

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 030001-EI
FLORIDA POWER & LIGHT COMPANY**

AUGUST 12, 2003

**IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY**

**ESTIMATED/ACTUAL TRUE-UP
JANUARY 2003 THROUGH DECEMBER 2003**

TESTIMONY & EXHIBITS OF:

K. M. DUBIN

DOCUMENT NUMBER - DATE

07372 AUG 12 8

FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF KOREL M. DUBIN**

4 **DOCKET NO. 030001-EI**

5 **August 12, 2003**

6

7 **Q. Please state your name and address.**

8 A. My name is Korel M. Dubin and my business address is 9250 West
9 Flagler Street, Miami, Florida 33174.

10

11 **Q. By whom are you employed and in what capacity?**

12 A. I am employed by Florida Power & Light Company (FPL) as
13 Manager, Regulatory Issues in the Regulatory Affairs Department.

14

15 **Q. Have you previously testified in this docket?**

16 A. Yes, I have.

17

18 **Q. What is the purpose of your testimony?**

19 A. The purpose of my testimony is to present for Commission review
20 and approval the calculation of the Estimated/Actual True-up
21 amounts for the Fuel Cost Recovery Clause (FCR) and the Capacity
22 Cost Recovery Clause (CCR) for the period January 2003 through
23 December 2003.

1 **Q. Have you prepared or caused to be prepared under your**
2 **direction, supervision or control an exhibit in this proceeding?**

3 A. Yes, I have. It consists of various schedules included in Appendices
4 I and II. Appendix I contains the FCR related schedules and
5 Appendix II contains the CCR related schedules.

6
7 FCR Schedules A-1 through A-9 for January 2003 through June
8 2003 have been filed monthly with the Commission, are served on all
9 parties and are incorporated herein by reference.

10

11 **Q. What is the source of the actual data that you will present by**
12 **way of testimony or exhibits in this proceeding?**

13 A. Unless otherwise indicated, the actual data is taken from the books
14 and records of FPL. The books and records are kept in the regular
15 course of our business in accordance with generally accepted
16 accounting principles and practices and provisions of the Uniform
17 System of Accounts as prescribed by this Commission.

18

19 **Q. Please describe what data FPL has used as the “baseline” for**
20 **calculating the FCR and CCR true-ups that are presented in your**
21 **testimony.**

22 A. The Commission has approved two mid-course corrections for FPL's
23 FCR factors this year. For FCR, the true-up calculation therefore
24 compares estimated/actual data consisting of actual data for January

1 through June 2003 and revised estimates for July through December
2 2003 with the data that was filed in FPL's midcourse correction filings
3 (consisting of actual data for January through May and estimates for
4 June through December based on FPL's February 17, 2003
5 midcourse correction filing). For CCR the true-up calculation
6 compares estimated/actual data consisting of actuals for January
7 through June 2003 and revised estimates for July through December
8 2003, with the original estimates for January through December 2003
9 filed on November 4, 2002.

10

11 **Q. Please explain the calculation of the Interest Provision that is**
12 **applicable to the FCR and CCR true-ups.**

13 A. The calculation of the interest provision follows the same
14 methodology used in calculating the interest provision for the other
15 cost recovery clauses, as previously approved by this Commission.
16 The interest provision is the result of multiplying the monthly average
17 true-up amount times the monthly average interest rate. The average
18 interest rate for the months reflecting actual data is developed using
19 the 30 day commercial paper rate as published in the Wall Street
20 Journal on the first business day of the current and subsequent
21 months. The average interest rate for the projected months is the
22 actual rate as of the first business day in July 2003.

23

1 **FUEL COST RECOVERY CLAUSE**

2

3 **Q. Please explain the calculation of the FCR Estimated/Actual True-**
4 **up amount you are requesting this Commission to approve.**

5 A. Appendix I, pages 2 and 3, show the calculation of the FCR
6 Estimated/Actual True-up amount. The calculation of the
7 estimated/actual true-up amount for the period January 2003 through
8 December 2003 is an under-recovery, including interest, of
9 \$344,729,859 (Appendix I, Page 3, Column 13, Line C11).

10

11 Appendix I, pages 2 and 3 also provide a summary of the Fuel and
12 Net Power Transactions (lines A1 through A7), kWh Sales (lines B1
13 through B3), Jurisdictional Fuel Revenues (line C1 through C3), the
14 True-up and Interest Provision for this period (lines C4 through C10),
15 and the End of Period True-up amount (line C11).

16

17 The data for January 2003 through June 2003, columns (1) through
18 (6) reflects the actual results of operations and the data for July 2003
19 through December 2003, columns (7) through (12), are based on
20 updated estimates.

21

22 The true-up calculations follow the procedures established by this
23 Commission as set forth on Commission Schedule A2 "Calculation of
24 True-Up and Interest Provision" filed monthly with the Commission.

1 **Q. Were these calculations made in accordance with the**
2 **procedures previously approved in this Docket?**

3 A. Yes, they were.
4

5 **Q. Please summarize the variance schedule provided as page 4 of**
6 **Appendix I.**

7 A. The variance calculation of the Estimated/Actual data compared to
8 the midcourse correction projections for the January 2003 through
9 December 2003 period is provided in Appendix I, Page 4. FPL's
10 midcourse correction filing dated June 13, 2003 projected Total Fuel
11 and Net Power Transactions to be \$3.1164 billion for January
12 through December 2003 (actual data for January through May and
13 estimates for June through December based on FPL's February 17,
14 2003 midcourse correction filing) (See Appendix I, page 4, Column 2,
15 Line C6). The estimated/actual projected Jurisdictional Total Fuel
16 Cost and Net power Transactions is now projected to be \$3.4699
17 billion for the period January through December 2003 (Actual data for
18 January through June 2003 and revised estimates for July through
19 December 2003) (See Appendix I, Page 4, Column 1, Line C6).
20 Therefore, Jurisdictional Total Fuel Cost and Net Power Transactions
21 are \$353.5 million higher than projected. (See Appendix I, Page 4,
22 Column 3, Line C6)

23

24 Jurisdictional Fuel Revenues for 2003 are \$8.9 million higher than

1 projected (Appendix I, Page 4, Column 3, Line C3) due to higher than
2 projected kWh sales in the month of June 2003. The \$353.5 million
3 of higher costs less the \$8.9 of higher revenues, plus interest, result
4 in the \$345 million under-recovery.

5
6 Please note that the final under-recovery of \$72,467,176 for the
7 period ending December 2002 was included in the midcourse
8 correction that became effective in April 2003 and, therefore, is not
9 reflected in the \$344,729,859 estimated/actual true-up amount to be
10 carried forward to the 2004 fuel factors.

11

12 **Q. Please explain the variances in Total Fuel Costs and Net Power**
13 **Transactions.**

14 **A.** As shown on Appendix I, page 4, line C6, the variance in Total Fuel
15 Costs and Net Power Transactions is \$353.5 million or an 11.3%
16 increase from projections.

17

18 This variance is mainly due to:

- 19 • A \$303.7 million or 10.9% increase in the Fuel Cost of System
20 Net Generation due primarily to higher than projected residual oil
21 and natural gas costs. Natural gas costs are currently projected
22 to be \$220 million higher than the midcourse correction filing.
23 The unit cost of natural gas in the estimated/actual period is
24 \$6.52 per MMBTU or \$.67 (11.4%) higher than the \$5.85 per

1 MMBTU included in the midcourse correction. Residual oil costs
2 are currently projected to be \$86 million higher than the
3 midcourse correction filing. The unit cost of residual oil in the
4 estimated/actual period is \$4.42 per MMBTU or \$0.16 (3.7%)
5 higher than the \$4.27 per MMBTU included in the midcourse
6 correction.

- 7 ● A \$36.1 million increase in Fuel Cost of Purchased Power due to
8 a 9.8% increase in the unit cost paid for energy and 6.3% greater
9 than projected purchases.
- 10 ● A \$19.5 million increase in Energy Payments to Qualifying
11 Facilities due to 460,871 MWh or 7.2% greater than projected
12 QF purchases and 7.9% higher unit cost paid for the energy.
- 13 ● A \$16.9 million increase in the Energy Cost of Economy
14 Purchases due to 426,077 MWh or 29% greater than projected
15 economy purchases.

16 These amounts are offset by an \$18.8 million increase in Fuel Cost
17 of Power Sold, which is primarily due to selling 184,812 MWh or
18 9.2% more than projected at a 20.7% higher than projected unit
19 cost.

20

21 **Q. Please describe the incremental hedging costs as shown on**
22 **Appendix I, page 4, Lines A1b.**

23 A. Incremental hedging O&M costs for 2003 are currently expected to
24 be \$385,994 or about \$33,554 less than originally projected. Since

1 the Commission's decision in Docket No. 011605-EI, FPL has been
2 acquiring new systems and personnel for the purpose of expanding
3 and enhancing its capabilities to implement a more robust hedging
4 program. Those systems and personnel now are largely in place.
5 Our hedging plan going forward reflects these incremental
6 capabilities.

7

8 **Q. What is the appropriate estimated benchmark level for calendar**
9 **year 2004 for gains on non-separated wholesale energy sales**
10 **eligible for a shareholder incentive as set forth by Order No.**
11 **PSC-00-1744-PAA-EI, in Docket No. 991779-EI?**

12 **A.** For the forecast year 2004, the three year average threshold consists
13 of actual gains for 2001, 2002, and January through June 2003, and
14 estimates for July through December 2003 (see below). Gains on
15 sales in 2004 are to be measured against this three year average
16 threshold, after it has been adjusted with the true-up filing (scheduled
17 to be filed in April 2004) to include all actual data for the year 2003.

18	2001	\$17,846,596
19	2002	\$ 9,726,487
20	2003	\$13,091,111
21	Average threshold	\$13,554,731

1 the January 2003 through December 2003 period.

2

3 **Q. What is the variance related to capacity charges?**

4 A. As shown in Appendix II, Page 4, Column 3, Line 13, the variance
5 related to capacity charges is a \$2.1 million (0.3%) decrease. The
6 primary reasons for this variance is a \$12.2 million decrease in
7 payments to non-cogenerators, a \$1.3 million decrease in short-term
8 capacity payments, and a \$1.1 million increase in Revenues from
9 Capacity Sales, offset by a \$6.1 million increase in payments to
10 cogenerators, a \$2.2 million increase in Transmission of Electricity by
11 Others, and \$5.6 million increase in Incremental Power Plant
12 Security Costs.

13

14 The \$12.2 million decrease in payments to non-cogenerators is
15 primarily due to lower than estimated payments to Southern
16 Company and SJRPP. The \$1.3 million decrease in short-term
17 capacity payments is primarily due to lower than estimated Short
18 Term Purchases. The \$1.1 million increase in Revenues from
19 Capacity Sales is due to more than projected Capacity Sales. The
20 \$2.2 million increase in Transmission of Electricity by Others is due
21 to higher than originally projected purchased power. The \$6.1 million
22 increase in payments to cogenerators is primarily due to the
23 implementation of Cedar Bay Amendment No. 1 as approved by
24 Order No. PSC-03-0157-PAA-EI.

1 **Q. What is the variance in Capacity Cost Recovery revenues?**

2 A. As shown on Appendix II, Page 4, Column 3, Line 16, Capacity Cost
3 Recovery revenues, net of revenue taxes, are \$13.5 million higher
4 than originally projected due to higher than projected kWh sales.
5 The \$13.5 million higher revenues plus the \$2.1 million lower costs,
6 plus interest, results in the true-up amount of \$16 million over-
7 recovery (Appendix II, Page 4, Column 3, Lines 17 plus 18). The
8 estimated/actual 2003 over-recovery of \$16 million plus the final 2002
9 over-recovery of \$12.7 million filed on April 1, 2003 results in an over-
10 recovery of \$28.7 million to be carried forward to the 2004 capacity
11 factor.

12
13 **Q. Please describe the \$5.6 million increase in Incremental Power
14 Plant Security Costs as shown on Appendix II, page 4, Line 3.**

15 A. In providing its initial estimate of the expected incremental power
16 plant security costs, FPL indicated that there were significant
17 uncertainties in its projection of these costs in light of the need for
18 FPL to take proactive measures in response to changing threat
19 levels. Further, FPL recognized the potential for additional
20 government-mandated requirements in response to those threats.

21
22 On April 29, 2003, the Nuclear Regulatory Commission (NRC) issued
23 three new security-related orders: Order Nos. EA-03-038, EA-03-039
24 and EA-03-086. These orders require nuclear power plants to further

1 enhance security. They build on the changes required by Order EA-02-
2 026 issued on February 25, 2002, and relate to additional security
3 personnel, training, and equipment. Details on these new security
4 measures cannot be disclosed because such details have been
5 determined to be "Safeguards Information" by the NRC, thereby
6 prohibiting public disclosure of such details. FPL is in the process of
7 complying with the April 29, 2003 orders and will continue
8 implementing its compliance measures into 2004.

9
10 In addition to the new nuclear power plant security costs,
11 approximately \$120,000 of the \$5.6 million variance is attributable to
12 increases in incremental security costs related to the fossil power
13 plants. Originally the fossil power plant security cost estimates only
14 included the cost of security guards at certain locations. The
15 \$120,000 variance is caused by increased security measures for
16 incremental fossil power plant security required by a recent Coast
17 Guard rule and/or recommendations from the Department of
18 Homeland Security authorities. These incremental fossil power plant
19 security expenses include the cost of items such as gates, cameras,
20 and access card readers. Additionally, temporary off-duty police
21 officers were deployed during national threat level increases.

22
23 **Q. Some of the incremental power plant security expenses are for**
24 **the replacement of existing components that do not meet**

1 **present security requirements. When replacements occur, how**
2 **are they accounted for?**

3 A. Under standard accounting practices and consistent with the
4 Property Retirement Unit Catalog (PRUC), these power plant security
5 items are considered to be additions and replacements of “minor
6 items” of property. Consistent with accepted accounting principles,
7 where there is an addition or replacement of a minor item of property
8 but an entire system is not being replaced, the new item is recorded
9 as an O&M expense and no further adjustment is made. This same
10 procedure applies whether recording the expense in base or an
11 adjustment clause recoverable account. Therefore, FPL has
12 included the total cost of these incremental power plant security
13 items in its CCR clause calculation.

14
15 **Q. Are the power plant security costs that FPL has included in its**
16 **CCR calculation incremental costs?**

17 A. Yes. FPL's incremental power plant security costs are discrete, truly
18 incremental costs. They are tracked and segregated by account
19 524.220 for nuclear power plants and account 506.075 for fossil
20 power plants. The 2002 Minimum Filing Requirements (MFRs) filed
21 in Docket No. 001148-EI do not include any of the incremental power
22 plant security costs as a result of 9/11/01 or other Homeland Security
23 responses that FPL has included for recovery through the capacity
24 clause. On November 9, 2001, FPL filed adjustments to its 2002

1 MFRs to reflect the impact of the 9/11/01 events. However, the
2 footnote on Attachment 1 of this filing stated that the adjustments
3 “Reflects recovery of additional security costs through the fuel clause
4 as filed 11/05/2001 in Docket 010001-EI.” The “additional security
5 costs” reflected in the fuel clause were the initial estimate of the costs
6 of power plant security. Thus, from the outset the incremental power
7 plant security costs as a result of 9/11/01 and other Homeland
8 Security responses have been accounted for and recovered through
9 the adjustment clauses and are not reflected in base rates.

10

11 **Q. Does this conclude your testimony?**

12 **A.** Yes, it does.

APPENDIX I
FUEL COST RECOVERY
ESTIMATED/ACTUAL TRUE UP CALCULATION

KMD-3
DOCKET NO. 030001-EI
FPL WITNESS: K.M. DUBIN
August 12, 2003

CALCULATION OF THE ESTIMATED/ACTUAL TRUE-UP AMOUNT							
FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2003							
SIX MONTHS ACTUAL SIX MONTHS NEW ESTIMATES							
LINE NO.		(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A	Fuel Costs & Net Power Transactions						
1	Fuel Cost of System Net Generation	\$ 202,082,274	\$ 166,332,573	\$ 338,352,856	\$ 220,910,699	\$ 290,580,370	\$ 301,507,670
	Incremental Hedging Costs	38,985	(72,347)	80,832	37,832	25,080	64,444
	Nuclear Fuel Disposal Costs	2,045,325	1,810,224	1,585,058	1,830,109	1,438,413	1,705,778
	Coal Cars Depreciation & Return	280,827	279,094	277,362	275,629	273,896	272,164
	Gas Pipelines Depreciation & Return	179,661	178,205	169,743	168,535	170,561	169,139
	DOE D&D Fund Payment	-	-	-	-	-	-
2	Fuel Cost of Power Sold (Per A6)	(12,579,178)	(10,953,013)	(2,393,727)	(4,860,362)	(2,233,044)	(3,762,281)
	Revenues from Off-System Sales	(4,563,079)	(2,636,240)	(647,973)	(1,097,584)	(463,000)	(637,885)
3	Fuel Cost of Purchased Power (Per A7)	20,296,416	12,949,526	26,342,605	22,880,054	28,117,567	24,599,036
	Energy Payments to Qualifying Facilities (Per A8)	11,897,821	12,098,222	10,942,372	8,250,698	12,980,622	12,252,734
	Cypress Settlement Payment	-	-	-	-	255,797	-
	Okeelanta Settlement Amortization including interest	818,207	816,772	814,626	812,971	812,626	809,227
4	Energy Cost of Economy Purchases (Per A9)	2,690,456	5,403,637	9,253,845	6,437,812	7,501,345	9,642,332
5	Total Fuel Costs & Net Power Transactions	223,187,714	186,206,654	384,777,599	255,646,393	339,462,234	346,622,358
6	Adjustments to Fuel Cost						
	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,649,558)	(2,656,228)	(2,619,112)	(4,890,322)	(3,333,364)	(3,919,200)
	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(109,305)	(104,038)	(106,100)	(64,303)	(73,782)	(1,513)
	Inventory Adjustments	(97,396)	(25,202)	(70,714)	(51,017)	67,936	(1,124,954)
	Non Recoverable Oil/Tank Bottoms	-	60,265	-	-	-	-
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 220,331,455	\$ 183,481,452	\$ 381,981,674	\$ 250,640,752	\$ 336,123,023	\$ 341,576,691
B	kWh Sales						
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	7,569,038,419	7,463,818,224	7,510,229,964	7,396,486,620	7,999,797,862	9,047,332,704
2	Sale for Resale (excluding FKEC & CKW)	35,312,711	39,847,223	39,632,175	45,981,820	46,122,096	42,551,013
3	Sub-Total Sales (excluding FKEC & CKW)	7,604,351,130	7,503,665,447	7,549,862,139	7,442,468,440	8,045,919,958	9,089,883,717
6	Jurisdictional % of Total Sales (B1/B3)	99.53562%	99.46896%	99.47506%	99.38217%	99.42676%	99.53189%
	See Footnotes on page 2.						
C	True-up Calculation						
1	Jurs Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 202,273,176	\$ 200,127,330	\$ 201,471,500	\$ 228,902,315	\$ 251,666,698	\$ 284,778,187
2	Fuel Adjustment Revenues Not Applicable to Period						
	Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)
	2002 Final True-up Collected (Order PSC-03-0381-PCO-EI)	0	0	0	(8,051,908)	(8,051,908)	(8,051,908)
	GPIF, Net of Revenue Taxes (b)	(578,218)	(578,218)	(578,218)	(578,218)	(578,218)	(578,218)
	Oil Backout Revenues, Net of revenue taxes	(2)	(2)	(25)	(0)	(0)	(2)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 201,107,640	\$ 198,961,795	\$ 200,305,941	\$ 219,684,873	\$ 242,449,256	\$ 275,560,743
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 220,331,455	\$ 183,481,452	\$ 381,981,674	\$ 250,640,752	\$ 336,123,023	\$ 341,576,691
	Nuclear Fuel Expense - 100% Retail (Acct. 518 111)	0	0	0	0	0	0
	RTP Incremental Fuel -100% Retail	(43,241)	(46,853)	33,420	95,378	(28,433)	4,846
	D&D Fund Payments -100% Retail	0	0	0	0	0	0
	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	220,374,695	183,528,305	381,948,254	250,545,373	336,151,456	341,571,845
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.53562 %	99.46896 %	99.47506 %	99.38217 %	99.42676 %	99.53189 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x CS x 1.00049(c)) +(Lines C4b,c,d)	\$ 219,415,561	\$ 182,596,295	\$ 380,162,847	\$ 249,214,815	\$ 334,359,838	\$ 340,144,346
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (18,307,921)	\$ 16,365,500	\$ (179,856,906)	\$ (29,529,943)	\$ (91,910,582)	\$ (64,583,603)
8	Interest Provision for the Month (Line D10)	(94,270)	(93,296)	(172,231)	(266,978)	(322,706)	(361,539)
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(7,047,788)	(24,862,663)	(8,003,144)	(187,444,965)	(208,602,661)	(292,196,725)
	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)
10	Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	587,316	587,316	587,316	587,316
	2002 Final True-up Collected (Order PSC-03-0381-PCO-EI)	-	-	-	8,051,908	8,051,908	8,051,908
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (97,329,839)	\$ (80,470,320)	\$ (259,912,141)	\$ (281,069,837)	\$ (364,663,901)	\$ (420,969,820)
NOTES	(a) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kWh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues						
	(b) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI						
	(c) Per Estimated Schedule E-2, filed November 4, 2002.						

CALCULATION OF THE ESTIMATED/ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2003
SIX MONTHS ACTUAL SIX MONTHS NEW ESTIMATES

LINE NO		(7) NEW ESTIMATE JUL	(8) NEW ESTIMATE AUG	(9) NEW ESTIMATE SEP	(10) NEW ESTIMATE OCT	(11) NEW ESTIMATE NOV	(12) NEW ESTIMATE DEC	(13) TOTAL PERIOD
A	Fuel Costs & Net Power Transactions							
1	Fuel Cost of System Net Generation	\$ 321,479,024	\$ 306,518,187	\$ 282,799,136	\$ 266,934,711	\$ * 194,639,929	\$ 206,328,316	\$ 3,098,365,746
	Incremental Hedging Costs	96,026	21,026		21,026		31,038	385,994
	Nuclear Fuel Disposal Costs	1,983,357	1,983,357	1,919,376	1,606,204	1,967,633	2,033,221	21,908,055
	Coal Cars Depreciation & Return	270,431	268,699	266,966	265,233	263,501	261,768	3,255,570
	Gas Pipelines Depreciation & Return	167,718	166,296	164,874	163,452	162,031	160,609	2,020,824
	DOE D&D Fund Payment					6,475,000		6,475,000
2	Fuel Cost of Power Sold (Per A6)	(8,879,282)	(7,927,779)	(5,842,389)	(6,991,893)	(5,286,806)	(6,299,706)	(78,009,460)
	Revenues from Off-System Sales	(804,220)	(1,297,960)	(321,000)	(150,000)	(168,300)	(303,870)	(13,091,111)
3	Fuel Cost of Purchased Power (Per A7)	24,729,192	22,978,872	17,944,656	19,078,431	15,815,999	17,681,617	253,413,971
	Energy Payments to Qualifying Facilities (Per A8)	12,989,208	12,989,208	12,736,208	13,012,350	10,659,350	12,882,350	143,691,143
	Cypress Settlement Payment							255,797
	Okeelanta Settlement Amortization including interest	805,682	805,033	804,384	803,735	803,086	802,437	9,708,785
4	Energy Cost of Economy Purchases (Per A9)	6,660,620	6,524,620	6,119,620	5,889,181	4,372,604	4,438,104	74,936,176
5	Total Fuel Costs & Net Power Transactions	359,497,756	343,029,559	316,612,857	300,632,430	229,735,065	237,905,872	\$ 3,523,316,489.9
6	Adjustments to Fuel Cost							
	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,936,133)	(3,046,357)	(3,094,818)	(2,950,323)	(2,766,173)	(2,527,957)	(37,389,545)
	Reactive and Voltage Control / Energy Imbalance Fuel Revenues							(459,042)
	Inventory Adjustments							(1,301,346)
	Non Recoverable Oil/Tank Bottoms							60,265
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 356,561,622	\$ 339,983,202	\$ 313,518,039	\$ 297,682,107	\$ 226,968,891	\$ 235,377,915	\$ 3,484,226,822.8
B	kWh Sales							
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	8,933,913,000	9,546,863,000	9,414,698,000	8,720,491,000	7,932,816,000	7,317,796,000	98,853,280,793
2	Sale for Resale (excluding FKEC & CKW)	34,651,000	33,546,000	34,616,000	34,569,000	33,549,000	34,614,000	454,992,038
3	Sub-Total Sales (excluding FKEC & CKW)	8,968,564,000	9,580,409,000	9,449,314,000	8,755,060,000	7,966,365,000	7,352,410,000	99,308,272,831
6	Jurisdictional % of Total Sales (B1/B3)	99.61364%	99.64985%	99.63367%	99.60515%	99.57887%	99.52922%	N/A
	See Footnotes on page 2.							
C	True-up Calculation							
1	Jurs Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 281,127,296	\$ 347,962,997	\$ 343,145,862	\$ 317,843,483	\$ 289,134,392	\$ 266,718,212	\$ 3,215,151,449
2	Fuel Adjustment Revenues Not Applicable to Period							
	Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)	(7,047,788)
	2002 Final True-up Collected (Order PSC-03-0381-PCO-EI)	(8,051,908)	(8,051,908)	(8,051,908)	(8,051,908)	(8,051,908)	(8,051,908)	(72,467,176)
	GPFF Net of Revenue Taxes (b)	(578,218)	(578,218)	(578,218)	(578,218)	(578,218)	(578,218)	(6,938,614)
	Oil Backout Revenues Net of revenue taxes	0	0	0	0	0	0	(31)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 271,909,854	\$ 338,745,555	\$ 333,928,420	\$ 308,626,041	\$ 279,916,950	\$ 257,500,770	\$ 3,128,697,839
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 356,561,622	\$ 339,983,202	\$ 313,518,039	\$ 297,682,107	\$ 226,968,891	\$ 235,377,915	\$ 3,484,226,823
	Nuclear Fuel Expense - 100% Retail (Acct. 518 111)	0	0	0	0	0	0	000
	RTP Incremental Fuel - 100% Retail	0	0	0	0	0	0	15,118.40
	D&D Fund Payments - 100% Retail	0	0	0	0	6,475,000	0	6,475,000
	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	356,561,622	339,983,202	313,518,039	297,682,107	220,493,891	235,377,915	3,477,736,704
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.61364 %	99.64985 %	99.63367 %	99.60515 %	99.57887 %	99.52922 %	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(c)) +(Lanes C4b c.d)	\$ 355,358,051	\$ 338,958,759	\$ 312,522,590	\$ 296,651,997	\$ 226,147,913	\$ 234,384,595	\$ 3,469,917,608
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (83,448,197)	\$ (213,204)	\$ 21,405,830	\$ 11,974,044	\$ 53,769,037	\$ 23,116,175	\$ (341,219,769)
8	Interest Provision for the Month (Line D10)	(381,963)	(409,940)	(394,253)	(373,474)	(339,195)	(300,244)	(3,510,090)
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(348,502,644)	(423,693,580)	(415,677,499)	(386,026,698)	(365,786,904)	(303,717,838)	(7,047,788)
	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)	(72,467,176)
10	Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	587,316	587,316	587,316	587,316	7,047,788
	2002 Final True-up Collected (Order PSC-03-0381-PCO-EI)	8,051,908	8,051,908	8,051,908	8,051,908	8,051,908	8,051,908	72,467,176
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (496,160,756)	\$ (488,144,675)	\$ (458,493,874)	\$ (438,254,080)	\$ (376,185,014)	\$ (344,729,859)	\$ (344,729,859)

NOTES

(a) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL). The incremental/decremental RTP fuel revenues (net of revenue taxes) are shown in the Fuel Costs & Net Power Transactions section.

(b) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%).

(c) Per Estimated Schedule E-2, filed November 4, 2002.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ESTIMATED/ACTUAL vs MIDCOURSE CORRECTION
FOR THE PERIOD JANUARY THROUGH DECEMBER 2003

LINE NO.		(1)	(2)	(3)	(4)
		ESTIMATED / ACTUAL	MIDCOURSE CORRECTION (a)	VARIANCE	
				AMOUNT	%
A Fuel Costs & Net Power Transactions					
1	a Fuel Cost of System Net Generation	\$ 3,098,365,746	\$ 2,794,640,361	\$ 303,725,384	10.9 %
	b Incremental Hedging Costs	385,994	419,548	(33,554)	(8.0) %
	c Nuclear Fuel Disposal Costs	21,908,055	22,026,934	(118,879)	(0.5) %
	d Coal Cars Depreciation & Return	3,255,570	3,255,570	(0)	0.0 %
	e Gas Pipelines Depreciation & Return	2,020,824	2,042,819	(21,995)	(1.1) %
	f DOE D&D Fund Payment	6,475,000	6,475,000	0	0.0 %
2	a Fuel Cost of Power Sold (Per A6)	(78,009,460)	(59,201,175)	(18,808,285)	31.8 %
	b Revenues from Off-System Sales	(13,091,111)	(13,234,731)	143,620	(1.1) %
3	a Fuel Cost of Purchased Power (Per A7)	253,413,971	217,275,796	36,138,175	16.6 %
	b Energy Payments to Qualifying Facilities (Per A8)	143,691,143	124,199,745	19,491,398	15.7 %
	c Cypress Settlement Payment	255,797	255,797	0	0.0 %
	d Okeelanta Settlement Amortization including interest	9,708,785	9,840,467	(131,682)	(1.3) %
4	Energy Cost of Economy Purchases (Per A9)	74,936,176	58,014,095	16,922,081	29.2 %
5	Total Fuel Costs & Net Power Transactions	\$ 3,523,316,490	\$ 3,166,010,227	\$ 357,306,263	11.3 %
Adjustments to Fuel Cost					
6	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (37,389,545)	\$ (36,221,505)	\$ (1,168,040)	3.2 %
	b Reactive and Voltage Control Fuel Revenue	(459,042)	(457,528)	(1,513)	0.3 %
	c Inventory Adjustments	(1,301,346)	(176,392)	(1,124,954)	637.8 %
	d Non Recoverable Oil/Tank Bottoms	60,265	60,265	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 3,484,226,823	\$ 3,129,215,067	\$ 371,802,155	11.9 %
B Jurisdictional kWh Sales					
1	Jurisdictional kWh Sales (RTP @ CBL) (b)	98,853,280,793	98,572,098,089	281,182,704	0.3 %
2	Sale for Resale	454,992,038	445,910,025	9,082,013	2.0 %
4	Total Sales (Excluding RTP Incremental)	99,308,272,831	99,018,008,114	290,264,717	0.3 %
	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
C Jurisdictional Fuel Revenues					
1	Juris Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 3,215,151,449	3,206,221,487	\$ 8,929,961	0.3 %
Fuel Adjustment Revenues Not Applicable to Period					
2	a 1 Prior Period True-up (Collected)/Refunded This Period	(7,047,788)	(7,047,788)	0	0.0 %
	a 2 2002 Final True-up Collected	(72,467,176)	(72,467,176)	(0)	0.0 %
	b GPIF, Net of Revenue Taxes (c)	(6,938,614)	(6,938,614)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	(31)	(30)	(1)	4.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 3,128,697,839	\$ 3,119,767,880	\$ 8,929,961	0.3 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 3,484,226,823	\$ 3,129,215,067	\$ 355,011,756	11.3 %
	b Nuclear Fuel Expense - 100% Retail	-	0	0	N/A
	c RTP Incremental Fuel -100% Retail	15,118	10,272	4,846	47.2 %
	d D&D Fund Payments -100% Retail (Line A 1 f)	6,475,000	6,475,000	0	0.0 %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	3,477,736,704	3,122,729,795	355,006,910	11.4 %
5	Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 3,469,917,608	\$ 3,116,411,191	\$ 353,506,417	11.3 %
7	True-up Provision for the Period Over/(Under) Recovery (Line C3 - Line C6)	\$ (341,219,769)	\$ 3,356,689	\$ (344,576,458)	
8	Interest Provision for the Period	(3,510,090)	(2,673,806)	(836,284)	31.3 %
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(7,047,788)	(7,047,788)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	7,047,788	7,047,788	0	0.0 %
10	b 2002 Final True-up Refunded per Rate Case Order PSC-03-0000-AS-EI	72,467,176	72,467,176	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through D10b)	\$ (344,729,859)	\$ 682,883	\$ (345,412,742)	N/A

NOTES

- (a) Per Midcourse Correction approved by the Commission on July 1, 2003.
- (b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.
- (c) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.

APPENDIX II
CAPACITY COST RECOVERY
ESTIMATED/ACTUAL TRUE UP CALCULATION

KMD-4
DOCKET NO. 030001-EI
FPL WITNESS: K.M. DUBIN
August 12, 2003

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2003							
SIX MONTHS ACTUAL SIX MONTHS NEW ESTIMATES							
LINE NO.		(1) JAN 2003 ACTUAL	(2) FEB 2003 ACTUAL	(3) MAR 2003 ACTUAL	(4) APR 2003 ACTUAL	(5) MAY 2003 ACTUAL	(6) JUN 2003 ACTUAL
1	Payments to non-Cogenerators (UPS & SJRPP)	\$ 15,596,426	\$ 15,990,408	\$ 14,684,403	\$ 15,153,064	\$ 14,649,614	\$ 15,005,398
2	Short Term Capacity Payments	\$ 6,245,451	\$ 6,245,451	\$ 4,361,584	\$ 4,490,250	\$ 6,995,796	\$ 15,128,009
3	Payments to Cogenerators (QFs)	\$ 27,481,162	\$ 28,207,963	\$ 28,961,670	\$ 29,873,286	\$ 34,695,552	\$ 28,990,956
4a	SJRPP Suspension Accrual	\$ 586,656	\$ 586,656	\$ 586,656	\$ 586,656	\$ 586,656	\$ 586,656
4b.	Return Requirements on SJRPP Suspension Liability	\$ (229,653)	\$ (235,428)	\$ (241,204)	\$ (246,979)	\$ (252,755)	\$ (258,531)
5a	Cypress Settlement (Capacity)	\$ -	\$ -	\$ -	\$ -	\$ 353,244	\$ -
5b	Okeelanta Settlement (Capacity)	\$ 3,078,016	\$ 3,072,620	\$ 3,064,546	\$ 3,058,320	\$ 3,057,020	\$ 3,044,234
6	Incremental Plant Security Costs (Order No PSC-02-1761-EI)	\$ 113,771	\$ 832,709	\$ 1,151,391	\$ 787,976	\$ 769,376	\$ 709,694
7	Transmission of Electricity by Others	\$ 708,540	\$ 726,582	\$ 967,321	\$ 1,113,810	\$ 744,916	\$ 497,782
8	Revenues from Capacity Sales	\$ (853,648)	\$ (676,765)	\$ (153,736)	\$ (226,606)	\$ (243,744)	\$ (329,412)
9	Total (Lines 1 through 8)	\$ 52,726,720	\$ 54,750,196	\$ 53,382,631	\$ 54,589,777	\$ 61,355,676	\$ 63,374,786
10	Jurisdictional Separation Factor (a)	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%
11	Jurisdictional Capacity Charges	52,208,638	54,212,232	52,858,104	54,053,389	60,752,807	62,752,078
12	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)
13	Jurisdictional Capacity Charges Authorized	47,463,172	49,466,766	48,112,638	49,307,923	56,007,341	58,006,612
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	45,289,301	44,889,661	44,494,357	44,357,710	47,550,317	52,878,607
15	Prior Period True-up Provision	3,434,618	3,434,618	3,434,618	3,434,618	3,434,618	3,434,618
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	48,723,919	48,324,279	47,928,975	47,792,328	50,984,935	56,313,225
17	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	1,260,747	(1,142,487)	(183,663)	(1,515,596)	(5,022,407)	(1,693,387)
18	Interest Provision for Month	56,326	51,960	46,008	40,687	34,539	25,582
19	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	41,215,416	39,097,870	34,572,726	31,000,453	26,090,927	17,668,441
20	Deferred True-up - Over/(Under) Recovery	12,676,723	12,676,723	12,676,723	12,676,723	12,676,723	12,676,723
21	Prior Period True-up Provision - Collected/(Refunded) this Month	(3,434,618)	(3,434,618)	(3,434,618)	(3,434,618)	(3,434,618)	(3,434,618)
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	51,774,593	47,249,449	43,677,176	38,767,650	30,345,164	25,242,741
Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 5, filed November 4, 2002.							
(b) Per FPSC Order No. PSC-94-1092-POF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.							

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT									
FOR THE PERIOD JANUARY THROUGH DECEMBER 2003									
SIX MONTHS ACTUAL SIX MONTHS NEW ESTIMATES									
LINE		(7)	(8)	(9)	(10)	(11)	(12)	(13)	LINE
NO		JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	NO
		2003	2003	2003	2003	2003	2003		
		NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE		
1	Payments to non-Cogenerators (UPS & SJRPP)	\$ 13,871,393	\$ 13,871,393	\$ 13,871,393	\$ 13,871,393	\$ 13,871,393	\$ 13,871,393	\$ 174,307,674	1
2	Short Term Capacity Payments	\$ 14,516,860	\$ 14,516,860	\$ 8,289,080	\$ 3,542,060	\$ 3,885,560	\$ 6,180,400	\$ 94,397,361	2
3	Payments to Cogenerators (QFs)	\$ 28,785,491	\$ 28,785,491	\$ 28,785,491	\$ 28,785,491	\$ 28,785,491	\$ 28,785,491	\$ 350,923,536	3
4a.	SJRPP Suspension Accrual	\$ 586,656	\$ 586,656	\$ 586,656	\$ 586,656	\$ 586,656	\$ 586,656	\$ 7,039,872	4a
4b	Return Requirements on SJRPP Suspension Liability	\$ (264,306)	\$ (270,082)	\$ (275,857)	\$ (281,633)	\$ (287,409)	\$ (293,184)	\$ (3,137,021)	4b
5a	Cypress Settlement (Capacity)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 353,244	5a
5b	Okeelanta Settlement (Capacity)	\$ 3,030,898	\$ 3,028,457	\$ 3,026,015	\$ 3,023,574	\$ 3,021,133	\$ 3,018,691	\$ 36,523,524	5b
6	Incremental Plant Security Costs (Order No PSC-02-1761-EI)	\$ 929,747	\$ 1,635,873	\$ 1,226,931	\$ 857,145	\$ 618,230	\$ 625,907	\$ 10,258,750	6
7	Transmission of Electricity by Others	\$ 553,979	\$ 548,963	\$ 559,522	\$ 617,988	\$ 664,739	\$ 678,142	\$ 8,382,284	7
8	Revenues from Capacity Sales	\$ (546,680)	\$ (512,080)	\$ (370,220)	\$ (415,200)	\$ (380,600)	\$ (470,720)	\$ (5,179,411)	8
9	Total (Lines 1 through 8)	\$ 61,464,038	\$ 62,191,532	\$ 55,699,012	\$ 50,587,475	\$ 50,765,194	\$ 52,982,777	\$ 673,869,815	9
10	Jurisdictional Separation Factor (a)	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	N/A	10.
11	Jurisdictional Capacity Charges	60,860,105	61,580,450	55,151,724	50,090,413	50,266,385	52,462,179	667,248,504	11
12	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(56,945,592)	12
13	Jurisdictional Capacity Charges Authorized	56,114,639	56,834,984	50,406,258	45,344,947	45,520,919	47,716,713	610,302,912	13
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	52,584,962	56,192,782	55,414,860	51,328,761	46,692,511	43,072,506	584,746,334	14
15	Prior Period True-up Provision	3,434,618	3,434,618	3,434,618	3,434,618	3,434,618	3,434,618	41,215,416	15
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	56,019,580	59,627,400	58,849,478	54,763,379	50,127,129	46,507,124	625,961,750	16
17	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	(95,059)	2,792,416	8,443,219	9,418,432	4,606,209	(1,209,589)	15,658,838	17
18	Interest Provision for Month	19,565	17,843	19,677	24,274	27,275	25,851	389,587	18
19	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	12,566,018	9,055,906	8,431,547	13,459,826	19,467,914	20,666,781	41,215,416	19
20	Deferred True-up - Over/(Under) Recovery	12,676,723	12,676,723	12,676,723	12,676,723	12,676,723	12,676,723	12,676,723	20
21	Prior Period True-up Provision - Collected/(Refunded) this Month	(3,434,618)	(3,434,618)	(3,434,618)	(3,434,618)	(3,434,618)	(3,434,618)	(41,215,416)	21
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	21,732,629	21,108,270	26,136,549	32,144,637	33,343,504	28,725,148	28,725,148	22
Notes:	(a) Per K. M. Dubin's Testimony Appendix III Page 5, filed November 1, 2003.								
	(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.								

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATE/ACTUAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY THROUGH DECEMBER 2003

Line No.		(1)	(2)	(3)	(4)
		ESTIMATED / ACTUAL	ORIGINAL PROJECTIONS (a)	VARIANCE	
				AMOUNT	%
1	Payments to Non-cogenerators (UPS & SJRPP)	\$ 174,307,675	\$ 186,512,879	\$ (12,205,204)	(6.5) %
2	Short Term Capacity Payments	\$ 94,397,361	95,709,055	\$ (1,311,694)	(1.4) %
3	Payments to Cogenerators (QFs)	350,923,536	344,845,248	6,078,288	1.8 %
4a	SJRPP Suspension Accrual	7,039,872	7,999,536	(959,664)	(12.0) %
4b	Return Requirements on SJRPP Suspension Liability	(3,137,021)	(3,193,708)	56,687	(1.8) %
5a	Cypress Settlement (Capacity)	353,244	0	353,244	N/A
5b	Okeelanta Settlement (Capacity)	36,523,524	37,308,244	(784,720)	(2.1) %
6	Incremental Power Plant Security Costs-Order No PSC-02-1761	10,258,750	4,702,875	5,555,875	118.1 %
7	Transmission of Electricity by Others	8,382,284	6,213,511	2,168,773	34.9 %
8	Revenues from Capacity Sales	(5,179,411)	(4,064,426)	(1,114,985)	27.4 %
9	Total (Lines 1 through 8)	\$ 673,869,815	\$ 676,033,214	\$ (2,163,399)	(0.3) %
10	Jurisdictional Separation Factor	99.01742%	99.01742%	0	0.0 %
11	Jurisdictional Capacity Charges	\$ 667,248,505	\$ 669,390,647	\$ (2,142,142)	(0.3) %
12	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(56,945,592)	(56,945,592)	0	N/A
13	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$ 610,302,913	\$ 612,445,055	\$ (2,142,142)	(0.3) %
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 584,746,334	\$ 571,229,639	\$ 13,516,695	2.4 %
15	Prior Period True-up Provision	41,215,416	41,215,416	0	N/A
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 625,961,750	\$ 612,445,055	\$ 13,516,695	2.2 %
17	True-up Provision for Period - Over/(Under) Recovery (Line 14 - Line 11)	\$ 15,658,837	\$ 0	\$ 15,658,837	N/A
18	Interest Provision for Period	389,587	0	389,587	N/A
19	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	41,215,416	41,215,416	0	N/A
20	Deferred True-up - Over/(Under) Recovery	12,676,723	0	12,676,723	N/A
21	Prior Period True-up Provision - Collected/(Refunded) this Period	(41,215,416)	(41,215,416)	0	N/A
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 15 through 19)	\$ 28,725,148	\$ 0	\$ 28,725,148	N/A

Notes: (a) Per K. M. Dubin's Testimony Appendix III, Page 5, Docket No. 020001-EI, filed November 5, 2002.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.