

2-7-05  
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**CONFIDENTIAL**

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FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAY YEAR: 2003

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael Anderson*

5. DATE COMPLETED: 07/21/2003

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	FAMM	PORT CANAVERAL	05/12/2003	F06	105720	25.4500	2,690,574	0	2,690,574	25.4500	0.0000	25.4500	0.0000	0.3868	0.1697	26.0065
2	CAPE CANAVERAL	FAMM	PORT CANAVERAL	05/17/2003	F06	169271	26.5400	4,492,452	0	4,492,452	26.5400	0.0000	26.5400	0.0000	0.3868	0.1697	27.0965
3	MANATEE	FAMM	PORT MANATEE	05/28/2003	F06	169203	25.8860	4,379,989	0	4,379,989	25.8860	0.0000	25.8860	0.0000	0.0672	0.1685	26.1217
4	SANFORD	FAMM	JACKSONVILLE	05/11/2003	F06	65671	25.5530	1,678,091	0	1,678,091	25.5530	0.0000	25.5530	0.0000	1.0228	0.2443	26.8201
5	CAPE CANAVERAL	GLENCORE	PORT CANAVERAL	05/25/2003	F06	49696	27.1040	1,346,960	0	1,346,960	27.1040	0.0000	27.1040	0.0000	0.3868	0.1697	27.6605
6	RIVIERA	GLENCORE	RIVIERA	05/23/2003	F06	97231	27.1040	2,635,349	0	2,635,349	27.1040	0.0000	27.1040	0.0000	0.0090	0.1830	27.2960
7	TURKEY POINT	GLENCORE	FISHER ISLAND	05/05/2003	F06	147614	25.6100	3,780,395	0	3,780,395	25.6100	0.0000	25.6100	0.0000	0.5626	0.2203	26.3929
8	TURKEY POINT	GLENCORE	FISHER ISLAND	05/14/2003	F06	147389	26.8000	3,950,025	0	3,950,025	26.8000	0.0000	26.8000	0.0000	0.5626	0.2203	27.5829
9	TURKEY POINT	GLENCORE	FISHER ISLAND	05/30/2003	F06	146553	26.7990	3,927,474	0	3,927,474	26.7990	0.0000	26.7990	0.0000	0.5626	0.2203	27.5819
10	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	05/11/2003	F06	321706	24.7900	7,975,092	0	7,975,092	24.7900	0.0000	24.7900	0.0000	0.0582	0.1860	25.0342
11	MARTIN	VPEM	PALM BEACH	05/08/2003	F06	147398	25.8730	3,813,628	0	3,813,628	25.8730	0.0000	25.8730	0.0000	0.2555	0.1824	26.3109
12	RIVIERA	VPEM	RIVIERA	05/19/2003	F06	147287	27.1730	4,002,230	0	4,002,230	27.1730	0.0000	27.1730	0.0000	0.0090	0.1830	27.3650
13	TURKEY POINT	VPEM	FISHER ISLAND	05/22/2003	F06	143054	26.9100	3,849,583	0	3,849,583	26.9100	0.0000	26.9100	0.0000	0.5626	0.2203	27.6929
14	MANATEE	FAMM	PORT MANATEE	05/16/2003	F06	315605	25.8000	8,142,609	0	8,142,609	25.8000	0.0000	25.8000	0.0000	0.0672	0.1685	26.0357
15	PT. EVERGLADES	FAMM	PORT EVERGLADES	05/27/2003	F06	329954	24.7650	8,171,311	0	8,171,311	24.7650	0.0000	24.7650	0.0000	0.0582	0.1860	25.0092
16	CAPE CANAVERAL	ROYAL		05/19/2003	F02	24	42.8200	1,028	0	1,028	42.8200	0.0000	42.8200	0.0000	0.0000	0.0000	42.8200
17	MARTIN	PORT		05/30/2003	F03	36032	39.9700	1,440,199	0	1,440,199	39.9700	0.0000	39.9700	0.0000	0.0000	0.0000	39.9700
18	FT. MYERS	ROYAL		05/29/2003	F03	57092	36.8100	2,101,557	0	2,101,557	36.8100	0.0000	36.8100	0.0000	0.0000	0.0000	36.8100
19	PFL	TPSI		05/23/2003	F03	29953	36.5200	1,093,884	0	1,093,884	36.5200	0.0000	36.5200	0.0000	0.0000	0.0000	36.5200
20	PT. EVERGLADES	TPSI		05/15/2003	F03	14933	33.3200	497,568	0	497,568	33.3200	0.0000	33.3200	0.0000	0.0000	0.0000	33.3200
21	PT. EVERGLADES	AMERIGAS		05/08/2003	PRO	14	45.9500	643	0	643	45.9500	0.0000	45.9500	0.0000	0.0000	0.0000	45.9500
22	PT. EVERGLADES	AMERIGAS		05/29/2003	PRO	13	45.9500	597	0	597	45.9500	0.0000	45.9500	0.0000	0.0000	0.0000	45.9500
23	TURKEY POINT	AMERIGAS		05/07/2003	PRO	8	50.0000	400	0	400	50.0000	0.0000	50.0000	0.0000	0.0000	0.0000	50.0000
24	TURKEY POINT	AMERIGAS		05/07/2003	PRO	8	45.8500	367	0	367	45.8500	0.0000	45.8500	0.0000	0.0000	0.0000	45.8500
25	RIVIERA	FERRELL		05/02/2003	PRO	4	43.2400	173	0	173	43.2400	0.0000	43.2400	0.0000	0.0000	0.0000	43.2400
26	RIVIERA	FERRELL		05/09/2003	PRO	5	43.8900	219	0	219	43.8900	0.0000	43.8900	0.0000	0.0000	0.0000	43.8900
27	RIVIERA	FERRELL		05/16/2003	PRO	5	45.5200	228	0	228	45.5200	0.0000	45.5200	0.0000	0.0000	0.0000	45.5200
28	RIVIERA	FERRELL		05/23/2003	PRO	4	45.3600	181	0	181	45.3600	0.0000	45.3600	0.0000	0.0000	0.0000	45.3600
29	RIVIERA	FERRELL		05/30/2003	PRO	5	44.9000	225	0	225	44.9000	0.0000	44.9000	0.0000	0.0000	0.0000	44.9000
30	MARTIN	INDIANTOWN		05/23/2003	PRO	13	44.3400	576	0	576	44.3400	0.0000	44.3400	0.0000	0.0000	0.0000	44.3400

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael R. ...*

5. DATE COMPLETED: 07/21/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	CAPE CANAVERAL	SUBURBAN		05/16/2003	PRO	6	44.3400	266	0	266	44.3400	0.0000	44.3400	0.0000	0.0000	0.0000	44.3400
32	MANATEE	SUBURBAN		05/06/2003	PRO	17	46.8800	797	0	797	46.8800	0.0000	46.8800	0.0000	0.0000	0.0000	46.8800

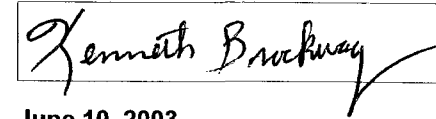
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 10, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	9,080	11.25	0.00	11.25	6.36	14,139	0.33	8.02
2	Coal Marketing Company	45,IM,999	LTC	OC	38,523	35.90	0.00	35.90	0.62	11,857	7.16	10.89
3	DTE Clover, LLC	08,KY,095	LTC	UR	19,131	22.54	17.89	40.43	1.25	12,572	9.62	6.76

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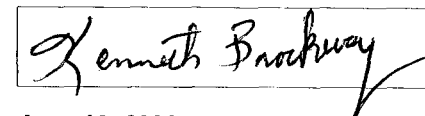
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 10, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	9,080	11.25	0.00	11.25	0.00	11.25	0.00	11.25
2	Coal Marketing Company	45,IM,999	LTC	38,523	35.90	0.00	35.90	0.00	35.90	0.00	35.90
3	DTE Clover, LLC	08,KY,095	LTC	19,131	22.54	0.00	22.54	0.00	22.54	0.00	22.54

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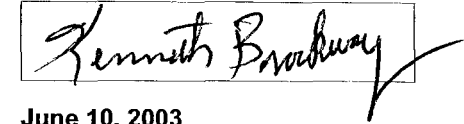
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **May 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**June 10, 2003**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	9,080	11.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.25
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,523	35.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.90
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	19,131	22.54	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	40.43

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