

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

050001-ET

1. Reporting Month: June Year: 2003

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

[Signature]
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No.	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	06/02/03	F02	*	*	715.60	\$35.6920
2.	Polk	BP	Tampa	MTC	Polk	06/03/03	F02	*	*	891.90	\$35.5874
3.	Polk	BP	Tampa	MTC	Polk	06/04/03	F02	*	*	1,080.83	\$35.0413
4.	Polk	BP	Tampa	MTC	Polk	06/05/03	F02	*	*	1,259.62	\$35.9862
5.	Polk	BP	Tampa	MTC	Polk	06/07/03	F02	*	*	182.62	\$36.4690
6.	Polk	BP	Tampa	MTC	Polk	06/08/03	F02	*	*	732.07	\$36.4693
7.	Polk	BP	Tampa	MTC	Polk	06/10/03	F02	*	*	1,090.00	\$36.7002
8.	Polk	BP	Tampa	MTC	Polk	06/11/03	F02	*	*	529.71	\$36.8475
9.	Polk	BP	Tampa	MTC	Polk	06/12/03	F02	*	*	550.45	\$35.8604
10.	Polk	BP	Tampa	MTC	Polk	06/13/03	F02	*	*	176.69	\$35.0412
11.	Polk	BP	Tampa	MTC	Polk	06/14/03	F02	*	*	181.17	\$35.0405
12.	Polk	BP	Tampa	MTC	Polk	06/15/03	F02	*	*	176.43	\$35.0409
13.	Polk	BP	Tampa	MTC	Polk	06/20/03	F02	*	*	181.69	\$35.6502
14.	Polk	BP	Tampa	MTC	Polk	06/21/03	F02	*	*	1,588.91	\$35.6500
15.	Polk	BP	Tampa	MTC	Polk	06/22/03	F02	*	*	2,840.98	\$35.6501
16.	Polk	BP	Tampa	MTC	Polk	06/23/03	F02	*	*	5,701.19	\$35.5018
17.	Polk	BP	Tampa	MTC	Polk	06/24/03	F02	*	*	353.76	\$35.2513
18.	Polk	BP	Tampa	MTC	Polk	06/25/03	F02	*	*	1,632.24	\$36.7211
19.	Polk	BP	Tampa	MTC	Polk	06/26/03	F02	*	*	1,272.45	\$35.4842
20.	Gannon	Central	Tampa	MTC	Gannon	06/02/03	F02	*	*	175.45	\$33.1987
21.	Gannon	Central	Tampa	MTC	Gannon	06/03/03	F02	*	*	352.02	\$33.1986
22.	Gannon	Central	Tampa	MTC	Gannon	06/04/03	F02	*	*	176.14	\$33.1988
23.	Gannon	Central	Tampa	MTC	Gannon	06/06/03	F02	*	*	351.79	\$33.1979
24.	Gannon	Central	Tampa	MTC	Gannon	06/07/03	F02	*	*	173.31	\$33.1982
25.	Gannon	Central	Tampa	MTC	Gannon	06/08/03	F02	*	*	175.48	\$34.2869

* No analysis Taken
FPSC FORM 423-1 (2/87)

(entire DN)
DECLASSIFIED CONFIDENTIAL
(entire DN) *NR 9-4-05*

DOCUMENT NUMBER-DATE
07563 AUG 15 03
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

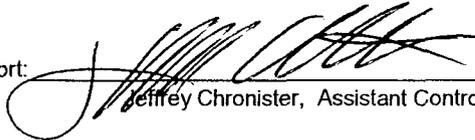
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	06/09/03	F02	*	*	352.67	\$34.2874
27.	Gannon	Central	Tampa	MTC	Gannon	06/11/03	F02	*	*	118.90	\$34.2891
28.	Gannon	Central	Tampa	MTC	Gannon	06/13/03	F02	*	*	175.31	\$34.2875
29.	Gannon	Central	Tampa	MTC	Gannon	06/17/03	F02	*	*	175.88	\$34.5498
30.	Gannon	Central	Tampa	MTC	Gannon	06/18/03	F02	*	*	176.02	\$34.5504
31.	Gannon	Central	Tampa	MTC	Gannon	06/19/03	F02	*	*	159.02	\$34.5504
32.	Gannon	Central	Tampa	MTC	Gannon	06/23/03	F02	*	*	176.00	\$33.4935
33.	Gannon	Central	Tampa	MTC	Gannon	06/28/03	F02	*	*	176.14	\$33.4940
34.	Gannon	Central	Tampa	MTC	Gannon	06/29/03	F02	*	*	528.55	\$34.0006
35.	Gannon	Central	Tampa	MTC	Gannon	06/30/03	F02	*	*	295.42	\$34.0018
36.	Phillips	Central	Tampa	MTC	Phillips	06/13/03	F02	*	*	352.76	\$35.0862
37.	Phillips	Central	Tampa	MTC	Phillips	06/16/03	F02	*	*	176.38	\$35.3481
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/03	F06	*	*	1,087.96	\$29.3270
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/03	F06	*	*	1,238.14	\$29.3261
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/04/03	F06	*	*	1,084.37	\$29.3267
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/05/03	F06	*	*	780.62	\$29.3270
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/06/03	F06	*	*	1,082.83	\$29.3270
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/03	F06	*	*	1,095.12	\$29.7870
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/03	F06	*	*	946.01	\$29.7870
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/11/03	F06	*	*	154.02	\$29.7870
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/12/03	F06	*	*	465.93	\$29.7870
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/13/03	F06	*	*	152.93	\$29.7870
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/03	F06	*	*	929.67	\$30.3070
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/03	F06	*	*	761.00	\$30.3070
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/18/03	F06	*	*	1,096.47	\$30.3070

* No analysis Taken
FPSC FORM 423-1 (2/87)

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

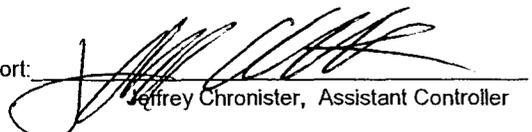
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/19/03	F06	*	*	919.77	\$30.3070
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/20/03	F06	*	*	1,062.44	\$30.3070
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/03	F06	*	*	912.91	\$30.8170
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/03	F06	*	*	762.05	\$30.8170
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/25/03	F06	*	*	1,067.47	\$30.8170
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/26/03	F06	*	*	760.93	\$30.8170
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/27/03	F06	*	*	467.64	\$30.8170
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/03	F06	*	*	631.15	\$31.4860

* No analysis Taken
FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

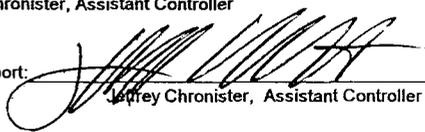
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	06/02/03	F02	715.60	\$35.6920	25,541.16	\$0.0000	\$25,541.16	\$35.6920	\$0.0000	\$35.6920	\$0.0000	\$0.0000	\$0.0000	\$35.6920
2.	Polk	BP	Polk	06/03/03	F02	891.90	\$35.5874	31,740.39	\$0.0000	\$31,740.39	\$35.5874	\$0.0000	\$35.5874	\$0.0000	\$0.0000	\$0.0000	\$35.5874
3.	Polk	BP	Polk	06/04/03	F02	1,080.83	\$35.0413	37,873.69	\$0.0000	\$37,873.69	\$35.0413	\$0.0000	\$35.0413	\$0.0000	\$0.0000	\$0.0000	\$35.0413
4.	Polk	BP	Polk	06/05/03	F02	1,259.62	\$35.9862	45,328.89	\$0.0000	\$45,328.89	\$35.9862	\$0.0000	\$35.9862	\$0.0000	\$0.0000	\$0.0000	\$35.9862
5.	Polk	BP	Polk	06/07/03	F02	182.62	\$36.4690	6,659.96	\$0.0000	\$6,659.96	\$36.4690	\$0.0000	\$36.4690	\$0.0000	\$0.0000	\$0.0000	\$36.4690
6.	Polk	BP	Polk	06/08/03	F02	732.07	\$36.4693	26,698.05	\$0.0000	\$26,698.05	\$36.4693	\$0.0000	\$36.4693	\$0.0000	\$0.0000	\$0.0000	\$36.4693
7.	Polk	BP	Polk	06/10/03	F02	1,090.00	\$36.7002	40,003.21	\$0.0000	\$40,003.21	\$36.7002	\$0.0000	\$36.7002	\$0.0000	\$0.0000	\$0.0000	\$36.7002
8.	Polk	BP	Polk	06/11/03	F02	529.71	\$36.8475	19,518.48	\$0.0000	\$19,518.48	\$36.8475	\$0.0000	\$36.8475	\$0.0000	\$0.0000	\$0.0000	\$36.8475
9.	Polk	BP	Polk	06/12/03	F02	550.45	\$35.8604	19,739.33	\$0.0000	\$19,739.33	\$35.8604	\$0.0000	\$35.8604	\$0.0000	\$0.0000	\$0.0000	\$35.8604
10.	Polk	BP	Polk	06/13/03	F02	176.69	\$35.0412	6,191.43	\$0.0000	\$6,191.43	\$35.0412	\$0.0000	\$35.0412	\$0.0000	\$0.0000	\$0.0000	\$35.0412
11.	Polk	BP	Polk	06/14/03	F02	181.17	\$35.0405	6,348.29	\$0.0000	\$6,348.29	\$35.0405	\$0.0000	\$35.0405	\$0.0000	\$0.0000	\$0.0000	\$35.0405
12.	Polk	BP	Polk	06/15/03	F02	176.43	\$35.0409	6,182.27	\$0.0000	\$6,182.27	\$35.0409	\$0.0000	\$35.0409	\$0.0000	\$0.0000	\$0.0000	\$35.0409
13.	Polk	BP	Polk	06/20/03	F02	181.69	\$35.6502	6,477.29	\$0.0000	\$6,477.29	\$35.6502	\$0.0000	\$35.6502	\$0.0000	\$0.0000	\$0.0000	\$35.6502
14.	Polk	BP	Polk	06/21/03	F02	1,588.91	\$35.6500	56,644.72	\$0.0000	\$56,644.72	\$35.6500	\$0.0000	\$35.6500	\$0.0000	\$0.0000	\$0.0000	\$35.6500
15.	Polk	BP	Polk	06/22/03	F02	2,840.98	\$35.6501	101,281.23	\$0.0000	\$101,281.23	\$35.6501	\$0.0000	\$35.6501	\$0.0000	\$0.0000	\$0.0000	\$35.6501
16.	Polk	BP	Polk	06/23/03	F02	5,701.19	\$35.5018	202,402.73	\$0.0000	\$202,402.73	\$35.5018	\$0.0000	\$35.5018	\$0.0000	\$0.0000	\$0.0000	\$35.5018
17.	Polk	BP	Polk	06/24/03	F02	353.76	\$35.2513	12,470.51	\$0.0000	\$12,470.51	\$35.2513	\$0.0000	\$35.2513	\$0.0000	\$0.0000	\$0.0000	\$35.2513
18.	Polk	BP	Polk	06/25/03	F02	1,632.24	\$36.7211	59,937.66	\$0.0000	\$59,937.66	\$36.7211	\$0.0000	\$36.7211	\$0.0000	\$0.0000	\$0.0000	\$36.7211
19.	Polk	BP	Polk	06/26/03	F02	1,272.45	\$35.4842	45,151.90	\$0.0000	\$45,151.90	\$35.4842	\$0.0000	\$35.4842	\$0.0000	\$0.0000	\$0.0000	\$35.4842
20.	Gannon	Central	Gannon	06/02/03	F02	175.45	\$33.1987	5,824.72	\$0.0000	\$5,824.72	\$33.1987	\$0.0000	\$33.1987	\$0.0000	\$0.0000	\$0.0000	\$33.1987
21.	Gannon	Central	Gannon	06/03/03	F02	352.02	\$33.1986	11,686.58	\$0.0000	\$11,686.58	\$33.1986	\$0.0000	\$33.1986	\$0.0000	\$0.0000	\$0.0000	\$33.1986
22.	Gannon	Central	Gannon	06/04/03	F02	176.14	\$33.1988	5,847.64	\$0.0000	\$5,847.64	\$33.1988	\$0.0000	\$33.1988	\$0.0000	\$0.0000	\$0.0000	\$33.1988
23.	Gannon	Central	Gannon	06/06/03	F02	351.79	\$33.1979	11,678.68	\$0.0000	\$11,678.68	\$33.1979	\$0.0000	\$33.1979	\$0.0000	\$0.0000	\$0.0000	\$33.1979
24.	Gannon	Central	Gannon	06/07/03	F02	173.31	\$33.1982	5,753.58	\$0.0000	\$5,753.58	\$33.1982	\$0.0000	\$33.1982	\$0.0000	\$0.0000	\$0.0000	\$33.1982
25.	Gannon	Central	Gannon	06/08/03	F02	175.48	\$34.2869	6,016.67	\$0.0000	\$6,016.67	\$34.2869	\$0.0000	\$34.2869	\$0.0000	\$0.0000	\$0.0000	\$34.2869

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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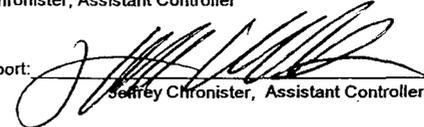
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	06/09/03	F02	352.67	\$34.2874	12,092.12	\$0.0000	12,092.12	\$34.2874	\$0.0000	\$34.2874	\$0.0000	\$0.0000	\$0.0000	\$34.2874
27.	Gannon	Central	Gannon	06/11/03	F02	118.90	\$34.2891	4,076.97	\$0.0000	4,076.97	\$34.2891	\$0.0000	\$34.2891	\$0.0000	\$0.0000	\$0.0000	\$34.2891
28.	Gannon	Central	Gannon	06/13/03	F02	175.31	\$34.2875	6,010.95	\$0.0000	6,010.95	\$34.2875	\$0.0000	\$34.2875	\$0.0000	\$0.0000	\$0.0000	\$34.2875
29.	Gannon	Central	Gannon	06/17/03	F02	175.88	\$34.5498	6,076.62	\$0.0000	6,076.62	\$34.5498	\$0.0000	\$34.5498	\$0.0000	\$0.0000	\$0.0000	\$34.5498
30.	Gannon	Central	Gannon	06/18/03	F02	176.02	\$34.5504	6,081.56	\$0.0000	6,081.56	\$34.5504	\$0.0000	\$34.5504	\$0.0000	\$0.0000	\$0.0000	\$34.5504
31.	Gannon	Central	Gannon	06/19/03	F02	159.02	\$34.5504	5,494.21	\$0.0000	5,494.21	\$34.5504	\$0.0000	\$34.5504	\$0.0000	\$0.0000	\$0.0000	\$34.5504
32.	Gannon	Central	Gannon	06/23/03	F02	176.00	\$33.4935	5,894.85	\$0.0000	5,894.85	\$33.4935	\$0.0000	\$33.4935	\$0.0000	\$0.0000	\$0.0000	\$33.4935
33.	Gannon	Central	Gannon	06/28/03	F02	176.14	\$33.4940	5,899.64	\$0.0000	5,899.64	\$33.4940	\$0.0000	\$33.4940	\$0.0000	\$0.0000	\$0.0000	\$33.4940
34.	Gannon	Central	Gannon	06/29/03	F02	528.55	\$34.0006	17,971.02	\$0.0000	17,971.02	\$34.0006	\$0.0000	\$34.0006	\$0.0000	\$0.0000	\$0.0000	\$34.0006
35.	Gannon	Central	Gannon	06/30/03	F02	295.42	\$34.0018	10,044.80	\$0.0000	10,044.80	\$34.0018	\$0.0000	\$34.0018	\$0.0000	\$0.0000	\$0.0000	\$34.0018
36.	Phillips	Central	Phillips	06/13/03	F02	352.76	\$35.0862	12,377.00	\$0.0000	12,377.00	\$35.0862	\$0.0000	\$35.0862	\$0.0000	\$0.0000	\$0.0000	\$35.0862
37.	Phillips	Central	Phillips	06/16/03	F02	176.38	\$35.3481	6,234.70	\$0.0000	6,234.70	\$35.3481	\$0.0000	\$35.3481	\$0.0000	\$0.0000	\$0.0000	\$35.3481
38.	Phillips	Transmontaigne	Phillips	06/02/03	F06	1,087.96	\$29.3270	31,906.61	\$0.0000	31,906.61	\$29.3270	\$0.0000	\$29.3270	\$0.0000	\$0.0000	\$0.0000	\$29.3270
39.	Phillips	Transmontaigne	Phillips	06/03/03	F06	1,238.14	\$29.3261	36,309.76	\$0.0000	36,309.76	\$29.3261	\$0.0000	\$29.3261	\$0.0000	\$0.0000	\$0.0000	\$29.3261
40.	Phillips	Transmontaigne	Phillips	06/04/03	F06	1,084.37	\$29.3267	31,801.01	\$0.0000	31,801.01	\$29.3267	\$0.0000	\$29.3267	\$0.0000	\$0.0000	\$0.0000	\$29.3267
41.	Phillips	Transmontaigne	Phillips	06/05/03	F06	780.62	\$29.3270	22,893.23	\$0.0000	22,893.23	\$29.3270	\$0.0000	\$29.3270	\$0.0000	\$0.0000	\$0.0000	\$29.3270
42.	Phillips	Transmontaigne	Phillips	06/06/03	F06	1,082.83	\$29.3270	31,756.15	\$0.0000	31,756.15	\$29.3270	\$0.0000	\$29.3270	\$0.0000	\$0.0000	\$0.0000	\$29.3270
43.	Phillips	Transmontaigne	Phillips	06/09/03	F06	1,095.12	\$29.7870	32,620.33	\$0.0000	32,620.33	\$29.7870	\$0.0000	\$29.7870	\$0.0000	\$0.0000	\$0.0000	\$29.7870
44.	Phillips	Transmontaigne	Phillips	06/10/03	F06	946.01	\$29.7870	28,178.80	\$0.0000	28,178.80	\$29.7870	\$0.0000	\$29.7870	\$0.0000	\$0.0000	\$0.0000	\$29.7870
45.	Phillips	Transmontaigne	Phillips	06/11/03	F06	154.02	\$29.7870	4,587.79	\$0.0000	4,587.79	\$29.7870	\$0.0000	\$29.7870	\$0.0000	\$0.0000	\$0.0000	\$29.7870
46.	Phillips	Transmontaigne	Phillips	06/12/03	F06	465.93	\$29.7870	13,878.66	\$0.0000	13,878.66	\$29.7870	\$0.0000	\$29.7870	\$0.0000	\$0.0000	\$0.0000	\$29.7870
47.	Phillips	Transmontaigne	Phillips	06/13/03	F06	152.93	\$29.7870	4,555.33	\$0.0000	4,555.33	\$29.7870	\$0.0000	\$29.7870	\$0.0000	\$0.0000	\$0.0000	\$29.7870
48.	Phillips	Transmontaigne	Phillips	06/16/03	F06	929.67	\$30.3070	28,175.50	\$0.0000	28,175.50	\$30.3070	\$0.0000	\$30.3070	\$0.0000	\$0.0000	\$0.0000	\$30.3070
49.	Phillips	Transmontaigne	Phillips	06/17/03	F06	761.00	\$30.3070	23,063.62	\$0.0000	23,063.62	\$30.3070	\$0.0000	\$30.3070	\$0.0000	\$0.0000	\$0.0000	\$30.3070
50.	Phillips	Transmontaigne	Phillips	06/18/03	F06	1,096.47	\$30.3070	33,230.69	\$0.0000	33,230.69	\$30.3070	\$0.0000	\$30.3070	\$0.0000	\$0.0000	\$0.0000	\$30.3070

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

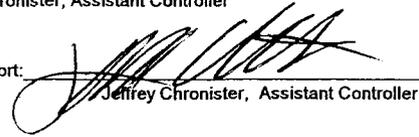
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

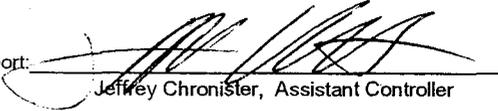
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	06/19/03	F06	919.77	\$30.3070	27,875.47	\$0.0000	27,875.47	\$30.3070	\$0.0000	\$30.3070	\$0.0000	\$0.0000	\$0.0000	\$30.3070
52.	Phillips	Transmontaigne	Phillips	06/20/03	F06	1,062.44	\$30.3070	32,199.37	\$0.0000	32,199.37	\$30.3070	\$0.0000	\$30.3070	\$0.0000	\$0.0000	\$0.0000	\$30.3070
53.	Phillips	Transmontaigne	Phillips	06/23/03	F06	912.91	\$30.8170	28,133.15	\$0.0000	28,133.15	\$30.8170	\$0.0000	\$30.8170	\$0.0000	\$0.0000	\$0.0000	\$30.8170
54.	Phillips	Transmontaigne	Phillips	06/24/03	F06	762.05	\$30.8170	23,484.10	\$0.0000	23,484.10	\$30.8170	\$0.0000	\$30.8170	\$0.0000	\$0.0000	\$0.0000	\$30.8170
55.	Phillips	Transmontaigne	Phillips	06/25/03	F06	1,067.47	\$30.8170	32,896.21	\$0.0000	32,896.21	\$30.8170	\$0.0000	\$30.8170	\$0.0000	\$0.0000	\$0.0000	\$30.8170
56.	Phillips	Transmontaigne	Phillips	06/26/03	F06	760.93	\$30.8170	23,449.59	\$0.0000	23,449.59	\$30.8170	\$0.0000	\$30.8170	\$0.0000	\$0.0000	\$0.0000	\$30.8170
57.	Phillips	Transmontaigne	Phillips	06/27/03	F06	467.64	\$30.8170	14,411.27	\$0.0000	14,411.27	\$30.8170	\$0.0000	\$30.8170	\$0.0000	\$0.0000	\$0.0000	\$30.8170
58.	Phillips	Transmontaigne	Phillips	06/30/03	F06	631.15	\$31.4860	19,872.39	\$0.0000	19,872.39	\$31.4860	\$0.0000	\$31.4860	\$0.0000	\$0.0000	\$0.0000	\$31.4860

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbs) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbbs) (l)	Reason for Revision (m)
1	None										

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,387.80	\$40.599	\$7.860	\$48.459	2.86	10,975	8.37	14.20
2.	Illinois Fuel	10,IL,059	LTC	RB	47,454.50	\$27.630	\$8.400	\$36.030	3.40	12,595	10.17	5.86
3.	Peabody Development	10,IL,165	LTC	RB	31,558.70	\$30.800	\$8.770	\$39.570	2.65	12,250	8.09	8.73
4.	Webster	9,KY,233	S	RB	22,394.50	\$33.000	\$8.770	\$41.770	2.95	12,338	8.12	8.81
5.	Synthetic American Fuel	10, IL,165	LTC	RB	74,098.30	\$24.214	\$8.770	\$32.984	2.40	12,224	6.99	10.03
6.	Peabody Development	9,KY,101	S	RB	11,025.60	\$21.500	\$10.650	\$32.150	2.54	11,284	8.31	13.05

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

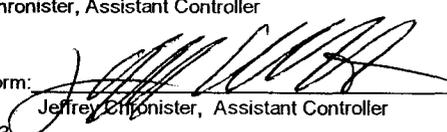
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,387.80	N/A	\$0.000	\$40.599	\$0.000	\$40.599	\$0.000	\$40.599
2.	Illinois Fuel	10,IL,059	LTC	47,454.50	N/A	\$0.000	\$27.630	\$0.000	\$27.630	\$0.000	\$27.630
3.	Peabody Development	10,IL,165	LTC	31,558.70	N/A	\$0.000	\$30.800	\$0.000	\$30.800	\$0.000	\$30.800
4.	Webster	9,KY,233	S	22,394.50	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
5.	Synthetic American Fuel	10, IL,165	LTC	74,098.30	N/A	\$0.000	\$24.360	(\$0.146)	\$24.214	\$0.000	\$24.214
6.	Peabody Development	9,KY,101	S	11,025.60	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

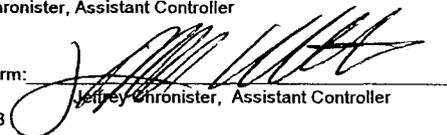
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,387.80	\$40.599	\$0.000	\$0.000	\$0.000	\$7.860	\$0.000	\$0.000	\$0.000	\$0.000	\$7.860	\$48.459
2.	Illinois Fuel	10,IL,059	Saline Cnty, IL	RB	47,454.50	\$27.630	\$0.000	\$0.000	\$0.000	\$8.400	\$0.000	\$0.000	\$0.000	\$0.000	\$8.400	\$36.030
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	31,558.70	\$30.800	\$0.000	\$0.000	\$0.000	\$8.770	\$0.000	\$0.000	\$0.000	\$0.000	\$8.770	\$39.570
4.	Webster	9,KY,233	Webster Cnty, KY	RB	22,394.50	\$33.000	\$0.000	\$0.000	\$0.000	\$8.770	\$0.000	\$0.000	\$0.000	\$0.000	\$8.770	\$41.770
5.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	74,098.30	\$24.214	\$0.000	\$0.000	\$0.000	\$8.770	\$0.000	\$0.000	\$0.000	\$0.000	\$8.770	\$32.984
6.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	11,025.60	\$21.500	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$32.150

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	95,023.00	\$29.120	\$6.390	\$35.510	1.28	12,062	6.80	11.28
2.	Dodge Hill Mining	9,KY,225	LTC	RB	18,622.50	\$30.571	\$8.400	\$38.971	2.45	12,674	8.17	7.41
3.	Dodge Hill Mining	9,KY,225	LTC	RB	12,342.30	\$30.190	\$8.400	\$38.590	2.49	12,723	7.95	7.14

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	95,023.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	LTC	18,622.50	N/A	\$0.000	\$29.110	\$0.000	\$29.110	\$1.461	\$30.571
3.	Dodge Hill Mining	9,KY,225	LTC	12,342.30	N/A	\$0.000	\$28.620	\$0.000	\$28.620	\$1.570	\$30.190

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

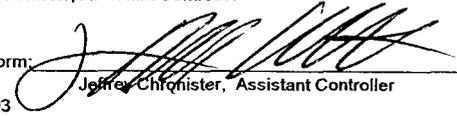
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty., IL	RB	95,023.00	\$29.120	\$0.000	\$0.000	\$0.000	\$6.390	\$0.000	\$0.000	\$0.000	\$0.000	\$6.390	\$35.510
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,622.50	\$30.571	\$0.000	\$0.000	\$0.000	\$8.400	\$0.000	\$0.000	\$0.000	\$0.000	\$8.400	\$38.971
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,342.30	\$30.190	\$0.000	\$0.000	\$0.000	\$8.400	\$0.000	\$0.000	\$0.000	\$0.000	\$8.400	\$38.590

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

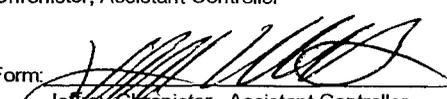
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 999	S	RB	54,014.00	\$36.420	\$1.560	\$37.980	0.64	12,997	5.70	7.01

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

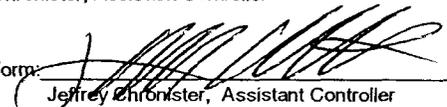
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 999	S	54,014.00	N/A	\$0.000	\$35.950	\$0.000	\$35.950	\$0.470	\$36.420

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

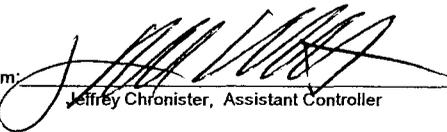
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	RAG- Venezuelan	50, Venezuela, 999	Paso Diablo	RB	54,014.00	\$36.420	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$37.980

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	367,030.00	\$39.839	\$11.713	\$51.552	2.49	11,758	8.26	10.63
2.	Beneficiated Coal	N/A	S	OB	5,042.04	\$12.351	\$3.450	\$15.801	1.02	3,970	41.60	29.60
3.	TCP Petcoke	N/A	S	OB	24,573.99	\$17.500	\$0.000	\$17.500	4.57	14,000	0.67	7.92
4.	Energy Coal S.P.A.	N/A	S	OB	28,961.70	\$14.000	\$0.000	\$14.000	5.88	13,760	0.34	8.58

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	367,030.00	N/A	\$0.000	\$39.839	\$0.000	\$39.839	\$0.000	\$39.839
2.	Beneficiated Coal	N/A	S	5,042.04	N/A	\$0.000	\$12.351	\$0.000	\$12.351	\$0.000	\$12.351
3.	TCP Petcoke	N/A	S	24,573.99	N/A	\$0.000	\$17.500	\$0.000	\$17.500	\$0.000	\$17.500
4.	Energy Coal S.P.A.	N/A	S	28,961.70	N/A	\$0.000	\$14.000	\$0.000	\$14.000	\$0.000	\$14.000

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	367,030.00	\$39.839	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.713	\$51.552
2.	Beneficiated Coal	N/A	Davant, La	OB	5,042.04	\$12.351	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$15.801
3.	TCP Petcoke	N/A	Davant, La	OB	24,573.99	\$17.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.500
4.	Energy Coal S.P.A.	N/A	Davant, La	OB	28,961.70	\$14.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.000

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**** SPECIFIED CONFIDENTIAL ****

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	76,069.00	\$36.094	\$11.710	\$47.804	1.20	11,966	7.14	11.76

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

** SPECIFIED CONFIDENTIAL **

1. Reporting Month: June Year: 2003

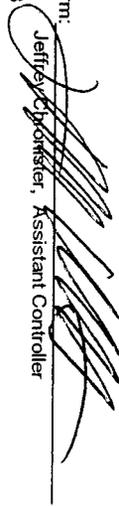
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 2003


 Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	76,069.00	N/A	\$0.000	\$36,094	\$0.000	\$36,094	\$0.000	\$36,094

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

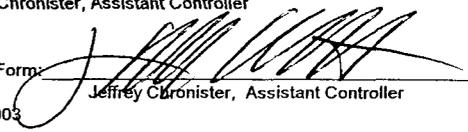
1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	76,069.00	\$36.094	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.710	\$47.804

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	72,656.00	\$25.001	\$14.985	\$39.986	3.06	13,375	3.20	8.24

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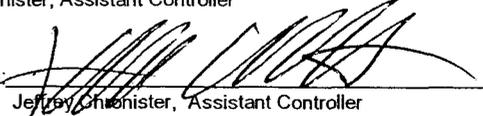
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	72,656.00	N/A	\$0.000	\$25.001	\$0.000	\$25.001	\$0.000	\$25.001

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	Davant, La.	OB	72,656.00	\$25.001	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.985	\$39.986

CONFIDENTIAL

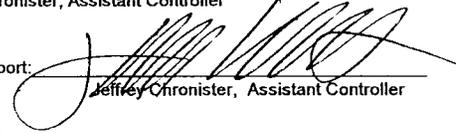
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2003	Transfer Facility	Big Bend	Zeigler	1.	91,333.10	423-2(a)	Col. (j),Retroactive Price Adjustment	\$0.000	(\$0.132)	\$40.599	Price Adjustment
2.	May 2003	Transfer Facility	Big Bend	Illinois Fuel	2.	67,129.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.172	\$36.202	Quality Adjustment
3.	May 2003	Transfer Facility	Big Bend	Zeigler	1.	95,514.10	423-2(a)	Col. (i),Retroactive Price Adjustment	\$0.000	(\$0.132)	\$40.599	Price Adjustment