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**NUI Corporation (NYSE: NUI)**

July 23, 2003

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

030003-GU  
06709 JUL 2003  
FREDERICK

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY: CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)		
	ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11		
	JANUARY 03		Through		DECEMBER 03		PERIOD TO DATE		DIFFERENCE
COST OF GAS PURCHASED	(A)	(B)	(C) DIFFERENCE		(E)	(F)	(G) DIFFERENCE		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,914	13,307	3,393	25 50	79,150	96,015	16,865	17 56	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	10,125	135	1 33	112,383	95,720	(16,663)	(17 41)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,715,014	1,213,034	(501,980)	(41 38)	11,458,672	8,910,256	(2,548,416)	(28 60)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	458,066	464,236	6,170	1 33	4,006,913	4,438,989	432,076	9 73	
6 OTHER (Line 40 A-1 support detail)	7,542	4,623	(2,919)	(63 14)	46,660	30,949	(15,711)	(50 76)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,200,526	1,705,325	(495,201)	(29 04)	15,981,277	13,571,929	(2,409,348)	(17 75)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,598)	(10,388)	(8,790)	84 62	(42,114)	(68,110)	(25,996)	38 17	
14 TOTAL THERM SALES	2,290,174	1,694,937	(595,237)	(35 12)	16,293,281	13,503,819	(2,789,462)	(20 66)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,721,245	2,455,087	(266,158)	(10 84)	19,933,036	17,734,953	(2,198,085)	(12 39)	
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,110,000	1,125,000	15,000	1 33	12,487,000	10,635,500	(1,851,500)	(17 41)	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,803,885	2,455,087	(348,798)	(14 21)	19,680,648	17,760,687	(1,919,961)	(10 81)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	84,179,650	92,279,650	8,100,000	8 78	
20 OTHER Commodity (Line 40 A-1 support detail)	7,789	7,408	(381)	(5 14)	52,425	49,592	(2,833)	(5 71)	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,811,674	2,462,495	(349,179)	(14 18)	19,985,193	17,810,279	(2,174,914)	(12 21)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,975)	(15,000)	(13,025)	86 83	(65,782)	(90,000)	(24,218)	26 91	
27 TOTAL THERM SALES (24-26 Estimated only)	2,893,452	2,447,495	(445,957)	(18 22)	21,656,922	17,720,279	(3,936,643)	(22 22)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0 00364	0 00542	0 00178	32 84	0 00397	0 00541	0 00144	26 62	
29 NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0 00900	0 00900	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	1 10066	-	(1 10066)	-	
31 COMMODITY (Other) (4/18)	0 61166	0 49409	(0 11757)	(23 80)	0 58223	0 50168	(0 08055)	(16 06)	
32 DEMAND (5/19)	0 04744	0 04808	0 00064	1 33	0 04760	0 04810	0 00050	1 04	
33 OTHER (6/20)	0 96829	0 62406	(0 34423)	(55 16)	0 89003	0 62407	(0 26596)	(42 62)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0 78264	0 69252	(0 09012)	(13 01)	0 79966	0 76203	(0 03763)	(4 94)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0 80911	0 69253	(0 11658)	(16 83)	0 64021	0 75678	0 11657	15 40	
40 TOTAL THERM SALES (11/27)	0 78052	0 69676	(0 08376)	(9 15)	0 73793	0 76590	0 02797	3 65	
41 TRUE-UP (E-2)	(0 01900)	(0 01900)	-	-	(0 01900)	(0 01900)	-	-	
42 TOTAL COST OF GAS (40+41)	0 74152	0 67776	(0 06376)	(9 41)	0 71893	0 74690	0 02797	3 74	
43 REVENUE TAX FACTOR	1 00503	1 00503	-	-	1 00503	1 00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 74525	0 68117	(0 06408)	(9 41)	0 72255	0 75066	0 02811	3 74	
45 PGA FACTOR ROUNDED TO NEAREST 001	0 745	0 681	(0 064)	(9 40)	0 723	0 751	0 028	3 73	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 06/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,914	9,939	25	0 25	79,150	84,512	5,362	6 34
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	9,990	-	-	112,383	112,383	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,715,014	1,603,862	(111,152)	(6 93)	11,458,672	10,472,092	(986,580)	(9 42)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	458,066	460,210	2,144	0 47	4,006,913	4,017,052	10,139	0 25
6	OTHER (Line 40 A-1 support detail)	7,542	4,623	(2,919)	(63 14)	46,660	30,949	(15,711)	(50 76)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,200,526	2,088,624	(111,902)	(5 36)	15,981,277	14,716,988	(1,264,289)	(8 59)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,598)	(12,135)	(10,537)	86 83	(42,114)	(69,510)	(27,396)	39 41
14	TOTAL THERM SALES	2,290,174	2,076,489	(213,685)	(10 29)	16,293,281	14,647,478	(1,645,803)	(11 24)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,721,245	2,589,320	(131,925)	(5 09)	19,933,038	19,668,742	(264,296)	(1 34)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,110,000	1,110,000	-	-	12,487,000	12,487,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,803,885	2,589,320	(214,565)	(8 29)	19,680,648	19,668,742	(11,906)	(0 06)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	84,179,650	84,179,650	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,789	7,408	(381)	(5 14)	52,425	49,592	(2,833)	(5 71)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,811,674	2,596,728	(214,946)	(8 28)	19,985,193	19,718,334	(266,859)	(1 35)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,975)	(15,000)	(13,025)	-	(65,782)	(90,000)	(24,218)	26 91
27	TOTAL THERM SALES (24-26 Estimated only)	2,893,452	2,581,728	(311,724)	(12 07)	21,656,922	19,628,334	(2,028,588)	(10 33)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0 00364	0 00384	0 00020	5 21	0 00397	0 00430	0 00033	7 67
29	NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0 00900	0 00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1 10066	-	(1 10066)	-
31	COMMODITY (Other) (4/18)	0 61166	0 61941	0 00775	1 25	0 58223	0 53242	(0 04981)	(9 36)
32	DEMAND (5/19)	0 04744	0 04766	0 00022	0 46	0 04760	0 04772	0 00012	0 25
33	OTHER (6/20)	0 96829	0 62406	(0 34423)	(55 16)	0 89003	0 62407	(0 26596)	(42 62)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0 78264	0 80433	0 02169	2 70	0 79966	0 74636	(0 05330)	(7 14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0 80911	0 80900	(0 00011)	(0 01)	0 64021	0 77233	0 13212	17 11
40	TOTAL THERM SALES (11/27)	0 76052	0 80900	0 04848	5 99	0 73793	0 74978	0 01185	1 58
41	TRUE-UP (E-2)	(0 01900)	(0 01900)	-	-	(0 01900)	(0 01900)	-	-
42	TOTAL COST OF GAS (40+41)	0 74152	0 79000	0 04848	6 14	0 71893	0 73078	0 01185	1 62
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1 00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 74525	0 79397	0 04872	6 14	0 72255	0 73446	0 01191	1 62
45	PGA FACTOR ROUNDED TO NEAREST .001	0 745	0 794	0 049	6 17	0 723	0 734	0 011	1 50

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 06/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,838,930	36,671.14	0.00415
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	90	(4,468.36)	(49.64844)
5 Commodity Adjustments (Transp Portion Off Syst Sales, Co. Use) (Line 38+Line 40, Pg 11)	(6,117,775)	(22,288.60)	0.00364
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,721,245	9,914.18	0.00364
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	8,839,020	5,290,759.34	0.59857
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 16 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	82,640	43,960.04	
22 True-up - Other Shippers (Line 85 Page 10)		(60.41)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,117,775)	(3,619,644.85)	0.59166
24 TOTAL COMMODITY (Other)	2,803,885	1,715,014.12	0.61166
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,655,500	455,595.46	0.04719
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,110,000	9,990.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	10,765,500	468,055.79	0.04348
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,789	7,542.09	0.96830
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	7,789	7,542.09	0.96830
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 06/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACT JAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,722,556	1,608,485	(114,071)	-7.09%	11,505,332	10,503,041	(1,002,291)	-9.54%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	477,970	480,139	2,169	0.45%	4,475,945	4,213,947	(261,998)	-6.22%
3	TOTAL	2,200,526	2,088,624	(111,902)	-5.36%	15,981,277	14,716,988	(1,264,289)	-8.59%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,290,174	2,076,489	(213,685)	-10.29%	16,293,281	14,647,478	(1,645,803)	-11.24%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	315,060	315,060	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,342,684	2,128,999	(213,685)	-10.04%	16,608,341	14,962,538	(1,645,803)	-11.00%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	142,158	40,375	(101,783)	-252.09%	627,064	245,550	(381,514)	-155.37%
8	INTEREST PROVISION-THIS PERIOD (21)	1,461	(178)	(1,639)	920.79%	3,537	(978)	(4,515)	461.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,496,348	(187,358)	(1,683,706)	898.66%	9,959,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(315,060)	(315,060)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	93,873	-	(93,873)	---	415,830	-	(415,830)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,681,330	(199,671)	(1,881,001)	942.05%	1,681,330	(199,671)	(1,881,001)	942.05%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,496,348	(187,358)	(1,683,706)	898.66%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,679,869	(199,493)	(1,879,362)	942.07%				
14	TOTAL (12+13)	3,176,217	(386,851)	(3,563,068)	921.04%				
15	AVERAGE (50% OF 14)	1,588,109	(193,426)	(1,781,535)	921.04%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01210	0.01210	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01000	0.01000	-	0.00%				
18	TOTAL (16+17)	0.02210	0.02210	-	0.00%				
19	AVERAGE (50% OF 18)	0.01105	0.01105	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00092	0.00092	-	0.00%				
21	INTEREST PROVISION (15x20)	1,461	(178)	(1,639)	920.79%				

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 06/03

JANUARY 03 Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,532.59	457,632.16	10,138.55	5.41
2	Adams Resources Marketing - 06/03	System Supply	FTS	50,000		50,000	30,075.00				60.15
3	BP Energy - 06/03	System Supply	FTS	2,776,800		2,776,800	1,615,450.59				58.18
4	Coral Energy - 06/03	System Supply	FTS	70,000		70,000	41,660.00				59.51
5	Exxon Mobil - 06/03	System Supply	FTS	2,235,830		2,235,830	1,320,435.36				59.06
6	Gulf Power Co. - 06/03	System Supply	FTS	150,000		150,000	92,325.00				61.55
7	Infinite Energy - 06/03	System Supply	FTS	235,000		235,000	126,630.00				53.89
8	Louis Dreyfus - 06/03	System Supply	FTS	1,760,380		1,760,380	1,004,564.47				57.07
9	Southern Company - 06/03	System Supply	FTS	1,498,360		1,498,360	849,061.02				56.67
10	Tampa Electric - 06/03	System Supply	FTS	50,000		50,000	30,450.00				60.90
11	The Energy Authority - 06/03	System Supply	FTS	167,460		167,460	98,217.90				58.65
12	Unocal - 06/03	System Supply	FTS	140,000		140,000	81,890.00				58.49
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>9,133,830</b>	<b>-</b>	<b>9,133,830</b>	<b>5,290,759</b>	<b>26,533</b>	<b>457,632</b>	<b>10,139</b>	<b>63.34</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF: **01/01/03** Through **12/31/03**

CURRENT MONTH: **06/03**

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Adams Resources Marketing - 06/03	CS 8	161	156	5,000	4,835	6.0150	6.2203
2 BP Energy - 06/03	CS 9	8,957	8,662	277,680	268,517	5.8177	6.0162
3 Coral Energy - 06/03	CS 10	226	218	7,000	6,769	5.9514	6.1545
4 Exxon Mobil - 06/03	CS 11	7,212	6,974	223,583	216,205	5.9058	6.1073
5 Gulf Power Co. - 06/03	CS 12	484	468	15,000	14,505	6.1550	6.3650
6 Infinite Energy - 06/03	CS 13	758	733	23,500	22,725	5.3885	5.5723
7 Louis Dreyfus - 06/03	CS 14	5,679	5,491	176,038	170,229	5.7065	5.9012
8 Southern Company - 06/03	CS 14	4,833	4,674	149,836	144,891	5.6666	5.8600
9 Tampa Electric - 06/03	CS 14	161	156	5,000	4,835	6.0900	6.2978
10 The Energy Authority - 06/03	CS 14	540	522	16,746	16,193	5.8652	6.0655
11 Unocal - 06/03	CS 14	452	437	14,000	13,538	5.8493	6.0489
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	29,463	28,491	913,383	883,242	5.7925	5.9902
<b>WEIGHTED AVERAGE</b>						5.7925	5.9902

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 03 Through		DECEMBER 03					
	CURRENT MONTH: 06/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,251,935	1,251,090	(845)	-0.07%	11,429,159	11,361,340	(67,819)	-0.59%	
2 GAS LIGHTS	2,310	5,450	3,140	135.93%	13,941	33,150	19,209	137.79%	
3 COMMERCIAL	1,595,398	889,107	(706,291)	-44.27%	9,889,435	6,248,378	(3,641,057)	-36.82%	
4 LARGE COMMERCIAL	43,809	71,400	27,591	62.98%	281,713	460,700	178,987	63.54%	
5 NATURAL GAS VEHICLES	-	2,098	2,098	0.00%	33,215	2,098	(31,117)	-93.68%	
<b>6 TOTAL FIRM</b>	<b>2,893,452</b>	<b>2,219,145</b>	<b>(674,307)</b>	<b>-23.30%</b>	<b>21,647,463</b>	<b>18,105,666</b>	<b>(3,541,797)</b>	<b>-16.36%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	25,400	25,400	0.00%	9,459	198,400	188,941	1997.47%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>25,400</b>	<b>25,400</b>	<b>0.00%</b>	<b>9,459</b>	<b>198,400</b>	<b>188,941</b>	<b>1997.47%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP	663,402	856,641	193,239	29.13%	4,407,851	4,510,836	102,985	2.34%	
11 SMALL COMMERCIAL TRANSP FI	2,134,433	2,313,310	178,877	8.38%	12,893,014	15,713,363	2,820,349	21.88%	
12 SMALL COMMERCIAL TR - INTER	2,950	6,460	3,510	118.98%	16,252	34,380	18,128	111.54%	
13 SMALL COMMERCIAL TRANSP - N	1,241	-	(1,241)	-100.00%	5,907	5,200	(707)	-11.97%	
14 INTERRUPTIBLE TRANSP	791,363	958,533	167,160	2.12%	5,035,217	7,709,456	2,674,239	53.11%	
15 CONTRACT INTERRUPT TRANSP	44,487	108,624	64,137	144.17%	281,097	344,839	63,742	22.68%	
16 INTERRUPT LG VOL TRANSP	515,073	511,788	(3,285)	-0.64%	3,009,731	2,968,922	(40,809)	-1.36%	
17 CONTR INTERRU LG VOL TRANS	914,691	774,517	(140,174)	-15.32%	6,277,192	6,592,300	315,108	5.02%	
18 SPECIAL CONTRACT TRANSP	300,000	430,000	130,000	43.33%	2,386,840	4,380,000	1,993,160	83.51%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,367,670</b>	<b>5,959,893</b>	<b>592,223</b>	<b>11.03%</b>	<b>34,313,131</b>	<b>40,259,296</b>	<b>5,946,165</b>	<b>17.33%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,261,122</b>	<b>8,204,438</b>	<b>(56,684)</b>	<b>-0.69%</b>	<b>55,970,053</b>	<b>58,563,362</b>	<b>2,593,309</b>	<b>4.63%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	96,989	97,647	658	0.68%	96,006	97,615	1,609	1.68%	
21 GAS LIGHTS	66	248	182	275.76%	70	248	178	254.29%	
22 COMMERCIAL	4,029	3,357	(672)	-16.68%	3,899	3,421	(478)	-12.26%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,091</b>	<b>101,258</b>	<b>167</b>	<b>0.17%</b>	<b>99,981</b>	<b>101,290</b>	<b>1,309</b>	<b>1.31%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	3	3	0.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>3</b>	<b>3</b>	<b>0.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP	41	52	11	26.83%	44	51	7	15.91%	
30 SMALL COMMERCIAL TRANSP FI	1,270	2,063	793	62.44%	1,653	1,968	315	19.06%	
31 SMALL COMMERCIAL TR - INTER	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP	23	29	6	26.09%	22	29	7	31.82%	
34 CONTRACT INTERRUPT TRANSP	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT LG VOL TRANSP	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR INTERRU LG VOL TRANS	9	11	2	22.22%	9	10	1	11.11%	
37 SPECIAL CONTRACT TRANSP	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,352</b>	<b>2,166</b>	<b>814</b>	<b>60.21%</b>	<b>1,737</b>	<b>2,069</b>	<b>332</b>	<b>19.11%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,443</b>	<b>103,427</b>	<b>984</b>	<b>0.96%</b>	<b>101,719</b>	<b>103,362</b>	<b>1,643</b>	<b>1.62%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	13	13	-	0.00%	20	19	(1)	-5.00%	
40 GAS LIGHTS	35	22	(13)	-37.14%	33	22	(11)	-33.33%	
41 COMMERCIAL	396	265	(131)	-33.08%	423	304	(119)	-28.13%	
42 LARGE COMMERCIAL	7,302	11,900	4,598	62.97%	7,825	12,797	4,972	63.54%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	8,467	8,467	0.00%	1,577	11,022	9,445	598.92%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	16,181	16,474	293	1.81%	16,696	14,741	(1,955)	-11.71%	
47 SMALL COMMERCIAL TRANSP FI	1,681	1,121	(560)	-33.31%	1,300	1,331	31	2.38%	
48 SMALL COMMERCIAL TR - INTER	2,950	6,460	3,510	118.98%	2,709	5,730	3,021	111.52%	
49 SMALL COMMERCIAL TRANSP - N	414	-	(414)	-100.00%	328	289	(39)	-11.89%	
50 INTERRUPTIBLE TRANSP	34,408	33,054	(1,354)	-3.94%	38,146	32,813	(5,333)	-13.98%	
51 CONTRACT INTERRUPT TRANSP	44,487	36,208	(8,279)	-18.61%	46,850	19,158	(27,692)	-59.11%	
52 INTERRUPT LG VOL TRANSP	171,691	170,596	(1,095)	-0.64%	167,207	164,940	(2,267)	-1.36%	
53 CONTR INTERRU LG VOL TRANS	101,632	70,411	(31,221)	-30.72%	116,244	109,872	(6,372)	-5.48%	
54 SPECIAL CONTRACT	300,000	430,000	130,000	43.33%	397,807	730,000	332,193	83.51%	



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 03

through

DECEMBER 03

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840						

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	6,079,030	0.00470	28,571.44	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,699,900	0.00300	8,099.70	
3A	Back to Back / No Notice		60,000	n/a	n/a	
4	<b>Total Firm:</b>		<b>8,838,930</b>		<b>36,671.14</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	5,291,400	0.03703	195,940.54	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.03703	8,898.31	( )
8	" System supply	Brevard	1,423,800	0.03703	52,723.31	( )
9	" " "	Merritt Sq.	0	0.03703	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,955,500</b>		<b>257,562.16</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07410	200,070.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>2,700,000</b>		<b>200,070.00</b>	
16						
17						
18						
19						
20						( )
21	<b>Total fixed charges</b>		<b>9,655,500</b>		<b>457,632.16</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Adams Resources Marketing - 06/03		50,000		30,075.00	( )
26	BP Energy - 06/03		2,776,800		1,615,450.59	( )
27	Coral Energy - 06/03		70,000		41,660.00	( )
28	Exxon Mobil - 06/03		2,235,830		1,320,435.36	( )
29	Gulf Power Co. - 06/03		150,000		92,325.00	( )
30	Infinite Energy - 06/03		235,000		126,630.00	( )
31	Louis Dreyfus - 06/03		1,760,380		1,004,564.47	( )
32	Southern Company - 06/03		1,498,360		849,061.02	( )
33	Tampa Electric - 06/03		50,000		30,450.00	( )
34	The Energy Authority - 06/03		167,460		98,217.90	( )
35	Unocal - 06/03		140,000		81,890.00	( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>9,133,830</b>		<b>5,290,759.34</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>5,785,062.64</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia.Br,TC) 06/03	8,838,930 0		36,671 14	36,671 14			
2	Reverse FTS-1 & FTS-2 Commod accr 05/03	(9,507,630 0)		(39,943 03)	(39,943 03)			
3	FTS-1 & FTS-2 Commodity 05/03	9,507,720 0	35,474 67		35,474 67	B1,B2,B3		
4		8,839,020 0			32,202 78			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 06/03	9,655,500 0		457,632 16	457,632 16			
7	Reverse FTS-1 & FTS-2 Demand accr 05/03	(9,977,350 0)		(474,923 27)	(474,923 27)			
8	FTS-1 & FTS-2 Demand 05/03	9,977,350 0	472,886 57		472,886 57	B4,B5,B6		
9								
10	TOTAL FGT DEMAND	9,655,500 0			455,595 46			
11	No-Notice Demand - NUI Energy Brokers - 0	1,110,000 0	9,990 00		9,990 00	B7		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	1,110,000 0			9,990 00			
17								
18	FGT - Overage Alert Day -		0 00					
19								
20								
21	TECO - Peoples Gas - 05/03		7,788 6	7,542 09	7,542 09	B8,B9		
22								
23								
24	Reverse Adams Resources - 05/03	(50,000 0)		(28,600 00)	(28,600 00)			
25	Adams Resources - 05/03	50,000 0	28,600 00		28,600 00	B10		
26	Reverse BP Energy - 05/03	(2,530,000 0)		(1,450,785 00)	(1,450,785 00)			
27	BP Energy - 05/03	2,530,000 0	1,450,785 00		1,450,785 00	B11		
28	Reverse ExxonMobil - 05/03	(2,751,250 0)		(1,498,902 03)	(1,498,902 03)			
29	ExxonMobil - 05/03	2,751,220 0	1,498,886 29		1,498,886 29	B12, B13		
30	Reverse Louis Dreyfus Energy - 05/03	(2,481,760 0)		(1,375,536 22)	(1,375,536 22)			
31	Louis Dreyfus Energy - 05/03	2,481,690 0	1,369,730 87		1,369,730 87	B14		
32	Reverse ONEOK Energy - 05/03	(25,000 0)		(14,125 00)	(14,125 00)			
33	ONEOK Energy - 05/03	25,000 0	14,125 00		14,125 00	B15		
34	Reverse Southern Company - 05/03	(25,000 0)		(14,000 00)	(14,000 00)			
35	Southern Company - 05/03	25,000 0	14,000 00		14,000 00	B16		
36	Reverse UNOCAL - 05/03	(1,964,000 0)		(1,125,422 25)	(1,125,422 25)			
37	Unocal - 05/03	1,963,990 0	1,125,399 31		1,125,399 31	B17		
38								
39								
40								
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45								
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56								
57								
58								
59								
60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02			(1,188 00)	(1,188 00)			
65	Exxon - 02/02			1,188 00	1,188 00			
66	Reverse reaccrual Enron - 03/01			0 00				
67	Reverse UNOCAL - 03/01			0 00				
68	Reverse Cinergy - 09/01			(10 92)	(10 92)			
69	Reaccrual Cinergy - 09/01			10 92	10 92			
70	Reverse Adams Resources - 09/02			(440 78)	(440 78)			
71	Adams Resources - 09/02			440 78	440 78			
72	Reverse Entergy-Koch - 09/02	(780 0)		(296 40)	(296 40)			
73	Entergy-Koch - 09/02	780 0		296 40	296 40			
74	Reverse BP Energy - 10/02	(1,030 0)		(436 72)	(436 72)			
75	BP Energy - 10/02	1,030 0		436 72	436 72			
76	Louis Dreyfus - 05/03			5,766 40	5,766 40			
77	Unocal - 05/03			17 22	17 22			
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	(110,00)			(60,41)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,133,830 0		5,290,759 34	5,290,759 34			
88								
89	Total purchases & accruals -		8,846,808.6	6,027,419.80	(231,390.54)	5,796,029.26		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 06/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3	Dynegy Marketing - 05/03	29,800.0	15,951.30		15,951.30	B18		
4	FPL Energy - 05/03	4,470.0	2,395.03		2,395.03	B18		
5	Hesco - 05/03	1,900.0	1,018.02		1,018.02	B18		
6	Infinite Energy - 05/03	27,520.0	14,468.37		14,468.37	B18		
7	NUI Energy - 05/03	13,000.0	6,965.40		6,965.40	B18		
8	TECO Gas - 05/03	3,880.0	2,052.81		2,052.81	B18		
9	Texas-Ohio - 05/03	2,070.0	1,109.11		1,109.11	B18		
10								
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>82,640.0</b>	<b>43,960.04</b>	<b>0.00</b>	<b>43,960.04</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 06/03	0.0	2,470.33		2,470.33	B19		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,470.33</b>	<b>0.00</b>	<b>2,470.33</b>			
33								
34		8,929,448.6	6,073,850.17	(231,390.54)	5,842,459.63			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>		<b>5,842,459.63</b>					
38	<b>Less: Non-PGA Off System Sales</b>	(6,115,800)	(3,640,335.67)					
39	50% margin sharing					(93,873.14)	(For information only)	
40	Company Use	(1,975)	(1,597.78)					
41	Refund							
42								
43	<b>Total PGA Gas Cost - (Ln 34 through 41)</b>	<b>2,811,673.6</b>	<b>2,200,526.18</b>					



# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b> 056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/10/2003 12:31 PM <b>Payee's Bank Account Number:</b> Account <b>Payee's Bank ABA Number:</b> ABA # <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
-------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> NUI UTILITIES, INC.	<b>Invoice Date:</b> June 10, 2003	<b>Invoice Total Amount:</b> \$2,799.86
<b>Svc Req:</b> 056711344	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> T06203061550
<b>Svc Req K:</b> 5364	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002954
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> June 20, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0142	0.0111	0.0000	0.0253	4,647	117.57	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKHART			COT	0.0142	0.0111	0.0000	0.0253	4,650	117.64	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEEA			COT	0.0142	0.0111	0.0000	0.0253	3,100	78.43	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0111	0.0000	0.0253	2,325	58.82	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0111	0.0000	0.0253	3,596	90.98	01 - 31	
				Transportation Commodity															
01					3015	16465		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	77,500	1,960.75	01 - 31	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0142	0.0111	0.0000	0.0253	3,100	78.43	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIV			COT	0.0142	0.0111	0.0000	0.0253	4,650	117.64	01 - 31	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEACH			COT	0.0142	0.0111	0.0000	0.0253	3,875	98.04	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

BI



# Florida Gas Transmission Company

# REDACTED

## Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 06/10/2003 12:31 PM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:** ABA #  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Con' act Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.      **Invoice Date:** June 10, 2003  
**Svc Req:** 056711344      **Sup Doc Ind:** IMBL  
**Svc Req K:** 5364      **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2      **Prev Inv ID:**

<b>Invoice Total Amount:</b>	52,799.86
<b>Invoice Identifier:</b>	T06203061550
<b>Account Number:</b>	4000002954
<b>Net Due Date:</b>	June 20, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.011	0.0000	0.0253	1,674	42.35	01 - 31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.011	0.0000	0.0253	1,550	39.21	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 110,667 ✓  
 FGT. 2,799.86 (circled) TC  
 OK

**Entered in EMS:** JM 6/10/03  
 Initials Date  
**Approved in EMS:** Malvano 6/10/03  
 Signature Date  
**Mgr. Approval in EMS:** [Signature] 6/11/03  
 Signature Date

(B1)



# Florida Gas Transmission Company

# REDACTED

## Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Smt D/T:** 06/10/2003 12:31 PM  
**Payee's Bank Account Number:** Account:  
**Payee's Bank ABA Number:** ABA  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3808  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Pre / Inv ID:**

Invoice Total Amount:	4,258.74
Invoice Identifier:	T06203061606
Account Number:	4000002954
Net Due Date:	June 20, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0111	0.0000	0.0253	17,670	447.05	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0142	0.0111	0.0000	0.0253	18,910	478.42	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0111	0.0000	0.0253	31,000	784.30	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE/			COT	0.0142	0.0111	0.0000	0.0253	15,500	392.15	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	77,500	1,960.75	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	7,750	196.07	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 168,330      4,258.74 TC

Entered in EMS: mm 6/10/03  
 Initials      Date  
 Approved in EMS: mauero 6/10/03  
 Signature      Date  
 Mgr. Approval in EMS: Jennifer M. Forno 6/11/03  
 Signature      Date

82  
 Page 3 of 9

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	06/10/2003 12:31 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4
				<b>Payee's Bank ABA Number:</b>	ABA #
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	June 10, 2003	<b>Invoice Total Amount:</b>	\$28,416.07
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061632
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002954
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 20, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0111	0.0000	0.0423	3,097	131.00	01 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COcoa			COT	0.0312	0.0111	0.0000	0.0423	6,596	279.01	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0111	0.0000	0.0423	4,675	197.75	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0111	0.0000	0.0423	5,221	220.85	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0111	0.0000	0.0423	5,016	212.18	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0111	0.0000	0.0423	6,190	261.84	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0111	0.0000	0.0423	86,115	3,642.66	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAM			COT	0.0312	0.0111	0.0000	0.0423	15,740	665.80	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0111	0.0000	0.0423	5,017	212.22	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B3





# Florida Gas Transmission Company

REDACTED

Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/10/2003 12:31 PM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:** ABA #  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$28,416.07  
**Invoice Identifier:** T06203061632  
**Account Number:** 4000002954  
**Net Due Date:** June 20, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	458	19.37	01 - 07	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	380	16.07	09 - 12	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	643	27.20	15 - 22	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	441	18.65	24 - 28	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	186	7.87	30 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	520,000	21,996.00	01 - 31	
				Transportation Commodity															
01					3055	16281		CORONET INDUSTRIE			COT	0.0312	0.0111	0.0000	0.0423	4,000	169.20	06 - 07	
				Transportation Commodity															
01					3122	16101		INDIANTOWN			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	21 - 21	
				Transportation Commodity															

B3

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED

## Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 06/10/2003 12:31 PM  
 Payee's Bank Account Number: Account #  
 Payee's Bank ABA Number: ABA #  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5034  
 Svc CD: FTS-1  
 Invoice Date: June 10, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: \$28,416.07  
 Invoice Identifier: T06203061632  
 Account Number: 4000002954  
 Net Due Date: June 20, 2003

Begin Transaction Date: May 01, 2003  
 End Transaction Date: May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3132	16171		LAKE APOPKA-WINTE			COT	0.0312	0.0111	0.0000	0.0423	3,000	126.30	08 - 09	
				Transportation Commodity															
01					3270	16239		BUCKEYE CELLULOSI			COT	0.0312	0.0111	0.0000	0.0423	2,000	84.60	09 - 09	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	2,000	84.60	08 - 08	
				Transportation Commodity															

Invoice Total Amount: 671,775 FGT 28,416.07

Entered in EMS: mm 6/10/03

Initials Date

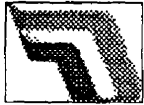
Approved in EMS: mauero 6/10/03

Signature Date

Mgr. Approval in EMS: [Signature] 6/11/03

Signature Date

(B3)

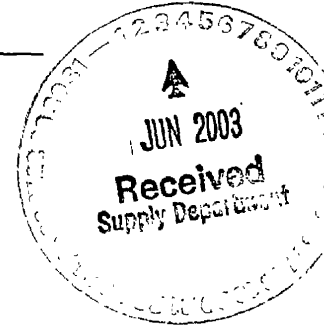


# FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/EL PASO ENERGY AFFILIATE

## Payment Remittance

SAP CUSTOMER NUMBER	LE NBR	DUNS NBR	BILLABLE PARTY	CUSTOMER CONTACT
4000002954	11420	056711344	NUI UTILITIES, INC. PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	NORENE NAVARRO 908-719-4244



SVC REQ SAP NBR	NAME	INVOICE NUMBER	INVOICE AMOUNT
4000002954	NUI UTILITIES, INC. - CGF	T06203061287	82,006.47 ✓
4000002954	NUI UTILITIES, INC. "	T06203061356	124,732.53 ✓
4000002954	NUI UTILITIES, INC. "	T06203061389	266,147.57 ✓
<b>TOTAL</b>			<b>472,886.57</b>

Plus Total for Voluntary GRI

GRAND TOTAL REMITTED

Your Service Rep is LANNY CRAMER Please advise him/her of your remittance by calling 713-853-6879 or by faxing this completed Remittance Statement to 713-853-6756.

B4, B5, B6

Entered in EMS: MM 6/3/03  
Initials Date

Approved in EMS: mmarano 6/3/03  
Signature Date

Mgr. Approval in EMS: [Signature] 6/4/03  
Signature Date



# Florida Gas Transmission Company REDACTED Invoice

Billable Party:	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Strm' D/T:	06/01/2003 1:25 PM
				Payee's Bank Account Number:	Account # 2
				Payee's Bank ABA Number:	ABA 1
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	June 01, 2003
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5364	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	82,006.47
Invoice Identifier:	T06203061287
Account Number:	4000002954
Net Due Date:	June 11, 2003

Begin Transaction Date: May 01, 2003      End Transaction Date: May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7518	0.0016	0.0224	0.7410	110,670	82,006.47	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount:      ✓ 110,670      82,006.47

B4



# Florida Gas Transmission Company **REDACTED** Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stm: D/T:** 06/01/2003 1:25 PM  
**Payee's Bank Account Number:** Account  
**Payee's Bank ABA Number:** ABA #  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3608  
**Svc CD:** FTS-2

**Invoice Date:** June 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 124,732.53  
**Invoice Identifier:** T0620306 56  
**Account Number:** 4000002954  
**Net Due Date:** June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Unit	Price	Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7610	0.0016	0.0224	0.7410	168,330	124,732.53	01 - 31	

**Invoice Total Amount:** 168,330      124,732.53

B5



# Florida Gas Transmission Company

# REDACTED Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Smt D/T:** 06/01/2003 1:25 PM  
**Payee's Bank Account Number:** Account ..  
**Payee's Bank ABA Number:** ABA #  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Co' tact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1

**Invoice Date:** June 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$266,147.57  
**Invoice Identifier:** T06203061389  
**Account Number:** 4000002954  
**Invoice Date:** June 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003  
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.3687	0.0016	0.0000	0.3703	718,735	266,147.57	01 - 31		
																	Reservation/Demand D1			

**Invoice Total Amount:** 718,735      266,147.57

B6



New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

July 22, 2003

**Sale Invoice**

**City Gas Company of Florida**

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 06/23/2003  
Invoice No.: 5020

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 07/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
06/01/2003	06/30/2003			111,000	\$ 0.09000 \$	9,990.00
	Fee					
<b>Total : Commodity Demand Charge</b>				<b>111,000</b>	<b>\$</b>	<b>9,990.00</b>

**Total For Invoice: 5020 \$ 9,990.00**

**Payment by ACH & Wire Transfer:**  
Company: NUI Corporation  
Bank: Mellon Bank, Pittsburgh, PA  
ABA No.: 043-000-261  
Account No.: 004-9200

**Make check payable to:**  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

**Direct Invoice Inquiries to:**  
Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

**If the amount paid is different than the amount of the Invoice, please fax reconciliation to:**  
Kellie Nowak, Fax: (908) 781-2794

B7

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
2,866.74

STATEMENT DATE  
06/02/03

PAYABLE UPON RECEIPT

010122 00648097 000286674  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800 700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETURN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS

SERVICE ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE  
2,866.74

PAST DUE AFTER  
06/23/03

ACCOUNT NUMBER  
00648097

AVERAGE DAILY THERM USAGE  
MAY 03 91.7  
MAY 02 85.9

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 06/01/03	32	06/02/03

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	159979 157230		2749	1.0650 1.00250		2935.0
TOTAL THERMS =						2935.0

THIS MONTH'S BILLING INFORMATION

WHOLESALE-SERVICE-(WHS)		
PREVIOUS BALANCE		2878.85
PAYMENT		2878.85-
CUSTOMER CHARGE		100.00
DISTRIBUTION	2935.0 THMS @ 0.15542	456.16
PGA	2935.0 THMS @ 0.78531	2304.89
TRANSIT CHG	2935.0 THMS @ 0.00194	5.69
TOTAL GAS CHARGES		2866.74
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2866.74
TOTAL BALANCE DUE		2866.74

Post-it\* Fax Note 7671  
Date 6/10 # of pages 2  
To Rosie Noreu From Liz Hernandez  
Co./Dept. CGFCO/ACCTG. Co. NUI-AMP  
Phone # Phone #  
Fax # 305/694-9825 Fax # 908/820-8368

B8





ACCOUNT NUMBER

AMOUNT NOW DUE

STATEMENT DATE

010122 00648071 000467535  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 10 NE 125TH ST NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017 TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE  
4,675.35

PAST DUE AFTER  
06/23/03

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE  
MAY 03 151.7  
MAY 02 142.8

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 06/01/03 32 06/02/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 14831 10285 4546 1.0650 1.00250 4853.6  
TOTAL THERMS = 4853.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 4628.80  
PAYMENT 4628.80-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 4853.6 THMS @ 0.15542 754.35  
PGA 4853.6 THMS @ 0.78531 3811.58  
TRANSIT CHG 4853.6 THMS @ 0.00194 9.42  
TOTAL GAS CHARGES 4675.35  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4675.35  
TOTAL BALANCE DUE 4675.35

B9

# Adams Resources Marketing, Ltd.

**REDACTED**

## Invoice

NUI UTILITIES, INC. - **CGF**  
 555 ROUTE 202-206  
 P. O. BOX 760  
 BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: 841251  
 INVOICE DATE: June 13, 2003  
 FAX TO: 908-781-2794  
 PHONE: 908-719-4244

Pipeline: FGT

*No Netting This Month*

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	5/2003	ZONE 3	70069	ZONE 3	76789	Swing	5,000 ✓ \$5.7200 \$28,600.00

TOTAL: 5,000 \$28,600.00

**\$ 28,600.00**  
*OK*

TERMS: Due on 25th  
 NYMEX deliveries due on 20th

*If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170*

Entered in EMS: *mw 6/18/03*

Approved in EMS: *mw 6/18/03*

Mgr. Approval in EMS: *John A. ... 6/19/03*

**B10**

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA,  
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
 (281) 312-4170 FAX (281) 312-4160

Gas Sales Invoice

REDACTED



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1052240  
Invoice Date 06/05/2003  
Contract # 164126  
Delivery Month May 2003  
Due Date 06/25/2003

To:  
Norene Navarro  
N U I CORPORATION - CGF  
660 ROUTE 202-206  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760  
  
Fax # (908) 781-2794

Remit:  
US \$ WIRE :  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT #  
AB  
NEW YORK, NY, 10081-6000

Natural Gas delivered during May 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #8 ZACHARY (0025412)		253,000	5.7343	1,450,785.00
Total Amount Due		253,000		\$ 1,450,785.00

Handwritten circled amount: \$ 1,450,785.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the numbers shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

05/02-05/02: LA Onsh S- FGT - Z2 GD	5.3200
05/03-05/03: LA Onsh S- FGT - Z2 GD	5.2200
05/04-05/04: LA Onsh S- FGT - Z2 GD	5.2200
05/06-05/06: LA Onsh S- FGT - Z2 GD	6.2200
05/06-05/06: LA Onsh S- FGT - Z2 GD	6.3400
05/07-05/07: LA Onsh S- FGT - Z2 GD	6.8700
05/08-05/08: LA Onsh S- FGT - Z2 GD	5.5100
05/09-05/09: LA Onsh S- FGT - Z2 GD	5.6500
05/10-05/10: LA Onsh S- FGT - Z2 GD	5.7150
05/11-05/11: LA Onsh S- FGT - Z2 GD	6.7160
05/12-05/12: LA Onsh S- FGT - Z2 GD	6.7160
05/13-05/13: LA Onsh S- FGT - Z2 GD	5.9200
05/14-05/14: LA Onsh S- FGT - Z2 GD	5.9950
05/15-05/15: LA Onsh S- FGT - Z2 GD	6.1500
05/16-05/16: LA Onsh S- FGT - Z2 GD	6.2050
05/17-05/17: LA Onsh S- FGT - Z2 GD	6.9260
05/18-05/18: LA Onsh S- FGT - Z2 GD	6.9260

Entered in EMS: TM 6/5/03  
Initials Date  
 Approved in EMS: Melcon 6/5/03  
Signature Date  
 Mgr. Approval in EMS: J.P. Smith 6/5/03  
Signature Date

Handwritten circled number: 111

If you have any questions, please contact :  
or send a facsimile to : (261) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon # (261) 366-4265

For BP use only: 146186 00

**Indexes used in pricing calculations:**

05/19-05/19: LA Onsh S- FGT - Z2 GD	5.9250
05/20-06/20: LA Onsh S- FGT - Z2 GD	6.0260
06/21-06/21: LA Onsh S- FGT - Z2 GD	6.8960
06/22-06/22: LA Onsh S- FGT - Z2 GD	5.9700
05/23-05/23: LA Onsh S- FGT - Z2 GD	5.9750
05/24-05/24: LA Onsh S- FGT - Z2 GD	5.8850
05/25-05/25: LA Onsh S- FGT - Z2 GD	5.8850
06/26-06/26: LA Onsh S- FGT - Z2 GD	6.8860
06/27-06/27: LA Onsh S- FGT - Z2 GD	6.8860
06/28-06/28: LA Onsh S- FGT - Z2 GD	6.8900
05/29-05/29: LA Onsh S- FGT - Z2 GD	5.6700
05/30-05/30: LA Onsh S- FGT - Z2 GD	5.7200
05/31-05/31: LA Onsh S- FGT - Z2 GD	5.7200
06/01-06/01: LA Onsh S- FGT - Z2 GD	5.2360

B11

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 146196 00

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE **REDACTED**

NUI UTILITIES INC - *CGF*  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA  
 Gas Marketing Remittance Acct.#

INVOICE # GS03050146 / 0  
 CUSTOMER # 213738  
 CONTRACT # 7606NGD

INVOICE DATE 06/13/03  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 06/25/03

*NOT A Netting Partner*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2003	53857/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	69331- <i>CGF</i>	ACTUAL	136,400	\$5.725806	\$780,999.94

Entered in EMS: *MW 6/16/03*

Approved in EMS: *Navarro 6/16/03*

Mgr. Approval in EMS: *[Signature] 6/17/03*

*B12*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Matthew B. Seely  
 713 656-6927

136,400

\$780,999.94

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE  
**REDACTED**

NUI UTILITIES INC - CGF  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY AB#  
 Gas Marketing Remittance Acct.#



INVOICE # GS03050175 / 0  
 CUSTOMER # 213738  
 CONTRACT # 7606NGD

INVOICE DATE 06/13/03  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 06/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2003	53858/0	FLORIDA	MOBILE BAY	69332 - CGF	ACTUAL	✓ 138,722	✓ \$5.175000	\$717,886.35

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Heather S. Golden  
 713 656-4802

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

Entered in EMS: mm 6/16/03  
Initials Date  
 Approved in EMS: maurero 6/16/03  
Signature Date  
 Mgr. Approval in EMS: [Signature] 6/17/03  
Signature Date

138,722

B13  
 \$717,886.35  
 OK

TO: NUI UTILITIES INC

ATTN: Accounts Payable FROM: Jaana Debnam  
Louis Dreyfus Energy Services  
Tel: (203) 761-8021  
Fax: (203) 761-8037

ETG - CGF

REDACTED

SUBJ: NG Invoice 3D 000285 NUI UTILITIES INC

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 285  
Invoice Month: 05/2003  
Invoice Date: 06/13/2003  
Invoice Due Date: 06/25/2003  
Customer Number: 15844

Billed To: NUI UTILITIES INC  
300 FRIEBERG PARKWAY  
ATTENTION: LINDA MOORE  
WESTBOROUGH, MA 05181

Customer: NUI UTILITIES INC  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Flow Date

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	Vol	Price	Month	Ant Due	Cur
69288 05/01/2003	011569	TETC	ETX-79502	05/08/03	05/31/03	ETG	120,000.0000		4.973000	200305	596,760.00	USD
05/01/2003	011775	TRCO	TRN-565	05/02/03	05/02/03	69505-ETG	9,371.0000	*	5.295000	200305	49,619.45	USD
05/01/2003	011854	FGT	FGT-23POOL	05/08/03	05/08/03	CGF 69599	<del>2,044.0000</del>	2060	5.570000	200305	<del>11,305.00</del>	USD 11,474.20
69123 05/01/2003	011476	FGT	JOHNSONBAY	05/01/03	05/31/03	GAS/FGT/ZN1 CGF	168,640.0000		<del>5.691613</del>	200305	959,833.60	USD
69288 05/01/2003	011569	TETC	ETX-79502	05/01/03	05/07/03	GAS/FGT/ZN1 ETG	28,950.0000	*	4.973000	200305	143,968.35	USD
69435-05/01/2003	011703	FGT	FGT-23POOL	05/01/03	05/31/03	GAS/FGT/ZN1 CGF	<del>77,489.0000</del>	77.469	5.143000	200305	<del>398,525.93</del>	USD 398,423.0

406,494d

406,490

You Will Pay: 2,160,092.44 USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

HSBC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:  
LOUIS DREYFUS ES GP INC  
A/C  
ABV

\$ 2,160,078.67

X) CGF = 248,169 \$ 1,369,730.87

ETG = 158,321 \$ 790,347.80

Entered in EMS: JM 6/17/03

Initials Date

Approved In EMS: M. M. 6/19/03

Signature Date

Mgr. Approval in EMS: J. S. 6/20/03

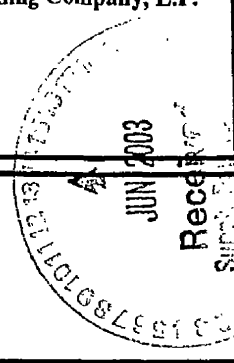
Signature Date

B14

\* per FGT (support filed to CP

ONEOK Energy Marketing and Trading Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

NUI Utilities, Inc. CGF  
 P.O. Box 760  
 Bedminster, NJ 07921-0760



Invoice Number: S-2003-05-0818-OGMC  
 Customer ID: NUICORP  
 Customer Number: **REDACTED**  
 GMS Contract Number: S-NUICORP-S-0001  
 Invoice Date: 05-Jun-2003  
 Due Date: 25-Jun-2003 by Wire  
 Production Month: 5/2003 (see instructions below)  
 Code: F *no setting this month.*

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY 69597	2,500 Dth	\$5.65000	Act	\$14,125.00
Current Totals			2,500 Dth			\$14,125.00
Recap:						
			Commodity Total			\$14,125.00
			Net Amount Due			\$14,125.00

Entered in EMS: *JK 6/18/03*  
 Approved in EMS: *Mauano 6/18/03*  
 Mgr. Approval in EMS: *John R. Hendry 6/19/03*

*B15*

If you should have any questions regarding this invoice,  
 please contact Cyndi King at (918) 591-5003  
 fax (918) 584-7551 email CKing@Oneok.com

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<p><u>Please Wire Transactions To:</u>          Bank of America          Tulsa, OK          Account #:          AI</p>	<p><u>Please Send Correspondence To:</u>          ONEOK Energy Marketing and Trading          Company, L.P.          P.O. Box 2405          Attn: Contract Administration          Tulsa, OK 74102-2405          Phone: (918) 591-5151</p>	<p>Invoice Number: S-2003-05-0818-OGMC          GMS Contract No.: S-NUICORP-S-0001          Invoice Date: 6/5/2003          Production Month: 5/2003</p>
----------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------



Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

Invoice Number: Inv-0305-000005  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0003  
 Invoice Date: 05-Jun-2003  
 Due Date: 25-Jun-2003  
 Production Month: 5/2003

**REDACTED**

NUI Corporation **CGF**  
 550 Route 202-206  
 P.O. Box 760  
 Bedminister, NJ 07921-0760  
 Fax: (908) 781-2794

**Gulf Power Company**

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 5 ProdYear = 2003)						
FGT	3015	FPL - Turkey Point <b>69841</b>	Nom	✓ 19,410 Dth <b>BIB</b>	✓ \$6.39000	\$124,029.90
FGT <b>CGF</b>	716	FGT Station 11 - Zone 3 Pool A Nom <b>70061</b>		✓ 2,500 Dth	✓ \$5.60000	\$14,000.00 *
Current Totals				21,910 Dth		\$138,029.90

Recap:

Commodity Total \$138,029.90  
 Net Amount Due \$138,029.90

\*CGF \$14,000

Entered in EMS: mm 6/9/03

Approved in EMS: Mauero 6/10/03

Mgt. Approval in EMS: Jessie M Forno 6/11/03

**BIB**

Please Wire Transactions To:

Bank of America  
 Dallas, TX  
 Account  
 ABA#

Please Send Invoices To:

Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291  
 Phone: (850) 444-6078

Please Remit Check To:

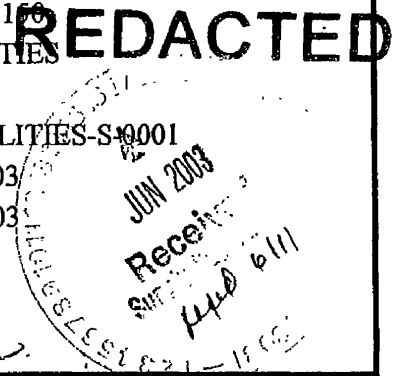
Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

Please Send Correspondence To:

Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291  
 Phone: (850) 444-6078

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200305-I-0150  
 Customer ID: NUIUTILITIES  
 Customer Number:  
 GMS Contract Number: S-NUIUTILITIES-S-0001  
 Invoice Date: 11-Jun-2003  
 Due Date: 25-Jun-2003  
 Production Month: 5/2003



NUI Utilities, Inc. - CGF  
 Attn: Norene Navarro  
 Gas Accounting  
 P. O. Box 760  
 Bedminster, NJ  
 Fax: (908) 781-2794

*No hitting this month.*

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 5 ProdYear = 2003)						
FGT	25309	Station 11	Act	12,818 Dth	\$5.57270	\$71,430.90
FGT	25309	Station 11	Act	25,364 Dth	\$5.70480	\$144,696.61
FGT	25412	Station 8	Act	158,217 Dth	\$5.74000	\$908,165.16
Current Totals				196,399 Dth		\$1,124,292.67

*38,197*

*69547*

Recap:  
 Commodity Total \$1,124,292.67  
 Net Amount Due \$1,124,292.67

ADJUSTMENT + 1,106.64  
**TOTAL DUE** \$1,125,399.31

For Questions Please Contact:  
 Marlene Sinclair @ (281) 287-7618  
 Fax: (281) 287-7327

Entered in EMS: mm 6/17/03  
 Approved In EMS: mauano 6/19/03  
 Mgr. Approval In EMS: [Signature] 6/20/03

B17

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account  
 ABA#

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc  
 75 Renittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

# CMS Monthly Cash Out

07/21/03 11:17AM

LDC:

Cash Out Month 05/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
DYNEGY Marketing and Trade	62,000	59,020	2,980	0	2,980	\$(15,951.30)	2,980	0
FPL Energy Services, Inc.	92,933	92,486	447	0	447	\$(2,395.03)	447	0
Hesco	6,210	6,020	190	0	190	\$(1,018.02)	190	0
Infinite Energy Inc	47,458	44,706	2,752	0	2,752	\$(14,468.37)	2,752	0
NUI Energy, Inc.	52,203	50,903	1,300	0	1,300	\$(6,965.40)	1,300	0
TECO Gas Services	7,174	6,786	388	0	388	\$(2,052.81)	388	0
Texas-Ohio / E-Prime	30,683	30,476	207	0	207	\$(1,109.11)	207	0
	<u>298,661</u>	<u>290,397</u>	<u>8,264</u>	<u>0</u>	<u>8,264</u>	<u>\$(43,960.03)</u>	<u>8,264</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	1,605	1,605	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>1,605</u>	<u>1,605</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>300,266</u></u>	<u><u>292,002</u></u>	<u><u>8,264</u></u>	<u><u>0</u></u>	<u><u>8,264</u></u>	<u><u>\$(43,960.03)</u></u>	<u><u>8,264</u></u>	<u><u>0</u></u>

B18

REDACTED



HATTIESBURG GAS STORAGE COMPANY

INVOICE

ETG - CGF - ELKTON

To: Elizabethtown Gas Co.
C/O NJV# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0306
Date: 03-Jun-03
Period: JUNE, 2003
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES due 6/18/03
Phone: (832) 376-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@GTPass.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JUNE, 2003.

Gas Storage:

Maximum Capacity In Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL:

\$26,300.00
\$ 26,300.00

See allocation attached <<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

B19

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA:
GULFTERRA ENERGY PARTNERS L.P.
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
GULFTERRA ENERGY PARTNERS L.P.
DEPT. 0899
P.O. BOX 120001
DALLAS, TX 75312-0839

Entered in EMS:

JW 6/4/03

Approved in EMS:

Initials Date
mmano 6/4/03

Mgr. Approval in EMS:

Signature Date
John K. ... 6/5/03
Signature Date

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

GulfTerra Energy Partners, L.P.
Four Greenway Plaza Houston, Texas 77046
PO Box 4503 Houston, Texas 77210
Tel: 832.676.GULF

Effective November 1, 2002

**Distribution:**

Rosie Abreu	Ben Pachikara
Trevor Duncan	Dianne Rojek
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Gary Norwicki	Len Willey
	Tom Kaufman

Original Issue Date: 11/01/02  
Revision Date: 12/03/02

N. Navarro

**NUI Corporation Supply & Storage Allocation - Fiscal Year 2002**

Monthly Fixed Cost (as invoiced)	Elizabethtown - Hattiesburg			Grand Total
	01	02	03	
	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
Annual Firm Sales*	Allocation Percentage*			
Elizabethtown Gas	31,889	89.02%	\$5,162.77 \$18,247.72 \$23,410.49	\$23,410.49
City Gas of Florida	3,365	9.39%	\$544.79 \$1,925.54 \$2,470.33	\$2,470.33
Elkton	571	1.59%	\$92.44 \$326.74 \$119.18	\$419.18
Grand Total	35,825	100.0%	\$5,800.00 \$20,500.00 \$26,300.00	\$26,300.00

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North Carolina sold as of 9/30/02  
Valley Cities-Waverly sold as of 11/7/02