



P O Box 3395  
West Palm Beach, FL 33402-3395

August 14, 2003

Ms. Blanca S. Bayó, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the July 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com), (561) 838-1725; or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

Sincerely,

Cheryl M. Martin  
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami  
George Bachman – email cover  
Marc Schneidermann – email cover  
Cheryl Martin – email cover  
Chris Snyder  
Curtis Young – cover  
SJ 80-445, 2003 PGA Filings January - June

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

|                              | CURRENT MONTH: JULY                         |                       |           |           | PERIOD TO DATE |                      |             |             |          |         |
|------------------------------|---|-----------------------|-----------|-----------|----------------|----------------------|-------------|-------------|----------|---------|
|                              | ACTUAL                                      | FLEX-DOWN<br>ESTIMATE | AMOUNT    |           | ACTUAL         | ORIGINAL<br>ESTIMATE | DIFFERENCE  |             |          |         |
|                              |   |                       |           | %         |                |                      | AMOUNT      | %           |          |         |
| <b>COST OF GAS PURCHASED</b> |   |                       |           |           |                |                      |             |             |          |         |
| 1                            | COMMODITY (Pipeline)                        | 9,389                 | 12,621    | 3,232     | 25.61          | 94,885               | 165,288     | 70,403      | 42.59    |         |
| 2                            | NO NOTICE SERVICE                           | 2,030                 | 2,030     | (0)       | (0.01)         | 36,939               | 36,938      | (1)         | (0.00)   |         |
| 3                            | SWING SERVICE                               | 0                     | 0         | 0         |                | 0                    | 0           | (611,540)   |          |         |
| 4                            | COMMODITY (Other)                           | 1,279,287             | 2,239,146 | 959,859   | 42.87          | 15,061,211           | 23,345,067  | 8,283,856   | 35.48    |         |
| 5                            | DEMAND                                      | 155,608               | 162,465   | 6,857     | 4.22           | 2,232,124            | 2,125,894   | (106,230)   | (5.00)   |         |
| 6                            | OTHER                                       | 0                     | 0         | 0         |                | 611,540              | 0           | (611,540)   |          |         |
| <b>LESS END-USE CONTRACT</b> |   |                       |           |           |                |                      |             |             |          |         |
| 7                            | COMMODITY (Pipeline)                        | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 8                            | DEMAND                                      | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 9                            | COMMODITY (Other)                           | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL) | 0                     | (326,204) | (326,204) | 100.00         | 0                    | (4,110,590) | (4,110,590) | 100.00   |         |
| 11                           | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)         | 1,446,315             | 2,090,058 | 643,743   | 30.80          | 18,036,698           | 21,562,597  | 2,914,359   | 13.52    |         |
| 12                           | NET UNBILLED                                | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 13                           | COMPANY USE                                 | 6,470                 | 2,685     | (3,785)   | (140.97)       | 30,595               | 28,020      | (2,575)     | (9.19)   |         |
| 14                           | TOTAL THERM SALES                           | 1,795,788             | 2,087,373 | 291,605   | 13.97          | 17,960,475           | 21,534,577  | 3,574,102   | 16.60    |         |
| <b>THERMS PURCHASED</b>      |   |                       |           |           |                |                      |             |             |          |         |
| 15                           | COMMODITY (Pipeline)                        | 2,484,680             | 2,985,590 | 500,910   | 16.78          | 24,493,740           | 31,128,260  | 6,634,520   | 21.31    |         |
| 16                           | NO NOTICE SERVICE                           | 344,100               | 344,100   | 0         | 0.00           | 6,260,800            | 6,260,800   | 0           | 0.00     |         |
| 17                           | SWING SERVICE                               | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 18                           | COMMODITY (Other)                           | 2,485,030             | 2,985,590 | 500,560   | 16.77          | 24,477,520           | 31,128,260  | 6,650,740   | 21.37    |         |
| 19                           | DEMAND                                      | 3,131,930             | 3,221,830 | 89,900    | 2.79           | 41,872,720           | 35,639,910  | (6,232,810) | (17.49)  |         |
| 20                           | OTHER                                       | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| <b>LESS END-USE CONTRACT</b> |   |                       |           |           |                |                      |             |             |          |         |
| 21                           | COMMODITY (Pipeline)                        | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 22                           | DEMAND                                      | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 23                           | COMMODITY (Other)                           | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 24                           | TOTAL PURCHASES (+17+18+20)-(21+23)         | 2,485,030             | 2,985,590 | 500,560   | 16.77          | 24,477,520           | 31,128,260  | 6,650,740   | 21.37    |         |
| 25                           | NET UNBILLED                                | 0                     | 0         | 0         |                | 0                    | 0           | 0           |          |         |
| 26                           | COMPANY USE                                 | 9,243                 | 5,370     | (3,873)   | (72.12)        | 42,644               | 56,040      | 13,396      | 23.90    |         |
| 27                           | TOTAL THERM SALES (For Estimated, 24 - 26)  | 3,789,367             | 2,980,220 | (809,147) | (27.15)        | 39,907,216           | 31,072,220  | 6,637,344   | 21.36    |         |
| <b>CENTS PER THERM</b>       |   |                       |           |           |                |                      |             |             |          |         |
| 28                           | COMMODITY (Pipeline)                        | (1/15)                | 0.378     | 0.423     | 0.045          | 10.64                | 0.387       | 0.531       | 0.144    | 27.12   |
| 29                           | NO NOTICE SERVICE                           | (2/16)                | 0.590     | 0.590     | 0.000          | 0.00                 | 0.590       | 0.590       | 0.000    | 0.00    |
| 30                           | SWING SERVICE                               | (3/17)                | 0.000     | 0.000     | 0.000          |                      | 0.000       | 0.000       | 0.000    |         |
| 31                           | COMMODITY (Other)                           | (4/18)                | 51.480    | 74.998    | 23.518         | 31.36                | 61.531      | 74.996      | 13.465   | 17.95   |
| 32                           | DEMAND                                      | (5/19)                | 4.968     | 5.043     | 0.075          | 1.49                 | 5.331       | 5.965       | 0.634    | 10.63   |
| 33                           | OTHER                                       | (6/20)                | 0.000     | 0.000     | 0.000          |                      | 0.000       | 0.000       | 0.000    |         |
| <b>LESS END-USE CONTRACT</b> |   |                       |           |           |                |                      |             |             |          |         |
| 34                           | COMMODITY Pipeline                          | (7/21)                | 0.000     | 0.000     | 0.000          |                      | 0.000       | 0.000       | 0.000    |         |
| 35                           | DEMAND                                      | (8/22)                | 0.000     | 0.000     | 0.000          |                      | 0.000       | 0.000       | 0.000    |         |
| 36                           | COMMODITY Other                             | (9/23)                | 0.000     | 0.000     | 0.000          |                      | 0.000       | 0.000       | 0.000    |         |
| 37                           | TOTAL COST OF PURCHASES                     | (11/24)               | 58.201    | 70.005    | 11.804         | 16.86                | 73.687      | 69.270      | (4.417)  | (6.38)  |
| 38                           | NET UNBILLED                                | (12/25)               | 0.000     | 0.000     | 0.000          |                      | 0.000       | 0.000       | 0.000    |         |
| 39                           | COMPANY USE                                 | (13/26)               | 69.999    | 50.000    | (19.999)       | (40.00)              | 71.745      | 50.000      | (21.745) | (43.49) |
| 40                           | TOTAL COST OF THERM SOLD                    | (11/27)               | 38.168    | 70.131    | 31.963         | 45.58                | 45.197      | 69.395      | 24.198   | 34.87   |
| 41                           | TRUE-UP                                     | (E-2)                 | (0.481)   | (0.481)   | 0.000          | 0.00                 | (0.481)     | (0.481)     | 0.000    | 0.00    |
| 42                           | TOTAL COST OF GAS                           | (40+41)               | 37.687    | 69.650    | 31.963         | 45.89                | 44.716      | 68.914      | 24.198   | 35.11   |
| 43                           | REVENUE TAX FACTOR                          |                       | 1.00503   | 1.00503   | 0.000          | 0.00                 | 1.00503     | 1.00503     | 0.000    | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES               | (42x43)               | 37.87657  | 70.00034  | 32.124         | 45.89                | 44.94092    | 69.26064    | 24.320   | 35.11   |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001          |                       | 37.877    | 70.000    | 32.123         | 45.89                | 44.941      | 69.261      | 24.320   | 35.11   |

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
CURRENT MONTH: JULY 2003

| COMMODITY (Pipeline)                                 | THERMS  | INVOICE AMOUNT                                    | COST PER THERM (¢ PER THERM) |
|--|---|---|------------------------------|
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 2,422,630   | 9,126.78  | 0.377                        |
| 2 No Notice Commodity Adjustment - System Supply     | (33,950)  | (143.61)  | 0.423                        |
| 3 Commodity Pipeline - Scheduled FTS - End Users     | 0   | 0.00  | 0.000                        |
| 4 Commodity Pipeline - Scheduled FTS - OSSS          | 96,000  | 406.08  | 0.423                        |
| 5 Commodity Pipeline - Scheduled PTS - End Users     | 0   | 0.00  | 0.000                        |
| 6 Commodity Pipeline - GRI Adjustment                | 0   | 0.00  | 0.000                        |
| 7 Commodity Adjustments                              | 0   | 0.00  | 0.000                        |
| 8 TOTAL COMMODITY (Pipeline)                         | 2,484,680   | 9,389.25  | 0.378                        |
| <b>SWING SERVICE</b>                                 |   |   |                              |
| 9 Swing Service - Scheduled                          | 0   | 0.00  | 0.000                        |
| 10 Alert Day Volumes - FGT                           | 0   | 0.00  | 0.000                        |
| 11 Alert Day Volumes - FGT                           | 0   | 0.00  | 0.000                        |
| 12 Operational Flow Order Volumes - FGT              | 0   | 0.00  | 0.000                        |
| 13 Less Alert Day Volumes Direct Billed to Others    | 0   | 0.00  | 0.000                        |
| 14 Other   | 0   | 0.00  | 0.000                        |
| 15   | 0   | 0.00  | 0.000                        |
| 16 TOTAL SWING SERVICE                               | 0   | 0.00  | 0.000                        |
| <b>COMMODITY OTHER</b>                               |   |   |                              |
| 17 Commodity Other - Scheduled FTS - System Supply   | 2,389,030   | 1,323,837.84                                      | 55.413                       |
| 18 Commodity Other - Scheduled FTS - OSSS            | 96,000  | 52,440.76   | 54.626                       |
| 19   | 0   | 0.00  | 0.000                        |
| 20 Imbalance Cashout - FGT                           | 0   | (87,898.54)                                       | 0.000                        |
| 21 Imbalance Cashout - Other Shippers                | 0   | 0.00  | 0.000                        |
| 22 Imbalance Cashout - OSSS                          | 0   | (9,092.95)  | 0.000                        |
| 23 Commodity Other - System Supply - June Adjustment | 0   | 0.00  | 0.000                        |
| 24 TOTAL COMMODITY (Other)                           | 2,485,030   | 1,279,287.11                                      | 51.480                       |
| <b>DEMAND</b>  |   |   |                              |
| 25 Demand (Pipeline) Entitlement to System Supply    | 3,035,930   | 155,608.36  | 5.126                        |
| 26 Demand (Pipeline) Entitlement to End-Users        | 0   | 0.00  | 0.000                        |
| 27 Demand (Pipeline) Entitlement to OSSS             | 96,000  | 0.00  | 0.000                        |
| 28 Other - GRI Adjustment                            | 0   | 0.00  | 0.000                        |
| 29 Other   | 0   | 0.00  | 0.000                        |
| 30 Other   | 0   | 0.00  | 0.000                        |
| 31 Other   | 0   | 0.00  | 0.000                        |
| 32 TOTAL DEMAND                                      | 3,131,930   | 155,608.36  | 4.968                        |
| <b>OTHER</b>   |   |   |                              |
| 33 Legal/Administrative Fees                         | 0   | 0.00  | 0.000                        |
| 34 Transportation Trailer Charges                    | 0   | 0.00  | 0.000                        |
| 35 Other   | 0   | 0.00  | 0.000                        |
| 36 Other   | 0   | 0.00  | 0.000                        |
| 37 Other   | 0   | 0.00  | 0.000                        |
| 38 Other   | 0   | 0.00  | 0.000                        |
| 39 Other   | 0   | 0.00  | 0.000                        |
| 40 TOTAL OTHER                                       | 0   | 0.00  | 0.000                        |
| <b>OFF-SYSTEMS SALES SERVICE</b>                     |   |   |                              |
|  | Dekatherms  | Unit Cost   | Amount                       |
| 18 Commodity Other - Scheduled FTS - OSSS            | 9,919   | 5.28690   | 52,440.76                    |
| NOTES  | Supply Area Volume Required to provide Delivered Volume | From Schedule A-4 Weighted Average Wellhead Price |                              |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
CURRENT MONTH: JULY 2003

| Line No.     | Vendor      | Invoice, Credit, Check, or Identifying Number | Filing Page Number(s) | Invoice Amount      | Classification Breakdown |                   |               |                     |                   |             |
|--------------|-------------|---|-----------------------|---------------------|--------------------------|-------------------|---------------|---------------------|-------------------|-------------|
|              |             |   |                       |                     | Commodity (Pipeline)     | No Notice Service | Swing Service | Commodity (Other)   | Demand            | Other       |
| 1            | FGT         | 82126   | 9-13                  | 73,126.96           | 0.00                     | 1,829.00          | 0.00          | 0.00                | 71,297.96         | 0.00        |
| 2            | FGT         | 82035   | 14-18                 | 65,496.35           | 0.00                     | 0.00              | 0.00          | 0.00                | 65,496.35         | 0.00        |
| 3            | FGT         | 82164   | 19-20                 | 5,424.26            | 0.00                     | 201.19            | 0.00          | 0.00                | 5,223.07          | 0.00        |
| 4            | FGT         | 82214   | 21                    | 13,590.98           | 0.00                     | 0.00              | 0.00          | 0.00                | 13,590.98         | 0.00        |
| 5            | FGT         | 84042   | 22-23                 | 7,294.27            | 7,294.27                 | 0.00              | 0.00          | 0.00                | 0.00              | 0.00        |
| 6            | FGT         | 83991   | 24-25                 | 1,668.26            | 1,668.26                 | 0.00              | 0.00          | 0.00                | 0.00              | 0.00        |
| 7            | FGT         | 84064   | 26                    | 570.33              | 570.33                   | 0.00              | 0.00          | 0.00                | 0.00              | 0.00        |
| 8            | FGT         | 85345   | 27                    | (149.19)            | (149.19)                 | 0.00              | 0.00          | 0.00                | 0.00              | 0.00        |
| 9            | FGT         | 85354   | 28                    | 5.58                | 5.58                     | 0.00              | 0.00          | 0.00                | 0.00              | 0.00        |
| 10           | FGT         | CK960005597                                   | 29                    | (96,991.49)         | 0.00                     | 0.00              | 0.00          | (96,991.49)         | 0.00              | 0.00        |
| 11           | BP ENERGY   | 1056255                                       | 30                    | 719,202.60          | 0.00                     | 0.00              | 0.00          | 719,202.60          | 0.00              | 0.00        |
| 12           | DUKE ENERGY | GSHI03070519                                  | 31                    | 657,076.00          | 0.00                     | 0.00              | 0.00          | 657,076.00          | 0.00              | 0.00        |
| 13           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 14           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 15           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 16           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 17           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 18           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 19           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 20           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 21           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 22           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 23           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 24           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| 25           |             |   |                       |                     |                          |                   |               |                     |                   |             |
| <b>TOTAL</b> |             |   |                       | <b>1,446,314.91</b> | <b>9,389.25</b>          | <b>2,030.19</b>   | <b>0.00</b>   | <b>1,279,287.11</b> | <b>155,608.36</b> | <b>0.00</b> |

3

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

|                            |   |  | CURRENT MONTH: JULY |                   |                   |              | PERIOD TO DATE   |                   |                   |              |
|----------------------------|---|--|---------------------|-------------------|-------------------|--------------|--|-------------------|-------------------|--------------|
|                            |   |  | ACTUAL              | ESTIMATE          | DIFFERENCE        |              | ACTUAL   | ESTIMATE          | DIFFERENCE        |              |
|                            |   |  |                     |                   | AMOUNT            | %            |  |                   | AMOUNT            | %            |
| <b>TRUE-UP CALCULATION</b> |   |  |                     |                   |                   |              |  |                   |                   |              |
| 1                          | PURCHASED GAS COST                            | Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10 | 1,279,287           | 1,912,942         | 633,655           | 33.12        | 15,061,211   | 19,234,477        | 4,173,266         | 21.70        |
| 2                          | TRANSPORTATION COST                           | Sch. A-1 Lines 1, 2, 3, 5, 6                       | 167,028             | 177,116           | 10,088            | 5.70         | 2,975,487  | 2,328,120         | (647,367)         | (27.81)      |
| 3                          | TOTAL   |  | 1,446,315           | 2,090,058         | 643,743           | 30.80        | 18,036,698   | 21,562,597        | 3,525,899         | 16.35        |
| 4                          | FUEL REVENUES (NET OF REVENUE TAX)            |  | 1,795,768           | 2,087,373         | 291,605           | 13.97        | 17,960,475   | 21,534,577        | 3,574,102         | 16.60        |
| 5                          | TRUE-UP - (COLLECTED) OR REFUNDED *           |  | 19,423              | 19,423            | 0                 | 0.00         | 135,954  | 135,954           | 0                 | 0.00         |
| 6                          | FUEL REVENUE APPLICABLE TO PERIOD             | Add Lines 4 + 5                                    | 1,815,191           | 2,106,796         | 291,605           | 13.84        | 18,096,429   | 21,670,531        | 3,574,102         | 16.49        |
| 7                          | TRUE-UP - OVER(UNDER) - THIS PERIOD           | Line 6 - Line 3                                    | 368,876             | 16,738            | (352,138)         | (2,103.83)   | 59,731   | 107,934           | 48,203            | 44.66        |
| 8                          | INTEREST PROVISION -THIS PERIOD               | Line 21  | 393                 | 11,444            | 11,051            | 96.57        | (1,348)  | 92,130            | 93,478            | 101.46       |
| 9                          | BEGINNING OF PERIOD TRUE-UP AND INTEREST      |  | 285,385             | 13,399,739        | 13,114,354        | 97.87        | <b>712,802</b>   | <b>13,344,388</b> | 12,631,586        | 94.66        |
| 10                         | TRUE-UP COLLECTED OR (REFUNDED)               | Reverse of Line 5                                  | (19,423)            | (19,423)          | 0                 | 0.00         | (135,954)  | (135,954)         | 0                 | 0.00         |
| 10a                        | FLEX RATE REFUND (if applicable)              |  | 0                   | 0                 | 0                 | 0.00         | -  | 0                 | 0                 | 0.00         |
| 11                         | TOTAL ESTIMATED/ACTUAL TRUE-UP                | Add Lines 7 + 8 + 9 + 10 + 10a                     | <b>635,231</b>      | <b>13,408,498</b> | <b>12,773,267</b> | <b>95.26</b> | <b>635,231</b>   | <b>13,408,498</b> | <b>12,773,267</b> | <b>95.26</b> |
| <b>INTEREST PROVISION</b>  |   |  |                     |                   |                   |              |  |                   |                   |              |
| 12                         | BEGINNING TRUE-UP AND                         | Line 9   | 285,385             | 13,399,739        | 13,114,354        | 97.87        | <b>* NOTE</b><br>If Line 5 is a refund enter as a positive number.<br><br>If Line 5 is a collection, enter as a negative number. |                   |                   |              |
| 13                         | ENDING TRUE-UP BEFORE INTEREST                | Add Lines 12 + 7 + 5                               | 634,838             | 13,397,054        | 12,762,216        | 95.26        |  |                   |                   |              |
| 14                         | TOTAL (12+13)                                 | Add Lines 12 + 13                                  | 920,223             | 26,796,793        | 25,876,570        | 96.57        |  |                   |                   |              |
| 15                         | AVERAGE                                       | 50% of Line 14                                     | 460,112             | 13,398,397        | 12,938,285        | 96.57        |  |                   |                   |              |
| 16                         | INTEREST RATE - FIRST DAY OF MONTH            |  | 1.00%               | 1.00%             | 0                 | 0.00         |  |                   |                   |              |
| 17                         | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH |  | 1.05%               | 1.05%             | 0                 | 0.00         |  |                   |                   |              |
| 18                         | TOTAL   | Add Lines 16 + 17                                  | 2.05%               | 2.05%             | 0                 | 0.00         |  |                   |                   |              |
| 19                         | AVERAGE                                       | 50% of Line 18                                     | 1.03%               | 1.03%             | 0                 | 0.00         |  |                   |                   |              |
| 20                         | MONTHLY AVERAGE                               | Line 19 / 12 mos                                   | 0.08542%            | 0.08542%          | 0                 | 0.00         |  |                   |                   |              |
| 21                         | INTEREST PROVISION                            | Line 15 x Line 20                                  | 393                 | 11,444            | 11,051            | 96.57        |  |                   |                   |              |

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: JULY

| LINE NO      | DATE     | PURCHASED FROM | PURCHASED FOR | SCH TYPE | UNITS SYSTEM SUPPLY | UNITS END USE  | UNITS TOTAL PURCHASED | COMMODITY COST    |          | DEMAND COST | OTHER CHARGES ACA/GRU/FUEL | TOTAL CENTS PER THERM |
|--------------|----------|----------------|---------------|----------|---------------------|----------------|-----------------------|-------------------|----------|-------------|----------------------------|-----------------------|
|              |          |                |               |          |                     |                |                       | THIRD PARTY       | PIPELINE |             |                            |                       |
| 1            | Jan 2003 | DUKE           | SYS SUPPLY    | N/A      | 1,388,910           | 1,123,470      | 1,492,380             | 675,855           | N/A      | N/A         | INCL IN COST               | 50.446605             |
| 2            | Jan 2003 | BP ENERGY      | SYS SUPPLY    | N/A      | 4,353,280           |                | 4,353,280             | 2,345,988         | N/A      | N/A         | INCL IN COST               | 53.890125             |
| 3            | Jan 2003 | FGT            | SYS SUPPLY    | N/A      |                     |                | 0                     | 4,166             | N/A      | N/A         | INCL IN COST               | N/A                   |
| 4            | Feb 2003 | DUKE           | SYS SUPPLY    | N/A      | 1,148,670           | 112,000        | 1,260,670             | 949,636           | N/A      | N/A         | INCL IN COST               | 75.319949             |
| 5            | Feb 2003 | BP ENERGY      | SYS SUPPLY    | N/A      | 2,759,070           |                | 2,759,070             | 1,726,038         | N/A      | N/A         | INCL IN COST               | 62.558678             |
| 6            | Mar 2003 | DUKE           | SYS SUPPLY    | N/A      | 1,302,130           | 121,990        | 1,423,520             | 1,697,164         | N/A      | N/A         | INCL IN COST               | 119.223084            |
| 7            | Mar 2003 | BP ENERGY      | SYS SUPPLY    | N/A      | 2,078,580           |                | 2,078,580             | 1,946,828         | N/A      | N/A         | INCL IN COST               | 93.661447             |
| 8            | Mar 2003 | FGT            | SYS SUPPLY    | N/A      |                     |                | 0                     | (24,696)          | N/A      | N/A         | INCL IN COST               | N/A                   |
| 9            | Mar 2003 | FGU            | SYS SUPPLY    | N/A      |                     |                | 0                     | (114,423)         | N/A      | N/A         | INCL IN COST               | N/A                   |
| 10           | Apr 2003 | DUKE           | SYS SUPPLY    | N/A      | 1,022,200           | 122,500        | 1,144,700             | 594,164           | N/A      | N/A         | INCL IN COST               | 51.905638             |
| 11           | Apr 2003 | BP ENERGY      | SYS SUPPLY    | N/A      | 2,236,270           |                | 2,236,270             | 1,198,359         | N/A      | N/A         | INCL IN COST               | 53.587421             |
| 12           | Apr 2003 | FGT            | SYS SUPPLY    | N/A      |                     |                | 0                     | (168,099)         | N/A      | N/A         | INCL IN COST               | N/A                   |
| 13           | Apr 2003 | FGU            | SYS SUPPLY    | N/A      |                     |                | 0                     | (34,798)          | N/A      | N/A         | INCL IN COST               | N/A                   |
| 14           | May 2003 | DUKE           | SYS SUPPLY    | N/A      | 869,660             | 84,000         | 1,093,660             | 626,680           | N/A      | N/A         | INCL IN COST               | 59.476532             |
| 15           | May 2003 | BP ENERGY      | SYS SUPPLY    | N/A      | 1,413,840           |                | 1,413,840             | 751,082           | N/A      | N/A         | INCL IN COST               | 53.123533             |
| 16           | May 2003 | EXXONMOBIL     | SYS SUPPLY    | N/A      | 299,740             |                | 299,740               | 160,409           | N/A      | N/A         | INCL IN COST               | 53.516207             |
| 17           | May 2003 | FGT            | SYS SUPPLY    | N/A      |                     |                | 0                     | (203,753)         | N/A      | N/A         | INCL IN COST               | N/A                   |
| 18           | Jun 2003 | DUKE           | SYS SUPPLY    | N/A      | 996,400             | 168,000        | 1,064,400             | 719,130           | N/A      | N/A         | INCL IN COST               | 66.998309             |
| 19           | Jun 2003 | BP ENERGY      | SYS SUPPLY    | N/A      | 1,412,380           |                | 1,412,380             | 870,333           | N/A      | N/A         | INCL IN COST               | 61.621695             |
| 20           | Jun 2003 | FGT            | SYS SUPPLY    | N/A      |                     |                | 0                     | (9,039)           | N/A      | N/A         | INCL IN COST               | N/A                   |
| <b>TOTAL</b> |          |                |               |          | <b>21,361,130</b>   | <b>631,360</b> | <b>21,992,490</b>     | <b>13,781,924</b> | <b>0</b> | <b>0</b>    | <b>0</b>                   | <b>62.67</b>          |

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: JULY 2003

|                         | PRODUCER/<br>SUPPLIER | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE | CITYGATE<br>PRICE |
|-------------------------|-----------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------|-------------------|
| 1                       | BP ENERGY             | 716              | 1,594                      | 1,542                    | 49,422                    | 47,816                  | \$5.3500          | \$5.5297          |
| 2                       | DUKE ENERGY           | 6489             | 2,100                      | 2,032                    | 65,100                    | 62,992                  | \$5.2700          | \$5.4464          |
| 3                       | BP ENERGY             | 7995             | 48                         | 47                       | 1,500                     | 1,452                   | \$4.6500          | \$4.8037          |
| 4                       | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$4.6900          | \$4.8450          |
| 5                       | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$4.7050          | \$4.8605          |
| 6                       | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$4.7100          | \$4.8657          |
| 7                       | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$4.8650          | \$5.0258          |
| 8                       | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$4.9300          | \$5.0930          |
| 9                       | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.0100          | \$5.1756          |
| 10                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.0350          | \$5.2014          |
| 11                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.0450          | \$5.2118          |
| 12                      | BP ENERGY             | 7995             | 48                         | 47                       | 1,500                     | 1,452                   | \$5.0550          | \$5.2221          |
| 13                      | BP ENERGY             | 7995             | 16                         | 16                       | 498                       | 482                     | \$5.0750          | \$5.2435          |
| 14                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.1350          | \$5.3048          |
| 15                      | BP ENERGY             | 7995             | 68                         | 66                       | 2,100                     | 2,032                   | \$5.2050          | \$5.3792          |
| 16                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.2100          | \$5.3822          |
| 17                      | BP ENERGY             | 7995             | 68                         | 66                       | 2,100                     | 2,032                   | \$5.2450          | \$5.4205          |
| 18                      | BP ENERGY             | 7995             | 100                        | 97                       | 3,100                     | 3,000                   | \$5.2500          | \$5.4250          |
| 19                      | DUKE ENERGY           | 7995             | 1,100                      | 1,065                    | 34,100                    | 33,015                  | \$5.3100          | \$5.4845          |
| 20                      | BP ENERGY             | 7995             | 800                        | 774                      | 24,797                    | 23,991                  | \$5.3175          | \$5.4961          |
| 21                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.4100          | \$5.5888          |
| 22                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.4550          | \$5.6353          |
| 23                      | BP ENERGY             | 7995             | 16                         | 16                       | 500                       | 484                     | \$5.5600          | \$5.7438          |
| 24                      | BP ENERGY             | 25809            | 1,445                      | 1,398                    | 44,800                    | 43,344                  | \$5.2400          | \$5.4160          |
| 25                      | DUKE ENERGY           | 255278           | 800                        | 774                      | 24,800                    | 23,994                  | \$5.3600          | \$5.5401          |
| 26                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 27                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 28                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 29                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 30                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 31                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 32                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 33                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 34                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 35                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 36                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 37                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 38                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 39                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 40                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 41                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 42                      |                       |                  |                            |                          |                           |                         |                   |                   |
| 43                      |                       |                  |                            |                          |                           |                         |                   |                   |
| <b>TOTAL</b>            |                       |                  | 8,395                      | 8,132                    | 260,317                   | 251,894                 |                   |                   |
| <b>WEIGHTED AVERAGE</b> |                       |                  |                            |                          |                           |                         | \$5.2869          | \$5.4637          |

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY             |                     | THERM SALES AND CUSTOMER DATA |                  |                  |               |                   |                   | SCHEDULE A-5      |                |
|---|---------------------|-------------------------------|------------------|------------------|---------------|-------------------|-------------------|-------------------|----------------|
| FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003 |                     |                               |                  |                  |               |                   |                   |                   |                |
|   | CURRENT MONTH: JULY |                               |                  |                  |               | PERIOD TO DATE    |                   |                   |                |
|   | R.C.                | ACTUAL                        | ESTIMATE         | DIFFERENCE       |               | ACTUAL            | ESTIMATE          | DIFFERENCE        |                |
|   |                     |                               |                  | AMOUNT           | %             |                   |                   | AMOUNT            | %              |
| <b>THERM SALES (FIRM)</b>                             |                     |                               |                  |                  |               |                   |                   |                   |                |
| GENERAL SERVICE (GS)                                  | (11)                | 673,665                       | 694,820          | 21,155           | 3.04          | 7,815,134         | 7,574,820         | (240,314)         | (3.17)         |
| RESIDENTIAL SERVICE (RS)                              | (21), (31)          | 559,882                       | 471,240          | (88,642)         | (18.81)       | 7,650,950         | 6,851,160         | (799,790)         | (11.67)        |
| LARGE VOLUME SERVICE (LVS)                            | (51)                | 1,214,620                     | 1,506,310        | 291,690          | 19.36         | 9,993,723         | 13,468,500        | 3,474,777         | 25.80          |
| GENERAL SERVICE TRANS (GSTS)                          | (90)                | 35,446                        | -                | (35,446)         | -             | 354,620           | -                 | (354,620)         | -              |
| LARGE VOLUME TRANS (LVTS)                             | (91), (94)          | 472,529                       | 543,610          | 71,081           | 13.08         | 6,472,788         | 3,881,910         | (2,590,878)       | (66.74)        |
| <b>TOTAL FIRM</b>                                     |                     | <b>2,956,142</b>              | <b>3,215,980</b> | <b>259,838</b>   | <b>8.08</b>   | <b>32,287,214</b> | <b>31,776,390</b> | <b>(510,824)</b>  | <b>(1.61)</b>  |
| <b>THERM SALES (INTERRUPTIBLE)</b>                    |                     |                               |                  |                  |               |                   |                   |                   |                |
| INTERRUPTIBLE SERVICE (IS)                            | (61)                | 88,210                        | 106,780          | 18,570           | 17.39         | 673,407           | 925,770           | 252,363           | 27.26          |
| LARGE VOL INTER SERVICE (LVIS)                        | (71)                | -                             | -                | -                | -             | -                 | -                 | -                 | -              |
| INTERRUPTIBLE TRANS SERV. (ITS)                       | (92)                | 340,410                       | 341,590          | 1,180            | 0.35          | 2,604,820         | 2,349,770         | (255,050)         | (10.85)        |
| LARGE VOLUME INTER TRANS SER (LVITS)                  | (93)                | 308,604                       | 1,834,980        | 1,526,376        | 83.18         | 308,604           | 12,844,860        | 12,536,256        | 97.60          |
| OFF SYS SALES SERVICE (OSSS-1)                        | (95)                | 96,000                        | -                | (96,000)         | -             | 727,360           | -                 | (727,360)         | -              |
| <b>TOTAL INTERRUPTIBLE</b>                            |                     | <b>833,224</b>                | <b>2,283,350</b> | <b>1,450,126</b> | <b>63.51</b>  | <b>4,314,191</b>  | <b>16,120,400</b> | <b>11,806,209</b> | <b>73.24</b>   |
| <b>TOTAL THERM SALES</b>                              |                     | <b>3,789,367</b>              | <b>5,499,330</b> | <b>1,709,963</b> | <b>31.09</b>  | <b>36,601,405</b> | <b>47,896,790</b> | <b>11,295,385</b> | <b>23.58</b>   |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>                     |                     |                               |                  |                  |               |                   |                   |                   |                |
| GENERAL SERVICE (GS)                                  | (11)                | -                             | 2,971            | 2,971            | 100.00        | 3,207             | 2,971             | (236)             | (7.94)         |
| RESIDENTIAL SERVICE (RS)                              | (21), (31)          | -                             | 37,577           | 37,577           | 100.00        | 42,716            | 37,780            | (4,936)           | (13.07)        |
| LARGE VOLUME SERVICE (LVS)                            | (51)                | -                             | 947              | 947              | 100.00        | 894               | 1,015             | 121               | 11.92          |
| GENERAL SERVICE TRANS (GSTS)                          | (90)                | -                             | -                | -                | -             | 81                | -                 | (81)              | -              |
| LARGE VOLUME TRANS (LVTS)                             | (91), (94)          | -                             | 76               | 76               | 100.00        | 210               | 73                | (137)             | (187.67)       |
| <b>TOTAL FIRM</b>                                     |                     | <b>-</b>                      | <b>41,571</b>    | <b>41,571</b>    | <b>100.00</b> | <b>47,108</b>     | <b>41,839</b>     | <b>(5,269)</b>    | <b>(12.59)</b> |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>            |                     |                               |                  |                  |               |                   |                   |                   |                |
| INTERRUPTIBLE SERVICE (IS)                            | (61)                | -                             | 6                | 6                | 100.00        | 4                 | 7                 | 3                 | 42.86          |
| LARGE VOL INTER SERVICE (LVIS)                        | (71)                | -                             | -                | -                | -             | -                 | -                 | -                 | -              |
| INTERRUPTIBLE TRANS SERV. (ITS)                       | (92)                | -                             | 8                | 8                | 100.00        | 10                | 8                 | (2)               | (25.00)        |
| LARGE VOLUME INTER TRANS SER (LVITS)                  | (93)                | -                             | 1                | 1                | 100.00        | -                 | 1                 | 1                 | 100.00         |
| OFF SYS SALES SERVICE (OSSS-1)                        | (95)                | -                             | -                | -                | -             | 1                 | -                 | (1)               | -              |
| <b>TOTAL INTERRUPTIBLE</b>                            |                     | <b>-</b>                      | <b>15</b>        | <b>15</b>        | <b>100.00</b> | <b>15</b>         | <b>16</b>         | <b>1</b>          | <b>6.25</b>    |
| <b>TOTAL CUSTOMERS</b>                                |                     | <b>-</b>                      | <b>41,586</b>    | <b>41,586</b>    | <b>100.00</b> | <b>47,123</b>     | <b>41,855</b>     | <b>(5,268)</b>    | <b>(12.59)</b> |
| <b>THERM USE PER CUSTOMER</b>                         |                     |                               |                  |                  |               |                   |                   |                   |                |
| GENERAL SERVICE (GS)                                  | (11)                | -                             | 234              | 234              | 100.00        | 2,437             | 2,550             | 113               | 4.43           |
| RESIDENTIAL SERVICE (RS)                              | (21), (31)          | -                             | 13               | 13               | 100.00        | 179               | 181               | 2                 | 1.10           |
| LARGE VOLUME SERVICE (LVS)                            | (51)                | -                             | 1,591            | 1,591            | 100.00        | 11,179            | 13,269            | 2,090             | 15.75          |
| GENERAL SERVICE TRANS (GSTS)                          | (90)                | -                             | -                | -                | -             | 4,378             | -                 | (4,378)           | -              |
| LARGE VOLUME TRANS (LVTS)                             | (91), (94)          | -                             | 7,153            | 7,153            | 100.00        | 30,823            | 53,177            | 22,354            | 42.04          |
| INTERRUPTIBLE SERVICE (IS)                            | (61)                | -                             | 17,797           | 17,797           | 100.00        | 168,352           | 132,253           | (36,099)          | (27.30)        |
| LARGE VOL INTER SERVICE (LVIS)                        | (71)                | -                             | -                | -                | -             | -                 | -                 | -                 | -              |
| INTERRUPTIBLE TRANS SERV. (ITS)                       | (92)                | -                             | 42,699           | 42,699           | 100.00        | 260,482           | 293,721           | 33,239            | 11.32          |
| LARGE VOLUME INTER TRANS SER (LVITS)                  | (93)                | -                             | 1,834,980        | 1,834,980        | 100.00        | -                 | 12,844,860        | 12,844,860        | 100.00         |
| OFF SYS SALES SERVICE (OSSS-1)                        | (95)                | -                             | -                | -                | -             | 727,360           | -                 | (727,360)         | -              |

7



FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

|   | JAN    | FEB    | MAR    | APR    | MAY    | JUN    | JUL    | AUG    | SEP    | OCT    | NOV    | DEC    |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| <b>SOUTH FLORIDA</b>  |        |        |        |        |        |        |        |        |        |        |        |        |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED  |        |        |        |        |        |        |        |        |        |        |        |        |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0366 | 1.0476 | 1.0445 | 1.0411 | 1.0408 | 1.0477 | 1.0507 | 1.0513 | 1.0447 |        |        |        |
| 2 PRESSURE CORRECTION FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| a. DELIVERY PRESSURE OF GAS SOLD psia   | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  |
| PRESSURE CORRECTION FACTOR (a/b) psia   | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 |
| 3 BILLING FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| BTU CONTENT x PRESSURE CORRECTION FACTOR  | 1.05   | 1.06   | 1.06   | 1.06   | 1.05   | 1.06   | 1.06   | 1.07   | 1.06   |        |        |        |
| <b>CENTRAL FLORIDA</b>  |        |        |        |        |        |        |        |        |        |        |        |        |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED  |        |        |        |        |        |        |        |        |        |        |        |        |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0375 | 1.0481 | 1.0431 | 1.0410 | 1.0408 | 1.0482 | 1.0502 | 1.0512 | 1.0447 |        |        |        |
| 2 PRESSURE CORRECTION FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| a. DELIVERY PRESSURE OF GAS SOLD psia   | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  |
| PRESSURE CORRECTION FACTOR (a/b) psia   | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| BTU CONTENT x PRESSURE CORRECTION FACTOR  | 1.06   | 1.07   | 1.06   | 1.06   | 1.06   | 1.07   | 1.07   | 1.07   | 1.06   |        |        |        |

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 08/01/2003 3.05 PM  
**Payr:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Invoice Date:** August 01, 2003  
**Invoice Total Amount:** 173,126.96  
**Svc Req:** 006924427  
**Sup Doc Ind:** IMBL  
**Invoice Identifier:** 00082126  
**Svc Req K:** 5009  
**Charge Indicator:** BILL ON DELIVERY  
**Account Number:** 4000002517  
**Svc CD:** FTS-1  
**Prev Inv ID:**  
**Net Due Date:** August 1, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003  
 Please reference your invoice identifier and you bar in your wire transfer

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|------------|---------------|---------------|
| 01 |         |              |        | Reservation Deliverability - Market                           |         |              |        |               |             |               | RDM       | 0.0590 | 0.0000   | 0.0000     | 0.0590 | 31,000  | 1,829.00   | 01 - 31       |               |
| 01 |         |              |        | Reservation/Demand D1   |         |              |        |               |             |               | RD1       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 293,260 | 108,594.18 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 12740  |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (279)   | -103.31    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 157553 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (961)   | -355.86    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 179851 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (961)   | -355.86    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 23422  |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (496)   | -183.67    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 25809  |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,674) | -619.88    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 28166  |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,395) | -516.57    | 01 - 31       |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (248)   | -91.83     | 01 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



# Florida Gas Transmission Company

Invoice

|                        |   |                        |   |                       |                              |
|------------------------|---|------------------------|---|-----------------------|------------------------------|
| <b>Billable Party:</b> | 006924427<br>FLORIDA PUBLIC UTILITIES COMPANY<br>CHRIS SNYDER<br>POST OFFICE BOX 3395<br>WEST PALM BEACH FL 334023395 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>     | 08/01/2003 3:05 PM           |
|                        |   | <b>Remit Addr:</b>     |   | <b>Payee:</b>         |                              |
|                        |   |                        |   | <b>Payee's Name:</b>  | FLORIDA GAS TRANSMISSION COI |
|                        |   |                        |   | <b>Contact Name:</b>  | LANNY CRAMER                 |
|                        |   | <b>Payee:</b>          | 006924518   | <b>Contact Phone:</b> | 713-853-6879                 |

|                      |                                  |                          |                  |                              |                |
|----------------------|----------------------------------|--------------------------|------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | FLORIDA PUBLIC UTILITIES COMPANY | <b>Invoice Date:</b>     | August 01, 2003  | <b>Invoice Total Amount:</b> | \$73,126.96    |
| <b>Svc Req:</b>      | 006924427                        | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00082126       |
| <b>Svc Req K:</b>    | 5009                             | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002517     |
| <b>Svc CD:</b>       | FTS-1                            | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | August 1, 2003 |

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and ) er in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11015 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (496)   | -183.67   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,395) | -516.57   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,395) | -516.57   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 179851 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (713)   | -264.02   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,480) | -918.34   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,046) | -757.63   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (341)   | -126.27   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11150 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,821) | -1,044.62 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |

10

10

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 08/01/2003 3:05 PM

**Payee's Name:** FLORIDA GAS TRANSMISSION CO

**Contact Name:** LANNY CRAMER

**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 7,312.96  
**Invoice Identifier:** 00082126  
**Account Number:** 4000002517  
**Net Due Date:** August 01, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your number in your wire transfer

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (8,618)  | -3,191.25 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (8,649)  | -3,202.72 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 179851 |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (4,402)  | -1,630.06 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (15,190) | -5,624.86 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (12,648) | -4,683.55 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,139)  | -792.07   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11393 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (930)    | -344.38   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,883)  | -1,067.57 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,914)  | -1,079.05 | 01 - 31       |               |

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 08/01/2003 3:05 PM

**Paye:**

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

Houston TX 77216-3142

**Contact Name:** LANNY CRAMER

**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 573,126.96  
**Invoice Identifier:** 00082126  
**Account Number:** 4000002517  
**Net Due Date:** August 1, 2003

**Begin Transaction Date:** July 01, 2003

**End Transaction Date:** July 31, 2003

Please reference your invoice identifier and your e ser in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|-----------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 179851 |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,488) | -551.01   | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (5,115) | -1,894.08 | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (4,247) | -1,572.66 | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (713)   | -264.02   | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11395 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (651)   | -241.07   | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,077) | -769.11   | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,077) | -769.11   | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 179851 |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,054) | -390.30   | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |                 |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment draft, which should be forwarded to your Gas Logistics Representative.

12

12

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 Houston TX 77216-3142

**Stmt D/T:** 08/01/2003 3.05 PM  
**Paye:** P  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 73,126.96  
**Invoice Identifier:** 00082126  
**Account Number:** 4000002517  
**Net Due Date:** August 1, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your invoice number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 25809 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (3,658) | -1,354.56 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 28166 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (3,038) | -1,124.97 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11402 At DRN 32606 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (527)   | -195.15   | 01 - 31       |               |

**Invoice Total Amount:** 223,541      73,126.96

13

13

REDACTED



# Florida Gas Transmission Company

Invoice

|                        |   |                        |   |                       |                              |
|------------------------|---|------------------------|---|-----------------------|------------------------------|
| <b>Billable Party:</b> | 006924427<br>FLORIDA PUBLIC UTILITIES COMPANY<br>CHRIS SNYDER<br>POST OFFICE BOX 3395<br>WEST PALM BEACH FL 334023395 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmt D/T:</b>      | 08/01/2003 3.05 PM           |
|                        |   | <b>Remit Addr:</b>     |   | <b>Payee's Name:</b>  | FLORIDA GAS TRANSMISSION COI |
|                        |   |                        |   | <b>Contact Name:</b>  | LANNY CRAMER                 |
|                        |   | <b>Payee:</b>          | 006924518   | <b>Contact Phone:</b> | 713-853-6879                 |

|                      |                                  |                          |                  |                              |                 |
|----------------------|----------------------------------|--------------------------|------------------|------------------------------|-----------------|
| <b>Svc Req Name:</b> | FLORIDA PUBLIC UTILITIES COMPANY | <b>Invoice Date:</b>     | August 01, 2003  | <b>Invoice Total Amount:</b> | \$65,496.35     |
| <b>Svc Req:</b>      | 006924427                        | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00082035        |
| <b>Svc Req K:</b>    | 3624                             | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002517      |
| <b>Svc CD:</b>       | FTS-2                            | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | August 11, 2003 |

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and yr per in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Cd | Rel Adj | Acct Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|---------|---------|-----------|-----------|--------|----------|------------|--------|---------|------------|---------------|---------------|
| 01 |         |              |        | Reservation/Demand D1   |         |              |        |               |         |         |           | RD1       | 0.7618 | 0.0016   | 0.0149     | 0.7485 | 138,818 | 103,905.27 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 157553 |         |              |        |               |         |         |           | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,271) | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 157553 |         |              |        |               |         |         |           | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,271) | -970.28    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 23422  |         |              |        |               |         |         |           | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (527)   | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 23422  |         |              |        |               |         |         |           | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (527)   | -402.31    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 24229  |         |              |        |               |         |         |           | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (372)   | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 24229  |         |              |        |               |         |         |           | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (372)   | -283.98    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 32606  |         |              |        |               |         |         |           | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (620)   | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 32606  |         |              |        |               |         |         |           | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (620)   | -473.31    | 01 - 31       |               |

14

14

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
POST OFFICE BOX 3395  
WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Stmt D/T:** 08/01/2003 3:05 PM

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2  
**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$65,490.35  
**Invoice Identifier:** 00082035  
**Account Number:** 4000002517  
**Net Due Date:** August 13, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      *Please reference your invoice identifier and year in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11016 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,643) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,643) | -1,254.27 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (713)   | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (713)   | -544.30   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (465)   | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (465)   | -354.98   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (806)   | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (806)   | -615.30   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11151 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |

15

15



REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 08/01/2003 3:05 PM  
**Pa:** F  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$65,496.35  
**Invoice Identifier:** 00082035  
**Account Number:** 4000002517  
**Net Due Date:** August 1, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and year in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mths | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 157553 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (12,648) | 0.00      | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 157553 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (12,648) | -9,655.48 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 23422  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (5,394)  | 0.00      | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 23422  |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (5,394)  | -4,117.78 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 24229  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (3,658)  | 0.00      | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 24229  |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (3,658)  | -2,792.52 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 32606  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (6,107)  | 0.00      | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 32606  |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (6,107)  | -4,662.08 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11394 At DRN 32606  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (4,774)  | 0.00      | 01 - 31       |               |

16

16

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 08/01/2003 3:05 PM  
**Pa**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 365,495.35  
**Invoice Identifier:** 00082035  
**Account Number:** 4000002517  
**Net Due Date:** AUGUST 01, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your ac      your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (4,774) | -3,644.47 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (2,046) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (2,046) | -1,561.92 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,395) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,395) | -1,064.94 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (2,325) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (2,325) | -1,774.90 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11396 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (2,542) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 08/01/2003 3.05 PM  
**Payee:**  
**Pay:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 65,496.35  
**Invoice Identifier:** 00082035  
**Account Number:** 4000002517  
**Net Due Date:** August 01, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and you      or wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amnt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (2,542) | -1,940.56 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,085) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,085) | -828.29   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (713)   | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (713)   | -544.30   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,209) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,209) | -922.95   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11403 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |

**Invoice Total Amount:** 88,505      65,496.35

18

18



# Florida Gas Transmission Company

# REDACTED Invoice

|                        |   |                          |   |                              |                              |
|------------------------|---|--------------------------|---|------------------------------|------------------------------|
| <b>Billable Party:</b> | 006924427<br>FLORIDA PUBLIC UTILITIES COMPANY<br>CHRIS SNYDER<br>POST OFFICE BOX 3395<br><br>WEST PALM BEACH FL 334023395 | <b>Remit to Party:</b>   | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>            | 08/01/2003 3:05 PM           |
| <b>Svc Req Name:</b>   | FLORIDA PUBLIC UTILITIES COMPANY  | <b>Invoice Date:</b>     | August 01, 2003   | <b>Payee's Name:</b>         | FLORIDA GAS TRANSMISSION COI |
| <b>Svc Req:</b>        | 006924427   | <b>Sup Doc Ind:</b>      | IMBL  | <b>Contact Name:</b>         | LANNY CRAMER                 |
| <b>Svc Req K:</b>      | 100740  | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Contact Phone:</b>        | 713-853-6879                 |
| <b>Svc CD:</b>         | FTS-1   | <b>Prev Inv ID:</b>      |   | <b>Invoice Total Amount:</b> | \$5,424.26                   |
|                        |   |                          |   | <b>Invoice Identifier:</b>   | 00082164                     |
|                        |   |                          |   | <b>Account Number:</b>       | 4000002517                   |
|                        |   |                          |   | <b>Net Due Date:</b>         | August 15, 2003              |

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and year for our wire transfer

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|-----------------|---------------|
| 01 |         |              |        | Reservation Deliverability - Market                          |         |              |        |               |             |               | RDM       | 0.0590 | 0.0000   | 0.0000     | 0.0590 | 3,410  | 201.19   | 01 - 31         |               |
| 01 |         |              |        | Reservation/Demand D1  |         |              |        |               |             |               | RD1       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 14,973 | 5,544.50 | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11398 At DRN 10030 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (124)  | -45.92   | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11398 At DRN 10881 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (186)  | -68.88   | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11398 At DRN 23422 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (248)  | -91.83   | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11398 At DRN 9906  |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (124)  | -45.92   | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11404 At DRN 10030 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (31)   | -11.48   | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11404 At DRN 10881 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (62)   | -22.96   | 01 - 31         |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11404 At DRN 10881 |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (62)   | -22.96   | 01 - 31         |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19

19

REDACTED

# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100740  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 5,424.26  
**Invoice Identifier:** 00082164  
**Account Number:** 4000002517  
**Net Due Date:** AUGUST 03 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and you or your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due | Beg Tran Date | End Tran Date |  |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|---------|---------------|---------------|--|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11404 At DRN 23422 |         |              |        |               |             |               |           |        |          |            |        |                              |         |               |               |  |
| 01 |         |              |        |  |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (31)                         | -11.48  | 01 - 31       |               |  |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11404 At DRN 9906  |         |              |        |               |             |               |           |        |          |            |        |                              |         |               |               |  |
|    |         |              |        |  |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | 17,515  | 5,424.26      |               |  |

20

20



# Florida Gas Transmission Company

# REDACTED

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
**Stmnt D/T:** 08/01/2003 3:05 PM  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
 Houston TX 77216-3142  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879  
**Payee:** 006924518

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 102048  
**Svc CD:** FTS-2  
**Invoice Date:** August 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** 13,590.98  
**Invoice Identifier:** 00082214  
**Account Number:** 4000002517  
**Net Due Date:** August 1, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your wire transfer.

| TT                           | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty           | Amt Due          | Beg Tran Date | End Tran Date |
|------------------------------|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------------|------------------|---------------|---------------|
| 01                           |         |              |        | Reservation/Demand D1  |         |              |        |               |             |               | RD1       | 0.7618 | 0.0000   | 0.0082     | 0.7536 | 18,600        | 14,016.96        | 01 - 31       |               |
| 01                           |         |              |        | Temporary Relinquishment Credit - Award # 11397 At DRN 24229 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (434)         | -331.32          | 01 - 31       |               |
| 01                           |         |              |        | Temporary Relinquishment Credit - Award # 11405 At DRN 24229 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (124)         | -94.66           | 01 - 31       |               |
| <b>Invoice Total Amount:</b> |         |              |        |  |         |              |        |               |             |               |           |        |          |            |        | <b>18,042</b> | <b>13,590.98</b> |               |               |

21

21

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
POST OFFICE BOX 3395

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmnt D/T:** 08/10/2003 1:02 PM  
**Pr:**  
**F**

Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

WEST PALM BEACH FL 334023395

**Payee:** 006924518

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 7294.27  
**Invoice Identifier:** 00084042  
**Account Number:** 4000002517  
**Net Due Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003

**End Transaction Date:** July 31, 2003

Please reference your invoice identifier and your a ur wire transfer.

22

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due          | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|------------------|---------------|---------------|
| 01 |         |              |        |                          | 3154    | 16103        |        | FPU-RIVIERA BEACH |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 15,500 | 655.65           | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3158    | 16105        |        | FPU-WEST PALM BEA |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 31,000 | 1,311.30         | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3161    | 16107        |        | FPU-LAKE WORTH    |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 31,000 | 1,311.30         | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3165    | 16109        |        | FPU-BOCA RATON    |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 43,708 | 1,848.85         | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3214    | 16273        |        | FARMLAND INDUSTRI |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 9,600  | 406.08           | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3261    | 16157        |        | FPU-SANFORD WEST  |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 1,550  | 65.56<br>65.57   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3262    | 16156        |        | FPU-SANFORD       |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 3,100  | 131.13           | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 3277    | 16158        |        | FPU-DELAND        |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 4,650  | 196.69<br>196.70 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |                  |               |               |
| 01 |         |              |        |                          | 28456   | 16105        |        | FPU-LAKE WORTH SC |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 9,300  | 393.39           | 01 - 31       |               |

22



# Florida Gas Transmission Company

# REDACTED

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmnt D/T:** 08/10/2003 1:02 PM

**Payee's:**  
**Payee's Bar:**

WEST PALM BEACH FL 334023395

**Payee:** 006924518  
 Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 7294.27  
**Invoice Identifier:** 00084042  
**Account Number:** 4000002517  
**Net Due Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003

**End Transaction Date:** July 31, 2003

Please reference your invoice identifier and your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due          | Beg Tran Date       | End Tran Date |  |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|------------------|---------------------|---------------|--|
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |         |              |        |                          | 28645   | 16104        |        | FPU-WEST PALM BEA   |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 12,183                       | 515.34           | 01 - 31             |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |         |              |        |                          | 217831  | 62992        |        | FLORIDA PUBLIC UTIL |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 4,650                        | 196.69<br>196.70 | 01 - 31             |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |         |              |        |                          | 322966  | 78329        |        | FPU-BOYNTON CTG     |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 6,200                        | 262.26           | 01 - 31             |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |                              |                  |                     |               |  |
|    |         |              |        |                          |         |              |        |                     |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | 172,441          | 7,294.27<br>7294.27 |               |  |

23

23



REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Stmnt D/T:** 08/10/2003 1:02 PM

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 00083991  
**Account Number:** 4000002517  
**Net Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your r jr wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Ref Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|-----------------|---------------|
| 01 |         |              |        |                          | 3154    | 16103        |        | FPU-RIVIERA BEACH |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 3,875  | 98.04   | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 3158    | 16105        |        | FPU-WEST PALM BEA |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 6,975  | 176.47  | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 3161    | 16107        |        | FPU-LAKE WORTH    |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 8,525  | 215.68  | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 3165    | 16109        |        | FPU-BOCA RATON    |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 15,446 | 390.78  | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 3261    | 16157        |        | FPU-SANFORD WEST  |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 775    | 19.61   | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 3262    | 16156        |        | FPU-SANFORD       |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 2,325  | 58.82   | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 3277    | 16158        |        | FPU-DELAND        |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 5,425  | 137.25  | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 28456   | 16106        |        | FPU-LAKE WORTH SC |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 9,300  | 235.29  | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              |        |                          | 28645   | 16104        |        | FPU-WEST PALM BEA |             |               | COT       | 0.0142 | 0.0111   | 0.0000     | 0.0253 | 1,668  | 42.20   | 01 - 31         |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

24

24

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 08/10/2003 1:02 PM  
**P**  
**Payee'**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879 *1668.26*

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 008924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** [REDACTED]  
**Invoice Identifier:** 00083991  
**Account Number:** 4000002517  
**Net Due Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj Mths | Chrg Type | Unit Base | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|-----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |           |            |        |        |         |               |               |
| 01 |         |              |        |                          | 217831  | 62992        |        | FLORIDA PUBLIC UTIL |             |               | COT       | 0.0142    | 0.0111     | 0.0000 | 0.0253 | 4,650   | 117.64        | 01 - 31       |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |           |            |        |        |         |               |               |
| 01 |         |              |        |                          | 322966  | 78329        |        | FPU-BOYNTON CTG     |             |               | COT       | 0.0142    | 0.0111     | 0.0000 | 0.0253 | 6,975   | 176.47        | 01 - 31       |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |           |            |        |        |         |               |               |

**Invoice Total Amount:** 65,939      1,668.25

25

25

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
POST OFFICE BOX 3395  
WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Stmt D/T:** 08/10/2003 1:02 PM  
P.  
P

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100740  
**Svc CD:** FTS-1  
**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 570.33  
**Invoice Identifier:** 00084064  
**Account Number:** 4000002517  
**Net Due Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003

**End Transaction Date:** July 31, 2003

Please reference your invoice identifier and y ber in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name  | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due                  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|--------------------------|---------------|---------------|
| 01 |         |              |        |               | 3280    | 16160        |        | FPU-NEW SMYRNA |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 13,483 | 570.33                   | 01 - 31       |               |
|    |         |              |        |               |         |              |        |                |             |               |           |        |          |            |        |        | Transportation Commodity |               |               |

**Invoice Total Amount:** 13,483 570.33

26

26

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 08/10/2003 1:06 PM  
**Pr:**  
**Payee\*:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5002  
**Svc CD:** DPOA

**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** [REDACTED]  
**Invoice Identifier:** 00085345  
**Account Number:** 4000002517  
**Net Due Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Unit Base | Unit Sur | Price Disc | Net    | Qty     | Amt Due                  | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|----------|------------|--------|---------|--------------------------|---------------|---------------|
| 01 |         |              |        |               |         |              |        |               |             |               | COT       | 0.0312    | 0.0111   | 0.0000     | 0.0423 | (3,527) | -149.19                  | 01 - 01       |               |
|    |         |              |        |               |         |              |        |               |             |               |           |           |          |            |        |         | Transportation Commodity |               |               |

**Invoice Total Amount:**      -3,527      -149.19

27

27

REDACTED



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 08/10/2003 1:06 PM  
**Pay:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100834  
**Svc CD:** DPOA

**Invoice Date:** August 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 5.58  
**Invoice Identifier:** 00085354  
**Account Number:** 4000002517  
**Net Due Date:** August 20, 2003

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and you      er in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due                  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|--------------------------|---------------|---------------|
| 01 |         |              |        |               |         |              |        |               |             |               | COT       | 0.0312 | 0.0111   | 0.0000     | 0.0423 | 132 | 5.58                     | 01 - 01       |               |
|    |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     | Transportation Commodity |               |               |

**Invoice Total Amount:** 132      5.58

28

28

| VOUCHER NUMBER                               | INVOICE DATE | INVOICE NO.                        | PURCHASE ORDER | AMOUNT                      |        |                |
|--|--------------|------------------------------------|----------------|-----------------------------|--------|----------------|
|  |              |                                    |                | GROSS                       | DISCNT | NET            |
| 0100038821                                   | 07/15/03     | COON FLORIDA<br>IMBALANCE CASH OUT | MAY, 2003      | 96,991.49                   | 0.00   | 96,991.49      |
| <b>REDACTED</b>                              |              |                                    |                | <b>CHECK TOTAL</b>          |        | 96991.49       |
|  |              |                                    |                | <b>SPECIAL INSTRUCTIONS</b> |        |                |
| DETACH AND RETAIN THIS STUB FOR YOUR RECORDS |              |                                    |                | CHECK # 9600055977          |        | ATTACHED BELOW |

REMOVE DOCUMENT ALONG THIS PERFORATION

**THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK**

FLORIDA GAS TRANSMISSION 7/18/2003 CHECK NO. 9600055977  
 1400 Smith Street CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP 62-20  
 Houston, TX 77002 ONE PENNS WAY, NEW CASTLE, DE 19720 311

PAY \*\*\*Ninety Six Thousand Nine Hundred And Ninety One Dollars And 49 Cents\*\*\*\*  
 To: FLORIDA PUBLIC UTILITIES CO \*\*\*\$96,991.49\*  
 Attn: CHRISTOPHER M SNYDER  
 Order: PO Box 3395  
 Of: WEST PALM BEACH FL 334023395  
 NOT VALID AFTER 1 YEAR  
 Raymond M. Daniels, Jr.  
 Auth'd Signature  
 MP

**REDACTED**

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1056255  
Invoice Date 08/06/2003  
Contract # 157115  
Delivery Month Jul 2003  
Due Date 08/25/2003

**To:**  
Sam Crespo  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395  
  
Fax # (561) 838-1713

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
N  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jul 2003

Calculations are based on nominated quantities

| Meter Station                  | BP Energy ID | MMBTU          | Unit Price        | Amount Due                                 |
|--------------------------------|--------------|----------------|-------------------|--|
| CS #11 MOUNT VERNON (0025309 ) |              | 49,422 ✓       | 5.3500 ✓          | 264,407.70 ✓                               |
| CS #7 EUNICE (0025306 )        |              | 44,800 ✓       | 5.2400 ✓          | 234,752.00 ✓                               |
| CS #8 ZACHARY (0025412 )       |              | 42,095         | <del>5.2369</del> | <del>220,446.90</del>                      |
|                                |              |                | 5.2273            | 220,104.90                                 |
| <b>Total Amount Due</b>        |              | <b>136,317</b> |                   | <del>719,598.60</del><br><b>719,203.60</b> |

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

|                                     |        |
|-------------------------------------|--------|
| 07/01-07/31: FGT Zone 3 IF          | 5.3300 |
| 07/01-07/01: LA Onsh S- FGT - Z2 GD | 5.3400 |
| 07/02-07/02: LA Onsh S- FGT - Z2 GD | 5.1850 |
| 07/03-07/03: LA Onsh S- FGT - Z2 GD | 5.0300 |
| 07/04-07/04: LA Onsh S- FGT - Z2 GD | 4.9050 |
| 07/05-07/05: LA Onsh S- FGT - Z2 GD | 4.9050 |
| 07/06-07/06: LA Onsh S- FGT - Z2 GD | 4.9050 |
| 07/07-07/07: LA Onsh S- FGT - Z2 GD | 4.9050 |
| 07/08-07/08: LA Onsh S- FGT - Z2 GD | 5.1850 |
| 07/09-07/09: LA Onsh S- FGT - Z2 GD | 5.4400 |
| 07/10-07/10: LA Onsh S- FGT - Z2 GD | 5.5450 |
| 07/11-07/11: LA Onsh S- FGT - Z2 GD | 5.3950 |
| 07/12-07/12: LA Onsh S- FGT - Z2 GD | 5.2350 |
| 07/13-07/13: LA Onsh S- FGT - Z2 GD | 5.2350 |
| 07/14-07/14: LA Onsh S- FGT - Z2 GD | 5.2350 |

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141676 01



**Mobil**

**REDACTED**

Florida Public Utilities Company  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03070519  
 Customer No: 205877-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY

A

Invoice Date: August 11, 2003  
 Payment Terms: Due August 25, 2003  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

| Prod Date                                | Transport Contract | Sales Point | Description          | MMBTU Volume   | Price  | Amount Due            |
|--|--------------------|-------------|----------------------|----------------|--------|-----------------------|
| <b>Florida Gas Transmission Company:</b> |                    |             |                      |                |        |                       |
| 7/03                                     | 5430 - ZONE 1      | 25306       | PoolingZone 1 CS #7  | 65,100         | 5.2700 | 343,077.00 ✓          |
| 7/03                                     | 5430 - ZONE 2      | 25412       | PoolingZone 2 CS # 8 | 34,100         | 5.3100 | 181,071.00 ✓          |
| 7/03                                     | B2B1500            | 255278      | MBPP-Partners        | 24,800         | 5.3600 | 132,928.00 ✓          |
| <b>** Invoice Totals</b>                 |                    |             |                      | <b>124,000</b> |        | <b>\$657,076.00 ✓</b> |

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.