One Energy Place Pensacola, Florida 32520

Tel 850.444 6111



August 19, 2003

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-El for the month of July 2003 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan P. Ritenous

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

> 0000MENT NUMBER DATE 07802 AUG 22.8 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2003	3	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 15, 2003

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
(u)	(6)	(0)	(4)	(0)	(1)	(9)	(1)	(1)	0/	(1)	(7
1	CRIST	PETROLEUM TRADERS	PENSACOLA, FL	S	CRIST	06/03	FO2	0.45	138500	1060.57	32.396
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMERO-CALE

07802 AUG 22 3

FPSC Form No. 423-1 (2/87) Page 1 of 19

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TPED-COMMISSION CLERK

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	JUNE	Year: 2003	Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 15, 2003

(850)- 444-6332

							Invoice					Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbi)	Adjust (\$/Bbl)	Price (\$/Bbi)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 (CRIST	PETROLEUM TRADERS	CRIST	06/03	FO2	1060.57	32.396	34,358.46	-	34,358.46	32.396	-	32.396	-	-	-	32.396
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:		nr: 2003 ny	3	. Name, Title Data Submi <u>(850)- 444-</u>	tted on this		of Contact P <u>Ms. J.P. Pete</u>		-		
				4	. Signature o	f Official S	ubmitting Re	port: Jocelyn	P. Peters			
				5	. Date Comp	leted:	August 15,	2003				
Line No.	Month & Year Reported	Form Plant N	ame	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 2 3 4 5 6 7	No adjustments for th	ne month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JUNE	Year: 2003	4	4.	Name, Title, & Telephone Number of Contac	t Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444- <u>6332</u>	
•		<u> </u>		-	_		
3.	Plant Name:	Crist Electric	Generating Plant	5	5.	Signature of Official Submitting Report: Joce	lyn P. Peters
				e	6.	Date Completed: August 15, 2	2003

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	۱L	165	С	RB	36,157.20	34.404	2.44	36.844	1.01	12,040	6.00	12.07
2	PEABODY COAL SALES	45	IM	999	S	RB	64,584.40	34.717	2.44	37.157	0.48	11,760	4.22	12.12
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	145,618.10	33.540	2.44	35.980	0.48	11,788	4.13	12.10
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1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Numb	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
3	Plant Name:	Crist Electric (Generatii	ng Plant	5.	Signature of Official Submitting I	Report: Jocelyn P. Peters
0.	hant hamo.		Gonorau	<u>ng r tarr</u>	0.	Signatare of Chickar Submitting I	
					6.	Date Completed: Au	igust 15, 2003

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	
No.	Supplier Name	Min	e Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	_	(c)	·	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	۱L	165	С	36,157.20	34.250	-	34.250	-	34.250	0.114	34.404
2	PEABODY COAL SALES	45	łM	999	S	64,584.40	34.500	-	34.500	-	34.500	0.177	34.717
3	INTEROCEAN COAL SALES	45	IM	999	S	145,618.10	33.250	-	33.250	-	33.250	0.250	33.540
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1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric C	Generati	ng Plant	5.	Signature of Official Submitting Report:	locelyn P. Peters

6. Date Completed: August 15, 2003

									Rail C	harges	<u> </u>	Vaterborne	Charges				
Line No.		Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	36,157.20	34.404	-	-	-	2.44	-	-	-	-	2.44	36.844
2	PEABODY COAL SALES	45	M	999 MCDUFFIE TERMINAL	RB	64,584.40	34.717	-	-	•	2.44	-	-	-	-	2.44	37.157
3	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	145,618.10	33.540	-	-	-	2.44	-	-	-	-	2.44	35.980
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JUNE	Year:	2003	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: August 15, 2003

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the	month.										
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JUNE	Year: 2003	4,	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
2	Plant Name:	Omith Electric	Generating Plant	5	Signature of Official Submitting Repor	t: localum P. Betere
з.	Flant Name.	Smith Electric	Generating Flant	5.	Signature of Onicial Submitting hepot	i. Jocelyn r , r eleis
				6.	Date Completed: Augu	ust 15, 2003

									Effective		0.16		Anh	
Line						Transport		Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Min</u>	e Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COALSALES	10	IL	165	С	RB	84,099.00	34.404	3.73	38.134	1.01	12,040	6.00	12.07
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1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Num	nber of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
З.	Plant Name:	Smith Electric	Generat	ing Plant	5.	Signature of Official Submitting	g Report: Jocelyn P. Peters
					6.	Date Completed:	August 15, 2003

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COALSALES	10	IL	165	С	84,099.00	34.250	-	34.250	-	34.250	0.114	34.404
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1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332				
З.	Plant Name:	Smith Electric	Genera	ating Plant	5.	Signature of Official Submitting Report: Jo	celyn P. Peters			

6. Date Completed: August 15, 2003

								Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	(\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	84,099.00	34.404	-	-	-	3.73	-	-		-	3.73	38.134
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JUNE	Year: 2003	З.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
				4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 15, 2003

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JUNE	Year: 2003	4. Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters, Fuels An	<u>nalyst</u>
2.	Reporting Company:	Gulf Power C	ompany	<u>(850)- 444-6332</u>	
-	-				
З.	Plant Name:	Scholz Electr	ic Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
				6. Date Completed: <u>August 15, 2003</u>	

Line No.	Supplier Name	Mine	e Location	P	urchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BLACK MOUNTAIN RES.	8	KY 95/	133	с	UR	16,535.18	30.766	13.95	44.716	0.76	12,741	9.40	5.94
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1.	Reporting Month:	JUNE	Year:	2003	4.	4. Name, Title, & Telephone Number of Contact Person Concern				
						Data Submitted on this Form:	:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>				
3	Plant Name:	Scholz Electri	c Gener	ating Plant	5	Signature of Official Submittin	na Report	Jocelyn P. Peters		
0.			0 001101	ating riant	0.		ing riopon			
					6.	Date Completed:	August 15	. 2003		

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Min</u> e	<u>e Location</u> (c)	Purchase Type(d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price ∙increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	BLACK MOUNTAIN RES.	8	KY 95/133	С	16,535.18	29.000	-	29.000	-	29.000	(0.134)	30.766
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1.	Reporting Month:	JUNE	Year: 2003	4.	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric	Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: August 15, 2003

								Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine Locati</u>	onShipping_Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges _(\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 6	BLACK MOUNTAIN RES	8 K	Y 95/133 LYNCH, KY	UR	16,535.18	30.766	-	13.95	-	-	-	-	-	-	13.95	44.716
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JUNE	Year:	2003	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 15, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5	No adjustments for the	month.										
6												
7												
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

,

1.	Reporting Month:	JUNE Y	ear: 2003	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Comp	pany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric G	enerating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters

6. Date Completed: August 15, 2003

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	, <u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	со	51	С	UR	90,950.00	15.692	21.71	37.402	0.54	11,821	9.40	8.31
2	CYPRUS 20 MILE	17	со	107	S	UR	33,053.00	16.811	20.99	37.801	0.48	11,164	10.00	10.18
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(use continuation sheet if necessary)

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1.	Reporting Month:	JUNE	Year: 2003	4.	Name, Title, & Telephone Nu	mber of Contact Person Concerning
					Data Submitted on this Form	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
_				_		
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitti	ng Report: Jocelyn P. Peters
				6.	Date Completed:	August 15, 2003

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(†)
1	ARCH COAL-WEST E	17	со	51	С	90,950.00	13.250	-	13.250	-	13.250	-0.198	15.692
2	CYPRUS 20 MILE	17	co	107	S	33,053.00	14.400	-	14.400	-	14.400	-0.236	16.811
3													
4													
5													

(use continuation sheet if necessary)

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1.	Reporting Month:	JUNE Ye	ear: 2003	4.	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Comp	any		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Ge	nerating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: August 15, 2003

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/⊺on)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	()	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST E	17	со	51	West Elk Mine	UR	90,950.00	15.692		21.710			-		-	-	21.710	37.402
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	33,053.00	16.811		20.990	-		-		-	-	20.990	37.801
3																		
4																		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JUNE	Year: 200	003 3.	Name, Title, & Telepho	ne Numbe	r of Contact Person Concerning	
					Data Submitted on this	Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-6332</u>			
				4.	Signature of Official Su	Ibmitting R	eport: Jocelyn P. Peters	
				5.	Date Completed:	August 15	<u>i, 2003</u>	

Line	Month & Year		Intended Generating	Ourseller	Original Line	Old Volume		Designator		New	New FOB Plant	Dessen for Devision
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the r	nonth.										
2												
3												
4												

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2003	3.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 18, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	SCHERER	PETROLEUM TRADERS	Juliette, GA	S	SCHERER	Jun-03	FO2	0.5	138500	191.45	28.43

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*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	JUNE	Year:	2003 3	3. Name, Title, & Telephone	Number of	Contact Person Concerning
					Data Submitted on this Fo	orm:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 18, 2003

Line	Diant Nama	Quality Name	Delivery	Delivery	Turne Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount	Discount (\$)	Net Amount	Net Price (\$/Bbl)	Quality Adjust	Effective Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
<u>No.</u>	Plant Name	Supplier Name	Location	Date	Type Oil			(\$)		(\$)		(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	_(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1 5	CHERER	PETROLEUM TRADERS	SCHERER	Jun-03	FO2	191.45	28.43	5,442.65	-	-	28.43	-	28.43	-	-	-	28.43
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: A

August 18, 2003

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								Effective	Total FOB				
Line					Turnenant		Purchase		Plant	Sulfur	Btu	Ash	Moisture
No.	Plant Name	Mine Location		Purchase Type	Transport Mode	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Price \$/Ton	Content	content	Content	Content
	-									(%)	(Btu/lb)	<u>(%)</u>	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	JACOBS RANCH	19 WY	005	S	UR	75,069.81	6.198	22.730	28.928	0.51	8,687	5.67	27.88
2	MASSEY COALSALE	08 KY	195	С	UR	16,936.91	26.565	13.170	39.735	0.69	12,711	8.00	10.08
3	JACOBS RANCH	19 WY	005	S	UR	146,575.58	5.596	22.830	28.426	0.47	8,614	5.70	28.18
4	JACOBS RANCH	19 WY	005	S	UR	122,823.26	5.866	22.730	28.596	0.45	8,713	5.38	27.92
5	TRITON COAL	19 WY	005	S	UR	194,677.50	10.370	22.750	33.120	0.21	8,725	4.70	27.50
6	ARCH COAL SALES	19 WY	005	S	UR	90,239.53	8.316	22.780	31.096	0.30	8,799	5.34	27.05
7	KENNECOTT ENERG	19 WY	005	S	UR	9,253.25	8.033	22.730	30.763	0.47	8,695	5.44	27.79
8	KENNECOTT ENERG	19 WY	005	S	UR	103,591.42	6.884	22.730	29.614	0.43	8,654	5.66	27.93
9	KENNECOTT ENERG	19 WY	005	S	UR	349,325.30	7.768	22.720	30.488	0.21	8,766	5.66	26.29
10	AEI COAL SALES	08 WV	05 9	С	UR	168,880.71	49.198	12.950	62.148	0.64	12,162	12.31	6.60
11	POWDER RIVER CO/	19 WY	005	S	UR ·	75,490.10	8.983	22.700	31.683	0.21	8,940	4.31	26.48

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: Jocelyn P. Peters

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6. Date Completed: August 18, 2003

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	JACOBS RANCH	1 9	WY	005	S	75,069.81	4.600	-	4.600	-	4.600	-0.046	6.198
2	MASSEY COALSALES	08	KY	195	С	16,936.91	24.000	-	24.000	-	24.000	0.021	26.565
3	JACOBS RANCH	19	WY	005	S	146,575.58	4.310	-	4.310	-	4.310	-0.079	5.596
4	JACOBS RANCH	19	WY	005	S	122,823.26	4.250	-	4.250	-	4.250	-0.030	5.866
5	TRITON COAL	1 9	WY	005	S	194,677.50	8.190	-	8.190	-	8.190	0.024	10.370
6	ARCH COAL SALES	19	WY	005	S	90,239.53	6.350	-	6.350	-	6.350	-0.001	8.316
7	KENNECOTT ENERG	19	WY	005	S	9,253.25	6.110	-	6.110	-	6.110	-0.004	8.033
8	KENNECOTT ENERG	19	WY	005	S	103,591.42	5.250	-	5.250	-	5.250	-0.043	6.884
9	KENNECOTT ENERG	19	WY	005	S	349,325.30	5.950	-	5.950	-	5.950	-0.023	7.768
10	AEI COAL SALES	08	wv	059	С	168,880.71	44.340	-	44.340	-	44.340	0.599	49.198
11	POWDER RIVER CO/	19	WY	005	S	75,490.10	6.500	-	6.500	-	6.500	0.103	8.983

*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	JUNE	Year:	2003	4.	Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany			(860)- 444-6332							
3.	Plant Name:	Scherer Electi	ric Gene	rating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: August 18, 2003

								Effective	Additional Shorthaul	Rail C	harges		Trans-	Ocean	Other	Other	Total Transport	
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	ation Charges	FOB Plant Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)	(n)	(o)	(p)	(q)
1	JACOBS RANCH	19	WY	005	JACOBS JUNCTION, WY	UR	75,069.81	6.198		22.730	-	-	-	-		-	22.730	28.928
2	MASSEY COALSALES	08	KY	195	PIKE CO. KY	UR	16,936.91	26.565	-	13.170	-	-	-	-	-	-	13.170	39.735
З	JACOBS RANCH	19	WY	005	JACOBS JUNCTION, WY	UR	146,575.58	5. 596	-	22.830	-	-	-	-	-	-	22.830	28.426
4	JACOBS RANCH	19	WY	005	JACOBS JUNCTION, WY	UR	122,823.26	5.866	-	22.730	-	-	-	-	-	-	22.730	28.596
5	TRITON COAL	19	WY	005	CAMPBELL CO, KY	UR	194,677.50	10.370	-	22.750	-	-	-	-	-	-	22.750	33.120
6	ARCH COAL SALES	19	WY	005	CAMPBELL CO. KY	UR	90,239.53	8.316	-	22.780	-	-	-	-	-	-	22.780	31.096
7	KENNECOTT ENERG)	19	WY	005	CAMPBELL CO. KY	UR	9,253.25	8.033	-	22.730	-	-	-	-	-	-	22.730	30.763
8	KENNECOTT ENERGY	19	WY	005	CAMPBELL CO. KY	UR	103,591.42	6.884	-	22.730	-	-	-	-	-	-	22.730	29.614
9	KENNECOTT ENERGY	19	WY	005	CAMPBELL CO KY	UR	349,325.30	7.768	-	22.720	-	-	-	-	-	-	22.720	30.488
10	AEI COAL SALES	08	wv	059	MINGO, WV	UR	168,880.71	49.198	-	12.950	-	-	-	-	-	-	12.950	62.148
11	POWDER RIVER COA	19	WY	005	CAMPBELL CO. KY	UR	75,490.10	8.983	-	22.700	-	-	-	-	-	-	22.700	31.683

*Gulf's 25% ownership of Scherer where applicable.