

Writer's Direct Dial: (561) 691-7101

R. Wade Litchfield Senior Attorney Florida Authorized House Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7135 (Facsimile)

July 28, 2003

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Florida Power & Light Company's Request for Confidential Classification of Materials Provided in the Environmental Cost Recovery Clause Audit No. 03-030-4-1 - Docket No. 030007-EI

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided in the Environmental Cost Recovery Clause Audit No. 03-030-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "Exhibit A – CONFIDENTIAL DOCUMENTS." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains an affidavit in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C in WordPerfect.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

DOCUMENT HUMBER - PATE

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Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission July 28, 2003 Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely

R. Wade Litchfield

RWL/ec Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost)	DOCKET NO. 030007-EI
Recovery Clause.)	
)	FILED: July 28, 2003

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED IN THE ENVIRONMENTAL COST RECOVERY CLAUSE AUDIT NO. 03-030-4-1

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the environmental cost recovery clause audit, Audit Control No. 03-030-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III Florida Power & Light Company Vice President 215 South Monroe Street, Suite 810 Tallahassee, Florida 32301-1859 (850) 521-3910 (850) 521-3939 Facsimile R. Wade Litchfield Florida Power & Light Company Senior Attorney 700 Universe Boulevard Juno Beach, Florida 33408-0420 (561) 691-7101 (561) 691-7135 Facsimile

- 2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 7, 2003, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 28, 2003, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.
 - 3. The following exhibits are included herewith and made a part hereof:
- a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."
- b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information for which FPL requests confidential treatment has been blocked out in Composite Exhibit B.
- c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."
 - d. Exhibit D includes the affidavit of Roger F. Messer.

- 4. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 5. As the affidavit of Roger F. Messer indicates, the highlighted information consists of contractual data such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. In addition, the information is competitively sensitive insofar as FPL's contractors and vendors are concerned where disclosure of such information could afford their competitors an unfair advantage in competing for both FPL and non-FPL contracts.
- 6. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavit included herewith, Florida Power & Light Company

respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

R. Wade Litchfield

Elorida Authorized House Counsel

Attorney for Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

Tel. (561) 691-7101 Fax: (561) 691-7135

(Certificate of Service follows)

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification without exhibits*, has been served via first class mail, postage prepaid to the parties listed below, this <u>28th</u> day of July 2003:

Marlene K. Stern, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Gunter Building, Room 370
Tallahassee, FL 32399

Tampa Electric Company Ms. Angela Llewellyn Regulatory Affairs P. O. Box 111 Tampa, FL 33601-0111

Ausley Law Firm Lee Willis/James Beasley P.O. Box 391 Tallahassee, FL 32302 Beggs & Lane Law Firm Jeffrey Stone/Russell Badders P.O. Box 12950 Pensacola, FL 32591-2950

Florida Industrial Power Users Group c/o John W. McWhirter, Jr. McWhirter Reeves 400 North Tampa Street, Suite 2450 Tampa, FL 33602 Florida Public Utilities Company Mr. John T. English P. O. Box 3395 West Palm Beach, FL 33402-3395

Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780 McWhirter Law Firm Joseph McGlothlin/Vicki Kaufman/Perry 117 S. Gadsden St. Tallahassee, FL 32301

Rob Vandiver, Esq.
Office of Public Counsel
111 W. Madison St., #812
Tallahassee, FL 32399-1400

Progress Energy Florida, Inc. Paul Lewis, Jr./Bonnie Davis 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Progress Energy Florida, Inc. (St. Petersburg) James McGee P. O. Box 14042 St. Petersburg, FL 33733-4042

R. WADE LATCHFIELD

* Exhibits (redacted documents) furnished upon request

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

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				7.4.		600 0260			£500075508	912
	ST ENVIRON		002051		01/25/200			OCO ƏHLIKLEG	CSI ENVIRO	5825R8564
\$11059	0979	51450	200202	-	31T,500.01-	. 002031				912
t	SI ENVIROVA	AC GROUP	002051	L 450	02/14/200			600	4300013000	712

PLONIUM POWER AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL SUPULATION (TANVARY 2002 TO DECEMBER 2002

peretri	LOCATION SOURCE	IMAOJĘZ CUSA	AMOCRT BATCE DESCRIPTION DESC2 CUSTOMER REF REF PEF PLANT PO	VENDOR DZLIVERYST
	FAYPE	וא ער	ri, inv. Trans delivery	
511059	0979 \$3450	250202	000 0000 00000 450007560R	5J2586564 912
511059	1 %HVIPAVAC GROUP 0979 51450	200202	050 0000 00000 000000 4500075600	\$82588564 512
511059	I BNVIRGVAC GRECZ 0979 \$1450	002051 200202	50 01/25/2002 005000023300 000 _5:4.500.01 002051 REPAIR/PATWING CBI MIVIRO 000 0000 00000 0000000 4500075608	582508564 912
CS 511059	I ENVIROVAC GROUP 0979 51450	002051 200202	50 02/14/2002 00508023253 000 \$13,679.25 002057 REFAIR/FAINTING GSI MWYTRD 860 0000 00000 0000000 4588075698	592508564 '
511359 Cs	ENVIROVAC GROSS 0979 51450	2002021	.5G C2/14/2002 005000023438 000	582580364 912
511959	I ENVIROVAC GROUP 0979 51459	200202	50 01/25/2002 005000023435 000 884,855.46 002035 CLEAN FORL TANK S CLIFF BERA	591350271 912
511059	JFF BERRY INC 0979 51450		50 02/04/2002 005000015224 000 517,351,0: 002035 GLEAN FIRT TANK & CLIFT BYER 000 0000 00000 000000 4500069835	591350271 912
CI 512039	TPP NERRY TWO 0904 50000	200210	50 02/04/2002 005000015226 000 \$16,000.00- 0000479 RECIASS TO PAN FROM PRV DOG 0000 00000 0000000 00000000	0000000
512039	G904 51050	20021¢	79 01/01/0001 000000000000 \$47,000.00 002297 OF WHERCY AND 2 NOUSTON FINERGY 000 0000 00000 000000 4500122788	161536994
512039	PENERGY AND INCUST 0907 51450	260570	10/18/2002 005000139603 000 348,700,00 002297 GE ENTRGY AND I MOUSIGE WARREY 	161536994 907
514179	PRESENT AND ENDUST 0413 51450	20 <u>22</u> 07	950 10/10/2002 005000139683 000 019.754.51 002198 ASB PREF-PCC PORTE PLAN 000 0000 00000 0000000 4500078444	5 6121724 5
Pć 514179	WER PLANT MAINTCHA 6917 50500	300253	50 07/77/2002 005000095625 000 \$19:020,44- 000072 RECIASS ABE FRO CES TO PMT 000 00000 00000000 0000000000	0000000
514179	0917 51450	200204	072 01/01/0001 000000000000000000000000000	561217 24 5 917
514179	SWEINLAM TWALF NEW COUCL CYPO	209203	USC 04/22/2000 005000054790 000 000 000 005 0050000054790 000 000 000 000 000 000 000 000 000	000 0000000000000000000000000000000000
514179	0920 51450	290293	\$19,010.78 087073 MER PRES COST P MT POMER PLAN COS 0800 08000 080090 4500028044	561217245 920
514179	CO20 SI450	200210	850 03/12/2002 DD5DDDC34V01 000 \$16.636.51 002298 ARE PREP-SPE PONER PLAN COD 0000 DTDDC CCODCCO 450028044	561217245 920
514179	DUZE PLANT MATUTENA DUZE 51450	711021 U	50 10/24/2002 0050001+0401 000 916,606.52 0327% kgg fret-erk power flag 000 0000 00000 000000 4500028044	561217245 92 8
P	OVER PLANT HAINTENA	002298	450 10/24/2002 005000140401 DOG	

FIGHTOR FORER AND LIGHT COMPARY STATISTICAL SAMPLE OF TOTAL FORMLATION JANUARY 2002 TO DECEMBER 2002

		23						
	ATION SCURCE	IMADICE COLA	custe		BATCH TY REP	CESCRIPTION REF PLANT	DESC2 PO	OBTIAEKARA AFPICOK
	TAYEE	כיא	REEI.	INV.	Trans	PETIAELA		
514179	0926 51450	200237			0000	00000 0000000	F POWER FLAM 4500028044	561217245 926
POWER 524147	elant maintena 0929 53450		\$11	.,500,80 C	0000 noco	PR152373/PEES 00000 0000000	nept of en	596007353 929
DEFT 9 549019	E ENVIRONMENTA 0908 52450	Z00203 🕗	पुरे 5107	076.21	വസം വിവധ	0110037 FT 1AUU Ondon 0000000	STATE OF F	306
STATE \$49019	DP TLORIDA 0911 52450	02067 200293 .(29 825	03/01/2002 8,959.53	00190002 002067 0000	7744 000 0710002 FT MYER 00000 0000000	S STATE OF F	596001874 911
STATE 549019	OF FLORIUM C928 52450	0020 67 20003	450 (39:	33/01/2902 5.300.0G	002067	00000 0000000	STATE OF F	
STATF: \$49147	nr floRIDA 1905 52450	C02067 200201	\$1	1,500.00	0000	12/01PMT FEES.W 00000 0000000	atsomstäte of F	\$96001874 905
STATE 549149	OF WIGRIDA 0908 57450	D02014 200201	د ېر	<u>=;500,00</u>	DOOD OOD	2002 FEE PPL WA 00000 DDGGDD0	STRWASTATE OF F	596001374 90#
STATE 549149	OF FIGRICA 0908 52450	002015 265 2 01	.51	1,500,60-	0000 0000	12/01PMT FEES-W	ATSONST LCCIE C	596000B35
ST LU 549149	6208 2010 CIE CONKIA	002917 0 200201	\$7.	3.500.50	0000 000	12/01PMT FEES-W	RISONST LUCIE C	596000835 908
ST LC 553030	0905 SUUUS 0905 SUUUS	002914 20021G	8.1	6,000.00	\$00 QUUD	RCIASE TO PPM 000000	FACH FRV 600000000	0000000 000
553099			غ بر ف <u>ق</u>	1,924.00	00000000000000000000000000000000000000	DOUG OCCOOR	DARIEL MEA 4500071459	76023\$\$88 903
11 mau 95 96 25	L MEASUREMENT : 0908 51450	200210	\$1	.6,000.00	G000 G000	OCCOD GOODGO	NOUSTGE ENERGY 4500122788	161536994 908
CE R) 53039	ERGY AND IMDUS' G911 5145	0 200210	(<u>3</u> 1)	12,100.00		00000 000000.	NDOSIGE EMERGY 1500122788	
570199	6863 MM INCUS 0082 5245	o 200267 ,	③ :5	10.132.30	0050051 002016 003 6000	AUGUD GOÇOOD	COUDER ASS	581401 991 082
570199	ER ASSOCIATES I 0139 5140	n 25020%	(33: _ *	11,427.57	. AZEDAAD	100 000 00000 100000 00000 1000 2012	RY REP ASSOCI 0 4500021606	
570179	ASSOCIATES INC Q139 5145		QQ	26.000.00.) 002073 004 0050 0050000	REGASKET TX FUT Upono Doccoo	MAM ROBERTS TR 0 4500090988	592321719 7 4 3
57 019 9	ATB TRANSFURNER O139 5145	0 200203	s	11,014.00	002073 006 0000	PROF 8908 FEB 2	002 REP ASSOCT 0 4500021006	650259769 139
REP .	DKI BITAIOOBA	əc2073	3 450	03/14/200	2 0050000	igest pon		

FLORIDA FOWER AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL POPULATION DAMMARY 2002 TO DECEMBER 2002

ACCONTY	LOCATION (NVOICE PAYS	eografie Bografie	دى Ullojux copā	COST	AMDUMT ICHER INV.	BATCE REF REF TRAMS	REF	WOIT PLACE YRRVILE	DESCZ FO	VENCOR DELIVE	RYST
570139	6119		200203						ROBERTS TĀ	מרדופונסס	
-	SERTS TRANSE					0000 0000	00000		4500090224		143
570199	0139	51450	200234		\$10 629 76	002112 000 0000	00000 00000	DRT HAR	CH 02REP ASSOCI 4500021206	6502597€9	139
570139	F ASSOCIATES 0139	51450	502112 2002€¢	430	\$26,000,50	002115	rtlasket	TX HEW	NIVRWAUKESHA T 4500001630	391139625	1.35
MA.	UKTSHA KLECI	MAC SY	002115	450				Gan			
570199	6139	21420	200205	Q5 <u>_</u>	\$2 <u>4</u> ,000 00		TEKLASTET GOOGD	TX BRE 0000000	VARO MAUXESEA R 4\$00099128	391139625	139
			002129	450	05/09/2002	80500006	2970	000			
570199		51450	260205			000 6060	00000	aaboaab	IL'02REP ARSCEI 6D011006		1.39
	ASSOCIATES				22/09/2002			000			
573199		\$1450				0000 000	00000		AY REP ASSOCI 4500021006	P(0229.09	139
570199	P ASSOCIATES 2139		002192 20020R		\$10,643,61	002234	PROF SVE	BLLL	**************************************	650259769	139
	P BARCCIATÉS			450	08/22/2002	00500011	1626	000			
570199			5005ua			0000 0000	20026	0000000	NSULTREP ASSOCI	650259769	139
570199	P ASSOCIATES 0139		002252 200219			pd 2 2 80	€NVIROMO ?	SIML CO	MSULTREE ASSOCI	65025 \$769	£39
\$7019 9 PF	PASSOCIATES 6840	5 INC 51450	0022PU 2002U3	<u> (X-)</u>	10/07/2002	00500013	1174	On0	REA ROMERIS TR 4300090985	692331710	
Pŕ	TRATS TRANS	DRMER	002973	450	53/14/2000	0.0500003	4683	por			
573199			ንበንያሳ ነ	,_,	\$25,000,00	002059	REGASKET	TX FT	MYERSROBERTS TR 4500088541	592331710	143
R	PERTS TRANS	CRYCER	002059	450	02/20/2002	2 00500002	7495	000			
570199	0876	51450	200203		\$26,000,00				MI ROBERTS TR 4500096986	592331710	743
RO	DEERTS TRANSI				03/14/2002						
592139	0082	52450			,	0000 0000	00000	0000000	ASE WEP ASSOCI	#50259769)]#Z
701 5921 99	PP ASSOCIATES 0139		ერებობ ეთებტე		09/11/2000 \$20,500.GA	002002	REGARKET		RY BUMBRIS TR	£ 723317 10	747
p:	PRINTS TRANS	пажест	\$92052	450	01/02/2003			200			
5921.09	2139	51450			\$20,500, 00	002035 000 0000			DSVILECBERTS IR 450CDB4183	592331710	747
	DERTS TRANS				02/04/2000						
6 ن ال ⁶ 5			239204		\$29.500.00	0000 000	00000	0000000	ARLX ROBERTS TR 4500093849	592331710	743
		PORMER	097091	. #5G	04/01/2002	2 00500004 002130	3934	C00	TOTOGUSITY CO. O.	30133644-	
	0139					000 000D	00000	0000000	USTNEWAUKESHA E 4300099127	11113252	139
W	WKESBA KLEC'	TRIC SY	002129	450	05/09/2002	2 90500000	52911	500			

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FIGRIDA POWER AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL POPULATION JANUARY 2002 TO DECEMBER 2002

アドロロココス	LOCATION THYSICE PAY	sourc£ Tr	CA IMAGICE COSA	CUS	AMOUNT TOMER INV.	rator Rei' Ref Trans	DISCRI REF	PILANT PLANT SLIVERY	DESC2 PO	vencor Deliveryst
										•
592199	0:39	5145/1	300536			0000 0000	00000	0000000	45001C1669	191139625 139
592133	DAME	51450	002150 200201	•	05/30/2002 \$20,500,00	. 0052000 002017 200 0000	RECASRET	200 YDB XT 0000000	NTON ROBERTS TR	\$9 2331710
20	RCRTS TRANS	FORMER	0020:7	450	01/17/2002			600	43000017.4	• • • • • • • • • • • • • • • • • • • •
5921 99	6407	51450	25G203		\$25,∃nn.co	002090 000 0000	ENCAP IX		ORE ROBERTS TF 4500092282	\$92331710 743
2(:)	KARTS TRANS	F ORMER	C020R0	450	03/21/2002	0050000	98373	0.50		
5 9 2199	0457	5145U	300508		\$29,500.00	002274 000 000	REGASKET 00000	MARTIN 03000CD	PLATMAUKESHA E 4500114239	391139 62 5 407
	CHECKER STEC		0.22234		01/22/2002			COD		
592159	0407	E1450	202208			0000 0000		0000000	PINTWACKESHA E 4500114239	391139625 40 <i>1</i>
	CKESHA ELTC		DC 2240	450	08/22/2002			000		
592749	Q407	51450	200209		\$20,000,00	000 0000		DDQQQQQ	FINTHAUKESHA R 45DD114239	391139625 4D7
99219 3	SELE ANGEKU Page	TRIC 81	002246 205201		09/03/2002 \$ 20,500,0 04		15596 RRGASK T 7	000	ONIA ROBERTS TR	592331710
	DERTS TRANS		00201	_	01/17/2002	000 0000	02000		45000B177C	743
592199	0569	51.450	200202	139	\$20,500,00	002039		SBADE	ROBERTS TR	592331710
•	BERTS TRANS		002039	160	02/06/2002	2000 0000	00000		4500085237	743
592199	0569	51456	200202	420	\$20.500.00	002039	REGASKET		ROBERTS TR	592331710
•	MERTS TRANS		202039	acm		0000 0000	00000	0000000		743
592199	1569	51450	30202 300202	43"	\$70,555.00				DE ROPLETS IR	592331710
331 212						0 00 00 0	abatta	0000000	4500084786	743
RC	PERTS TRANS	DO RMER	002035	450	02/04/2002			600		
543149	0559	51450	200203		\$20.500 00	004 ರಚಿತ	52656	TX RUI 0055000		592391710 743
	HERTS TRANS		002073	450	03/14/2002			000	W. COT to ##FFEUS .	707736655
592199	0\$69	51450	200204		\$20,500,00	002115 000 0000	00000	0000000	4500037628	391139625 569
	WESHA FIRE		002115	450	D4/25/2007			000	cond Bancage An	592331710
592199	υ791 	51450	205201		\$20,500.00	\$02902 \$02 0 000	00000	0000000	GATE ROBERTS TR 4500077470	743
7921 5 9	TRANS 0791	57450	D\$2002 200201		01/02/2002	2. 0050000		DOQ VC권 작업	'G1 CORNIPO CO	34147257C
	OFFICE COMPA		CULTUAL		\$10,958 70				4500063024	701
212199	0191	51490	200202	450	12/J1/2001 \$20.500.00	\$02 03 9			IN ROMERTS IN	532371710
•	OMERTS TRANS		202034	450	62/08/2002	000 ±000	00000	0000000	_	743
592139	0791	5145G	200202	4 10	\$20,500,00	002039			O ROBERTS TR	592331710
•	HERTS TRANS		002439	450	02/08/2002	000 0000	00005	0000000		743
592199	0876	51450	200202	110	\$20,500.00	002029			MI LEROBERTS TR	592331710
	33.0	27.120	244505			0000 0000	00000	2000000		743
RC	DHERTS TRANS	Storner	00202 9	450	01/29/2000	2 0050000	12665	000		

ع.,

, ACCOUNT	DANGICE TOCYLLOK	SOURTL TXX	EA EMAGTCE COEA	AMOUNT CESTOMER REFI. 187.	eatch Ref ref Trans	DESCRIPTION REF PLANT DELIVERY	DESC2 PO	ROŻNYV Terrivijso
592179	0876	\$1450	200202	\$29,500.00	002035	REASKET IN COU	AT ROBERTS TR	592331710 T43
PI 592179	ORRRIS TRAN OB76	570RMER \$1450	002035 200205	950 02/04/200 70 1 515, 925 00		(4867 CCC RETAIRS MINNE & 00000 0000000	EACE WADERSHA E 4500097009	391139625 876
SPAND TOTAL	aurrshn Ble 9	CTRIC SY	002119	450 04/29/200 \$3,539,416,68	2 0055000.	57741 C 00		

TEMPCRARY DEFINITIONS

F FFLCOMSRSDFB00450279000 D ACTHUROGOGOGOGCA3207ACCOUNT NUMBER D LOCCODODENDRADA 209 LOCATION B SRCLOOGGIOODUSCA 206SOUACE CODE B COPDATOUISSCOOK ZD4CSPYDATE D COPYERO0150004CR ZU4GDEYYEAR D PAPHONODISTOOZER 20500FY MONTH II AMDUNTOO210013CH21C6AMOUNT U BATCHNOO34000GCA 2059ATCR NO. D DESCRPO0400015CA 111DESCRIPTION D DESCRIZO0550015CA 1110E5C2 D EACNON00900004CA 203KAC NO D CREWNORGOAGGA 104CAEN D TILERSONSROCOSCH220STCTALHOURS D PAYPROGIOUCOOTCA 206 PAY PERICO D PAYLOCOII40006CA 203FAYLOC D JULDATO1200005CAZZOBJULIAN DATE D DUANTY01250013CN21080CANTITY b VENDORGI380011ca 106VENDOR II INVNUMBLA90015CA 2071NVOJCENUMDER D PRVND201640015CA 2071NUOCCEPART2 D CUSTNOOL790019CA 2DSCUSTOMERFUMHER D REFREROISAGGOOGN 2039RFFRR D REFLOCDI970004CR 203REFLOC O REFRHODZO10005CA 203REFRO D FLTACT02050007CA4205FLANTACCY. D JESCODS2130001CA 2947LE CODE D MENUNDO2140012CA 206MAS MOMBER D UNTEST52260013CA5204UNITCOST O STORRMOZISOGOACE 109STORERCOM ti transmo2430005CA 205TRANS NO. D UNITISO2480DDZCA 2050MIT LESUE D EMPLOYUZSUCUUSCA 108EMPLOYEE II OTHOURQ2590009CA22080VERTIME HOURS D OTAMOTO2680013CA2206 OF AMOUNT D REGRESO2810009CN2205 REG ROURS D REGARDO 2000013 CH 2206 ALG MOONT n vesoca03070007cm3207VEHICLE Hours D VEGLSSOBI40002CA 206VERGL CLASS D VANHUMEO3030004CA 207VEHICLE MUMBER D CVPONTO03160016CA 203PD NUK D DELLOCO33X0003Ch 208bELIVERYLOCATION D BLSTRYD3350DD3CA 210DELIVERYSTORE ROOM D PAYERNOSSHOOSSCA 205PAYER NAME D CVERRENGTER SOURCES 206 CV HUMBER D REELNOOSATOOOSCA 204REEL WO. D INVDATO3720010CA 2001NV, DATE

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- D TRANSOCIOSIO 12CA 205 TRANS NO.
- O CSHDATO4240010CA 306 CASE REPORT DATE O DEPOSTO4340004CA 107DEPOSITO
- D BEHUMBO4380006CA 204BANK NO.
- D BANKDSO4440GO4CA 205 BANKDIST.
- D CONSCIDENTAL 205CONSVCODE
- D JVNONDO394DOO2CA 205 JV MONTE
- D JVHTHE03960002CA 207VOUCHER NUMBER D JVSFFX03980001CA 206 JV SUFFIX
- D JVPAGE03990003CA 204 JV PAGE
- D BUCSDS04020011CA 204BUCSDIST
- n MUCENÇO4130011CR 20470CRD182

END

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TITLE.
             FLORIDA POWER AND LIGHT COMPANY
 TITLE, STATISTICAL SAMPLE OF TOTAL POPULATION
 TITLE.
              JAMUARY 2002 TO DECEMBER 2002
  SELECT . SPCCOD. EQ. (50000) TO (56999) OR (59000) TO (59999)
 SELECT . . AND . AMOUNT . EQ. (-1000000) TO (1000000)
  EMAL, SIRRIRAN
+ NEWTLD, AAREPH. 115, 'REPORT NO.'
+ COMP, RI, AAREPN-1
+ COMP. RO, MARREN-O
+ COMP.AL, MARKEN-RAPECH+1
+ NEWILD, AARLEN, IS, 'REC. NO.'
+ NEWFLD, AARSEL, II,
+ COMP, R1, AARSEL-O
+ NEWFID, AASNPL, 13, 'SAMPLE'
+ COMP, Al, AASHPI-1
 PROC, RANDOM4, MAX=3367, SAMP LE=20, SEED=1, SELECT=Y85
+ MEWELD . REDCTR, 110
+ METELD, RANNO, IIS
+ MENTID, RIMIN, IIS
+ NEWFLD, RERTRN, 115
+ MEPFID, SEED, I15
+ MEMPID, AARANO, 719, 'RANDOM REC NO.'
+ come, Al, AARANO-20
+ COMP.A1. SEED=1
* COME, A1, R2NAX=3367
+ COMP, AI, 170 R2DCTR=0
+ COMP. A1, 172 CALL, DARAMGEN, RERNO. GEED, RENAX
+ CONT, A1, R2RTRN=O
+ COMP. A1. 174 CALL, DARANSTR, ARRANO, RZRNO, RZRTEN
+ NOTE . ***
                                                           ***
+ NOTE, *** RTRN - 0 = STORE / STORED
                                                           ***
+ NOTE. ***
                                                           ...
                   1 = DODE
+ WOTE, ***
                   9 - ENDUCH
                                                           ***
+ WCTE, ***
                   B = ABORT
                                                           ***
+ ROTE, ***
                   7 - START GIVING BACK 1 BY 1
                                                           ***
+ NOTE, ***
                                                           ***
+ COMP.A1, IF (R2RTRN.EQ. 9) GO TO 190
+ COMP.A1, IF (RERTAN. EQ.C) GO TO 170
+ COMP A1, IF (R2DCTA, CE, AARAMO *. 05) R2RTEN=8
+ COMP. A1, IF (R2RTRN. EQ. 1) R2hd1R=R2CCTR+1
+ NOTE, ***
                                                           ***
+ MOIE ***
             BUMBER WAS DUFE
                                                           411
+ MOTE, *** SUCCESSIVE DUPES - 5% OF SAMPLE
                                                          444
+ MOTE *** PROBABLE CYCLE INDICATED
                                                           ***
4 MONTE, *** CRUSE AND DISABLE NOR TESTING
                                                           ***
+ MOTE, ***
                                                           ---
+ CDMP, A1. IF (R2RTRN. EQ. 8)60 TO 170
```

LANGUAGE AMALYSIS

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+ COMP. A1, IF (R2RTRN.EQ.1)GO TO 172
. + COMP. A1. 190 EDMITHUE
 + COMP, A1, RERTEN=1
 + FOTE, ***
 + MOTE, *** ALL ARE STORED - START RESETEVAL
                                                             ***
 + HOTE, ***
                                                             ***
 + COMP.A1. RZRYO=0
 * COMP. Al, CALL, HARAMSTR, 0, ARRAMO, RZRIRN
 + MOTE, ***
                                                             ***
 + MOTE. *** FIRST RETRIEVAL - PARAM 1 IS DURMY
                                                             ***
 + NOTE . ***
                                                             ***
 + COMP, AA, 27905 CONTINUE
 + COMP.A3, IF (AARSEL. ME. 0) GO TO 27902
 + COMP. A4, IF (R2RTRM. BQ. 9) GO TO 27902
  * NOTE, ***
                                                             ***
 * NOTE, *** FORCE BRANCK TO LP A9 WHEN
                                                             ***
 + NOTE, *** ALL NUMBERS ARE PROCESSED
                                                             ***
 + MOTE, ***
                                                             ...
 + COMP, A4, R2RNO=R2RNO+1
 + COMP, A4, IF (RZRNO .LT. AARANO) GD TO 27902
 + COMP, A4, AARSEL-1
 + COMP, A6, PZRTRN-7
 + COMP, A6, CALL, DARANSTR O, MARANO, RERTEN
 + MOTE, ***
                                                             ***
 + NOTE, 444 AFTER SELECTION - GET WEST NUMBER
                                                             ***
 + HD3E,***
                                                             ***
 + COMP. A6, 27902 CONTINUE
  . COME, ID, DIMENSION IDNUM(1990)
  + CUMP.D1.DO 4756 IZASUB=1,1000
  + COMP.D1.4756 INNUM(IZASUB)=0
  + COMP.D1.TOX=0
  + COMP, D2, TDX=IDX+1
  + COME, DZ. IDNUM (TUX) = RARANO
  + COMP. WE, 4741 TORMAT (181, 130, 'RAMBOM NUMBER TABLE')
  + COMP. WE. WRITE (6, 4741)
  + COMP. WE, 15AMPS=(20 + 9)/10
  + COMP. WE, IZAL-I
  + COMP. WE, ISA2=10
  + COMP, WE, ISACTR=0
  + COMP, WE, DO 4745 I=1, ISAMPS
  4 COMP. WE. IZACTR=12ACTR+1
  + COMP. WE. IF (ISACTR . ST. 52) WRITE (6, 4741)
  + COMP. WE, IF (IZACTR .GT. 52) ISACTR-1
  + COMP, WE, 4764 FORMAT (TIT , 1018)
  + COMP. WE. WETTE(6, 4744) [IDMINA[IRRSHIP] TEASUS=IZA1 IZAZ)
  + COMP, WE, IZA1-IZA1+10
  + CDMF.WE. 12A2=FZA2+10
```

LENGTROP BURLYSTS

+ COMP. WE. IF (12A2 .GT. 20) 1282-25

+ COMP. WE. 47 (5 CONTINUE

PRINT, ACTIVUM, LOCCOD, SRCCOD, COPDAT, AMOUNT (5), RATCHM, DESCRP, DESCR2, PRINT, VENDOR, INVEVEM, INVEVEM, CUSTMO, KEPRER, REFLOC, RETERO, FLTACT, CVFONU, PRINT, DLSTRM, PAYEEM, CVNUMB, REELMO, INVDAT, IRANNO, DELIKE

REQUEST NUMBER 02

TITLE, FLORIDA POMER AND LIGHT COMPANY

11TLE, STATISICAL SAMPLE OF TOTAL EURULATION

TITLE, JARDAY 2002 TO DECEMBER 2002

EBLECT, SACCOD. EQ. (50000) TO (56099) CR (5000) TO (59999)

BBLECT, AND ANOUNT. EQ. (100000) TO (79999999)

BBLECT, OR. AMOUNT. EQ. (100000) TO (799999999)

BBLECT, OR. AMOUNT. EQ. (100000) TO (799999999)

PRINT, ACTMUM. LOTCOD, SECCO, COPPERT, AMOUNT (S), BATCHM, DESCRE, DESCRE, PRINT, VERDOR, MAYMOM, MAYMOZ, CUSTNO, REFRIA, RIF LOC, REFRIMO, PLINCT, CUSTOME, PRINT DISTEM, PRYERE, CVHUME, REFIND, INVEST, TRANNO, DELLOC



3/051 13/35/45 VERSION 6.D.2

17025 AFTER ARADING 4989 RECORDS

*7026 REPORT 01 20 SELECTED *7626 REPORT 02 121 SELECTED *7D27 TOTAL OF 141 SELECTED

*7028 OUTPUT RECORD SIZE RQUALS OUDDO248

47029 OUTPUT BLOCK SIZE EQUALS 00006240

*TOIS END OF EXTRACT, SORT REQUIRED

COMPANY. TITLE: PERIOD DATE AUDITOR. FLORIDA POWER AND LIGHT

SAMPLE DRR #7 TYE 12/31/02 MAY13, 2003 GABRIELA LEON

12/31/02 /13, 2003 BRIELA LEON

ITEM					A	ATTRIBUTES	!		
NUMBE		AMOUNT	VENDOR	DESCRIPTION	.*!	(2)	+3}	(4)	
1	1		ranstate Industrial Pipeline System Inc	Transtate Industrial Pipeane Systems Inc. is a contracted agent of Florida Power and Light Co that is responsible for operation of our fuel cill terminals and pipelines. Additionally, they were charged with maintenance of all corporate oil spill response equipment kept at the fuel oil terminals. They also must conduct all required oil spill response drills in accordance with OPA 90 regulations. To be prepared to support a corporate spill response. The support of all oil spill equipment and response activities are charged as a portion of this involce that it reflects. Terminal Maintenance Work Tickets (TMWT). An example is TMWT 1034 which is for corporate oil spill equipment Maintenance. This TMWT is broken into 6 equal amounts and paid invoiced equally over the last six months of the year.	×	•	×	<i>y</i>	
				EXPLANATION OF RELATIONSHIPS PER FPL Our corporate oil spill response team is made up of many staff personnel that work in our corporate head-quarters. The corporate oil spill response PPEP drill was held at our near our Turkey Point Facility and required mobilization of the team to the Ffonda City area To accomplish this a hus was charged to transport the team for this required oil soil response drill.					
15:	2	\$24,484	69 State of Floridal Department of Environmental Protection	The State of Florida Department of Environmental protection enacted the administrative codes that governed Aboveground Storage Tanks and Underground Storage Tanks after ECRC was enacted. The F.A.C. 62-761 is an environmental regulation that requires FPL pay to register and renew registration on certain storage tanks. This invoice is for payment of FDEP registered tanks.	X	X	x	¥	¥

100 mg

COMPANY

FLORIDA POWER AND LIGHT

TITLE: PERIOD: SAMPLE OF ENVIRONMENTAL EXPENSES.

DATE

TYE 12/31/02 MAY 14, 2003

AUDITOR: WORKPAPER # GABRIELA LEON

ATTRIBUTES SAMPLE ITEM # **AMOUNT VENDOR** DESCRIPTION (1) (2) (3) (4) KVB Enertec 3 The KVB Enerted Continuous Emission Monitoring System Х X. × Х Purchase Order software is utilized to collect and summarized Plant #4500039251 emission data in a required regulatory Electronic Data Report (EDR) format 2.1. Electronic Data Reports are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75 64 This software monitors NOX, SO2, CO2/O2 and heat input In order to continue to maintain regulatory, reporting compliance and CEMS emission data integrity, a software/technial support contract with FPL's CEMS Data Acquisition and Handling System (DAHS) supplier is required to ensure conformance to EPA and local

The total purchase order amount is \$105,000,00.

Department of Environmental Protection (DEP) Offices

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Company

Title Period.

Florida Power and Light Sample DRR #7 TYE 12/31/02 May 12, 2002 Gabriela Leon

Date: Auditor

ITEM				,	ATTRIBUTES		
NUMBER	AMOUNT	VENDOR	DESCRIPTION	(1)	(2)	(3)	(4)
4	\$3,829 21 Co	ortpro Companies, Inc	The original invoice for \$3.829.21 was entered into SAP on 7/18/02, however, an error was found in the total amount. The service entry sheet (SES) was deleted and the vendor was notified of the error. The correct invoice for \$4.074.39 was entered into SAP for payment on 8/26/02. See attached invoices-attachment A & B, and attached FMIP document-attachment C.	×	×	x	Envicement Acell BOAGS
			Corrpro Scope of Work: Corrpro Companies Inc. is the paint inspector used to inspect encapsulated substation equipment. The inspectors are used to ensure the equipment has been properly painted and all lead paint has been encapsulated. These activities fall under the encapsulation portion of the ECRC project.			:	HPI Cost Recovery Claims 30.4.1 Docket #030007 ft TYF 1274/07
4 5€			ECRC Project Title. Substation Pollutant Discharge Prevention and Removal - 0 & M Project 19a, 19b, 19c. The project scope was based on a 1995 survey of FPL substations, and has 3 parts; Regasketing of leaking transformers, Encapsulation (painting) of substation transformers painted with lead paint, and Remediation of contaminated substation soils.				- Thes



					ĄT	15-801	E \$	
Š	SAMPLE ITEM#	AMOUNT	PC:GN3:	DESCRIPTION	(1)	(2)	(3)	ı 4 }
1	5		Transtate Industrial Pipeline System, Inc. Traced to Purchase Order Invoice and contract	Franstate industrial Pipeline System, Inc. is a contracted agent of the Florida Power and Light Collithat is responsible for operation of the fuel oil terminals and pipelines. Additionally, they are charged with maintenance of all corporate oil spill response equipment kept at the fuel oil terminals. They also must conduct all required oil spill response drills in accordance with OPA 90 regulations. To be prepared to support a corporate oil spill response. The support of all oil spill equipment and response activities are charged as a portion of this invoice that it reflects Terminal Maintenance Work. Tickets (TMWT). An example is TMWT 1034 which is for corporate oil spill equipment maintenance. This TMWT is broken into 6 equal amounts and invoiced equally over the last six months of the year.	X	r	X (a) = 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FIG. 100: 0 DUP. CONT. TALL STORY CONTROL OF THE CO
				Fotal contrast amount \$12 million including change orders			ı	

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رز عد ال

FX TTO B 1 TES 2002 Ash Preparation Costs Ash processing/Pond Dewatering 4. 1. 1. 1

Annual Water Permit Fees

Environmental Cost Reviewery Clause Audit #03/033-4-1 Onches #03/000/ E1 TyE: 12/3/1/02



Company

Florida Power and Light

Title: Sample DRR #7
Period TYE 12/31/02
Date. May 12, 2002
Auditor Gabriela Leon

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	(1)	ATTRIBUTES (2)	(3)	(4)	_
1 •		GE Power Systems PFL	The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarized Plant Emission data in a required regulatory Electronic Data Report (EDR) format 2.1 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75,64. This software monitors NOX, SO2, CO2/O2 and heat input. Project Description. The Clean Air Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO2, NOX and carbon dioxide (CO2) emissions, as well as applicable formation and paraticulate from afformation.	X	X	x	. ×	Environmental Cost Recovery Closse Austr #03-030 4-1 Tout et #03:0003-E. TYE 12/3:002
			volumetric flow and opacity data from affected air pollution sources. FPL has 33 units which are affected and which have instailed CEMS to comply with these requirements.)-1-E1
			40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodially					
			these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 GFR Part 75 will be an ongoing activity following their installations.					7/03



ATTRIBUTES

(2)

(1)

SAMPLE
ITEM# AMOUNT VENDOR

1 10 PPM Inc.
REP

The expenses incurred by PPM Inc. and reported on invoice #39267 of 13 December 2002 were related to the removal of arsenic contaminated soils from the Princeton Substation. This action was driven by the reduction in the Miami Dade County Code of the groundwater criterion for arsenic from 50 to 10 micrograms per lifer (Ordinance amending Chapter 24, Section 24-11.1 adopted 10 January 2001) which resulted in the groundwater below the Princeton site to exceed the new limit for arsenic. The surface soil of this substation had the highest levels of arsenic found in any Miami-Dade Substation, and is the suspected source of the underlying groundwater contamination. Therefore, removal of the contaminated surface soil and replacement will clean fill was carried out to prevent any continuation of arsenic migration to groundwater and to allow for natural attenuation to function to reduce the existing arsenic concentrations to compliance levels.

DESCRIPTION

Friedramental

(3)

(4)

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7/03

45-17

Company

Florida Power and Light Sample DRR #7 TYE 12/31/02 May 12, 2002 Gabrela Leon

Title: Period:

Date

Auditor

ITEM NI IMBED	AMOUNT	VENDOR	DESCRIPTION		ATTRIBUTES		(4)	
ITEM NUMBER		VENDOR Waukesha Electric invoice 2260	Waukesha Electric provides labor and materials to encapsulate (paint) substation transformers that were previously coated with lead paint. The transformer(s) is de-energized and temporarily taken but of commission. Waukesha Electric encapsulates the lead-coated transformer(s), which is then placed back into service. These activities fall under the "Encapsulation of lead-coated transformers, which is then placed back into service. These activities fall under	(1) X	ATTRIBUTES (2) X	; (3) X	(4) × 11110 - A-1114 (4)	Environmental Cost Airti #33-DACL4 FYE 12
			into service. These activities fall under the 'Encapsulation of lead-coated transformers' portion of the ECRC project. The project title: Substation Poliutant Discharge Prevention and Removal O & M Project 19a 19b, 19c The Project scope was based on a 1995 survey of FPL substations, and has 3 parts. Regasketing of leaking transformers. Encapsulation (painting) of substation transformers painted with lead paint, and Remediation of contaminated substation soils.				e	FPL lost Recovery Clause (Nother #030027-b) 12/34/02

Item			_	AT	TRIBUT			
Number	Amount	Vendor	Description	1	2	3		4
12	\$11,984 34	Florida DEP Major Air Pollution Source Annual Emission Fee 3900 Commonwealth Bivd Tallhassee, FL 32399-3000	2001 Major Air Pollution Source: Annual Emissions Fees Permit Facility - Cutler	×	x	×	×	
13	\$248,013 95	Florida DEP	2001 Major Air Pollution Source: Annual Emissions Fees Permit Facility -Riviera	×	x	х	×	
14	\$300,000 00	Florida DEP	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility-Manates	×	x	x	х	Finds (
15		Florida DEP : サ州 デッス はないべつ	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility - Martin	х	x	x	. ×	Figure mental Control (2000) 4 1 TYE 12 TYE 12
17	\$ 250,221 19	Florida DEP	2001 Major Air Pollution Source Annual Emissions Fees Permit Facility- Turkey Point	x	X	x	Х	PL Bocket #115007-E- 12/31/02
81 vni	\$11,500 00 3645	Fla Dept of Env. Protection	The Florida Department of Environmental Protection Annual Wastewater Regulatory and Surveillance Fee for wastewater and stormwater and stormwater permits is required pursuant to Rule 62-4 052, Florida Administrative Code. The annual fee is based on the facility's wastewater discharge. The Martin Plant has an Industrial Wastewater Facility permit and therefore, is required to pay an annual fee to the Dept The plant's Industrial Wastewater permit includes discharge limitations and monitoring and reporting requirements.	X	×	×	×	2/03 2/03

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COMPANY: TITLE: PERIOD: DATE: FLORIDA POWER AND LIGHT

EXPENSE SAMPLE TYE 12/31/02 APRIL 2, 2003 GABRIELA LEON

AUDITOR.
WORKPAPER #

				A T	TRIBUT	E S		
ttem #	Amount	Vendor	Description	(1)	(2)	(3)	(4)	
19 2 3 4 5 4 7 9		W9Y Construction Incorporated	This work was identified during a required inspection to support the API-653 Storage Tank Systems Rule of 1999. The work was done on the recommendations of the API-653 Report Team. The above purchase order was written to replace the floor on fuel oil metering tank #3 Additional work was identified during the installation of the floor to install inserts behind anchors on the tank. The Purchase Order was subsequently increased so this work could be completed.	x	x	×	×	Andli wee over
10 20 11 12 15 15 16 17 19 20 20		Ballard Industrial Painting and Sandblasting	This work was identified and completed to comply with 1999 FAC Rule 62-751 for storage tanks systems. The purchase order was written for Baliard Industrial Painting and Sandblasting, Inc. to repair the dettaliner in fuel oil storage tank 902. The invoice was paid to satisfy the third phase of the purchase order. Phase one was to identify the falled areas needing repair. Phase two was to repair the failed areas and Phase three was for testing and repairs, time and materials and additional labor. Purchase Order invoice #3595 for	x	×	x	x .	FPL Cost Factorery Clause 4.1 Docket W030007-E1 FYE 17:01:02
12 21 27 25 27 25 27 27 27 29 30 30 30	019	Erected Steel Products of Alabama, Inc	This work was identified during a required inspection to support the API -653 inspections. The work was done done on the recommendations of the API -653 Report Team. The purchase order was written to replace the roof on the fuel oil storage tank 801 at Port Everglades Plant. Invoice 0144-2 for was paid to satisfy the remaining balance of the original purchase order written for An initial payment of was required when materials were delivered to the site, and an additional was paid when all work and final inspections had been completed.	X	¥	X	X	



COM THTU! PERI DATI	OD	5. T	LORIDA POWER AND LIGHT AMPLE OF EXPENSES YE 12/31/02 PRIL 2, 2003	FOL Environmental Chai Recovery Clause Auth #03-030-4 :				
	ITEM NUMBER	AMOUNT	VENDOR			ATTRI	BUTES	
,	NUMBER	TNUOMA	VENDOR	DESCRIPTION	(1)	12)	(3)	{4}
100 F. W. 7.	22	C	SI Envirovac Group LLC	This work was identified during a required inspection to support the API-653 Report Team. The above purchase order was written to supply all labors and materials to replace the detenorated roof on fuel storage tank 810 with a new carbon steel roof. The purchase order was increase to repair five damaged areas in the interior of the tank.	х	X	x	x
8911123456	23	C. C	SEEnvirovac Group LLC	This work was identified during a required inspection to support the API-653 Report Team. The above purchase order was written to supply all labors and materials to replace the detenorated roof on fuel storage tank 810 with a new carbon steel roof. The purchase order was increase to repair five damaged areas in the intenor of the tank. Original purchase order amount. It was subsequently increased to	х	x	x	×
	24	\$89,604 5 0 C	Cliff Berry Incorporated	This work was identified during a required inspection to support the API 653 inspections. The work was done on the recommendations of the API-653 Report Team. The above purchase order was written to clean tank 801 prior to replace of fuel oil storage tank roof and other repairs. The number 3 day tank was also cleaned.	×	×	x	x

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45-17

Company

Title Parrod

Florida Power and Eight Sample DPR #7 TYE 12/31/02 May 12, 2002 Gabriela Leon

Date

Auditor

ITEM NUMBER	AMOUNT	VENDOR	DESCRIPTION	(1)	ATTP BUTES (2)	(3)	121
25		GE Power Systems PFL	The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarized Plant Emission data in a reduced regulatory Electronic Data Report (EDR) format 2.1 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64. This software monitors NOX SOZ COZ/OZ and heat input.	×	x	ş	:
			Project Description. The Clean Air Amendments of 1990 Public Law 101-549, established requirements for the monitoring record keeping and reporting of SO2, NOX and carbon dickide (202) emissions, as we'll as you methol flow and opably loats from affected air collution sources. EPL has 33 units which are affected and which have installed (EMS to comply with these requirements).				
48-1-d			40 CFR Part TS includes the general requirements for the installation identification operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodially, these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an engoing activity following their installations.				

Company

Florida Power and Light

Title: Period Sample DRR #7 TYE 12/31/02

Date

May 12 2002

Auditor

Gabriela Lech

ITEM				:	ATTR:BUTES	5	
IUMBER	AMOUNT	VENDOR	DESCRIPTION	(1)	(2)	(3)	(4)
1 26		GE Power Systems PFL	The GE Energy Service Continuous Emission Monitoring System (CEMS) software is utilized to collect and summarized Plant Emission data in a required regulatory Electronic Data Report (EDR) format 2-1 EDR's are required to be submitted for each operating source on a quarterly basis per the requirements of 40 CFR Part 75.64. This software monitors NOX, SO2, CO2/O2 and heat input	X	×	x	.
			Project Description: The Clean Air Amendments of 1990 Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO2 NOX and carbon dioxide (CO2) emissions, as well as volumetric flow and opacity data from affected air poliution sources. FPL has 33 units which are affected and which have installed CEMS to comply with these requirements.				
'			40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodially, these systems extract and analyze gaseous samples for each power plant stack and have automated data.				

following their installations

acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity.

Ash Preparation (Pressing/Loading to railcars)
The PPM invoices reflect the equipment, labor/
hotels/per diem, materials and consumables necessary
for the contractor to process and dewater FPL's ash
from heavy oil fired power plants. In order to comp'y
with Florida Administrative Code 62-701 300 (10), the
ash is de-watered using a plate/frame filter-press
which is then transported for disposal in a Class 1
landfill

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				~ .	1815011	2 3	
SAMPLE ITEM#	AMOUNT	VENDOR	DESCRIPTION	(1)	(2)	(3)	(4)
28	\$107 076 27 State of F	Florda	The payment for the air operating fees reflects the calculation of the emission for the year 2001 pursuant to the Clean Air Act Amendments of 1990. Public Law 101-549 and the Florida Statutes 403 0872. Each major source of air pollution is required to pay an annual license fee, which is based on each source's previous year's emissions multiplied by a fee factor of \$25 per ton. The emissions are capped for payment at a total of 4,000 tons per pollutant. The major regulated pollutants at the present time are sulfur dioxide (\$02), nitrogen oxides (\$0x) and particulate matter. The total payment to the State of Florida on behalf of FPL reflects the summation of eleven regulated facilities. The percentage spread varies year to year based on running time and fuel use.	X	X		*
29 4 <u>4-13</u>	\$153 959 53 State of	Florda	The payment for the air operating fees reflects the calculation of the emission for the year 2001 pursuant to the Clean Air Act Amendments of 1990, Public Law 101-549 and the Florida Statutes 403 0872. Each major source of air pollution is required to pay an annual license fee, which is based on each source's previous year's emissions multiplied by a fee factor of \$25 per ton. The emmissions are capped for payment at a total of 4,000 tons per pollutant. The major regulated pollutants at the present time are sulfur dioxide (\$02), nitrogen oxides (NOx) and	,	Х	X	x



particulate matter

The total payment to the State of Florida on behalf of FPU reflects the summation of eleven regulated facilities. The percentage spread varies year to year based on running time and fuel use.

1:17

Remediation of contaminated substation soils

REP Associates, Inc-REP Associates, Inc. provides support to manage the ECRC project manager, oversees (4)

X

X.

(2)

х

X

COMPANY FLORIDA POWER AND LIGHT TITLE. SAMPLE OF EXPENSES PERIOD: TYE 12/31/02 DATE. APRIL 2 2003 AUDITOR GABRIELA LEON $\mathbf{\hat{Q}}$ 8 ITEM ATTRIBUTES NUMBER AMOUNT VENDOR DESCRIPTION (1) 30 Daniel Measurement & Control, Inc. Purchase Order amount \$11,924 Х ح 3 Invoice# 100207 S5 for for 2 each 4 Computers 5 The purchase order also included 10 Power Supplies ٦ This work was identified during an inspection to support the API-653 inspections to provide fuel oil storage tank q over flow protection as required at the Lauderdale Power 10 Plant 11 33 REP Associates The original invoice was entered into SAP on 2/25/02 in 12. the amount of The invoice was paid against purchase order #4500021006. ECRC Project Title Substation Poliutant Discharge Prevention and Removal -O & M Project 19A, 19B, 19C The project scope was based on a 1995 survey of FPL substantions and has 3 parts Regasketing of leaking transformers, Encapsulation (painting) of substantion transformers painted with lead paint, and

> the ECRC work performed (regasking, encapsulation, and remendiation) at each substation throughout FPL's service territory. Project and mileage expenses are directly associated with the support of the ECRC project



Company

Florida Power and Light Sample DRR #7 TYE 12/31/02 May 12, 2002 Gabriela Leon Title: Period Date Auditor

ITEM					ATTRIBUTES	;	
NUMBER	TAUOMA	VENDOR	DESCRIPTION	(1)	(2)	(3)	(4)
ا ₃₂ ک		Golder Associates (Non-PO)	The original invoice for was paid as entered into SAP on 12/17/01. The invoice was paid as non-PO.	×	x	×	x
446			Golder Associates provided an aggregate substation arsenic risk assessment in Dade County. The risk assessment is used to determine the necessity of remediation of contaminated substation soils.				
			project 19a, 19b, 19c				





Company Finise Power and Light
Title: Sample DHP #7
Penod TYE 12/31/02
Date May 12 2002
Auditor Gabrela Feori

ISEM				AT	TRIBUTES		
NUMBER	AMQUINT	VENDOR	DESCRIPTION	[1]	(2)	(3)	14}
7 31 2 3 5 5 8		GE Power Systems PTL	The CE Energy Service Confinuous Emission Mandon, System (CEMS) software is utilized to upted and summanzed Mant Emission data in a required regulatory Endonne Data Pepont (ECM) format 2.1 EDR's are required to be submitted for each operating source on a quarterly basic per the requirements of 40 CRR Part 75 & This software morelows MOX 902 (202/02 and heat input)	r.	\$.	X.	¥
e ve se			Project Description. The Claim Air Amendments of 1799 Public Law 101-549, established requirements for the morelating, record keeping and reporting of SO2, NO3 and carbon densitio (GO2) emissions, as well as volumetric flow and opacity data from affected air pobulion sources. FPL has 33 units which are affected and which have increased CEMS to compty with these requirements.				
Comment of the commen			40 CFR Part 75 includes the general requirements for the installation certification operation and maintenance of CEMS and specific requirements for the innoisioning of pollutaritis, coacity and volumetric flow. Periodially trages systems gartiact and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting cauability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity following their installations.				
27 34		Robert's Transformers	The original invoice for against FN 4000-9098-tims FD was a release against FN 4000-9098-tims FD was a release against control # 46000-9098-tims FD was a release against control # 460000831. The agreement of target of name and fax dentification number that agreement (480000831) is superceded by agreement #400007347. See attached text from not agreement-attachment A invoice -attachment B and FD Description -attachment C.	<u></u>		<	*
			Roberts Transformers Scope of Work;				
	\$		Roberts Transformers. Indi-provides labor and materials to regeated teating substation transformers. The "wet transformer" (of filed transformer) as de-energized and temporarely taken and commission. Roberts Transformer replaces the worn gasted on the transformer which is their placed back into service. These activities fall under the regialselling of leaking transformers' person of the ECRC project.				

Company Flonda Power and Light Title DRR 7 sample Penod TYE 12/31/02 Date May 2003

Auditor

May 2003 Gabrièra Leon





ATTRIBUTES

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(3)

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(1)

Rem Number Amount Vender

The original invoice for was entered on 5/9/02. The invoice was paid against PO 450009/128 this PO was a release against contract # 46000/1680. The agreement has show been canceted because procurement wanted to ownsolidate the existing services being performed, into one contract agreement. The old agreement is superceded by agreement 4600001847. See attached text from old agreement-A invoice-attachment B, and PO description.

Description

Waukesha Electric provides labor and materials to regastet leaking substation transformers. The "wat transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. Waukesha Electric replaces the worm gasket on the transformer which is their placed back into service. These activities fall under the regasketing of leaking transformers portion of the ECRC project.

The original invoice for the common was entered on 3/14/02. The invoice was paid against PO 4500090985-this PO was a release against contract # 4600000331. The agreement has since been tended decause of the company's change of name and tay identification # The old agreement 4600000831 is superceded by agreement 4600001947. See affected ten from oid agreement-ettach A, invoice-B, and PO description 12.

ECRC Project 19a 19b, 19 c

Roberts Transformer's Scope of Work

Roberts Transformers, inc. provides labor and materials to regasket leaking substation transformers. The "wet transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. Roberts Transformer replaces the worn gasket on the transformer which is then placed back into service. These activities fall under the "regasketing of leaking transformers portion of the ECRC project.

35 Wauxesha Eleffoc

7 / S / Robert's Transformers

Robert's Transformers IPO 4500090985, Contract agreement 4600000831

4. T.





COMPANY TITLE PERIOD DATE AUDITOR.

FLORIDA POWER AND LIGHT EXPENSE SAMPLE TYE 12/31/02 APR# 2 2003 GARRIELA LEON

ITEM NUMBER

37

AMOUNT

VENDOR

DESCRIPTION

ATTRIBUTES

Х

Compro Companies, Inc.

The original invoice for was entered into SAP on 12/31/01. The SES was not immediately forwarded. to accounting. The SES was sent to accounting on 1/8/02. and a check was released for payment on 1/10/02 This invoice was paid against PO # 4500063024

ECRC Project Title Substantion Pollutant Discharge Prevention and Removal -O & M Project 19a, 19b, 19c

The project scope was based on a 1995 survey of FP1 substantions, and has 3 parts. Regasketing of leaking transformers, Encapsulation (painting) of substation transformers painted with lead paint, and Remediation of contaminated substation soils

Compre Scope of Work: Corrpre Companies line is the paint inspector used to inspect encapsulated substation. equipment. The inspectors are used throughout FPL's service temtory to ensure substation equipment has been properly painted and all lead paint has been encapsulated. These activities fall under the encapsulation portion of the ECRC project

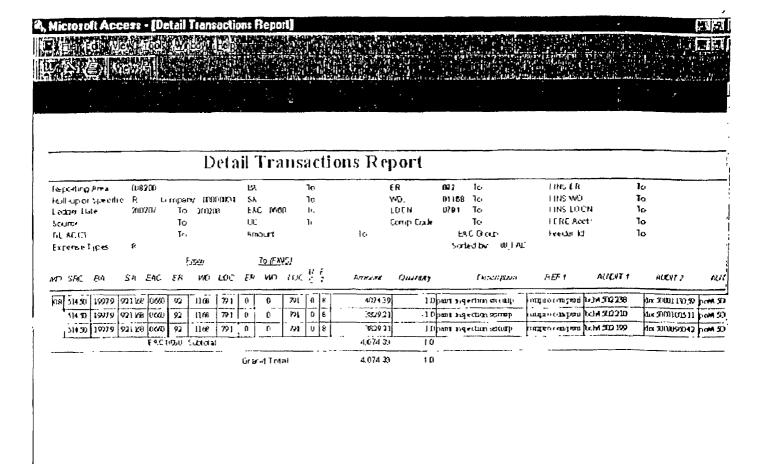
The original invoice for contained several different activities. Only charges to "process wet transformer" were charged to the ECRC for a total of Other activities and charges on the invoice were charged to Non-ECRC accounts.

The invoice was paid against PO 45000097009 this PO was a release against contract agreement #4600001680. The agreement has since been cancelled because procurement wanted to consolidate the existing services being performed, into one contract agreement. The old agreement 4600001680 is superceded by agreement 4600001847.

Waukesha Electric provides labor and materials to regasket leaking substation transformers. The "wet transformer" (oil filled transformer) is de-energized and temporarily taken out of commission. The mineral oil in the leaking transformer has to be processed to maintain the oil's dialectic quality. After replacing the worn gasket on the transformer and processing the oil, Waukesha places the transformer back into service. These activities fall under the 'regasketing of leaking transformers' portion of the ECRC project.

Attachment C (Detailed Transactions Report in FMIP):

- Original Invoice \$3,829.21
- · Original Invoice Deleted -\$3,829.21
- Revised Invoice \$4,074.39



TEST THEFT DESCRIPTION OF THE PROPERTY OF THE

PSC Audit, Item # 4

4 of 4

02/28/03

45-1/1-1

DKR 7, Stern





Attachment A (Original Invoice with Incorrect Total):

FEB-27-2003(THV) 10:15 FPL QPA

(FAX)954 321 2114

P. 002

Invoice

DATE	INVOICE#
7/8/02	11086534

BILL TO

PO Box 8248

Florida Power & Light

FT. Lauderdate, FL 33340

Ann: Greg A. Williams, ENV/ADB



For Every Corner of Your World

Coaling Services 316 Hwy 14 Fast Dukantave, LA 70528 1et: 337/595 3106 • Fax: 337/595-3100

REMIT TO

Corrpro Compenies, Inc.

21180 Network Place Chicago, IL 60673-1211

LOCATION JOB# TERMS P.O.# 3210057 **NET 030** 4500063024 See Duily Reports D (A) DESCRIPTION **AMOUNT** DATE QTY RATE Summer De Wolf 6/3/02 Coating Inspection Hours Reg. 6/20/02 Charles Inspection Hours O/T Milcage 1,423 Tall Charges 78.27 78.27 EXTERED BY: FINITE. AUTHORIZED BY 9 SEE DOCUMENT HUMBERS 1- 1000/68 20 10 11 12 13 PARTIAL BILLING Total Prepared by Vicki Reynolds 337-685-3106

PSC Audit, Item # 4

2 of 4

02/28/03





Attachment B (Revised Invoice):

SER-25-2003(THU) 10:45 FPU QPA

(FAX1954-321-2114

P. Mil

Invoice

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DATE	INVOICE #
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for Every Corner of Your World

Coating Services
313 Hey 14 test
Geleamble, U-70520
Tet 337/005-3105 - Fex: 337/005-3109
Minibus Legiple Local

BILL TO
Florida Power & Light Ann: Greg A. Williams, ERV/AOB PO Box 8248 FT. Laudendale, FL 33340

	ì
REMIT TO	Į
Compris Companies, Inc. 21180 Network Place	
Chicago, N. 60673-1211	ļ

	TERMS	P.O.#		LOCATION	
JOB#	_	4500063024		See Daily Repor	
320057	NET 030	E.			E
DATE	DES	CRIPTION	017	RATE	AMOUNT
6/3/02 6/20/02	Sammer De Wolf Cooting Inspection Hou Coating Inspection Hou Mileage Toll Charges	n Reg. n O/T	1,938	78.28	78.28
	MUTHORIZED EY	DESTRUCTION DATE UGIL SYM EN CODE COM P.A. WI IS ON EFECTION TO THE CODE CODE MUMBER(S): I CCO 17	プレー 		
		- 6435737		 Cashut 1	7/5/02

PSC Audit, Hem #4

3 of 4

02/28/03

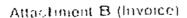
45-1/1-1

417 4444

Attachment A (Vendor Changed Name and Tax I.D.):

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പാവളം അദ	l tax idem	ntification					1fg)
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INVOIC

ROBERTS TRANSFORMER

SALES & SERVICE, INC

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PROPERTY WATER PLANTACEDI, PT. 33317 BRANTAGIONE GRUP WILLIAM.

MR 1/11/2402 www.comini ESCAPET TRANSCOURS ASSURED AT INTERNAL SUP-1 I-MINIAN ACKASTISMIN 450000000 PHILIPPINE _ Quitt Cont _ Galf _ /2//00 AUTOCHCED BY PRESIDENCE TO THE COME WAS ACCOUNTS HAYAB! F TOTAL

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Page 2.4

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Attachment C (PO # 4500090988):

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Flow	29°4591485353										** ***
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Page 1 of 3 Purchase Contract

endor Number 13488 azerbba WAUKESHA ELECTRIC SYSTEMS INC 400 S PRAIRIE AVENUE

WAUKESHA WI 63186

្សារ ខ្មែរ 4600001847 Contract Number 12/18/2002 Date USD Currency Not Applicable incotorms 12/18/2002 Validity Start Date 12/31/2004 Validity End Date

Tex Code: 30 - No tax applies Payment Terms

Net 35 Days

Material Duscription	Total Civ. UM.	auolt Pr ice	Amoun
USE/PURPOSE			<u> </u>
This Contract is to be used for all Work as detailed			
In the "Description of Work" below.			
This Contract is being issued to combine the services			
being performed under the following Purchase]		
Documents:	1		1
4500001680			
4600001685		1	ì
4500095378	}	i	{
46D0001684		[•
4600000352			
4600001692			1
Exhibit "A" attached lists these purchase document	1	1	}
numbers with the corresponding service being	1	1	
performed, and the original inquity number.	1	45-3/1	-2
	ĺ		
This Contract shall be in effect for the period from	1	}	l o ti
December 16, 2002 through December 31, 2004.	}	ļ	1 + 7
	1		j
DESCRIPTION OF WORK	ì	Į	Į
This Contract is your authority to furnish the			ļ
necessary supervision, labor, equipment and	1		ì

* further information is required call gent: JENNIFER PIERRE

Phone: 561-694-3757

AUTHORIZED SIGNATURE: Piene

DATE: 1.12.03

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these forms and conditions.



Page 2 of 3

Purchase Contract

4600001847 WAUKESHA ELECTRIC SYSTEMS INC

-United All Description	Iniget Div UM	Unit Palcas	Ampunt
tom Material/Description	TENLINE		
consumables to perform substation transformer (ECRC		i	
and non-ECRC) ropair, SF6 gas management ropair,	1		
see leak dataction work, and sparo transformer			
maintenance for Florida Power & Light Company's	}	1	
(FPL) Power Systems Business Unit.)
		,	
All work shall be performed in accordance with			
Florida Power & Light Company Instructions, and	i		
specifications per the original inquiry (see Exhibit "A").			i l
) aposition (
COMPANY REPRESENTATIVE			
All work is subject to the approval and acceptance of	1		į į
FPL's Company Roprosentativo.		1	1
Lite Antibuti Lisking		Į.	<u> </u>
The FPL Company Representative land alternate		1	}
Company Representative(s) if anyl shall be designated) ·	Į.	1
on the Purchase Document for specific work when	1	1	
Issued. In the obsence of particular language, the	ł	1	Į
leaver of the Purchase Document shall be the	1		
Company Representative.		1	
Company Hebresonistics			
TERMS AND CONDITIONS			}
All work shall be performed in accordance with		•	Į.
Florida Power & Light Company Instructions and		•	;
specifications per the original inquiry for the work	1		i
being requested on the specific Purchase Document		,	
(see Exhibit "A"), your proposal dated December 18.]	
2002, and the attached General Conditions for	1)	
Convect Work, Rev 11/1/02.			
Country and the control of the contr		1	
SAFETY & ENVIRONMENTAL REQUIREMENTS		ļ	i I
The attached Sale and Secure Workplace Policy for	ļ	j	
Suppliers (9/9/98) is hereby incorporated into this]	
Subblious (stated) is unionly michiganism with	}	1	
Purchase Document.]	
AUTHORIZATION FOR WORK INSTRUCTIONS	ļ		1
AUTHORIZATION FOR WORK INSTRUCTIONS			}
Authority to commence work on site will be issued	}		
via a Purchase Order (Roleans) serving as a delivery	1		
or work authorization, Nolice to Proceed, Notice of			
Commencement, or its equivalent.			1
Mark a		A.F. 4.70	, 1
This release authorizes Supplier to commence Work a	•	45-1/3	1-2
described hereig pursuant to the torms and conduction	' 	1	
at the Contract number referenced within. This			P5
release is not intended as a Contract Change and in	1		و ۳ ا
on way amunda, varios or modilles such Controct.	i		Ì
Any gliprostive, different of additional terms and		ì	
conditions referenced by Supplier in Supplier's		1	(
PORTOTORIA IA I	1	İ	
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		·	



Page 3 of 3 **Purchase Contract**

4600001847 WAUXESHA ELECTRIC SYSTEMS INC

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inelf.	Maledal Depail Atlan	Teleph-Oth: T	M	Unit Prine	A CONTRACTOR	mount
	proposal, quotation or the like, or in subsequent Supplier correspondence is hereby rejected and will					
	not become part of the Contract or this release.				{	
	OUT-OF-SCOPE WORK INSTRUCTIONS Changes in the scope of this Contact will be					
	performed only upon receipt of an authorized Purchase Document Change.					
	SCHEDULE OF COSTS Rates shall be in accordance with the attached					
	schedule dated September 17, 2002.		İ			
	Rates quoted are film and non-negotiable for the original term of this Contract.					
	INVOICE INSTRUCTIONS INVOICE INSTRUCTIONS WILL BE PROVIDED ON	}				
	EACH PURCHASE DOCUMENT.				}	
	Attachment(a) General Conditions for Contract Work Roy, 11/1/02		ĺ		{	
	Proposal dated December 18, 2002 Salo and Secure Workplace Policy for Suppliers					
	9/9/98 Exhibit A					
	cc: Joe Mango 58/JB Pat Wilson ENV/AOB				}	
	R.J. Schimbnsky ENV/WPB LeMarge Sweezer SB/JB	}				
	John Fischer SB/JB				-	
	Enima Rich SB/JB Patty Hall TLC/JB					
1	V. Simpson TLC/JB Louise Davis COS/CO1					
	Jill Augustynson Scott SJS/PL2					
0010	Power Systems	1	LE			
1	Substation Transformer Repair	С	EA	1.00	, [0.00
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FIDRIDA POWER AND LIGHT COMMANY STATISTICAL SAMPLE OF TUTAL POPULATION DANUARY 2002 TO DECEMBER 2002

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506019	0901	65000 000	200201 0000	00000	_	, ann, q <u>o</u> 0 01	000218		AIN PE	941T 298	ACCRIAL 04920-091-0	00.000-0901	0995
GRAND TOTAL	9				\$30	, 754, 61			 -				
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TIORIDA FONTE AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL POPULATION JANUARY 2002 TO HECENTRE 2002

PAGE 1

ACCOUNT	LOCATION ENVILLE CUSTOMER	Scorce Rev	Cupy Ref	ret 	PLANT	TYTOTHE JV	A00 CHEM By I.C. B		SCRIPTION JV JV	prsc2 Bucs	Bacz Imaoi	EAC EAC
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403002	1000	65000 000	200207 0000	00000	05\$ \$00000	,075.95 0 07	000001		EKP-02PR CC 001	RC 00000-000-0	00,000-0000	0795
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FLORIDA FORTE AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL POPULATION JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	300RCE Ref	COPY FRF	REF	STVAL TA VACOR	T BATCE VOJCHEŘ	Description JV JV	DESC2 BOC9	BOCB IMADI	exc Exc
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403002	0920	65000 000	200210 0000	00000	\$26,608.22 6000000	000001 10 15	DEP EXP-02PR RC	жс 00000—000—0	90.000-0000	B795
403002	0926	65000 000	200204 9000	00000		00:0001 04 15	C 001	AC 99990-999-9	0000-000,00	0795
403002	0926	65000 000	200205 9000	00000	\$35,407.65 0000000	00 00 01 05 15	DEP ENF-02PR EC 001	RC 0000D-000-0	00.000-0000	0793
463002	0926	65000 000	200206 0000	00000	\$35,407.65 0000000	0 00001 06 15	DEP EXP-02PR EC 001	RC 00000-000-0	00.000-0000	0795
403002	0926	65000 600	200297 0000	00000	\$35,407.65 0000000	080001 07 15	DED EXP-05hm EC	RC 06000-000-0	66 ,000-0806	0795
403002	0926	0000 000	200208 0000	00000	635, 467, 65 0000000	annoat 60 15	DEP EXP-02PH EC 001	rc 60000-000-0	00,000-0000	0·795
403002	0926	65000 000	200209 0000	00000	\$35, 407, 65 0000005	0000D1 09 15	DEP EXF-02FR EC 001	яс 00000-000-0	0000-000,00	95 מ
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411800	0917 →	65000 000	200205 0000	00700	\$26,864,05	000013 ns 32	TO RECORD SAIR	0-000-000-00-00	00.000-0000	0795
411200	9160	65000 000	200205 0000	00200	\$11 ,296 .30 0000000	- 000013 05 32	TO RECORD SALE	of allogan 00000-DOG-D	00.000-0000	0795
411800	0924	65000 000	200205 0000	00000	\$12,032.85 0000000	- 0 00013 0 5 32	TO RECORD SALE	OF ALLOWAY 00000-006-0	00.000-0000	0795
41180 0	0926	65000 000	200205 0000	00000	\$11,962.90 0000000	- 000013 05 32	TO RECURD SALE	00000-000-0 04 yttomyr	00.000-0000	0795

ACCOUNT	LOCATION INVOICE CUSTOMER	Soore Ree	COPY Rev	RRP	PLANT	TRUCMA VL	Patch Voucher	deścri Jv	VU	BUCS	EGC\$	rck VAC
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506019	\$901	65000 000	200212	00000	\$15,0 0000000	000.00 12	000211 79	'02 ATR	PERMIT 211	ACCRUAL 04920-091-0	00 000-0901	0895
506019	0904	65000 000	200212	0000 0	\$252,0 0000000	000.00 12	000221	'02 AIR	PERMIT 211	ACCRUAL 04920-091-0	PDe0-000.00	6895
506029	1080	65000 000	200212	00000	\$131.	796.00 12	000211 97	'02 AIR	PE RN IT 211	ACCRUAL 04920-091-0	99,000-0907	0895
506019	0913	65000 000	200212	00000	\$155,0	12	000211 79	02 AIR F	211	CCURAL 04920-091-0	00.000-0913	0895
506019	0917	65000 000	200212	00000	0000000	000 00	000211 (5 ⁷⁹	02 AIR E	211 Z	CCURAL 04920-091-0	00.000-0917	0895
506019	0918	65000 000	200213	00000	_5202, 0000000	12	000211	D2 AIR F	211	CCURAL 04920-091-0	00,000-0918	0095
506019	09 20	65000 000	200212 0000	05000	\$143.1 0000000	152_ 0 0 1 <i>2</i>	000211 79	02 AIR F	ZERHIT A 211	CCURAL 04920-091-0	00.000-0920	0895
506019	0924	65000 000	0000 300575	Decoda	\$143, 0000000	153,00 12	ÇOD211 79	02 ATR P	211	EE ACCRUAL 04920091-0	60,000-0924	0995
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514089	91.60	65000 000	2 00211 0 000	00000	\$15. 0000000	703.74-) 000043	AC-REV (DIL BFIL	1. Trendses 04919-091-0	00.000-0975	0662
549019	0905	65000 600	200 <i>2</i> 12 0000	00000	610, 0000003	000.00 12	00021L 75	102 AIR	7 ERMIT	ACCRUAL 04920-091-0	00,000-0905	0895
34901 9	8060	65000 000	2002t2 0000	00000	\$97, 0000000	693_00 12	000211	·02 AIR	PERMIT 211	ACCRUAY, 04920-091-0	06,000 -0 968	0995
549010	0911	65000 000	200212	00000	\$184.		b002I1	OŽ AIR E	7795KTT A 211	CCURAL 04920.091-6	00.000-0911	0995
549019	0916	65000 000	200212 9000	00000	\$21, 0000000	989.00 12	000211 79	GS WIN E	ERNIT Y 211	EE ACCRUAL 04929-091-0	00.000-0916	0895
549019	0928	650aa 000	200212	00000	\$90.	000.0D 12	000211 79	02 AJR I	PERMIT F	EE ACCRUAL 04920-091-0	00.000-0928	0895
570190	0082	65000 000	200211 0000	00000		343.00) 000019 31	RECLASS	D19	75 0232 5- 092-0	00.000-0082	0790

FIGRICA POWER AND LIGHT COMPANY STRIVETICAL SAMPLE OF TOTAL POPULATION JAMUARY 2002 TO DECEMBER 2002

TAGE

ACCOUNT	LOCATION THYOICE CUSTOMER	SOURCE REF	COPY	RET	97,88/ተ	APDOW1 VI,	BATCH STATUTOU	descripti JV	'AA CBS	DESC2 BUCS	invo Bucs	ICE EAC
570195	00R2	65000 000	200212 0000	១១០០០	5₹3,∶ 000000	343,00 12	000019 31	RECLASS DIS	019	TS 02328-092-0	00,000-0082	0790
5701 99	6082	65000 DOG	200 <i>2</i> 11 4000	00000	\$ 23,. 0000000	11	000019 31	RECLASS DIS	C09	TS 05924-092-0	66.600-0092	0 25 0
570199	0082	65000 000	200212 0000	00000	\$23,3 000000	343.00- 12	etonuo IE	RECLASS DIS	COS 019	TS 05924-092-0	99,000-0082	8790
59 2190	0082	65090 000	200211	ព្ធព្រក្ស	-\$23, 0000000	943.00 11	000019 31	erclass dis	019	T5 02328-092-0	60.000-0082	0790
592190	0043	65000 000	200212 0000	00000	423,, 0000000	12 12	31 000019	RECLASS DIS	01 a Coa	TS 02328-0 5 2-0	00,000-0002	0790
592199	0082	65000 000	200211	99999	0000000	343;0n≃ 11	000019 31	RECLASS DIS	019	TS 05924-092-0	00.000-0082	679 0
5921 99	0083	000 000	200212 0000	00000 . مىر	\$ 23, 0000000	343.00- 12	000019 31	RECLASS bis	CO\$	TS 05924-092-0	00.000-0082	0790
\$14139	0633	€5000 000	200212 0000	00000	0000000	208.00)000498 79	12/02 O4H A	498 498	AL 00225-091-0	00.930-0635	0662
514179	0904	65000 000	200212 0000	00000	0000000	330.00	000397 7 9	ASH PROCESS	78G 397	(PPK) 00592-092-0	00.000-0904	0662
570199	0626	65000 000	20021 <i>2</i> 0000	00000	610.	934.00	9000439 79	V5-2/	cac 2 ¹³⁹ €	01167-092-0	00.500-0626	0562
506019	0010	65000 000	200203 0000	00000	\$59, 0000000	388.96- 03)000096 31	WIN SPECIAL .	096	5 5 0000-000-0	00,000-0000	0790
306019	0901	65000 000	200201 0000	00000	\$10,6 0000000	000,00 01	000298 79	'01 AIR PER	MIT 298	ACCRUAL 04920-091-0	00.000-0901	6895
506019	0901	65000 000	200202 0000	00000	\$10,0 0000000	000.00 02	000167 79	'61 AIR FER	167	XCCROAL 04920-091-0	00,000-0961	0895
506019	0904	6500a 900	200201 0000	00000	\$ 232, 0	70 0.000	000298 79	'01 MIR 7279	299	ACCRUAL 04920-09% 0	00.000-0904	0895
\$0.6019	0904	65000 000	200201 0000	00000	\$252.0 0000000	000,C0- 01	000011 79	AC-REV '01 2	AIR Uli	FERMIT ACCRUA 04920-091-0	1. 00.000-0904	0495
506019	0904	65000 000	200202	00000	-\$232; (, 00, 000 02	000006 79	AC-REV '01	AIX One	PERNIT ACCRUA 04920-091-0	L 100,000-0904	2680
506019	0904	65000 000	200202 0000	0.0000	3252, I	00 6.00	000167 79	'01 AIR FER	M IT 1 6 7	ACCRUAL 04920-091-0	00.000-0904	0895

FIGATOR POWER AND LICET COMPANY STRTISTICAL SAMPLE OF TOTAL FORULATION JAMBARY 2002 TO DECEMBER 2002

ACCOUNT	CUSTOMER LOCATION LOCATION	Source Ret	Copy Ret	REF	PLANT	ACOUNT TRUCK	BATCK VOCCERR	J¤ DE\$ER	POITSI VG	DESC2 BDCs	Idvo) Bocs	ENC
506019	Ð9¢4	65 909 000	200203 0000	00000	\$252,000	-00.0		YC-KEA	'01 AIR 009	PERMIT ACCRUA 04920-091-0	L 00.000-0904	0895
206019	0907	65000 000	200201 0000	00200	, 9260;000 0000000	0. 00+ 01	9002 9 8 79	·01 AIR	румит 298	ACCRUAL 04920-091~0	7090-000,00	0895
504019	0907	65000 000	200201 0000	00000	\$1 50,00 0 00 00 000	0,00-	000011	ac-rev	'01 AIR 011	PERNIT ACCRUA 04920-091-0	L 00.000-0907	0995
\$06019	T0P0	65000 000	200207	00000	\$ 1.60,00 1	02 02	* 000006 79	ac-rev	'01 AIR DÓG	PERMIT ACCRUA 04920-091-0	L 00,000-09 0 7	0895
506019	0907	65000 000	200202 6000	00000	\$1 60,60	0.00		01 AIR		RCCRUAT. 049200910	00,000-0907	0895
2 0 6 0 7 a	0907	65900 000	200203 20000	00000	\$150,000 0000000	<u>0.06-</u> 03		ac-rev		FERMIT ACCRUA 04920-091-0	£ 00.0 0 0-0967	0895
506019	0913	65000 000	200201 0000	00000	do .ee t¢ ogadooo	0.50, 01	000298 79	OL AIR	PERMIT A 298	CCURAL 04920-091-0	00.000-0913	0895
506019	0913	65000 0 00	200201 0000	00000	\$1 33,00 0 0000000	0, 00- 01	000 011 79	AC-KEV	01 AIR P 011	SEMIT ACCURAL 04920-091-0	00,000-0913	0895
506019	6913	65000 000	2002GZ 000G	00000	\$133,00	0,00 <u>-</u> 02	000006 79	XC-REV	01 ATR P 006	ERRIT ACCURAL 04920-091-0	00.000-0913	0895
20 60 1.0	0913	6570à 600	200292 0000	00000	\$1 32,66 0000000	<u>0.2</u>	0001 <i>6</i> 7 79	D1 ATR	PERMIT A 167	CCURAL 04420-091-0	00,000-0913	0895
506019	0913	45000 000	200203 0000	00000	8133,00 podooda	-00,0 63	000009 79	AC-REV	01 AIR P 009	ERMIT ACCURAL G49200910	00.000-0913	D 9 9 5
506019	0917	65000 000	200201 5000	00000	# 228;00 0000000	0:8 0→ 01	000011 79	¥C~k∑a	Ol AIR P	ERMIT ACCURAL 04920-091-0	00.000-0917	0195
505019	0917	45000 000	200201 0000	00000	9288,00 0000000	0:00 01	00 029 8 79		PERMIT A 298	<i>CÇU</i> BAL 04920-091-0	00.000-0917	0095
204010	09]7	65000 000	200202 2000	00000	\$2 11,0 0 000 000 0	0.00 62	000167 79		PERKIT A 167	CCURAL 04920-091-0	00,000-0917	0995
506019	0917	€500¢ 000	200202 0000	00000	\$258,00 0000000	02 02	000006 79		di air p dog	ERMIT ACCUPAT 04920-091-0	00,000-0917	0895
506019	0917	65000 000	200203 0005	00000	\$ 296 ,00 0000000	-00 , DI ED	000009 79		01 AIR P 009	ERMIT ACCORAG 04920+091-0	90.000-0917	0895
506019	0918	65000 000	200201 8666	00000	\$ 2\$0;'90 88880000	10,00 01	000298 79		PREMIT A 298	CCURAL 04920-091 -0	00,000-0918	0895

PLORIDA POWER AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL POPULATION
JAMUARY 2002 TO DECEMBER 2002

			• • • • •									
account	LOCATION INVOICE CUSTOMER	Source Ref	Copy Rep	ref	amc: Thait	one JV	BATCH VOICHER	desc¤ JV	K) ITQI Ve	desce Bucs	EUC\$	ZAC ZAC
\$06019	0918	65000 000	200201 0000	00000	(20 0,000.0	00- 01	7900011 79	ac-rev	61 ATR P 011	IRNIT ACCURAL 04920-091-0	00.000-0918	0895
506019	0918	65000 000	200202 0000	00000	\$ 200,006. 0000000	09 02	000 16 7 79	01 ATR	PERMIT A 167	CCURAL 04920-091-0	00,000-0916	0895
506019	0918	65000 000	200202	00000	\$2 <u>00_000</u>	02 02		xc-eev 5~ 2/	01 AIR P	ERMIT ACCURAL D4920~091—0	00.000-0918	0895
506019	0918	6662A 000	200203 0000	00000	\$200,000,	00 03	0000009 79	AC-REV	01 ATR E	ERMIT ACCURAL 04920-091-0	00,000-0918	2e B 0
\$86019	0920	65000 - 000	200201 0000	80000	\$133,000. 0000000	00 01	000298 79	ÓI AIR	298 PERMIT A	CCURAL 04920-091-0	00.000-0920	0895
506019	0920	000 e2000	200201 0000	00000	\$189,000,	90 2 01	000011 79	AC-REV	01 AIR P 011	ERMIT ACCURAGE 04920-051-0	00.000-0920	0895
\$D6019	0920	65660 000	200202 0000	00000	\$133,000. 0000000	00 <u>-</u> 02	000005 79		01 A1R P 006	EXXIT ACCURAL 01920-091-0	00.000-0920	0895
506819	0 9 2 0	65000 000	200202 0000	00000	\$1 33,988; 0 000000	ნი 02	000167 79	O1 AIR	PERMIT A 167	CCURAL 04920-091-0	00,000-0920	0895
505019	0920	65000 6 00	200203 0000	00000	-0133, 1100. 9600000	00 03	000009 79	ac-rev	01 AIR P 009	ERMIT RECURAL 04926-091-0	00.000-0920	0#95
506019	0924	65000 000	200201 0 000	00000	\$1 32,600; 0000000	00 01	000011 79		01 AIR P 011	DENIT FEE ACC 04920-091-0	70.000 <u>-0924</u>	0.895
506019	0924	65000 add	200201 0000	00000	\$133,000, 0000000	00 01	000298 79	01 ALK	PERKIT Y 298	#E ACCRUAL 04920-091-0	00,000-0924	0895
506019	0924	65000 000	200202 0000	00000	\$ 193,900. 0000000	02 40	900167 79	01 AER	FERMIT F 167	EZ ACCRUAL 04920-091-0	00,000-0924	0895
506019	0924	65000 000	200202 0000	00000	\$ 133;000; 6000000	02 00	000006 79		01 AIR P 006	RMALT FEE ACC 04920-091-0	RI 00,000-0924	0893
505019	0924	65000 65000	200203 9000	00000	\$1 33,500: 8800000	05_ 03	000009 79		01 ATP P	ERHIT FEE ACC 04920-091-0	9560-000'000 BR	0.895
506019	0926	65000 000	900D 500301	00000	#255,000. 0000000	ব চ ৪1	000298 79		PERMIT P	BE ACCHURL 04920-091-0	00,090-0925	0895
506019	0926	65000 000	2002G1 0000	00000	\$ <u>255; वर्</u> गठी १००००१०	. 55- 91	00 0 011 79		01 ATR P 011	ERNIT FEE 100 04920-091-6	### 00.090-0926	0895
506019	0926	65000 000	200202 0000	00000	\$ 255,600,	-90 6 2	000167 75		PERMIT F 167	EE ACCRUAL 04920-091-0	00,090-0926	0895

FIGRIDA POWER AND LIGHT CONFAMI STRINGTON: SAMPLE OF TOTAL POPULATION

STATISTICAL SAMPLE OF TOTAL POPULATION
JANUARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COFY FLET	ref	PLANT	TKOOMA VI,	NATCH VOUCHER	DESCRIPTION JV JV	DESC2	ence Pacs	ENC ICE
506019	0926	65000 000	200202 0000	noodu	6522°0	02	TÓ	AC-REV 01 AIR ?	EPHIT FEE ACC 04920-091-0	00.090-0926	0895
506019	0926	65 00 5 000	200203 0000	(j.) 00005	0000000	-00,00	3000009	AC-MEN OF ATR P	TERMIT FEE AC 04920-091-0	CRU QQ.Q90+Ò926	0895
\$06089	0010	650DO 000	200203 0000	00000	<u>(0000000</u>	03		OIL SPILL CLEAN	00000- 0 00-0	00,000 -0 000	0790
506149	0010	65000 000	200201 6000	00000	0000000	100.00=	000097 31	WOM REC ENV MIS 091	C STM EXPS 00000-000-0	00.0 00- 0 00¢	0790
511059	6010	65900 Q00	200 <i>2</i> 02 0000	00000	\$22.	342.09-	31 160000	MAINT STRUC ABO	V€ C≈D 00000-000-0	00,000-0000	D 7 9 0
511059	0924	65000 000	200201 0000	00000	562,- 0000000	410,00 <u>~</u> 01	000083 79	AC-REA WCCHOYT	H9T 04490-092-0	00.960-0924	0562
511059	0924	65000 COD	200241 0000	00000	5 <u>77.</u> 0000000	610,0D 01	000396 79	₩9Y КВ-АССКОХЬ 396	04430-092-0	00.960-0924	0662
511059	0924	6500D 000	200202 0000	00000	0000000	03	000100 79	AC-REV WSY RE-A DOC	04490-092-0	00,960-0924	0662
511059	0979	65000 000	200291 0000	(2 <u>1</u>)	\$105, 0000000	128.00-) 000084 79	AC-REV ACCRUAL 084	CBI 04692-092-0	00,000-0979	0662
\$11039	0979	65000 000	200201 0000	00000	0000000	987.00-	>000084 79	AC-REV ACCRUAL 080	ERECTED STEE 04492-092-0	D0.000-0979	0662
511059	0979	65000 000	200201 0000	00000 00000	\$75,0000000	000.00-	30000#4 79	AC-REV ACCROAL 080	CSI D4492-092-0	00,000-6979	0662
\$11059	0979	65000 000	200201 0000	00000 00000	\$11.	01.00	000084 79	AC-REV ACCRUAL 684	BALLARD 04928-092-0	66.600-0979	0662
511059	0979	00028 660	200201 0000	กธุรกษ	3103, 0000000	128;107 01	0003 96 79	CLIFT BERRY RE-		00.000-0974	0662
511059	0570	000 000	200201 0000	conna	0000000	987.00 01	30£000 97	ERECTED STEEL P	E-ACCRUAL 04492-092-0	60,000-0979	0662
511059	0979	65000 000	200202	00000	\$105, 0000000	128,GQ- 02	DGG100 79	AC-REV CLIFF BE		%1. 00.000-0979	0 6 62
511059	0979	65000 000	200202	00000	\$ 65, 0000000	387,08- 02	00200 PT	AC-REV ERECTED	67EEL RE-ACC 04492-092-0	90,000 -09 79	0562
512039	5010	0002a 000	200201 0000	30	\$20, 0000000	807 58) 01	000097 31	ENV HAINT BOL T 097		00.000-4000	0799

		6 1		URY 2002		MER 2002					
ACCOUNT	LOCATION INVDICE COSTOMER	SCURCE REP	Coba	ref	PLANT	TYDOHA VQ	BATCE VOCCEER	drscriftion JV JV	DESC? HUCS	Bocs Jaroi	CE ERC
512039	0010	65000 000	200202 0000	00000	\$12. 0000000	056.30 <u>-</u> 02	000093 31	ENV MAJNT BOL P 091	00000-060-0	00.000-0000	0790
512039	9010	65 0 00 000	200203 0000	00000	\$14, 0000000		000096 31	SWV MAINT BOL P	IM 80000-000-0	00.000-0000	D 9 790
514089	0976	65000 000	200261	00000	0000000	126.47. UL	3 00 0028 79	AC-REV OIL SPIL 028	L EQUIPMENT 04919-091-D	00,000-0976	0676
514089	4160	65000 000	200210 0000	00000	\$15. 0000000		000184 79	OIL SPIIL EXPEN	584 04919-091-0	00.000-0976	0662
514179	0010	65000 000	200202	00000	\$13,	578 57— 02	000091 31	NAINE NISC FLT 091	W/C PASTE 00000-000-0	00.000-600 0	0610
514179	9010	65000 000	269283 0000	(المائق) 00000	0000000	138.65-) 00000 5 6 31	MAINT MISC PLT 096	N/C WRSTE 00000-000-0	00.000 -000 0	0790
514179	0016	65000 000	105005 COOD	00000	013 000000	,249.83 De	000067 31	MAINT MISC PLT D67	M/C MASTE 00000-000-0	\$ 0 ,000-0000	0790
514179	0926	65000 000	200201	00000	527 000000	000.00-		AC-PEV PTE ASE 112	DEFATERING N 60594-092-0	00,000-0926	0662
\$14179	0926	65000 000	200201	00000	\$ 2.7 000 0 00	, 050,66- 6 01	000343 7!	TTG-ROCKER 2005		00,000-0926	0662
514179	0926	000 62 00 0	200202 0000	00000	617 000000	, 138:55- n 02		AC-REV 2001 AEA 9 037		00,000-0926	0662
\$24149	0010	65000 000	200201	00000	\$11 000000	.500.0B <u>-</u>	000097 45-	MESC NUC 2WA E2 1 091		00.00-000	0790
54 903 9	0610	65000 900	200203	روارچ) 00000	635 000000	,157.00 0 03	360000	HISC OIR PHR E		00.000-0000	đ?9Đ
\$49019	8060	65000 000	200201 0000	00000	รัชซ์ ของออก	, 080, 80 10 01	0 00 298 7	'01 pir Perkit 9 29	ACCRUAL 8 04920-091-0	00,000-0908	0895
54 9010	0,908	650¢6 000	200701 0000	00000	.es -	:, 60075 0- 30 b1	000011 7	RC-REV '01 AIR 9 01	PERMIT ACCRU 1 04920-091-0	80e0-D00,00	0895
549019	0908	6\$000 000	200202	00000	-\$91 000001	5,000,00= 00 07	000006	DD CO'VEN-DA			0895

02

\$95,000.00 000167 '01 AIR PERMIT

03 79

79

\$95,000,00- 000009 AC-REV '01 AIR PERMIT ACCRUAL

ACCRUAL

167 04920-031-0 00.000-090H 0895

009 01920-091-0 00.000-0908 0895

0908

0908

000 0000 00000 0000000

000 0000 0000 00000

65000 700202

65000 200203

549019

549019

IDV SOMEN YND TIERI COMBANA byer 3

FURIOR POWER AND LIGHT COMPANY STRIBITICAL SAMPLY OF TOTAL POPULATION JANUARY 2002 TO DECEMBER 2002

			UNIO	2/(\$110#	10 peopleper -					
ACCOUNT	LOCATION INVOICE CUSTOMER	Soopies Ref	CCPY REF	rep	PLANT JV		DESCRIPTION JV JV	90C9	Boća IMAOI	CE ERC
549019	0911	65000 000	200201 0000	00000	8 2 00,000,00 0000000	000298 01 79	01 RIR PERMIT A	C4920-091-0	00 000-0917	0895
549019	891 L	65000 000	200201 080 0	00000	\$28 0,000 ,00 000000	_ 000156 01 79	AC-REV AIR PERM 156	IT ACCRUAL 04920-091-0	00,000-0911	C893
549019	0911	65000 ono	200202	00000	\$2 80,000 .00 0000000	= 0 00006 62 79	AC-REV 01 AIR P 006	ERMIT ADQURAL 04920-091-0	00.000-0911	0895
549014	0911	65000 000	200202	00000	\$200 ,000 .60 000000	000167	OI AIR PERMIT A	CCUPAL 04920-091-0	00.000-0911	0895
549019	0911	000 63 000	\$0000 \$0000	40000	a2 00, 000,00 000000	e 000000 = 0000000 = 000000000000000000	AC-REV 01 AIR P	ZRMIT ACTORAL 04920-091-0	00.000-0911	0895
549019	0928	65000 000	200291 0000	D000 0	485, 00 0.00 0000000	000298 01 79	Ol air Femmit T 298	EZ ACCRUAL 04920-091-0	00,000-0928	0895
549019	0925	65000 000	200201 000D	00000	<u>585,000-80</u> 0000000	000011 01 75	RC-REV OL SIR P	TRM1T FEE ACC 04920-091-0	RUC 00.000-0928	0 895
549019	0928	65000 000	200702 0000	00000	\$8\$ +960;0 0 0000000	T_ 000006 02 7:	AC-REV D1 AIR P Q06	#RMIT FRE ACC 04920-091-0	RU GD,000-0928	0895
549019	0928	65000 000	200202 0000	00000	\$85,000.00 0000000	02 7:	01 RIP PERMIT F	EE ACCRUAL 04920-091-0	00.000-0928	0895
\$49019	0929	65000 000	200203	00000	0000000	000009	AC-REV OI AIR P 009	88417 FEE ACC 04920-091-0	00.000-0928	0.845
543149	gnıb	65000 000	200201 0000	00000	· · · · · · · · · · · · · · · · · · ·	000097 .01 3	MISC OTH PWR EX 1 D97	9 MRTER 9 0-000-00000	60.989-0540	0790
553039	0010	65000 000	200201 0000	00000	918.095.5 000000G	9>000097 01 3	NISC GEN PLT CO E 097	NT TKISS K 00000-000-0	60.000-0000	Q790
5\$3039	0908	65000 000	200201 0000	פסססס	\$11.924.0 0000000		AC-REV ACCRUAL 9 056	DANIEL3 07240-091+0	8060-660,60	0676
570190	9910	65880 000	200 <i>2</i> 04 0000	00000	810,893.4 0000000		TRANS SOR REVEA 1 067	00 000-000-0	aa.ooo-naoa	0795
570190	0082	65000 000	200204	apono	523.343.0 8000088	_0g0000fa	RECLASS DIS COS 11 019	TS 02328-092-0	04.000-0082	Q 790
570 : 90	0092	6500D 00D	200205 ლიბმ	00000	\$23,343,0 9 000000		RECIASS DIS COS 11 619	13 02329-092-0	00,000-0082	0790
570190	0082	65000 000	200206 0000	00000	\$23,343.0 0000000	-	RECLASS DIS COS	тз 02328-092-0	94.900-5082	0796

FIGRICA FOMER AND LIGHT COMPANY STATISTICAL SAMPLE OF TOTAL POPULATION JANDARY 2002 TO DECEMBER 2002

ACCOUNT	LOCATION INVOICE CUSTOMER	SEL BOOKCE	COLA	ref	THAST	вмовит УС	BATCE VOUCEER	DESCRIPTION JV JV	BUCS DESC2	Roca Turo;	ERC CE
570190	0082	65000 000	200207 0000	00000	\$23,3 0000000	343.00 07	000019 <i>3</i> 1	RECLASS DIS COS 019	TS 02328-092-0	00,000-0082	0790
570190	ōuê2	S\$00D OND	200208 ()000	oodap	\$23. 000000	943.80 80	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00,000-0002	0790
570190	0082	65000 977	200209 0000	00000	523. 6000000	343,00 09	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00.005-0002	0790
570190	0082	62000	200210 0000	00000	623, 0000000		000019 31	RECLASS DIS COS 019	#9 02328-0 52- 0	00,000-0082	0790
570199	0010	65000 00 0	200201 0000	00000		286,47-) 000097 31	TRANS FOR POLL. D97	Prevention 0-0000-000-0	60.000-0000	0790
570199	0010	65000 000	200202	00000	0000000	266,84- 02	000091 45 ³¹	1400 BOS EMANT	PREVERTION OCCUPANCE	00.000-0000	079 0
570199	0010	65000 000	200203	00000	\$156, 6000000		000096	TRANS SUB POLL	PREVENTION BOOGO-000-0	00,000-0000	0790
570199	ojaa	65000 000	200 <i>2</i> 04 0 00 0	00000	\$28, 0000000	901,68-	000067 31	TRANS SUB POLL 067	00000-000-0 Prevention	90.000-0000	0790
570109	0010	65000 000	200205 0000	00000	, 012 0000000	893.40.) 65	G00020 31	CORRECT APR 020	00000-000-0	00,000-000	0790
570199	0062	65000 000	200204 0000	00000	\$2 3; 000 000 0	3 43.90) 04	D00019 31	RECLASS DIS COS 019	TS 05924-092-0	00.000-0082	0790 Y
370199	0063	65000 000	200205 0000	00000	\$ 23; \$000000	-343.00 - 0 05	31 000019	RECLASS DIS COS 019	TE 05924 ~ 092 ~0	00.000-00#2	0790
570199	0082	65000 000	200206 0000	00000	323. 000000	, 343.08 . D 06	abo a 19 3 1	RECLASS DIS COS 019	TS 05924-092-0	00.000-0082	0790
5701 99	0082	65000 000	200207	מפחרק	5 23. 0000000	, 545, 00- 0 07		RECLASS DIS COS 019	TS 05924-092-6	90.000-0082	0790
\$701 00	5582	#5009 009	200208 0 008	00000	6237 000000	; 343 0 0 0 08		RECLASS DIS COS L 019	TS 05924-092-0	£800~000,00	ō7 9 0
570199	00#2	65000 000	200209 0000	00000	\$23) ១៦៧៧១៤:	. 343.50 0 09		RECLASS OTS COS 019	TS 05924092-0	nn,gao-û∆∥2	0790
57D1 9 9	0082	65000 000	200210 0000	00000	\$ 23	, 3 (3.05- 0 10	000019 3	RECLASS DIS COS L 019	TS 05924-0 9 2-0	00,000-9082	0.790
592190	0010	65000 000	200204 0000	00000	\$ 10 000000	, 893, 482 10 64		DIST-SUB REVERS 1 067	AL 00000-000-0	00,000~0000	0795

moved from 592199 then to 570190

PIORIDA FONTE AND LIGHT COMPANY BIRTISTICAL SAMPLE OF TOTAL FORULATION JANUARY 2002 TO DELEMBER 2002

ACCOUNT	Location Invoice Costomer	SOURCE REF	Copy Rep	REF	AP LHYTA	KATCH KATCH	DESCRIPTION JV	DESC2	invoi Bocs	KYC KAC	
592190	0082	65000 000	200204	00000	\$23 343 00 0000000 04	000019 31	RECLASS DIS COS 015	75 02326-092-0	00. 0 070082	∏7\$ ₫	
5921 90	0082	65000 000	260205 0000	00000	\$ 29,743.0 0 0000000 95	000019 31	RECLASS DIS COS 019	TS 02328~092-0	00,000-0082	0 79 0	
592190	0082	65000 600	200208 0000	00000	- <u>623 363.00</u> 0000000 06		RECLASS DIS COS 019	TS 02128-092-0	00 000-0082	0790	
545190	0083	65000 000	200207 0000	00000	\$29,943,00 6666666 67	00001¢ 31	RECLASS DIS COS 019	T9 02328-092-0	00,000-0082	0440	
592190	0083	65000 000	200208 600D	00000	\$ 23, 343.0 0 0000000		RECLASS DIS COS	TS 02328-092-0	00.000-6092	0796	
592190	0082	65000 600	200209 0000	00000	\$ 25,343,00 0000000 09	000019 31	RECLASS DIS COS 019	T5 02328-092-0	GD. GOC-0082	0790	
5921 90	0082	65886 000	0000 200210	00000	\$ 23,343.00- 0000000 10	000019 31	RECLASS DIS COS 019	TS 02328-092-0	00.000-0082	6790	
592199	0010	€5000 Q00	200201 0000	00000			DIST SUB POLL P 097	revention 00000-000-0	00,000-0000	0790	•
5921,99	0016	65000 000	200202 0000	00000	6360, 061, 62- 00000000 02		DIST SUB POLL P C91	\$2VEM1108 \$2VEM1108	00,066-0000	0790	
592159	6010	65000 000	200203 0000	na050	\$217,211 15- 0000000 03		bist sue poll e 096	00000-000-0	60,000-0000	0790	
592199	0010	65000 000	200204 0000	00000	\$44,892,68+ 0000000 04		g Llog eus Telu Cao	05000-000-0 05000-000-0	00,000-0000	0790	:
592199	0010	65000 000	200205 0000	00000	\$10,893.40 0000000 05		CORRECT AFR 020	00000-000-0	000,000-000	0790	
592199	0082	000 000	200204 0000	00000	623,343.00~ 0000000 04		RECLASS DIS COS 019	TS 05924-092-0	09.000-0082	0790	moved to 570199
592199	0062	650 9 0	200205 0000	00000	\$23,343.00~ 0000000 05	000019		05924-092-0	00,000-0082	0790	then to 570190
592199	0082	65000 000	200206 0000	00000	\$23,343,00- 00 5 0000 06	000019 ;);	RECLASS DIS COS 1 019	TS 05924-092-0	00,900-0082	0790	
592199	0082	65000 000	208 <i>2</i> 67 0 00 0	00000	\$23,343,00 podd000 61	000 019 3	RECLASS DIE COS 013	TS 05924-092-0	OD. 000-0082	0790	
592199	0012	65000 000	200208 0000	00000	\$23,343.00- 0000000 08		RECLASS DIS COS 1 019	78 05924-092-0	00,600-0092	0796	

FLORIDA POMER AND LIGHT COMPANY PAGE 12

STATISTICAL SAMPLE OF TOTAL POPULATION JAMMANY 2002 TO DECEMBER 2002

						AMOUNT	BATCH	DESCRIPTIO	197	DESC2	invoice	
ACCOUNT	LOCATION INVOICE CUSTOMER	SCURCE REF	COPY Ref	REF	TRAIT	JV	VOUCERER	₹.	J4	BUCS	BUCS	EAC
592199	0092	650G0	200209	00000	,£23 0000000	343.00-) 09	000019 31	rectass dis	019	TS 05924-092-0	00.000-0092	DETO
592199	0082	65000 000	260218 0600	00000	\$23, 0000000	343.00- 10	00001 9 31	RECLASS DIS	019	TS 05924-092-0	00.000-0082	0790
GRAND TOTALS					9835.	653, 22						

TEMPURARY DEFINITIONS

F VFLCOWSKSDFB00450219000 D ACTIVITY 0000000 6CA 320 LACCOUNT NUMBER D LOCCODODEGOOGACA 208LOCATION D SRCCODOGIDDOGSCA 206SOURCE CODE D COPPATO0150006CA 204COPTHATE D COPYERCOLSODO4CA 204CUPYYEAR D COPHONOGISCODICA 203COPY MONTH D AMOUNTO0210013CN2106AMOUNT D BATCHWC0340006CA 205BATCR NO. O DESCRESSAGONISCA MINDESCRIPTION D DESCRIZO0550015CA 111DESC2 D EXCHUMUU900004CA 203EAC NO. D CRENNOUD940004CA 104CREW D TTLERSOO980009CN2205TGTALHCURS D PAYPRDB1070007CA 206 PAY PERIOD O PAYLOCOLISCODOCA 203PAYLOC D JUINATO1200005CA2206JULIAM DATE U QUANTYO1250013CN2108QUANTITY D VENOCRO1380011CA 106VENDOR D INVNOMO1490015CA ZOTINVOICEMENSER b INVM0201640015CA 2011MVOICEPART2 D CUSTNOO1790015CA 208CUSTOMBENUMBER D REFRERO1940003CA 203REFER D REFLOCAL 970004CA 203REELOC D RETRYCO2010005CA 203RZFNO D PLIACTG2060007CA4205FLANTACET. b ILSCOUDZ130001CA 20411S CODE D MSNUMB02140012CA 206N4S NOMBER D UNICST02260013CAS204UNITCDST D STORMMC2390004CA 1096TOREROCK t TRANSMO2430005CA 205TRANS NO. D UNITISUZ480002CA 2050BIT ISSUE D EMPLOY02500009CA 108124PLOYEE D DTBOURGZ590C09CA220BGVERTING ROURS D OTAMOTO2580013CA2206 OF AMOUNT D REGMASOZBIOOO9CN2205 REG ROURS D REGAMT02900013CH2206 REG AMOUNT D VHBOURGESTROOTCN320TVERICLE HOURS D VECLSSO3140002CA 206VEHCL CLASS D VHNUMB03030004CA 207VEHICLE NUMBER D CVPONT03160016CA 203PO NUM D DELLOCO3320003CA 2080ELIVERTLOCATION D DISTANDA 250003CA 210DELIVERYSTORE ROOM D PAYEERO3380025CA 235PATEE NAME D CUNOMED 363000 6Ch 205 CV NUMBER B RERIMO036980003CA 204RENL NO. D INVESTOURNESS 204 INV. DATE

45-2

TEMPORARY DEFINITIONS

- D TRANSCOSEZOGIZCA ZOSTRANS NO.
- D CSEDAT04240010CA 306 CASH REPORT DATE
- D DEPOST04340004CA 107DEPOSITO
- D BONUMEGIZAGOOGGA 204BANK NO.
- D COMPCD04440004CA 205 WANKDIET.
 D COMPCD04480002CA 205COMEVCODE
- D COMBCD04480002CA ZOS-CONEVCOUR
 D JUNOMOO3940002CA ZOS-JV MCHEB
- D JVHUNBO3960002FA 201VOUCHER HUNBER
- D JUSTEKOS SECOGLICA 205 JV SUETIX
- D JUTACEO3990003CA 204 JV PAGE
- D BUCSUSO4020031CA 204BUCSDIST
- D BUCSD204130011CA 204BUCSt182

ENTI-

```
TITLE.
             FLORIDA POWER AND LIGHT COMPANY
 TITLE, STATISTICAL SAMPLE OF TOTAL POPULATION
              JANUARY 2002 TO DECEMBER 2002
 TITLE.
 SELECT, SECCUD, EO. (60000) TD (66999) OR (69000) TO (69999)
 SELECT. AND, ANOTHE, EQ. (~1000000) TO(1000000)
 PROC. STARTRAN
+ NEWFLD AARKPN, T15, 'REPORT NO.'
+ COME. WI . AAREPW=1
+ COMP.RQ. NARECH=0
+ COMP, R1, AARECH=AARECH+1
+ MENTLD, AARECH, 19, 'REC. NO.'
* NEWFID AARSEL, II.
+ COMP.R1.ARRSEL=0
4 MEMPIO, AASMPL, I3, 'SAMPLE'
4 COTF. AL. AASMEL=1
 PROC. RANDOMA, MAX=749 SAMPLY=10, SEED=1, SELECT-YES
+ NEWFLD. REDCTR. 110
+ WENTLD, RZENG, 113
+ NEWTID, RZMAX, 115
· NEWYOD, REXTRN, IIS
· HRWYLD. SEED, ILS
+ NEWSTE, AARANO, 115, 'RANDOM REC. NO.'
+ COMP.AL. MARAMO-10
+ COMP, A1, SERD=1
+ DOMY, A1. R2MAX=749
* COMP.A1, 170 R2DCTR=0
. COMP. A1. 172 CALL, DARRHOLEV, RZRNO, SKED, RZMAX
+ COMP.A1, AZRTAN=O
+ COMP. A1. 174 CALL, DARAMSTR, AARAMO, R2RMD, R2RTRN
                                                           ***
+ MOTE ***
+ MONE, *** RIBN - G = STORE / STORED
                                                           +++
                                                           ***
+ NOTE ***
                    1 = DUPE
                                                           ***
+ NOTE. ***
                    9 ≠ powerice
                    TRORE m B
                                                           ...
+ NOTE ***
                                                           ...
+ WOTE .***
                    7 - START GIVING HACK 1 BY 1
                                                           ***
+ FOTE. ***
+ COMP. A1, IF (R2RTRN, EQ. 9) GO TO 190
. COMP. M1. IF (RZRTRW, ZQ. 0) GO TO 170
+ COMP, N1, IF (REDGTR, CE, AARANO *. 05) REFTRN-8
+ COMP. A1. IF [R2RTRN.EQ. 1] R2DCTR=R2DCTF+1
                                                           ***
+ ROIL ***
                                                           ***
               NUMBER WAS DUFF
+ NOTE,***
                                                           ***
 * NOTE *** SUCCESSIVE DUPES = 5% OF SAMPLE
              PROBABLE CYCLE INDICATED
                                                           ***
 + NOTE, ***
 + NOTE, *** CAUSE AMORT AND DISABLE FOR TESTING
                                                           ***
                                                            •••
 + MUTE.
 + COMP. AL, TP [RZRTAN, 8Q, 8) GG TO 170
```

LANGUAGE ANALYSIS

3/051 13/40/00 VERSION 6,0.2

+ COMO, A1, LE (RERTEN, EQ. 1) GO TO 172	
+ CDMP, Al. 190 CONTINUE	
+ COMP, Al, RZRTRN=7	
+ NOTE, ***	***
+ MOTE, *** ALL ARE STORED - START RETRIEVAL	***
+ MOTE, ***	***
+ DOMP.AI,R2NNO=0	
 COMP, A1, CALL, DARAMSTR, U. AARAMO, R2RTRN 	
+ MOTE, +++	***
+ MOTE, *** FIRST RETRIEVAL - FARAM 1 IS DIMMY	***
+ NDIE, ***	***
♦ COMP, A4, 27905 CONTINUE	
+ COMP. AB. IF (AARSEL, ME.O)GO TO 27902	
+ COMP. A4, TF (R2RTRE, ED. 9) DO TO 27902	
+ MOLK ***	***
+ NOTE *** FORCE BRANCH TO LF AS WHEN	**
+ MOTE, *** ALL NUMBERS ARE PROGESSED	***
+ HDTE, ***	***
+ COMP, A4, R2RFO=R2RNO41	
+ COME, A4, IF (RERNO .LT. AARAMO) CO TO 27902	
+ COMP, N4, ARPSEL=1	
+ COMP.A6.R2RTRN-7	
+ COMP, A6, CALL, DARRESTR, 0, RARRESO, RZETRN	
+ ROTE, ***	***
+ NOTE .*** APTER SELECTION - CET NEXT NUMBER	***
+ NDTE, ***	***
+ COMP, R5, 27902 CONTINUE	
+ COMP, ID, DIMERSTON IDNUM(1000)	
+ COMP.DI.DO 4756 IZASUB=1,1000	
+ COMP.Di.4756 IDNOM(TEASUR)=0	
+ COMP. D1. IDX=0	
+ COMP, D2, IBX=IDX+1	
 COMP, D2, IDWOM (IDX) ~AARANG 	
+ COMP, WE. 4741 YORMAT (181, T30, 'RANDOM NUMBER TABLE')	
 COMP, WE, WRITE(6, 4741) 	
+ COMP, NE, ISAMPS=(10 + 9)/10	
+ COMP, HE, ISRI-1	
+ COMP. NE, 18A2=10	
+ COMP, WE, IZACIN=D	
+ COMP.WE, DO 4745 I=1, ISAMPS	
+ COMP. WE, DO 4745 I=1, ISAMPS + COMP. WE, IIACTR=IERGIR+1	
+ COMP. WE, DO 4745 I=1, 18AMPS + COMP. WE, ILACTR=1EACTR+1 + COMP. WE, IT (IZACTR .GT, 52) WRITE(6, 4741)	
+ COMP.WE.DO 4745 I=1.1SAMPS + COMP.WE.IIACTR=IERGIE+1 + COMP.WE.II (IERCTE .GY. 52) WRITE(6,4741) 4 COMP.WE.IF (IERCTE .GY. 52) IERCTE=1	
+ COMP, WE, DO 4745 I=1,18AMPS + COMP, WE, IIACTR=IRACTR+1 + COMP, WE, IF (IZACTR , GF, 52) WRITE(6,4741) + COMP, WE, IF (IZACTR , GF, 52) IZACTR=1 + COMP, WE, 4744 FORMAT(LE , 1018)	1
+ COMP.WE.DO 4745 I=1.1SAMPS + COMP.WE.IIACTR=IERGIE+1 + COMP.WE.II (IERCTE .GY. 52) WRITE(6,4741) 4 COMP.WE.IF (IERCTE .GY. 52) IERCTE=1)
+ COMP, WE, DO 4745 I=1, ISAMPS + COMP, WE, IZACTR=IZACTR+1 + COMP.NE, IT (IZACTR .GY, 52) WRITZ(5, 4741) + COMP.NE, IT (IZACTR .GY, 52) IZACTR=1 + COMP.NE, 4744 FORMAT(LE .LOIS) + COMP.NE, 4744 FORMAT(LE .LOIS) + COMP.NE, WRITE(6, 4744) (IDNIM(IZASUB), IZASUR=IZA1, IZAZ)



3/051 13/40/00 VERSION 6.0.2

LANGUAGE AMALYGIS

+ COMP, NE, IF (12A2 , GT. 10) 17A2=10

+ COMP, WE, 4745 CONTINUE

PRINT, ACTION LOCCOD, SECCOD, COPDAT, AMOUNT (S), MATCHE, DESCRP, DESCRP, DESCRP, PRINT, INVMIA, INVMIZ REFERE, REFLOC, REFERE, PLIACT, JUNCHO, JUNCHE, PRINT, JUSTEX, TURNES, BUCGOS, BUCGOS, BARNOW, CUSTRO BUD

REQUEST NUMBER 02

TITLE, FLORIDA FONER AND LIGHT COMPANY
TITLE, STATISTICAL BANGLE OF TOTAL POPULATION
TITLE, JANDARY 2002 TO DECEMBER 2002
SELECT, SRCCOD. Eq. (60000) TO (66999) DR (69000) TO (69999)
SELECT, .OR .ANDUNT. EQ. (1000000) TO (99999599)
SELECT, .OR .ANDUNT. EQ. (19999999) TO (-1000001)
PRINT, ACTHUM, LOCCOU, SRCCOD, COPDAT, AMOUNT (8), BATCHN, DESCRP, DESCR2,
PRINT, INVMUM, INVMIZ, RETERR, REFLOC, REFERRO, PLATET, JVROMO, JVRUMB,
FRINT, JVSTYK, JVFAGE, RDCSDS, BMCSD2, EXCHUM, CUSTNO



3/051 13/40/00 VERSION 6.0.2

+7025 AFTER READING 4989 RECORDS

*7026 REPORT 01 10 SELECTED *7026 REPORT 02 189 SELECTED

*TOZ7 TOTAL OF 199 SELECTED

*7028 CUTPUT RECORD SIZE EQUALS DOCUGLES

*7029 DUTPUT ALOCK SIZE EQUALS 00006290

*7018 EMD OF EXTRACT, SORT REQUIRED

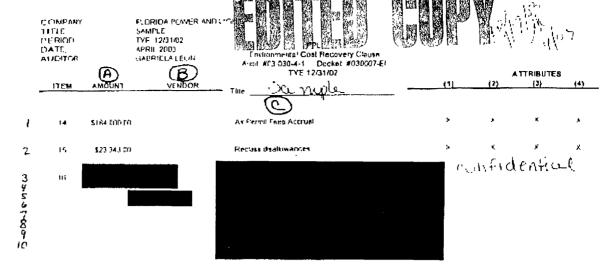






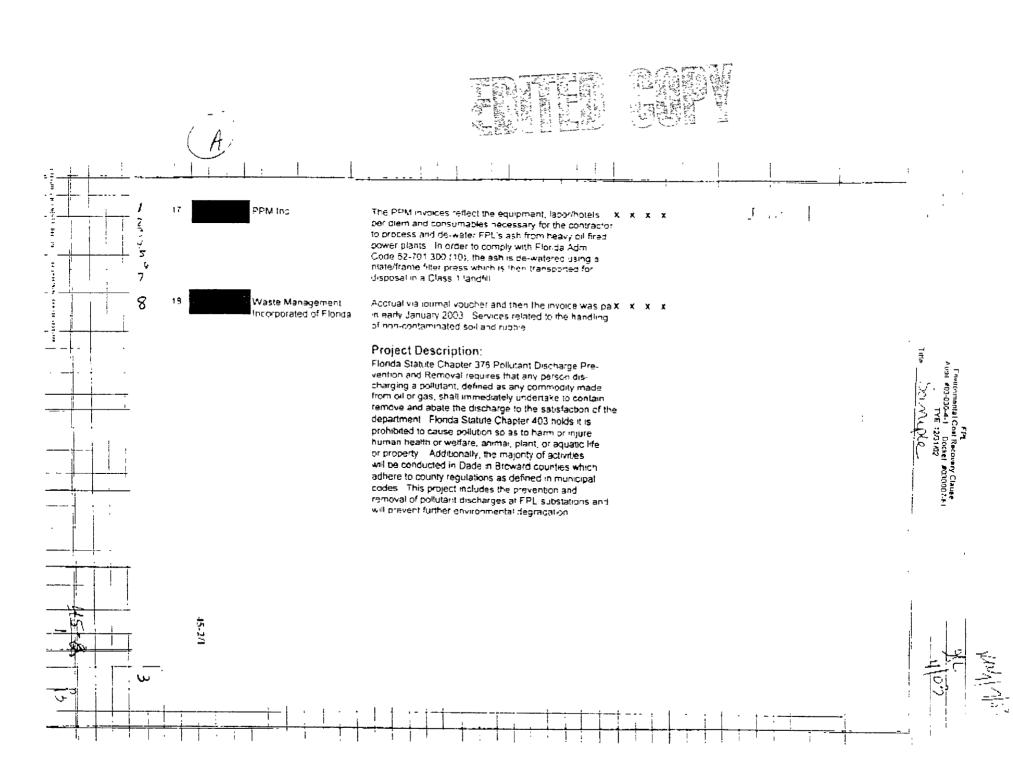
APPIL 2001 GABRIELA I FON #03 DWI-4-1 TYE 12/31/02 (A)B ATTRIBUTES DLa U. W 1TEM AMOUNT 121 (c) 1 \$4,871.50 Explanation to Dave Hillian 7 \$7.871.09 Explanation by Dave Huss Air Ligable America LP Involve Namber 11201822 1650 Sawi Lake Rd The gases that are purchased from Air Liquide are used confidential Falando EL 32809 for callarge on at the CEMS mentions, which is a legal requirement from EPA as per 40 CRF 60, part 75 Appends A. The plant has to use specific culculation goves, which are produced per EPA specifications hence Ar Liquide in a version which manufactures and selfmicae lypes of gases \$10,400 m All Pamil Fres Accord \$50 076 95 Depreciation Expense. Explanation by Clave Hust (\$26.759.70) Copreciation Expense. Emblemetics by Flave Highs \$12,327,70 Concernion Expense: Explanation by Dave test \$35 407 85 Depreciation Expanse. Explanation by Daive Hoss (526 854 05) Promedy from distribution record sale of nilowardes х (44) 45-**R**B 111 73 19 744 141 Year to Date Adjustment record sale of a fowers #5 11 \$ 700,000,000 Air Perme Fees Account 17 \$202,000,00 Air Permit Fees Account х Applied Science Associates This is the annual maintenance fee for the SIMAL softwa 19 the Consorate Oil Solf Response Team offices to confidential project the progression and flow of oil spills to assess the strategies for containment. It is singuised to fin essessment of enveronmental impact ,7 19. dowe's Tranto: Service This is an environ for the storage of a LAPPO unit that was removed from Bods Grande terroinal when it was necommissioned. This unit is used to separate from API all hore water. LAPIC doesn't float so conveniental. of whier separator are as effective for LAPID 19 Keysoate Collings The lates conference room and club (acillies at Keyagale were remed along with catering and services Courty falch to support the 2002 Corporate Oil Spill Response Team PREP Intil. The acereno was autrounding the Turkey Point Fossil Plant and this facility is near than Plant Account was recorded. Actual livolors, pard in New miles (galling \$15,565.90 which would have been offset) by the according versel. These expenditures are related to the ne still response activities How error Acothelis 11. 1. 1. and the state of the state of the actual experience of the war of water of The Oil Spiel Cleancy.
Expense to in a reformation at the Oil Solbetton at 7, 1990. Onder

150 93-1580-FOT-21



Clause Description:

Under the Hazardous and Solid Waste Amendments of 1984 (amending the Resource Conservation and Recovery Act or RCRA) the U.S. EPA has the authority to require frazardous waste treatment facilities to investigate whether there have been releases of hazardous waste or constituents from non-regulate units on the facility site. If contamination is found to be present at levels that represent a threat to human health or the environment, the facility operator can be required to undertake corrective action to remediate the contamination the contamination. In April 1994, the U.S. EPA advised FPI, that it intended to initiate RCRA Facility Assessments (RFA's) at FPL's nine former hazardous waste treatment facility sites. The RFA is the first step in the RCRA Corrective Action process At a minimum, EPt will be responding to the agency's requests for information concerning the operation of these power plants their waste streams, their former hazaicouswaste treatment facilities and their non regulated Solid Waste Management Units FPL may also conduct assessments of human health risk resulting from possible releases from the SWMU's in order to demonstrate that any residual contamination does not represent an undue threat to human health or the environment. Other response actions could include a votuntary clean-up or compliance with the agency's imposition of the full gamut of RCRA Corrective Action requirements, including RCRA



•	A		
			
+		Air permit fees- reverse because these expenses X X X X x cannot be recovered until April 2002	
3	20 (\$252 000 00)	Reversal of an accrual related to the payment of $-\mathbf{x}_{-}\mathbf{x}_{-}\mathbf{x}_{-}\mathbf{x}_{-}\mathbf{x}_{-}$ Air Permit Rées	
: · - · · · · · · · · · · · · · · · ·	21 (\$160 000 00)	Reversal of an accrual related to the payment of X X X X Air Permit Fees	
; 	22 (\$200 900 00)	Reversal of an accrual related to the payment of x x x x x Air Permit Fees /	
5 ~~ ~~	23 (\$255,000,00)	Reversal of an accrual related to the payment of X X X X Air Permit Fees /	
// 	Cliff Berry Incorporated	This work was identified during a required inspection to support the API 653 inspections. The work was done on the recommendations of the API 653 Report Team. These expenses were to clean tank 801 prior to replace of fuel oil storage tank roof and other repairs. The #3 day tank was also cleaned.	
17		Since this expense occurred in March 2002 it had to be reversed because FPL was not allowed to recover these expenses until April 2002.	
20	25 (\$78 400 00)	7. 5. 6. 5	
<u></u>	26 (\$22,342,39) = 3.5	2 · * * * * * * * * * * * * * * * * * *	
aa ?;;	27 Cliff Berry Inc	Furnish the necessary supervision lation equipment - X - X - X - X and materials to clean tank 501 and the #3 matering tank	
25	Erected Steel Products of Alabama	Replace the roof on fuel oil storage tank 801 at X X X X Pon Everglades Plant Invoice 0144-2 for \$65,987.50 was paid to satisfy the remaining balance of the original purchase order written for \$131,975.00	
T. P.	29 CSI Envirozac Group LLC	C This is a reversal of an accrual related to a purchase X X X x order that was written to supply all labors and materials to replace the deteriorated roof on fuel or storage tank	

nomental Cost Recovery Clease
nomental Cost Recovery Clease
nomental Cost Recovery Woon007-E1
tyle 1904/02

COMPANY TITLL PERIOD DATE, AUDITOR

FLORIDA POWER AN' GHT SAMPLE TYE 12/31/02 APRIL 2003 DO GABRIELA LEON

DOCUMENT RECORD REQUEST #6

					AT	TRIBUT	ES
TT M	AMOUNT	VENDOR	DESCRIPTION	(1)	(2)	(3)	(4)
'a'u	(\$11 በበበ ፍናት ዓክ	fired Endustrial Painting	Reversal of accrual related to a purchase order that was written for Baltard Industrial Painting and Sendblasting inc. to repair the delatitiner in fuel oil storage tank 802. The \$11,000 involve was paid to seltish the first phase of the purchase order. Phase one was to requiry the third phase of the purchase order. Phase one was in identify the faired areas and Phase two was to repair the fulled areas and Phase three was for testing and repairs, time and materials and additional tabor.	×	×	٨	λ
31	(\$20 807 58) A		See wp 45-3/5 to zero out expenso	x	x	×	¥
35	(\$50) 126 47] Tra	nstate Industrial Pipeline	This is a reversal of an accrual of \$20,175.47 bit enproment and labor for a large scale test of equipment and displayment of personnal, at the \$1. Lucie waterway to test the readmess of our personnel and resources.	x	x	λ	χ
3.1	\$15,703.74	`.	see from 13, this is the payment	x	x	λ	у
(14	(\$49,138,65)	45-3	sna wn 45 § '3 to zero out this expension	χ	х	λ	x
35	(\$27 DOO 00)	Ĵ	and we $45 \frac{3}{10}$ to zero out this expense	x	x	y	×
36	\$35,157,00	45-7	see wa 45-34 to zero out this expense	X	¥	x	x
37	(\$85 ('00 00)	45-2/1	see wa 45-201 to zero out this expense	×	×	х	λ
36	(\$23,000,00)	45-2/6	sea wp 45-3/6 to zero out this expense	×	x	x	x
3.P	(\$14.095.59)	45-2/6	зее wp 45- <u>3</u> 20 to zero out this expense	x	x	х	x
16.	\$20,343.00	1	see wp 45 206 to zero out this expense	x	×	x	×
11	(\$25.286.47)		see wit 45-266 to zero but this expense	λ	x	*	X
42	(\$156,659.36)	1(5-2/1	see wp 45-3/1 to zero out this expense	x	×	*	x
43	183E0,061 621	• •	ane wp it is to zero out this expanse.	Х	x	X	Х

Exhibit C

Justification Table

EXHIBIT C

COMPANY:

Florida Power & Light Company List of Confidential Workpapers

TITLE: AUDIT:

Docket No. 030007-EI

Florida Power & Light Company
Environmental Cost Recovery Clause Audit

03-030-4-1 **AUDIT CONTROL NO:**

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
45-1	Statistical Sample of Cash Vouchers	16	N			
45-1/1	Test of Cash Vouchers	22	Y N Y N Y N Y	P. 1, line 1, P. 2, line 1 P. 3 P. 4, line 1; P. 5, lines 1, 2, 4; P. 6, line 1; P. 7, line 1 P. 8 and 9; P. 10, lines 1, 10, 14, 20, 21, 22, 27, 29, and 31; P. 11, lines 1, 8, 15 and 16 P. 12 P. 13, line 1, P. 14-16 P. 17, lines 1-6, 11-12; P. 18, lines 1, 3-5; P. 19, line 27; P. 20, lines 1 and 18; P. 21, line 1;	(d), (e) (d), (e) (d), (e) (d), (e)	R. Messer R. Messer R. Messer R. Messer
45-1/1-1	Invoice	3	N Y Y	P. 22, lines 1 and 4 P. 1 P. 2, lines 2-3, Col C, D, E, line 4, Col D, E, line 12, Col D, E, line 14, Col E P. 3, lines 2-3, Col C, D, E; line 4, Col D, E, line 12, Col E	(d), (e) (d), (e)	R. Messer R. Messer

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
45-1/1-2	Purchase Order	6	N Y N	P. 1 P. 2, line 1, Col A, B, line 7, Col B P. 3-6	(d), (e)	R. Messer
45-2	Statistical Sample of Journal Entries	19	N			
45-2/1	Test of Journal Entries	5	Y Y Y N	P. 1, lines 3, 13, Col A P. 2, lines 3-10, Col. A, B, C P. 3, lines 1, 8, Col A P. 4, lines 11, 22, 25 and 29 P. 5	(d), (e) (d), (e) (d), (e) (d), (e)	R. Messer R. Messer R. Messer R. Messer

Exhibit D

AFFIDAVIT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause.) DOCKET NO. 030007-EI) FILED: July 28, 2003
STATE OF FLORIDA COUNTY OF PALM BEACH) AFFIDAVIT OF ROGER F. MESSER)
BEFORE ME , the undersign who first being duly sworn, deposes	ned authority, personally appeared Roger F. Messer, and states:
1. My name is Roger F. Light Company ("FPL") as Manager	Messer. I am employed by Florida Power & r, Environmental Support.
Affiant and which is included in Exl Classification of Materials Provided No. 03-030-4-1. Documents or mate FPL to be proprietary confidential be data such as pricing and other terms. FPL to contract for goods and service	information for which I am listed in Exhibit C as nibit A to FPL's Request For Confidential in the Environmental Cost Recovery Clause Audit erials that I have reviewed and which are asserted by usiness information contain or constitute contractual, the disclosure of which would impair the efforts of the test on favorable terms. Similarly, disclosure of the titive business of the counter party or service
3. Affiant says nothing	further. Roger F. Messer
Roger F. Messer, who is personally	fication) as identification and who did take an oath.
My Commission Expires:	Notary Public, State of Florida

