



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

ORIGINAL

July 19, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month June 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

- AUS _____
- CAF _____
- GMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OFC _____
- MMS _____
- SEC I _____
- OTH _____

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

03 JUL 25 AM 8:24

DISTRIBUTION CENTER

DOCUMENT NUMBER DATE

06700 JUL 25 03

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 03 Through DEC 03

COST OF GAS PURCHASED	CURRENT MONTH:		JUN 03		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$222	\$220	(\$2)	(33.61)	\$1,756	\$1,762	\$6	0.34
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	32,642	21,946	(\$10,696)	(48.74)	240,905	160,567	(\$80,338)	(50.03)
5 DEMAND	1,944	1,929	(\$15)	(0.78)	14,466	14,114	(\$352)	(2.49)
6 OTHER - TECO Transportation	1,707	1,820	\$113	6.21	12,750	13,321	\$571	4.29
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,515	\$25,915	(\$10,600)	(40.90)	\$269,877	\$189,764	(\$80,113)	(42.22)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$29,264	\$25,915	(\$3,349)	(12.92)	\$207,045	\$189,764	(\$17,281)	(9.11)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,500	52,000	(500)	(0.96)	390,680	380,600	(10,080)	(2.65)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	52,500	52,000	(500)	(0.96)	390,680	380,600	(10,080)	(2.65)
19 DEMAND BILLING DETERMINANTS ONLY	52,500	52,000	(500)	(0.96)	390,680	380,600	(10,080)	(2.65)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	52,912	52,000	(912)	(1.75)	391,124	380,600	(10,524)	(2.77)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	52,500	52,000	(500)	(0.96)	390,680	380,600	(10,080)	(2.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,530	52,000	(3,530)	(6.79)	392,678	380,600	(12,078)	(3.17)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.423	0.423	0.000	0.05	0.449	0.463	0.013	2.91
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	62.175	42.204	(19.971)	(47.32)	61.663	42.188	(19.475)	(46.16)
32 DEMAND (5/19)	3.703	3.710	0.007	0.18	3.703	3.708	0.006	0.15
33 OTHER (6/20)	3.226	3.500	0.274	7.83	3.260	3.500	0.240	6.86
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	69.552	49.837	(19.715)	(39.56)	69.079	49.859	(19.220)	(38.55)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	65.757	49.837	(15.920)	(31.95)	68.727	49.859	(18.868)	(37.84)
41 TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	67.636	51.716	(15.920)	(30.78)	70.606	51.738	(18.868)	(36.47)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	68.929	52.704	(16.225)	(30.78)	71.955	52.727	(19.229)	(36.47)
45 PGA FACTOR ROUNDED TO NEAREST .001	68.929	52.700	(16.229)	(30.80)	71.955	52.727	(19.228)	(36.47)

36700 JUL 25 0

PPSC-COUNTY CLERK

Docket No. 030003-GU
 Sebring Gas System, Inc., Exhibit No.
 Page 1 of 10

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JAN 03 THROUGH DEC 03
CURRENT MONTH : JUN 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,500	\$ 222	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,500	\$ 222	\$ 0.004
WING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,500	\$ 32,392	\$ 0.617
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	52,500	\$ 32,642	\$ 0.622
EMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	52,500	\$ 1,944	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	52,500	\$ 1,944	\$ 0.037
THER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	52,912	\$ 1,707	\$ 0.032
36			
37			
38			
39			
40 TOTAL OTHER	52,912	\$ 1,707	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 03 Through DEC 03

	CURRENT MONTH: JUN 03				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$32,864	\$22,166	(\$10,698)	(48.26)	\$242,661	\$162,329	(\$80,332)	(49.49)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,651	3,749	98	2.61	27,216	27,435	219	0.80
3 TOTAL (A-1, LINE 11)	36,515	25,915	(10,600)	(40.90)	269,877	189,764	(80,113)	(42.22)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	29,264	25,915	(3,349)	(12.92)	207,045	189,764	(17,281)	(9.11)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(7,398)	(7,398)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	28,031	24,682	(3,349)	(13.57)	199,647	182,366	(17,281)	(9.48)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(8,484)	(1,233)	7,251	(588.05)	(70,230)	(7,398)	62,832	(849.31)
8 INTEREST PROVISION-THIS PERIOD (21)	(38)	(8)	31	100.00	(96)	(50)	46	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(37,841)	(8,333)	29,508	(354.11)	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	7,398	7,398	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$45,130)	(\$8,341)	\$36,789	(441.08)	(\$45,130)	(\$8,341)	\$36,789	(441.06)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$37,841)	(\$8,333)	\$29,508	(354.110)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(45,092)	(8,333)	36,759	(441.122)				
14 TOTAL (12+13)	(82,933)	(16,666)	66,267	(397.616)				
15 AVERAGE (50% OF 14)	(41,466)	(8,333)	33,133	(397.616)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.21000%	1.21000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.00000%	1.00000%	0.00000	0.00000				
18 TOTAL (16+17)	2.2100%	2.21000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.10500%	1.10500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.09208%	0.09208%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$38)	(\$8)	\$31	(397.6160)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JUN 03

JAN 03 Through DEC 03

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00			0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 03 Through DEC 03

MONTH: JUN 03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
	TOTAL						0.00
						<u>WEIGHTED AVERAGE</u>	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 03** Through **DEC 03**

CURRENT MONTH: JUN 03

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,341	5,000	1,659	33.18	45,013	41,100	(3,913)	(9.52)	
COMMERCIAL	52,189	51,000	(1,189)	(2.33)	347,665	287,500	(60,165)	(20.93)	
TOTAL FIRM	55,530	56,000	470	0.84	392,678	328,600	(64,078)	(19.50)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	55,530	56,000	470	0.84	392,678	328,600	(64,078)	(19.50)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	407	450	43	9.56	530	553	23	4.16	
COMMERCIAL	94	96	2	2.08	96	96	0	0.00	
TOTAL FIRM	501	546	45	8.24	626	649	23	3.54	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	501	546	45	8.24	626	649	23	3.54	
THERM USE PER CUSTOMER									
RESIDENTIAL	8.21	11.11	2.90	26.12	84.93	74.32	2.90	3.90	
COMMERCIAL	555.20	531.25	(23.95)	(4.51)	3621.51	2994.79	(23.95)	(0.80)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.04163	1.03996	1.03949	1.01256	1.04905	1.04953	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	1.07526	1.07477	1.04693	1.08466	1.08516	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	06/30/03
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		407	5798.29	1.735	3341.2
CM Commercial Meter		94	42941.02	0.823	52188.6
Total		501	48739.31	0.878	55529.8

REDACTED

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer	Statement Date	07/08/03
	Account Number	700
Sebring Gas System	Payable Upon Receipt	
3515 US Highway 27 South	Past Due After	07/18/03
Sebring, Florida 33870-5452		
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Jun-03

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,250	\$6.1699	\$32,392.03
D	5,250	\$0.3703	\$1,944.08
C	5,250	\$0.0423	\$222.08
MS			\$250.00
Interest			\$ -
Subtotal Current Bill			\$34,808.19
Previous Balance			\$0.00
TOTAL AMOUNT DUE			\$34,808.19

* MMBtu's
 ** Includes 3.25% Fuel
 *** Estimated

BS - Baselead Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To:
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960
 Attn: CASH MANAGEMENT

For Wire Payments Forward To:
 Bank of America, Florida
 WIRE TRANSFER
 Account #
 Routing Number #063100277
 Credit: PENINSULA ENERGY SERVICES COMPANY

Phone Number (863) 224-7841
 Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
3512.25

STATEMENT DATE
07/01/03

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825
 1-877-832-6747

SERVICE ADDRESS
 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
3512.25

PAST DUE AFTER
7/22/2003

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES
 -- SERVICE PERIOD --
 TO 07/01/03
 NUMBER OF DAYS 30
 STATEMENT DATE 7/1/03

METER NUMBER	ZRE00210	METER PRESENT	374126	METER READS PREVIOUS	369250	=	MCF	4876
							TOTAL THERMS =	4876.0

THIS MONTH'S BILLING INFORMATION
 GENERAL SERVICE (GS -5)

PREVIOUS BALANCE					1,805.65
PAYMENT					0.00
*** TRANSPORTATION ***					
CUSTOMER CHARGE					0.00
TRANSPORATION CHARGE	4876.0	X	0.35000	=	1,706.60
TRANSITION CHARGE	4876.0	X	0.00000	=	0.00

4,876 mcf x 1.08516 BTU factor x 10 = 52,912 THERMS.

TOTAL BALANCE DUE

3512.25