



R. Wade Litchfield
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Writer's Direct Dial:
(561) 691-7101

July 28, 2003

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of May 2003;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of May 2003; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of April 2003.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/May 2003


an FPL Group company

DOCUMENT APPROVED

6785 JUL 28 2003

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2003
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305)- 552- 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 07/21/2003

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	FAMM	PUERTO RICO (SPELT	MTC	PORT CANAVERAL	05/12/2003	F06	0.98	150357	105720	25.4500
2	CAPE CANAVERAL	FAMM	BAHAMAS	MTC	PORT CANAVERAL	05/17/2003	F06	0.90	151571	169271	26.5400
3	MANATEE	FAMM	ST. ROSE	MTC	PORT MANATEE	05/28/2003	F06	1.00	152071	169203	25.8860
4	SANFORD	FAMM	PUERTO RICO (SPELT	MTC	JACKSONVILLE	05/11/2003	F06	1.00	151024	65671	25.5530
5	CAPE CANAVERAL	GLENCORE	NOLA	MTC	PORT CANAVERAL	05/25/2003	F06	1.00	153238	49696	27.1040
6	RIVIERA	GLENCORE	NOLA	MTC	RIVIERA	05/23/2003	F06	1.00	153452	97231	27.1040
7	TURKEY POINT	GLENCORE	NEW ORLEANS	MTC	FISHER ISLAND	05/05/2003	F06	0.96	151238	147614	25.6100
8	TURKEY POINT	GLENCORE	RIVER	MTC	FISHER ISLAND	05/14/2003	F06	0.99	152952	147389	26.8000
9	TURKEY POINT	GLENCORE	BORCO, BAHAMAS	MTC	FISHER ISLAND	05/30/2003	F06	0.99	153143	146553	26.7990
10	PT. EVERGLADES	PETROBRAS	BAHAMAS	MTC	PORT EVERGLADES	05/11/2003	F06	1.00	151857	321706	24.7900
11	MARTIN	VPEM	RIVER	MTC	PALM BEACH	05/08/2003	F06	1.00	152357	147398	25.8730
12	RIVIERA	VPEM	RIVER	MTC	RIVIERA	05/19/2003	F06	0.99	153000	147287	27.1730
13	TURKEY POINT	VPEM	BAHAMAS	MTC	FISHER ISLAND	05/22/2003	F06	0.98	152762	143054	26.9100
14	MANATEE	FAMM	BAHAMAS	S	PORT MANATEE	05/16/2003	F06	1.00	151262	315605	25.8000
15	PT. EVERGLADES	FAMM	BORCO, BAHAMAS	S	PORT EVERGLADES	05/27/2003	F06	0.99	152833	329954	24.7650
16	CAPE CANAVERAL	ROYAL	NA-TRUCK DELIVERY	STC		05/19/2003	F02	N/A	N/A	24	*
17	MARTIN	PORT	NA-TRUCK DELIVERY			05/30/2003	F03	N/A	N/A	36032	39.9700
18	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			05/29/2003	F03	N/A	N/A	57092	36.8100
19	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			05/23/2003	F03	N/A	N/A	29953	36.5200
20	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			05/15/2003	F03	N/A	N/A	14933	33.3200
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/08/2003	PRO	N/A	N/A	14	45.9500
22	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/29/2003	PRO	N/A	N/A	13	45.9500
23	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/07/2003	PRO	N/A	N/A	8	50.0000
24	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/07/2003	PRO	N/A	N/A	8	45.8500
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/02/2003	PRO	N/A	N/A	4	43.2400
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/09/2003	PRO	N/A	N/A	5	43.8900
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/16/2003	PRO	N/A	N/A	5	45.5200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/21/2003

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/23/2003	PRO	N/A	N/A	4	45.3600
29	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/30/2003	PRO	N/A	N/A	5	44.9000
30	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		05/23/2003	PRO	N/A	N/A	13	44.3400
31	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		05/16/2003	PRO	N/A	N/A	6	44.3400
32	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/06/2003	PRO	N/A	N/A	17	46.8800

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2003
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael J. Kelson*

5. DATE COMPLETED: 07/21/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	FAMM	PORT CANAVERAL	05/12/2003	F06	105720											26.0065
2	CAPE CANAVERAL	FAMM	PORT CANAVERAL	05/17/2003	F06	169271											27.0965
3	MANATEE	FAMM	PORT MANATEE	05/28/2003	F06	169203											26.1217
4	SANFORD	FAMM	JACKSONVILLE	05/11/2003	F06	65671											26.8201
5	CAPE CANAVERAL	GLENCORE	PORT CANAVERAL	05/25/2003	F06	49696											27.6605
6	RIVIERA	GLENCORE	RIVIERA	05/23/2003	F06	97231											27.2960
7	TURKEY POINT	GLENCORE	FISHER ISLAND	05/05/2003	F06	147614											26.3929
8	TURKEY POINT	GLENCORE	FISHER ISLAND	05/14/2003	F06	147389											27.5829
9	TURKEY POINT	GLENCORE	FISHER ISLAND	05/30/2003	F06	146553											27.5819
10	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	05/11/2003	F06	321706											25.0342
11	MARTIN	VPEM	PALM BEACH	05/08/2003	F06	147398											26.3109
12	RIVIERA	VPEM	RIVIERA	05/19/2003	F06	147287											27.3650
13	TURKEY POINT	VPEM	FISHER ISLAND	05/22/2003	F06	143054											27.6929
14	MANATEE	FAMM	PORT MANATEE	05/16/2003	F06	315605											26.0357
15	PT. EVERGLADES	FAMM	PORT EVERGLADES	05/27/2003	F06	329954											25.0092
16	CAPE CANAVERAL	ROYAL		05/19/2003	F02	24											42.8200
17	MARTIN	PORT		05/30/2003	F03	36032											39.9700
18	FT. MYERS	ROYAL		05/29/2003	F03	57092											36.8100
19	PFL	TPSI		05/23/2003	F03	29953											36.5200
20	PT. EVERGLADES	TPSI		05/15/2003	F03	14933											33.3200
21	PT. EVERGLADES	AMERIGAS		05/08/2003	PRO	14	45.9500	643	0	643	45.9500	0.0000	45.9500	0.0000	0.0000	0.0000	45.9500
22	PT. EVERGLADES	AMERIGAS		05/29/2003	PRO	13	45.9500	597	0	597	45.9500	0.0000	45.9500	0.0000	0.0000	0.0000	45.9500
23	TURKEY POINT	AMERIGAS		05/07/2003	PRO	8	50.0000	400	0	400	50.0000	0.0000	50.0000	0.0000	0.0000	0.0000	50.0000
24	TURKEY POINT	AMERIGAS		05/07/2003	PRO	8	45.8500	367	0	367	45.8500	0.0000	45.8500	0.0000	0.0000	0.0000	45.8500
25	RIVIERA	FERRELL		05/02/2003	PRO	4	43.2400	173	0	173	43.2400	0.0000	43.2400	0.0000	0.0000	0.0000	43.2400
26	RIVIERA	FERRELL		05/09/2003	PRO	5	43.8900	219	0	219	43.8900	0.0000	43.8900	0.0000	0.0000	0.0000	43.8900
27	RIVIERA	FERRELL		05/16/2003	PRO	5	45.5200	228	0	228	45.5200	0.0000	45.5200	0.0000	0.0000	0.0000	45.5200
28	RIVIERA	FERRELL		05/23/2003	PRO	4	45.3600	181	0	181	45.3600	0.0000	45.3600	0.0000	0.0000	0.0000	45.3600
29	RIVIERA	FERRELL		05/30/2003	PRO	5	44.9000	225	0	225	44.9000	0.0000	44.9000	0.0000	0.0000	0.0000	44.9000
30	MARTIN	INDIANTOWN		05/23/2003	PRO	13	44.3400	576	0	576	44.3400	0.0000	44.3400	0.0000	0.0000	0.0000	44.3400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAY YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael Brown*

5. DATE COMPLETED: 07/21/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	CAPE CANAVERAL	SUBURBAN		05/16/2003	PRO	6	44.3400	266	0	266	44.3400	0.0000	44.3400	0.0000	0.0000	0.0000	44.3400
32	MANATEE	SUBURBAN		05/06/2003	PRO	17	46.8800	797	0	797	46.8800	0.0000	46.8800	0.0000	0.0000	0.0000	46.8800

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MAY YEAR: 2003

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLE 7/15/2003

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

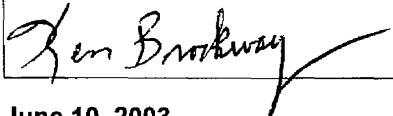
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 10, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	9,080			11.25	6.36	14,139	0.33	8.02
2	Coal Marketing Company	45,IM,999	LTC	OC	38,523			35.90	0.62	11,857	7.16	10.89
3	DTE Clover, LLC	08,KY,095	LTC	UR	19,131			40.43	1.25	12,572	9.62	6.76

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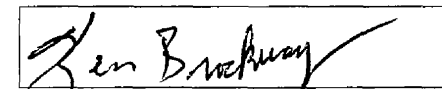
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 10, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	9,080		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	38,523		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	19,131		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

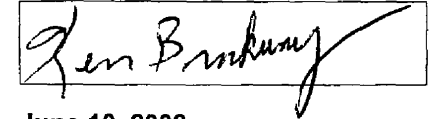
1. Report For Month/Yr: **May 2003**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 10, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	9,080		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		11.25
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,523		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.90
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	19,131		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		40.43

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **April** Year: **2003**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: *Ken Brockway*

6. Date Completed: **05-Jun-03**

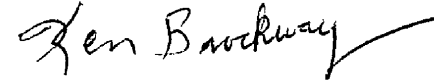
<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	21,400.29	49.632	13.51	63.142	0.70	12,400	8.42	7.94
(2)	JACOBS RANCH	19/WY/5	S	UR	24,831.17	4.620	22.83	27.450	0.45	8,677	5.59	28.07
(3)	TRITON COAL CO	19/WY/5	S	UR	59,552.84	8.763	23.10	31.863	0.22	8,779	4.43	27.50
(4)	ARCH COAL SALES	19/WY/5	S	UR	33,428.73	6.835	23.23	30.065	0.29	8,855	5.03	26.83

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2003**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **05-Jun-03**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	AEI COAL SALES	08/KY/159	MTC	21,400.29	47.711	-	47.711	-	47.711	1.921	49.632
(2)	JACOBS RANCH	19/WY/5	S	24,831.17	4.922	-	4.922	-	4.922	(0.302)	4.620
(3)	TRITON COAL CO	19/WY/5	S	59,552.84	8.763	-	8.763	-	8.763	0.000	8.763
(4)	ARCH COAL SALES	19/WY/5	S	33,428.73	6.795	-	6.795	-	6.795	0.040	6.835

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2003**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: *Ken Brockway*

6. Date Completed: **05-Jun-03**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	21,400.29	49.632	-	13.51	-	-	-	-	-	-	13.51	63.142
(2)	JACOBS RANCH	19/WY/5	JACOBS JCT, WY	UR	24,831.17	4.620	-	22.83	-	-	-	-	-	-	22.83	27.450
(3)	TRITON COAL CO	19/WY/5	N. ROCHELL JCT, WY	UR	59,552.84	8.763	-	23.10	-	-	-	-	-	-	23.10	31.863
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	33,428.73	6.835	-	23.23	-	-	-	-	-	-	23.23	30.065

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of May, 2003, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of May, 2003; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2003 have been served via first class mail, postage prepaid to the parties listed below, this 28th day of July, 2003

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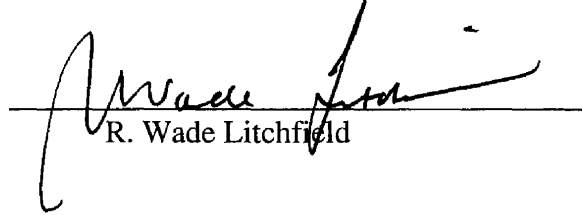
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I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of April 2003, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of April 2003; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of March, 2003 have been served via first class mail, postage prepaid to the parties listed below, this 30th day of June, 2003

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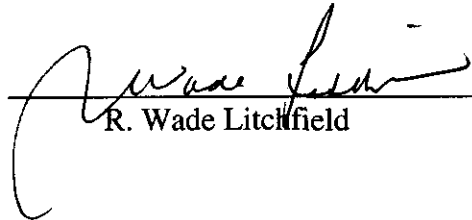
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