   | CURRENT MONTH    |                          |                  |           | YEAR TO DATE     |                          |                  |           |
|--|---|------------------|--------------------------|------------------|-----------|------------------|--------------------------|------------------|-----------|
|  |   | ACTUAL           | MIDCOURSE CORRECTION (a) | DIFFERENCE       |           | ACTUAL           | MIDCOURSE CORRECTION (a) | DIFFERENCE       |           |
|  |   |                  |                          | AMOUNT           | %         |                  |                          | AMOUNT           | %         |
| <b>C True-up Calculation</b>                             |   |                  |                          |                  |           |                  |                          |                  |           |
| 1  | Jurisdictional Fuel Revenues (incl. RTP @ CBL) Net of Revenue Taxes   | \$ 284,778,187   | \$ 275,848,226           | \$ 8,929,961     | 3.2 %     | \$ 1,369,219,206 | \$ 1,326,371,887         | \$ 42,847,319    | 3.2 %     |
| <b>Fuel Adjustment Revenues Not Applicable to Period</b> |   |                  |                          |                  |           |                  |                          |                  |           |
| 2  | a Prior Period True-up (Collected)/Refunded This Period   | (587,316)        | (587,316)                | 0                | 0.0 %     | (3,523,894)      | (3,523,894)              | 0                | 0.0 %     |
|  | b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI   | (8,051,908)      | (8,051,908)              | 0                | 0.0 %     | (24,155,725)     | (24,155,726)             | 1                | 0.0 %     |
|  | c GPIF, Net of Revenue Taxes (c)  | (578,218)        | (578,218)                | 0                | 0.0 %     | (3,469,307)      | (3,469,307)              | 0                | 0.0 %     |
|  | d Oil Backout Revenues, Net of revenue taxes  | (2)              | 0                        | (2)              | N/A       | (31)             | (2)                      | (29)             | 1197.1 %  |
| 3  | Jurisdictional Fuel Revenues Applicable to Period   | \$ 275,560,743   | \$ 266,630,784           | \$ 8,929,959     | 3.3 %     | \$ 1,338,070,249 | \$ 1,295,222,957         | \$ 42,847,292    | 3.3 %     |
| 4  | a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)   | \$ 341,576,691   | \$ 257,909,644           | \$ 83,667,046    | 32.4 %    | \$ 1,714,135,046 | \$ 1,380,616,856         | \$ 333,518,190   | 24.2 %    |
|  | b Nuclear Fuel Expense - 100% Retail  | 0                | 0                        | 0                | N/A       | 0                | 0                        | 0                | N/A       |
|  | c RTP incremental Fuel -100% Retail   | 4,846            | 0                        | 4,846            | N/A       | 15,118           | (43,241)                 | 58,359           | (135.0) % |
|  | d D&D Fund Payments -100% Retail  | 0                | 0                        | 0                | N/A       | 0                | 0                        | 0                | N/A       |
|  | e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)  | 341,571,845      | 257,909,644              | 83,662,201       | 32.4 %    | 1,714,119,928    | 1,380,660,097            | 333,459,831      | 24.2 %    |
| 5  | Jurisdictional Sales % of Total kWh Sales (Line B-6)  | 99.53189 %       | 99.61965 %               | (0.08776) %      | (0.1) %   | N/A              | N/A                      | N/A              | N/A       |
| 6  | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(lines C4b,c,d)  | \$ 340,144,346   | \$ 257,054,580           | \$ 83,089,766    | 32.3 %    | \$ 1,705,893,703 | \$ 1,375,116,327         | \$ 330,777,376   | 24.1 %    |
| 7  | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)   | \$ (64,583,603)  | \$ 9,576,204             | \$ (74,159,807)  | (774.4) % | \$ (367,823,454) | \$ (79,893,370)          | \$ (287,930,084) | 360.4 %   |
| 8  | Interest Provision for the Month (Line D10)   | (361,539)        | (150,884)                | (210,655)        | 139.6 %   | (1,311,020)      | (763,517)                | (547,503)        | 71.7 %    |
| 9  | True-up & Interest Provision Beg of Period-Over/(Under) Recovery  | (292,196,725)    | (78,089,599)             | (214,107,126)    | 274.2 %   | (7,047,788)      | (7,047,788)              | 0                | 0.0 %     |
|  | a Deferred True-up Beginning of Period - Over/(Under) Recovery  | (72,467,176)     | (72,467,176)             | 0                | 0.0 %     | (72,467,176)     | (72,467,176)             | 0                | 0.0 %     |
| 10   | a Prior Period True-up Collected/(Refunded) This Period   | 587,316          | 587,316                  | 0                | 0.0 %     | 3,523,894        | 3,523,894                | 0                | 0.0 %     |
|  | b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI   | 8,051,908        | 8,051,908                | (0)              | 0.0 %     | 24,155,725       | 24,155,725               | 0                | 0.0 %     |
| 11   | End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)   | \$ (420,969,819) | \$ (132,492,231)         | \$ (288,477,588) | 217.7 %   | \$ (420,969,819) | \$ (132,492,231)         | \$ (288,477,588) | 217.7 %   |
| <b>D Interest Provision</b>                              |   |                  |                          |                  |           |                  |                          |                  |           |
| 1  | Beginning True-up Amount (lines C9 + C9a)   | \$ (364,663,901) | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 2  | Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)   | \$ (420,608,280) | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 3  | Total of Beginning & Ending True-up Amount  | \$ (785,272,181) | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 4  | Average True-up Amount (50% of Line D3)   | \$ (392,636,091) | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 5  | Interest Rate - First Day Reporting Business Month  | 1.21000 %        | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 6  | Interest Rate - First Day Subsequent Business Month   | 1.00000 %        | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 7  | Total (Line D5 + Line D6)   | 2.21000 %        | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 8  | Average Interest Rate (50% of Line D7)  | 1.10500 %        | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 9  | Monthly Average Interest Rate (Line D8 / 12)  | 0.09208 %        | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| 10   | Interest Provision (Line D4 x Line D9)  | \$ (361,539)     | N/A                      | N/A              | N/A       | N/A              | N/A                      | N/A              | N/A       |
| <b>NOTES</b>   |   |                  |                          |                  |           |                  |                          |                  |           |
| (a)  | Per Midcourse Correction, Schedule E 2, filed February 17, 2003.  |                  |                          |                  |           |                  |                          |                  |           |
| (b)  | Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues. |                  |                          |                  |           |                  |                          |                  |           |
| (c)  | Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-POF-EI.   |                  |                          |                  |           |                  |                          |                  |           |
| (d)  | Per Estimated Schedule E-2, filed November 4, 2002.   |                  |                          |                  |           |                  |                          |                  |           |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF JUNE 2003

|  | CURRENT MONTH |             |             |        | PERIOD TO DATE |               |             |        |
|--|---------------|-------------|-------------|--------|----------------|---------------|-------------|--------|
|  | ACTUAL        | ESTIMATED   | DIFFERENCE  |        | ACTUAL         | ESTIMATED     | DIFFERENCE  |        |
|  |               |             | AMOUNT      | %      |                |               | AMOUNT      | %      |
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b> |               |             |             |        |                |               |             |        |
| 1 * HEAVY OIL                                  | 97,312,227    | 71,842,900  | 25,469,327  | 35.5   | 427,654,519    | 362,261,985   | 65,392,534  | 18.1   |
| 2 * LIGHT OIL                                  | 4,275,312     | 251,140     | 4,024,172   | NA     | 17,025,558     | 4,938,180     | 12,087,378  | NA     |
| 3 COAL   | 9,647,020     | 10,488,580  | (841,560)   | (8.0)  | 54,813,162     | 59,760,054    | (4,946,892) | (8.3)  |
| 4 ** GAS                                       | 184,875,040   | 142,439,540 | 42,435,500  | 29.8   | 988,874,134    | 768,682,014   | 220,192,120 | 28.6   |
| 5 NUCLEAR                                      | 5,398,071     | 6,688,460   | (1,290,389) | (19.3) | 31,399,070     | 35,898,981    | (4,499,912) | (12.5) |
| 6 TOTAL (\$)                                   | 301,507,670   | 231,710,620 | 69,797,050  | 30.1   | 1,519,766,444  | 1,231,541,215 | 288,225,229 | 23.4   |
| <b>SYSTEM NET GENERATION (MWH)</b>             |               |             |             |        |                |               |             |        |
| 7 HEAVY OIL                                    | 2,191,009     | 1,758,071   | 432,938     | 24.6   | 9,482,935      | 8,652,387     | 830,548     | 9.6    |
| 8 LIGHT OIL                                    | 33,312        | 3,072       | 30,240      | NA     | 179,185        | 59,483        | 119,702     | NA     |
| 9 COAL   | 563,526       | 598,407     | (34,881)    | (5.8)  | 3,142,762      | 3,437,581     | (294,819)   | (8.6)  |
| 10 GAS   | 3,480,595     | 3,587,682   | (107,086)   | (3.0)  | 18,751,254     | 17,583,102    | 1,168,152   | 6.6    |
| 11 NUCLEAR                                     | 1,837,636     | 2,063,180   | (225,544)   | (10.9) | 11,226,645     | 11,686,288    | (459,643)   | (3.9)  |
| 12 TOTAL (MWH)                                 | 8,106,078     | 8,010,412   | 95,666      | 1.2    | 42,782,782     | 41,418,842    | 1,363,940   | 3.3    |
| <b>UNITS OF FUEL BURNED</b>                    |               |             |             |        |                |               |             |        |
| 13 * HEAVY OIL (Bbl)                           | 3,445,418     | 2,733,756   | 711,662     | 26.0   | 14,968,034     | 13,446,903    | 1,521,131   | 11.3   |
| 14 * LIGHT OIL (Bbl)                           | 105,326       | 6,923       | 98,403      | NA     | 409,262        | 130,472       | 278,790     | NA     |
| 15 *** COAL (TON)                              | 67,762        | 65,898      | 1,864       | 2.8    | 340,128        | 364,539       | (24,411)    | (6.7)  |
| 16 ** GAS (MCF)                                | 26,475,305    | 26,550,169  | (74,864)    | (0.3)  | 143,098,423    | 130,509,213   | 12,589,210  | 9.6    |
| 17 NUCLEAR (MMBTU)                             | 20,431,256    | 21,565,824  | (1,134,568) | (5.3)  | 122,663,584    | 122,575,524   | 88,060      | 0.1    |
| 18 TOTAL (MMBTU)                               | 76,210,062    | 71,598,865  | 4,611,197   | 6.4    | 400,521,633    | 374,585,931   | 25,935,702  | 6.9    |
| <b>BTU BURNED (MMBTU)</b>                      |               |             |             |        |                |               |             |        |
| 19 HEAVY OIL                                   | 21,987,620    | 17,496,040  | 4,491,580   | 25.7   | 95,573,181     | 86,086,593    | 9,486,588   | 11.0   |
| 20 LIGHT OIL                                   | 611,403       | 40,360      | 571,043     | NA     | 2,355,551      | 757,735       | 1,597,816   | NA     |
| 21 COAL  | 5,364,373     | 5,946,472   | (582,099)   | (9.8)  | 30,261,486     | 33,735,673    | (3,474,187) | (10.3) |
| 22 GAS   | 27,815,409    | 26,550,169  | 1,265,240   | 4.8    | 149,667,830    | 131,430,407   | 18,237,423  | 13.9   |
| 23 NUCLEAR                                     | 20,431,257    | 21,565,824  | (1,134,567) | (5.3)  | 122,663,585    | 122,575,524   | 88,061      | 0.1    |
| 24 TOTAL (MMBTU)                               | 76,210,062    | 71,598,865  | 4,611,197   | 6.4    | 400,521,633    | 374,585,931   | 25,935,702  | 6.9    |
| <b>GENERATION MIX (%MWH)</b>                   |               |             |             |        |                |               |             |        |
| 25 HEAVY OIL                                   | 27.03         | 21.95       | 5.08        | 23.1   | 22.17          | 20.89         | 1.28        | 6.1    |
| 26 LIGHT OIL                                   | 0.41          | 0.04        | 0.37        | NA     | 0.42           | 0.14          | 0.28        | NA     |
| 27 COAL  | 6.95          | 7.47        | (0.52)      | (7.0)  | 7.35           | 8.30          | (0.95)      | (11.4) |
| 28 GAS   | 42.94         | 44.79       | (1.85)      | (4.1)  | 43.83          | 42.45         | 1.38        | 3.3    |
| 29 NUCLEAR                                     | 22.67         | 25.76       | (3.09)      | (12.0) | 25.24          | 28.21         | (1.97)      | (7.0)  |
| 30 TOTAL (%)                                   | 100.00        | 100.00      | 0.00        | 0.0    | 100.00         | 100.00        | 0.00        | 0.0    |
| <b>FUEL COST PER UNIT</b>                      |               |             |             |        |                |               |             |        |
| 31 * HEAVY OIL (\$/Bbl)                        | 28.2440       | 26.2799     | 1.9640      | 7.5    | 28.5712        | 26.9402       | 1.6310      | 6.1    |
| 32 * LIGHT OIL (\$/Bbl)                        | 40.5912       | 36.2762     | 4.3150      | NA     | 41.6006        | 37.8484       | 3.7522      | NA     |
| 33 *** COAL (\$/TON)                           | 33.6768       | 31.7000     | 1.9768      | 6.2    | 34.8653        | 32.3670       | 2.4983      | 7.7    |
| 34 ** GAS (\$/MCF)                             | 6.9829        | 5.3649      | 1.6180      | 30.2   | 6.9104         | 5.8899        | 1.0206      | 17.3   |
| 35 NUCLEAR (\$/MMBTU)                          | 0.2642        | 0.3101      | (0.0459)    | (14.8) | 0.2560         | 0.2929        | (0.0369)    | (12.6) |
| 36 TOTAL (\$/MMBTU)                            | 3.9563        | 3.2362      | 0.7200      | 22.2   | 3.7945         | 3.2877        | 0.5067      | 15.4   |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>          |               |             |             |        |                |               |             |        |
| 37 * HEAVY OIL                                 | 4.4258        | 4.1062      | 0.3195      | 7.8    | 4.4746         | 4.2081        | 0.2665      | 6.3    |
| 38 * LIGHT OIL                                 | 6.9926        | 6.2225      | 0.7701      | NA     | 7.2278         | 6.5170        | 0.7108      | NA     |
| 39 COAL  | 1.7983        | 1.7638      | 0.0345      | 2.0    | 1.8113         | 1.7714        | 0.0399      | 2.3    |
| 40 ** GAS                                      | 6.6465        | 5.3649      | 1.2816      | 23.9   | 6.6071         | 5.8486        | 0.7585      | 13.0   |
| 41 NUCLEAR                                     | 0.2642        | 0.3101      | (0.0459)    | (14.8) | 0.2560         | 0.2929        | (0.0369)    | (12.6) |
| 42 TOTAL (\$/MMBTU)                            | 3.9563        | 3.2362      | 0.7200      | 22.2   | 3.7945         | 3.2877        | 0.5067      | 15.4   |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>            |               |             |             |        |                |               |             |        |
| 43 HEAVY OIL                                   | 10,035        | 9,952       | 84          | 0.8    | 10,078         | 9,949         | 129         | 1.3    |
| 44 LIGHT OIL                                   | 18,354        | 13,138      | 5,216       | NA     | 13,146         | 12,739        | 407         | NA     |
| 45 COAL  | 9,519         | 9,937       | (418)       | (4.2)  | 9,629          | 9,814         | (185)       | (1.9)  |
| 46 GAS   | 7,992         | 7,400       | 591         | 8.0    | 7,982          | 7,475         | 507         | 6.8    |
| 47 NUCLEAR                                     | 11,118        | 10,453      | 666         | 6.4    | 10,926         | 10,489        | 437         | 4.2    |
| 48 TOTAL (BTU/KWH)                             | 9,402         | 8,938       | 463         | 5.2    | 9,362          | 9,044         | 318         | 3.5    |
| <b>GENERATED FUEL COST PER KWH (¢/KWH)</b>     |               |             |             |        |                |               |             |        |
| 49 * HEAVY OIL                                 | 4.4414        | 4.0865      | 0.3550      | 8.7    | 4.5097         | 4.1868        | 0.3229      | 7.7    |
| 50 * LIGHT OIL                                 | 12.8343       | 8.1751      | 4.6592      | NA     | 9.5016         | 8.3018        | 1.1999      | NA     |
| 51 COAL  | 1.7119        | 1.7528      | (0.0408)    | (2.3)  | 1.7441         | 1.7384        | 0.0057      | 0.3    |
| 52 ** GAS                                      | 5.3116        | 3.9702      | 1.3414      | 33.8   | 5.2736         | 4.3717        | 0.9019      | 20.6   |
| 53 NUCLEAR                                     | 0.2938        | 0.3242      | (0.0304)    | (9.4)  | 0.2797         | 0.3072        | (0.0275)    | (9.0)  |
| 54 TOTAL (¢/KWH)                               | 3.7195        | 2.8926      | 0.8269      | 28.6   | 3.5523         | 2.9734        | 0.5789      | 19.5   |

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2003

|    | (a)                | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                       | (n)                    |
|----|--------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
|    | PLANT/UNIT         | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
|    |                    |                     |                      | (1)                 | (1)                                | (1)                   |                                 |           |                     |                              |                     |                          |                           |                        |
| 1  | CAPE CANAVERAL # 1 | 394                 | 166,764              | 67.5                | 92.6                               | 71.2                  | 9,693                           | #6 OIL    | 252,012 BBLs        | 6.412                        | 1,615,901           | 6,907,855                | 4.1423                    | 27.41                  |
| 2  | # 1                |                     | 31,315               |                     |                                    |                       |                                 | GAS       | 289,266 MCF         | 1.051                        | 303,990             | 2,023,944                | 6.4632                    | 7.00                   |
| 3  | # 2                | 394                 | 163,381              | 65.7                | 89.5                               | 71.2                  | 9,594                           | #6 OIL    | 244,790 BBLs        | 6.412                        | 1,569,593           | 6,709,894                | 4.1069                    | 27.41                  |
| 4  | # 2                |                     | 30,324               |                     |                                    |                       |                                 | GAS       | 274,893 MCF         | 1.051                        | 288,885             | 1,923,376                | 6.3428                    | 7.00                   |
| 5  | FT. MYERS # 2      | 1423                | 909,434              | 87.4                | 98.8                               | 87.4                  | 7,057                           | GAS       | 6,116,541 MCF       | 1.049                        | 6,418,086           | 42,731,167               | 4.6987                    | 6.99                   |
| 6  | #3A                | 157                 | 39,109               | 32.4                | 94.0                               | 95.2                  | 1,910                           | GAS       | 459,660 MCF         | 1.049                        | 482,321             | 3,120,242                | 7.9783                    | 6.79                   |
| 7  | #3A                |                     | 0                    |                     |                                    |                       |                                 | #2 OIL    | 12,825 BBLs         | 5.787                        | 74,218              | 530,997                  | 0.0000                    | 41.40                  |
| 8  | #3B                | 157                 | 32,108               | 31.1                | 99.7                               | 90.4                  | 22,224                          | GAS       | 634,533 MCF         | 1.049                        | 665,816             | 4,205,968                | 13.0994                   | 6.63                   |
| 9  | #3B                |                     | 3,608                |                     |                                    |                       |                                 | #2 OIL    | 22,110 BBLs         | 5.787                        | 127,951             | 911,074                  | 25.2522                   | 41.21                  |
| 10 | LAUDERDALE # 4     | 420                 | 12                   |                     |                                    |                       |                                 | #2 OIL    | 16 BBLs             | 5.537                        | 89                  | 636                      | 5.3887                    | 39.74                  |
| 11 | # 4                |                     | 268,385              | 86.0                | 96.8                               | 86.1                  | 7,588                           | GAS       | 1,937,304 MCF       | 1.051                        | 2,036,494           | 13,558,835               | 5.0520                    | 7.00                   |
| 12 | # 5                | 424                 | 0                    |                     |                                    |                       |                                 | #2 OIL    | 0 BBLs              | 5.537                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 13 | # 5                |                     | 263,151              | 85.4                | 99.5                               | 85.4                  | 7,811                           | GAS       | 1,955,331 MCF       | 1.051                        | 2,055,444           | 13,685,002               | 5.2004                    | 7.00                   |
| 14 | MANATEE # 1        | 795                 | 87,183               | 19.6                | 34.2                               | 57.8                  | 10,690                          | #6 OIL    | 146,445 BBLs        | 6.364                        | 931,976             | 4,325,999                | 4.9620                    | 29.54                  |
| 15 | # 1                |                     | 5                    |                     |                                    |                       |                                 | GAS       | 6,398 MCF           | 1.056                        | 6,753               | 44,961                   | 999.1333                  | 7.03                   |
| 16 | # 2                | 795                 | 387,296              | 66.5                | 100.0                              | 66.5                  | 10,308                          | #6 OIL    | 627,335 BBLs        | 6.364                        | 3,992,360           | 18,531,534               | 4.7848                    | 29.54                  |
| 17 | # 2                |                     | 624                  |                     |                                    |                       |                                 | GAS       | 12,564 MCF          | 1.056                        | 13,261              | 88,291                   | 14.1537                   | 7.03                   |
| 18 | MARTIN # 1         | 801                 | 197,732              | 58.1                | 100.0                              | 58.1                  | 10,031                          | #6 OIL    | 308,498 BBLs        | 6.393                        | 1,972,228           | 9,079,145                | 4.5916                    | 29.43                  |
| 19 | # 1                |                     | 146,726              |                     |                                    |                       |                                 | GAS       | 1,410,815 MCF       | 1.051                        | 1,483,049           | 9,874,036                | 6.7296                    | 7.00                   |
| 20 | # 2                | 782                 | 170,329              | 52.3                | 99.9                               | 52.3                  | 10,051                          | #6 OIL    | 265,418 BBLs        | 6.393                        | 1,696,817           | 7,811,293                | 4.5860                    | 29.43                  |
| 21 | # 2                |                     | 131,758              |                     |                                    |                       |                                 | GAS       | 1,274,276 MCF       | 1.051                        | 1,339,519           | 8,918,424                | 6.7688                    | 7.00                   |
| 22 | # 3                | 443                 | 297,330              | 90.5                | 100.0                              | 90.4                  | 7,046                           | GAS       | 1,992,824 MCF       | 1.051                        | 2,094,857           | 13,947,411               | 4.6909                    | 7.00                   |
| 23 | # 4                | 444                 | 291,072              | 88.0                | 95.0                               | 88.0                  | 6,971                           | GAS       | 1,930,235 MCF       | 1.051                        | 2,029,063           | 13,509,359               | 4.6412                    | 7.00                   |
| 24 | #8A                | 149                 | 6,578                |                     |                                    |                       |                                 | #2 OIL    | 12,375 BBLs         | 5.787                        | 71,614              | 503,890                  | 7.6599                    | 40.72                  |
| 25 | #8A                |                     | 30,028               | 32.3                | 100.0                              | 97.6                  | 10,673                          | GAS       | 303,532 MCF         | 1.051                        | 319,073             | 2,124,366                | 7.0747                    | 7.00                   |
| 26 | #8B                | 149                 | 1,825                |                     |                                    |                       |                                 | #2 OIL    | 3,483 BBLs          | 5.787                        | 20,156              | 141,822                  | 7.7702                    | 40.72                  |
| 27 | #8B                |                     | 33,576               | 31.3                | 99.9                               | 94.2                  | 10,394                          | GAS       | 330,871 MCF         | 1.051                        | 347,812             | 2,315,708                | 6.8970                    | 7.00                   |
| 28 | PT EVERGLADES # 1  | 211                 | 95,503               | 58.7                | 99.5                               | 66.2                  | 10,937                          | #6 OIL    | 163,225 BBLs        | 6.376                        | 1,040,723           | 4,370,611                | 4.5764                    | 26.78                  |
| 29 | # 1                |                     | 118                  |                     |                                    |                       |                                 | GAS       | 4,850 MCF           | 1.051                        | 5,098               | 33,942                   | 28.8378                   | 7.00                   |
| 30 | # 2                | 211                 | 97,883               | 61.5                | 93.8                               | 71.7                  | 10,354                          | #6 OIL    | 158,375 BBLs        | 6.376                        | 1,009,799           | 4,240,744                | 4.3325                    | 26.78                  |
| 31 | # 2                |                     | 142                  |                     |                                    |                       |                                 | GAS       | 4,855 MCF           | 1.051                        | 5,104               | 33,982                   | 23.9310                   | 7.00                   |
| 32 | # 3                | 390                 | 143,424              | 52.1                | 75.1                               | 69.4                  | 10,073                          | #6 OIL    | 229,283 BBLs        | 6.376                        | 1,461,908           | 6,139,419                | 4.2806                    | 26.78                  |
| 33 | # 3                |                     | 21,460               |                     |                                    |                       |                                 | GAS       | 189,301 MCF         | 1.051                        | 198,993             | 1,324,881                | 6.1737                    | 7.00                   |
| 34 | # 4                | 380                 | 156,897              | 65.7                | 100.0                              | 69.3                  | 9,886                           | #6 OIL    | 238,655 BBLs        | 6.376                        | 1,521,664           | 6,390,370                | 4.0730                    | 26.78                  |
| 35 | # 4                |                     | 31,704               |                     |                                    |                       |                                 | GAS       | 326,224 MCF         | 1.051                        | 342,927             | 2,283,184                | 7.2015                    | 7.00                   |



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2003

|    | (a)              | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                       | (n)                    |
|----|------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
|    | PLANT/UNIT       | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (#/KWH) | COST OF FUEL (\$/UNIT) |
|    |                  |                     |                      | (1)                 | (1)                                | (1)                   |                                 |           |                     |                              |                     |                          |                           |                        |
| 1  | RMIERA # 3       | 281                 | 30,151               | 21.2                | 35.5                               | 61.8                  | 0                               | #6 OIL    | 49,754 BBLs         | 6.367                        | 316,784             | 1,453,896                | 4.8220                    | 29.22                  |
| 2  | # 3              |                     | 1,998                |                     |                                    |                       |                                 | GAS       | 30,793 MCF          | 1.051                        | 32,370              | 215,517                  | 10.7877                   | 7.00                   |
| 3  | # 4              | 284                 | 147,786              | 77.0                | 97.0                               | 77.4                  | 9,911                           | #6 OIL    | 230,294 BBLs        | 6.367                        | 1,466,282           | 6,729,580                | 4.5536                    | 29.22                  |
| 4  | # 4              |                     | 13,481               |                     |                                    |                       |                                 | GAS       | 125,609 MCF         | 1.051                        | 132,040             | 879,113                  | 6.5211                    | 7.00                   |
| 5  | SANFORD # 3      | 138                 | 53,971               | 49.5                | 100.0                              | 64.4                  | 11,010                          | #6 OIL    | 92,679 BBLs         | 6.398                        | 592,960             | 2,635,827                | 4.8837                    | 28.44                  |
| 6  | # 3              |                     | 1                    |                     |                                    |                       |                                 | GAS       | 1,234 MCF           | 1.051                        | 1,297               | 8,635                    | 1439.2233                 | 7.00                   |
| 7  | # 4              | 957                 | 10,901               |                     | 0.0                                | 17.8                  | 16,011                          | GAS       | 166,078 MCF         | 1.051                        | 174,531             | 1,162,015                | 10.6597                   | 7.00                   |
| 8  | # 5              | 910                 | 605,167              | 89.3                | 97.4                               | 84.9                  | 6,871                           | GAS       | 3,956,854 MCF       | 1.051                        | 4,158,258           | 27,685,391               | 4.5748                    | 7.00                   |
|    |                  | **                  | *                    | **                  |                                    |                       | *                               |           | *                   |                              |                     |                          |                           |                        |
| 9  | TURKEY POINT # 1 | 390                 | 144,086              | 68.7                | 100.0                              | 72.9                  | 9,278                           | #6 OIL    | 215,745 BBLs        | 6.380                        | 1,376,453           | 5,895,127                | 4.0914                    | 27.32                  |
| 10 | # 1              |                     | 49,384               |                     |                                    |                       |                                 | GAS       | 398,253 MCF         | 1.051                        | 418,644             | 2,787,302                | 5.6442                    | 7.00                   |
|    |                  | **                  | *                    | **                  |                                    |                       | *                               |           | *                   |                              |                     |                          |                           |                        |
| 11 | # 2              | 394                 | 148,622              | 65.3                | 100.0                              | 67.6                  | 9,373                           | #6 OIL    | 222,911 BBLs        | 6.380                        | 1,422,172           | 6,090,934                | 4.0983                    | 27.32                  |
| 12 | # 2              |                     | 40,143               |                     |                                    |                       |                                 | GAS       | 330,222 MCF         | 1.051                        | 347,129             | 2,311,161                | 5.7573                    | 7.00                   |
| 13 | CUTLER # 5       | 68                  | 13,688               | 26.3                | 97.1                               | 70.0                  | 11,774                          | GAS       | 153,310 MCF         | 1.051                        | 161,159             | 1,072,985                | 7.8389                    | 7.00                   |
| 14 | # 6              | 138                 | 37,348               | 34.2                | 100.0                              | 44.7                  | 11,247                          | GAS       | 399,607 MCF         | 1.051                        | 420,067             | 2,796,777                | 7.4884                    | 7.00                   |
| 15 | FT MYERS 1-12    | 552                 | 19,653               | 4.7                 | 100.0                              | 78.9                  | 14,781                          | #2 OIL    | 49,707 BBLs         | 5.844                        | 290,488             | 2,001,634                | 10.1849                   | 40.27                  |
| 16 | LAUDERDALE 1-12  | 342                 | 18                   |                     |                                    |                       |                                 | #2 OIL    | 61 BBLs             | 5.537                        | 338                 | 2,424                    | 13.1681                   | 39.74                  |
| 17 | 1-12             |                     | 697                  | 0.3                 | 97.5                               | 76.8                  | 22,793                          | GAS       | 15,182 MCF          | 1.051                        | 15,959              | 106,254                  | 15.2534                   | 7.00                   |
| 18 | 13-24            | 342                 | 510                  |                     |                                    |                       |                                 | #2 OIL    | 1,665 BBLs          | 5.537                        | 9,219               | 66,170                   | 12.9867                   | 39.74                  |
| 19 | 13-24            |                     | 936                  | 1.0                 | 99.0                               | 86.6                  | 28,999                          | GAS       | 31,120 MCF          | 1.051                        | 32,713              | 217,801                  | 23.2574                   | 7.00                   |
| 20 | EVERGLADES 1-12  | 342                 | 495                  |                     |                                    |                       |                                 | #2 OIL    | 2,072 BBLs          | 5.537                        | 11,473              | 81,412                   | 16.4519                   | 39.29                  |
| 21 | 1-12             |                     | 2,631                | 1.1                 | 91.6                               | 55.7                  | 23,432                          | GAS       | 58,765 MCF          | 1.051                        | 61,774              | 411,287                  | 15.6315                   | 7.00                   |

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2003

| (a)                          | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)             | (i)                 | (j)                          | (k)                 | (l)                      | (m)                       | (n)                    |
|------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT                   | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE       | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (#/KWH) | COST OF FUEL (\$/UNIT) |
|                              |                     |                      | (1)                 | (1)                                | (1)                   |                                 |                 |                     |                              |                     |                          |                           |                        |
| 1 PUTNAM # 1                 | 239                 | 0                    |                     |                                    |                       |                                 | #2 OIL          | 0 BBLs              | 5.809                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 2 # 1                        |                     | 72,698               | 40.8                | 98.8                               | 70.0                  | 9,901                           | GAS             | 684,889 MCF         | 1.051                        | 719,750             | 4,792,045                | 6.5917                    | 7.00                   |
| 3 # 2                        | 239                 | 0                    |                     |                                    |                       |                                 | #2 OIL          | 0 BBLs              | 5.809                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 4 # 2                        |                     | 73,155               | 41.3                | 99.5                               | 71.1                  | 9,612                           | GAS             | 669,115 MCF         | 1.051                        | 703,173             | 4,681,677                | 6.3997                    | 7.00                   |
| 5 ST JOHNS (1) # 1           | (A) 127             | (B) 87,081           | 95.5                | 99.7                               | 95.5                  | (B) 9,666                       | PET COKE / COAL | 33,327 TONS         | 25.256                       | 841,717             | 1,112,464                | 1.2775                    | 33.38                  |
| 6 # 1                        |                     |                      |                     |                                    |                       |                                 | COAL ONLY       | 27,406 TONS         | 24.731                       | 677,788             | 1,030,097                |                           | 37.59                  |
| 7 # 1                        |                     | 150                  |                     |                                    |                       |                                 | #2 OIL          | 252 BBLs            | 5.763                        | 1,452               | 8,992                    | 5.9869                    | 35.70                  |
| 8 # 2                        | (A) 127             | (B) 87,621           | 96.1                | 99.9                               | 96.3                  | (B) 9,612                       | PET COKE / COAL | 34,434 TONS         | 24.458                       | 842,197             | 1,169,536                | 1.3348                    | 33.96                  |
| 9 # 2                        |                     |                      |                     |                                    |                       |                                 | COAL ONLY       | 29,167 TONS         | 24.731                       | 721,319             | 1,096,256                |                           | 37.59                  |
| 10 SCHERER (1) # 4           | (A) 642             | (B) 388,825          | 78.1                | 88.5                               | 88.4                  | 9,466                           | COAL            | 3,680,459 MMBTU     | (C) ---                      | 3,680,459           | 7,365,019                | 1.8942                    | 2.00                   |
| 11 # 4                       |                     | 273                  |                     |                                    |                       |                                 | #2 OIL          | 444 BBLs            | 5.817                        | 2,583               | 14,977                   | 5.4881                    | 33.73                  |
| 12 TURKEY POINT # 3          | 693                 | 523,761              | 101.5               | 100.0                              | 101.5                 | 11,130                          | NUCLEAR         | 5,829,398 MMBTU     | ---                          | 5,829,398           | 1,486,588                | 0.2838                    | 0.26                   |
| 13 # 4                       | 693                 | 519,385              | 100.6               | 100.0                              | 100.6                 | 11,224                          | NUCLEAR         | 5,829,530 MMBTU     | ---                          | 5,829,530           | 1,439,209                | 0.2771                    | 0.25                   |
| 14 ST LUCIE # 1              | 839                 | 634,903              | 101.8               | 100.0                              | 101.8                 | 10,792                          | NUCLEAR         | 6,852,098 MMBTU     | ---                          | 6,852,098           | 1,701,372                | 0.2680                    | 0.25                   |
| 15 # 2                       | 714                 | 159,587              | 38.2                | 41.2                               | 80.6                  | 12,033                          | NUCLEAR         | 1,920,231 MMBTU     | ---                          | 1,920,231           | 770,901                  | 0.4831                    | 0.40                   |
| 16                           |                     |                      |                     |                                    |                       |                                 |                 |                     |                              |                     |                          |                           |                        |
| 17                           |                     |                      |                     |                                    |                       |                                 |                 |                     |                              |                     |                          |                           |                        |
| 18 SYSTEM TOTALS             | 18,370              | 8,106,078            | ----                | ----                               | ----                  | 9,402                           | ----            | 3,550,744 BBLs      | ----                         | 76,210,062          | 301,507,670              | 3.7195                    | ----                   |
| 19                           |                     |                      |                     |                                    |                       |                                 |                 | 26,475,305 MCF      |                              |                     |                          |                           |                        |
| 20 *** EXCLUDES PARTICIPANTS |                     |                      |                     |                                    |                       |                                 |                 | 3,680,459 MMBTU     | COAL (C)                     |                     |                          |                           |                        |
| 21 *** INCLUDES PARTICIPANTS |                     |                      |                     |                                    |                       |                                 |                 | 67,762 TONS         | COAL (C)                     |                     |                          |                           |                        |
| 22                           |                     |                      |                     |                                    |                       |                                 |                 |                     |                              |                     |                          |                           |                        |
| 23                           |                     |                      |                     |                                    |                       |                                 |                 | 20,431,256 MMBTU    | NUCLEAR                      |                     |                          |                           |                        |

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

|                       | CURRENT MONTH |             |                       |         | PERIOD TO DATE |             |             |         |
|-----------------------|---------------|-------------|-----------------------|---------|----------------|-------------|-------------|---------|
|                       | ACTUAL        | ESTIMATED   | DIFFERENCE            |         | ACTUAL         | ESTIMATED   | DIFFERENCE  |         |
|                       |               |             | AMOUNT                | %       |                |             | AMOUNT      | %       |
| 1 PURCHASES           |               |             | HEAVY OIL             |         |                |             |             |         |
| 2 UNITS (BBL)         | 2,606,616     | 2,733,749   | -127,133              | -4.7    | 13,403,947     | 13,187,131  | 216,816     | 1.6     |
| 3 UNIT COST (\$/BBL)  | 27.0946       | 25.3831     | 1.7115                | 6.7     | 29.5511        | 26.5335     | 3.0176      | 11.4    |
| 4 AMOUNT (\$)         | 70,625,160    | 69,391,000  | 1,234,160             | 1.8     | 396,101,918    | 349,901,000 | 46,200,918  | 13.2    |
| 5 BURNED              |               |             |                       |         |                |             |             |         |
| 6 UNITS (BBL)         | 3,445,312     | 2,733,749   | 711,563               | 26.0    | 14,968,938     | 12,687,131  | 2,281,807   | 18.0    |
| 7 UNIT COST (\$/BBL)  | 28.2434       | 26.2800     | 1.9634                | 7.5     | 28.5701        | 26.9718     | 1.5983      | 5.9     |
| 8 AMOUNT (\$)         | 97,307,199    | 71,842,900  | 25,464,299            | 35.4    | 427,664,079    | 342,195,366 | 85,468,713  | 25.0    |
| 9 ENDING INVENTORY    |               |             |                       |         |                |             |             |         |
| 10 UNITS (BBL)        | 3,804,920     | 6,274,995   | -2,470,075            | -39.4   | 3,804,920      | 6,274,995   | -2,470,075  | -39.4   |
| 11 UNIT COST (\$/BBL) | 28.3984       | 26.5190     | 1.8794                | 7.1     | 28.3984        | 26.5190     | 1.8794      | 7.1     |
| 12 AMOUNT (\$)        | 108,053,519   | 166,406,626 | -58,353,107           | -35.1   | 108,053,519    | 166,406,626 | -58,353,107 | -35.1   |
| 13 OTHER USAGE (\$)   | 615,708       |             |                       |         | 126,792        |             |             |         |
| 14 DAYS SUPPLY        | 34            |             |                       |         |                |             |             |         |
| 15 PURCHASES          |               |             | LIGHT OIL             |         |                |             |             |         |
| 16 UNITS (BBL)        | 89,005        | 6,923       | 82,082                | 100.0 + | 519,783        | 158,329     | 361,454     | 100.0 + |
| 17 UNIT COST (\$/BBL) | 36.5004       | 33.2226     | 3.2778                | 9.9     | 41.5571        | 35.3820     | 6.1751      | 17.5    |
| 18 AMOUNT (\$)        | 3,248,719     | 230,000     | 3,018,719             | 100.0 + | 21,600,700     | 5,602,000   | 15,998,700  | 100.0 + |
| 19 BURNED             |               |             |                       |         |                |             |             |         |
| 20 UNITS (BBL)        | 77,003        | 6,923       | 70,080                | 100.0 + | 413,085        | 78,329      | 334,756     | 100.0 + |
| 21 UNIT COST (\$/BBL) | 40.2520       | 36.2759     | 3.9761                | 11.0    | 41.5973        | 36.6729     | 4.9244      | 13.4    |
| 22 AMOUNT (\$)        | 3,099,528     | 251,138     | 2,848,390             | 100.0 + | 17,183,236     | 2,872,554   | 14,310,682  | 100.0 + |
| 23 ENDING INVENTORY   |               |             |                       |         |                |             |             |         |
| 24 UNITS (BBL)        | 525,032       | 560,000     | -34,968               | -6.2    | 525,032        | 560,000     | -34,968     | -6.2    |
| 25 UNIT COST (\$/BBL) | 40.8978       | 39.8390     | 1.0588                | 2.7     | 40.8978        | 39.8390     | 1.0588      | 2.7     |
| 26 AMOUNT (\$)        | 21,472,677    | 22,309,846  | -837,169              | -3.8    | 21,472,677     | 22,309,846  | -837,169    | -3.8    |
| 27 OTHER USAGE (\$)   |               |             |                       |         |                |             |             |         |
| 28 DAYS SUPPLY        |               |             |                       |         |                |             |             |         |
| 29 PURCHASES          |               |             | PET COKE & COAL SJRPP |         |                |             |             |         |
| 30 UNITS (TON)        | 56,657        | 70,420      | -13,763               | -19.5   | 357,516        | 341,394     | 16,122      | 4.7     |
| 31 UNIT COST (\$/TON) | 34.8985       | 31.7097     | 3.1888                | 10.1    | 34.2241        | 32.4435     | 1.7806      | 5.5     |
| 32 AMOUNT (\$)        | 1,977,246     | 2,233,000   | -255,754              | -11.5   | 12,235,672     | 11,076,000  | 1,159,672   | 10.5    |
| 33 BURNED             |               |             |                       |         |                |             |             |         |
| 34 UNITS (TON)        | 67,762        | 65,898      | 1,864                 | 2.8     | 340,128        | 368,163     | -28,035     | -7.6    |
| 35 UNIT COST (\$/TON) | 33.6767       | 31.7000     | 1.9767                | 6.2     | 34.8653        | 32.0484     | 2.8169      | 8.8     |
| 36 AMOUNT (\$)        | 2,282,000     | 2,088,965   | 193,035               | 9.2     | 11,858,675     | 11,799,044  | 59,631      | 0.5     |
| 37 ENDING INVENTORY   |               |             |                       |         |                |             |             |         |
| 38 UNITS (TON)        | 164,307       | 49,740      | 114,567               | 100.0 + | 164,307        | 49,740      | 114,567     | 100.0 + |
| 39 UNIT COST (\$/TON) | 30.5913       | 31.0502     | -0.4589               | -1.5    | 30.5913        | 31.0502     | -0.4589     | -1.5    |
| 40 AMOUNT (\$)        | 5,026,373     | 1,544,439   | 3,481,934             | 100.0 + | 5,026,373      | 1,544,439   | 3,481,934   | 100.0 + |
| 41 OTHER USAGE (\$)   |               |             |                       |         |                |             |             |         |
| 42 DAYS SUPPLY        |               |             |                       |         |                |             |             |         |

|  | CURRENT MONTH       |             |            |         | PERIOD TO DATE    |             |             |                 |
|--|---------------------|-------------|------------|---------|-------------------|-------------|-------------|-----------------|
|  | ACTUAL              | ESTIMATED   | DIFFERENCE |         | ACTUAL            | ESTIMATED   | DIFFERENCE  |                 |
|  |                     |             | AMOUNT     | %       |                   |             | AMOUNT      | %               |
| <b>43 PURCHASES</b>                          | <b>COAL SCHERER</b> |             |            |         |                   |             |             |                 |
| 44 UNITS (MMBTU)                             | 3,145,417           | 4,617,270   | -1,471,853 | -31.9   | 17,809,875        | 23,657,971  | -5,848,096  | -24.7           |
| 45 U. COST (\$/MMBTU)                        | 2.0646              | 1.9317      | 0.1329     | 6.9     | 2.0882            | 1.9400      | 0.1482      | 7.6             |
| 46 AMOUNT (\$)                               | 6,494,054           | 8,919,000   | -2,424,946 | -27.2   | 37,190,474        | 45,896,000  | -8,705,526  | -19.0           |
| <b>47 BURNED</b>                             |                     |             |            |         |                   |             |             |                 |
| 48 UNITS (MMBTU)                             | 3,680,459           | 4,326,718   | -646,259   | -14.9   | 21,898,075        | 25,363,976  | -3,465,901  | -13.7           |
| 49 U. COST (\$/MMBTU)                        | 2.0011              | 1.9413      | 0.0598     | 3.1     | 1.9616            | 1.9268      | 0.0348      | 1.8             |
| 50 AMOUNT (\$)                               | 7,365,019           | 8,399,633   | -1,034,614 | -12.3   | 42,954,488        | 48,870,167  | -5,915,679  | -12.1           |
| <b>51 ENDING INVENTORY</b>                   |                     |             |            |         |                   |             |             |                 |
| 52 UNITS (MMBTU)                             | 5,244,057           | 3,196,095   | 2,047,962  | 64.1    | 5,244,057         | 3,196,095   | 2,047,962   | 64.1            |
| 53 U. COST (\$/MMBTU)                        | 2.0011              | 1.9413      | 0.0598     | 3.1     | 2.0011            | 1.9413      | 0.0598      | 3.1             |
| 54 AMOUNT (\$)                               | 10,493,962          | 6,204,709   | 4,289,253  | 69.1    | 10,493,962        | 6,204,709   | 4,289,253   | 69.1            |
| 55 OTHER USAGE (\$)                          |                     |             |            |         |                   |             |             |                 |
| 56 DAYS SUPPLY                               |                     |             |            |         |                   |             |             |                 |
| <b>57 PURCHASES</b>                          | <b>GAS</b>          |             |            |         |                   |             |             |                 |
| 58 UNITS (MMBTU)                             | 27,363,491          | 26,550,169  | 813,322    | 3.1     | 150,088,443       | 50,671,476  | 99,416,967  | 100.0 +         |
| 59 U. COST (\$/MMBTU)                        | 6.6632              | 5.3649      | 1.2983     | 24.2    | 6.6125            | 5.3940      | 1.2185      | 22.6            |
| 60 AMOUNT (\$)                               | 182,328,623         | 142,439,540 | 39,889,083 | 28.0    | 992,453,129       | 273,321,430 | 719,131,699 | 100.0 +         |
| <b>61 BURNED</b>                             |                     |             |            |         |                   |             |             |                 |
| 62 UNITS (MMBTU)                             | 27,363,491          | 26,550,169  | 813,322    | 3.1     | 149,828,443       | 128,402,189 | 21,426,254  | 16.7            |
| 63 U. COST (\$/MMBTU)                        | 6.6579              | 5.3649      | 1.2930     | 24.1    | 6.6068            | 5.7486      | 0.8602      | 15.0            |
| 64 AMOUNT (\$)                               | 182,184,208         | 142,439,540 | 39,744,668 | 27.9    | 989,887,912       | 737,873,280 | 252,014,632 | 34.2            |
| <b>65 ENDING INVENTORY</b>                   |                     |             |            |         |                   |             |             |                 |
| 66 UNITS (MMBTU)                             | 500,000             | 0           | 500,000    | 100.0   | 500,000           | 0           | 500,000     | 100.0           |
| 67 U. COST (\$/MMBTU)                        | 5.3921              | 0.0000      | 5.3921     | 100.0   | 5.3921            | 0.0000      | 5.3921      | 100.0           |
| 68 AMOUNT (\$)                               | 2,696,055           | 0           | 2,696,055  | 100.0   | 2,696,055         | 0           | 2,696,055   | 100.0           |
| 69 OTHER USAGE (\$)                          |                     |             |            |         |                   |             |             |                 |
| 70 DAYS SUPPLY                               |                     |             |            |         |                   |             |             |                 |
| <b>71 BURNED</b>                             | <b>NUCLEAR</b>      |             |            |         |                   |             |             |                 |
| 72 UNITS (MMBTU)                             | 20,431,256          | 21,565,825  | -1,134,569 | -5.3    | 122,663,584       | 122,202,860 | 460,724     | 0.4             |
| 73 U. COST (\$/MMBTU)                        | 0.2642              | 0.3101      | -0.0459    | -14.8   | 0.2560            | 0.3007      | -0.0447     | -14.9           |
| 74 AMOUNT (\$)                               | 5,398,071           | 6,688,457   | -1,290,386 | -19.3   | 31,399,070        | 36,747,945  | -5,348,875  | -14.6           |
| <b>75 BURNED</b>                             | <b>PROPANE</b>      |             |            |         |                   |             |             |                 |
| 76 UNITS (GAL)                               | 4,321               | 100         | 4,221      | 100.0 + | 20,270            | 600         | 19,670      | 100.0 +         |
| 77 UNIT COST (\$/GAL)                        | 1.1287              | 1.0000      | 0.1287     | 12.9    | 1.1457            | 1.0000      | 0.1457      | 14.6            |
| 78 AMOUNT (\$)                               | 4,877               | 100         | 4,777      | 100.0 + | 23,223            | 600         | 22,623      | 100.0 +         |
| <b>LINES 9 &amp; 23 EXCLUDE</b>              | 0                   | BARRELS,    | \$         |         | CURRENT MONTH AND | 2000        | BARRELS,    | \$80,265 P-T-D. |
| <b>LINE 74 EXCLUDES NUCLEAR DISPOSAL CO:</b> |                     | \$1,705,778 |            |         | \$10,414,907      |             |             |                 |

**SCHEDULE A - NOTES**

**SJRPP - 2003 - COAL**

| Adjusted Month                      | Jan-03 | Feb-03 | Mar-03 | Apr-03          | May-03 | Jun-03 |
|-------------------------------------|--------|--------|--------|-----------------|--------|--------|
| Date of Survey                      | -      | -      | -      | 02/28/03        | -      | -      |
| Tons per survey                     | -      | -      | -      | 653229          | -      | -      |
| Tons per books                      | -      | -      | -      | 635292          | -      | -      |
| Tons Difference                     | -      | -      | -      | 17937           | -      | -      |
| Adjustment tons within 3% of survey | -      | -      | -      | No adj. req <3% | -      | -      |
| Adjustment \$ (20% ownership)       | -      | -      | -      | -               | -      | -      |

**SJRPP - 2003- COAL**

| Adjusted Month                      | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey                      |        |        |        |        |        |        |
| Tons per survey                     |        |        |        |        |        |        |
| Tons per books                      |        |        |        |        |        |        |
| Tons Difference                     |        |        |        |        |        |        |
| Adjustment tons within 3% of survey |        |        |        |        |        |        |
| Adjustment \$ (20% ownership)       |        |        |        |        |        |        |

**SCHERER 4 - 2003**

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-03     | (168,150)              | (319,307)           |
| Feb-03     | -                      | -                   |
| Mar-03     | -                      | -                   |
| Apr-03     | 3,595                  | 9,366.16            |
| May-03     | -                      | -                   |
| Jun-03     | -                      | -                   |
| Jul-03     |                        |                     |
| Aug-03     |                        |                     |
| Sep-03     |                        |                     |
| Oct-03     |                        |                     |
| Nov-03     |                        |                     |
| Dec-03     |                        |                     |

**SCHEDULE A - NOTES**

**SJRPP - 2003 - PET COKE**

| Adjusted Month                      | Jan-03 | Feb-03 | Mar-03 | Apr-03        | May-03 | Jun-03 |
|-------------------------------------|--------|--------|--------|---------------|--------|--------|
| Date of Survey                      | -      | -      | -      | 2/28/2003     | -      | -      |
| Tons per survey                     | -      | -      | -      | 185,491       | -      | -      |
| Tons per books                      | -      | -      | -      | 117,074       | -      | -      |
| Tons Difference                     | -      | -      | -      | 68417         | -      | -      |
| Adjustment tons within 3% of survey | -      | -      | -      | 62,852        | -      | -      |
| Adjustment \$ (20% ownership)       | -      | -      | -      | \$ 162,409.57 | -      | -      |

**SJRPP - 2003 - PET COKE**

| Adjusted Month                      | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey                      |        |        |        |        |        |        |
| Tons per survey                     |        |        |        |        |        |        |
| Tons per books                      |        |        |        |        |        |        |
| Tons Difference                     |        |        |        |        |        |        |
| Adjustment tons within 3% of survey |        |        |        |        |        |        |
| Adjustment \$ (20% ownership)       |        |        |        |        |        |        |

**SCHEDULE A - NOTES**

Jun-03

| <b>HEAVY OIL</b> |                   |   |
|------------------|-------------------|---|
| <b>UNITS</b>     | <b>AMOUNT</b>     | <b>ADJUSTMENTS EXPLANATION</b>  |
| 15,012           | \$406,386.48      | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ<br>SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS<br>SANFORD - FUELS RECEIVABLE - TANK BOTTOMS<br>SANFORD - FUELS RECEIVABLE - SALE OF FUEL<br>FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS<br>PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ<br>CANAVERAL - FUELS RECEIVABLE - SALE ADJ.<br>TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS<br>MANATEE - FUELS RECEIVABLE - SALE OF FUEL<br>TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ<br>MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| (279)            | (\$7,934.79)      | RIVIERA - TEMP/CAL ADJUSTMENT<br>SANFORD - TEMP/CAL ADJUSTMENT<br>SANFORD - INVENTORY ADJUSTMENT<br>FT. MYERS - TEMP/CAL ADJUSTMENT<br>FT/ MYERS - INVENTORY ADJUSTMENT<br>PORT EVERGLADES - TEMP/CAL ADJUSTMENT<br>CANAVERAL - TEMP/CAL ADJUSTMENT<br>TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT<br>MANATEE - TEMP/CAL ADJUSTMENT<br>MARTIN - PIPELINE HEATING<br>MARTIN - TEMP/CAL ADJUSTMENT  |
| 7,926            | \$217,256.05      |   |
| <b>22,659</b>    | <b>615,707.74</b> | <b>TOTAL</b>  |
| <b>COAL</b>      |                   |   |
| <b>UNITS</b>     | <b>AMOUNT</b>     | <b>NOTES ON COAL</b>  |
|                  | \$175,990.12      | SCHERER COAL CAR DEPRECIATION   |

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2003

SCHEDULE A6

| (1)   | (2)             | (3)                  | (4)                              | (5)                           | (6)           | (7)            | (8)                              | (9)                   |                               |
|---|-----------------|----------------------|----------------------------------|-------------------------------|---------------|----------------|----------------------------------|-----------------------|-------------------------------|
| SOLD TO   | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH                              |                               | cents/KWH     |                | TOTAL \$ FOR FUEL ADJ (5) x (6a) | TOTAL COST (5) X (6b) | GAIN FROM OFF-SYSTEM SALES \$ |
|   |                 |                      | WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | (a) FUEL COST | (b) TOTAL COST |                                  |                       |                               |
| <b>ESTIMATED</b>  |                 |                      |                                  |                               |               |                |                                  |                       |                               |
| ST LUCIE RELIABILITY  | OS              | 100,000              | 0                                | 100,000                       | 3,766         | 4,745          | 3,756,000                        | 4,700,000             | 611,100                       |
|   |                 | 43,867               | 0                                | 43,867                        | 0,194         | 0,000          | 84,976                           | 84,976                | 0                             |
| <b>TOTAL</b>  |                 | <b>143,867</b>       | <b>0</b>                         | <b>143,867</b>                | <b>2,677</b>  | <b>3,326</b>   | <b>3,850,976</b>                 | <b>4,784,976</b>      | <b>611,100</b>                |
| <b>ACTUAL</b>   |                 |                      |                                  |                               |               |                |                                  |                       |                               |
| ECONOMY **  |                 | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| FMPA (SL 1)   |                 | 27,931               | 0                                | 27,931                        | 0,386         | 0,386          | 107,756                          | 107,756               | 0                             |
| OUC (SL 1)  |                 | 19,315               | 0                                | 19,315                        | 0,360         | 0,360          | 69,493                           | 69,493                | 0                             |
| SEMINOLE ELECTRIC COOPERATIVE INC (UNSCHEDED)                   |                 | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH                   | ST              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| FLORIDA KEYS ELECTRIC COOPERATIVE                               |                 | 4,659                | 0                                | 4,659                         | 4,980         | 4,980          | 232,017                          | 232,017               | 0                             |
| ALABAMA ELECTRIC COOPERATIVE INC                                | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| AMERICAN ELECTRIC POWER SERVICE CORP                            | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| AQUILA MERCHANT SERVICES INC                                    | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| BP ENERGY COMPANY   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CALPINE ENERGY SERVICES L P                                     | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CARGILL POWER MARKETS LLC                                       | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CAROLINA POWER & LIGHT COMPANY                                  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CINCINNATI GAS & ELECTRIC CO                                    | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CONOCO PHILLIPS, INC  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CONSTELLATION POWER SOURCE INC                                  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| CORAL POWER LLC   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| DUKE ENERGY TRADING & MARKETING, LLC                            | OS              | 809                  | 0                                | 806                           | 6,871         | 10,141         | 55,590                           | 82,038                | 25,507                        |
| DUKE POWER, a division of Duke Energy Corp                      | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| EL PASO MERCHANT ENERGY LP                                      | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| ENERGY AUTHORITY, THE   | OS              | 1,793                | 0                                | 1,793                         | 4,346         | 5,831          | 77,931                           | 104,554               | 21,617                        |
| ENERGY-KOCH TRADING LP  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| EXELON GENERATION COMPANY, LLC                                  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| FLORIDA MUNICIPAL POWER AGENCY - EAST                           | OS              | 2,240                | 0                                | 2,240                         | 4,608         | 5,609          | 103,229                          | 125,540               | 22,411                        |
| FLORIDA POWER CORPORATION                                       | OS              | 1,475                | 0                                | 1,475                         | 4,834         | 5,832          | 71,296                           | 86,025                | 6,486                         |
| HARDEE POWER PARTNERS LIMITED                                   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| HOMESTEAD CITY OF   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| JACKSONVILLE ELECTRIC AUTHORITY                                 | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| LAKELAND CITY OF  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| LAKE WORTH, CITY OF   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| LG & E ENERGY MARKETING INC                                     | OS              | 390                  | 0                                | 390                           | 6,019         | 7,231          | 23,475                           | 28,200                | 4,417                         |
| MIRANT AMERICAS ENERGY MARKETING LP                             | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| MORGAN STANLEY CAPITAL GROUP, INC                               | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | (519)                         |
| NEW SMYRNA BEACH UTILITIES COMMISSION CITY OF                   | OS              | 15,966               | 0                                | 15,966                        | 4,815         | 5,111          | 736,784                          | 816,093               | 47,560                        |
| NSB - CAPACITY  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 137,500               | 0                             |
| NSB - TRANSMISSION  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 10,043                | 10,043                        |
| NORTHERN STATES POWER COMPANY                                   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| NRG POWER MARKETING INC   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| OGLETHORPE POWER CORPORATION                                    | OS              | 295                  | 0                                | 295                           | 5,162         | 5,510          | 15,226                           | 19,205                | 802                           |
| ORLANDO UTILITIES COMMISSION                                    | OS              | 5,880                | 0                                | 5,880                         | 4,322         | 5,424          | 254,156                          | 319,955               | 47,855                        |
| PROGRESS VENTURES, INC  | OS              | 275                  | 0                                | 275                           | 4,527         | 4,527          | 12,495                           | 17,617                | 5,122                         |
| REEDY CREEK IMPROVEMENT DISTRICT                                | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| RELJANT ENERGY SERVICES, INC                                    | OS              | 315                  | 0                                | 315                           | 4,866         | 6,700          | 15,328                           | 21,105                | 5,777                         |
| RIDGE GENERATING STATION  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| SELECT ENERGY INC   | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| SEMINOLE ELECTRIC COOPERATIVE, INC                              | OS              | 6,697                | 0                                | 6,697                         | 4,609         | 5,820          | 308,647                          | 389,786               | 65,941                        |
| SEMPRA ENERGY TRADING CORP                                      | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| SOUTH CAROLINA ELECTRIC & GAS CO                                | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| SOUTHERN COMPANY SERVICES INC                                   | OS              | 2,450                | 0                                | 2,450                         | 4,228         | 5,553          | 103,588                          | 136,050               | 22,288                        |
| TALLAHASSEE, CITY OF  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| TAMPA ELECTRIC COMPANY  | OS              | 33,162               | 0                                | 33,162                        | 4,759         | 6,111          | 1,578,982                        | 2,027,696             | 352,856                       |
| TAMPA ELECTRIC COMPANY  | AF              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| TENASKA POWER SERVICES CO                                       | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| TENNESSEE VALLEY AUTHORITY                                      | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | (165)                         |
| TRACTEBEL ENERGY MARKETING INC                                  | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| TXU ENERGY TRADING COMPANY                                      | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| VIRGINIA ELECTRIC & POWER CO                                    | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| WILLIAMS ENERGY MARKETING & TRADING                             | OS              | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| ECONOMY SUB-TOTAL   |                 | 0                    | 0                                | 0                             | 0,000         | 0,000          | 0                                | 0                     | 0                             |
| ST LUCIE PARTICIPATION SUB-TOTAL                                |                 | 47,246               | 0                                | 47,246                        | 0,375         | 0,375          | 177,249                          | 177,249               | 0                             |
| SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL |                 | 76,427               | 0                                | 76,427                        | 4,696         | 5,957          | 3,588,752                        | 4,552,523             | 637,885                       |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)                    |                 |                      |                                  |                               |               |                | 0                                |                       |                               |
| <b>SUBTOTAL</b>   |                 | <b>123,673</b>       | <b>0</b>                         | <b>123,673</b>                | <b>3,045</b>  | <b>3,824</b>   | <b>3,766,001</b>                 | <b>4,729,772</b>      | <b>637,885</b>                |
| Gas Turbine Maintenance Revenue Reclassed to Base Revenue       |                 |                      |                                  |                               |               |                | (3,720)                          |                       |                               |
| PP ADJ-Gas Turbine Rev Reclassed to Base Revenue                |                 |                      |                                  |                               |               |                | 0                                |                       |                               |
| <b>TOTAL</b>  |                 | <b>123,673</b>       | <b>0</b>                         | <b>123,673</b>                | <b>3,045</b>  | <b>3,824</b>   | <b>3,762,282</b>                 | <b>4,729,772</b>      | <b>637,885</b>                |
| CURRENT MONTH DIFFERENCE  |                 | (20,194)             | 0                                | (20,194)                      | 0,368         | 0,498          | (84,975)                         | (55,204)              | 26,785                        |
| DIFFERENCE (%)  |                 | (14.0)               | 0.0                              | (14.0)                        | 13.8          | 15.0           | (2.2)                            | (1.2)                 | 4.4                           |
| PERIOD TO DATE ACTUAL   |                 | 1,151,616            | 0                                | 1,151,616                     | 3,206         | 4,293          | 36,915,433                       | 49,438,389            | 10,045,760                    |
| ESTIMATED   |                 | 1,106,719            | 0                                | 1,106,719                     | 2,968         | 3,843          | 33,069,808                       | 42,529,000            | 6,889,573                     |
| DIFFERENCE  |                 | 44,897               | 0                                | 44,897                        | 0,217         | 0,450          | 3,845,625                        | 6,909,389             | 3,156,187                     |
| DIFFERENCE (%)  |                 | 4.1                  | 0.0                              | 4.1                           | 7.3           | 11.7           | 11.6                             | 16.2                  | 45.8                          |

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES  
 \*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2003

SCHEDULE A6a

| (1)<br>SOLD TO   | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>SOLD<br>(000) | (4)<br>\$           |                      | (5)<br>cents/KWH    |                      | (6)<br>GAIN ON<br>ECONOMY ENERGY<br>SALES |
|--|------------------------------|--------------------------------------|---------------------|----------------------|---------------------|----------------------|---|
|  |                              |                                      | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |   |
| <u>ESTIMATED:</u>  |                              |                                      |                     |                      |                     |                      |   |
| 80% OF GAIN ON ECONOMY SALES   | C                            | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| TOTAL  |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | x .80<br>0                                |
| <u>ACTUAL:</u>   |                              |                                      |                     |                      |                     |                      |   |
| SUB-TOTAL  |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| 80% OF GAIN ON ECONOMY SALES   |                              |                                      |                     |                      |                     |                      | x .80                                     |
| TOTAL  |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| <u>CURRENT MONTH:</u>  |                              |                                      |                     |                      |                     |                      |   |
| DIFFERENCE   |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| DIFFERENCE (%)   |                              | 0.0                                  | 0.0                 | 0.0                  | 0.0                 | 0.0                  | 0.0                                       |
| <u>PERIOD TO DATE:</u>   |                              |                                      |                     |                      |                     |                      |   |
| ACTUAL   |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| ESTIMATED  |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| DIFFERENCE   |                              | 0                                    | 0                   | 0                    | 0.000               | 0.000                | 0   |
| DIFFERENCE (%)   |                              | 0.0                                  | 0.0                 | 0.0                  | 0.0                 | 0.0                  | 0.0                                       |
| <b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b> |                              |                                      |                     |                      |                     |                      |   |
|  |                              |                                      |                     | -                    |                     |                      |   |

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2003

SCHEDULE A7

| (1)                               | (2)                   | (3)                                | (4)                                    | (5)  | (6)                         | (7)                 |                      | (8)   |
|-----------------------------------|-----------------------|------------------------------------|--|--|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM                    | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR OTHER<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPT-<br>TABLE<br>(000) | KWH<br>FOR<br>FIRM<br>(000) | cents/KWH           |                      | TOTAL \$ FOR<br>FUEL ADJ.<br>(6) x (7)(a)<br>\$ |
|                                   |                       |                                    |  |  |                             | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |   |
| <b>ESTIMATED:</b>                 |                       |                                    |  |  |                             |                     |                      |   |
| SOUTHERN COMPANIES (UPS & R)      |                       | 658,207                            | 0                                      | 0  | 658,207                     | 1.660               |                      | 10,926,000                                      |
| ST LUCIE RELIABILITY              |                       | 43,865                             | 0                                      | 0  | 43,865                      | 0.341               |                      | 149,459   |
| SJRPP                             |                       | 256,189                            | 0                                      | 0  | 256,189                     | 1.224               |                      | 3,135,000                                       |
| PPAs                              |                       | 5,569                              | 0                                      | 0  | 5,569                       | 5.909               |                      | 329,091   |
| FPC                               |                       | 36,000                             | 0                                      | 0  | 36,000                      | 1.966               |                      | 707,650   |
| TOTAL                             |                       | 999,830                            | 0                                      | 0  | 999,830                     | 1.525               |                      | 15,247,200                                      |
| <b>ACTUAL:</b>                    |                       |                                    |  |  |                             |                     |                      |   |
| SOUTHERN COMPANIES                | UPS                   | 651,051                            | 0                                      | 0  | 651,051                     | 1.612               |                      | 10,495,787                                      |
| SOUTHERN COMPANIES                | R                     | 0                                  | 0                                      | 0  | 0                           | 0.000               |                      | 0   |
| PRIOR MONTH ADJUSTMENT            |                       | 0                                  | 0                                      | 0  | 0                           |                     |                      | 323,085   |
|                                   |                       | 651,051                            | 0                                      | 0  | 651,051                     | 1.662               |                      | 10,818,872                                      |
| FMPA (SL 2)                       |                       | 214                                | 0                                      | 0  | 214                         | 0.395               |                      | 845   |
| PRIOR MONTH ADJUSTMENT            |                       | 0                                  | 0                                      | 0  | 0                           |                     |                      | 107   |
|                                   |                       | 214                                | 0                                      | 0  | 214                         | 0.445               |                      | 952   |
| OUC (SL 2)                        |                       | 148                                | 0                                      | 0  | 148                         | 0.395               |                      | 584   |
| PRIOR MONTH ADJUSTMENT            |                       | 0                                  | 0                                      | 0  | 0                           |                     |                      | 0   |
|                                   |                       | 148                                | 0                                      | 0  | 148                         | 0.395               |                      | 584   |
| JACKSONVILLE ELECTRIC AUTHORITY   | UPS                   | 240,290                            | 0                                      | 0  | 240,290                     | 0.840               |                      | 2,017,771                                       |
| PRIOR MONTH ADJUSTMENT            |                       | 12,606                             | 0                                      | 0  | 12,606                      |                     |                      | (319,254)                                       |
|                                   |                       | 252,896                            | 0                                      | 0  | 252,896                     | 0.672               |                      | 1,698,517                                       |
| RELIANT ENERGY SERVICES INC.      |                       | 75,704                             | 0                                      | 0  | 75,704                      | 7.527               |                      | 5,698,339                                       |
| PROGRESS ENERGY                   |                       | 38,457                             | 0                                      | 0  | 38,457                      | 8.233               |                      | 3,165,994                                       |
| OLEANDER POWER PORJECT, L P.      |                       | 29,603                             | 0                                      | 0  | 29,603                      | 7.038               |                      | 2,083,325                                       |
| FLORIDA POWER CORPORATION         |                       | 33,700                             | 0                                      | 0  | 33,700                      | 3.360               |                      | 1,132,453                                       |
| ST. LUCIE PARTICIPATION SUB-TOTAL |                       | 362                                | 0                                      | 0  | 362                         | 0.424               |                      | 1,536   |
| TOTAL                             |                       | 1,081,773                          | 0                                      | 0  | 1,081,773                   | 2.274               |                      | 24,599,036                                      |
| <b>CURRENT MONTH:</b>             |                       |                                    |  |  |                             |                     |                      |   |
| DIFFERENCE                        |                       | 81,943                             | 0                                      | 0  | 81,943                      | 0.749               |                      | 9,351,836                                       |
| DIFFERENCE (%)                    |                       | 8.2                                | 0.0                                    | 0.0  | 8.2                         | 49.1                |                      | 61.3  |
| <b>PERIOD TO DATE:</b>            |                       |                                    |  |  |                             |                     |                      |   |
| ACTUAL                            |                       | 5,966,023                          | 0                                      | 0  | 5,966,023                   | 2.266               |                      | 135,185,204                                     |
| ESTIMATED                         |                       | 5,677,610                          | 0                                      | 0  | 5,677,610                   | 1.650               |                      | 93,705,898                                      |
| DIFFERENCE                        |                       | 288,414                            | 0                                      | 0  | 288,414                     | 0.615               |                      | 41,479,306                                      |
| DIFFERENCE (%)                    |                       | 5.1                                | 0.0                                    | 0.0  | 5.1                         | 37.3                |                      | 44.3  |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2003

SCHEDULE A8

| (1)   | (2)                   | (3)                                | (4)                                    | (5)                                  | (6)                         | (7)                 |                      | (8)   |
|---|-----------------------|------------------------------------|--|--------------------------------------|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM                                | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR OTHER<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | KWH<br>FOR<br>FIRM<br>(000) | cents/KWH           |                      | TOTAL \$ FOR<br>FUEL ADJ.<br>(6) x (7)(b)<br>\$ |
|   |                       |                                    |  |                                      |                             | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |   |
| <u>ESTIMATED:</u>                             |                       |                                    |  |                                      |                             |                     |                      |   |
| QUALIFYING FACILITIES                         |                       | 563,221                            | 0                                      | 0                                    | 563,221                     | 1.848               | 1.848                | 10,407,430                                      |
| TOTAL   |                       | 563,221                            | 0                                      | 0                                    | 563,221                     | 1.848               | 1.848                | 10,407,430                                      |
| <u>ACTUAL:</u>                                |                       |                                    |  |                                      |                             |                     |                      |   |
| BIO-ENERGY PARTNERS, INC.                     |                       | 4,670                              | 0                                      | 0                                    | 4,670                       | 2.088               | 2.088                | 97,532  |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE |                       | 37,419                             | 0                                      | 0                                    | 37,419                      | 2.128               | 2.128                | 796,129   |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE |                       | 32,762                             | 0                                      | 0                                    | 32,762                      | 2.218               | 2.218                | 726,675   |
| CEDAR BAY GENERATING COMPANY                  |                       | 164,295                            | 0                                      | 0                                    | 164,295                     | 1.570               | 1.570                | 2,579,194                                       |
| INDIANTOWN COGENERATION                       |                       | 177,921                            | 0                                      | 0                                    | 177,921                     | 2.973               | 2.973                | 5,289,146                                       |
| FLORIDA CRUSHED STONE                         |                       | 81,187                             | 0                                      | 0                                    | 81,187                      | 1.595               | 1.595                | 1,294,938                                       |
| GEORGIA PACIFIC CORPORATION                   |                       | 97                                 | 0                                      | 0                                    | 97                          | 3.340               | 3.340                | 3,239   |
| MM TOMOKA FARMS                               |                       | 1,258                              | 0                                      | 0                                    | 1,258                       | 3.164               | 3.164                | 39,808  |
| OKEELANTA POWER L.P.                          |                       | 22,486                             | 0                                      | 0                                    | 22,486                      | 4.113               | 4.113                | 924,939   |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY    |                       | 30,070                             | 0                                      | 0                                    | 30,070                      | 1.474               | 1.474                | 443,091   |
| TROPICANA PRODUCTS, INC.                      |                       | 1,197                              | 0                                      | 0                                    | 1,197                       | 4.849               | 4.849                | 58,043  |
| U.S. SUGAR CORPORATION - BRYANT               |                       | 0                                  | 0                                      | 0                                    | 0                           | 0.000               | 0.000                | 0   |
| U.S. SUGAR CORPORATION - CLEWISTON            |                       | 0                                  | 0                                      | 0                                    | 0                           | 0.000               | 0.000                | 0   |
| CYPRESS ENERGY                                |                       | 0                                  | 0                                      | 0                                    | 0                           | 0.000               | 0.000                | 0   |
| TOTAL   |                       | 553,362                            | 0                                      | 0                                    | 553,362                     | 2.214               | 2.214                | 12,252,734                                      |
| <u>CURRENT MONTH:</u>                         |                       |                                    |  |                                      |                             |                     |                      |   |
| DIFFERENCE                                    |                       | (9,859)                            | 0                                      | 0                                    | (9,859)                     | 0.366               | 0.366                | 1,845,304                                       |
| DIFFERENCE (%)                                |                       | (1.8)                              | 0.0                                    | 0.0                                  | (1.8)                       | 19.8                | 19.8                 | 17.7  |
| <u>PERIOD TO DATE:</u>                        |                       |                                    |  |                                      |                             |                     |                      |   |
| ACTUAL  |                       | 3,264,617                          | 0                                      | 0                                    | 3,264,617                   | 2.104               | 2.104                | 68,678,266                                      |
| ESTIMATED                                     |                       | 3,309,376                          | 0                                      | 0                                    | 3,309,376                   | 1.894               | 1.894                | 62,676,971                                      |
| DIFFERENCE                                    |                       | (44,759)                           | 0                                      | 0                                    | (44,759)                    | 0.210               | 0.210                | 6,001,295                                       |
| DIFFERENCE (%)                                |                       | (1.4)                              | 0.0                                    | 0.0                                  | (1.4)                       | 11.1                | 11.1                 | 9.6   |

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2003

SCHEDULE A9

| (1)<br>PURCHASED FROM                          | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>TRANS<br>COST<br>cents/KWH | (5)<br>TOTAL \$ FOR<br>FUEL ADJ<br>(3) x (4)<br>\$ | (6)<br>COST IF GENERATED |                   | (7)<br>FUEL<br>SAVINGS<br>(6)(b) - (5)<br>\$ |
|--|---------------------------|---|-----------------------------------|--|--------------------------|-------------------|--|
|  |                           |   |                                   |  | (a)                      | (b)               |  |
|  |                           |   |                                   |  | cents/KWH                | \$                |  |
| <b>ESTIMATED</b>                               |                           |   |                                   |  |                          |                   |  |
| FLORIDA  | OS                        | 25,000                                    | 3 700                             | 925,000  | 3 766                    | 941,500           | 16,500                                       |
| NON-FLORIDA                                    | OS                        | 100,000                                   | 3 600                             | 3,600,000  | 3 766                    | 3,766,000         | 166,000                                      |
| <b>TOTAL</b>                                   |                           | <b>125,000</b>                            | <b>3 620</b>                      | <b>4,525,000</b>                                   | <b>3 766</b>             | <b>4,707,500</b>  | <b>182,500</b>                               |
| <b>ACTUAL</b>                                  |                           |   |                                   |  |                          |                   |  |
| <b>FLORIDA</b>                                 |                           |   |                                   |  |                          |                   |  |
| THE ENERGY AUTHORITY                           | C                         | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| ENERGY AUTHORITY, THE                          | OS                        | 43,126                                    | 4 388                             | 1 892,523  | 5 471                    | 2,359,489         | 466,965                                      |
| FLORIDA POWER CORPORATION                      | OS                        | 87,000                                    | 3 044                             | 2,648,014  | 4 760                    | 4,141,159         | 1,493,145                                    |
| HOMESTEAD, CITY OF                             | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| JACKSONVILLE ELECTRIC AUTHORITY                | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| LAKELAND, CITY OF                              | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| LAKE WORTH, CITY OF                            | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| ORLANDO UTILITIES COMMISSION                   | OS                        | 6,077                                     | 5 283                             | 321,034  | 6 538                    | 421,634           | 100,600                                      |
| REEDY CREEK IMPROVEMENT DISTRICT               | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| RIDGE GENERATING STATION, LP                   | OS                        | 40  | 4 148                             | 1,659  | 4 759                    | 1,907             | 248  |
| SEMINOLE ELECTRIC COOPERATIVE, INC             | OS                        | 2,965                                     | 2 713                             | 80,455   | 4 404                    | 130,569           | 50,114                                       |
| TALLAHASSEE, CITY OF                           | OS                        | 2,480                                     | 5 132                             | 152,063  | 6 975                    | 172,972           | 20,908                                       |
| TAMPA ELECTRIC COMPANY                         | OS                        | (147)                                     | 9 333                             | (13,720)   | 10 433                   | (15,337)          | (1,617)                                      |
| <b>NON-FLORIDA</b>                             |                           |   |                                   |  |                          |                   |  |
| ALABAMA ELECTRIC COOPERATIVE, INC              | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| AMERICAN ELECTRIC POWER SERVICE CORPORATION    | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| AQUILA MERCHANT SERVICES, INC.                 | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| BP ENERGY COMPANY                              | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| CALPINE ENERGY SERVICES, L P                   | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| CARGILL POWER MARKETS, LLC                     | OS                        | 29 541                                    | 4 620                             | 1,364,856  | 4 899                    | 1,447,173         | 82,317                                       |
| CAROLINA POWER & LIGHT COMPANY                 | OS                        | 1,070                                     | 2 618                             | 28,014   | 3 583                    | 38,341            | 10,327                                       |
| CINCINNATI GAS & ELECTRIC CO                   | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| CONOCO PHILLIPS CO.                            | OS                        | 6,068                                     | 2 236                             | 135,702  | 3 910                    | 237,229           | 101,527                                      |
| CONSTELLATION POWER SOURCE, INC                | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| CORAL POWER, LLC                               | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| DUKE ENERGY TRADING & MARKETING, LLC           | OS                        | 1,642                                     | 4 338                             | 71,229   | 6 772                    | 111,193           | 39,964                                       |
| DUKE POWER, A DIVISION OF DUKE ENERGY CORP     | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| EL PASO MERCHANT ENERGY, LP                    | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| ENTERGY-KOCH TRADING, LP                       | OS                        | 24,120                                    | 4 701                             | 1,133,892  | 4 890                    | 1,179,422         | 45,530                                       |
| EXELON GENERATION COMPANY, LLC                 | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| HARDEE POWER PARTNERS LIMITED                  | OS                        | 147                                       | 9,333                             | 13,720   | 10 433                   | 15,337            | 1,617  |
| L G & E ENERGY MARKETING, INC                  | OS                        | 22,284                                    | 2 684                             | 596,046  | 4 068                    | 906,548           | 308,502                                      |
| MIRANT AMERICAS ENERGY MARKETING, LP           | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| MORGAN STANLEY CAPITAL GROUP, INC              | OS                        | 16,624                                    | 4 652                             | 773,327  | 4 924                    | 818,574           | 45,247                                       |
| NORTHERN STATES POWER COMPANY                  | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| NRG POWER MARKETING, INC                       | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| OGLETHORPE POWER CORPORATION                   | OS                        | 1,375                                     | 0 133                             | 1,825  | 1 927                    | 26,491            | 24,666                                       |
| PROGRESS VENTURES, INC.                        | OS                        | 1,326                                     | 2 830                             | 37,526   | 4 772                    | 63,277            | 25,751                                       |
| RELIANT ENERGY SERVICES, INC                   | OS                        | 1,545                                     | 9,300                             | 143,685  | 9 311                    | 143,855           | 170  |
| SELECT ENERGY, INC                             | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| SEMPRA ENERGY TRADING CORPORATION              | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| SOUTH CAROLINA ELECTRIC & GAS CO               | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| SOUTHERN COMPANY SERVICES, INC                 | OS                        | 6,250                                     | 4 107                             | 256,700  | 6 726                    | 420,399           | 163,699                                      |
| TENASKA POWER SERVICES CO.                     | OS                        | 44  | 4 050                             | 1,782  | 8,250                    | 2,750             | 968  |
| TRACTEBEL ENERGY MARKETING, INC                | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| TXU ENERGY TRADING CO.                         | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| VIRGINIA POWER ENERGY MARKETING, INC           | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| WILLIAMS ENERGY MARKETING & TRADING            | OS                        | 0   | 0 000                             | 0  | 0 000                    | 0                 | 0  |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL         |                           | 141,541                                   | 3 590                             | 5,082,029  | 5 096                    | 7,212,393         | 2,130,364                                    |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL     |                           | 112,036                                   | 4 070                             | 4,560,303  | 4 829                    | 5,410,587         | 850,284                                      |
| <b>TOTAL</b>                                   |                           | <b>253,577</b>                            | <b>3 803</b>                      | <b>9,642,332</b>                                   | <b>4 978</b>             | <b>12,622,980</b> | <b>2,980,648</b>                             |
| <b>CURRENT MONTH</b>                           |                           |   |                                   |  |                          |                   |  |
| DIFFERENCE                                     |                           | 128,577                                   | 0 183                             | 5,117,332  | 1 212                    | 7,916,480         | 2,798,148                                    |
| DIFFERENCE (%)                                 |                           | 102 9                                     | 5 0                               | 113 1  | 32 2                     | 168 1             | 1,533 2                                      |
| <b>PERIOD TO DATE:</b>                         |                           |   |                                   |  |                          |                   |  |
| ACTUAL   |                           | 975,984                                   | 4 194                             | 40,931,427   | 5 357                    | 52,285,306        | 11,353,880                                   |
| ESTIMATED                                      |                           | 851,393                                   | 3 429                             | 29,195,456   | 3 854                    | 32,811,587        | 3,616,132                                    |
| DIFFERENCE                                     |                           | 124,591                                   | 0 765                             | 11,735,971   | 1 503                    | 19,473,719        | 7,737,748                                    |
| DIFFERENCE (%)                                 |                           | 14 6                                      | 22 3                              | 40 2   | 39 0                     | 59 4              | 214 0  |