

ORIGINAL



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

RECEIVED FPSC
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COMMISSION
CLERK

August 13, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

3

Dear Ms. Bayo:

Enclosed please find, for the month July 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- AUS _____
- GAF _____
- QMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC 1
- OTH _____

DOCUMENT NUMBER - DATE

07585 AUG 18 03

COMPANY: SEBRING GAS SYSTEM, INC.		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JAN 03		Through		DEC 03			
		CURRENT MONTH:		JUL 03		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$223	\$203	(\$20)	(33.61)	\$1,979	\$1,965	(\$14)	(0.71)
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	29,226	20,280	(\$8,946)	(44.11)	270,131	180,847	(\$89,284)	(49.37)
5	DEMAND	1,950	1,780	(\$170)	(9.55)	16,416	15,894	(\$522)	(3.28)
6	OTHER - TECO Transportation	1,714	1,680	(\$34)	(2.02)	14,464	15,001	\$537	3.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,113	\$23,943	(\$9,170)	(38.30)	\$302,990	\$213,707	(\$89,283)	(41.78)
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$29,210	\$23,943	(\$5,267)	(22.00)	\$236,255	\$213,707	(\$22,548)	(10.55)
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,650	48,000	(4,650)	(9.69)	443,330	428,600	(14,730)	(3.44)
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	52,650	48,000	(4,650)	(9.69)	443,330	428,600	(14,730)	(3.44)
19	DEMAND BILLING DETERMINANTS ONLY	52,650	48,000	(4,650)	(9.69)	443,330	428,600	(14,730)	(3.44)
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	52,859	48,000	(4,859)	(10.12)	443,983	428,600	(15,383)	(3.59)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	52,650	48,000	(4,650)	(9.69)	443,330	428,600	(14,730)	(3.44)
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,374	48,000	(7,374)	(15.36)	448,052	428,600	(19,452)	(4.54)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.424	0.423	(0.001)	(0.15)	0.446	0.458	0.012	2.63
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	55.510	42.250	(13.260)	(31.38)	60.932	42.195	(18.737)	(44.41)
32	DEMAND (5/19)	3.704	3.708	0.005	0.12	3.703	3.708	0.005	0.15
33	OTHER (6/20)	3.243	3.500	0.257	7.35	3.258	3.500	0.242	6.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	62.893	49.881	(13.012)	(26.09)	68.344	49.862	(18.482)	(37.07)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	59.799	49.881	(9.918)	(19.88)	67.624	49.862	(17.762)	(35.62)
41	TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	61.678	51.760	(9.918)	(19.16)	69.503	51.741	(17.762)	(34.33)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43) DATE	62.857	52.749	(10.107)	(19.16)	70.831	52.730	(18.101)	(34.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	62.857	52.750	(10.107)	(19.16)	70.831	52.730	(18.101)	(34.33)

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 Sebring Gas System, Inc., Exhibit No.
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FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 03
CURRENT MONTH :

THROUGH
JUL 03

DEC 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,650	\$ 223	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,650	\$ 223	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,650	\$ 28,976	\$ 0.550
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	52,650	\$ 29,226	\$ 0.555
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	52,650	\$ 1,950	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	52,650	\$ 1,950	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	52,859	\$ 1,714	\$ 0.032
36			
37			
38			
39			
40 TOTAL OTHER	52,859	\$ 1,714	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 03 Through DEC 03

	CURRENT MONTH: JUL 03				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$29,449	\$20,483	(\$8,966)	(43.77)	\$272,110	\$182,812	(\$89,298)	(48.85)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,664	3,460	(204)	(5.90)	30,880	30,895	15	0.05
3 TOTAL (A-1, LINE 11)	33,113	23,943	(9,170)	(38.30)	302,990	213,707	(89,283)	(41.78)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	29,210	23,943	(5,267)	(22.00)	236,255	213,707	(22,548)	(10.55)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(8,631)	(8,631)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,977	22,710	(5,267)	(23.19)	227,624	205,076	(22,548)	(10.99)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,136)	(1,233)	3,903	(316.56)	(75,366)	(8,631)	66,735	(773.20)
8 INTEREST PROVISION-THIS PERIOD (21)	(40)	(7)	33	100.00	(136)	(57)	79	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(45,130)	(8,341)	36,789	(441.06)	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	8,631	8,631	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$49,073)	(\$8,348)	\$40,725	(487.84)	(\$49,073)	(\$8,348)	\$40,725	(487.84)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$45,130)	(\$8,341)	\$36,789	(441.062)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(49,033)	(8,341)	40,692	(487.858)				
14 TOTAL (12+13)	(94,163)	(16,682)	77,481	(464.460)				
15 AVERAGE (50% OF 14)	(47,082)	(8,341)	38,741	(464.460)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.00000%	1.00000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.05000%	1.05000%	0.00000	0.00000				
18 TOTAL (16+17)	2.0500%	2.05000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.02500%	1.02500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08542%	0.08542%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$40)	(\$7)	\$33	(464.4600)				

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 03 Through DEC 03

	CURRENT MONTH:		JUL 03		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,708	4,000	292	7.30	48,721	45,100	(3,621)	(8.03)	
COMMERCIAL	51,666	44,000	(7,666)	(17.42)	399,331	331,500	(67,831)	(20.46)	
TOTAL FIRM	55,374	48,000	(7,374)	(15.36)	448,052	376,600	(71,452)	(18.97)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	55,374	48,000	(7,374)	(15.36)	448,052	376,600	(71,452)	(18.97)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	393	450	57	12.67	493	553	60	10.85	
COMMERCIAL	93	96	3	3.13	96	96	0	0.00	
TOTAL FIRM	486	546	60	10.99	589	649	60	9.24	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	486	546	60	10.99	589	649	60	9.24	
THERM USE PER CUSTOMER									
RESIDENTIAL	9.44	8.89	(0.55)	(6.15)	98.83	81.56	(0.55)	(0.67)	
COMMERCIAL	555.55	458.33	(97.22)	(21.21)	4159.70	3453.13	(97.22)	(2.82)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.04163	1.03996	1.03949	1.01256	1.04905	1.04953	1.04419	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	1.07526	1.07477	1.04693	1.08466	1.08516	1.07963	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	07/31/03
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		393	6025.79	1.625	3708.5
CM Commercial Meter		93	42534.12	0.823	51665.7
Total		486	48559.91	0.877	55374.2

REDACTED

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer	Statement Date	08/07/03
Sebring Gas System	Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	08/17/03
Attention: Jerry Melandy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Jul-03

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,265	\$5.5035	\$28,975.77
D	5,265	\$0.3703	\$1,949.63
C	5,265	\$0.0423	\$222.71
MS			\$250.00
Interest			\$
Subtotal Current Bill			\$31,398.11
Previous Balance			\$0.00
TOTAL AMOUNT DUE			\$31,398.11

* MMBtu's
 ** Includes 3.25% Fuel
 *** Estimated

BS - BaseLoad Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To:
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960
 Attn: CASH MANAGEMENT

For Wire Payments Forward To:
 Bank of America, Florida
 WIRE TRANSFER
 Credit: PENINSULA ENERGY SERVICES COMPANY

Phone Number (863) 224-7841
 Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 5392.86

STATEMENT DATE
 08/01/03

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
 5392.86

THIS MONTH'S BILLING DATES

PAST DUE AFTER
 04/23/03

TO	NUMBER OF DAYS	STATEMENT DATE
08/01/03	31	8/1/03

ACCOUNT NUMBER
 7784648

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	=	MCF
ZRE00210	379022	374126	=	4896

TOTAL THERMS = 4896.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		3,624.89
PAYMENT		0.00
*** TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	4896.0 X 0.35000 =	1,713.60
LATE PAYMENT FEE		54.37

4,896 MCF x 1.07963 x 10 = 52,859 THERMS

TOTAL BALANCE DUE

5392.86

3,624.89 WAS PAST DUE ON 07/22/03
 THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
 POSSIBLE INTERRUPTION OF YOUR GAS SERVICE