



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

August 14, 2003

Ms. Blanca S. Bayo, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 030001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Bayo:

We are enclosing ten (10) copies of July 2003 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is higher than estimated due to fuel revenues being lower than projected. The over-recovery in our Fernandina Beach division is higher than expected due to fuel costs being lower than projected.

Also included are (10) copies of a revised June 2003 fuel schedules for our Marianna Division. Schedule A1 pages 1 and 2 were revised with respect to Company usage actual and estimated KWH for current month and year to date.

Sincerely,

Cheryl Martin  
Controller

Enclosure

Cc: Kathy Welch/ FPSC  
Doc Horton  
George Bachman (no enclosure)  
Mark Cutshaw (no enclosure)  
Mario Lacaci (no enclosure)  
Jack English (no enclosure)  
Chuck Stein (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	629,650	590,166	39,484	6.69%	29,700	27,838	1,862	6.69%	2.12003	2.12	3E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	449,850	424,138	25,712	6.06%	29,700	27,838	1,862	6.69%	1.51465	1.52359	-0.00894	-0.59%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,079,500</u>	<u>1,014,304</u>	<u>65,196</u>	6.43%	29,700	27,838	1,862	6.69%	3.63468	3.6436	-0.00892	-0.24%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					29,700	27,838	1,862	6.69%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,079,500</u>	<u>1,014,304</u>	<u>65,196</u>	6.43%	29,700	27,838	1,862	6.69%	3.63468	3.6436	-0.00892	-0.24%
21 Net Unbilled Sales (A4)	51,425 *	(29,477) *	80,902	-274.46%	1,415	(809)	2,224	-274.89%	0.18994	-0.10722	0.29716	-277.15%
22 Company Use (A4)	836 *	1,457 *	(621)	-42.62%	23	40	(17)	-42.50%	0.00309	0.0053	-0.00221	-41.70%
23 T & D Losses (A4)	43,180 *	40,590 *	2,590	6.38%	1,188	1,114	74	6.64%	0.15949	0.14764	0.01185	8.03%
24 SYSTEM KWH SALES	1,079,500	1,014,304	65,196	6.43%	27,074	27,493	(419)	-1.52%	3.9872	3.68932	0.29788	8.07%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,079,500	1,014,304	65,196	6.43%	27,074	27,493	(419)	-1.52%	3.9872	3.68932	0.29788	8.07%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,079,500	1,014,304	65,196	6.43%	27,074	27,493	(419)	-1.52%	3.9872	3.68932	0.29788	8.07%
28 GPIF**												
29 TRUE-UP**	<u>6,202</u>	<u>6,202</u>	<u>0</u>	0.00%	27,074	27,493	(419)	-1.52%	0.02291	0.02256	0.00035	1.55%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,085,702</u>	<u>1,020,506</u>	<u>65,196</u>	6.39%	27,074	27,493	(419)	-1.52%	4.01013	3.71188	0.29825	8.04%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.01302	3.71455	0.29847	8.04%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.013	3.715	0.298	8.02%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,296,036	2,999,288	296,748	9.89%	155,473	141,473	14,000	9.90%	2.12001	2.12004	-3E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,393,108	2,284,423	108,685	4.76%	155,473	141,473	14,000	9.90%	1.53924	1.61474	-0.0755	-4.68%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>5,689,144</u>	<u>5,283,711</u>	<u>405,433</u>	7.67%	155,473	141,473	14,000	9.90%	3.65925	3.73478	-0.07553	-2.02%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					155,473	141,473	14,000	9.90%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>5,689,144</u>	<u>5,283,711</u>	<u>405,433</u>	7.67%	155,473	141,473	14,000	9.90%	3.65925	3.73478	-0.07553	-2.02%
21 Net Unbilled Sales (A4)	136,045 *	(383,898) *	519,943	-135.44%	3,718	(10,279)	13,997	-136.17%	0.09359	-0.26304	0.35663	-135.58%
22 Company Use (A4)	6,148 *	5,565 **	583	10.48%	168	149	19	12.75%	0.00423	0.00381	0.00042	11.02%
23 T & D Losses (A4)	227,569 *	211,351 *	16,218	7.67%	6,219	5,659	560	9.90%	0.15655	0.14482	0.01173	8.10%
24 SYSTEM KWH SALES	5,689,144	5,283,711	405,433	7.67%	145,368	145,944	(576)	-0.39%	3.91362	3.62037	0.29325	8.10%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,689,144	5,283,711	405,433	7.67%	145,368	145,944	(576)	-0.39%	3.91362	3.62037	0.29325	8.10%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,689,144	5,283,711	405,433	7.67%	145,368	145,944	(576)	-0.39%	3.91362	3.62037	0.29325	8.10%
28 GPIF**												
29 TRUE-UP**	<u>37,209</u>	<u>37,212</u>	<u>(3)</u>	-0.01%	145,368	145,944	(576)	-0.39%	0.0256	0.0255	0.0001	0.39%
30 TOTAL JURISDICTIONAL FUEL COST	5,726,353	5,320,923	405,430	7.62%	145,368	145,944	(576)	-0.39%	3.93921	3.64587	0.29334	8.05%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.94205	3.6485	0.29355	8.05%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.942	3.649	0.293	8.03%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	629,650	590,166	39,484	6.69%	3,296,036	2,999,288	296,748	9.89%
3a Demand & Non Fuel Cost of Purchased Power	449,850	424,138	25,712	6.06%	2,393,108	2,284,423	108,685	4.76%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,079,500	1,014,304	65,196	6.43%	5,689,144	5,283,711	405,433	7.67%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,079,500	\$ 1,014,304	\$ 65,196	6.43%	\$ 5,689,144	\$ 5,283,711	\$ 405,433	7.67%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	989,523	1,002,278	(12,755)	-1.27%	5,322,793	5,330,162	(7,369)	-0.14%
c. Jurisdictional Fuel Revenue	989,523	1,002,278	(12,755)	-1.27%	5,322,793	5,330,162	(7,369)	-0.14%
d. Non Fuel Revenue	571,726	548,722	23,004	4.19%	3,223,553	3,028,668	194,885	6.43%
e. Total Jurisdictional Sales Revenue	1,561,249	1,551,000	10,249	0.66%	8,546,346	8,358,830	187,516	2.24%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,561,249	\$ 1,551,000	\$ 10,249	0.66%	\$ 8,546,346	\$ 8,358,830	\$ 187,516	2.24%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales								
KWH	27,074,157	27,492,696	(418,539)	-1.52%	145,368,332	145,942,776	(574,444)	-0.39%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	27,074,157	27,492,696	(418,539)	-1.52%	145,368,332	145,942,776	(574,444)	-0.39%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 989,523.00	\$ 1,002,278.00	\$ (12,755)	-1.27%	5,322,793.00	\$ 5,330,162.00	\$ (7,369)	-0.14%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	6,202.00	6,202.00	0	0.00%	37,209.00	37,212.00	(3)	-0.01%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0.00	0.00	0	0.00%	0.00	0.00	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	983,321.00	996,076.00	(12,755)	-1.28%	5,285,584.00	5,292,950.00	(7,366)	-0.14%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,079,500.00	1,014,304.00	65,196	6.43%	5,689,144.00	5,283,711.00	405,433	7.67%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,079,500.00	1,014,304.00	65,196	6.43%	5,689,144.00	5,283,711.00	405,433	7.67%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(96,179.00)	(18,228.00)	(77,951)	427.64%	(403,560.00)	9,239.00	(412,799)	-4468.01%
8. Interest Provision for the Month	(365.00)		(365)	0.00%	(1,323.00)		(1,323)	0.00%
9. True-up & Inst. Provision Beg of Month	(351,753.00)	(337,265.00)	(14,488)	4.30%	(74,421.00)	(395,742.00)	321,321	-81.19%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	6,202.00	6,202.00	0	0.00%	37,209.00	37,212.00	(3)	-0.01%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (442,095.00)	\$ (349,291.00)	\$ (92,804)	26.57%	(442,095.00)	(349,291.00)	(92,804)	26.57%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (351,753)	\$ (337,265)	(14,488)	4.30%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(441,730)	(349,291)	(92,439)	26.46%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(793,483)	(686,556)	(106,927)	15.57%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (396,742)	\$ (343,278)	(53,464)	15.57%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.2100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.0000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.2100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.1050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0921%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(365)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: June 2003

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	29,700	27,838	1,862	6.69%	155,473	141,473	14,000	9.90%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	29,700	27,838	1,862	6.69%	155,473	141,473	14,000	9.90%	
8	Sales (Billed)	27,074	27,493	(419)	-1.52%	145,368	145,944	(576)	-0.39%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	23	40	(17)	-42.50%	168	149	19	12.75%	
10	T&D Losses Estimated	0.04	1,188	1,114	74	6.64%	6,219	5,659	560	9.90%
11	Unaccounted for Energy (estimated)	1,415	(809)	2,224	-274.89%	3,718	(10,279)	13,997	-136.17%	
12										
13	% Company Use to NEL	0.08%	0.14%	-0.06%	-42.86%	0.11%	0.11%	0.00%	0.00%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	4.76%	-2.91%	7.67%	-263.57%	2.39%	-7.27%	9.66%	-132.87%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	629,650	590,166	39,484	6.69%	3,296,036	2,999,288	296,748	9.89%
18a	Demand & Non Fuel Cost of Pur Power	449,850	424,138	25,712	6.06%	2,393,108	2,284,423	108,685	4.76%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,079,500	1,014,304	65,196	6.43%	5,689,144	5,283,711	405,433	7.67%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.1200	2.1200	-	0.00%	2.1200	2.1200	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.5150	1.5240	(0.0090)	-0.59%	1.5390	1.6150	(0.0760)	-4.71%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.6350	3.6440	(0.0090)	-0.25%	3.6590	3.7350	(0.0760)	-2.03%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: June 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	27,838			27,838	2.120001	3.643595	590,166
TOTAL		27,838	0	0	27,838	2.120001	3.643595	590,166

ACTUAL:

GULF POWER COMPANY	RE	29,700			29,700	2.120034	3.634680	629,650
TOTAL		29,700	0	0	29,700	2.120034	3.634680	629,650

CURRENT MONTH: DIFFERENCE		1,862	0	0	1,862	0.000033	-0.008915	39,484
DIFFERENCE (%)		6.70%	0.00%	0.00%	6.70%	0.00%	-0.20%	6.70%
PERIOD TO DATE: ACTUAL	RE	155,473			155,473	2.120005	3.659249	3,296,036
ESTIMATED	RE	141,473			141,473	2.120043	3.734784	2,999,288
DIFFERENCE		14,000	0	0	14,000	-0.000038	-0.075535	296,748
DIFFERENCE (%)		9.90%	0.00%	0.00%	9.90%	0.00%	-2.00%	9.90%

**ECONOMY ENERGY PURCHASES**  
**INCLUDING LONG TERM PURCHASES**  
For the Period/Month of: **June 2003**

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5)
					(a) CENTS/KWH	(b) TOTAL COST	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE: 449,850

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	646,221	665,489	(19,268)	-2.90%	30,482	31,391	(909)	-2.90%	2.12001	2.12	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	456,064	456,772	(708)	-0.16%	30,482	31,391	(909)	-2.90%	1.49617	1.4551	0.04107	2.82%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,102,285</u>	<u>1,122,261</u>	<u>(19,976)</u>	-1.78%	30,482	31,391	(909)	-2.90%	3.61618	3.5751	0.04108	1.15%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,482	31,391	(909)	-2.90%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,102,285</u>	<u>1,122,261</u>	<u>(19,976)</u>	-1.78%	30,482	31,391	(909)	-2.90%	3.61618	3.5751	0.04108	1.15%
21 Net Unbilled Sales (A4)	39,896 *	18,483 *	21,413	115.85%	1,103	517	586	113.40%	0.14181	0.06245	0.07936	127.08%
22 Company Use (A4)	940 *	715 *	225	31.47%	26	20	6	30.00%	0.00334	0.00242	0.00092	38.02%
23 T & D Losses (A4)	44,081 *	44,903 *	(822)	-1.83%	1,219	1,256	(37)	-2.95%	0.15668	0.15171	0.00497	3.28%
24 SYSTEM KWH SALES	1,102,285	1,122,261	(19,976)	-1.78%	28,134	29,598	(1,464)	-4.95%	3.91801	3.79168	0.12633	3.33%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,102,285	1,122,261	(19,976)	-1.78%	28,134	29,598	(1,464)	-4.95%	3.91801	3.79168	0.12633	3.33%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,102,285	1,122,261	(19,976)	-1.78%	28,134	29,598	(1,464)	-4.95%	3.91801	3.79168	0.12633	3.33%
28 GPIF**												
29 TRUE-UP**	<u>6,202</u>	<u>6,202</u>	<u>0</u>	0.00%	28,134	29,598	(1,464)	-4.95%	0.02204	0.02095	0.00109	5.20%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,108,487</u>	<u>1,128,463</u>	<u>(19,976)</u>	-1.77%	28,134	29,598	(1,464)	-4.95%	3.94003	3.81263	0.1274	3.34%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.94287	3.81538	0.12749	3.34%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.943	3.815	0.128	3.36%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: July 2003

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,942,257	3,664,777	277,480	7.57%	185,955	172,864	13,091	7.57%	2.12001	2.12003	-2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,849,172	2,741,195	107,977	3.94%	185,955	172,864	13,091	7.57%	1.53218	1.58575	-0.05357	-3.38%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>6,791,429</u>	<u>6,405,972</u>	<u>385,457</u>	6.02%	185,955	172,864	13,091	7.57%	3.65219	3.70579	-0.0536	-1.45%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					185,955	172,864	13,091	7.57%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>6,791,429</u>	<u>6,405,972</u>	<u>385,457</u>	6.02%	185,955	172,864	13,091	7.57%	3.65219	3.70579	-0.0536	-1.45%
21 Net Unbilled Sales (A4)	176,062 *	(361,759) *	537,821	-148.67%	4,821	(9,762)	14,583	-149.38%	0.10148	-0.20608	0.30756	-149.24%
22 Company Use (A4)	7,100 *	6,263 **	837	13.36%	194	169	25	15.02%	0.00409	0.00357	0.00052	14.57%
23 T & D Losses (A4)	271,650 *	256,255 *	15,395	6.01%	7,438	6,915	523	7.56%	0.15657	0.14598	0.01059	7.25%
24 SYSTEM KWH SALES	6,791,429	6,405,972	385,457	6.02%	173,502	175,542	(2,040)	-1.16%	3.91433	3.64926	0.26507	7.26%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,791,429	6,405,972	385,457	6.02%	173,502	175,542	(2,040)	-1.16%	3.91433	3.64926	0.26507	7.26%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,791,429	6,405,972	385,457	6.02%	173,502	175,542	(2,040)	-1.16%	3.91433	3.64926	0.26507	7.26%
28 GPIF**												
29 TRUE-UP**	<u>43,411</u>	<u>43,414</u>	<u>(3)</u>	-0.01%	173,502	175,542	(2,040)	-1.16%	0.02502	0.02473	0.00029	1.17%
30 TOTAL JURISDICTIONAL FUEL COST	<u>6,834,840</u>	<u>6,449,386</u>	<u>385,454</u>	5.98%	173,502	175,542	(2,040)	-1.16%	3.93934	3.67398	0.26536	7.22%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.94218	3.67663	0.26555	7.22%
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)									3.942	3.677	0.265	7.21%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	646,221	665,489	(19,268)	-2.90%	3,942,257	3,664,777	277,480	7.57%
3a. Demand & Non Fuel Cost of Purchased Power	456,064	456,772	(708)	-0.16%	2,849,172	2,741,195	107,977	3.94%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,102,285	1,122,261	(19,976)	-1.78%	6,791,429	6,405,972	385,457	6.02%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,102,285	\$ 1,122,261	\$ (19,976)	-1.78%	\$ 6,791,429	\$ 6,405,972	\$ 385,457	6.02%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,031,090	1,082,133	(51,043)	-4.72%	6,353,883	6,412,295	(58,412)	-0.91%
c. Jurisdictional Fuel Revenue	1,031,090	1,082,133	(51,043)	-4.72%	6,353,883	6,412,295	(58,412)	-0.91%
d. Non Fuel Revenue	581,918	585,067	(3,149)	-0.54%	3,805,471	3,613,735	191,736	5.31%
e. Total Jurisdictional Sales Revenue	1,613,008	1,667,200	(54,192)	-3.25%	10,159,354	10,026,030	133,324	1.33%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,613,008	\$ 1,667,200	\$ (54,192)	-3.25%	\$ 10,159,354	\$ 10,026,030	\$ 133,324	1.33%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales								
KWH	28,133,740	29,597,651	(1,463,911)	-4.95%	173,502,060	175,540,427	(2,038,367)	-1.16%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	28,133,740	29,597,651	(1,463,911)	-4.95%	173,502,060	175,540,427	(2,038,367)	-1.16%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,031,090.00	\$ 1,082,133.00	\$ (51,043)	-4.72%	6,353,883.00	\$ 6,412,295.00	\$ (58,412)	-0.91%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	6,202.00	6,202.00	0	0.00%	43,411.00	43,414.00	(3)	-0.01%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0.00	0.00	0	0.00%	0.00	0.00	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,024,888.00	1,075,931.00	(51,043)	-4.74%	6,310,472.00	6,368,881.00	(58,409)	-0.92%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,102,285.00	1,122,261.00	(19,976)	-1.78%	6,791,429.00	6,405,972.00	385,457	6.02%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,102,285.00	1,122,261.00	(19,976)	-1.78%	6,791,429.00	6,405,972.00	385,457	6.02%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(77,397.00)	(46,330.00)	(31,067)	67.06%	(480,957.00)	(37,091.00)	(443,866)	1196.69%
8. Interest Provision for the Month	(408.00)		(408)	0.00%	(1,731.00)		(1,731)	0.00%
9. True-up & Inst. Provision Beg of Month	(442,095.00)	(349,291.00)	(92,804)	26.57%	(74,421.00)	(395,742.00)	321,321	-81.19%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	6,202.00	6,202.00	0	0.00%	43,411.00	43,414.00	(3)	-0.01%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (513,698.00)	\$ (389,419.00)	\$ (124,279)	31.91%	(513,698.00)	(389,419.00)	(124,279)	31.91%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-8 + 9a)	\$ (442,095)	\$ (349,291)	\$ (92,804)	26.57%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(513,290)	(389,419)	(123,871)	31.81%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(955,385)	(738,710)	(216,675)	29.33%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (477,693)	\$ (369,355)	\$ (108,338)	29.33%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.0000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.0500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.0250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0854%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(408)	N/A	--	--	N/A	N/A	--	--



ELECTRIC ENERGY ACCOUNT  
Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	30,482	31,391	(909)	-2.90%	185,955	172,864	13,091	7.57%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	30,482	31,391	(909)	-2.90%	185,955	172,864	13,091	7.57%
8 Sales (Billed)	28,134	29,598	(1,464)	-4.95%	173,502	175,542	(2,040)	-1.16%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	26	20	6	30.00%	194	169	25	15.02%
10 T&D Losses Estimated 0.04	1,219	1,256	(37)	-2.95%	7,438	6,915	523	7.56%
11 Unaccounted for Energy (estimated)	1,103	517	586	113.40%	4,821	(9,762)	14,583	-149.38%
12								
13 % Company Use to NEL	0.09%	0.06%	0.03%	50.00%	0.10%	0.10%	0.00%	0.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	3.62%	1.65%	1.97%	119.39%	2.59%	-5.65%	8.24%	-145.84%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	646,221	665,489	(19,268)	-2.90%	3,942,257	3,664,777	277,480	7.57%
18a Demand & Non Fuel Cost of Pur Power	456,064	456,772	(708)	-0.16%	2,849,172	2,741,195	107,977	3.94%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,102,285	1,122,261	(19,976)	-1.78%	6,791,429	6,405,972	385,457	6.02%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.1200	2.1200	-	0.00%	2.1200	2.1200	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.4960	1.4550	0.0410	2.82%	1.5320	1.5860	(0.0540)	-3.40%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.6160	3.5750	0.0410	1.15%	3.6520	3.7060	(0.0540)	-1.46%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: July 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	31,391			31,391	2.119999	3.575104	665,489
TOTAL		31,391	0	0	31,391	2.119999	3.575104	665,489

ACTUAL:

GULF POWER COMPANY	RE	30,482			30,482	2.120009	3.616183	646,221
TOTAL		30,482	0	0	30,482	2.120009	3.616183	646,221

CURRENT MONTH: DIFFERENCE		(909)	0	0	(909)	0.000010	0.041079	(19,268)
DIFFERENCE (%)		-2.90%	0.00%	0.00%	-2.90%	0.00%	1.10%	-2.90%
PERIOD TO DATE: ACTUAL	RE	185,955			185,955	2.120006	3.652190	3,942,257
ESTIMATED	RE	172,864			172,864	2.120035	3.705787	3,664,777
DIFFERENCE		13,091	0	0	13,091	-0.000029	-0.053597	277,480
DIFFERENCE (%)		7.60%	0.00%	0.00%	7.60%	0.00%	-1.40%	7.60%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: July 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE: 456,064

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	729,040	876,331	(147,291)	-16.8%	40,820	47,498	(6,678)	-14.1%	1.78599	1.84499	(0.05900)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	550,206	610,335	(60,129)	-9.9%	40,820	47,498	(6,678)	-14.1%	1.34788	1.28497	0.06291	4.9%
11 Energy Payments to Qualifying Facilities (A8a)	8,099	7,480	619	8.3%	433	400	33	8.3%	1.87044	1.87000	0.00044	0.0%
12 TOTAL COST OF PURCHASED POWER	1,287,345	1,494,146	(206,801)	-13.8%	41,253	47,898	(6,645)	-13.9%	3.12061	3.11943	0.00118	0.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					41,253	47,898	(6,645)	-13.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	215,685	310,922	(95,237)	-32.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,071,660	1,183,224	(111,564)	-9.4%	41,253	47,898	(6,645)	-13.9%	2.59777	2.47030	0.12747	5.2%
21 Net Unbilled Sales (A4)	(2,208) *	87,794 *	(90,002)	-102.5%	(85)	3,554	(3,639)	-102.4%	(0.00569)	0.21192	(0.21761)	-102.7%
22 Company Use (A4)	1,273 *	1,038 *	235	22.6%	49	42	7	16.7%	0.00328	0.00251	0.00077	30.7%
23 T & D Losses (A4)	64,295 *	70,996 *	(6,701)	-9.4%	2,475	2,874	(399)	-13.9%	0.16565	0.17137	(0.00572)	-3.3%
24 SYSTEM KWH SALES	1,071,660	1,183,224	(111,564)	-9.4%	38,814	41,428	(2,614)	-6.3%	2.76101	2.85610	(0.09509)	-3.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,071,660	1,183,224	(111,564)	-9.4%	38,814	41,428	(2,614)	-6.3%	2.76101	2.85610	(0.09509)	-3.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,071,660	1,183,224	(111,564)	-9.4%	38,814	41,428	(2,614)	-6.3%	2.76101	2.85610	(0.09509)	-3.3%
28 GPIF**												
29 TRUE-UP**	(97,403)	(97,403)	0	0.0%	38,814	41,428	(2,614)	-6.3%	(0.25095)	(0.23511)	(0.01584)	6.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	974,257	1,085,821	(111,564)	-10.3%	38,814	41,428	(2,614)	-6.3%	2.51007	2.62098	(0.11091)	-4.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.55046	2.66315	(0.11269)	-4.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.550	2.663	(0.113)	-4.2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,400,124	5,235,503	(835,379)	-16.0%	246,368	283,767	(37,399)	-13.2%	1.78600	1.84500	(0.05900)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,529,614	3,859,216	(329,602)	-8.5%	246,368	283,767	(37,399)	-13.2%	1.43266	1.35999	0.07267	5.3%
11 Energy Payments to Qualifying Facilities (A8a)	75,377	52,360	23,017	44.0%	4,031	2,800	1,231	44.0%	1.86993	1.87000	(0.00007)	0.0%
12 TOTAL COST OF PURCHASED POWER	8,005,115	9,147,079	(1,141,964)	-12.5%	250,399	286,567	(36,168)	-12.6%	3.19694	3.19195	0.00499	0.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					250,399	286,567	(36,168)	-12.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,553,808	2,009,528	(455,720)	-22.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,451,307	7,137,551	(686,244)	-9.6%	250,399	286,567	(36,168)	-12.6%	2.57641	2.49071	0.08570	3.4%
21 Net Unbilled Sales (A4)	(9,352) *	547,358 *	(556,710)	-101.7%	(363)	21,976	(22,339)	-101.7%	(0.00397)	0.22147	(0.22544)	-101.8%
22 Company Use (A4)	8,064 *	6,077 *	1,987	32.7%	313	244	69	28.3%	0.00343	0.00246	0.00097	39.4%
23 T & D Losses (A4)	387,080 *	428,253 *	(41,173)	-9.6%	15,024	17,194	(2,170)	-12.6%	0.16442	0.17327	(0.00885)	-5.1%
24 SYSTEM KWH SALES	6,451,307	7,137,551	(686,244)	-9.6%	235,425	247,153	(11,728)	-4.8%	2.74029	2.88791	(0.14762)	-5.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,451,307	7,137,551	(686,244)	-9.6%	235,425	247,153	(11,728)	-4.8%	2.74029	2.88791	(0.14762)	-5.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,451,307	7,137,551	(686,244)	-9.6%	235,425	247,153	(11,728)	-4.8%	2.74029	2.88791	(0.14762)	-5.1%
28 GPIF**												
29 TRUE-UP**	(681,820)	(681,821)	1	0.0%	235,425	247,153	(11,728)	-4.8%	(0.28961)	(0.27587)	(0.01374)	5.0%
30 TOTAL JURISDICTIONAL FUEL COST	5,769,487	6,455,730	(686,243)	-10.6%	235,425	247,153	(11,728)	-4.8%	2.45067	2.61204	(0.16137)	-6.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.49010	2.65407	(0.16397)	-6.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.490	2.654	(0.164)	-6.2%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	729,040	876,331	(147,291)	-16.8%	4,400,124	5,235,503	(835,379)	-16.0%
3a. Demand & Non Fuel Cost of Purchased Power	550,206	610,335	(60,129)	-9.9%	3,529,614	3,859,216	(329,602)	-8.5%
3b. Energy Payments to Qualifying Facilities	8,099	7,480	619	8.3%	75,377	52,360	23,017	44.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,287,345	1,494,146	(206,801)	-13.8%	8,005,115	9,147,079	(1,141,964)	-12.5%
6. Adjustments to Fuel Cost (Describe Items)								
7 Adjusted Total Fuel & Net Power Transactions	1,287,345	1,494,146	(206,801)	-13.8%	8,005,115	9,147,079	(1,141,964)	-12.5%
8. Less Apportionment To GSLD Customers	215,685	310,922	(95,237)	-30.6%	1,553,808	2,009,528	(455,720)	-22.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,071,660	\$ 1,183,224	\$ (111,564)	-9.4%	\$ 6,451,307	\$ 7,137,551	\$ (686,244)	-9.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,125,092	1,167,702	(42,610)	-3.7%	6,736,431	6,904,083	(167,652)	-2.4%
c. Jurisdictional Fuel Revenue	1,125,092	1,167,702	(42,610)	-3.7%	6,736,431	6,904,083	(167,652)	-2.4%
d. Non Fuel Revenue	596,857	634,076	(37,219)	-5.9%	2,058,870	4,296,289	(2,237,419)	-52.1%
e. Total Jurisdictional Sales Revenue	1,721,949	1,801,778	(79,829)	-4.4%	8,795,301	11,200,372	(2,405,071)	-21.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,721,949	\$ 1,801,778	\$ (79,829)	-4.4%	\$ 8,795,301	\$ 11,200,372	\$ (2,405,071)	-21.5%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	31,434,203	32,561,989	(1,127,786)	-3.5%	188,285,767	193,402,741	(5,116,974)	-2.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	31,434,203	32,561,989	(1,127,786)	-3.5%	188,285,767	193,402,741	(5,116,974)	-2.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev (line B-1c)	\$ 1,125,092	\$ 1,167,702	\$ (42,610)	-3.7%	\$ 6,736,431	\$ 6,904,083	\$ (167,652)	-2.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(97,403)	(97,403)	0	0.0%	(681,820)	(681,821)	1	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,222,495	1,265,105	(42,610)	-3.4%	7,418,251	7,585,904	(167,653)	-2.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,071,660	1,183,224	(111,564)	-9.4%	6,451,307	7,137,551	(686,244)	-9.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,071,660	1,183,224	(111,564)	-9.4%	6,451,307	7,137,551	(686,244)	-9.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	150,835	81,881	68,954	84.2%	966,944	448,353	518,591	115.7%
8. Interest Provision for the Month	1,225		1,225	0.0%	8,907		8,907	0.0%
9. True-up & Inst Provision Beg of Month	1,408,209	(2,126,970)	3,535,179	-166.2%	1,168,835	(1,909,024)	3,077,859	-161.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(97,403)	(97,403)	0	0.0%	(681,820)	(681,821)	1	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,462,866	\$ (2,142,492)	\$ 3,605,358	-168.3%	\$ 1,462,866	\$ (2,142,492)	\$ 3,605,358	-168.3%

\* Jurisdictional Loss Multiplier



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: July 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E Interest Provision (Excluding GSLD)								
1 Beginning True-up Amount (lines D-9 + 9a)	\$ 1,408,209	\$ (2,126,970)	\$ 3,535,179	-166.2%	N/A	N/A	--	--
2 Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,461,641	(2,142,492)	3,604,133	-168.2%	N/A	N/A	--	--
3 Total of Beginning & Ending True-up Amount	2,869,850	(4,269,462)	7,139,312	-167.2%	N/A	N/A	--	--
4 Average True-up Amount (50% of Line E-3)	\$ 1,434,925	\$ (2,134,731)	\$ 3,569,656	-167.2%	N/A	N/A	--	--
5 Interest Rate - First Day Reporting Business Month	1.0000%	N/A	--	--	N/A	N/A	--	--
6 Interest Rate - First Day Subsequent Business Month	1.0500%	N/A	--	--	N/A	N/A	--	--
7 Total (Line E-5 + Line E-6)	2.0500%	N/A	--	--	N/A	N/A	--	--
8 Average Interest Rate (50% of Line E-7)	1.0250%	N/A	--	--	N/A	N/A	--	--
9 Monthly Average Interest Rate (Line E-8 / 12)	0.0854%	N/A	--	--	N/A	N/A	--	--
10 Interest Provision (Line E-4 x Line E-9)	1,225	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
 Month of: July 2003

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	40,820	47,498	(6,678)	-14.06%	246,368	283,767	(37,399)	-13.18%
4a	Energy Purchased For Qualifying Facilities	433	400	33	8.25%	4,031	2,800	1,231	43.96%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	41,253	47,898	(6,645)	-13.87%	250,399	286,567	(36,168)	-12.62%
8	Sales (Billed)	38,814	41,428	(2,614)	-6.31%	235,425	247,153	(11,728)	-4.75%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	49	42	7	16.67%	313	244	69	28.28%
10	T&D Losses Estimated @ 0.06	2,475	2,874	(399)	-13.88%	15,024	17,194	(2,170)	-12.62%
11	Unaccounted for Energy (estimated)	(85)	3,554	(3,639)	-102.39%	(363)	21,976	(22,339)	-101.65%
12									
13	% Company Use to NEL	0.12%	0.09%	0.03%	33.33%	0.13%	0.09%	0.04%	44.44%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.21%	7.42%	-7.63%	-102.83%	-0.14%	7.67%	-7.81%	-101.83%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	729,040	876,331	(147,291)	-16.81%	4,400,124	5,235,503	(835,379)	-15.96%
18a	Demand & Non Fuel Cost of Pur Power	550,206	610,335	(60,129)	-9.85%	3,529,614	3,859,216	(329,602)	-8.54%
18b	Energy Payments To Qualifying Facilities	8,099	7,480	619	8.28%	75,377	52,360	23,017	43.96%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,287,345	1,494,146	(206,801)	-13.84%	8,005,115	9,147,079	(1,141,964)	-12.48%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.348	1.285	0.063	4.90%	1.433	1.360	0.073	5.37%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.121	3.119	0.002	0.06%	3.197	3.192	0.005	0.16%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: July 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED.

JACKSONVILLE ELECTRIC AUTHORITY	MS	47,498			47,498	1.844985	3 129955	876,331
TOTAL		47,498	0	0	47,498	1.844985	3 129955	876,331

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	40,820			40,820	1.785987	3.133871	729,040
TOTAL		40,820	0	0	40,820	1 785987	3.133871	729,040

CURRENT MONTH:								
DIFFERENCE		(6,678)	0	0	(6,678)	-0 058998	0.003916	(147,291)
DIFFERENCE (%)		-14.1%	0.0%	0.0%	-14.1%	-3 2%	0.1%	-16 8%
PERIOD TO DATE:								
ACTUAL	MS	246,368			246,368	1 785997	3 218656	4,400,124
ESTIMATED	MS	283,767			283,767	1.845001	3 204995	5,235,503
DIFFERENCE		(37,399)	0	0	(37,399)	(0.059004)	0 013661	(835,379)
DIFFERENCE (%)		-13.2%	0.0%	0.0%	-13.2%	-3 2%	0 4%	-16 0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: July 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		433			433	1.870439	1.870439	8,099
TOTAL		433	0	0	433	1.870439	1.870439	8,099
CURRENT MONTH: DIFFERENCE		33	0	0	33	0.000439	0.000439	619
DIFFERENCE (%)		8.3%	0.0%	0.0%	8.3%	0.0%	0.0%	8.3%
PERIOD TO DATE: ACTUAL	MS	4,031			4,031	1.869933	1.869933	75,377
ESTIMATED	MS	2,800			2,800	1.870000	1.870000	52,360
DIFFERENCE		1,231	0	0	1,231	-6.7E-05	-6.7E-05	23,017
DIFFERENCE (%)		44.0%	0.0%	0.0%	44.0%	0.0%	0.0%	44.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: July 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$550,206

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							