

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



July 21, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-ED-FPSC
03 JUL 22 AM 8:57
COMMISSION
CLERK

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co.
Docket No. 030003-GU
July 21, 2003

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Mr. Brian Powers, President
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PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JUNE		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$107.78	\$136.71	\$28.93	21.16	\$1,868.49	\$2,554.40	\$685.91	26.85
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$65,722.22	\$27,569.85	(\$38,152.37)	-138.38	\$390,510.21	\$390,485.73	(\$24.48)	-0.01
5	DEMAND	\$4,470.60	\$4,580.40	\$109.80	2.40	\$53,593.77	\$55,126.78	\$1,533.01	2.78
6	OTHER (OFO PENALTY)	\$0.00	\$0.00	\$0.00	ERR	(\$7,446.93)	(\$33,478.19)	(\$26,031.26)	77.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$70,300.60	\$32,286.96	(\$38,013.64)	-117.74	\$438,525.54	\$414,688.72	(\$23,836.82)	-5.75
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$35.63	\$0.00	(\$35.63)	ERR	\$330.75	\$0.00	(\$330.75)	ERR
14	TOTAL THERM SALES	\$34,648.22	\$32,286.96	(\$2,361.26)	-7.31	\$456,624.68	\$414,688.72	(\$41,935.96)	-10.11
THERMS PURCHASED									
15	COMMODITY (Pipeline)	42,600	55,629	13,029	23.42	655,200	811,713	156,513	19.28
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	121,330	45,570	(75,760)	-166.25	712,476	774,790	62,314	8.04
19	DEMAND	60,000	60,000	0	0.00	722,000	722,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	42,600	55,629	13,029	23.42	655,200	811,713	156,513	19.28
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	57	0	(57)	ERR	599	0	(599)	ERR
27	TOTAL THERM SALES	55,487	55,629	142	0.26	826,976	811,713	(15,263)	-1.88
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00246	-0.00007	-2.95	0.00285	0.00315	0.00030	9.38
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.54168	0.60500	0.06332	10.47	0.54810	0.50399	-0.04411	-8.75
32	DEMAND (5/19)	0.07451	0.07634	0.00183	2.40	0.07423	0.07635	0.00212	2.78
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.65025	0.58040	-1.06985	-184.33	0.53028	0.51088	-0.01940	-3.80
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.62503	ERR	ERR	ERR	0.55242	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	1.26697	0.58040	-0.68658	-118.29	0.53028	0.51088	-0.01940	-3.80
41	TRUE-UP (E-2)	0.04463	0.04463	0.00000	0.00000	0.04463	0.04463	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.31160	0.62503	-0.68658	-109.85	0.57491	0.55551	-0.01940	-3.49
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.31820	0.62817	-0.69003	-109.85	0.57780	0.55831	-0.01949	-3.49
45	PGA FACTOR ROUNDED TO NEAREST .001	1.318	0.628	-0.69000	-109.87	0.578	0.558	-0.02000	-3.58

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COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: **JANUARY 03**
CURRENT MONTH: **JUNE**

THROUGH: **DECEMBER 03**

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	42,600	\$107.78	0.00253
2 Commodity Pipeline - Scheduled FTS-2- May 2001			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	42,600	\$107.78	0.00253
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	44,100	\$26,680.50	0.60500
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	44,920	\$21,965.88	0.48900
21 Imbalance Cashout - Transporting Customers	32,310	\$17,075.84	0.52850
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	121,330	\$65,722.22	0.54168
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,470.60	0.07451
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,470.60	0.07451
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Overage Alert Day Charge - GCI			ERR
38 Overage Alert Day Charge - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		JANUARY 03 Through DECEMBER 03							
		CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$65,722	\$27,570	(38,152)	-1.38	\$390,510	\$390,486	(24)	-0.00
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,578	\$4,717	139	0.03	\$48,015	\$24,203	(23,812)	-0.98
3	TOTAL	\$70,301	\$32,287	(38,014)	-1.18	\$438,526	\$414,689	(23,837)	-0.06
4	FUEL REVENUES (NET OF REVENUE TAX)	\$34,648	\$32,287	(2,361)	-0.07	\$456,625	\$414,689	(41,936)	-0.10
5	TRUE-UP(COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	0	0.00	(\$25,152)	(\$25,152)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,456	\$28,095	(2,361)	-0.08	\$431,473	\$389,537	(41,936)	-0.11
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$39,844)	(\$4,192)	35,652	-8.50	(\$7,053)	(\$25,152)	(18,099)	0.72
8	INTEREST PROVISION-THIS PERIOD (21)	\$4	(\$38)	(43)	1.11	(\$191)	(\$252)	(61)	0.24
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$22,273	(\$41,805)	(64,079)	1.53	(\$31,283)	(\$41,592)	(10,309)	0.25
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	0	0.00	\$25,152	\$25,152	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$13,375)	(\$41,844)	(28,469)	0.68	(\$13,375)	(\$41,844)	(28,469)	0.68
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	22,273	(41,805)	(64,079)	1.53	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(13,379)	(41,805)	(28,426)	0.68				
14	TOTAL (12+13)	8,894	(83,610)	(92,505)	1.11				
15	AVERAGE (50% OF 14)	4,447	(41,805)	(46,252)	1.11				
16	INTEREST RATE - FIRST DAY OF MONTH	1.21	1.21	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.00	1.00	0.00	0.00				
18	TOTAL (16+17)	2.21	2.21	0.00	0.00				
19	AVERAGE (50% OF 18)	1.11	1.11	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.09	0.09	0.00	0.00				
21	INTEREST PROVISION (15x20)	4	(38)	(43)	1.11				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 (REVISED 8/19/93)				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH: JUNE				JANUARY 2003				Through DECEMBER 2003				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT	0	0		\$60.49	\$4,470.60	\$47.29	ERR	
2	"	PRIOR	SJNG	FT	44,100	44,100	\$26,680.50				60.50	
3	"	KTM	SJNG	BO	44,920	44,920	\$21,965.88				48.90	
4	"	AC	SJNG	CO	32,310	32,310	\$17,075.84				52.85	
5												
6												
7												
8												
9												
10												
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23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					121,330	0	121,330	\$65,722.22	\$60.49	\$4,470.60	\$47.29	57.94

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	DRN#716	147	143	4,410	4,279	6.05	6.24
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	147	143	4,410	4,279		
27.				WEIGHTED AVERAGE		6.05	6.24

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH: JUNE			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	36,751	41,061	4,310	0.12	610,910	554,774	(56,136)	-0.09	
COMMERCIAL	4,034	3,658	(376)	-0.09	67,416	49,430	(17,986)	-0.27	
COMMERCIAL LARGE VOL. 1	14,702	10,235	(4,467)	-0.30	140,450	138,283	(2,167)	-0.02	
TOTAL FIRM	55,487	54,954	(533)	-0.01	818,776	742,487	(76,289)	-0.09	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	15,662	32,510	16,848	1.08	247,483	195,060	(52,423)	-0.21	
INTERR. - TRANSPORT (TS6)	798,280	805,447	7,167	0.01	4,946,150	4,832,682	(113,468)	-0.02	
LARGE INTERRUPTIBLE	0	0	0	ERR	8,200	0	(8,200)	-1.00	
TOTAL INTERRUPTIBLE	813,942	837,957	24,015	0.03	5,201,833	5,027,742	(174,091)	-0.03	
TOTAL THERM SALES	869,429	892,911	23,482	0.03	6,020,609	5,770,229	(250,380)	-0.04	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,053	3,137	84	0.03	3,085	3,137	52	0.02	
COMMERCIAL	223	221	(2)	-0.01	222	221	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
TOTAL FIRM	3,317	3,400	83	0.03	3,348	3,400	52	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,321	3,404	83	0.02	3,352	3,404	52	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	13	1	0.09	198	177	(21)	-0.11	
COMMERCIAL	18	17	(2)	-0.09	304	224	(80)	-0.26	
COMMERCIAL LARGE VOL. 1	359	244	(115)	-0.32	3,426	3,292	(133)	-0.04	
INTERR. - TRANSPORT (TS5)	15,662	32,510	16,848	1.08	247,483	195,060	(52,423)	-0.21	
INTERR. - TRANSPORT (TS6)	266,093	268,482	2,389	0.01	1,648,717	1,610,894	(37,823)	-0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2003			through			DECEMBER 2003						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.046231	1.041613	1.042397	1.043064	1.051639	1.052291							
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.063988	1.059292	1.060089	1.060767	1.069487	1.070151	0	0	0	0	0	0	



Florida Gas Transmission Company

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/10/2003 8:47 AM
		Payee:	006924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JACK HOWARD
				Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10, 2003
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	3107.78
Invoice Identifier:	T06203072077
Account Number:	4000002553
Net Due Date:	07/25/2003

Begin Transaction Date:	June 01, 2003	End Transaction Date:	June 30, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0111	0.0000	0.0253	4,260	107.78	01 - 30		
																			Transportation Commodity	

Invoice Total Amount: 4,260 107.78

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

DOCUMENT NUMBER DATE
Page 1 of 1
06526 JUL 22 8
FPSC-COMMISSION CLERK



INVOICE

RMS Process Date:07/11/2003-Run Date 07/11/2003 11:21:53

Bill To:

St. Joe Natural Gas
 Attn: Stuart Shoaf
 P. O. Box 549
 Port St. Joe FL 32457 US

Fax. (850) 229-8392

Invoice Information:

Production Month: 200306
 Invoice Month: 06/2003
 Invoice Due Date: 07/21/03
 Invoice Date: 07/11/03
 Invoice Number: 17124
 Payment Term: WIRE
 Customer #: 11875

Billing Inquiries:

Prior Energy Corporation.
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX. 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
19403	FGT	716	CS #11 MOUNT VERNON	4,410	MMBTU	R	\$6.0500000		\$0.0000	\$26,680.50
										<u>4,410</u>
										<u>\$26,680.50</u>
										Total Sales
										\$26,680.50
										INVOICE TOTAL:
										\$26,680.50

*wired 7-18-03
 Acct #232*

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 ABA: 111000012
 Acct # 3751873622
 Acct. of Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301

www.ktminc.com

Telephone (303) 442-2719
FAX (303) 442-5446

INVOICE

TO:

MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

*pd 1-30-03
ck #14623
Acct #801*

INVOICED
01/10/2003

INVOICE FOR JANUARY 2003 AMOUNT

BOOK - OUT FOR THE MONTH OF DEC 2002
BETWEEN GULF COAST AND ST JOE NATURAL GAS

179.00 * \$4.8900 /MMBTU \$875.31

BETWEEN TROPICANA AND ST JOE NATURAL GAS

4,313.00 * \$4.8900 /MMBTU \$21,090.57

TOTAL INVOICE

\$21,965.88
=====

PAID

PLEASE SEND PAYMENT TO:
KTM
4909 PEARL EAST CIRCLE
SUITE 104
BOULDER, CO 80301



Florida Gas Transmission Company

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JACK HOWARD
		Payee:	006924518	Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 01, 2003
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	4,470.60
Invoice Identifier:	T06203071792
Account Number:	4000002553
Net Due Date:	July 01, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0183	0.7451	6,000	4,470.60	01 - 30	
	Reservation/Demand D1																		

Invoice Total Amount: 6,000 4,470.60

*Wired 7-10-03
Acct #232*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

May 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 06/02/2003
DELINQUENT: 06/21/2003

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37776
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 6-20-03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	May 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	824,310	\$30,301.64
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.75400			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	792,000	(\$3,096.72)
NET GAS BILL					\$30,204.92
Gross Receipts Tax		2.50%			\$755.12
Port St Joe Utility Tax	May 2003				\$25.00
GROSS GAS BILL					\$30,985.04 ✓
Cash Out	May 2003	\$0.52850	\$0.52850	(32,310)	(\$17,075.84)
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					\$13,909.20 =====

Acct # 801

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$208.64