

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

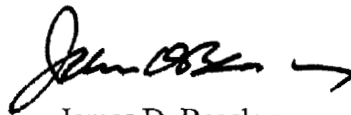
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE
07560 AUG 15 8
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	06/02/03	F02	*	*	715.60	\$35.692
2.	Polk	BP	Tampa	MTC	Polk	06/03/03	F02	*	*	891.90	\$35.587
3.	Polk	BP	Tampa	MTC	Polk	06/04/03	F02	*	*	1,080.83	\$35.041
4.	Polk	BP	Tampa	MTC	Polk	06/05/03	F02	*	*	1,259.62	\$35.986
5.	Polk	BP	Tampa	MTC	Polk	06/07/03	F02	*	*	182.62	\$36.469
6.	Polk	BP	Tampa	MTC	Polk	06/08/03	F02	*	*	732.07	\$36.469
7.	Polk	BP	Tampa	MTC	Polk	06/10/03	F02	*	*	1,090.00	\$36.700
8.	Polk	BP	Tampa	MTC	Polk	06/11/03	F02	*	*	529.71	\$36.847
9.	Polk	BP	Tampa	MTC	Polk	06/12/03	F02	*	*	550.45	\$35.860
10.	Polk	BP	Tampa	MTC	Polk	06/13/03	F02	*	*	176.69	\$35.041
11.	Polk	BP	Tampa	MTC	Polk	06/14/03	F02	*	*	181.17	\$35.040
12.	Polk	BP	Tampa	MTC	Polk	06/15/03	F02	*	*	176.43	\$35.040
13.	Polk	BP	Tampa	MTC	Polk	06/20/03	F02	*	*	181.69	\$35.650
14.	Polk	BP	Tampa	MTC	Polk	06/21/03	F02	*	*	1,588.91	\$35.650
15.	Polk	BP	Tampa	MTC	Polk	06/22/03	F02	*	*	2,840.98	\$35.650
16.	Polk	BP	Tampa	MTC	Polk	06/23/03	F02	*	*	5,701.19	\$35.501
17.	Polk	BP	Tampa	MTC	Polk	06/24/03	F02	*	*	353.76	\$35.251
18.	Polk	BP	Tampa	MTC	Polk	06/25/03	F02	*	*	1,632.24	\$36.721
19.	Polk	BP	Tampa	MTC	Polk	06/26/03	F02	*	*	1,272.45	\$35.484
20.	Gannon	Central	Tampa	MTC	Gannon	06/02/03	F02	*	*	175.45	\$33.198
21.	Gannon	Central	Tampa	MTC	Gannon	06/03/03	F02	*	*	352.02	\$33.198
22.	Gannon	Central	Tampa	MTC	Gannon	06/04/03	F02	*	*	176.14	\$33.198
23.	Gannon	Central	Tampa	MTC	Gannon	06/06/03	F02	*	*	351.79	\$33.197
24.	Gannon	Central	Tampa	MTC	Gannon	06/07/03	F02	*	*	173.31	\$33.198
25.	Gannon	Central	Tampa	MTC	Gannon	06/08/03	F02	*	*	175.48	\$34.286

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE

07560 AUG 15 03

FPSC-COMMISSION CLERK

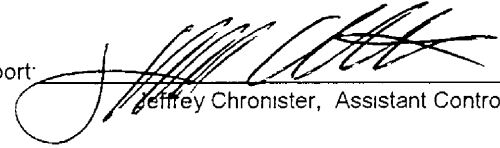
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	06/09/03	F02	*	*	352.67	\$34.287
27.	Gannon	Central	Tampa	MTC	Gannon	06/11/03	F02	*	*	118.90	\$34.289
28.	Gannon	Central	Tampa	MTC	Gannon	06/13/03	F02	*	*	175.31	\$34.287
29.	Gannon	Central	Tampa	MTC	Gannon	06/17/03	F02	*	*	175.88	\$34.549
30.	Gannon	Central	Tampa	MTC	Gannon	06/18/03	F02	*	*	176.02	\$34.550
31.	Gannon	Central	Tampa	MTC	Gannon	06/19/03	F02	*	*	159.02	\$34.550
32.	Gannon	Central	Tampa	MTC	Gannon	06/23/03	F02	*	*	176.00	\$33.493
33.	Gannon	Central	Tampa	MTC	Gannon	06/28/03	F02	*	*	176.14	\$33.494
34.	Gannon	Central	Tampa	MTC	Gannon	06/29/03	F02	*	*	528.55	\$34.000
35.	Gannon	Central	Tampa	MTC	Gannon	06/30/03	F02	*	*	295.42	\$34.001
36.	Phillips	Central	Tampa	MTC	Phillips	06/13/03	F02	*	*	352.76	\$35.086
37.	Phillips	Central	Tampa	MTC	Phillips	06/16/03	F02	*	*	176.38	\$35.348
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/03	F06	*	*	1,087.96	\$29.327
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/03	F06	*	*	1,238.14	\$29.326
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/04/03	F06	*	*	1,084.37	\$29.326
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/05/03	F06	*	*	780.62	\$29.327
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/06/03	F06	*	*	1,082.83	\$29.327
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/03	F06	*	*	1,095.12	\$29.787
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/03	F06	*	*	946.01	\$29.787
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/11/03	F06	*	*	154.02	\$29.787
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/12/03	F06	*	*	465.93	\$29.787
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/13/03	F06	*	*	152.93	\$29.787
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/03	F06	*	*	929.67	\$30.307
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/03	F06	*	*	761.00	\$30.307
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/18/03	F06	*	*	1,096.47	\$30.307

* No analysis Taken
FPSC FORM 423-1 (2/87)

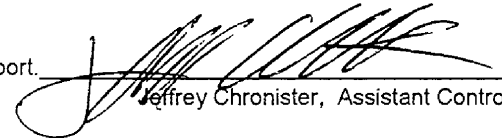
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: June Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report.



Jeffrey Chronister, Assistant Controller

5. Date Completed. August 15, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/19/03	F06	*	*	919.77	\$30.307
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/20/03	F06	*	*	1,062.44	\$30.307
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/03	F06	*	*	912.91	\$30.817
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/03	F06	*	*	762.05	\$30.817
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/25/03	F06	*	*	1,067.47	\$30.817
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/26/03	F06	*	*	760.93	\$30.817
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/27/03	F06	*	*	467.64	\$30.817
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/03	F06	*	*	631.15	\$31.486

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	06/02/03	F02	715.60									\$0.0000	\$0.0000	\$35.6920
2.	Polk	BP	Polk	06/03/03	F02	891.90									\$0.0000	\$0.0000	\$35.5874
3.	Polk	BP	Polk	06/04/03	F02	1,080.83									\$0.0000	\$0.0000	\$35.0413
4.	Polk	BP	Polk	06/05/03	F02	1,259.62									\$0.0000	\$0.0000	\$35.9862
5.	Polk	BP	Polk	06/07/03	F02	182.62									\$0.0000	\$0.0000	\$36.4690
6.	Polk	BP	Polk	06/08/03	F02	732.07									\$0.0000	\$0.0000	\$36.4693
7.	Polk	BP	Polk	06/10/03	F02	1,090.00									\$0.0000	\$0.0000	\$36.7002
8.	Polk	BP	Polk	06/11/03	F02	529.71									\$0.0000	\$0.0000	\$36.8475
9.	Polk	BP	Polk	06/12/03	F02	550.45									\$0.0000	\$0.0000	\$35.8604
10.	Polk	BP	Polk	06/13/03	F02	176.69									\$0.0000	\$0.0000	\$35.0412
11.	Polk	BP	Polk	06/14/03	F02	181.17									\$0.0000	\$0.0000	\$35.0405
12.	Polk	BP	Polk	06/15/03	F02	176.43									\$0.0000	\$0.0000	\$35.0409
13.	Polk	BP	Polk	06/20/03	F02	181.69									\$0.0000	\$0.0000	\$35.6502
14.	Polk	BP	Polk	06/21/03	F02	1,588.91									\$0.0000	\$0.0000	\$35.6500
15.	Polk	BP	Polk	06/22/03	F02	2,840.98									\$0.0000	\$0.0000	\$35.6501
16.	Polk	BP	Polk	06/23/03	F02	5,701.19									\$0.0000	\$0.0000	\$35.5018
17.	Polk	BP	Polk	06/24/03	F02	353.76									\$0.0000	\$0.0000	\$35.2513
18.	Polk	BP	Polk	06/25/03	F02	1,632.24									\$0.0000	\$0.0000	\$36.7211
19.	Polk	BP	Polk	06/26/03	F02	1,272.45									\$0.0000	\$0.0000	\$35.4842
20.	Gannon	Central	Gannon	06/02/03	F02	175.45									\$0.0000	\$0.0000	\$33.1987
21.	Gannon	Central	Gannon	06/03/03	F02	352.02									\$0.0000	\$0.0000	\$33.1986
22.	Gannon	Central	Gannon	06/04/03	F02	176.14									\$0.0000	\$0.0000	\$33.1988
23.	Gannon	Central	Gannon	06/06/03	F02	351.79									\$0.0000	\$0.0000	\$33.1979
24.	Gannon	Central	Gannon	06/07/03	F02	173.31									\$0.0000	\$0.0000	\$33.1982
25.	Gannon	Central	Gannon	06/08/03	F02	175.48									\$0.0000	\$0.0000	\$34.2869

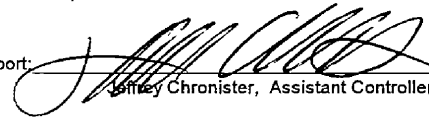
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	06/09/03	F02	352.67											\$34.2874
27.	Gannon	Central	Gannon	06/11/03	F02	118.90											\$34.2891
28.	Gannon	Central	Gannon	06/13/03	F02	175.31											\$34.2875
29.	Gannon	Central	Gannon	06/17/03	F02	175.88											\$34.5498
30.	Gannon	Central	Gannon	06/18/03	F02	176.02											\$34.5504
31.	Gannon	Central	Gannon	06/19/03	F02	159.02											\$34.5504
32.	Gannon	Central	Gannon	06/23/03	F02	176.00											\$33.4935
33.	Gannon	Central	Gannon	06/28/03	F02	176.14											\$33.4940
34.	Gannon	Central	Gannon	06/29/03	F02	528.55											\$34.0006
35.	Gannon	Central	Gannon	06/30/03	F02	295.42											\$34.0018
36.	Phillips	Central	Phillips	06/13/03	F02	352.76											\$35.0862
37.	Phillips	Central	Phillips	06/16/03	F02	176.38											\$35.3481
38.	Phillips	Transmontaigne	Phillips	06/02/03	F06	1,087.96											\$29.3270
39.	Phillips	Transmontaigne	Phillips	06/03/03	F06	1,238.14											\$29.3261
40.	Phillips	Transmontaigne	Phillips	06/04/03	F06	1,084.37											\$29.3267
41.	Phillips	Transmontaigne	Phillips	06/05/03	F06	780.62											\$29.3270
42.	Phillips	Transmontaigne	Phillips	06/06/03	F06	1,082.83											\$29.3270
43.	Phillips	Transmontaigne	Phillips	06/09/03	F06	1,095.12											\$29.7870
44.	Phillips	Transmontaigne	Phillips	06/10/03	F06	946.01											\$29.7870
45.	Phillips	Transmontaigne	Phillips	06/11/03	F06	154.02											\$29.7870
46.	Phillips	Transmontaigne	Phillips	06/12/03	F06	465.93											\$29.7870
47.	Phillips	Transmontaigne	Phillips	06/13/03	F06	152.93											\$29.7870
48.	Phillips	Transmontaigne	Phillips	06/16/03	F06	929.67											\$30.3070
49.	Phillips	Transmontaigne	Phillips	06/17/03	F06	761.00											\$30.3070
50.	Phillips	Transmontaigne	Phillips	06/18/03	F06	1,096.47											\$30.3070

* No analysis Taken

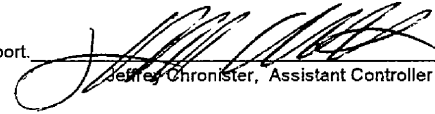
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report.



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

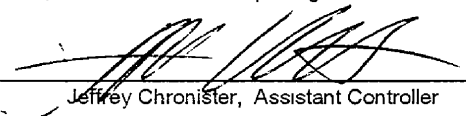
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	06/19/03	F06	919.77											\$30.3070
52.	Phillips	Transmontaigne	Phillips	06/20/03	F06	1,062.44											\$30.3070
53.	Phillips	Transmontaigne	Phillips	06/23/03	F06	912.91											\$30.8170
54.	Phillips	Transmontaigne	Phillips	06/24/03	F06	762.05											\$30.8170
55.	Phillips	Transmontaigne	Phillips	06/25/03	F06	1,067.47											\$30.8170
56.	Phillips	Transmontaigne	Phillips	06/26/03	F06	760.93											\$30.8170
57.	Phillips	Transmontaigne	Phillips	06/27/03	F06	467.64											\$30.8170
58.	Phillips	Transmontaigne	Phillips	06/30/03	F06	631.15											\$31.4860

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month: June Year: 2003

2. Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed August 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

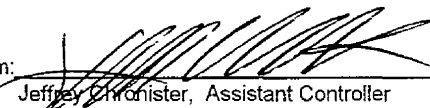
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,387.80			\$48.459	2.86	10,975	8.37	14.20
2.	Illinois Fuel	10,IL,059	LTC	RB	47,454.50			\$36.030	3.40	12,595	10.17	5.86
3.	Peabody Development	10,IL,165	LTC	RB	31,558.70			\$39.570	2.65	12,250	8.09	8.73
4.	Webster	9,KY,233	S	RB	22,394.50			\$41.770	2.95	12,338	8.12	8.81
5.	Synthetic American Fuel	10,IL,165	LTC	RB	74,098.30			\$32.984	2.40	12,224	6.99	10.03
6.	Peabody Development	9,KY,101	S	RB	11,025.60			\$32.150	2.54	11,284	8.31	13.05

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,387.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Illinois Fuel	10,IL,059	LTC	47,454.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,IL,165	LTC	31,558.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Webster	9,KY,233	S	22,394.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Synthetic American Fuel	10, IL,165	LTC	74,098.30	N/A	\$0.00		(\$0.146)		\$0.000	
6.	Peabody Development	9,KY,101	S	11,025.60	N/A	\$0.00		\$0.000		\$0.000	

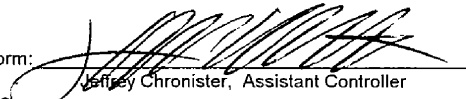
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,387.80		\$0.000	\$0.000									\$48.459
2.	Illinois Fuel	10,IL,059	Saline Cnty, IL	RB	47,454.50		\$0.000	\$0.000									\$36.030
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	31,558.70		\$0.000	\$0.000									\$39.570
4.	Webster	9,KY,233	Webster Cnty, KY	RB	22,394.50		\$0.000	\$0.000									\$41.770
5.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	74,098.30		\$0.000	\$0.000									\$32.984
6.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	11,025.60		\$0.000	\$0.000									\$32.150

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

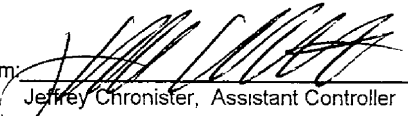
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	95,023.00			\$35.510	1.28	12062	6.80	11.28
2.	Dodge Hill Mining	9,KY,225	LTC	RB	18,622.50			\$38.971	2.45	12674	8.17	7.41
3.	Dodge Hill Mining	9,KY,225	LTC	RB	12,342.30			\$38.590	2.49	12723	7.95	7.14

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

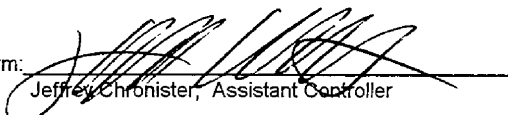
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	95,023.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	18,622.50	N/A	\$0.000		\$0.000		\$1.461	
3.	Dodge Hill Mining	9,KY,225	LTC	12,342.30	N/A	\$0.000		\$0.000		\$1.570	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

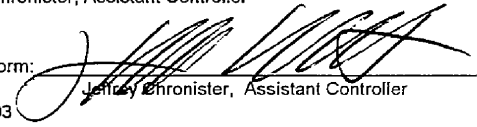
1 Reporting Month: June Year. 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	American Coal	10,IL,165	Saline Cnty., IL	RB	95,023.00		\$0.000	\$0.000									\$35 510
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,622.50		\$0.000	\$0.000									\$38.971
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,342.30		\$0.000	\$0.000									\$38 590

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	RAG- Venezuelan	50, Venezuela, 999	S	RB	54,014.00			37.980	0.64	12,997	5.70	7.01

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

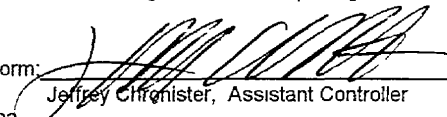
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: August 15, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 999	S	54,014.00	N/A	0.000		0.000		0.470	

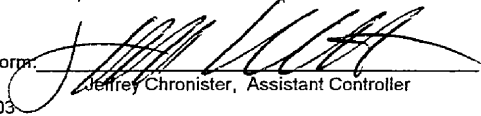
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: August 15, 2003

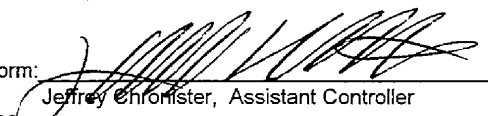
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	RAG- Venezuelan	50, Venezuela, 999	Paso Diablo	RB	54,014.00		\$0.000		\$0.000							\$37 980

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	367,030.00			\$51.552	2.49	11758	8.26	10.63
2.	Beneficiated Coal	N/A	S	OB	5,042.04			\$15.801	1.02	3970	41.60	29.60
3.	TCP Petcoke	N/A	S	OB	24,573.99			\$17.500	4.57	14000	0.67	7.92
4.	Energy Coal S.P.A.	N/A	S	OB	28,961.70			\$14.000	5.88	13760	0.34	8.58

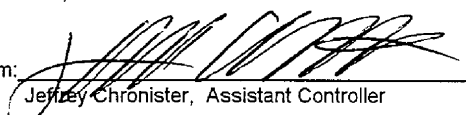
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	367,030.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	5,042.04	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	24,573.99	N/A	\$0.000		\$0.000		\$0.000	
4.	Energy Coal S.P.A.	N/A	S	28,961.70	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

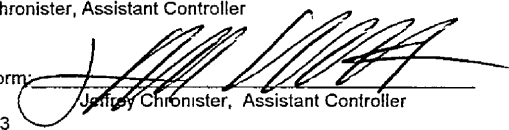
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed. August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	OB	367,030.00		\$0.000		\$0.000							\$51.552
2	Beneficiated Coal	N/A	Davant, La	OB	5,042.04		\$0.000		\$0.000							\$15.801
3	TCP Petcoke	N/A	Davant, La	OB	24,573.99		\$0.000		\$0.000							\$17.500
4	Energy Coal S P.A	N/A	Davant, La	OB	28,961.70		\$0.000		\$0.000							\$14.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month. June Year: 2003
 2. Reporting Company. Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	76,069.00			\$47.804	1.20	11,966	7.14	11.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	76,069 00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form: _____
 Jeffrey Chronister, Assistant Controller

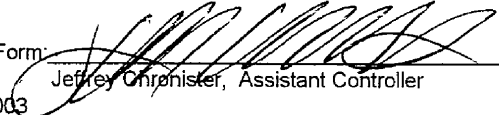
6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	76,069.00		\$0.000		\$0.000							\$47.804

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

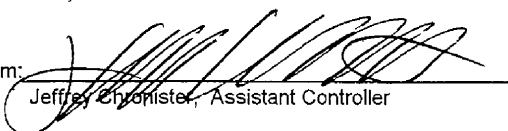
6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	72,656.00			39 986	3.06	13,375	3.20	8.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

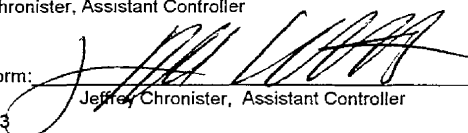
6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	72,656.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2003
 2. Reporting Company Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La	OB	72,656.00		\$0.000		\$0.000								\$39.986

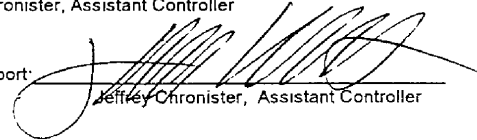
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year. 2003

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4 Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed August 15, 2003

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2003	Transfer Facility	Big Bend	Zeigler	1.	91,333.10	423-2(a)	Col. (i),Retroactive Price Adjustment	\$0.000	(\$0.132)	\$40.599	Price Adjustment
2.	May 2003	Transfer Facility	Big Bend	Illinois Fuel	2.	67,129.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.172	\$36.202	Quality Adjustment
3	May 2003	Transfer Facility	Big Bend	Zeigler	1	95,514.10	423-2(a)	Col. (i),Retroactive Price Adjustment	\$0.000	(\$0.132)	\$40.599	Price Adjustment