



R. Wade Litchfield  
Senior Attorney  
Florida Authorized House Counsel  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7135 (Facsimile)

Writer's Direct Dial:  
(561) 691-7101

July 28, 2003

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Florida Power & Light Company's Request for Confidential  
Classification of Materials Provided in the Environmental Cost  
Recovery Clause Audit No. 03-030-4-1 - Docket No. 030007-EI**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided in the Environmental Cost Recovery Clause Audit No. 03-030-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "**Exhibit A – CONFIDENTIAL DOCUMENTS.**" Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains an affidavit in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C in WordPerfect.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

DOCUMENT NUMBER-DATE

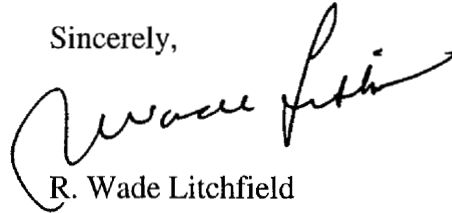
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Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
July 28, 2003  
Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read "R. Wade Litchfield". The signature is written in a cursive style with a large initial "R" and a long, sweeping underline.

R. Wade Litchfield

RWL/ec  
Enclosures

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost  
Recovery Clause.

)  
)  
)

DOCKET NO. 030007-EI

FILED: July 28, 2003

**REQUEST FOR CONFIDENTIAL  
CLASSIFICATION OF MATERIALS PROVIDED IN  
THE ENVIRONMENTAL COST RECOVERY CLAUSE AUDIT NO. 03-030-4-1**

**NOW, BEFORE THIS COMMISSION**, through undersigned counsel, comes Florida Power & Light Company (“FPL”) and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission (“FPSC” or “Commission”) staff (“Staff”) in connection with the environmental cost recovery clause audit, Audit Control No. 03-030-4-1 (hereinafter the “Audit”). In support of its Request, FPL states as follows:

1. Petitioner’s name and address are:

Florida Power & Light Company  
P.O. Box 029100  
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III  
Florida Power & Light Company  
Vice President  
215 South Monroe Street, Suite 810  
Tallahassee, Florida 32301-1859  
(850) 521-3910  
(850) 521-3939 Facsimile

R. Wade Litchfield  
Florida Power & Light Company  
Senior Attorney  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
(561) 691-7101  
(561) 691-7135 Facsimile

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 7, 2003, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 28, 2003, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information for which FPL requests confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavit of Roger F. Messer.

4. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

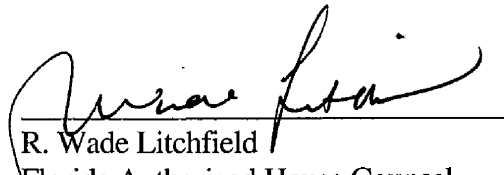
5. As the affidavit of Roger F. Messer indicates, the highlighted information consists of contractual data such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. In addition, the information is competitively sensitive insofar as FPL's contractors and vendors are concerned where disclosure of such information could afford their competitors an unfair advantage in competing for both FPL and non-FPL contracts.

6. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavit included herewith, Florida Power & Light Company

respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "R. Wade Litchfield", is written over a horizontal line.

R. Wade Litchfield  
Florida Authorized House Counsel  
Attorney for Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Tel. (561) 691-7101  
Fax: (561) 691-7135

(Certificate of Service follows)

**CERTIFICATE OF SERVICE**

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that a copy of Florida Power & Light Company's Request for Confidential Classification without exhibits\*, has been served via first class mail, postage prepaid to the parties listed below, this 28<sup>th</sup> day of July 2003:

Marlene K. Stern, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Gunter Building, Room 370  
Tallahassee, FL 32399

Tampa Electric Company  
Ms. Angela Llewellyn  
Regulatory Affairs  
P. O. Box 111  
Tampa, FL 33601-0111

Ausley Law Firm  
Lee Willis/James Beasley  
P.O. Box 391  
Tallahassee, FL 32302

Beggs & Lane Law Firm  
Jeffrey Stone/Russell Badders  
P.O. Box 12950  
Pensacola, FL 32591-2950

Florida Industrial Power Users Group  
c/o John W. McWhirter, Jr.  
McWhirter Reeves  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602

Florida Public Utilities Company  
Mr. John T. English  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

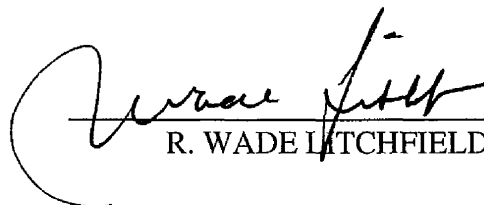
Gulf Power Company  
Ms. Susan D. Ritenour  
One Energy Place  
Pensacola, FL 32520-0780

McWhirter Law Firm  
Joseph McGlothlin/Vicki Kaufman/Perry  
117 S. Gadsden St.  
Tallahassee, FL 32301

Rob Vandiver, Esq.  
Office of Public Counsel  
111 W. Madison St., #812  
Tallahassee, FL 32399-1400

Progress Energy Florida, Inc.  
Paul Lewis, Jr./Bonnie Davis  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301-7740

Progress Energy Florida, Inc. (St. Petersburg)  
James McGee  
P. O. Box 14042  
St. Petersburg, FL 33733-4042



R. WADE LITCHFIELD

\* Exhibits (redacted documents) furnished upon request



# **Exhibit A**

**CONFIDENTIAL DOCUMENTS**

**(SUBMITTED SEPARATELY)**

# **Exhibit B**

## **REDACTED DOCUMENTS**

E.N.V. CASH VOUCHER SAMPLE - 10,000 to 10,000

10/27

FLORIDA POWER AND LIGHT COMPANY  
STATISTICAL SAMPLE OF TOTAL POPULATION  
JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION	COUNT	COPY	AMOUNT	BATCH	DESCRIPTION	DESC2	VENDOR
INVOICE	INVOICE	INVOICE	CUSTOMER	REF	REF	REF	PO	DELIVERY
PAYER	DATE	NO	REF.	INVT	TRANC	DELEVERY		
506089	0697	52450	200212	\$158.99	002353	VISA-ANNE MEADO	P US BANK NA	411881896
					000 0000 00000 0000000			697
US BANK NATIONAL ASS			002353	450	11/20/2002	001900142373		
553039	0908	51450	200212	\$9.24	002357	SCOTT SPECIALTY	GAS SCOTT SPEC	231574677
					000 0000 00000 0000000		4500013672	908
SCOTT SPECIALTY GASE			002357	450	12/22/2002	005000167526		
570199	0791	52450	200212	\$3.10-	002357	BARTECH INC	BARTECH IN	382171008
					000 0000 00000 0000000		4500008831	791
BARTECH INC			002357	450	12/22/2002	000015287292		
506089	0697	52450	200202	\$1,495.00	002032	DILSPILLORILL2/	11/02MTDWTCHT S	592642791
					000 0000 00000 0000000			697
MIDNIGHT SUN TOURS I			002032	450	02/01/2002	001900012739		
511059	0979	52450	200206	\$5,000.00	002162	INVT140262 5/17	/02 STATE OF F	596001674
					000 0000 00000 0000000			979
STATE OF FLORIDA FTR			002162	450	05/17/2002	001900067281		
512039	0901	52450	200201	\$1,399.00	002022	KVB EMERTEC IN	C KVB EMERTE	231695738
					000 0000 00000 0000000			901
KVB EMERTEC INC			002022	450	11/12/2001	001900008083		
512039	0907	51450	200202	\$103.37	002052	EMISSIONS	AIR PRODUCC	231274455
					000 0000 00000 0000000		4500013669	907
AIR PRODUCTS & CHEMI			002052	450	02/15/2002	005000024275		
512039	0918	51450	200208	\$318.06	002232	#1 CEMS GASES J	ULY02SCOTT SPEC	231574677
					000 0000 00000 0000000		4500079884	973
SCOTT SPECIALTY GASE			002232	450	08/20/2002	005000110779		
512039	0920	52450	200203	\$6.62	002086	AIR PRODUCTS &	CHEMIAIR PRODC	231274455
					000 0000 00000 0000000		4500031584	912
AIR PRODUCTS & CHEMI			002086	450	02/27/2002	000015190714		
512039	0926	51450	200204	\$29.96	002115	CEMS TESTING-PT	F AIR PRODUCC	231274455
					000 0000 00000 0000000		4500013669	926
AIR PRODUCTS & CHEMI			002115	450	04/26/2002	005000037507		
553039	0693	52450	200206	\$98.24	002164	STEWART M A	STEWART M	595059991
					000 0000 00000 0000000			693
STEWART M A			002164	450	04/22/2002	001900068884		
553039	0911	52450	200201	\$3,833.00	002022	KVB EMERTEC IN	C KVB EMERTE	231695738
					000 0000 00000 0000000			911
KVB EMERTEC INC			002022	450	11/12/2001	001900008083		
553039	0928	51450	200206	\$245.00	002158	AIRLIQ CEMS GAS	AIR LIQUID	580939059
					000 0000 00000 0000000		4500036231	973
AIR LIQUIDE AMERICA			002158	450	06/07/2002	005000077332		
570199	0876	51450	200201	\$265.72	002004	DRAIN OIL	WISENMAN &	314445607
					000 0000 00000 0000000		4500017052	876
WISENMAN & ELLIOTT			002004	450	01/04/2002	005000091625		
592199	0139	51450	200203	\$368.50	002085	WGT WTR MINUTEM	AN SODNIX ENVIR	364287998
					000 0000 00000 0000000		4500004503	139
ENVY ENVIRONMENTAL S			002085	450	03/26/2002	005000041109		
592199	0407	52450	200206	\$9.95-	002169	BARTECH INC	BARTECH IN	382171008
					000 0000 00000 0000000		4500008846	407
BARTECH INC			002169	450	06/16/2002	000015221115		
592199	0791	51450	200205	\$76.44	002126	PAYROLL W/E 5/5	/02 BARTECH IN	382171008
					000 0000 00000 0000000		4500008846	791
BARTECH INC			002126	450	05/06/2002	005000061575		

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE	SOURCE PAYEE	COPY INVOICE CV	CUSTOMER RYEL	AMOUNT INV.	BATCH		DESCRIPTION DELIVERY	DESC2 PO	VENDOR DELIVERY
						REF	REF			
592199	0791	51450	200205		\$145.35	002140		PAYROLL W/E 5/1	9/02 BARTCH IN	382171008
						000	0000	00000 0000000	4500008846	791
	BARTCH INC		002140	450	05/20/2002	005000068567		000		
592199	0791	51450	200207		\$3,829.21	002199		PAINT INSPECTIO	N SERCORPRO CO	341422570
						000	0000	00000 0000000	4500063024	791
	CORRPRO COMPANIES		002199	450	07/18/2002	005000095042		000		
592199	0876	51450	200207		\$57.00	002184		CITY WATER	ATLANTIC I	680861650
						000	0000	00000 0000000	4500107573	743
	ATLANTIC INDUSTRIAL		002184	450	07/03/2002	005000089783		000		
GRAND TOTALS					\$77,972.65					

ENV. CASH VOUCHER ALL OVER \$10,000 & <sup>+</sup>10,000

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE	SOURCE	COPY INVOICE	AMOUNT	BATCH	DESCRIPTION	DESC2	VEHICLE
	PAID		CV	CUSTOMER REF. INV.	REF TRANS	PLANT DELIVERY	FD	DELIVERYST
556089	0697	51450	200212	514,359.92	002343	TRMT#1049-LABOR	-M&R TRANSTATE	742382069
					000 0000	000000	4500005008	691
	TRANSTATE INDUSTRIAL		002142	450 12/09/2002	005000159660	000		
512039	0904	51450	200211	<del>322,000.00</del>	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	904
	GE ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
512039	0904	51450	200211	<del>316,000.00</del>	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	904
	GE ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
512039	0904	51450	200211	<del>316,000.00</del>	002302	GE INV 91393	GE ENERGY	161536994
					000 0000	000000	4500122788	904
	GE ENERGY AND INDUST		002302	450 10/29/2002	005000142091	000		
512039	0907	50000	200211	<del>333,333.33</del>	000031	RECLASS TO CORR	ECT LOCN	00000000
					000 0000	000000	0000000000	000
			009998	011 01/01/0001	000000000000			
512039	0907	51450	200211	<del>333,333.33</del>	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	907
	GE ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
512039	0907	51450	200211	<del>324,100.00</del>	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	907
	GE ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
512039	0907	51450	200211	<del>324,100.00</del>	002302	GE INV 91393	GE ENERGY	161536994
					000 0000	000000	4500122788	907
	GE ENERGY AND INDUST		002302	450 10/29/2002	005000142091	000		
514179	0907	51450	200211	311,648.03	002317	CLEAN ASH BASIN	-PSH POWER PLAN	561217245
					000 0000	000000	4500028044	907
	POWER PLANT MAINTENA		002117	450 11/19/2002	005000148982	000		
514179	0911	50000	200212	334,998.37	000115	ASH TRAP-PPM CC	R FROM O&M	00000000
					000 0000	000000	0000000000	000
			009998	115 01/01/0001	000000000000			
549143	0911	50000	200212	319,000.00	000115	ASH TRAP-PPM C	OR FROM O&M	00000000
					000 0000	000000	0000000000	000
			009998	115 01/01/0001	000000000000			
553034	0908	51450	200211	316,000.00	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	908
	GE ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
553039	0911	51450	200211	<del>312,100.00</del>	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	911
	CL ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
553039	0911	51450	200211	<del>310,050.00</del>	002302	GE ENERGY AND I	INDUSTGE ENERGY	161536994
					000 0000	000000	4500122788	911
	GE ENERGY AND INDUST		002302	450 10/18/2002	005000141674	000		
553039	0911	51450	200211	<del>310,050.00</del>	002302	GE INV 91393	GE ENERGY	161536994
					000 0000	000000	4500122788	911
	GE ENERGY AND INDUST		002302	450 10/29/2002	005000142091	000		
553039	0915	50000	200211	<del>340,000.00</del>	000031	RECLASS TO CORR	ECT LOCN	00000000
					000 0000	000000	0000000000	000
			009998	031 01/01/0001	000000000000			
570199	0139	51450	200211	310,169.09	002311	PROFESSIONAL SVC	S OCTREP ASSOCI	650259769
					000 0000	000000	4500021006	139
	REP ASSOCIATES INC		002311	450 11/07/2002	005000146180	000		

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	BATCH	DESCRIPTION	DESC2	VENDOR
INVOICE	INVOICE	INVOICE	CUSTOMER	REF	REF	PLANT	PO	DELIVERYST
PAYEE	CU	REEL	INV.	TRANS	DELIVERY			
570199	0139	51450	200212	010 042.56	002346	ENVIRONMENTAL CO	ESOLTRAT ASSOCI	650250760
	REP ASSOCIATES INC		002346	450 12/12/2002	000 0000	00000 GC00000	4500221005	139
570199	0626	51450	200212	712,128.59	002352	PRINCETON SOFT	ESMOVPOWER PLAN	561217245
	POWER PLANT MAINTENA		002352	450 12/18/2002	000 0000	00000 0000000	4500122157	626
592199	0139	51450	200211	020,500.00	002322	REGASKET PALATX	A WAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002322	450 11/18/2002	000 0000	00000 0000000	4500177253	139
592199	0139	51450	200212	335,558.00	002346	7 RADIATORS WIM	DOVERWAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002346	450 12/12/2002	000 0000	00000 0000000	4500130848	139
592199	0139	51450	200212	335,558.00	002346	7 RADIATORS WIM	DOVERWAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002346	450 12/12/2002	000 0000	00000 0000000	4500130848	139
592199	0139	51450	200212	335,558.00	002346	7 RADIATORS WIM	DOVERWAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002346	450 12/12/2002	000 0000	00000 0000000	4500130848	139
592199	0407	51450	200212	070,500.00	002336	REGASKET CRYMAN	TOWN WAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002336	450 12/02/2002	000 0000	00000 0000000	4500129154	407
592199	0791	51450	200212	022,500.00	002346	ENCAP TX ANDYCO	WH WAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002346	450 12/12/2002	000 0000	00000 0000000	4500130850	791
592199	0876	51450	200212	020,500.00	002346	REGASKET TX BEL	L2026WAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002346	450 12/12/2002	000 0000	00000 0000000	4500130846	876
592199	0876	51450	200212	022,500.00	002346	ENCAP TX LEVEE	1137.WAUKESHA E	391139625
	WAUKESHA ELECTRIC SY		002346	450 12/12/2002	000 0000	00000 0000000	4500140316	876
506019	0901	52450	200203	011,984.94	002067	0250001 CUTLER	STATE OF F	596001874
	STATE OF FLORIDA		002067	450 01/01/2002	000 0000	00000 0000000		901
506019	0904	52450	200203	0248,013.95	002067	0990042 RIVIERA	STATE OF F	596001874
	STATE OF FLORIDA		002067	450 03/01/2002	000 0000	00000 0000000		904
506019	0907	52450	200203	0152,348.53	002067	1270009 SANFORD	STATE OF F	596001874
	STATE OF FLORIDA		002067	450 03/01/2002	000 0000	00000 0000000		907
506019	0913	52450	200203	0159,934.66	002067	0090006 CAPE CA	NAV STATE OF F	596001874
	STATE OF FLORIDA		002067	450 01/01/2002	000 0000	00000 0000000		913
506019	0917	52450	200203	0300,000.00	002067	0810010 MANATEE	STATE OF F	596001874
	STATE OF FLORIDA		002067	450 03/01/2002	000 0000	00000 0000000		917
506019	0918	52450	200203	0212,086.95	002067	0850002 MARTIN	STATE OF F	596001874
	STATE OF FLORIDA		002067	450 03/01/2002	000 0000	00000 0000000		918

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE BYEE	SOURCE	COPI INVOICE CV	AMOUNT CUSTOMER REEL INV.	BATCH REF REF TRANS	DESCRIPTION PLANT DELIVERY	DESC2 PO	VENDOR DELIVERYST
506019	0920	52450	200203	\$141,497.16	002067 000 0000 00000 0000000	0110036 PT EVER	GLDS STATE OF F	596001874 920
STATE OF FLORIDA	0924	52450	200203	450 03/01/2002 \$141,497.16	001900027744 002067 0110036 PT EVER	000 0000 00000 0000000	GLDS STATE OF F	596001874 924
STATE OF FLORIDA	0926	52450	200203	450 03/02/2002 \$250,721.19	001900027744 002067 0250003 TURKEY	000 0000 00000 0000000	PT STATE OF F	596001874 926
STATE OF FLORIDA	0904	52450	200207	450 03/01/2002 \$11,500.00	001900027744 002014 12/CLMT FEES-W	000 0000 00000 0000000	ATSONSTATE OF F	596001874 904
STATE OF FLORIDA	0907	52450	200201	450 12/06/2001 \$11,500.00	001900027744 002014 12/CLMT FEES-W	000 0000 00000 0000000	ATSONSTATE OF F	596001874 907
STATE OF FLORIDA	0913	52450	200201	450 12/06/2001 \$11,500.00	001900005679 002014 12/CLMT FEES-W	000 0000 00000 0000000	ATSONSTATE OF F	596001874 913
STATE OF FLORIDA	0917	52450	200201	450 12/06/2001 \$11,500.00	001900005801 002014 12/CLMT FEES-W	000 0000 00000 0000000	ATSONSTATE OF F	596001874 917
STATE OF FLORIDA	0933	52450	200201	450 12/06/2001 \$11,500.00	001900005742 002014 12/CLMT FEES-W	000 0000 00000 0000000	ATSONSTATE OF F	596001874 933
STATE OF FLORIDA	0907	51450	200202	450 12/06/2001 \$10,500.00	001900005626 002050 TANK ENGINEERIN	000 0000 00000 0000000	G & MIAMK ENGIN	592043623 907
TANK ENGINEERING & M	0924	51450	200202	450 02/18/2002 \$54,410.00	005000022308 002045 REPLACE FLOOR	000 0000 00000 0000000	WBY CONSTR	570641360 912
WBY CONSTRUCTION INC	0924	51450	200202	450 02/14/2002 \$10,748.48	005000020496 002045 REPLACE FLOOR	000 0000 00000 0000000	WBY CONSTR	570641360 912
WBY CONSTRUCTION INC	0979	51450	200201	450 02/14/2002 \$11,000.00	005000020495 002025 REPAIR DELTALIN	000 0000 00000 0000000	ER BALLARD IN	592273122 912
BALLARD INDUSTRIAL P	0979	51450	200201	450 01/25/2002 \$32,660.65	005000011096 002025 REPAIR/PAINTING	000 0000 00000 0000000	PPE CSI ENVIRO	582588564 912
CSI ENVIROVAC GROUP	0979	51450	200201	450 01/25/2002 \$27,897.35	005000011365 002025 REPAIR/PAINTING	000 0000 00000 0000000	PPE CSI ENVIRO	582588564 912
CSI ENVIROVAC GROUP	0979	51450	200202	450 01/25/2002 \$65,987.53	005000013366 002046 ROOF INSTALLATI	000 0000 00000 0000000	CM ERACEDU ST	630948048 912
ERECTED STEEL PRODC	0979	51450	200202	450 07/15/2002 \$26,318.25	005000020868 002051 REPAIR/PAINTING	000 0000 00000 0000000	PPE CSI ENVIRO	582588564 912
CSI ENVIROVAC GROUP	0979	51450	200202	450 01/25/2002 \$11,500.01	005000023422 002051 REPAIR/PAINTING	000 0000 00000 0000000	CSI ENVIRO	582588564 912
CSI ENVIROVAC GROUP			002051	450 02/14/2002	005000023320	000 0000 00000 0000000		

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	BATCH	DESCRIPTION	DESC2	VENDOR
INVOICE	INVOICE	INVOICE	CUSTOMER	REF	REF	REF	PO	DELIVERY
FAVOR	CV	ACCT.	INV.	TRANS	PLANT	DELIVERY		DELIVERY
511059	0979	51450	200202	\$38,567.35	002051	REPAIR/PAINTING	PPE CSI ENVIRO	582588564
	CSI ENVIROVAC GROUP		002051	450	01/25/2002	0050002311R	4500075608	912
511059	0979	51450	200202	\$27,897.35	002051	REPAIR/PAINTING	PPE CSI ENVIRO	582588564
	CSI ENVIROVAC GROUP		002051	450	01/25/2002	00500023300	4500075608	912
511059	0979	51450	200202	\$14,500.01	002051	REPAIR/PAINTING	CSI ENVIRO	582588564
	CSI ENVIROVAC GROUP		002051	450	02/14/2002	00500023253	4500075608	912
511059	0979	51450	200202	\$11,679.25	002051	REPAIR/PAINTING	CSI ENVIRO	582588564
	CSI ENVIROVAC GROUP		002051	450	02/14/2002	00500023438	4500075608	912
511059	0979	51450	200202	\$36,472.50	002051	REPAIR/PAINTING	PPE CSI ENVIRO	582588564
	CSI ENVIROVAC GROUP		002051	450	01/25/2002	00500023435	4500075608	912
511059	0979	51450	200202	\$84,855.46	002035	CLEAN FUEL TANK	S CLIFF BERRY	591350271
	CLIFF BERRY INC		002035	450	02/04/2002	00500015224	4500069835	912
511059	0979	51450	200202	\$17,351.01	002035	CLEAN FUEL TANK	S CLIFF BERRY	591350271
	CLIFF BERRY INC		002035	450	02/04/2002	00500015226	4500069835	912
512039	0904	50000	200210	\$16,000.00	000479	RECLASS TO PFM	FROM PFM	0000000
			009998	479	01/01/0001	005000200900	000000000	000
512039	0904	51450	200210	\$12,000.00	002297	GE ENERGY AND I	INDUSTGY ENERGY	161536994
	GE ENERGY AND INDUSTRY		002297	450	10/18/2002	00500139603	4500122788	904
512039	0907	51450	200210	\$48,200.00	002297	GE ENERGY AND I	INDUSIGE ENERGY	161536994
	GE ENERGY AND INDUSTRY		002297	450	10/10/2002	005000139683	4500122788	907
514179	0917	51450	200207	\$19,754.51	002198	ASH PREP-PCC	POWER PLANT	561217245
	POWER PLANT MAINTENA		002198	450	07/17/2002	005000095625	4500028044	913
514179	0927	50000	200203	\$19,010.70	000072	RECLASS ASH PRE	CEB TO PWT	0000000
			009998	072	01/01/0001	00000000000	000000000	000
514179	0917	51450	200204	\$33,108.91	002112	ASH PREP-PMT	POWER PLANT	561217245
	POWER PLANT MAINTENA		002112	450	04/22/2002	00500005790	4500028044	917
514179	0920	50000	200203	\$19,010.70	000072	RECLASS ASH PRE	CEB TO PWT	0000000
			009998	072	01/01/0001	00000000000	000000000	000
514179	0920	51450	200203	\$19,010.70	002073	ASH PREP-COST P	MT POWER PLANT	561217245
	POWER PLANT MAINTENA		002073	450	03/12/2002	005000034701	4500028044	920
514179	0920	51450	200210	\$16,686.51	002298	ASH PREP-SPE	POWER PLANT	561217245
	POWER PLANT MAINTENA		002298	450	10/24/2002	005000140401	4500028044	920
514179	0924	51450	200210	\$16,686.52	002298	ASH PREP-SPE	POWER PLANT	561217245
	POWER PLANT MAINTENA		002298	450	10/24/2002	005000140401	4500028044	924
	POWER PLANT MAINTENA		002298	450	10/24/2002	005000140401	000	





FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE PAYER	SOURCE	COPY INVOICE CV	AMOUNT CUSTOMER DUE	BATCH REF REF	DESCRIPTION REF PLANT DELIVERY	DESCR FD	VENDOR DELIVERY
570199	0139	51450	200203	511,900.00	002073	JK REFR POTNAM	ROBERTS TR	592331710
	ROBERTS TRANSFORMER		002073	450	03/14/2002	005000034599	000	
570199	0139	51450	200204	510,629.76	002112	SUB SUPPORT MAR	CR 02RBE ASSOCI	650259769
	REF ASSOCIATES INC		002112	450	04/22/2002	005000054888	000	
570199	0139	51450	200204	526,000.00	002115	REGASKET TX NEW	RIVRMAUKESHA E	391139625
	MAUKESHA ELECTRIC SY		002115	450	04/25/2002	005000056538	000	
570199	0139	51450	200205	526,000.00	002129	REGASKET TX BR	VARD MAUKESHA E	391139625
	MAUKESHA ELECTRIC SY		002129	450	05/09/2002	005000062970	000	
570199	0139	51450	200205	510,355.58	002129	SUB SUPPORT APR	IL/02REF ASSOCI	650259769
	REF ASSOCIATES INC		002129	450	05/09/2002	005000063458	000	
570199	0139	51450	200207	511,114.39	002129	PROFESSI. SVCS M	RY REF ASSOCI	650259769
	REF ASSOCIATES INC		002129	450	07/10/2002	005000072675	000	
570199	0139	51450	200208	510,647.61	002234	PROP SVCS BILL	WOCKREF ASSOCI	650259769
	REF ASSOCIATES INC		002234	450	08/22/2002	005000111626	000	
570199	0139	51450	200209	510,468.02	002252	ENVIRONMENTAL CO	NSULINER ASSOCI	650259769
	REF ASSOCIATES INC		002252	450	09/09/2002	005000118475	000	
570199	0139	51450	200210	510,355.39	002280	ENVIRONMENTAL CO	NSULINER ASSOCI	650259769
	REF ASSOCIATES INC		002280	450	10/07/2002	005000131174	000	
570199	0139	51450	200203	526,000.00	002073	REGASKET TX HIA	ROBERTS TR	592331710
	ROBERTS TRANSFORMER		002073	450	03/14/2002	005000034683	000	
570199	0139	51450	200204	526,000.00	002059	REGASKET TX FT	MYERSROBERTS TR	592331710
	ROBERTS TRANSFORMER		002059	450	02/20/2002	005000027490	000	
570199	0139	51450	200203	526,000.00	002073	REGASKET TX MIA	ROBERTS TR	592331710
	ROBERTS TRANSFORMER		002073	450	03/14/2002	005000034690	000	
592199	0082	52450	200210	510,952.50	002262	BPCC ELEC DATAB	ASE REF ASSOCI	650259769
	REF ASSOCIATES INC		002262	450	09/11/2002	001900112119	000	
592199	0139	51450	200201	620,500.00	002002	REGASKET TX DAI	RY ROBERTS TR	592331710
	ROBERTS TRANSFORMER		002002	450	01/02/2002	00500000209	000	
592199	0139	51450	200202	520,500.00	002035	REGASKET TX TIT	OSVILLROBERTS TR	592331710
	ROBERTS TRANSFORMER		002035	450	02/04/2002	005000014869	000	
592199	0139	51450	200204	520,500.00	002035	REGASKET TX CLE	ARLX ROBERTS TR	592331710
	ROBERTS TRANSFORMER		002035	450	04/01/2002	005000043934	000	
592199	0139	51450	200205	520,500.00	002129	RCSTX TX ST.ACC	USTINMAUKESHA E	391139625
	MAUKESHA ELECTRIC SY		002129	450	05/09/2002	005000062971	000	

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FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

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ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	RATES	DESCRIPTION	DESC2	VENDOR
INVOICE	INVOICE	INVOICE	INVOICE	CUSTOMER	REF	PLANT	PO	DELIVERYST
PAYEE	PAYEE	PAYEE	CV	REBT.	TRANS	DELIVERY		
592199	0139	51450	200206	520,500.00	002150	REGASKET ST AUG	USIHEWAUKESHA E	391139625
					000 0000	00000 0000000	4500101669	139
WAKESHA ELECTRIC BY			002150	450	05/30/2002	005000077340	000	
592199	0407	51450	200201	\$20,500.00	002017	REGASKET TX BOY	NTON ROBERTS TR	592331710
					000 0000	00000 0000000	4500081774	743
ROBERTS TRANSFORMER			002017	450	01/17/2002	005000007474	000	
592199	0407	51450	200203	\$20,500.00	002080	ENCAP TX CLINTM	ORE ROBERTS TR	592331710
					000 0000	00000 0000000	4500092282	743
ROBERTS TRANSFORMER			002080	450	07/21/2002	005000098373	000	
592199	0407	51450	200208	\$20,500.00	002234	REGASKET MARTIN	PIATWAKESHA E	391139625
					000 0000	00000 0000000	4500114239	407
WAKESHA ELECTRIC BY			002234	450	08/22/2002	005000111778	000	
592199	0407	51450	200200	\$20,500.00	002240	REGASKET MARTIN	PIATWAKESHA E	391139625
					000 0000	00000 0000000	4500114239	407
WAKESHA ELECTRIC BY			002240	450	08/22/2002	005000114080	000	
592199	0407	51450	200209	\$20,000.00	002245	REGASKET MARTIN	PIATWAKESHA E	391139625
					000 0000	00000 0000000	4500114239	407
WAKESHA ELECTRIC BY			002245	450	09/03/2002	005000115596	000	
592199	0569	51450	200201	<del>\$20,500.00</del>	002017	REGASKET TX RUR	OHIA ROBERTS TR	592331710
					000 0000	00000 0000000	4500081770	743
ROBERTS TRANSFORMER			002017	450	01/17/2002	005000007473	000	
592199	0569	51450	200207	\$20,500.00	002039	REGASKET BRIDE	ROBERTS TR	592331710
					000 0000	00000 0000000	4500085237	743
ROBERTS TRANSFORMER			002039	450	02/08/2002	00500017553	000	
592199	0569	51450	200202	\$20,500.00	002039	REGASKET PATNY	ROBERTS TR	592331710
					000 0000	00000 0000000	4500085233	743
ROBERTS TRANSFORMER			002039	450	02/08/2002	00500017556	000	
592199	0569	51450	200202	\$20,500.00	002035	REGASKET TX SRA	DE ROBERTS TR	592331710
					000 0000	00000 0000000	4500084786	743
ROBERTS TRANSFORMER			002035	450	07/04/2002	00500014870	000	
592199	0569	51450	200203	\$20,500.00	002073	REGASKET TX ROY	UNDA ROBERTS TR	592331710
					000 0000	00000 0000000	4500090981	743
ROBERTS TRANSFORMER			002073	450	03/14/2002	005000034689	000	
592199	0569	51450	200204	\$20,500.00	002115	REGASKET TX PAL	MABOLWAKESHA E	391139625
					000 0000	00000 0000000	4500097628	569
WAKESHA ELECTRIC BY			002115	450	04/25/2002	005000056537	000	
592199	0791	51450	200201	\$20,500.00	002002	REGASKET TX MAR	GATE ROBERTS TR	592331710
					000 0000	00000 0000000	4500077470	743
ROBERTS TRANSFORMER			002002	450	01/02/2002	005000009208	000	
592199	0791	51450	200201	\$10,950.00	002007	PAINT INSP NOV	CI CORUJPO CO	341422570
					000 0000	00000 0000000	4500063024	791
CORUJPO COMPANIES			002007	450	12/11/2001	005000007429	000	
592199	0791	51450	200202	\$20,500.00	002039	REGASKET TX TRA	IN ROBERTS TR	592331710
					000 0000	00000 0000000	4500085238	743
ROBERTS TRANSFORMER			002039	450	02/08/2002	00500017572	000	
592199	0791	51450	200202	\$20,500.00	002039	REGASKET POMPAN	ROBERTS TR	592331710
					000 0000	00000 0000000	4500085233	743
ROBERTS TRANSFORMER			002039	450	02/08/2002	00500017567	000	
592199	0876	51450	200202	\$20,500.00	002029	REGASKET TX NIA	MI L ROBERTS TR	592331710
					000 0000	00000 0000000	4500083354	743
ROBERTS TRANSFORMER			002029	450	01/29/2002	005000012665	000	

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE PAYEE	SOURCE INVOICE EV	COPY INVOICE EV	AMOUNT CUSTOMER KEPT. INV.	BATCH REF REF TRANS	DESCRIPTION REF PLANT DELIVERY	DESC2 PO	VENDOR DELIVERYST
592199	0876	51450	200202	\$20,530.00	002035	REBASKET IN COU	RT	ROBERTS TR 592311710
					000 0000	00000 0000000		4500064189 143
	ROBERTS TRANSFORMER		002035	450 02/04/2002	005000014867	COU		
592199	0876	51450	200205	<del>815,925.00</del>	002119	REPAIRS MIAMI B	EACH	MAKESHA E 391139625
					000 0000	00000 0000000		4500097009 876
	MAKESHA ELECTRIC SY		002119	450 04/29/2002	005000057741	COU		
GRAND TOTALS				\$3,539,416.68				

TEMPORARY DEFINITIONS

3/051 13/16/45 VERSION 6.0.2

F PFLCONSRSDFFB00450279000  
D ACTNUM00000006CA3207ACCOUNT NUMBER  
D LOCCOD00000004CA 208LOCATION CODE  
D BRCL0000100005CA 206SOURCE CODE  
D COPDAT00150006CA 208COPYDATE  
D COPYER00150004CA 208COPYYEAR  
D CXPNUM00190002CA 205COPY MONTH  
D AMOUNT00210013CA2106AMOUNT  
D BACTNM00340006CA 205BATCH NO.  
D DESCR00400015CA 111DESCRIPTION  
D DESCR200550015CA 111DESC2  
D EACNUM00900004CA 203EAC NO  
D CREWNO000940004CA 104CREW  
D TILERS00980009CA2205TOTALHOURS  
D PAYPRD01070007CA 206 PAY PERIOD  
D PAYLOC01140006CA 203PAYLOC  
D JULIAT01200005CA2206JULIAN DATE  
D QUANTY01250013CA2106QUANTITY  
D VENDOR01380011CA 106VENDOR  
D INVNUM01490015CA 207INVOICENUMBER  
D INVDET01640015CA 207INVOICEPART2  
D CUSTNO01790015CA 208CUSTOMERNUMBER  
D REFTR01940002CA 203REFER  
D REFLOC01970004CA 203REFLOC  
D REFTR02010005CA 203REFTR  
D FLTACT02060007CA4205FLANTACCT.  
D ILSCC002130001CA 294ILE CODE  
D MENUM02140012CA 206M&S NUMBER  
D UNITST02260013CA5204UNITCOST  
D STORRMO2390004CA 109STOREROM  
D TRANSNO2430005CA 205TRANS NO.  
D UNITIS02480002CA 205UNIT ISSUE  
D EMPLOY02500009CA 108EMPLOYEE  
D OTHOUR02590009CA2208OVERTIME HOURS  
D OTAMNT02680013CA2206 OT AMOUNT  
D REGHRS02810009CA2205 REG HOURS  
D REGAMT02900013CA2206 REG AMOUNT  
D VEHOUR03070007CA3207VEHICLE HOURS  
D VECLAS03140002CA 206VEHCL CLASS  
D VHNUMB0330004CA 207VEHICLE NUMBER  
D CVPON003160016CA 203PO NUM  
D DELLOC03320003CA 208DELIVERYLOCATION  
D ALSTNO03350003CA 210DELIVERYSTOR ROOM  
D PAYLNO03380025CA 205PAYEE NAME  
D CVPNUM03430006CA 206 CV NUMBER  
D REELNO03490003CA 204REEL NO.  
D INVDAT03720010CA 204INV. DATE

N

F

N

N

TEMPORARY DEFINITIONS

3/051 13/36/45 VERSION 6.0.2

D TRANN003820012CA 205TRAMS NO.  
 D CSHDAT01240010CA 306 CASE REPORT DATE  
 D DEPOST04340004CA 107DEPOSITD  
 D BRFUMB04380005CA 204BANK NO.  
 D BANKDS0440004CA 205 BANKDST.  
 D CONSCD04480002CA 205CONSVCODE  
 D JVN0ND003940002CA 205 JV MONTH  
 D JVN0NB03960002CA 207VOUCHER NUMBER  
 D JVPFK03980001CA 206 JV SUFFIX  
 D JVPAGE03990003CA 204 JV PAGE  
 B BUCSDS04020011CA 204BUCSDIST  
 B BUCSDS04030011CA 204BUCSDIST  
 END

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TITLE,      FLORIDA POWER AND LIGHT COMPANY
TITLX,      STATISTICAL SAMPLE OF TOTAL POPULATION
TITLW,      JANUARY 2002 TO DECEMBER 2002
SELECT, SRCCDD, EQ. (50000) TO (56999) OR (59000) TO (59999)
SELECT, . AND. AMOUNT, EQ. (-100000) TO (100000)
#MAC, STATPRM
+ NEWFLD, AAREPN, I15, 'REPORT NO.'
+ COMP, R1, AAREPN=1
+ COMP, R0, AARECN=0
+ COMP, R1, AARECN=AARECN*1
+ NEWFLD, AARECN, I9, 'REC. NO.'
+ NEWFLD, AARSEL, I1,
+ COMP, R1, AARSEL=0
+ NEWFLD, AASMP1, I9, 'SAMPLE'
+ COMP, R1, AASMP1=1
PROC, RANDOM4, MAX=3367, SAMPLE=20, SEED=1, SELECT=YES
+ NEWFLD, R2DCTR, I10
+ NEWFLD, R2RNO, I15
+ NEWFLD, R2MAX, I15
+ NEWFLD, R2RTRN, I15
+ NEWFLD, SEED, I15
+ NEWFLD, AARANO, I19, 'RANDOM REC NO.'
+ COMP, R1, AARANO=20
+ COMP, R1, SEED=1
+ COMP, R1, R2MAX=3367
+ COMP, R1, 170 R2DCTR=0
+ COMP, R1, 172 CALL, DARRANGEN, R2RNO, SEED, R2MAX
+ COMP, R1, R2RTRN=0
+ COMP, R1, 174 CALL, DARANSTR, AARANO, R2RNO, R2RTRN
+ NOTE, ***
+ NOTE, *** RERN - 0 = STORE / STORED
+ NOTE, *** 1 = DUPE
+ NOTE, *** 9 = INDOCN
+ NOTE, *** 8 = ABORT
+ NOTE, *** 7 = START GIVING BACK 1 BY 1
+ NOTE, ***
+ COMP, R1, IF (R2RTRN, EQ. 9) GO TO 190
+ COMP, R1, IF (R2RTRN, EQ. 0) GO TO 170
+ COMP, R1, IF (R2DCTR, GE, AARANO * .05) R2RTRN=8
+ COMP, R1, IF (R2RTRN, EQ. 1) R2DCTR=R2DCTR+1
+ NOTE, ***
+ NOTE, *** NUMBER WAS DUPE
+ NOTE, *** SUCCESSIVE DUPES - 5% OF SAMPLE
+ NOTE, *** PROBABLE CYCLE INDICATED
+ NOTE, *** CAUSE ABORT AND DISABT. FOR TESTING
+ NOTE, ***
+ COMP, R1, IF (R2RTRN, EQ. 8) GO TO 170

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+ COMP,A1,IF(R2RTRN.EQ.1)GO TO 172
+ COMP,A1,190 CONTINUE
+ COMP,A1,R2RTRN=1
+ NOTE,***
+ NOTE,*** ALL ARE STORED - START RETRIEVAL
+ NOTE,***
+ COMP,A1,R2RTRN=0
+ COMP,A1,CALL,DARANSTR,0,AARANO,R2RTRN
+ NOTE,***
+ NOTE,*** FIRST RETRIEVAL - PARAM 1 IS DUMMY
+ NOTE,***
+ COMP,A4,27905 CONTINUE
+ COMP,A3,IF(AARSEL.NE.0)GO TO 27902
+ COMP,A4,IF(R2RTRN.EQ.9)GO TO 27902
+ NOTE,***
+ NOTE,*** FORCE BRANCH TO LP A9 WHEN
+ NOTE,*** ALL NUMBERS ARE PROCESSED
+ NOTE,***
+ COMP,A4,R2RTRN=R2RTRN+1
+ COMP,A4,IF(R2RTRN.LT. AARANO)GO TO 27902
+ COMP,A4,AARSEL=1
+ COMP,A6,R2RTRN=7
+ COMP,A6,CALL,DARANSTR,0,AARANO,R2RTRN
+ NOTE,***
+ NOTE,*** AFTER SELECTION - GET NEXT NUMBER
+ NOTE,***
+ COMP,A5,27902 CONTINUE
+ COMP,10,DIMENSION IDNUM(1000)
+ COMP,D1,DO 4756 IZASUB=1,1000
+ COMP,D1,4756 IDNUM(IZASUB)=0
+ COMP,D1,IDX=0
+ COMP,D2,IDX=IDX+1
+ COMP,D2,IDNUM(IDX)=AARANO
+ COMP,WE,4741 FORMAT(1H1,130,'RANDOM NUMBER TABLE')
+ COMP,WE,WRITE(6,4741)
+ COMP,WE,ISAMPS=(20 + 9)/10
+ COMP,WE,IEA1=1
+ COMP,WE,IEA2=10
+ COMP,WE,IEACTR=0
+ COMP,WE,DO 4745 I=1,ISAMPS
+ COMP,WE,IEACTR=IEACTR+1
+ COMP,WE,IF(IEACTR .GT. 52)WRITE(6,4741)
+ COMP,WE,IF(IEACTR .GT. 52)IEACTR=1
+ COMP,WE,4744 FORMAT(1H ,10I0)
+ COMP,WE,WRITE(6,4744)(IDNUM(IEACTR), IEASUB=IEA1, IEA2)
+ COMP,WE,IEA1=IEA1+10
+ COMP,WE,IEA2=IEA2+10

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+ COMP,WE,IF(IEA2 .GT. 20)IEA2=20
+ COMP,WE,4745 CONTINUE
PRINT,ACTNUM,LOCCOD,SRCCOD,COBDATE,AMOUNT(S),BATCEN,DESCRF,DESCR2,
PRINT,VENDOR,INVNUM,INVNO2,CUSTNO,REFPR,REFLOC,REFRNO,PLFACT,CVFNOM,
PRINT,DLSTRM,PAYREN,CVNUMB,REELNO,INVDAT,TRANNO,DELLCC
END

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                                REQUEST NUMBER 02
TITLE,      FLORIDA POWER AND LIGHT COMPANY
TITLE, STATISTICAL SAMPLE OF TOTAL POPULATION
TITLE,      JANUARY 2002 TO DECEMBER 2002
SELECT,SRCCOD.EQ.(50000)TO(56999)OR(59000)TO(59999)
SELECT, .AND,AMOUNT.EQ.(1000001)TO(999999999)
SELECT, .OR,AMOUNT.EQ.(-99999999)TO(-1000001)
PRINT,ACTNUM,LOCCOD,SRCCOD,COBDATE,AMOUNT(S),BATCEN,DESCRF,DESCR2,
PRINT,VENDOR,INVNUM,INVNO2,CUSTNO,REFPR,REFLOC,REFRNO,PLFACT,CVFNOM,
PRINT,DLSTRM,PAYREN,CVNUMB,REELNO,INVDAT,TRANNO,DELLCC
END

```

PK

\*7025 AFTER READING 4989 RECORDS  
\*7026 REPORT 01 20 SELECTED  
\*7026 REPORT 02 121 SELECTED  
\*7027 TOTAL OF 141 SELECTED

\*7028 OUTPUT RECORD SIZE EQUALS 00000240  
\*7029 OUTPUT BLOCK SIZE EQUALS 00006240  
\*7018 END OF EXTRACT. SORT REQUIRED

*PL*

EDITED COPY

COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE DRR #7  
 PERIOD: TYE 12/31/02  
 DATE: MAY 13, 2003  
 AUDITOR: GABRIELA LEON

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1		Transtate Industrial Pipeline System Inc	Transtate Industrial Pipeline Systems Inc is a contracted agent of Florida Power and Light Co that is responsible for operation of our fuel oil terminals and pipelines. Additionally they were charged with maintenance of all corporate oil spill response equipment kept at the fuel oil terminals. They also must conduct all required oil spill response drills in accordance with OPA 90 regulations. To be prepared to support a corporate spill response. The support of all oil spill equipment and response activities are charged as a portion of this invoice that it reflects Terminal Maintenance Work Tickets (TMWT). An example is TMWT 1034 which is for corporate oil spill equipment Maintenance. This TMWT is broken into 6 equal amounts and paid invoiced equally over the last six months of the year.	X	X	X	X
2	\$24,484.00	State of Florida Department of Environmental Protection	The State of Florida Department of Environmental protection enacted the administrative codes that governed Aboveground Storage Tanks and Underground Storage Tanks after ECRC was enacted. The F.A.C. 62-761 is an environmental regulation that requires FPL pay to register and renew registration on certain storage tanks. This invoice is for payment of FDEP registered tanks.	X	X	X	X

FPL  
 Environmental Cost Recovery Clause  
 Audit #03-030-4-1 Doc#01 #030007-4  
 TYE 12/31/03

5/13/03

45-17  
 45-17

EDITED COPY

COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE OF ENVIRONMENTAL EXPENSES  
 PERIOD: TYE 12/31/02  
 DATE: MAY 14, 2003  
 AUDITOR: GABRIELA LEON  
 WORKPAPER #:

SAMPLE ITEM #	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1	3	[REDACTED] KVB Enertec Purchase Order #4500039261	<p>The KVB Enertec Continuous Emission Monitoring System software is utilized to collect and summarized Plant emission data in a required regulatory Electronic Data Report (EDR) format 2.1. Electronic Data Reports are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64 This software monitors NOX, SO2, CO2/O2 and heat input</p> <p>In order to continue to maintain regulatory reporting compliance and CEMS emission data integrity, a software/technical support contract with FPL's CEMS Data Acquisition and Handling System (DAHS) supplier is required to ensure conformance to EPA and local Department of Environmental Protection (DEP) Offices</p> <p>The total purchase order amount is \$105,000.00</p>	X	X	X	X

FPL  
 Environmental Cost Recovery Charge  
 April #123102-4-1 Doc Ref #000007.F1  
 TVE 123102

7/03

Company Florida Power and Light  
 Title Sample DRR #7  
 Period TYE 12/31/02  
 Date May 12, 2002  
 Auditor Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
4	\$3,829.21	Corpro Companies, Inc	<p>The original invoice for \$3,829.21 was entered into SAP on 7/18/02, however, an error was found in the total amount. The service entry sheet (SES) was deleted and the vendor was notified of the error. The correct invoice for \$4,074.39 was entered into SAP for payment on 8/26/02. See attached invoices-attachment A &amp; B, and attached FMIP document-attachment C</p> <p><b>Corpro Scope of Work:</b>            Corpro Companies Inc is the paint inspector used to inspect encapsulated substation equipment. The inspectors are used to ensure the equipment has been properly painted and all lead paint has been encapsulated. These activities fall under the encapsulation portion of the ECRC project.</p> <p>ECRC Project Title: Substation Pollutant Discharge Prevention and Removal -O &amp; M Project 19a, 19b, 19c            The project scope was based on a 1995 survey of FPL substations, and has 3 parts:            Regasketing of leaking transformers,            Encapsulation (painting) of substation transformers painted with lead paint, and            Remediation of contaminated substation soils</p>	X	X	X	X

Environmental Cost Recovery Claim  
 Aerial 401A030-4-1 DocId: 40300071 E1  
 TYE 12/31/02  
 The Sample

9/1  
7/03

45/11

13



**ENVIRONMENTAL COST RECOVERY CLAUSE**

1	5	[REDACTED]			
2	6	[REDACTED]	PPM Incorporated Power Plant Maintenance Inc	2002 Ash Preparation Costs	\$ 5,500,000
4	7	[REDACTED]		Ash processing/Pond Dewatering	\$ 1,000,000
5	8	\$19,000.00		Annual Water Permit Fees	\$ 1,000,000

FDL  
 Environmental Cost Recovery Clause  
 April 2003-4-1 Chicago 10/30007 F1  
 TVE-12/31/02

9/10/03

DUPLICATE COPY

Company: Florida Power and Light  
 Title: Sample DRR #7  
 Period: TYE 12/31/02  
 Date: May 12, 2002  
 Auditor: Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1	9	[REDACTED] GE Power Systems PFL	<p>The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarized Plant Emission data in a required regulatory Electronic Data Report (EDR) format 2.1 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64. This software monitors NOX, SO2, CO2/O2 and heat input.</p> <p>Project Description: The Clean Air Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO2, NOX and carbon dioxide (CO2) emissions, as well as volumetric flow and opacity data from affected air pollution sources. FPL has 33 units which are affected and which have installed CEMS to comply with these requirements.</p> <p>40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodically these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity following their installations.</p>	X	X	X	X

FPL  
 Environmental Cost Recovery (Please  
 Audit 903-530-4111) Doc # 80300077-11  
 TYE 12/31/02  
 [Signature]

25  
 7/10/03

45-171

11



GRANTED COPY

ATTRIBUTES

SAMPLE ITEM #	AMOUNT	VENDOR	DESCRIPTION	(1)	(2)	(3)	(4)
1 10	[REDACTED]	PPM Inc. REP	The expenses incurred by PPM Inc. and reported on invoice #39267 of 13 December 2002 were related to the removal of arsenic contaminated soils from the Princeton Substation. This action was driven by the reduction in the Miami Dade County Code of the groundwater criterion for arsenic from 50 to 10 micrograms per liter (Ordinance amending Chapter 24, Section 24-11.1 adopted 10 January 2001) which resulted in the groundwater below the Princeton site to exceed the new limit for arsenic. The surface soil of this substation had the highest levels of arsenic found in any Miami-Dade Substation, and is the suspected source of the underlying groundwater contamination. Therefore, removal of the contaminated surface soil and replacement with clean fill was carried out to prevent any continuation of arsenic migration to groundwater and to allow for natural attenuation to function to reduce the existing arsenic concentrations to compliance levels.	X	X	X	X

Environmental Contamination Clause  
 under #030924... Ordinal #030907 r1  
 TVE 12/21/02  
 Date: 12/21/02

9/7/03

45111

10

Company Florida Power and Light  
 Title Sample DRR #7  
 Period TYE 12/31/02  
 Date May 12, 2002  
 Auditor Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
11	\$22,500.00	Waukesha Electric invoice 2260	<p>Waukesha Electric provides labor and materials to encapsulate (paint) substation transformers that were previously coated with lead paint. The transformer(s) is de-energized and temporarily taken out of commission. Waukesha Electric encapsulates the lead-coated transformer(s), which is then placed back into service. These activities fall under the "Encapsulation of lead-coated transformers, which is then placed back into service. These activities fall under the "Encapsulation of lead-coated transformers" portion of the ECRC project.</p> <p>The project title: Substation Pollutant Discharge Prevention and Removal O &amp; M Project 19a, 19b, 19c. The Project scope was based on a 1995 survey of FPL substations, and has 3 parts:          Regasketing of leaking transformers          Encapsulation (painting) of substation transformers painted with lead paint, and          Remediation of contaminated substation soils</p>	X	X	X	X

FPL  
 Environmental Cost Recovery Clause  
 April 23, 2004 - Contract #030027-E  
 TEL 12/31/02  
 Line 101416

SLC  
7/03

45-111

13

Item Number	Amount	Vendor	Description	ATTRIBUTES			
				1	2	3	4
12	\$11,984.34	Florida DEP Major Air Pollution Source Annual Emission Fee 3900 Commonwealth Blvd Tallahassee, FL 32399-3000	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility - Cutler	X	X	X	X
13	\$248,013.95	Florida DEP	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility -Riviera	X	X	X	X
14	\$300,000.00	Florida DEP	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility-Manatee	X	X	X	X
15	\$212,085.95	Florida DEP <i>of the state</i>	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility - Martin	X	X	X	X
17	\$250,221.19	Florida DEP	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility- Turkey Point	X	X	X	X
18	\$11,500.00 inv 3645	Fla Dept of Env. Protection	The Florida Department of Environmental Protection Annual Wastewater Regulatory and Surveillance Fee for wastewater and stormwater and stormwater permits is required pursuant to Rule 62-4 052, Florida Administrative Code. The annual fee is based on the facility's wastewater discharge. The Martin Plant has an Industrial Wastewater Facility permit and therefore, is required to pay an annual fee to the Dept. The plant's Industrial Wastewater permit includes discharge limitations and monitoring and reporting requirements.	X	X	X	X

FPL  
 Environmental Cost Recovery Clause  
 Audit #03 0304 1 DocRef #030007-E  
 TVE 12/31/02  
 Total: \$1,111,000.00

5/6  
 7/03

45-111

109

EDITED COPY

COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: EXPENSE SAMPLE  
 PERIOD: TYE 12/31/02  
 DATE: APRIL 2, 2003  
 AUDITOR: GABRIELA LEON  
 WORKPAPER #:

Item #	Amount	Vendor	Description	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1 2 3 4 5 6 7 8 9		W9Y Construction Incorporated	This work was identified during a required inspection to support the API-653 Storage Tank Systems Rule of 1999. The work was done on the recommendations of the API-653 Report Team. The above purchase order was written to replace the floor on fuel oil metering tank #3. Additional work was identified during the installation of the floor to install inserts behind anchors on the tank. The Purchase Order was subsequently increased so this work could be completed.	X	X	X	X
10 11 12 13 14 15 16 17 18 19 20 21		Ballard Industrial Painting and Sandblasting	This work was identified and completed to comply with 1999 FAC Rule 62-751 for storage tanks systems. The purchase order was written for Ballard Industrial Painting and Sandblasting, Inc. to repair the dethaliner in fuel oil storage tank 902. The [redacted] invoice was paid to satisfy the third phase of the purchase order. Phase one was to identify the failed areas needing repair, Phase two was to repair the failed areas and Phase three was for testing and repairs, time and materials and additional labor. Purchase Order [redacted] Invoice #3595 for [redacted]	X	X	X	X
22 23 24 25 26 27 28 29 30 31 32		Erected Steel Products of Alabama, Inc	This work was identified during a required inspection to support the API-653 inspections. The work was done on the recommendations of the API-653 Report Team. The purchase order was written to replace the roof on the fuel oil storage tank 801 at Port Everglades Plant. Invoice 0144-2 for [redacted] was paid to satisfy the remaining balance of the original purchase order written for [redacted]. An initial payment of [redacted] was required when materials were delivered to the site, and an additional [redacted] was paid when all work and final inspections had been completed.	X	X	X	X

EPL  
 Environmental Cost Recovery Clause  
 Audit #03 050 4.1 DocId# 40300074-1  
 TYE 12/31/02  
 Date: 12/11/02

99  
 2/10/03

810

**EDITED COPY**

COMPANY  
TITLE  
PERIOD  
DATE

FLORIDA POWER AND LIGHT  
SAMPLE OF EXPENSES  
TYE 12/31/02  
APRIL 2, 2003

FPL  
Environmental Cost Recovery Clause  
Audit #03-0304-1 Docket #030907-E1  
TYE 12/31/02  
TIE 5-2-1-2-4-1-2

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1 2 3 4 5 6 7		CSI Envirovac Group LLC	This work was identified during a required inspection to support the API-653 Report Team. The above purchase order was written to supply all labors and materials to replace the deteriorated roof on fuel storage tank 810 with a new carbon steel roof. The purchase order was increase to repair five damaged areas in the interior of the tank.	X	X	X	X
8 9 10 11 12 13 14 15 16		CSI Envirovac Group LLC	This work was identified during a required inspection to support the API-653 Report Team. The above purchase order was written to supply all labors and materials to replace the deteriorated roof on fuel storage tank 810 with a new carbon steel roof. The purchase order was increase to repair five damaged areas in the interior of the tank. Original purchase order amount [REDACTED] it was subsequently increased to [REDACTED].	X	X	X	X
24	\$89,604.50	Cliff Berry Incorporated	This work was identified during a required inspection to support the API 653 inspections. The work was done on the recommendations of the API-653 Report Team. The above purchase order was written to clean tank 801 prior to replace of fuel oil storage tank roof and other repairs. The number 3 day tank was also cleaned.	X	X	X	X

45-1-1

7/103

Company: Florida Power and Light  
 Title: Sample DPR #1  
 Period: TYE 12/31/02  
 Date: May 12, 2002  
 Auditor: Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
25		GE Power Systems PFL	<p>The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarize Plant Emission data in a required regulatory Electronic Data Report (EDR) format. 21 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64. This software monitors NOX, SO2, CO2/O2 and heat input.</p> <p>Project Description: The Clean Air Amendments of 1990 Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO2, NOX and carbon dioxide (CO2) emissions, as well as volumetric flow and opacity data from affected air pollution sources. FPL has 33 units which are affected and which have installed CEMS to comply with these requirements.</p> <p>40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodically, these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity following their installations.</p>	X	X	X	X

4/11

112

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Company Florida Power and Light  
 Title Sample DRR #7  
 Period TYE 12/31/02  
 Date May 12 2002  
 Auditor Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1	26	[REDACTED] GE Power Systems PFL	<p>The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarized Plant Emission data in a required regulatory Electronic Data Report (EDR) format 2.1 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64. This software monitors NOX, SO2, CO2/O2 and heat input.</p> <p>Project Description: The Clean Air Amendments of 1990 Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO2, NOX and carbon dioxide (CO2) emissions, as well as volumetric flow and opacity data from affected air pollution sources. FPL has 33 units which are affected and which have installed CEMS to comply with these requirements.</p> <p>40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodically, these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity following their installations.</p>	X	X	X	X

45-171

12

27

\$23,108.91 PPM Incorporated

Ash Preparation (Pressing/Loading to railcars)  
The PPM invoices reflect the equipment, labor, hotels/per diem, materials and consumables necessary for the contractor to process and dewater FPL's ash from heavy oil fired power plants. In order to comply with Florida Administrative Code 62-701.300 (10), the ash is de-watered using a plate/frame filter-press which is then transported for disposal in a Class 1 landfill

X X X X

45-111

6/14



SAMPLE ITEM #	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
28	\$107,076.27	State of Florida	The payment for the air operating fees reflects the calculation of the emission for the year 2001 pursuant to the Clean Air Act Amendments of 1990, Public Law 101-549 and the Florida Statutes 403.0872. Each major source of air pollution is required to pay an annual license fee, which is based on each source's previous year's emissions multiplied by a fee factor of \$25 per ton. The emissions are capped for payment at a total of 4,000 tons per pollutant. The major regulated pollutants at the present time are sulfur dioxide (SO2), nitrogen oxides (NOx) and particulate matter. The total payment to the State of Florida on behalf of FPL reflects the summation of eleven regulated facilities. The percentage spread varies year to year based on running time and fuel use.	X	X	X	X
29	\$153,959.63	State of Florida	The payment for the air operating fees reflects the calculation of the emission for the year 2001 pursuant to the Clean Air Act Amendments of 1990, Public Law 101-549 and the Florida Statutes 403.0872. Each major source of air pollution is required to pay an annual license fee, which is based on each source's previous year's emissions multiplied by a fee factor of \$25 per ton. The emissions are capped for payment at a total of 4,000 tons per pollutant. The major regulated pollutants at the present time are sulfur dioxide (SO2), nitrogen oxides (NOx) and	X	X	X	X

45-171

815

**particulate matter**

The total payment to the State of Florida on behalf of FPL reflects the summation of eleven regulated facilities

The percentage spread varies year to year based on running time and fuel use

14-11

11/11

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COMPANY  
TITLE  
PERIOD  
DATE  
AUDITOR

FLORIDA POWER AND LIGHT  
SAMPLE OF EXPENSES  
TYE 12/31/02  
APRIL 2, 2003  
GABRIELA LEON

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1 2 3 4 5 6 7 8 9 10	[REDACTED]	Daniel Measurement & Control, Inc	<p>Purchase Order amount \$11,924 Invoice# 100207 \$5 for [REDACTED] for 2 each [REDACTED] Computers</p> <p>The purchase order also included [REDACTED] each Power Supplies [REDACTED]</p> <p>This work was identified during an inspection to support the API-653 inspections to provide fuel oil storage tank over flow protection as required at the Lauderdale Power Plant</p>	X	X	X	X
11 12	[REDACTED]	REP Associates	<p>The original invoice was entered into SAP on 2/25/02 in the amount of [REDACTED]. The invoice was paid against purchase order #4500021006. ECRC Project Title Substation Pollutant Discharge Prevention and Removal -O &amp; M Project 19A, 19B, 19C The project scope was based on a 1995 survey of FPL substansions and has 3 parts Regasketing of leaking transformers. Encapsulation (painting) of substansion transformers painted with lead paint, and Remediation of contaminated substansion soils</p> <p>REP Associates, Inc-REP Associates, Inc provides support to manage the ECRC project manager, oversees the ECRC work performed (regasking, encapsulation, and remediation) at each substansion throughout FPL's service territory. Project and miteage expenses are directly associated with the support of the ECRC project</p>	X	X	X	X

11-58

12

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Company Florida Power and Light  
Title: Sample DRR #7  
Period TYE 12/31/02  
Date May 12, 2002  
Auditor Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1 32		Golder Associates (Non-PO)	The original invoice for [REDACTED] was entered into SAP on 12/17/01. The invoice was paid as non-PO	X	X	X	X
2							
3		[REDACTED]	Golder Associates provided an aggregate substation arsenic risk assessment in Dade County. The risk assessment is used to determine the necessity of remediation of contaminated substation soils				
4							
5			project 19a, 19b, 19c				



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Company: Florida Power and Light  
 Title: James O'Neil  
 Period: TVE 12/31/02  
 Date: May 12, 2002  
 Auditor: Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
27	34	GE Power Systems FPL	<p>The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarized Plant Emission data in a required regulatory Electronic Data Report (EDR) format. 21 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64. This software monitors NOx, SO2, CO2/O2 and heat input.</p> <p>Project Description: The Clean Air Amendments of 1990 Public Law 101-549 established requirements for the monitoring, record keeping and reporting of SO2, NOx and carbon dioxide (CO2) emissions, as well as volumetric flow and opacity data from affected air pollution sources. FPL has 33 units which are affected and which have installed CEMS to comply with these requirements.</p> <p>40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodically these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity following their installations.</p>	X	X	X	X
27	34	Robert's Transformers	<p>The original invoice for [redacted] was entered on 3/14/02. The invoice was paid against FPL #4000000888; this PO was a release against contract # 4600000831. The agreement has since been cancelled because of the company's change of name and tax identification number. The old agreement (#4000000831) is superseded by agreement #4600000847. See attached text from old agreement-attachment A, invoice-attachment B and PO Description-attachment C.</p> <p><b>Roberts Transformers Scope of Work:</b></p> <p>Roberts Transformers, Inc. provides labor and materials to regasket leaking substation transformers. The "wet transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. Roberts Transformer replaces the worn gasket on the transformer which is then placed back into service. These activities fall under the regasketing of leaking transformers' portion of the ECRC project.</p>	X	X	X	X

27 34  
 GE Power Systems  
 Robert's Transformers

27 34

45-111

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EDITED COPY

Company Florida Power and Light  
 Title DRR 7 sample  
 Period TYE 12/31/02  
 Date May 2003  
 Auditor Gabriela Leon

Item Number	Amount	Vendor	Description	A T T R I B U T E S			
				(1)	(2)	(3)	(4)
18 35		Waukesha Electric	<p>The original invoice for [redacted] was entered on 5/9/02. The invoice was paid against PO 450009128 this PO was a release against contract # 450001680. The agreement has since been canceled because procurement wanted to consolidate the existing services being performed, into one contract agreement. The old agreement is superseded by agreement 450001847. See attached text from old agreement-A, invoice-attachment B, and PO description.</p> <p>Waukesha Electric provides labor and materials to regasket leaking substation transformers. The "wet transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. Waukesha Electric replaces the worn gasket on the transformer which is then placed back into service. These activities fall under the regasketing of leaking transformers portion of the ECRC project.</p>	X	X	X	X
18 36		Robert's Transformers IPO 4500090985, Contract agreement 4500090831	<p>The original invoice for [redacted] was entered on 3/14/02. The invoice was paid against PO 4500090985 this PO was a release against contract # 4500000831. The agreement has since been canceled because of the company's change of name and tax identification #. The old agreement 4500000831 is superseded by agreement 450001947. See attached text from old agreement-attach A, invoice-B, and PO description - C.</p> <p>ECRC Project 19a, 19b, 19c</p> <p><b>Roberts Transformer's Scope of Work</b></p> <p>Roberts Transformers, Inc. provides labor and materials to regasket leaking substation transformers. The "wet transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. Roberts Transformer replaces the worn gasket on the transformer which is then placed back into service. These activities fall under the regasketing of leaking transformers portion of the ECRC project.</p>	X	X	X	X

/  
 11/11/02  
 12/15/02  
 12/16/02

45/1/1

18

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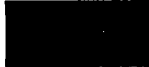
COMPANY TITLE FLORIDA POWER AND LIGHT  
PERIOD EXPENSE SAMPLE  
DATE TYE 12/31/02  
AUDITOR APRIL 2, 2003  
GABRIELA LEON

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
1 37		Compro Companies Inc	<p>The original invoice for [REDACTED] was entered into SAP on 12/31/01. The SES was not immediately forwarded to accounting. The SES was sent to accounting on 1/8/02 and a check was released for payment on 1/10/02. This invoice was paid against PO # 4500063024.</p> <p>ECRC Project Title: Substation Pollutant Discharge Prevention and Removal - O &amp; M Project 19a, 19b, 19c</p> <p>The project scope was based on a 1995 survey of FPL substations, and has 3 parts: Regasketing of leaking transformers, Encapsulation (painting) of substation transformers painted with lead paint, and Remediation of contaminated substation soils.</p> <p>Compro Scope of Work: Compro Companies Inc is the paint inspector used to inspect encapsulated substation equipment. The inspectors are used throughout FPL's service territory to ensure substation equipment has been properly painted and all lead paint has been encapsulated. These activities fall under the encapsulation portion of the ECRC project.</p>	X	X	X	X

EDITED COPY

40007

38



Waukesha Electric

The original invoice for [REDACTED] contained several different activities. Only charges to "process wet transformer" were charged to the ECRC for a total of [REDACTED]. Other activities and charges on the invoice were charged to Non-ECRC accounts.

The invoice was paid against PO 45000097009. This PO was a release against contract agreement #4600001680. The agreement has since been cancelled because procurement wanted to consolidate the existing services being performed into one contract agreement. The old agreement 4600001680 is superseded by agreement 4600001847.

Waukesha Electric provides labor and materials to regasket leaking substation transformers. The "wet transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. The mineral oil in the leaking transformer has to be processed to maintain the oil's dielectric quality. After replacing the worn gasket on the transformer and processing the oil, Waukesha places the transformer back into service. These activities fall under the 'regasketing of leaking transformers' portion of the ECRC project.

45-171

112





DKR 7, Item 4

EDITED COPY

Attachment A (Original Invoice with Incorrect Total):

FEB-27-2003 (THU) 10:15 PPL QPA

(FAX) 954 321 2114

P. 002

Invoice

DATE	INVOICE #
7/8/02	11086934



Coating Services  
 316 Hwy 14 East  
 Delcambre, LA 70528  
 Tel: 337/685-3106 • Fax: 337/685-3109  
 http://www.corrpro.com

**BILL TO**  
 Florida Power & Light  
 Attn: Greg A. Williams, ENV/ADB  
 PO Box 8248  
 Ft. Lauderdale, FL 33340

**REMIT TO**  
 Corpro Companies, Inc.  
 21180 Network Place  
 Chicago, IL 60673-1211

JOB#	TERMS	P.O.#	LOCATION		
321057	NET 030	4500063024	See Daily Reports		
(A) DATE	(B) DESCRIPTION	(C) QTY	(D) RATE	(E) AMOUNT	
6/3/02 6/20/02	Sumner DeWolf Coating Inspection Hours Reg. Coating Inspection Hours O/T Mileage Toll Charges	1,423	78.27	78.27	
ENTERED BY: <u>Debbie Sneyd</u> DATE: <u>7/15/02</u> PHONE: <u>337-685-3106</u> AUTHORIZED BY: <u>Pet. A. Wilson</u> REQUIRED BY: <u>6/20/02</u> SEE DOCUMENT NUMBER(S): <u>1000168202</u>		Cancelled 7/29/02 waiting for new invoice attached paper work doesn't match this invoice. Invoice #/o [redacted]			
PARTIAL BILLING Prepared by Vicki Reynolds 337-685-3106			Total [redacted]		

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EDITED COPY

Attachment B (Revised Invoice):

SEP-25-2003 (THU) 10:57 P.P. QPA

CEX:1954 321 2114

P. 061

Post-it™ brand fax transmittal memo 7571 (x of pages)

To	Judith Smyk	From	P. Wilson
Co		Ca	
Dept		Phone #	
Fax #	845-3304	Fax #	

Invoice

DATE	INVOICE #
6/30/02	J1016934



Coating Services  
 313 Hwy 14 East  
 Columbia, LA 70520  
 Tel 337/005-3106 - Fax 337/005-3109  
 Htd://www.corrpro.com

**BILL TO**  
 Florida Power & Light  
 Attn: Greg A. Williams, ENVAOB  
 PO Box 8248  
 FT. Lauderdale, FL 33340

**REMIT TO**  
 Corpro Companies, Inc.  
 21180 Network Place  
 Chicago, IL 60673-1211

JOB#	TERMS	P.O.#	LOCATION
32D057	NET 030	4500063024	See Daily Reports

(A) DATE	(B) DESCRIPTION	(C) QTY	(D) RATE	(E) AMOUNT
6/3/02	Summer DeWolf			
6/20/02	Coating Inspection Hours Reg.			
	Coating Inspection Hours O/T	1,938	78.28	78.28
	Mileage			
	Toll Charges			
ENTERED BY: [Signature] DATE: 8/26/02 PHONE: [Signature] MAIL SYM. LING. [Signature] AUTHORIZED BY: P.A. Wilson RECEIVED BY: [Signature] RES DOCUMENT NUMBER(S): 1000177409				
	Check # 0435737	3/29/02	Cash	9/5/02
11	PARTIAL BILLING			Total
12	Prepared by Vicki Reynolds 337-685-3106			

Attachment A (Vendor Changed Name and Tax I.D.):

Text Edit Undo Format Insert System Help

Display Header text: 4600000831 Language FN.

CO,LD 0000

45-189

This order is cancelled in its entirety due to company name change and tax identification number.

Use contract number 4600001680 (Waukesha Electric Systems Inc)

cc: Greg Williams ENV/ASB  
val line TIC/JH

Stat Show SAPL Micros Micros Explain Financial 4:40 PM

Attachment B (Invoice)

EDITED COPY

34

INVOICE

ROBERTS TRANSFORMER  
SALES & SERVICE, INC

2230 E. WINDY HILL ROAD - APOPKA, FL 32030 TEL: 407-882-2524  
EMERGENCY REPAIRS 407-882-1000

DATE: 3/10/02 INVOICE #

**BILL TO:**  
FLORIDA POWER AND LIGHTS (ORIS RATED)  
7200 NW 41ST STREET  
PLANT A DEPT. FL 33017  
ATTN: COLIN DE LUAR

**SHIP TO:**  
FLORIDA SUBSTATION  
200 NW 41ST STREET  
PLANT A DEPT. FL 33017  
PLANT A DEPT. FLORIDA POWER

(A) (B)

PO NUMBER	TERMS	REP	SHIP	TRA	P.O.D.	PROJECT
4444444	NET 30	MR	WILL002	OLD TRIN		

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
----------	-----------	-------------	------------	--------

1/2  
3  
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7

4444444

DESCRIPTION: 15000VA 15KV TRANSFORMER WITH 400V 1500VA SUB  
MOUNTING

4444444

PREPARED BY: DANIEL COHEN DATE: 3/10/02  
PHONE: MAIL SYSTEM TEL: 407-882-2524  
AUTHORIZED BY: [Signature] RE: 4444444  
REQ DOCUMENT NUMBER(S): 4444444

16108142

RECEIVED  
MAR 10 2002  
ACCOUNTS PAYABLE

TOTAL

Attachment C (PO # 450090988):

Service specs. Edit Auto Environment Enh/variant System Help

**SAP**

Specs. for PO item 450090988 00010 Display

Value units: **USD** Total value: 26,301.00 USD

Line	Q	Service no.	Shorted	ST	Quantity	Unit	Price	USD	U
1			gasket tx		0.000		0.00	USD	0.00
2					0.000		0.00	USD	0.00
3					0.000		0.00	USD	0.00
4					0.000		0.00	USD	0.00
5					0.000		0.00	USD	0.00
6					0.000		0.00	USD	0.00
7					0.000		0.00	USD	0.00
8					0.000		0.00	USD	0.00
9					0.000		0.00	USD	0.00
10					0.000		0.00	USD	0.00
11					0.000		0.00	USD	0.00
12					0.000		0.00	USD	0.00

Item

Start 
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  Emulac... 
  Faxrol... 
  Spat. 
 3:53 PM



FPL

Purchase Contract

Order Number: 3489

Address  
 WAUKESHA ELECTRIC SYSTEMS INC  
 400 S PRAIRIE AVENUE  
 WAUKESHA WI 53186

Information

Contract Number 460001847  
 Date 12/18/2002  
 Currency USD  
 Incoterms Not Applicable  
 Validity Start Date 12/18/2002  
 Validity End Date 12/31/2004

Tax Code: 30 - No tax applies  
 Payment Terms  
 Net 35 Days

Material/Description	Target Qty	UM	Unit Price	Amount
<p><b>USE/PURPOSE</b>                      This Contract is to be used for all Work as detailed in the "Description of Work" below.</p> <p>This Contract is being issued to combine the services being performed under the following Purchase Documents:</p> <p>4600001680                      4600001685                      4500095378                      4600001684                      4600000352                      4600001692</p> <p>Exhibit "A" attached lists these purchase document numbers with the corresponding service being performed, and the original inquiry number.</p> <p>This Contract shall be in effect for the period from December 16, 2002 through December 31, 2004.</p> <p><b>DESCRIPTION OF WORK</b>                      This Contract is your authority to furnish the necessary supervision, labor, equipment and</p>			45-1/1-2	P 4

\* Further information is required call agent: JENNIFER PIERRE  
 Phone: 561-694-3757

AUTHORIZED SIGNATURE: *Jennifer Pierre* DATE: 1.12.03

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.



Purchase Contract

460001847  
WAUKESHA ELECTRIC SYSTEMS INC

Item	Material/Description	Ingrs Qty	UM	Unit Price	Amount
	<p>consumables to perform substation transformer (ECRC and non-ECRC) repair, SF6 gas management repair, SF6 leak detection work, and spare transformer maintenance for Florida Power &amp; Light Company's (FPL) Power Systems Business Unit.</p> <p>All work shall be performed in accordance with Florida Power &amp; Light Company instructions, and specifications per the original inquiry (see Exhibit "A").</p> <p><b>COMPANY REPRESENTATIVE</b> All work is subject to the approval and acceptance of FPL's Company Representative.</p> <p>The FPL Company Representative (and alternate Company Representative(s) if any) shall be designated on the Purchase Document for specific work when issued. In the absence of particular language, the issuer of the Purchase Document shall be the Company Representative.</p> <p><b>TERMS AND CONDITIONS</b> All work shall be performed in accordance with Florida Power &amp; Light Company instructions and specifications per the original inquiry for the work being requested on the specific Purchase Document (see Exhibit "A"), your proposal dated December 18, 2002, and the attached General Conditions for Contract Work, Rev 11/1/02.</p> <p><b>SAFETY &amp; ENVIRONMENTAL REQUIREMENTS</b> The attached Safe and Secure Workplace Policy for Suppliers (9/9/98) is hereby incorporated into this Purchase Document.</p> <p><b>AUTHORIZATION FOR WORK INSTRUCTIONS</b> Authority to commence work on site will be issued via a Purchase Order (Release) serving as a delivery or work authorization, Notice to Proceed, Notice of Commencement, or its equivalent.</p> <p>This release authorizes Supplier to commence Work as described herein pursuant to the terms and conditions of the Contract number referenced within. This release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Supplier in Supplier's</p>			<p>45-1/1-2</p>	<p>P 5</p>





Purchase Contract

4600001847  
WALUKESHA ELECTRIC SYSTEMS INC

Item	Material/Description	Quantity	Unit Price	Amount
	<p>proposal, quotation or the like, or in subsequent Supplier correspondence is hereby rejected and will not become part of the Contract or this release.</p> <p><b>OUT-OF-SCOPE WORK INSTRUCTIONS</b> Changes in the scope of this Contract will be performed only upon receipt of an authorized Purchase Document Change.</p> <p><b>SCHEDULE OF COSTS</b> Rates shall be in accordance with the attached schedule dated September 17, 2002.</p> <p>Rates quoted are firm and non-negotiable for the original term of this Contract.</p> <p><b>INVOICE INSTRUCTIONS</b> INVOICE INSTRUCTIONS WILL BE PROVIDED ON EACH PURCHASE DOCUMENT.</p> <p>Attachment(a) General Conditions for Contract Work Rev. 11/1/02 Proposal dated December 16, 2002 Safe and Secure Workplace Policy for Suppliers 9/9/98 Exhibit A</p> <p>cc: Joe Margo SB/JB Pat Wilson ENV/AOB R.J. Schimonsky ENV/WPB LaMargo Swenzer SB/JB John Fischer SB/JB Emma Rich SB/JB Patty Hill TLC/JB V. Simpson TLC/JB Louise Davis COS/CO1 Jill Augusterson Scott SJS/PL2</p>			
0010	Power Systems	1	LE	
1	Substation Transformer Repair	0	EA	1.00 0.00
				45-1/1-2
				P6

DRR # 9

# JOURNAL ENTRIES ENV. SAMPLE 7000 to 10,000

FLORIDA POWER AND LIGHT COMPANY  
STATISTICAL SAMPLE OF TOTAL POPULATION  
JANUARY 2002 TO DECEMBER 2002

PAGE 1

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	AMOUNT	BATCH	DESCRIPTION	DESC2	INVOICE	
		REF	REF	JV	VOUCHER	JV	BOCS	EAC	
403005	0913	65000	200212	\$1,097.39	000001	DEP EXP-05PR EC	RC		
		050	0000	000000	12	15	00000-000-0	00,000-0000 0795	
403005	0936	65000	200212	\$0,871.59	000001	DEP EXP-05PR EC	RC		
		000	0000	000000	12	15	00000-000-0	00,000-0000 0795	
403005	0913	65000	200211	\$1,097.39	000001	DEP EXP-05PR EC	RC		
		000	0000	000000	11	15	00000-000-0	00,000-0000 0795	
403020	0912	65000	200211	\$1,414.09	000001	DEP EXP-20PR EC	RC		
		000	0000	000000	11	15	00000-000-0	00,000-0000 0795	
403004	0913	65000	200210	\$70.45	000001	DEP EXP-04PR EC	RC		
		000	0000	000000	10	15	00000-000-0	00,000-0000 0795	
403005	0905	65000	200205	\$2,496.76	000001	DEP EXP-05PR EC	RC		
		000	0000	000000	05	15	00000-000-0	00,000-0000 0795	
404000	0976	65000	200208	\$7,871.09	000001	ACR DEP-08PR EC	RC		
		000	0000	000000	08	15	00000-000-0	00,000-0000 0795	
411800	0927	65000	200203	\$2,254.15-	000016	TO RECORD SALE	OF ALLOWAN		
		000	0000	000000	03	32	00000-000-0	00,000-0000 0795	
553039	0914	65000	200212	\$4,070.00	000323	CHMS GASES 2-10A	IL NOTE		
		000	0000	000000	12	79	07240-091-0	00,000-0915 0676	
506019	0901	65000	200201	\$10,000.00	000298	'01 AIR PERMIT	ACCRUAL		
		000	0000	000000	01	79	04920-091-0	00,000-0901 0995	
GRAND TOTALS				\$30,754.61					

$$\frac{45-2}{2} P_1$$

45-2 P1

JOURNAL ENTRIES ENV. ALL OVER \$19,000 \$ -12,000

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

PAGE 1

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
403002	0904	65000 000	200217 0000	00000	0000000	550,075.95 12	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0920	65000 000	200212 0000	00000	0000000	\$26,608.22 12	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0926	65000 000	200212 0000	00000	0000000	\$35,407.65 12	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200211 0000	00000	0000000	\$50,075.95 11	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0920	65000 000	200211 0000	00000	0000000	\$26,608.22 11	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0926	65000 000	200211 0000	00000	0000000	\$35,407.65 11	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403005	0908	65000 000	200211 0000	00000	0000000	\$26,769.70 11	000001 15	ACM DEP-02PR EC	RC 00000-000-0	00,000-0000	0790
404008	0976	65000 000	200211 0000	00000	0000000	\$12,327.70 11	000001 15	ACM DEP-02PR EC	RC 00000-000-0	00,000-0000	0793
403002	0904	65000 000	200204 0000	00000	0000000	\$26,707.17 04	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200205 0000	00000	0000000	\$50,075.95 05	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200206 0000	00000	0000000	\$50,075.95 06	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200207 0000	00000	0000000	\$50,075.95 07	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200208 0000	00000	0000000	\$50,075.95 08	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200209 0000	00000	0000000	\$50,075.95 09	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0904	65000 000	200210 0000	00000	0000000	\$50,075.95 10	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0920	65000 000	200204 0000	00000	0000000	\$14,191.05 04	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795
403002	0920	65000 000	200205 0000	00000	0000000	\$26,608.22 05	000001 15	DEP EXP-02PR EC	RC 00000-000-0	00,000-0000	0795

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	AMOUNT		BATCH VOUCHER	DESCRIPTION		DESCZ BOCS	INVOICE BOCS		EAC
					BLANT	JV		JV	JV				
403002	0920	65000 000	200206 0000	00000	\$26,608.22 0000000	06	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0920	65000 000	200207 0000	00000	\$26,608.22 0000000	07	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0920	65000 000	200208 0000	00000	\$26,608.22 0000000	08	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0920	65000 000	200209 0000	00000	\$26,608.22 0000000	09	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0920	65000 000	200210 0000	00000	\$26,608.22 0000000	10	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200204 0000	00000	\$18,864.08 0000000	04	000001 13	DEP EXP-02PR EC C 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200205 0000	00000	\$35,407.65 0000000	05	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200206 0000	00000	\$35,407.65 0000000	06	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200207 0000	00000	\$35,407.65 0000000	07	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200208 0000	00000	\$35,407.65 0000000	08	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200209 0000	00000	\$35,407.65 0000000	09	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
403002	0926	65000 000	200210 0000	00000	\$35,407.65 0000000	10	000001 13	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795		
411800	0911	65000 000	200205 0000	00000	\$12,837.35- 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795		
411800	0917	65000 000	200205 0000	00000	\$26,864.05- 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795		
411800	0918	65000 000	200205 0000	00000	\$11,298.30- 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795		
411800	0924	65000 000	200205 0000	00000	\$12,032.85- 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795		
411800	0926	65000 000	200205 0000	00000	\$11,962.90- 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795		

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REP	COPY REF	REF	PLANT	AMOUNT JV	RATE VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	YEAR
411800	0927	65000 000	200207 0000	00000	00000000	519,744.16-	000018 07 32	YEAR TO DATE AD 018	JUDGMENT 00000-000-0	00,000-0000	0795
506019	0901	65000 000	200212 0000	00000	00000000	\$16,000.00	000211 12 79	'02 AIR PERMIT 211	ACCRUAL 04920-091-0	00 000-0901	0895
506019	0904	65000 000	200212 0000	00000	00000000	\$252,000.00	000211 12 79	'02 AIR PERMIT 211	ACCRUAL 04920-091-0	00,000-0904	0895
506019	0907	65000 000	200212 0000	00000	00000000	\$131,796.00	000211 12 79	'02 AIR PERMIT 211	ACCRUAL 04920-091-0	00,000-0907	0895
506019	0913	65000 000	200212 0000	00000	00000000	\$155,000.00	000211 12 79	02 AIR PERMIT A 211	ACCRUAL 04920-091-0	00,000-0913	0895
506019	0917	65000 000	200212 0000	00000	00000000	5300,000.00	000211 12 79	02 AIR PERMIT A 211	ACCRUAL 04920-091-0	00,000-0917	0895
506019	0918	65000 000	200212 0000	00000	00000000	5202,000.00	000211 12 79	02 AIR PERMIT A 211	ACCRUAL 04920-091-0	00,000-0918	0895
506019	0920	65000 000	200212 0000	00000	00000000	\$143,152.00	000211 12 79	02 AIR PERMIT A 211	ACCRUAL 04920-091-0	00,000-0920	0895
506019	0924	65000 000	200212 0000	00000	00000000	\$143,153.00	000211 12 79	02 AIR PERMIT F 211	EE ACCRUAL 04920-091-0	00,000-0924	0895
506019	0926	65000 000	200212 0000	00000	00000000	\$255,000.00	000211 12 79	02 AIR PERMIT F 211	EE ACCRUAL 04920-091-0	00,000-0926	0895
514089	0976	65000 000	200211 0000	00000	00000000	\$15,703.74-	000043 11 79	AC-REV OIL SPIL 043	I EXPENSES 04919-091-0	00,000-0976	0662
549019	0905	65000 000	200212 0000	00000	00000000	610,000.00	000211 12 79	'02 AIR PERMIT 211	ACCRUAL 04920-091-0	00,000-0905	0895
549019	0908	65000 000	200212 0000	00000	00000000	\$97,693.00	000211 12 79	'02 AIR PERMIT 211	ACCRUAL 04920-091-0	00,000-0908	0895
549019	0911	65000 000	200212 0000	00000	00000000	\$184,000.00	000211 12 79	02 AIR PERMIT A 211	ACCRUAL 04920-091-0	00,000-0911	0895
549019	0916	65000 000	200212 0000	00000	00000000	\$21,389.00	000211 12 79	02 AIR PERMIT F 211	EE ACCRUAL 04920-091-0	00,000-0916	0895
549019	0928	65000 000	200212 0000	00000	00000000	\$90,000.00	000211 12 79	02 AIR PERMIT F 211	EE ACCRUAL 04920-091-0	00,000-0928	0895
570190	0082	65000 000	200211 0000	00000	00000000	\$23,343.00	000019 11 31	RECLASS DIS COS D19	EE 02328-092-0	00,000-0082	0790

Pf

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

PAGE 4

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	AMOUNT PLANT	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE	
									AMOUNT JV	BUCS
570199	0082	65000 000	200212	00000	<del>223,343.00</del> 0000000 12	000019 31	RECLASS DIS COS	TS 02328-092-0	00,000-0082	0790
570199	0082	65000 000	200211	00000	<del>223,343.00</del> 0000000 11	000019 31	RECLASS DIS COS	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200212	00000	<del>223,343.00</del> 0000000 12	000019 31	RECLASS DIS COS	TS 05924-092-0	00,000-0082	0790
592190	0082	65000 000	200211	00000	<del>223,343.00</del> 0000000 11	000019 31	RECLASS DIS COS	TS 02328-092-0	00,000-0082	0790
592190	0082	65000 000	200212	00000	<del>223,343.00</del> 0000000 12	000019 31	RECLASS DIS COS	TS 02328-092-0	00,000-0082	0790
592199	0082	65000 000	200211	00000	<del>223,343.00</del> 0000000 11	000019 31	RECLASS DIS COS	TS 05924-092-0	00,000-0082	0790
592199	0082	65000 000	200212	00000	<del>223,343.00</del> 0000000 12	000019 31	RECLASS DIS COS	TS 05924-092-0	00,000-0082	0790
514139	0635	65000 000	200212	00000	<u>16</u> <del>225,208.00</del> 0000000 12	000498 79	12/02 O&M ACCRU	AL 498 00225-091-0	00,930-0635	0662
514179	0904	65000 000	200212	00000	<u>17</u> <del>226,330.00</del> 0000000 12	000397 79	ARM PROCESSING	(PPM) 397 00592-092-0	00,000-0904	0662
570199	0626	65000 000	200212	00000	<u>18</u> <del>610,934.00</del> 0000000 12	000439 79	PRINCETON MERC	439 01167-092-0	00,000-0626	0662
506019	0010	65000 000	200203	00000	<u>19</u> <del>559,388.96</del> 0000000 09	000096 31	AIR PERMIT FEES	096 00000-000-0	00,000-0000	0790
506019	0901	65000 000	200201	00000	\$10,000.00 0000000 01	000298 79	'01 AIR PERMIT	ACCRUAL 298 04920-091-0	00,000-0901	0895
506019	0901	65000 000	200202	00000	\$10,000.00 0000000 02	000167 79	'01 AIR PERMIT	ACCRUAL 167 04920-091-0	00,000-0901	0895
506019	0904	65000 000	200201	00000	<del>252,000.00</del> 0000000 01	000298 79	'01 AIR PERMIT	ACCRUAL 298 04920-091-0	00,000-0904	0895
506019	0904	65000 000	200201	00000	<del>252,000.00</del> 0000000 01	000011 79	AC-REV '01 AIR	PERMIT ACCRUAL 011 04920-091-0	00,000-0904	0895
506019	0904	65000 000	200202	00000	<del>252,000.00</del> 0000000 02	000006 79	AC-REV '01 AIR	PERMIT ACCRUAL 006 04920-091-0	00,000-0904	0895
506019	0904	65000 000	200202	00000	<del>252,000.00</del> 0000000 02	000167 79	'01 AIR PERMIT	ACCRUAL 167 04920-091-0	00,000-0904	0895

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FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	AMOUNT PLANT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	INVOICE EAC
506019	0904	65000 000	200203	00000	<del>\$252,000.00-</del> 0000000 03	000009 79	AC-REV '01 AIR	PERMIT ACCRUAL 04920-091-0	00.000-0904	0895
506019	0907	65000 000	200201	00000	<del>\$146,000.00-</del> 0000000 01	000298 79	'01 AIR PERMIT	ACCRUAL 04920-091-0	00.000-0907	0895
506019	0907	65000 000	200201	00000	<del>\$160,000.00-</del> 0000000 01	000011 79	AC-REV '01 AIR	PERMIT ACCRUAL 04920-091-0	00.000-0907	0895
506019	0907	65000 000	200207	00000	<del>\$180,000.00-</del> 0000000 02	000006 79	AC-REV '01 AIR	PERMIT ACCRUAL 04920-091-0	00.000-0907	0895
506019	0907	65000 000	200202	00000	<del>\$180,000.00-</del> 0000000 02	000167 79	'01 AIR PERMIT	ACCRUAL 04920-091-0	00.000-0907	0895
506019	0907	65000 000	200203	00000	<del>\$150,000.00-</del> 0000000 03	000009 79	AC-REV '01 AIR	PERMIT ACCRUAL 04920-091-0	00.000-0907	0895
506019	0913	65000 000	200201	00000	<del>\$133,000.00-</del> 0000000 01	000298 79	01 AIR PERMIT A	ACCRUAL 04920-091-0	00.000-0913	0895
506019	0913	65000 000	200201	00000	<del>\$133,000.00-</del> 0000000 01	000011 79	AC-REV 01 AIR P	PERMIT ACCRUAL 04920-091-0	00.000-0913	0895
506019	0913	65000 000	200202	00000	<del>\$133,000.00-</del> 0000000 02	000006 79	AC-REV 01 AIR P	PERMIT ACCRUAL 04920-091-0	00.000-0913	0895
506019	0913	65000 000	200202	00000	<del>\$133,000.00-</del> 0000000 02	000167 79	01 AIR PERMIT A	ACCRUAL 04920-091-0	00.000-0913	0895
506019	0913	65000 000	200207	00000	<del>\$133,000.00-</del> 0000000 03	000009 79	AC-REV 01 AIR P	PERMIT ACCRUAL 04920-091-0	00.000-0913	0895
506019	0917	65000 000	200201	00000	<del>\$288,000.00-</del> 0000000 01	000011 79	AC-REV 01 AIR P	PERMIT ACCRUAL 04920-091-0	00.000-0917	0895
506019	0917	65000 000	200201	00000	<del>\$288,000.00-</del> 0000000 01	000298 79	01 AIR PERMIT A	ACCRUAL 04920-091-0	00.000-0917	0895
506019	0917	65000 000	200202	00000	<del>\$288,000.00-</del> 0000000 02	000167 79	01 AIR PERMIT A	ACCRUAL 04920-091-0	00.000-0917	0895
506019	0917	65000 000	200202	00000	<del>\$288,000.00-</del> 0000000 02	000006 79	AC-REV 01 AIR P	PERMIT ACCRUAL 04920-091-0	00.000-0917	0895
506019	0917	65000 000	200203	00000	<del>\$288,000.00-</del> 0000000 03	000009 79	AC-REV 01 AIR P	PERMIT ACCRUAL 04920-091-0	00.000-0917	0895
506019	0918	65000 000	200201	00000	<del>\$288,000.00-</del> 0000000 01	000298 79	01 AIR PERMIT A	ACCRUAL 04920-091-0	00.000-0918	0895

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
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ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT		BATCH VOUCHER	DESCRIPTION		DESC2 BUCE	INVOICE	
						JV	JV		JV	JV		BUCE	ZAC
506019	0918	65000 000	200201 0000	00000		<del>4200,000.00-</del> 0000000	01	000011 79	AC-REV 01 AIR P 011	PERMIT ACCRUAL 04920-091-0	00.000-0918	0895	
506019	0918	65000 000	200202 0000	00000		<del>8200,000.00</del> 0000000	02	000167 79	01 AIR PERMIT A 167	CCURAL 04920-091-0	00.000-0918	0895	
506019	0918	65000 000	200202 0000	00000		<del>8200,000.00-</del> 0000000	02	000006 79	AC-REV 01 AIR P 006	PERMIT ACCRUAL 04920-091-0	00.000-0918	0895	
506019	0918	65000 000	200203 0000	00000		<del>8200,000.00</del> 0000000	03	000009 79	AC-REV 01 AIR P 009	PERMIT ACCRUAL 04920-091-0	00.000-0918	0895	
506019	0920	65000 000	200201 0000	00000		<del>8133,000.00</del> 0000000	01	000298 79	01 AIR PERMIT A 298	CCURAL 04920-091-0	00.000-0920	0895	
506019	0920	65000 000	200201 0000	00000		<del>8100,000.00-</del> 0000000	01	000011 79	AC-REV 01 AIR P 011	PERMIT ACCRUAL 04920-091-0	00.000-0920	0895	
506019	0920	65000 000	200202 0000	00000		<del>8133,000.00-</del> 0000000	02	000006 79	AC-REV 01 AIR P 006	PERMIT ACCRUAL 04920-091-0	00.000-0920	0895	
506019	0920	65000 000	200202 0000	00000		<del>8133,000.00</del> 0000000	02	000167 79	01 AIR PERMIT A 167	CCURAL 04920-091-0	00.000-0920	0895	
506019	0920	65000 000	200203 0000	00000		<del>8133,000.00-</del> 0000000	03	000009 79	AC-REV 01 AIR P 009	PERMIT ACCRUAL 04920-091-0	00.000-0920	0895	
506019	0924	65000 000	200201 0000	00000		<del>8133,000.00-</del> 0000000	01	000011 79	AC-REV 01 AIR P 011	PERMIT FEE ACCRU 04920-091-0	00.000-0924	0895	
506019	0924	65000 000	200201 0000	00000		<del>8133,000.00</del> 0000000	01	000298 79	01 AIR PERMIT F 298	FE ACCRUAL 04920-091-0	00.000-0924	0895	
506019	0924	65000 000	200202 0000	00000		<del>8133,000.00</del> 0000000	02	000167 79	01 AIR PERMIT F 167	FE ACCRUAL 04920-091-0	00.000-0924	0895	
506019	0924	65000 000	200202 0000	00000		<del>8133,000.00-</del> 0000000	02	000006 79	AC-REV 01 AIR P 006	PERMIT FEE ACCRU 04920-091-0	00.000-0924	0895	
506019	0924	65000 000	200203 0000	00000		<del>8133,000.00-</del> 0000000	03	000009 79	AC-REV 01 AIR P 009	PERMIT FEE ACCRU 04920-091-0	00.000-0924	0895	
506019	0926	65000 000	200201 0000	00000		<del>8255,000.00</del> 0000000	01	000298 79	01 AIR PERMIT F 298	FE ACCRUAL 04920-091-0	00.000-0926	0895	
506019	0926	65000 000	200201 0000	00000		<del>8255,000.00-</del> 0000000	01	000011 79	AC-REV 01 AIR P 011	PERMIT FEE ACCRU 04920-091-0	00.000-0926	0895	
506019	0926	65000 000	200202 0000	00000		<del>8255,000.00</del> 0000000	02	000167 79	01 AIR PERMIT F 167	FE ACCRUAL 04920-091-0	00.000-0926	0895	

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FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
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ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	MATCH VOUCHER	DESCRIPTION JV	DESC2 BUYS	INVOICE BUYS	EMC
506019	0926	65000 000	200202 0000	00000	00000000	6255,000.00- 02	000006 79	AC-REV 01 AIR P	ERMIT FEE ACCRU 005	04920-091-0	00,090-0926 0895
506019	0926	65000 000	200203 0000	00000	00000000	255,000.00- 03	000009 79	AC-REV 01 AIR P	ERMIT FEE ACCRU 009	04920-091-0	00,090-0926 0895
506029	0010	65000 000	200203 0000	00000	00000000	27,369.16- 03	000096 31	OIL SPILL CLEAN	UP 096	00000-000-0	00,000-0000 0790
506149	0010	65000 000	200201 0000	00000	00000000	378,400.00- 01	000097 31	WDM REC ENV MIE	C STM EXPS 097	00000-000-0	00,000-0000 0790
511059	0010	65000 000	200202 0000	00000	00000000	22,342.09- 02	000091 31	MAINT STRUC ABO	VE CRD 091	00000-000-0	00,000-0000 0790
511059	0924	65000 000	200201 0000	00000	00000000	562,410.00- 01	000083 79	AC-REV ACCRUAL	W9Y 083	04490-092-0	00,960-0924 0662
511059	0924	65000 000	200201 0000	00000	00000000	562,410.00 01	000096 79	W9Y RE-ACCRUAL		04490-092-0	00,960-0924 0662
511059	0924	65000 000	200202 0000	00000	00000000	562,410.00- 02	000100 79	AC-REV W9Y RE-A	CCRUAL 100	04490-092-0	00,960-0924 0662
511059	0979	65000 000	200201 0000	00000	00000000	105,128.00- 01	000084 79	AC-REV ACCRUAL	CSI 084	04492-092-0	00,000-0979 0662
511059	0979	65000 000	200201 0000	00000	00000000	365,987.00- 01	000084 79	AC-REV ACCRUAL	ERECTED STEEL 084	04492-092-0	00,000-0979 0662
511059	0979	65000 000	200201 0000	00000	00000000	375,000.00- 01	000084 79	AC-REV ACCRUAL	CSI 084	04492-092-0	00,000-0979 0662
511059	0979	65000 000	200201 0000	00000	00000000	11,000.00- 01	000084 79	AC-REV ACCRUAL	BALLARD 084	04828-092-0	00,000-0979 0662
511059	0979	65000 000	200201 0000	00000	00000000	105,128.00 01	000396 79	CLIFF MERRY RE-	ACCRUAL 396	04492-092-0	00,000-0979 0662
511059	0979	65000 000	200201 0000	00000	00000000	365,987.00- 01	000096 79	ERECTED STEEL R	R-ACCRUAL 396	04492-092-0	00,000-0979 0662
511059	0979	65000 000	200202 0000	00000	00000000	105,128.00- 02	000100 79	AC-REV CLIFF RE	W9Y RE-ACCRUAL 100	04492-092-0	00,000-0979 0662
511059	0979	65000 000	200202 0000	00000	00000000	365,987.00- 02	000100 79	AC-REV ERECTED	STEEL RE-ACCRUAL 100	04492-092-0	00,000-0979 0662
512039	0010	65000 000	200201 0000	00000	00000000	20,807.58- 01	000097 31	ENV MAINT BOL P	LT 097	00000-000-0	00,000-0000 0790

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOCCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	ERC
512039	0010	65000 000	200202 0000	00000	0000000	\$12,056.30- 02	000091 31	ENV MAINT BOL P 091	LT 00000-000-0	00,000-0000	0790
512039	0010	65000 000	200203 0000	00000	0000000	\$14,163.92- 03	000096 31	ENV MAINT BOL P 096	LT 00000-000-0	00,000-0000	0790
514089	0976	65000 000	200201 0000	00000	0000000	\$20,126.47- 01	000028 79	AC-REV OIL SPIL 028	L EQUIPMENT 04919-091-0	00,000-0976	0676
514089	0976	65000 000	200210 0000	00000	0000000	\$15,703.79- 10	000184 79	OIL SPIL EXPEN 184	SEA 04919-091-0	00,000-0976	0662
514179	0010	65000 000	200202 0000	00000	0000000	\$13,678.67- 02	000091 31	MAINT MISC FLT 091	W/C WASTE 00000-000-0	00,000-0000	0790
514179	0010	65000 000	200203 0000	00000	0000000	\$19,138.65- 03	000096 31	MAINT MISC FLT 096	W/C WASTE 00000-000-0	00,000-0000	0790
514179	0010	65000 000	200204 0000	00000	0000000	\$10,249.83- 04	000067 31	MAINT MISC FLT 067	W/C WASTE 00000-000-0	00,000-0000	0790
514179	0926	65000 000	200201 0000	00000	0000000	\$27,000.00- 01	000112 79	AC-REV PTE ASH 112	DEWATERING WORK 00594-092-0	00,000-0926	0662
514179	0926	65000 000	200201 0000	00000	0000000	\$27,000.00- 01	000343 79	2001 REACCR-PTF 343	ASH DEWAT 00594-092-0	00,000-0926	0662
514179	0926	65000 000	200202 0000	00000	0000000	\$27,000.00- 02	000037 79	AC-REV 2001 REA 037	CCR-PTF ASH DEW 00594-092-0	00,000-0926	0662
524149	0010	65000 000	200201 0000	00000	0000000	\$11,500.00- 01	000097 31	MISC MISC PWR EX 097	P WATER P 00000-000-0	00,000-0000	0790
549019	0010	65000 000	200203 0000	00000	0000000	\$35,157.00- 03	000098 31	MISC OTR PWR EX 098	P AIR FEED 00000-000-0	00,000-0000	0790
549019	0908	65000 000	200201 0000	00000	0000000	\$95,000.00- 01	000298 79	'01 AIR PERMIT 298	ACCRUAL 04920-091-0	00,000-0908	0895
549019	0908	65000 000	200201 0000	00000	0000000	\$95,000.00- 01	000011 79	AC-REV '01 AIR 011	PERMIT ACCRUAL 04920-091-0	00,000-0908	0895
549019	0908	65000 000	200202 0000	00000	0000000	\$95,000.00- 02	000006 79	AC-REV '01 AIR 006	PERMIT ACCRUAL 04920-091-0	00,000-0908	0895
549019	0908	65000 000	200202 0000	00000	0000000	\$95,000.00- 02	000167 79	'01 AIR PERMIT 167	ACCRUAL 04920-091-0	00,000-0908	0895
549019	0908	65000 000	200203 0000	00000	0000000	\$95,000.00- 03	000009 79	AC-REV '01 AIR 009	PERMIT ACCRUAL 04920-091-0	00,000-0908	0895

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
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ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	AMOUNT PLANT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUYS	INVOICE	
									BOYS	ERC
549019	0911	65000 000	200201 0000	00000	\$200,000.00 0000000 01	000298 79	01 AIR PERMIT A 298	CCORAL 04920-091-0	00 000-0911	0895
549019	0911	65000 000	200201 0000	00000	\$200,000.00 0000000 01	000156 79	AC-REV AIR PERM 156	IT ACCORAL 04920-091-0	00,000-0911	0895
549019	0911	65000 000	200202 0000	00000	\$200,000.00 0000000 02	000006 79	AC-REV 01 AIR P 006	ERMIT ACCORAL 04920-091-0	00,000-0911	0895
549019	0911	65000 000	200202 0000	00000	\$200,000.00 0000000 02	000167 79	01 AIR PERMIT A 167	CCORAL 04920-091-0	00,000-0911	0895
549019	0911	65000 000	200203 0000	00000	\$200,000.00 0000000 03	000009 79	AC-REV 01 AIR P 009	ERMIT ACCORAL 04920-091-0	00,000-0911	0895
549019	0928	65000 000	200201 0000	00000	\$85,000.00 0000000 01	000298 79	01 AIR PERMIT F 298	EE ACCORAL 04920-091-0	00,000-0928	0895
549019	0928	65000 000	200201 0000	00000	\$85,000.00 0000000 01	000011 79	AC-REV 01 AIR P 011	ERMIT FEE ACCRU 04920-091-0	00,000-0928	0895
549019	0928	65000 000	200202 0000	00000	\$85,000.00 0000000 02	000006 79	AC-REV 01 AIR P 006	ERMIT FEE ACCRU 04920-091-0	00,000-0928	0895
549019	0928	65000 000	200202 0000	00000	\$85,000.00 0000000 02	000167 79	01 AIR PERMIT F 167	EE ACCORAL 04920-091-0	00,000-0928	0895
549019	0928	65000 000	200203 0000	00000	\$85,000.00 0000000 03	000009 79	AC-REV 01 AIR P 009	ERMIT FEE ACCRU 04920-091-0	00,000-0928	0895
549149	0010	65000 000	200201 0000	00000	\$23,000.00 0000000 01	000097 31	MISC OTR PWR EX 097	F WATER P 00000-000-0	00,000-0000	0790
553039	0010	65000 000	200201 0000	00000	\$18,095.59 0000000 01	000097 31	MISC GEN PLY CO 097	HT EMISS M 00000-000-0	00,000-0000	0790
553039	0908	65000 000	200201 0000	00000	\$11,924.00 0000000 01	000056 79	AC-REV ACCORAL 056	DANIELE 07240-091-0	00,000-0908	0676
570190	0010	65000 000	200204 0000	00000	\$10,892.40 0000000 04	000067 31	TRANS SUB REVER 067	EAL 00000-000-0	00,000-0000	0795
570190	0082	65000 000	200204 0000	00000	\$23,343.00 0000000 04	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570190	0082	65000 000	200205 0000	00000	\$23,343.00 0000000 05	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570190	0082	65000 000	200206 0000	00000	\$23,343.00 0000000 06	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790

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FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
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ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	AMOUNT PLANT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUYS	INVOICE	
									BOYS	ERC
570190	0082	65000 000	200207 0000	00000	\$23,343.00 0000000 07	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570190	0082	65000 000	200208 0000	00000	\$23,343.00 0000000 08	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570190	0082	65000 000	200209 0000	00000	\$23,343.00 0000000 09	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570190	0082	65000 000	200210 0000	00000	\$23,343.00 0000000 10	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570199	0010	65000 000	200201 0000	00000	\$25,286.47- 0000000 01	000097 31	TRANS SUB POLL 097	PREVENTION 00000-000-0	00,000-0000	0790
570199	0010	65000 000	200202 0000	00000	\$18,266.84- 0000000 02	000091 31	TRANS SUB POLL 091	PREVENTION 00000-000-0	00,000-0000	0790
570199	0010	65000 000	200203 0000	00000	\$156,659.36- 0000000 03	000095 31	TRANS SUB POLL 096	PREVENTION 00000-000-0	00,000-0000	0790
570199	0010	65000 000	200204 0000	00000	\$28,901.68- 0000000 04	000067 31	TRANS SUB POLL 067	PREVENTION 00000-000-0	00,000-0000	0790
570199	0010	65000 000	200205 0000	00000	\$10,893.40- 0000000 05	000020 31	CORRECT APR 020	00000-000-0	00,000-0000	0790
570199	0082	65000 000	200204 0000	00000	\$23,343.00- 0000000 04	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200205 0000	00000	\$23,343.00- 0000000 05	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200206 0000	00000	\$23,343.00- 0000000 06	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200207 0000	00000	\$23,343.00- 0000000 07	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200208 0000	00000	\$23,343.00- 0000000 08	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200209 0000	00000	\$23,343.00- 0000000 09	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
570199	0082	65000 000	200210 0000	00000	\$23,343.00- 0000000 10	000019 31	RECLASS DIS COS 019	TS 05924-092-0	00,000-0082	0790
592190	0010	65000 000	200204 0000	00000	\$10,893.40- 0000000 04	000067 31	DIST-SUB REVERS 067	AL 00000-000-0	00,000-0000	0795

*moved from 592199  
then to 570190*

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 RCCS	INVOICE BOCS	EAC
592190	0082	65000 000	200204 0000	00000	0000000	\$22,143.00 04	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592190	0082	65000 000	200205 0000	00000	0000000	\$23,343.00 05	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592190	0082	65000 000	200206 0000	00000	0000000	\$23,343.00 06	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592190	0082	65000 000	200207 0000	00000	0000000	\$23,343.00 07	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592190	0082	65000 000	200208 0000	00000	0000000	\$23,343.00 08	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592190	0082	65000 000	200209 0000	00000	0000000	\$23,343.00 09	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592190	0082	65000 000	200210 0000	00000	0000000	\$23,343.00 10	000019 31	RECLASS DIS COS	TS 019	02328-092-0	00.000-0082 0790
592199	0010	65000 000	200201 0000	00000	0000000	\$307,747.47 01	000097 31	DIST SUB POLL P	REVENTION 097	00000-000-0	00.000-0000 0790
592199	0010	65000 000	200202 0000	00000	0000000	\$360,061.62 02	000041 31	DIST SUB POLL P	REVENTION 091	00000-000-0	00.000-0000 0790
592199	0010	65000 000	200203 0000	00000	0000000	\$217,211.15 03	000096 31	DIST SUB POLL P	REVENTION 096	00000-000-0	00.000-0000 0790
592199	0010	65000 000	200204 0000	00000	0000000	\$44,892.68 04	000067 31	DIST SUB POLL P	REVENTION 067	00000-000-0	00.000-0000 0790
592199	0010	65000 000	200205 0000	00000	0000000	\$10,893.40 05	000020 31	CORRECT RFR		00000-000-0	00.000-0000 0790
592199	0082	65000 000	200204 0000	00000	0000000	\$23,343.00 04	000019 31	RECLASS DIS COS	TS 019	05924-092-0	00.000-0082 0790
592199	0082	65000 000	200205 0000	00000	0000000	\$23,343.00 05	000019 31	RECLASS DIS COS	TS 019	05924-092-0	00.000-0082 0790
592199	0082	65000 000	200206 0000	00000	0000000	\$23,343.00 06	000019 31	RECLASS DIS COS	TS 019	05924-092-0	00.000-0082 0790
592199	0082	65000 000	200207 0000	00000	0000000	\$23,343.00 07	000019 31	RECLASS DIS COS	TS 019	05924-092-0	00.000-0082 0790
592199	0082	65000 000	200208 0000	00000	0000000	\$23,343.00 08	000019 31	RECLASS DIS COS	TS 019	05924-092-0	00.000-0082 0790

13

moved to 570199  
then to 570190

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT		SALES VOUCHER	DESCRIPTION			INVOICE	
						JV			JV	JV	BUCS	BUCS	EAC
592199	0082	65000 000	200209 0000	00000	0000000	\$23,343.00-	09	000019 31	RECLASS DIS COE	TS	05924-092-0	00.000-0082	0790
592199	0082	65000 000	200210 0000	00000	0000000	\$23,343.00-	10	000019 31	RECLASS DIS COE	TS	05924-092-0	00.000-0082	0790
GRAND TOTALS						9835,653.22-							

TEMPORARY DEFINITIONS

3/051 13/40/00 VERSION 6.0 2

F FFLCON5R3DIB00450219000  
 D ACTNUM00000006CA3201ACCOUNT NUMBER  
 D LOCCCD00060004CA 208LOCATION CODE  
 D SRCCCD00100005CA 206SOURCE CODE  
 D CPDATT00150006CA 204COPYDATE  
 D COPYER00150004CA 204COPYYEAR  
 D COPHOM00190002CA 205COPY MONTH  
 D AMOUNT00210013CN2106AMOUNT  
 D BATCR000340006CA 205BATCH NO.  
 D DESCR00400016CA 111DESCRIPTION  
 D DSACR200550015CA 111DESC2  
 D WACNUM00900004CA 203EAC NO.  
 D CRENS000940004CA 104CLEN  
 D TILERS00980009CN2205TOTALHOURS  
 D PAYPRD01070007CA 206 PAY PERIOD  
 D PAYLOC01140006CA 203PAYLOC  
 D JUIIAT01200005CA2206JULIAN DATE  
 D QUANTY01250013CN2108QUANTITY  
 D VENDGR01380011CA 106VENDOR  
 D INVEN01490015CA 207INVOICE NUMBER  
 D INVEN201640015CA 207INVOICEPART2  
 D CUSTNO01790015CA 208CUSTOMER NUMBER  
 D REFRER01940003CA 203REFER  
 D REFLOC01970004CA 203REFLOC  
 D REFRNO02010005CA 203REFNO  
 D PLIACT02060007CA42052LANTACT.  
 D ILS00002130001CA 2041LS CODE  
 D MSNUM02140012CA 206MS NUMBER  
 D UNICST02260013CA5204UNITCOST  
 D STORRM02390004CA 1096STORE ROOM  
 D TRAFSM02430005CA 205TRANS NO.  
 D UNITS02480002CA 205UNIT ISSUE  
 D EMPLOY02500009CA 108EMPLOYEE  
 D DTAGUR02590009CA2708OVERTIME HOURS  
 D OTAMNT02680013CA2206 OT AMOUNT  
 D REGHRS02810009CN2205 REG HOURS  
 D REGAMT02900013CN2206 REG AMOUNT  
 D VREHUR03070007CN3207VEHICLE HOURS  
 D VRECLS03140002CA 206VEHCL CLASS  
 D VRENUM03030004CA 207VEHICLE NUMBER  
 D CVPOM03160016CA 203PO NUM  
 D DELLOC03320003CA 208DELIVERTLOCATION  
 D DLSTRN03350003CA 210DELIVERYSTORE ROOM  
 D PAVKER03300025CA 205PAKEE NAME  
 D CUNOMB03430006CA 206 CY NUMBER  
 D RERYNO03690003CA 204REYL NO.  
 D INVDAT03720010CA 204INV. DATE

N

F

N

N

114

TEMPORARY DEFINITIONS

3/051 13/40/00 VERSION 6.0.2

D TRANN003620012CA 205TRANS NO.  
D CSEDAT04240010CA 306 CASH REPORT DATE  
D DEPOST04340004CA 107DEPOSITS  
D BKXNUM04380006CA 204BANK NO.  
D BANKDS0440004CA 205 BANKDIST.  
D COWSCD04480002CA 203CONSVCODE  
D JVNOM003940002CA 205 JV MONYB  
D JVRUMB03960002CA 207VOUCHER NUMBER  
D JVSFK03980001CA 206 JV SUEFIX  
D JVKL03990003CA 204 JV PAGE  
D BUCSDS04020011CA 204BUCSDIST  
D BUCSD204130011CA 204BUCSDISE  
END

6/6



```

TITLE.      FLORIDA POWER AND LIGHT COMPANY
TITLE.      STATISTICAL SAMPLE OF TOTAL POPULATION
TITLE.      JANUARY 2002 TO DECEMBER 2002
SELECT.     SECCOD.EQ.(60000)TD(69999)OR(69000)TD(69999)
SELECT.     .AND.AMOUNT.EQ.(-1000000)TO(1000000)
PROC. STARTRAN
+ NEWFLD, AAREPN, I15, 'REPORT NO.'
+ COMP, R1, AAREPN=1
* COMP, R0, AARECN=0
+ COMP, R1, AARECN=AARECM+1
+ NEWFLD, AARECH, I9, 'REC. NO.'
* NEWFLD, AARSEL, I1,
+ COMP, R1, AARSEL=0
+ NEWFLD, AASMP1, I3, 'SAMPLE'
+ COMP, A1, AASMP1=1
PROC. RANDOM4, MAX=749 SAMPLE=10, SEED=1, SELECT=YES
+ NEWFLD, R2DCTR, I10
+ NEWFLD, R2RNO, I13
+ NEWFLD, R2MAX, I15
* NEWFLD, R2RTRN, I15
* NEWFLD, SEED, I15
+ NEWFLD, AARANO, I15, 'RANDOM REC. NO.'
+ COMP, A1, AARANO=10
+ COMP, A1, SEED=1
+ COMP, A1, R2MAX=749
+ COMP, A1, 170 R2DCTR=0
+ COMP, A1, 172 CALL, DARRANGEV, R2RNO, SEED, R2MAX
+ COMP, A1, R2RTRN=0
+ COMP, A1, 174 CALL, DARRANSTR, AARANO, R2RNO, R2RTRN
+ NOTE, ***                               ***
+ NOTE, *** RTRN - 0 = STORE / STORED      ***
+ NOTE, ***          1 = DUPE              ***
+ NOTE, ***          9 = ENOUGH            ***
+ NOTE, ***          8 = APORT            ***
+ NOTE, ***          7 = START GIVING BACK 1 BY 1 ***
+ NOTE, ***                               ***
+ COMP, A1, IF (R2RTRN.EQ.8)GO TO 190
+ COMP, A1, IF (R2RTRN.EQ.0)GO TO 170
+ COMP, A1, IF (R2DCTR.CE, AARANO *.05)R2RTRN=8
+ COMP, A1, IF (R2RTRN.EQ.1)R2DCTR=R2DCTR+1
+ NOTE, ***                               ***
+ NOTE, *** NUMBER WAS DUPE                ***
+ NOTE, *** SUCCESSIVE DUFES = 5% OF SAMPLE ***
+ NOTE, *** PROBABLE CYCLE INDICATED      ***
+ NOTE, *** CAUSE APORT AND DISABLE FOR TESTING ***
+ NOTE, ***                               ***
+ COMP, A1, IF (R2RTRN.EQ.8)GO TO 170

```

```

+ COMP,A1,IF(R2RTRN,EQ,1)GO TO 172
+ COMP,A1,190 CONTINUE
+ COME,A1,R2RTRN=7
+ NOTE,***
+ NOTE,*** ALL ARE STORED - START RETRIEVAL
+ NOTE,***
+ COMP,A1,R2RNO=0
+ COMP,A1,CALL,DARANSTR,0,AAAWNO,R2RTRN
+ NOTE,***
+ NOTE,*** FIRST RETRIEVAL - PARAM 1 IS DUMMY
+ NOTE,***
+ COMP,A4,27905 CONTINUE
+ COMP,A3,IF(AARSEL,NE,0)GO TO 27902
+ COME,A4,IF(R2RTRN,ED,9)GO TO 27902
+ NOTE,***
+ NOTE,*** FORCE BRANCH TO LP R9 WHEN
+ NOTE,*** ALL NUMBERS ARE PROCESSED
+ NOTE,***
+ COMP,A4,R2RNO=R2RNO+1
+ COME,A4,IF(R2RNO,LT,AAAWNO)GO TO 27902
+ COMP,A4,AAARSEL=1
+ COME,A6,R2RTRN=7
+ COMP,A6,CALL,DARANSTR,0,AAAWNO,R2RTRN
+ NOTE,***
+ NOTE,*** AFTER SELECTION - GET NEXT NUMBER
+ NOTE,***
+ COME,A5,27902 CONTINUE
+ COMP,10,DIMENSION IDNUM(1000)
+ COMP,D1,DO 4756 IZASUB=1,1000
+ COME,D1,4756 IDNUM(IZASUB)=0
+ COMP,D1,IDX=0
+ COMP,D2,IDX=IDX+1
+ COMP,D2,IDNUM(IDX)=AAAWNO
+ COMP,WE,4741 FORMAT(1R1,T30,'RANDOM NUMBER TABLE')
+ COMP,WE,WRITE(6,4741)
+ COMP,WE,ISAMPS=(10 + 9)/10
+ COME,WE,ISAI=1
+ COME,WE,ISAZ=10
+ COMP,WE,IZACTR=0
+ COMP,WE,DO 4745 I=1,ISAMPS
+ COMP,WE,IZACTR=IZACTR+1
+ COMP,WE,IF(IZACTR,GT,52)WRITE(6,4741)
+ COMP,WE,IF(IZACTR,LT,52)IZACTR=1
+ COMP,WE,4744 FORMAT(1B,1018)
+ COME,WE,WRITE(6,4744)(IDNUM(IZASUB),IZACTR=ISAI,ISAZ)
+ COMP,WE,ISAI=ISAI+10
+ COMP,WE,ISAZ=ISAZ+10

```

```
* COMP,WR,IF (I2A2 ,GT. 10) I2A2=10
+ COMP,WR,4745 CONTINUE
PRINT,ACTNUM,LOCCOD,SRCCOD,COPDAT,AMOUNT(S),BATCHN,DESCRP,DESCR2,
PRINT,INVMUM,INVNU2,REFRER,REFLOC,REFAWO,PLIACT,JVMONO,JVMUMB,
PRINT,JVSFX,JVFACE,BUCSDS,BUCSD2,BACNUM,CUSTNO
END
```

```
REQUEST NUMBER 02
TITLE, FLORIDA POWER AND LIGHT COMPANY
TITLE, STATISTICAL SAMPLE OF TOTAL POPULATION
TITLE, JANUARY 2002 TO DECEMBER 2002
SELECT,SRCCOD,EQ,(60000)TO(66999)OR(69000)TO(69999)
SELECT,..AND..AMOUNT,EQ,(1000000)TO(999999999)
SELECT,..OR..AMOUNT,EQ,(=99999999)TO(-1000001)
PRINT,ACTNUM,LOCCOD,SRCCOD,COPDAT,AMOUNT(S),BATCHN,DESCRP,DESCR2,
PRINT,INVMUM,INVNU2,REFRER,REFLOC,REFAWO,PLIACT,JVMONO,JVMUMB,
PRINT,JVSFX,JVFACE,BUCSDS,BUCSD2,BACNUM,CUSTNO
END
```

\*7025 AFTER READING 4989 RECORDS

\*7026 REPORT 01 10 SELECTED

\*7026 REPORT 02 189 SELECTED

\*7027 TOTAL OF 199 SELECTED

\*7028 OUTPUT RECORD SIZE EQUALS 00000181

\*7029 OUTPUT BLOCK SIZE EQUALS 00006290

\*7018 END OF EXTRACT. SORT REQUIRED

69

COMPANY  
TITLE  
PERIOD  
DATE  
ADMINOR

FLORIDA POWER AND LIGHT  
SAMPLE  
TYE 1203102  
APRIL 2001  
GABRIELA FCN

**EDITED COPY**  
Environmental Lab. Recovery Clause  
Audit #03 000-4-1 Docket #030007-EI  
TYE 1203102

1/14/02  
1/15/02  
1/16/02  
1/17/02  
1/18/02  
1/19/02  
1/20/02  
1/21/02  
1/22/02  
1/23/02  
1/24/02  
1/25/02  
1/26/02  
1/27/02  
1/28/02  
1/29/02  
1/30/02  
1/31/02

ITEM	AMOUNT	VENDOR	Title	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1	\$4,871.50		Explanation by Dave Huss				
2	\$7,871.09		Explanation by Dave Huss				
3		Air Liquide America LP 1650 Sand Lake Rd Lakeland, FL 32829	Invoice Number 11201802 The gases that are purchased from Air Liquide are used for calibration of the CEMS monitors, which is a legal requirement from EPA as per 40 CFR 60, part 75 Appendix A. The plant has to use specific calibration gases, which are produced per EPA specifications hence Air Liquide is a vendor which manufactures and sells these types of gases.	X	X	X	X
3a							
3b							
3c							
3d							
3e							
3f							
3g							
4	\$10,000.00		Air Permit Fees Accrual	X	X	X	X
5	\$50,976.99		Depreciation Expense - Explanation by Dave Huss				
6	(\$26,799.77)		Depreciation Expense - Explanation by Dave Huss				
7	\$12,327.70		Depreciation Expense - Explanation by Dave Huss				
8	\$35,407.05		Depreciation Expense - Explanation by Dave Huss				
9	(\$26,854.02)		Proceeds from distribution record sale of allowances	X	X	X	X
10	(\$19,744.14)		Year to Date Adjustment record sale of allowances	X	X	X	X
11	\$700,000.00		Air Permit Fees Accrual	X	X	X	X
12	\$202,000.00		Air Permit Fees Accrual	X	X	X	X
13		Applied Science Associates Inc.	This is the annual maintenance fee for the SIMAP software the Corporate Oil Spill Response Team utilizes to protect the propagation and flow of oil spills to assess the strategies for containment. It is also used in the assessment of environmental impact.	X	X	X	X
14							
15							
16							
17							
18		Dove's Trailer Service	This is an invoice for the storage of a LAPIO unit that was removed from Boca Grande terminal when it was decommissioned. This unit is used to separate low API oil from water. LAPIO doesn't float so conventional oil/water separator are as effective for LAPIO.				
19		Keystone Golf and Country Club	The large conference room and club facilities at Keystone were rented along with catering and services to support the 2002 Corporate Oil Spill Response Team PREP drill. The scenario was surrounding the Turkey Point Fossil Plant and this facility is near that Plant. Accrual was recorded. Actual invoices paid in November totaling \$15,565.80 which would have been offset by the accrual reversal. These expenditures are related to the oil spill response activities.				

confidential

45-815

confidential

There is no accounting of amount...  
The actual expenses related to the total of these...  
The Oil Spill Cleanup Response Team...  
of the Oil Pollution Act of 1990. Under 152 93-1550-FCF-25

EDITED COPY

COMPANY  
TITLE  
PERIOD  
DATE  
ATTENTION

FLORIDA POWER AND LIGHTS  
SAMPLE  
TYE 12/31/02  
APRIL 2003  
GABRIELA LEON

Environmental Cost Recovery Clause  
Amend #03-0304-1 Docket #030007-E1  
TYE 12/31/02

ITEM	AMOUNT	VENDOR	Title	ATTRIBUTES			
				(1)	(2)	(3)	(4)
1	14	5184 BDP/FO	Ar Permit Fees Accrual	X	X	X	X
2	15	\$23,343.00	Reclass Disallowances	X	X	X	X
	16	[REDACTED]	[REDACTED]				

10-9-03-16-14-3

confidential

Clause Description:

Under the Hazardous and Solid Waste Amendments of 1984 (amending the Resource Conservation and Recovery Act or RCRA) the U.S. EPA has the authority to require hazardous waste treatment facilities to investigate whether there have been releases of hazardous waste or constituents from non-regulated units on the facility site. If contamination is found to be present at levels that represent a threat to human health or the environment, the facility operator can be required to undertake corrective action to remediate the contamination. In April 1984, the U.S. EPA advised FPL that it intended to initiate RCRA Facility Assessments (RFA's) at FPL's nine former hazardous waste treatment facility sites. The RFA is the first step in the RCRA Corrective Action process. At a minimum, FPL will be responding to the agency's requests for information concerning the operation of these power plants, their waste streams, their former hazardous waste treatment facilities and their non regulated Solid Waste Management Units. FPL may also conduct assessments of human health risk resulting from possible releases from the SWMU's in order to demonstrate that any residual contamination does not represent an undue threat to human health or the environment. Other response actions could include a voluntary clean-up or compliance with the agency's imposition of the full gamut of RCRA Corrective Action requirements, including RCRA

EXHIBIT COPY

A

1  
2  
3  
4  
5  
6  
7  
8

17 [REDACTED] PPM Inc

The PPM invoices reflect the equipment, labor/hotels per diem and consumables necessary for the contractor to process and de-water FPL's ash from heavy oil fired power plants. In order to comply with Florida Adm Code 62-701.300 (10), the ash is de-watered using a plate/frame filter press which is then transported for disposal in a Class 1 landfill. x x x x

19 [REDACTED] Waste Management Incorporated of Florida

Accrual via journal voucher and then the invoice was paid in early January 2003. Services related to the handling of non-contaminated soil and rubble. x x x x

**Project Description:**

Florida Statute Chapter 376 Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant, defined as any commodity made from oil or gas, shall immediately undertake to contain, remove and abate the discharge to the satisfaction of the department. Florida Statute Chapter 403 holds it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. Additionally, the majority of activities will be conducted in Dade or Broward counties which adhere to county regulations as defined in municipal codes. This project includes the prevention and removal of pollutant discharges at FPL substations and will prevent further environmental degradation.

45-201

3

Title: Sanitary  
FPL Environmental Coal Recovery Charge  
April #03-0204-1 DocId: #03000741  
REV: 12/31/02

4/1/03  
4/1/03

(A)

EDITED COPY

1	13	(\$59,388.96)		Air permit fees- reverse because these expenses cannot be recovered until April 2002	x x x x
2					
3	20	(\$252,000.00)		Reversal of an accrual related to the payment of Air Permit Fees	x x x x
4					
5	21	(\$160,000.00)		Reversal of an accrual related to the payment of Air Permit Fees	x x x x
6					
7	22	(\$200,000.00)		Reversal of an accrual related to the payment of Air Permit Fees	x x x x
8					
9	23	(\$255,000.00)		Reversal of an accrual related to the payment of Air Permit Fees	x x x x
10					
11	24		Cliff Berry Incorporated	This work was identified during a required inspection to support the API 653 inspections. The work was done on the recommendations of the API 653 Report Team. These expenses were to clean tank 801 prior to replace of fuel oil storage tank roof and other repairs. The #3 day tank was also cleaned.	x x x x
12					
13					
14					
15					
16					
17				Since this expense occurred in March 2002 it had to be reversed because FPL was not allowed to recover these expenses until April 2002.	
18					
19					
20	25	(\$78,400.00)			x x x x
21					
22	26	(\$22,342.09)			x x x x
23					
24	27		Cliff Berry Inc	Furnish the necessary supervision, labor, equipment and materials to clean tank 801 and the #3 metering tank.	x x x x
25					
26	28		Erected Steel Products of Alabama	Replace the roof on fuel oil storage tank 801 at Port Everglades Plant. Invoice 0144-2 for \$65,987.50 was paid to satisfy the remaining balance of the original purchase order written for \$131,975.00.	x x x x
27					
28					
29	29		CSI Envirovac Group LLC	This is a reversal of an accrual related to a purchase order that was written to supply all labors and materials to replace the deteriorated roof on fuel oil storage tank	x x x x

FPL  
 Environmental Cost Recovery Clause  
 APT 1000000-4.1, Parcel #020007-1-1  
 EYE 12/31/02

Handwritten initials or signature.

Handwritten notes and numbers: 45-21, 25, 26, 27, 28, 29, P4.



COMPANY FLORIDA POWER AND LIGHT  
 TITLE SAMPLE  
 PERIOD TYE 12/31/02  
 DATE APRIL 2003  
 AUDITOR GABRIELLA LEON DOCUMENT RECORD REQUEST #

ML  
 4/03

ITEM	AMOUNT	VENDOR	DESCRIPTION	ATTRIBUTES			
				(1)	(2)	(3)	(4)
30	(\$11,000.00)	Ballard Industrial Painting	Reversal of accrual related to a purchase order that was written for Ballard Industrial Painting and Sandblasting Inc. to repair the delatiner in fuel oil storage tank 002. The \$11,000 invoice was paid to satisfy the third phase of the purchase order. Phase one was to identify the third phase of the purchase order. Phase one was to identify the failed areas and Phase two was to repair the failed areas and Phase three was for testing and repairs, lime art materials and additional labor	X	X	X	X
31	(\$20,807.50)	45-2/6	See wp 45-38 to zero out expense	X	X	X	X
32	(\$20,126.47)	Translate Industrial Pipeline	This is a reversal of an accrual of \$20,126.47 for equipment and labor for a large scale test of equipment and deployment of personnel, at the St. Lucie waterway to test the readiness of our personnel and resources	X	X	X	X
33	\$16,703.74		see item 13, this is the payment	X	X	X	X
34	(\$19,138.65)	45-2/3	see wp 45-2/3 to zero out this expense	X	X	X	X
35	(\$27,000.00)	1	see wp 45-2/3 to zero out this expense	X	X	X	X
36	(\$35,157.00)	45-2/2	see wp 45-2/4 to zero out this expense	X	X	X	X
37	(\$85,000.00)	45-2/1	see wp 45-2/1 to zero out this expense	X	X	X	X
38	(\$21,000.00)	45-2/6	see wp 45-2/6 to zero out this expense	X	X	X	X
39	(\$14,085.58)	45-2/4	see wp 45-2/0 to zero out this expense	X	X	X	X
40	\$20,343.00	1	see wp 45-2/6 to zero out this expense	X	X	X	X
41	(\$25,286.47)	1	see wp 45-2/6 to zero out this expense	X	X	X	X
42	(\$156,659.36)	45-2/1	see wp 45-2/1 to zero out this expense	X	X	X	X
43	(\$360,061.62)	45-2/7	see wp 45-2/1 to zero out this expense	X	X	X	X

45-2/1

45-2  
 1 P5

# **Exhibit C**

## **Justification Table**



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
45-1/1-2	Purchase Order	6	N Y N	P. 1 P. 2, line 1, Col A, B, line 7, Col B P. 3-6	(d), (e)	R. Messer
45-2	Statistical Sample of Journal Entries	19	N			
45-2/1	Test of Journal Entries	5	Y Y Y Y N	P. 1, lines 3, 13, Col A P. 2, lines 3-10, Col. A, B, C P. 3, lines 1, 8, Col A P. 4, lines 11, 22, 25 and 29 P. 5	(d), (e) (d), (e) (d), (e) (d), (e)	R. Messer R. Messer R. Messer R. Messer

# **Exhibit D**

## **AFFIDAVIT**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause. ) DOCKET NO. 030007-EI ) FILED: July 28, 2003

STATE OF FLORIDA ) AFFIDAVIT OF ROGER F. MESSER ) COUNTY OF PALM BEACH )

BEFORE ME, the undersigned authority, personally appeared Roger F. Messer, who first being duly sworn, deposes and states:

- 1. My name is Roger F. Messer. I am employed by Florida Power & Light Company ("FPL") as Manager, Environmental Support.
2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request For Confidential Classification of Materials Provided in the Environmental Cost Recovery Clause Audit No. 03-030-4-1. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. Similarly, disclosure of the information could impair the competitive business of the counter party or service provider.
3. Affiant says nothing further.

Handwritten signature of Roger F. Messer over a horizontal line, with the printed name 'Roger F. Messer' below it.

SWORN TO AND SUBSCRIBED before me this 22 day of July 2003, by Roger F. Messer, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Handwritten signature of Bertila Estopinales over a horizontal line, with the printed name 'Notary Public, State of Florida' below it.

My Commission Expires:

