AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

August 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

DECUMENT NUMPER CATE 07560 AUG 158 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

FPSC Form 423-1

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2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1.	Polk	BP	Tampa	MTC	Polk	06/02/03	F02	*	*	715.60	\$35.692
2.	Polk	BP	Tampa	MTC	Polk	06/03/03	F02	*	*	891.90	\$35.587
3.	Polk	BP	Tampa	MTC	Polk	06/04/03	F02	*	*	1,080.83	\$35.04 1
4.	Polk	BP	Tampa	MTC	Polk	06/05/03	F02	*	*	1,259.62	\$35.986.
5.	Polk	BP	Tampa	MTC	Polk	06/07/03	F02	*	*	182.62	\$36.46 9
6.	Polk	BP	Tampa	MTC	Polk	06/08/03	F02	*	*	732.07	\$36.469
7.	Polk	BP	Tampa	MTC	Polk	06/10/03	F02	*	*	1,090.00	\$36.700.
8.	Polk	BP	Tampa	MTC	Polk	06/11/03	F02	*	*	529.71	\$36.84 7
9.	Polk	BP	Tampa	MTC	Polk	06/12/03	F02	*	*	550.45	\$35.860
10.	Polk	BP	Tampa	MTC	Polk	06/13/03	F02	*	*	176.69	\$35,041
11.	Polk	BP	Tampa	MTC	Polk	06/14/03	F02	*	* .	181.17	\$35.040
12.	Polk	BP	Tampa	MTC	Polk	06/15/03	F02	*	*	176.43	\$35.040
13.	Polk	BP	Tampa	MTC	Polk	06/20/03	F02	*	*	181.69	\$35.650.
14.	Polk	BP	Tampa	MTC	Polk	06/21/03	F02	*	*	1,588.91	\$35.650
15.	Polk	BP	Tampa	MTC	Polk	06/22/03	F02	*	*	2,840.98	\$35.6 50
16.	Polk	BP	Tampa	MTC	Polk	06/23/03	F02	*	*	5,701.19	\$35.501
17.	Polk	BP	Tampa	MTC	Polk	06/24/03	F02	*	*	353.76	\$35.251
18.	Polk	BP	Tampa	MTC	Polk	06/25/03	F02	*	k	1,632.24	\$36.721
19.	Polk	BP	Tampa	MTC	Polk	06/26/03	F02	*	*	1,272.45	\$35.48 4.
20.	Gannon	Central	Tampa	MTC	Gannon	06/02/03	F02	*	*	175.45	\$33.198
21.	Gannon	Central	Tampa	MTC	Gannon	06/03/03	F02	*	*	352.02	\$33.198
22 .	Gannon	Central	Tampa	MTC	Gannon	06/04/03	F02	*	*	176.14	\$33.198
23.	Gannon	Central	Tampa	MTC	Gannon	06/06/03	F02	*	* .	351.79	\$33.197
24.	Gannon	Central	Tampa	MTC	Gannon	06/07/03	F02	*	*	173.31 🐰	\$33,198
25.	Gannon	Central	Tampa	MTC	Gannon	06/08/03	F02	*	•	175.48	\$34.28 6
										USES DATE	

DOCUMENT NUMPER-DATE

07560 AUG 158

* No analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 3

FPSC-COMMISSION CLERK

1. Reporting Month: June Year 2003

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form¹ Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

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5. Date Completed August 15, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(i)	(j)	(k)	(I)
26.	Gannon	Central	Tampa	MTC	Gannon	06/09/03	F02	*	*	352.67	\$34.287
27	Gannon	Central	Tampa	MTC	Gannon	06/11/03	F02	*	•	118.90	\$34.289
28.	Gannon	Central	Tampa	MTC	Gannon	06/13/03	F02	•	*	175 31	\$34 2 87
29	Gannon	Central	Tampa	MTC	Gannon	06/17/03	F02	*	*	175.88	\$34 54 9
30.	Gannon	Central	Tampa	MTC	Gannon	06/18/03	F02	*	•	176 02	\$34 550
31.	Gannon	Central	Tampa	MTC	Gannon	06/19/03	F02	*	*	159.02	\$34.550
32	Gannon	Central	Tampa	MTC	Gannon	06/23/03	F02	*	•	176.00	\$33.493
33	Gannon	Central	Tampa	MTC	Gannon	06/28/03	F02	*	•	176.14	\$33.494
34.	Gannon	Central	Tampa	MTC	Gannon	06/29/03	F02	*	•	528.55	\$34,000 [,]
35.	Gannon	Central	Tampa	MTC	Gannon	06/30/03	F02	*	*	295.42	\$34.001
36.	Phillips	Central	Tampa	MTC	Phillips	06/13/03	F02	*	*	352.76	\$35 08 6
37.	Phillips	Central	Tampa	MTC	Phillips	06/16/03	F02	*	*	176.38	\$35.348
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/03	F06	*	•	1,087.96	\$29.32 7
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/03	F06	*	*	1,238.14	\$29 3 26
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/04/03	F06	*	*	1,084.37	\$29.3 26
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/05/03	F06	*	*	780.62	\$29.327
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/06/03	F06	*	*	1,082.83	\$29.327
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/03	F06	•	•	1,095.12	\$29.78 7
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/03	F06	*	*	946.01	\$29 7 87
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/11/03	F06	*	*	154.02	\$29 7 87
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/12/03	F06	*	*	465 93	\$29 787
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/13/03	F06	*	*	152 93	\$29.78 7
48	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/03	F06	*	•	929.67	\$30.307
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/03	F06	*	•	761.00	\$30 3 07
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/18/03	F06	*	*	1,096.47	\$30.307

• No analysis Taken FPSC FORM 423-1 (2/87) Page 2 of

FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: June Year: 2003

2 Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Joffrey Chronister, Assistant Controller

4. Signature of Official Submitting Report.

5. Date Completed. August 15, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(I)
			******		*******						
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/19/03	F06	*	*	919.77	\$30.307
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/20/03	F06	•	•	1,062.44	\$30.307
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/03	F06	*	*	912.91	\$30 817
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/03	F06	*	*	762 05	\$30 817
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/25/03	F06	*	*	1,067.47	\$30 817(
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/26/03	F06	٠	•	760.93	\$30.817
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/27/03	F06	•	•	467.64	\$30.817
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/03	F06	*	*	631.15	\$31.486 ⁽

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month[•] June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 4. Signature of Official Submitting Report: befree Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bb!) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bb!) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
	Polk	BP	Polk	 06/02/03	 F02	715.60											
2.	Polk	BP	Polk	06/03/03	F02	891.90									\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$35.6920 \$35.5874
3.	Polk	BP	Polk	06/04/03	F02	1,080,83									\$0.0000	\$0.0000	•
4.	Polk	BP	Polk	06/05/03	F02	1,259.62									\$0.0000	\$0.0000	\$35.0413 \$35.9862
5.	Polk	BP	Polk	06/07/03	F02	182.62									\$0.0000	\$0.0000	\$35.9662 \$36.4690
6.	Polk	BP	Polk	06/08/03	F02	732.07									\$0.0000	\$0.0000	\$36.4693 \$36.4693
7.	Polk	BP	Polk	06/10/03	F02	1,090.00									\$0.0000	\$0.0000	\$36.7002
8.	Polk	BP	Polk	06/11/03	F02	529.71									\$0.0000	\$0.0000	\$36,8475
9.	Polk	BP	Polk	06/12/03	F02	550.45									\$0.0000	\$0.0000	\$35.8604
10.	Polk	BP	Polk	06/13/03	F02	176.69									\$0.0000	\$0.0000	\$35.0412
11.	Polk	BP	Polk	06/14/03	F02	181.17									\$0.0000	\$0.0000	\$35.0405
12.	Polk	BP	Polk	06/15/03	F02	176.43									\$0.0000	\$0.0000	\$35,0409
13.	Polk	BP	Polk	06/20/03	F02	181.69									\$0,0000	\$0.0000	\$35.6502
14.	Polk	BP	Polk	06/21/03	F02	1,588.91									\$0,0000	\$0,0000	\$35.6500
15,	Polk	8P	Polk	06/22/03	F02	2,840.98									\$0.0000	\$0.0000	\$35,6501
16.	Polk	BP	Polk	06/23/03	F02	5,701.19									\$0.0000	\$0 0000	\$35,5018
17.	Polk	BP	Polk	06/24/03	F02	353.76									\$0.0000	\$0.0000	\$35.2513
18.	Polk	BP	Polk	06/25/03	F02	1,632.24									\$0.0000	\$0.0000	\$36.7211
19.	Polk	BP	Polk	06/26/03	F02	1,272.45									\$0.0000	\$0.0000	\$35.4842
20.	Gannon	Central	Gannon	06/02/03	F02	175.45									\$0.0000	\$0.0000	\$33,1987
21.	Gannon	Central	Gannon	06/03/03	F02	352.02									\$0.0000	\$0.0000	\$33.1986
22.	Gannon	Central	Gannon	06/04/03	F02	176.14									\$0.0000	\$0,0000	\$33.1988
23.	Gannon	Central	Gannon	06/06/03	F02	351.79									\$0.0000	\$0.0000	\$33.1979
24.	Gannon	Central	Gannon	06/07/03	F02	173.31									\$0.0000	\$0,0000	\$33.1982
25.	Gannon	Central	Gannon	06/08/03	F02	175.48									\$0.0000	\$0.0000	\$34.2869

* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 3

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month⁻ June Year; 2003

2. Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 . رز4. Signature of Official Submitting Report Astrey Chronister, Assistant Controller

5 Date Completed: August 15, 2003

Line	Plant		Delivery	Delivery	T) / -	Invoice Price	Invoice	Discount	Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
No.	Name	Supplier Name	Location	Date	Type Oil	Volume (Bbls)	(\$/Bbl)	Amount \$	Discount ¢	Amount \$	Price (\$/Bbl)	Adjust. (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	Charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(4/00) (h)	(i)	\$ (J)	(k)	(3/DDI) (l)	(4/00/) (m)	(3/DDI) (n)	(0) (0)	(1960) (p)	((ק) (q)	(\$/DDI) (r)
						(9)				(14)							
26.	Gannon	Central	Gannon	06/09/03	F02	352.67									\$0.0000	\$0,0000	\$34.2874
27.	Gannon	Central	Gannon	06/11/03	F02	118.90									\$0.0000	\$0,0000	\$34.2891
28.	Gannon	Central	Gannon	06/13/03	F02	175.31									\$0.0000	\$0,0000	\$34.2875
29.	Gannon	Central	Gannon	06/17/03	F02	175.88									\$0.0000	\$0.0000	\$34.5498
30.	Gannon	Central	Gannon	06/18/03	F02	176.02									\$0.0000	\$0.0000	\$34.5504
31.	Gannon	Central	Gannon	06/19/03	F02	159.02									\$0.0000	\$0.0000	\$34.5504
32.	Gannon	Central	Gannon	06/23/03	F02	176.00									\$0.0000	\$0.0000	\$33.4935
33.	Gannon	Central	Gannon	06/28/03	F02	176.14									\$0.0000	\$0.0000	\$33.4940
34.	Gannon	Central	Gannon	06/29/03	F02	528.55									\$0.0000	\$0.0000	\$34.0006
35,	Gannon	Central	Gannon	06/30/03	F02	295 42									\$0.0000	\$0.0000	\$34.0018
36.	Phillips	Central	Phillips	06/13/03	F02	352.76									\$0.0000	\$0.0000	\$35.0862
37.	Phillips	Central	Phillips	06/16/03	F02	176.38									\$0.0000	\$0.0000	\$35.3481
38.	Phillips	Transmontaigne	Phillips	06/02/03	F06	1,087.96									\$0.0000	\$0.0000	\$29.3270
39.	Phillips	Transmontaigne	Phillips	06/03/03	F06	1,238.14									\$0.0000	\$0.0000	\$29.3261
40.	Phillips	Transmontaigne	Phillips	06/04/03	F06	1,084 37									\$0.0000	\$0.0000	\$29.3267
41.	Phillips	Transmontaigne	Phillips	06/05/03	F06	780.62									\$0 0000	\$0.0000	\$29.3270
42.	Phillips	Transmontaigne	Phillips	06/06/03	F06	1,082.83									\$0.0000	\$0.0000	\$29.3270
43.	Phillips	Transmontaigne	Phillips	06/09/03	F06	1,095.12									\$0 0000	\$0 0000	\$29.7870
44.	Phillips	Transmontaigne	Phillips	06/10/03	F06	946.01									\$0.0000	\$0.0000	\$29.7870
45.	Phillips	Transmontaign e	Phillips	06/11/03	F06	154.02									\$0.0000	\$0.0000	\$29.7870
46.	Phillips	Transmontaigne	Phillips	06/12/03	F06	465.93									\$0.0000	\$0.0000	\$29.7870
47.	Phillips	Transmontaigne	Phillips	06/13/03	F06	152.93									\$0.0000	\$0.0000	\$29.7870
48.	Phillips	Transmontaigne	Phillips	06/16/03	F06	929 67									\$0.0000	\$0.0000	\$30 3070
49.	Phillips	Transmontaigne	Phillips	06/17/03	F06	761.00									\$0.0000	\$0 0000	\$30.3070
50.	Phillips	Transmontaigne	Phillips	06/18/03	F06	1,096.47									\$0.0000	\$0.0000	\$30.3070

*No analysis Taken FPSC FORM 423-1(a) (2/87) Page 2 of 3

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report. Seiner Chronister, Assistant Controller

5. Date Completed; August 15, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Туре Оıl	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
-																	
-																	
51.	Phillips	Transmontaigne	Phillips	06/19/03	F06	919.77									\$0.0000	\$0.0000	\$30.3070
52.	Phillips	Transmontaigne	Phillips	06/20/03	F06	1,062.44									\$0.0000	\$0 0000	\$30.3070
53.	Phillips	Transmontaigne	Phillips	06/23/03	F06	912 91									\$0.0000	\$0.0000	\$30.8170
54.	Phillips	Transmontaigne	Phillips	06/24/03	F06	762.05									\$0.0000	\$0.0000	\$30 8170
55.	Phillips	Transmontaigne	Phillips	06/25/03	F06	1,067.47									\$0.0000	\$0.0000	\$30.8170
56.	Phillips	Transmontaigne	Phillips	06/26/03	F06	760.93									\$0.0000	\$0.0000	\$30.8170
57.	Phillips	Transmontaigne	Phillips	06/27/03	F06	467.64									\$0 0000	\$0.0000	\$30.8170
58.	Phillips	Transmontaigne	Phillips	06/30/03	F06	631.15									\$0.0000	\$0.0000	\$31.4860

* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Repor	ting Month: Jun	e Year: 2003					erson Concerning Data irector Financial Reporting	-			
2. Repor	ting Company Ta	ampa Electric Cor	. ,	(813) - 228 - 4 Signature of O	1609	Report:	Letivey Chronister, Assist		<u></u>		
				5 Date Complete	ed August 15, 20	003					
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (I)	Reason for Revision (m)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name⁻ Electro-Coal Transfer Facility Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003-

								.	As Re	eceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,387.80			\$48.459	2.86	10,975	8.37	14 20
2.	Illinois Fuel	10,IL,059	LTC	RB	47,454.50			\$36 030	3.40	12,595	10.17	5.86
3.	Peabody Development	10,IL,165	LTC	RB	31,558.70			\$39.570	2.65	12,250	8.09	8.73
4.	Webster	9,KY,233	S	RB	22,394.50			\$41.770	2.95	12,338	8.12	8.81
5.	Synthetic American Fuel	10, IL,165	LTC	RB	74,098.30			\$32.984	2 40	12,224	6. 9 9	10 03
6.	Peabody Development	9,KY,101	s	RB	11,025.60			\$32.150	2 54	11,284	8.31	13.05

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station. FPSC Form 423-2

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jearev Chronister, Assistant Controller

5. Signature of Official Submitting Form

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	89,387.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Illinois Fuel	10,IL,059	LTC	47,454.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,1L,165	LTC	31,558.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Webster	9,KY,233	s. S	22,394.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Synthetic American Fuel	10, IL, 16 5	LTC	74,098.30	N/A	\$0.00		(\$0.146)		\$0.000	
6.	Peabody Development	9,KY,101	S	11,025.60	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR FLECTRIC PLANTS. DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

								Rail Cha	irges		Waterbor	ne Charg	es			
Line No.	ء Supplier Name (b)	Mine Location	Shipping Point (d)	Trans- port Mode	Tons	(2) Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton)	Other Water	(\$/Ton)	Total Transpor- tation Charges (\$/Ton)	Transfer Facilıty (\$/Ton)
(a) 		(c)		(e)	(f)	(g) 	(h)	(i) 	<u>(</u>)	(k)		(m)		(0) 	(p) 	(q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,387.80		\$0.000		\$0.000							\$48.459
2.	Illinois Fuel	10,IL,059	Saline Cnty, IL	RB	47,454.50		\$0.000		\$0.000							\$36.030
З.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	31,558.70		\$0.000		\$0.000							\$39.570
4.	Webster	9,KY,233	Webster Cnty, KY	RB	22,394.50		\$0.000		\$0.000							\$41.770
5.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	74,098.30		\$0.000		\$0.000							\$32 984
6.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	11,025.60		\$0.000		\$0.000							\$32.150

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month⁻ June Year: 2003

2. Reporting Company. Tampa Electric Company

3. Plant Name⁻ Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Chronister, Assistant Controller

5. Signature of Official Submitting Form

6. Date Completed: August 15, 2003

						Effective	Total	Delivered			ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	95,023.00			\$35.510	1.28	12062	6 80	11.28
2	Dodge Hill Mining	9,KY,225	LTC	RB	18,622 50			\$38.971	2.45	12674	8.17	7.41
З.	Dodge Hill Mining	9,KY,225	LTC	RB	12,342.30			\$38.590	2.49	12723	7.95	7.14

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station. .

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Copholler

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	95,023.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	18,622.50	N/A	\$0.000		\$0.000		\$1.461	
3.	Dodge Hill Mining	9,KY,225	LTC	12,342.30	N/A	\$0.000		\$0.000		\$1.570	

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: June Year. 2003

2. Reporting Company. Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: Jenrev Enronister. Assistant Controller

6. Date Completed: August 15, 2003

						(0)		Rail Cha	-		Waterbo	rne Charg	les		Tatal	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Raıl Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	0	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1	American Coal	10,IL,165	Saline Cnty., IL	RB	95,023.00		\$0.000		\$0.000							\$35 510
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,622.50		\$0.000		\$0.000							\$38.971
З.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,342.30		\$0.000		\$0.000							\$38 590

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Forma Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	RAG- Venezuelan	50, Venezuela, 999	S	RB	54,014.00		·	37.980	0 64	12,997	5 70	7.01

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name. Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form;

Jafrey Chronister, Assistant Controller

6 Date Completed: August 15, 2003

	Line	Mine	Pur	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	RAG- Venezuelan	50, Venezuela, 999	S	54,014.00	N/A	0.000		0.000		0.470	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O B destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form.
 Define Chronister, Assistant Controller
 6 Date Completed. August 15, 2003

								Rail Cha	arges		Waterbo	rne Charg	jes			
						(2)	Add'l								Total	Delivered
		•				Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1. R	AG- Venezuelan	50, Venezuela, 999	Paso Diablo	RB	54,014.00		\$0.000		\$0.000							\$37 980

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form: Jeffrey Chlonister, Assistant Controller

- . .

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	367,030.00			\$51.552	2.49	11758	8.26	10.63
2.	Beneficiated Coal	N/A	S	ОВ	5,042.04			\$15.801	1.02	3970	41 60	29.60
3.	TCP Petcoke	N/A	S	OB	24,573.99			\$17.500	4.57	14000	0.67	7.92
4.	Energy Coal S.P.A.	N/A	s	OB	28,961.70			\$14.000	5.88	13760	0.34	8.58

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

1. Reporting Month June Year: 2003

2. Reporting Company⁻ Tampa Electric Company

3 Plant Name Big Bend Station

5 Signature of Official Submitting Form:

Jeffrev Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (K)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	367,030.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	5,042.04	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	24,573.99	N/A	\$0.000		\$0.000		\$0.000	
4.	Energy Coal S.P.A.	N/A	S	28,961.70	N/A	\$0.000		\$0.000		\$0 000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

.

.

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller
6. Date Completed. August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	OB	367,030 00		\$0.000		\$0.000							\$51.552
2.	Beneficiated Coal	N/A	Davant, La	OB	5,042.04		\$0 000		\$0.000							\$15.801
3.	TCP Petcoke	N/A	Davant, La	ОВ	24,573 99		\$0 000		\$0.000							\$17.500
4.	Energy Coal S P.A	N/A	Davant, La	ОВ	28,961 70		\$0.000		\$0.000							\$14.000

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

1. Reporting Month. June Year: 2003

2, Reporting Company, Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Forma

6. Date Completed: August 15, 2008-

Jeffre Chronister, Assistant Controller

									As Rec	eived Coal	Quality	
						Effective	Total					
			D	T		Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line	O	Mine	Purchase	Transport	T	Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d) 	(e)	(f) 	(g)	(h)	(i)	(j)	(k)	(l) 	(m)
1.	Transfer Facility	N/A	N/A	OB	76,069.00			\$47.804	1.20	11,966	7.14	11.76

FPSC Form 423-2(a)

1. Reporting Month: June Year: 2003

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 A Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

- -

5. Signature of Official Submitting Form: Jetuey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

 1.	Transfer Facility	N/A	 N/A	76,069 00	N/A	\$0.000		\$0.000		\$0.000	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form:_

Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

							F	Rail Charg	es	Wate	rborne Ch	arges				
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	76,069 00		\$0.000		\$0.000							\$47.804

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month. June Year: 2003

2. Reporting Company[.] Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Ontenister, Assistant Controller

6. Date Completed: August 15, 2003

As Received Coal Quality

Line			Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No. (a)	Supplier Name (b)		Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(j)	(BTU/lb) (k)	(I)	% (m)
1.	Transfer facility	N	/A	N/A	OB	72,656.00		- <u></u> -	39 986	3.06	13,375	3.20	8.24

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month June Year: 2003

2. Reporting Company. Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffred Chronister Assistant Controller 6. Date Completed. August 15, 2003

4. Name, Title & Telephone Number of Contact Person Concerning Data

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase ⊺ype (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	72,656.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2003	4. Name, Title & Telephone Number of Contact Person Concerning Data
2. Reporting Company Tampa Electric Company	Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) 228 - 1609
3. Plant Name: Polk Station	5. Signature of Official Submitting Form:
	6. Date Completed: August 15, 2003
	Rail Charges Waterborne Charges

								Tail Onarges		,00						
							Add'l				Total					
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Топ)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
********													•	**********		
1.	Transfer facility	N/A	Davant, La	OB	72,656.00		\$0.000		\$0.000							\$39.986
1.	Transfer facility	N/A	Davant, La	OB	72,656.00		\$0.000		\$0.000							\$39.986

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

(813) 228 - 1609

Page 1 of 1

3. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month; June Year, 2003

2 Reporting Company: Tampa Electric Company

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4 Signature of Official Submitting Report;

Submitted on this Form. Jeffrey Chronister, Assistant Controller Jeffrey Chronister, Assistant Controller

5 Date Completed August 15, 2003

		Form	Intended		Original	Old					Delivered Price Transfer	
Line No (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	April 2003	Transfer Facility	Big Bend	Zeigler	1.	91,333.10	423-2(a)	Col. (I),Retroactive Price Adjustment	\$0.000	(\$0.132)	\$40 599	Price Adjustment
2.	May 2003	Transfer Facility	Big Bend	Illinois Fuel	2.	67,129.50	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0.172	\$36 202	Quality Adjustment
3	May 2003	Transfer Facility	Big Bend	Zeigler	1	95,514 10	423-2(a)	Col (i),Retroactive Price Adjustment	\$0 000	(\$0 132)	\$40.599	Price Adjustment