

REDACTED

STEEL ■
HECTOR
& DAVIS
INTERNATIONAL™

Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.steelhector.com

John T. Butler
305.577.2939
jbutler@steelhector.com

August 26, 2003

- VIA HAND DELIVERY -

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Request for Confidential Classification Materials Provided Pursuant to Audit No. 03-034-4-1, together with a diskette containing the electronic version of same. The enclosed diskette is HD density, the operating system is Windows 2000, and the word processing software in which the documents appear is Word 2000. Pursuant to Rule 25-22.006, F.A.C., I am also enclosing one highlighted and two redacted copies of the confidential documents that are the subject of this request.

If there are any questions regarding this transmittal, please contact me at 305-577-2939.

Sincerely,

John T. Butler
JTB

John T. Butler

Enclosure

cc: Counsel for Parties of Record (w/encl.)

MIA2001 230700v1

Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo Rio de Janeiro Santo Domingo
DOCUMENT NUMBER DATE
07962 AUG 26 8
FPSC-COMMISSION CLERK

EXHIBIT – A CONFIDENTIAL

OMITTED

AUGUST 2003

EXHIBIT – B NON-CONFIDENTIAL

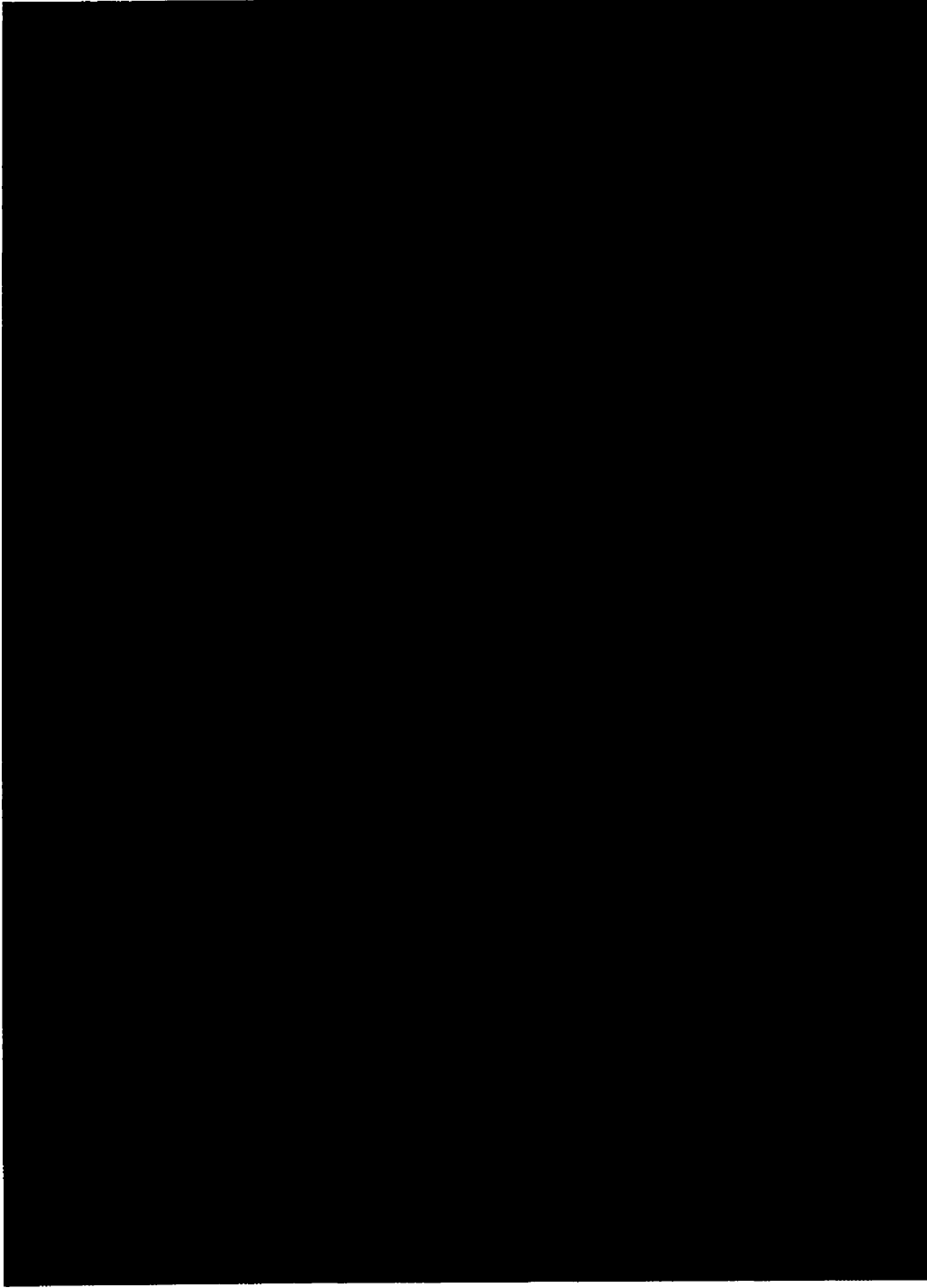
(Edited)

AUGUST 2003

2002

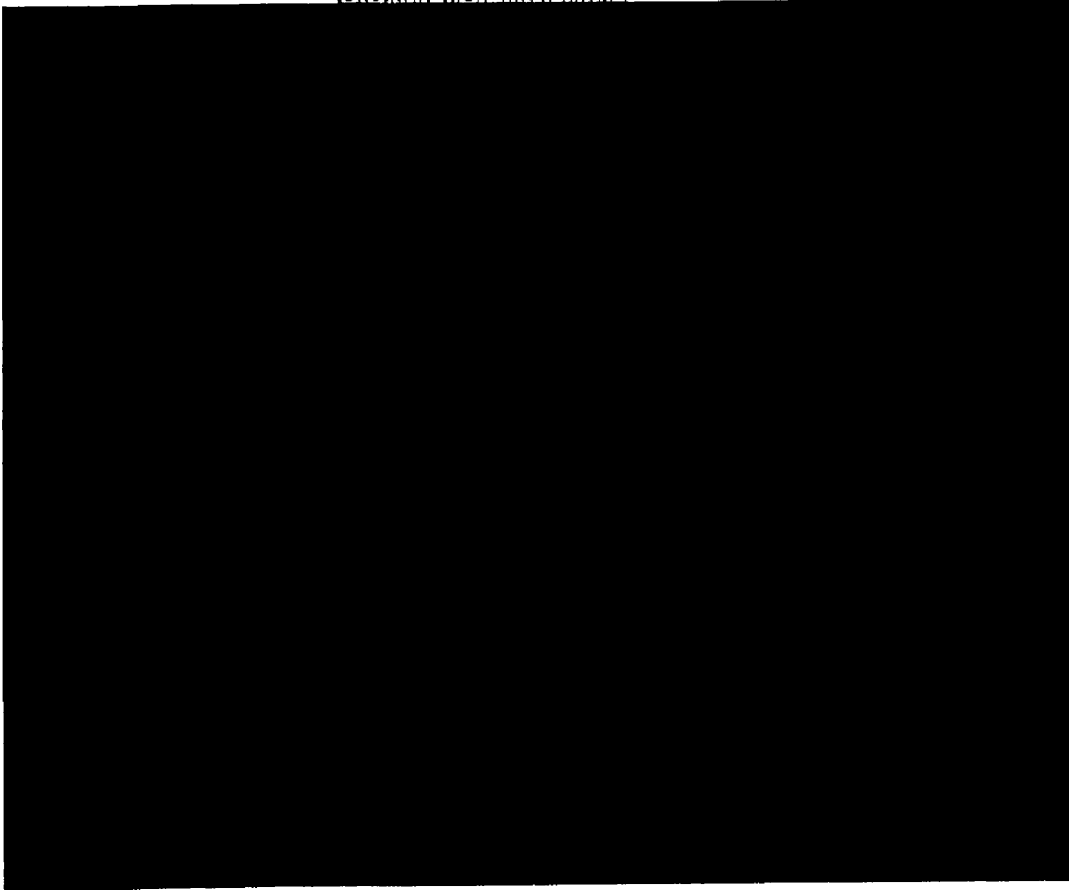
1213

CONFIDENTIAL



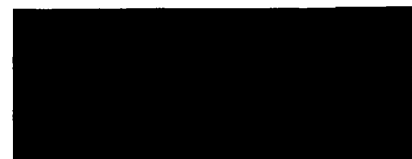
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CONFIDENTIAL

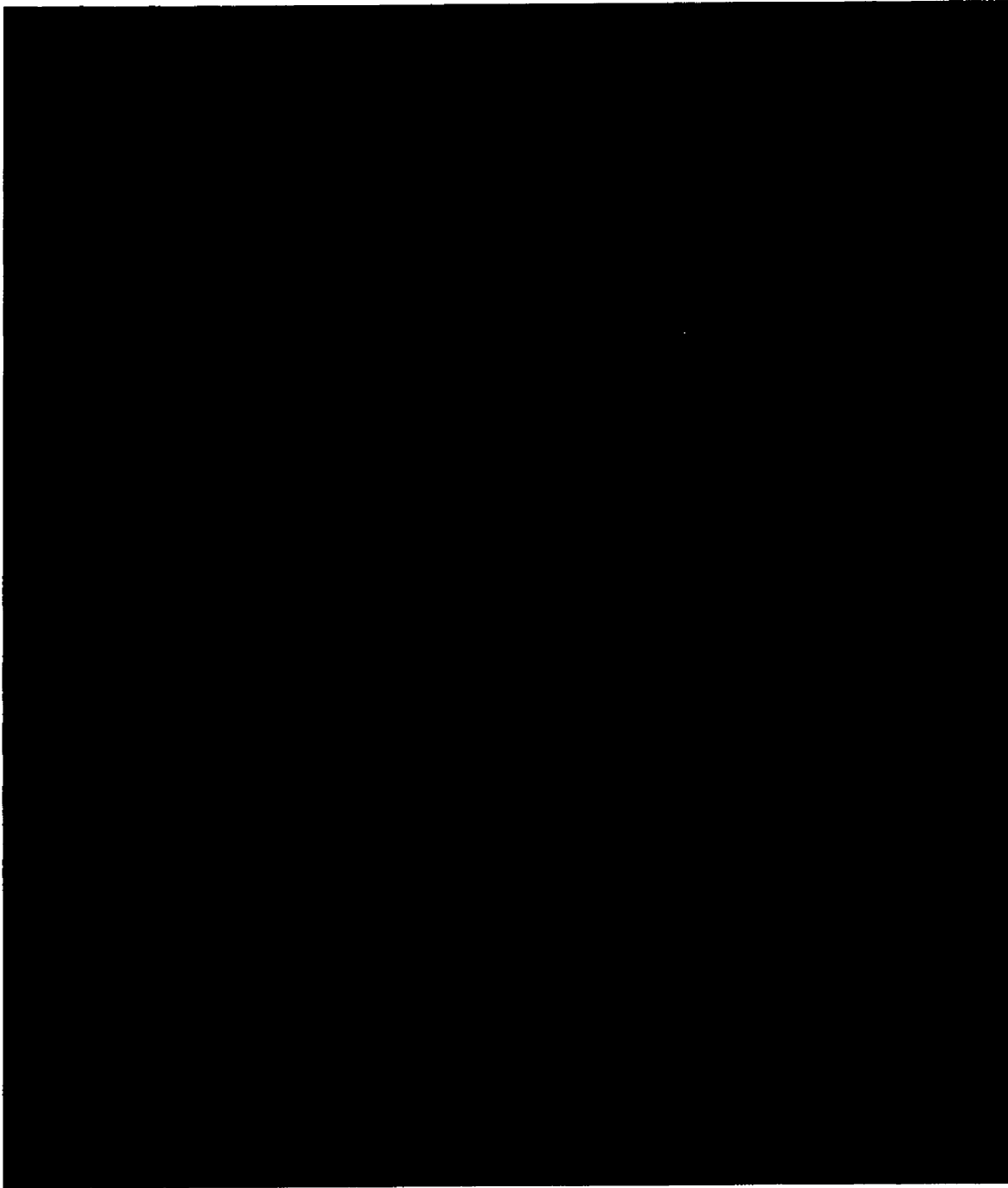




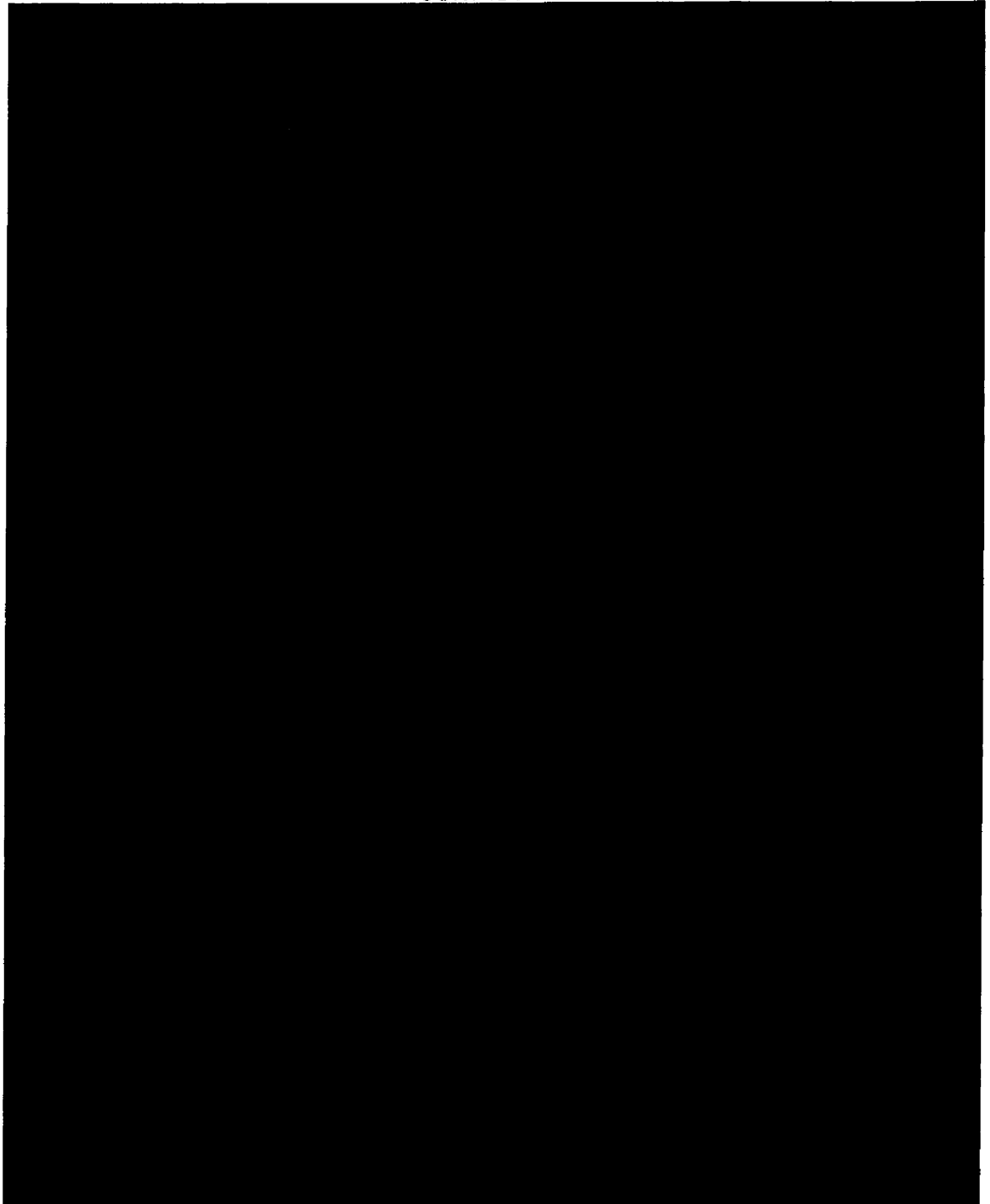
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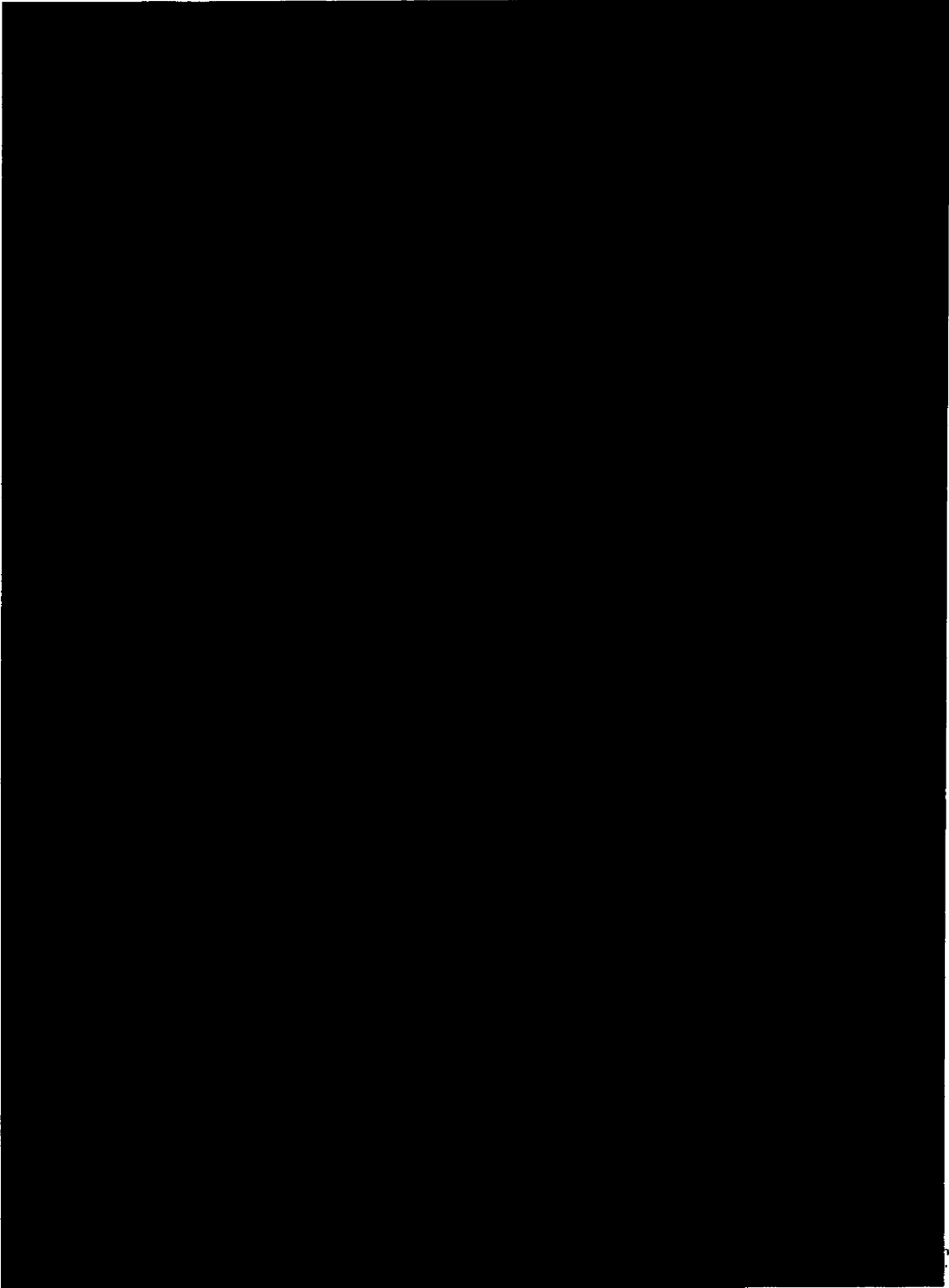
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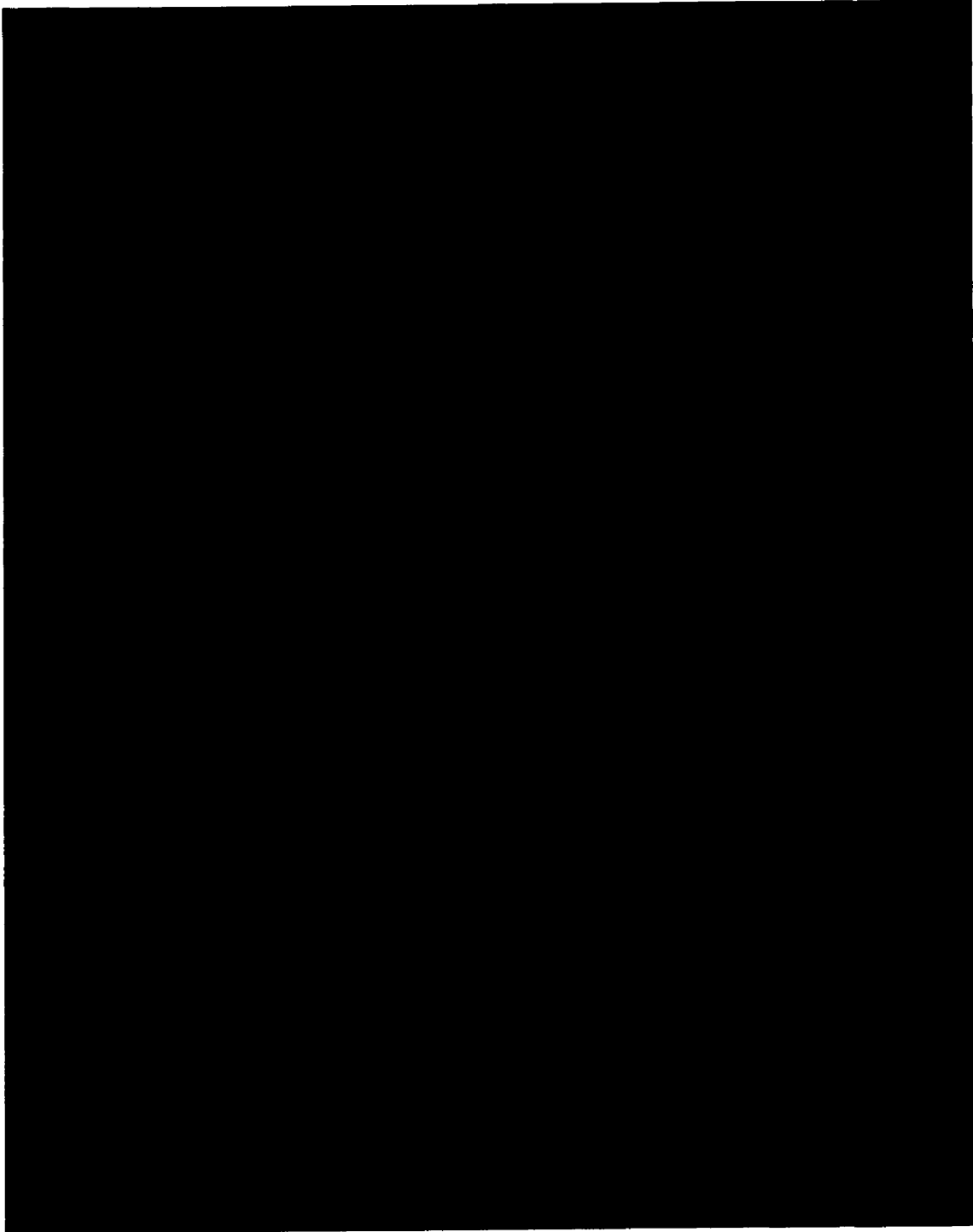
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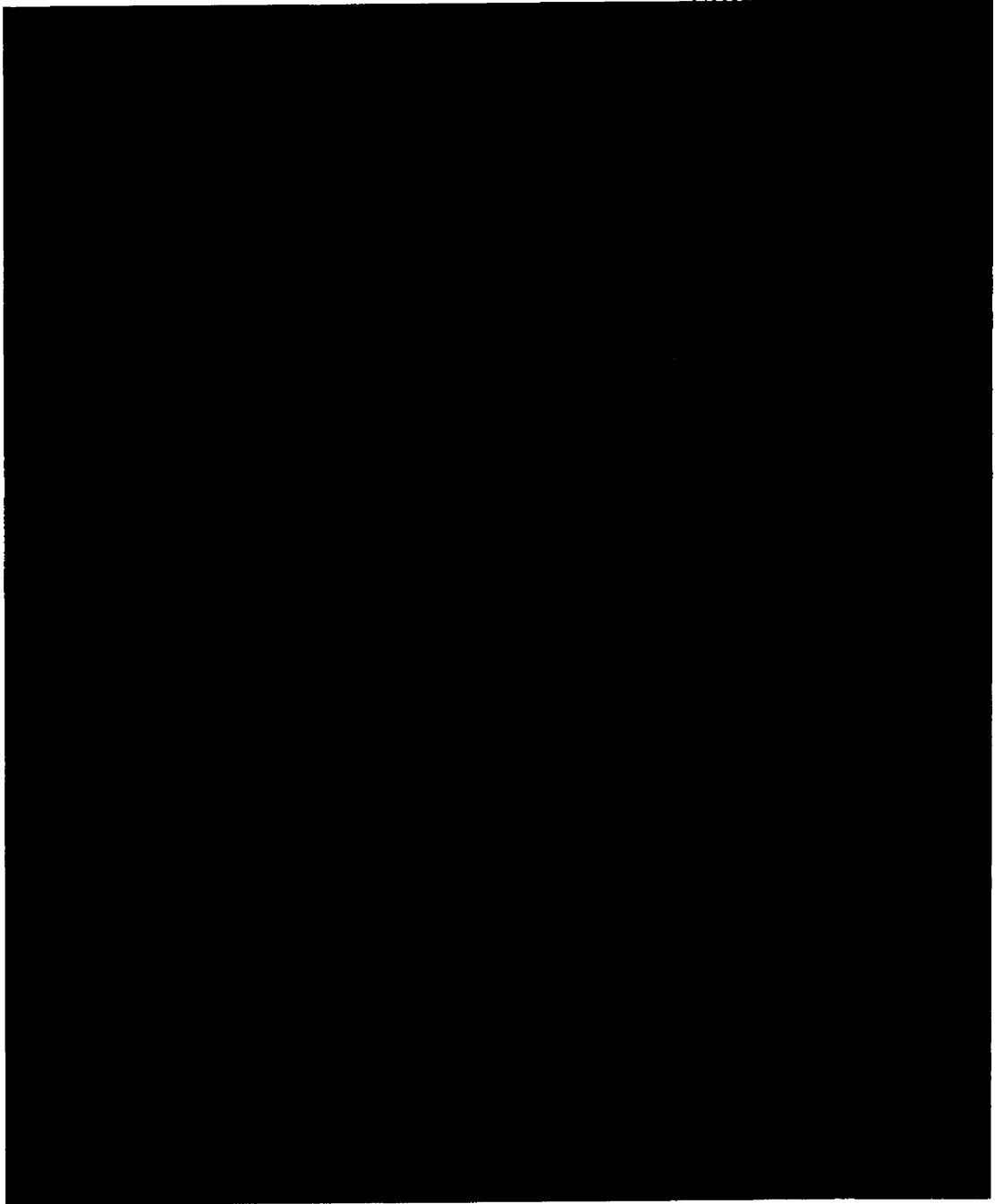
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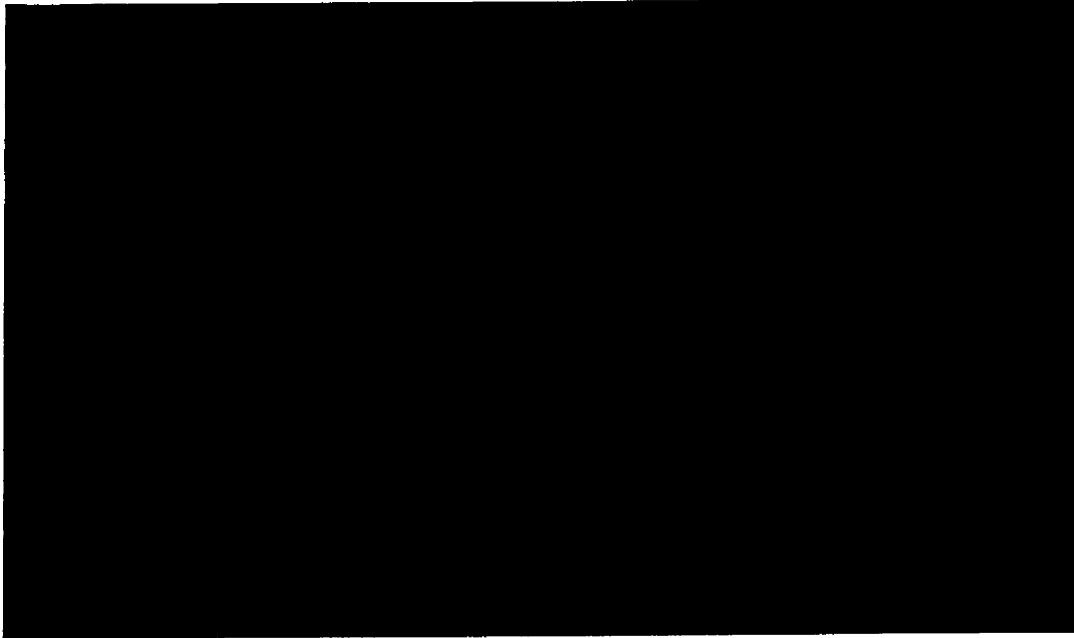
9-1 P.4



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CONFIDENTIAL



FTI
Fuel and Purchased Power Cost Rec. Clause
Add'l 003-043-4 1 Dkt: 003001-1-EJ
TYR: 12/1/03

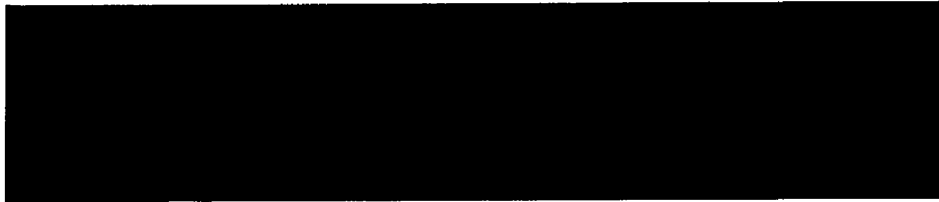
10/1/03
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Title: 2/A Wp Re-illu

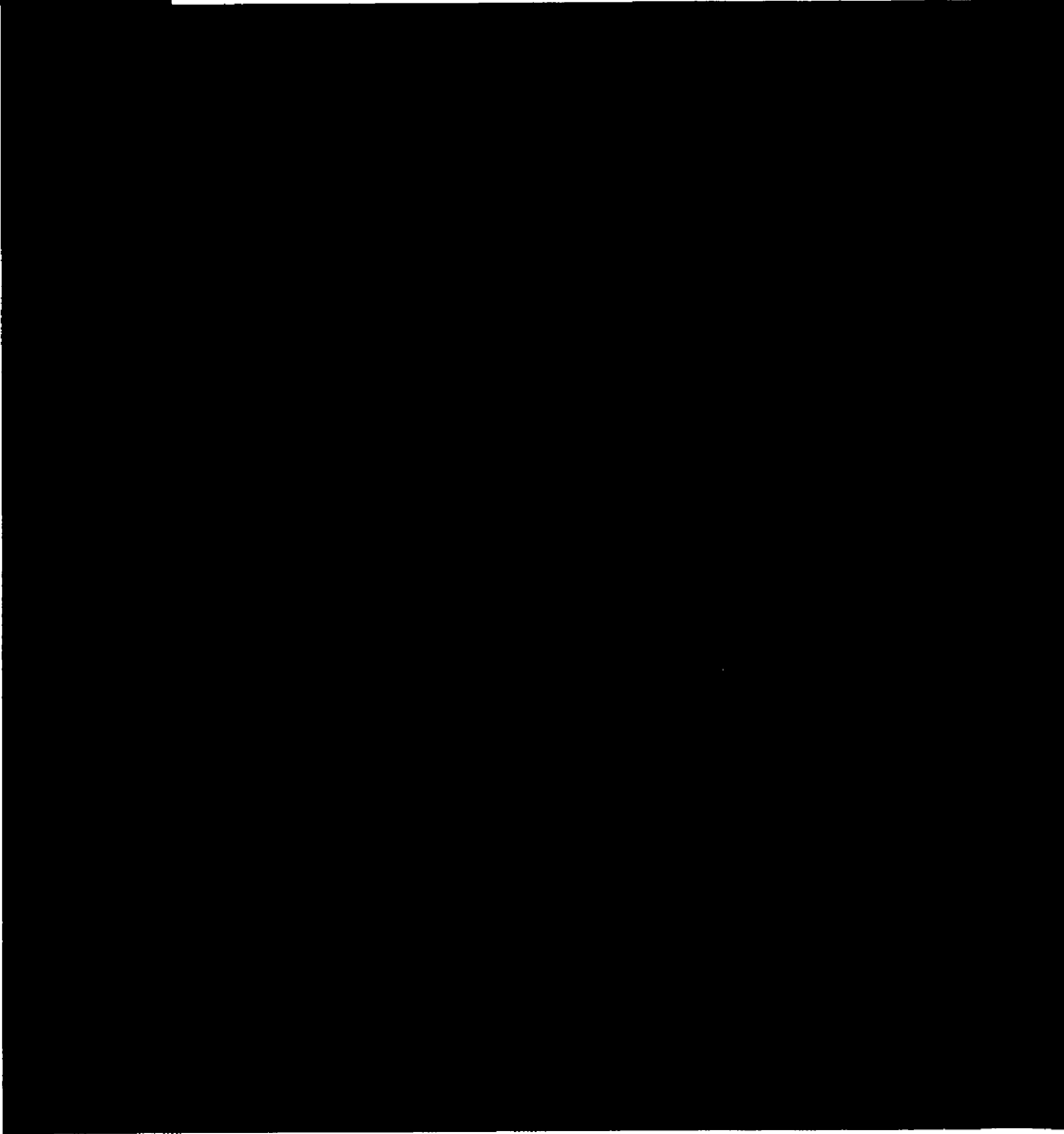


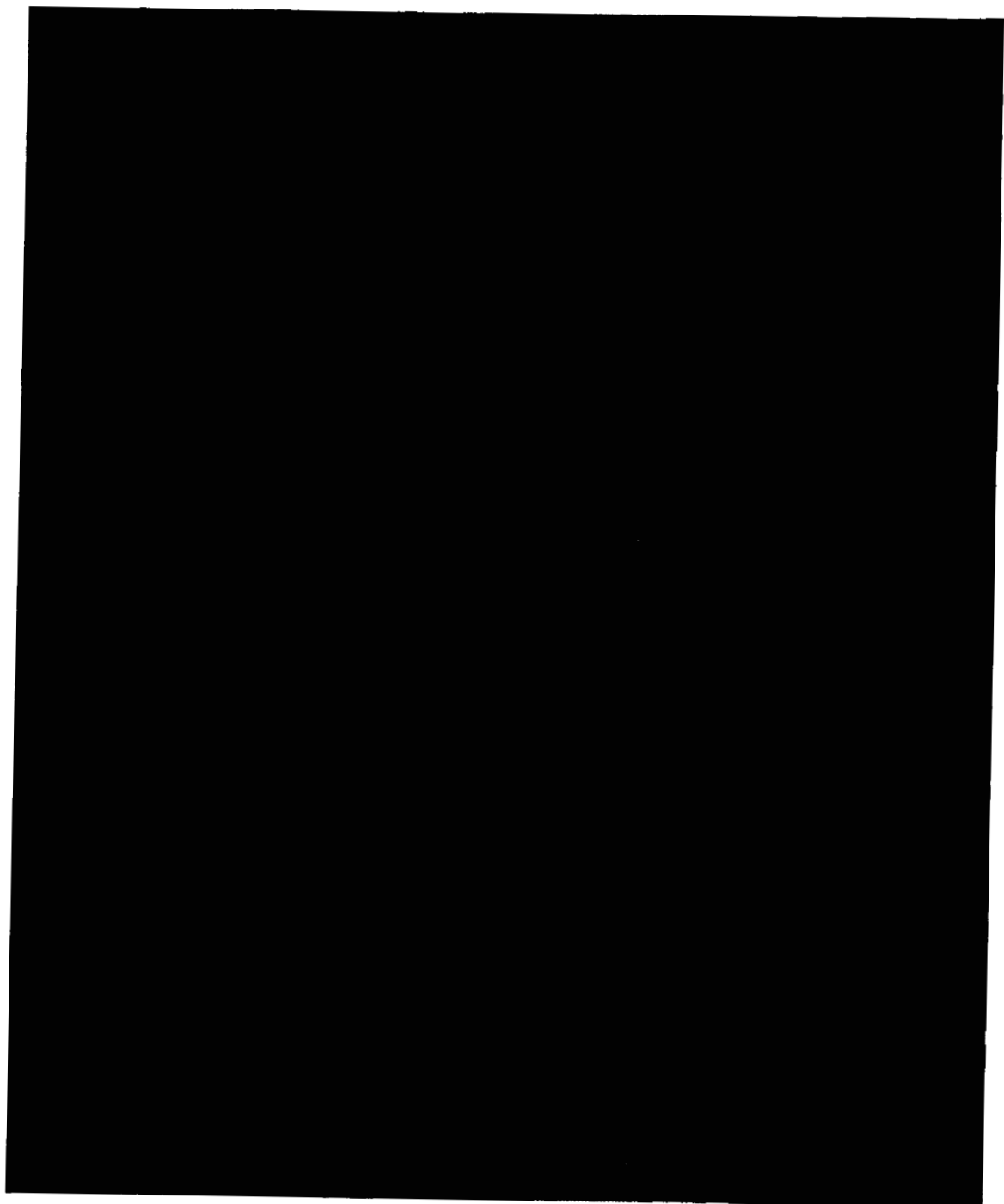
9-1

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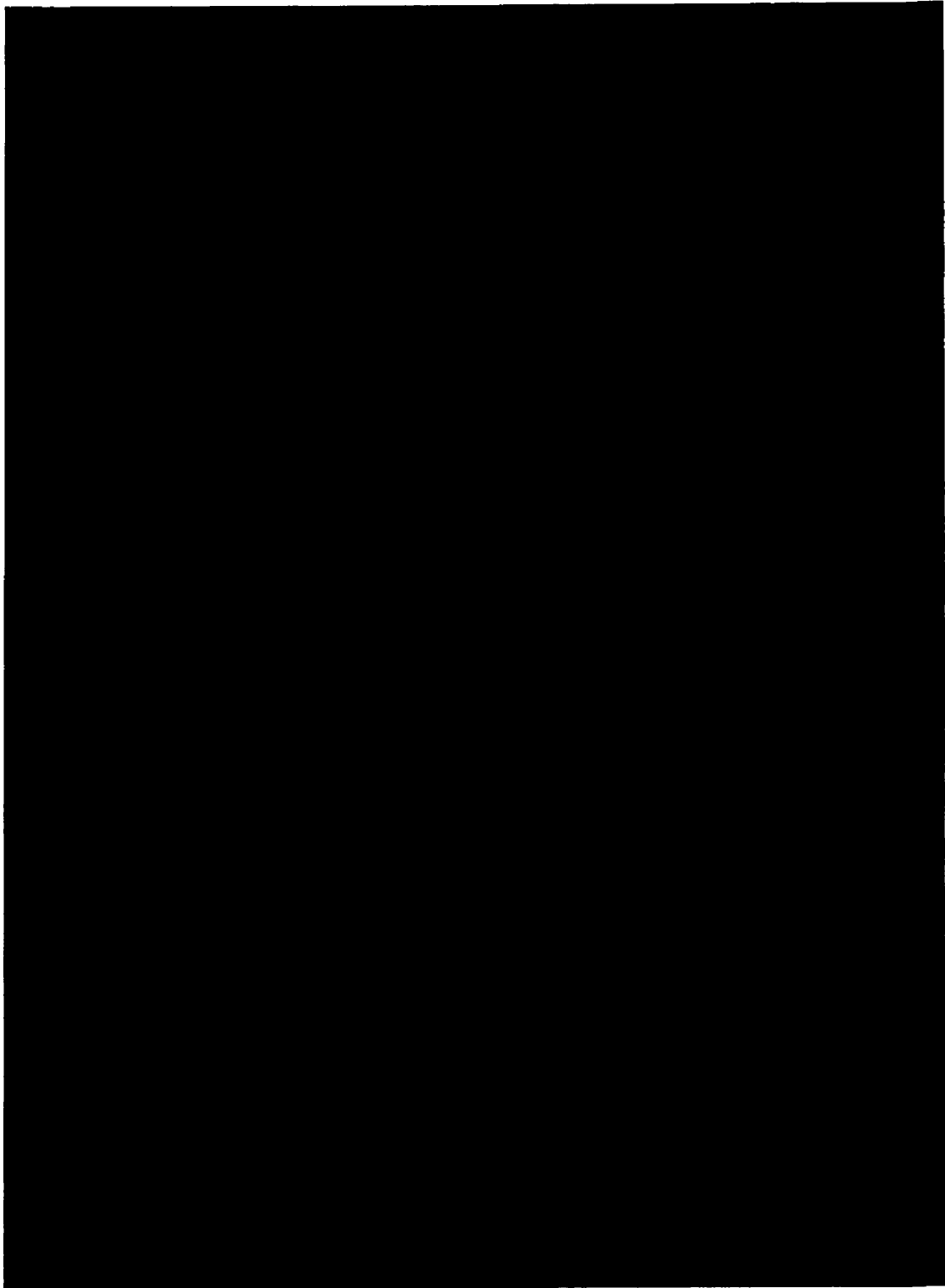
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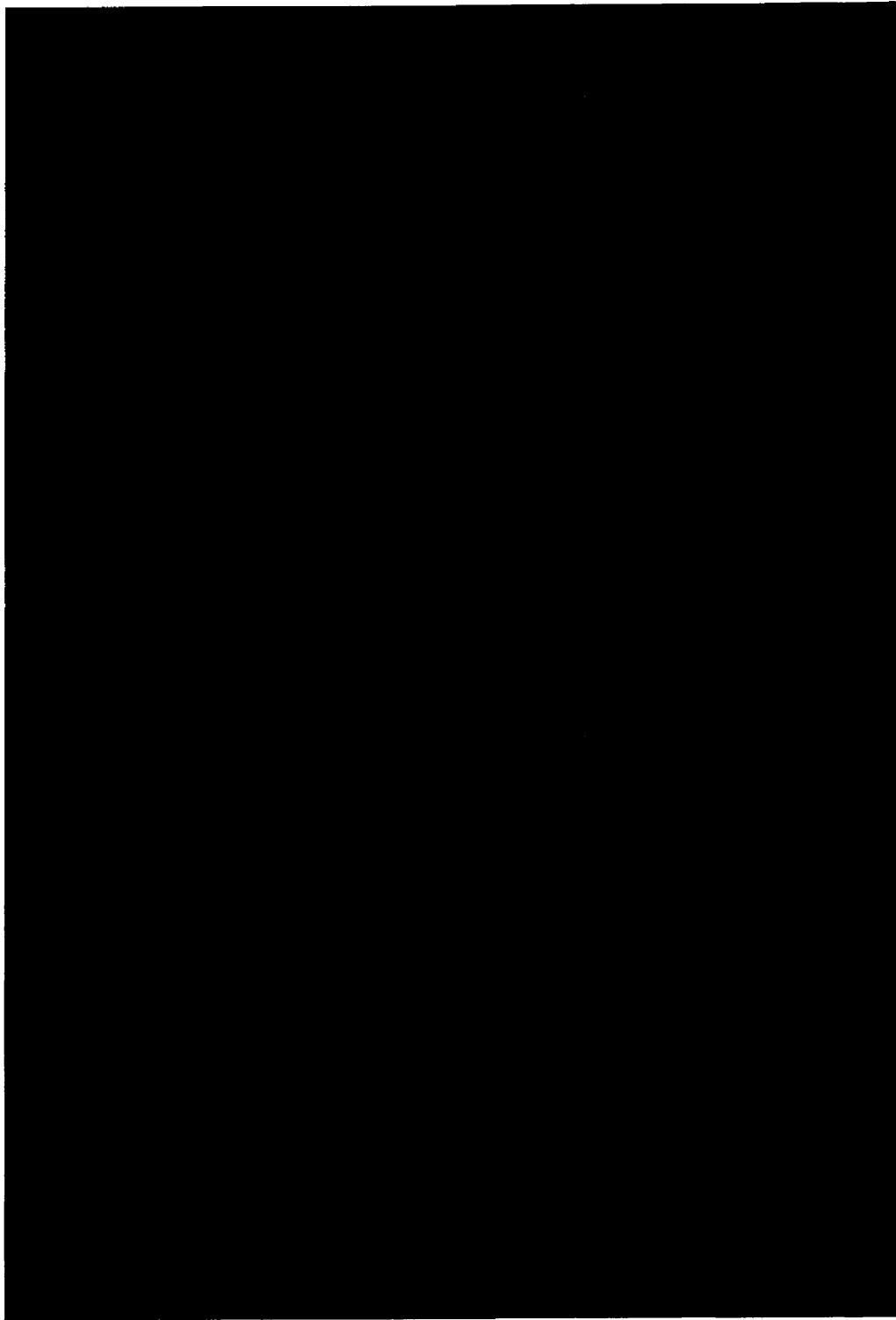


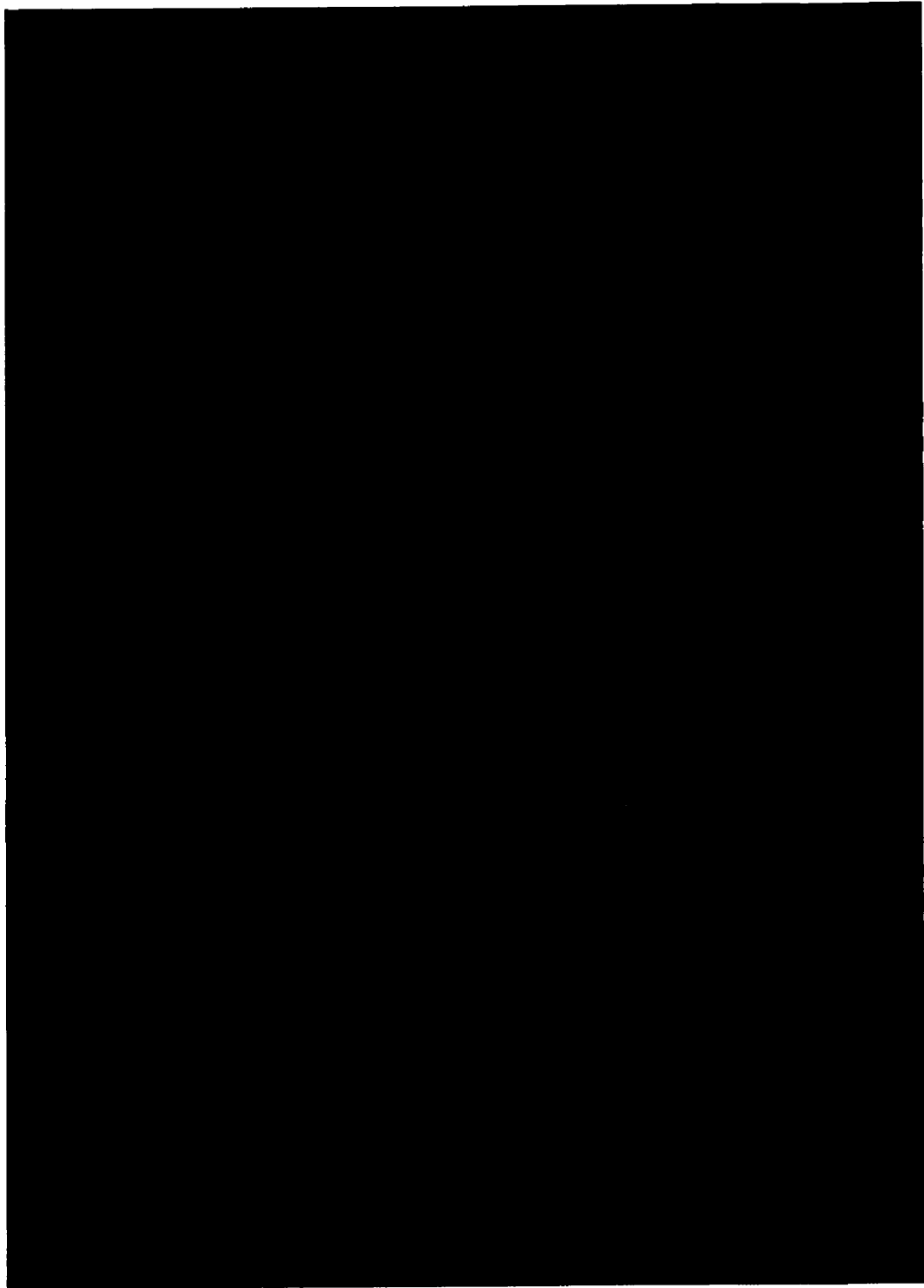
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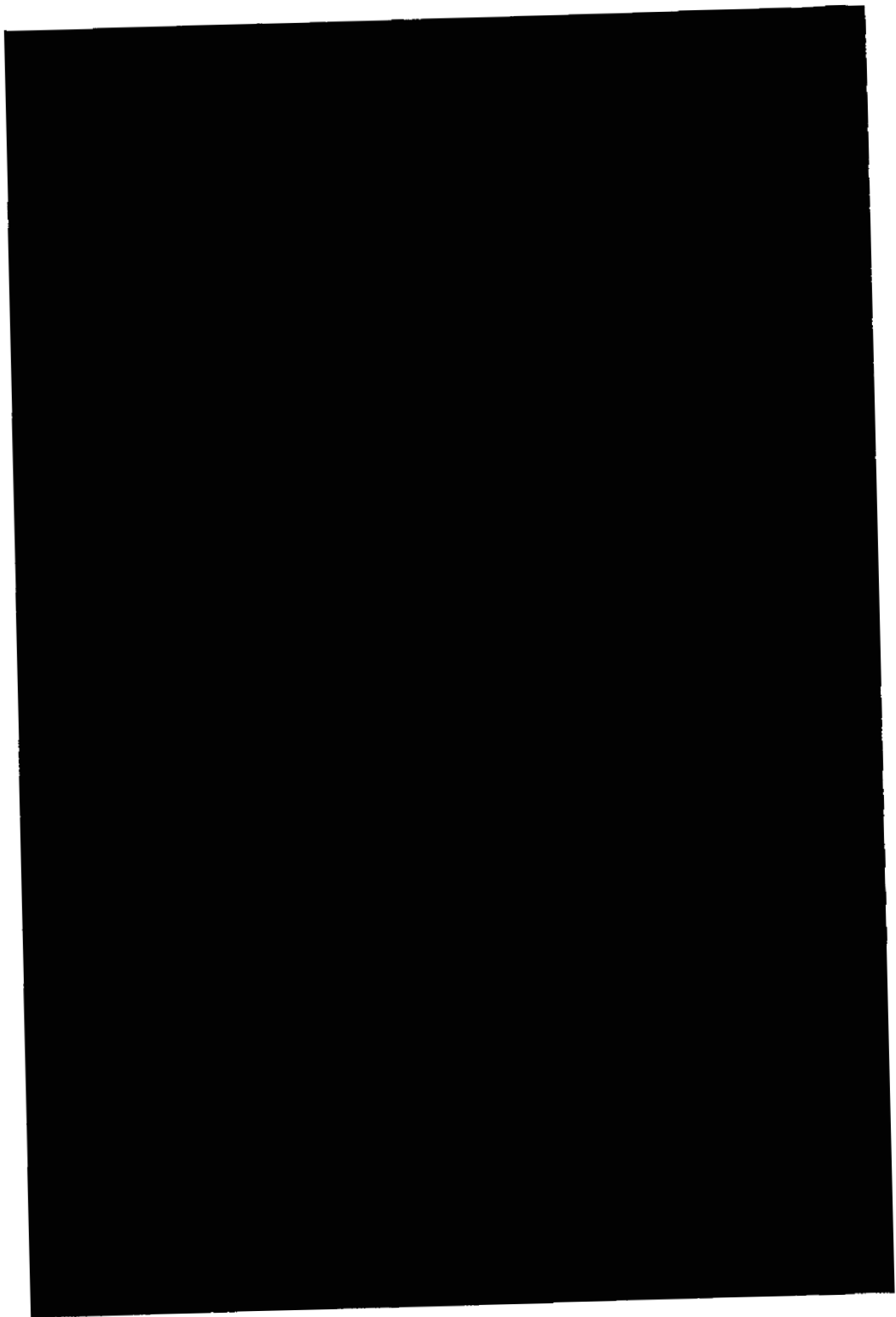
42 P3



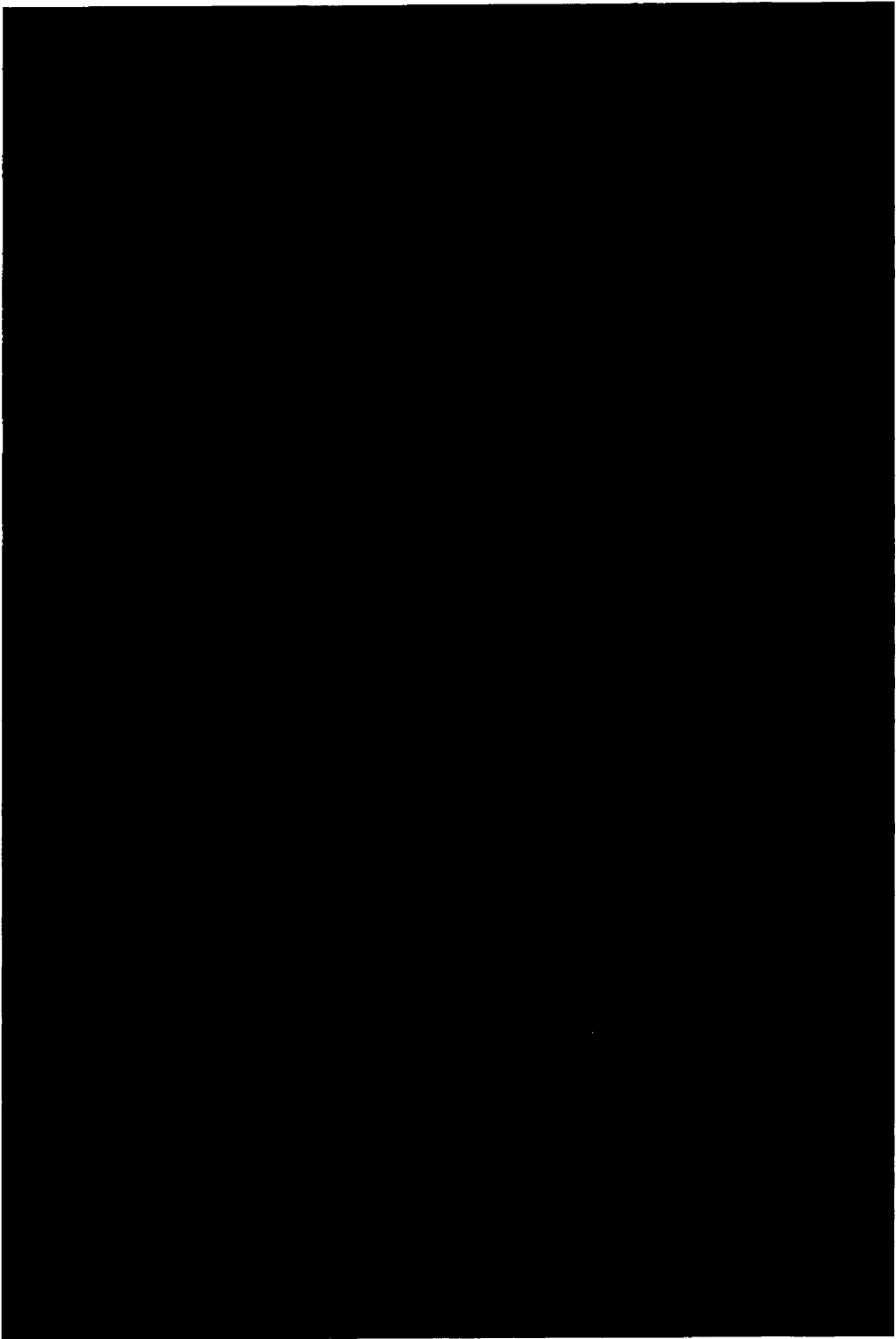
9-2 p 4

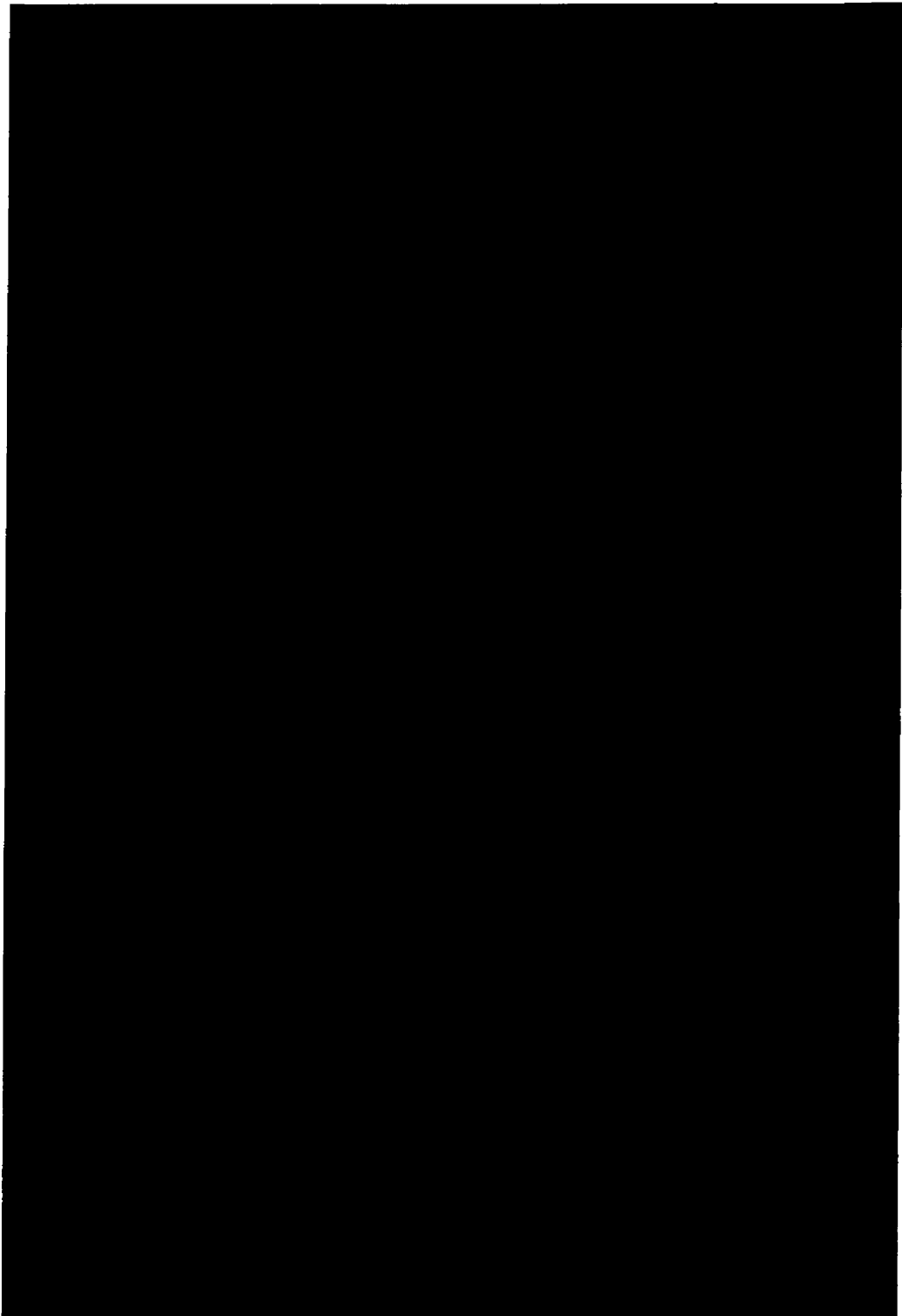




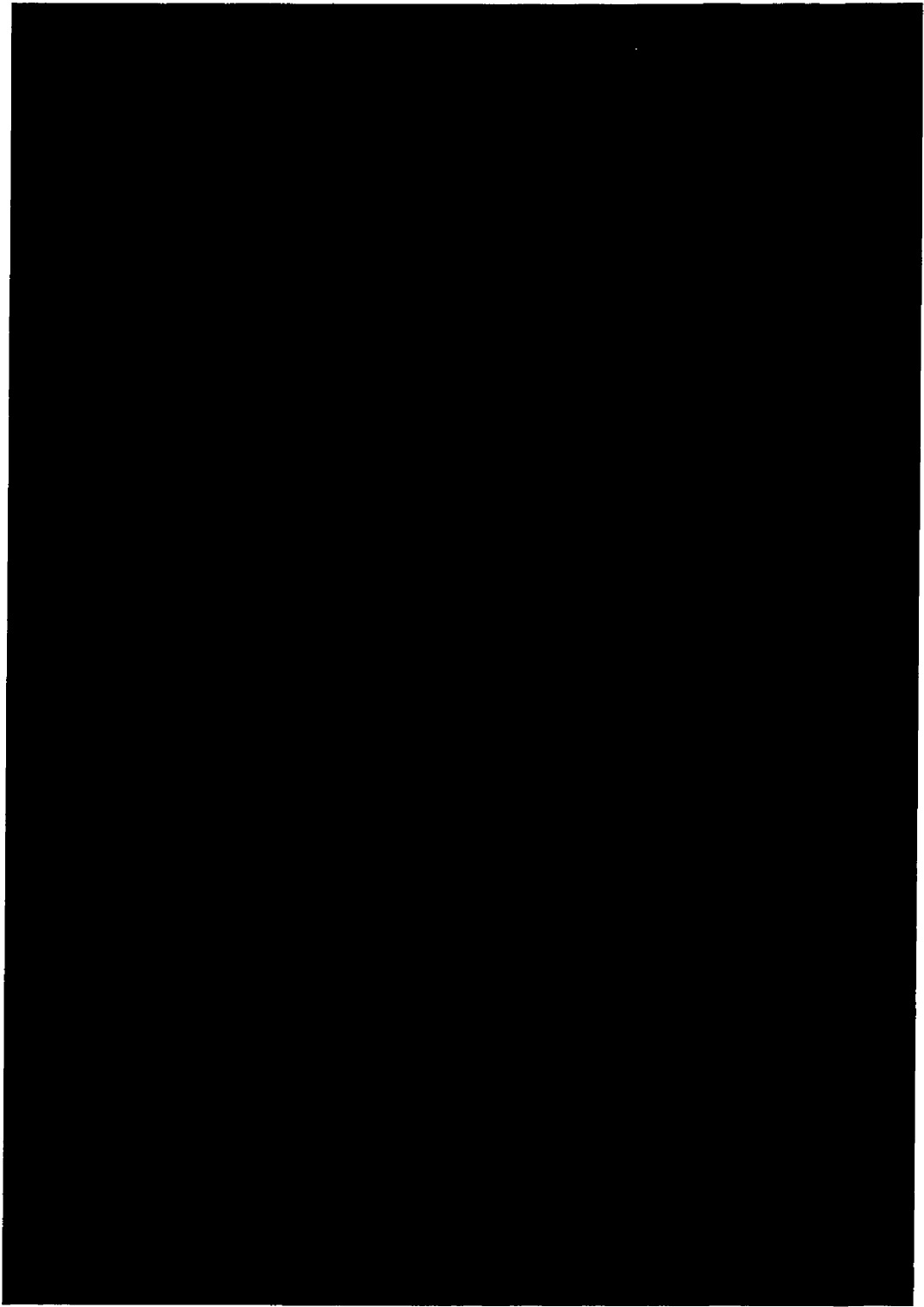


92 P. 7









9-2 P 11



NATURAL GAS REGULATION

TRANSMITTAL NO. 1220
 LOCN. CODE 975 E.L. Wolf
 NATURAL GAS ISSUED X 11

STOREROOM

PLANT - VARIOUS

PREPARED BY J. H. ... DATE JANUARY 3, 2003

APPROVED: [Signature]

A B C D E F G H I J K L M

PLANT	UNIT #	ACCOUNT DISTRIBUTION		LOCN. CODE	M & S NUMBER			UNIT	QUANTITY	UNIT	TOTAL
		WORK ORDER	ER		ACCOUNT NUMBER	CLASS	ITEM				
CHILIER	#5			501 12	901	901	40101	1			
	#6			501 12	901	901	40101	1			
H VIE II	#3			501 12	904	901	40401	1			
	#4			501 12	904	901	40401	1			
M ITNAM	#1			547 12	905	901	40501	6			
	#2			547 12	905	901	40501	6			
SANFORD	#7			501 12	907	901	40701	2			
SANFORD	#8	331	90	5831 90	907	901	40701	9			
	#5			547 12	910	901	40701	9			
LAUDERDALE	#4			547 12	908	901	40801	5			
	#5			547 12	908	901	40801	5			
PT. EVERGLADES	#1			501 12	920	901	41203	9			
	#2			501 12	920	901	41203	9			
	#3			501 12	924	901	41203	9			
	#4			501 12	924	901	41203	9			
LAUDERDALE	#12			547 12	921	901	41202	1			
LAUDERDALE / PT. EVERGLADES	#24			547 12	921	901	41202	1			
PT. EVERGLADES	#12			547 12	921	901	41202	1			
CAPE CANAVERA	#1			501 12	913	901	41301	9			
	#2			501 12	913	901	41301	9			
MARTIN	#1			501 12	918	901	41801	1			
	#2			501 12	918	901	41801	1			
TURKEY POINT	#1			501 12	926	901	42601	3			
	#2			501 12	926	901	42601	3			
MARTIN	#3			547 12	928	901	42802	4			
	#4			547 12	928	901	42802	4			
	#5A			547 12	952	901	42802	4			
	#5B			547 12	952	901	42802	4			
PT. MYERS	#2			547 12	909	901	41901	6			
MANATEE	#1			501 12	917	901	41700	8			
	#2			501 12	917	901	41700	8			

43-1
9
P1

FUEL REQUISITION

SYSTEM
CODE

SYSTEM
CODE

975

PERSONNEL

1219

Fuel Ordered

Receipts - (received)

X

POST SANFORD

Prepared by Gladys Ruano

Date: 01/02/03

Approved by *[Signature]*

DESCRIPTION	UN	ACCOUNT DISTRIBUTION				LOCN	ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		WGRN	BLK	W	LOUNT OR PROJECT		LOUNT	ITEM	CU			UNIT	TOTAL
		CHRG	IP	TR	PR								
SANFORD	4				501	12	907	901	40701	9	mmbltu		
SANFORD	4	0331	98	831	50		907	901	40701	9	mmbltu		
RECLASS													

0.00

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[Redacted Box]

(121-EP)

7
P.2

NATURAL GAS REQUIREMENT

TRANSMITTAL NO. _____

STORER INOM

BACKUP

PLANT NO. _____
CITY _____

PLANT—VARIOUS

NATURAL GAS DENSITY X 11

PREPARED BY *J. Williams*

DATE

December 1, 2002

APPROVED

P. Perry

G B P F E G H I J K L M

PLANT	UNIT #	ACCOUNT DISTRIBUTION			M & S NUMBER			COST			
		WORK ORDER	FR	ACCOUNT NUMBER	COUM CODE	CLASS - ITEM	CD	UNIT	QUANTITY	UNIT	TOTAL
BUTLER	#5			501 12	501	501	40100	1	MBTU		
	#6			501 12	501	501	40100	1	MBTU		
CANTON	#3			501 12	504	501	40400	1	MBTU		
	#4			501 12	504	501	40400	1	MBTU		
CHINAM	#1			547 12	505	501	40500	1	MBTU		
	#2			547 12	505	501	40500	1	MBTU		
CANTON	#1			501 12	507	501	40700	1	MBTU		
	#4			501 12	507	501	40700	1	MBTU		
CANTON	#5			547 12	508	501	40800	1	MBTU		
	#6			547 12	508	501	40800	1	MBTU		
PT. EVERGLADES	#1			501 12	528	501	41200	1	MBTU		
	#2			501 12	528	501	41200	1	MBTU		
	#3			501 12	528	501	41200	1	MBTU		
	#4			501 12	528	501	41200	1	MBTU		
LAUDERDALE	#12			547 12	529	501	41300	1	MBTU		
	#14			547 12	529	501	41300	1	MBTU		
PT. EVERGLADES	#12			547 12	529	501	41300	1	MBTU		
	#14			547 12	529	501	41300	1	MBTU		
LAUDERDALE	#1			547 12	530	501	41400	1	MBTU		
	#2			547 12	530	501	41400	1	MBTU		
MARTIN	#1			501 12	538	501	41800	1	MBTU		
	#2			501 12	538	501	41800	1	MBTU		
TURKEY POINT	#1			501 12	528	501	42800	1	MBTU		
	#2			501 12	528	501	42800	1	MBTU		
MARTIN	#3			547 12	528	501	42800	1	MBTU		
	#4			547 12	528	501	42800	1	MBTU		
	#8A			547 12	528	501	42800	1	MBTU		
	#8B			547 12	528	501	42800	1	MBTU		
TIMBERS	#2			547 12	589	501	41500	1	MBTU		
MARTIN	#1			501 12	517	501	41700	1	MBTU		
	#2			501 12	517	501	41700	1	MBTU		

43-1 P.3
4

SAMPLE OF ACCOUNT 151 - INVENTORY ACCOUNT

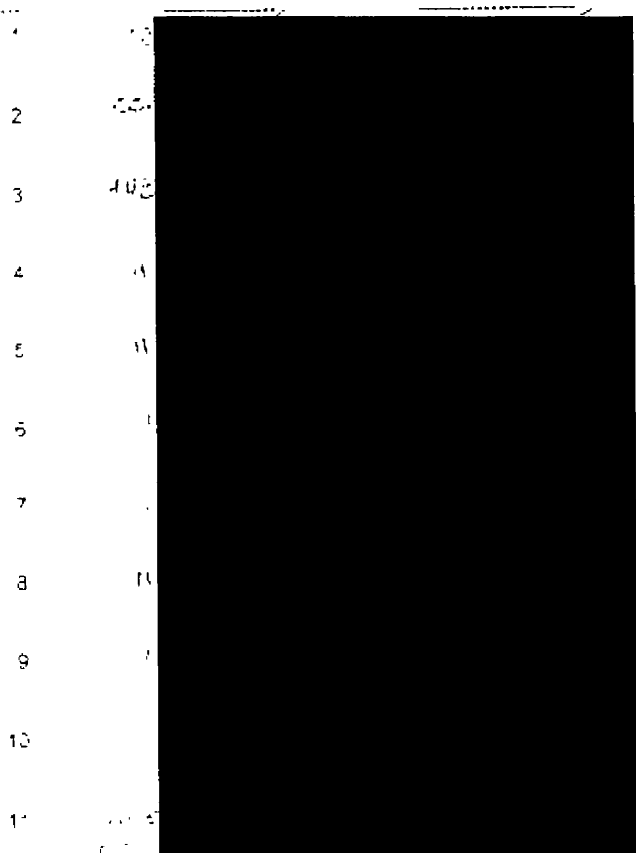
A
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C
AMOUNT

D
DESCRIPTION

E



100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 2500 2600 2700 2800 2900 3000 3100 3200 3300 3400 3500 3600 3700 3800 3900 4000 4100 4200 4300 4400 4500 4600 4700 4800 4900 5000 5100 5200 5300 5400 5500 5600 5700 5800 5900 6000 6100 6200 6300 6400 6500 6600 6700 6800 6900 7000 7100 7200 7300 7400 7500 7600 7700 7800 7900 8000 8100 8200 8300 8400 8500 8600 8700 8800 8900 9000 9100 9200 9300 9400 9500 9600 9700 9800 9900 10000

100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 2500 2600 2700 2800 2900 3000 3100 3200 3300 3400 3500 3600 3700 3800 3900 4000 4100 4200 4300 4400 4500 4600 4700 4800 4900 5000 5100 5200 5300 5400 5500 5600 5700 5800 5900 6000 6100 6200 6300 6400 6500 6600 6700 6800 6900 7000 7100 7200 7300 7400 7500 7600 7700 7800 7900 8000 8100 8200 8300 8400 8500 8600 8700 8800 8900 9000 9100 9200 9300 9400 9500 9600 9700 9800 9900 10000

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43-2
11

Fund and Purchased Power Cost Recovery/Climate
Audit: 803-034, 4-1, Docket #032000-11
TYPE: 1231102

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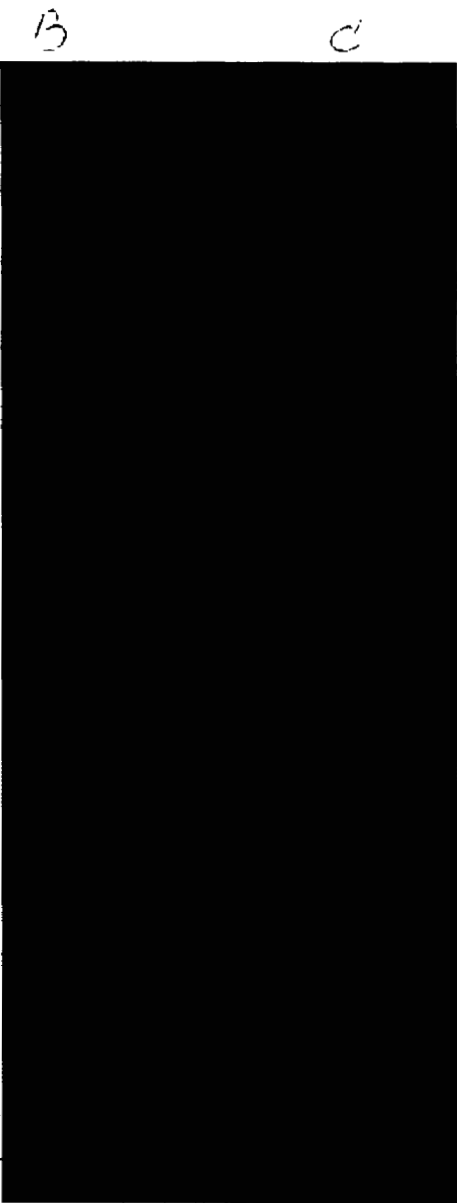
21 UNBTD

22 UNBTD

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25 UNBTD



D

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16 UNBTD

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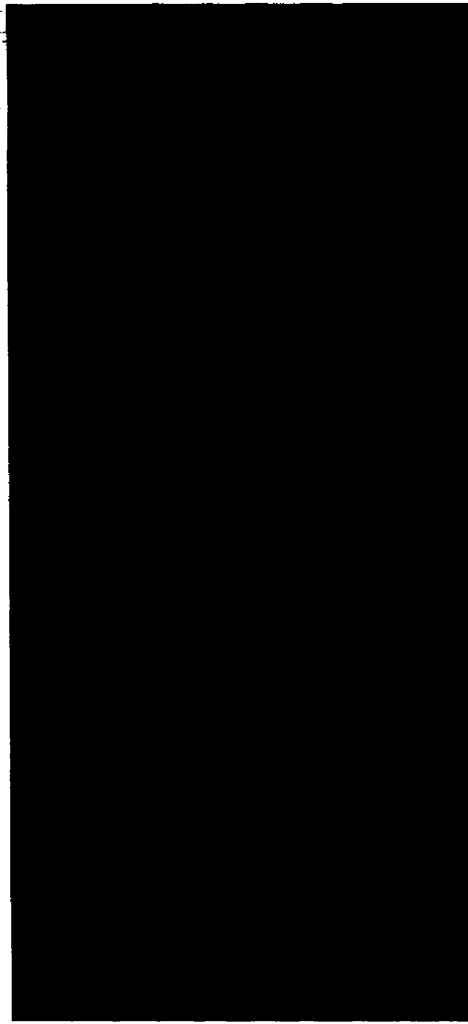
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Handwritten notes in column D, lines 26-27.

402

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Handwritten notes in column D, line 28.

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Handwritten notes in column D, line 29.

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Handwritten notes in column D, line 30.

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Handwritten notes in column D, line 31, including a circled note on the right.

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Handwritten notes at the bottom left corner.

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INQR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LFARS
0920.1V01

ACCOUNTING ITEM

MO	YEAR	NUMBER	PLANT NAME	FUEL TYPE
02	2002	405016	POTNAM	NATURAL GAS
A	B	C	D	E
SOURCE	ACC	ACCOUNT	PLANT	DATE
CODE			NUM	

24 - (copy)
\$
AMOUNT

02	2002	405016	5129	03/04/02
02	2002	405016	0609	03/04/02
11	2005	54712	0217	03/04/02
11	2005	54712	0217	03/04/02



SCAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

43-2
11 Pt

INQR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LFARS
0920.1V01

ACCOUNTING ITEM

MO	YEAR	NUMBER	PLANT NAME	FUEL TYPE	QUANTITY	AMOUNT
A	B	C	D	E	F	G
MONTH	YEAR	ACCOUNT	PLANT	TYPE	QUANTITY	AMOUNT
01	97	151000	0003	02/25/02		
01	97	151000	0109	03/04/02		
01	97	151000	0009	03/04/02		
01	98	104426	0003	02/25/02		
11	97	54712	0217	03/04/02		
11	97	54712	0217	03/04/02		
11	98	54712	0202	02/25/02		

SCAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

132
1-1 P.2

UNOB

PLANTING IN WPP AND LEASE AREAS
PART BUDGETING

LEARN
09.0.1992

ACCOUNTING ITEM

NO	YEAR	NUMBER	PLANT NAME	PLANT TYPE	PLANT VALUE	PLANT AMOUNT
1	2	3	4	5	6	7
GROUP	YEAR	ACCOUNT	TYPE	PLANT	GROUP	AMOUNT
CODE			NAME			
01	90	20000	PLANT	PLANT		
02	90	20000	PLANT	PLANT		
03	90	20000	PLANT	PLANT		
04	90	20000	PLANT	PLANT		

SCAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

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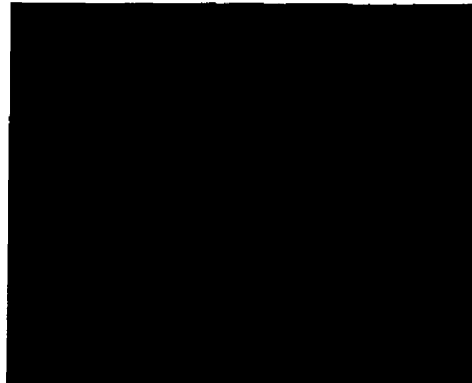
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FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LFARS
0920.1V01

ACCOUNTING ITEM

MO	YEAR	NUMBER	PLANT NAME	FUEL TYPE	
01	1992	129029	MARTIN 1, 4 SALES	NATURAL GAS	
<i>A</i>	<i>B</i>	<i>C</i>	<i>D</i>	<i>E</i>	<i>G</i>
SOURCE	CO	ACCOUNT	PLANT	DATE	AMOUNT
CODE			NUM		
04	925	151099	0903	02/28/92	
11	925	151099	0903	03/04/92	
09	925	151099	0909	03/04/92	
09	927	103421	0904	02/25/92	
09	928	103421	0904	02/25/92	
11	926	54712	0217	03/04/92	
11	926	54712	0217	03/04/92	
11	952	54712	0217	03/04/92	
11	952	54712	0217	03/04/92	
11	923	547122	0204	02/25/92	



13

SCAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

$\frac{432}{1-1}$ P.4

87L
Fuel and Purchased Power and Heat Charge
Account: 493-043-4-1 (ING. DIVISION) 21
LY2: 123102

This is a closing report

CONFIDENTIAL
MONTHLY GAS CLOSING REPORT
SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

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EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES
(TO BE PAID IN FOLLOWING MONTH)
SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT. (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORTER TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT. (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
February - 2002	0	N/A	\$ 0.00	None

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

EXPENSE	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT. (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CASH RECEIPTS FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	CASH INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
TOTAL				REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)	
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)	
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH (\$)	

2002
Fuel
2002
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2002
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2002

CONFIDENTIAL

ING. DIVISION	ACCOUNTING	OPERATIONS	SALES	MARKETING	PLANT	TRAINING	UTILITY	LEGAL	FINANCE	HR	IT	SECURITY	ENVIRONMENTAL	COMMUNITY RELATIONS	GOVERNMENT AFFAIRS
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CONFIDENTIAL

Deal Journal

RMS Process Date 07/28/2003 Run Date 07/25/2003 04:32:09 PM
02/01/2002 - 02/28/2002

Enterprise: ALL
Legal Entity: 0
Business Unit: ALL
Profit Center: SYSTEM
Period: FPL FGT Gas P/End date: 78-FEB-02
Division: ALL
Beg date: 01-FEB-02
End date: 78-FEB-02

Term	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
A	B	C	D	E	F	G	H	I	J	K	L

Company	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
	28612		FGT								1
	28613		FGT								2
	28614		FGT								3
	28615		FGT								4
	28616		FGT								5
	28859		FGT								6
	28730		FGT								7
	28873		FGT								8
	28874		FGT								9
	28875		FGT								10
	28876		FGT								11
	28891		FGT								12
	28892		FGT								13
	28913		FGT								14
	29078		FGT								15
Company Total:											

Company	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
	28856		FGT								17
	28710		FGT								18
	28871		FGT								19
	28872		FGT								20
	28983		FGT								21
	28825		FGT								22
	28875		FGT								23
	20445		FGT								24
	20448		FGT								25
Company Total:											

Company	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
	28618		FGT								26
	28621		FGT								27
	28886		FGT								28
	28619		FGT								29
Company Total:											

Company	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
	28826		FGT								30
	28655		FGT								31
	28674		FGT								32
	27847		FGT								33
	27848		FGT								34
	27651		FGT								35
	28505		FGT								36
	28860		FGT								37
Company Total:											

Company	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
	26609		FGT								38
	26099		FGT								39
	27045		FGT								40
Company Total:											

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✓ - per our Deal forms

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CONFIDENTIAL

Deal Journal

HMS Process Date 07/25/2003 Run Date 07/25/2003 08:25:05 AM
02/01/2002 - 02/28/2002

Enterprise ALL
Legal Entity E
Business Unit ALL
Profit Center SYSTEM
Portfolio FPL FGT Gas Pip
Direction ALL
Reg date 01 FEB 0
28 FEB 0

Term	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total	
A	B	C	D	E	F	G	H	I	J	K	L	
	.3428		FGT					2				1
	.1496		FGT					2.466				2
	.2908		FGT									3
	.1468		FGT									4
Company Total:												5
Company	29058		FGT									6
Company Total:												7
Company	29056		FGT									8
	29327		FGI									9
Company Total:												10
Company	15296		FGT				0				0.00	11
	16296		FGT				0				0.00	12
	16296		FGT				0				0.00	13
	16296		FGT				0				0.00	14
	16296		FGT				0				0.00	15
	16296		FGT				0				0.00	16
	16296		FGT				0				0.00	17
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	16296		FGT				0				0.00	20
	16296		FGT				0				0.00	21
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	16296		FGT				0				0.00	23
	16296		FGT				0				0.00	24
	16296		FGT				0				0.00	25
	16296		FGT				0				0.00	26
	16296		FGT				0				0.00	27
	16296		FGT				0				0.00	28
	16296		FGT				0				0.00	29
	16296		FGT				0				0.00	30
	16296		FGT				0				0.00	31
	16360		FGT					(4,850)				32
	16360		FGT					(14,550)				33
	16360		FGT					(4,850)				34
	16360		FGT					(4,850)				35
	16360		FGT					(4,850)				36
	16360		FGT					(4,850)				37
	16360		FGT					(14,550)				38
	16360		FGT					(4,850)				39
	16360		FGT					(4,850)				40
	16360		FGT					(4,850)				41
	16360		FGT					(4,850)				42
	16360		FGT					(19,400)				43
	16360		FGT					(4,850)				44
	16360		FGT					(4,850)				45
	16360		FGT					(19,400)				46
	16360		FGT					(4,850)				47
	16360		FGT					(4,850)				48
	16360		FGT					(4,850)				49

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08/02 12.56 FAX 713 420 4858

EL PASO CORP - LAW DEPT.

0001

El Paso Merchant Energy, L.P.

CONFIDENTIAL

P.O. Box 2511
Houston, TX 77252-2511

DUNS 051716669

Sales Invoice

BID To: Florida Power & Light Company
700 Universal Blvd
Mail Stop EMT/CB
Juno Beach, FL 33408
Attn: A/T - Deborah Pace
Fax: (561) 623-7571

Invoice Nbr: 1010250267
Invoice Date: 03/07/2001
Contract Nbr: SLS01784
Contract Date: 12/01/1999
Customer #: 534

SOLD DURING THE MONTH OF FEBRUARY 2001

A	B	C	D	E	F	G	H	I	J
PIPELINE	METER	DELIVERY PT	COMPONENT	BEG END	END	VOLUME	UNITS	PRICE	AMOUNT
				DAY	DAY				
1	FGT			Downstream Kit					Prod Type: GAS
3			Deal-Order-Rev Nbr: 09112001000327-0002-00						
4			Deal-Order-Rev Nbr: 12132001000327-0008-00	BASE COMMODITY			MMBTU		
5				BASE COMMODITY			MMBTU		
6				BASE COMMODITY			MMBTU		
7				BASE COMMODITY			MMBTU		
8			Deal-Order-Rev Nbr: 12132001000327-0031-00	BASE COMMODITY			MMBTU		
9				BASE COMMODITY			MMBTU		
10			Deal-Order-Rev Nbr: 12132001000327-0032-00	BASE COMMODITY			MMBTU		
11				BASE COMMODITY			MMBTU		
12			Deal-Order-Rev Nbr: 12132001000327-0033-00	BASE COMMODITY			MMBTU		
13				BASE COMMODITY			MMBTU		
14			Deal-Order-Rev Nbr: 12132001000327-0034-00	BASE COMMODITY			MMBTU		
15				BASE COMMODITY			MMBTU		
16			Deal-Order-Rev Nbr: 12132001000327-0035-00	BASE COMMODITY			MMBTU		
17				BASE COMMODITY			MMBTU		
18			Deal-Order-Rev Nbr: 12132001000327-0036-00	BASE COMMODITY			MMBTU		
19				BASE COMMODITY			MMBTU		
20			Deal-Order-Rev Nbr: 12132001000327-0041-00	BASE COMMODITY			MMBTU		
21				BASE COMMODITY			MMBTU		
22				BASE COMMODITY			MMBTU		
23	FGT			Downstream Kit					Prod
24			Deal-Order-Rev Nbr: 12132001000327-0039-00	BASE COMMODITY			MMBTU		
25				BASE COMMODITY			MMBTU		
26			Deal-Order-Rev Nbr: 12132001000327-0040-00	BASE COMMODITY			MMBTU		
27				BASE COMMODITY			MMBTU		

See ads
my
attached

29 TERMS: Pay by Wire Transfer on or before March 15, 2001
30 If there is an amount difference from invoice please fax an adjusted copy of the invoice with applicable pipeline name over to
31 Gas Management at 713-682-2100

32 For questions please call George Williams
33 Phone: 713-420-6892
34 Fax: 713-420-2100

I
35 (10.11)

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Houston, TX
P.O. Box 2511
Houston, TX 77252-2511

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

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02/04/02 12:58 FAX 713 420 4023

EL PASO CORP - LAW DEPT

0002

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

CONFIDENTIAL

Sales Invoice

Bill To: Florida Power & Light Company
700 Universal Blvd
Mail Stop EML/GB
Juno Beach, FL 33408
Attn: A/P - Deborah Pace
Fax: (561) 625-7571

Invoice Nbr: 1020250267
Invoice Date: 03/07/2002
Contract Nbr: SL501784
Contract Date: 12/01/1999
Customer #: 530

SOLD DURING THE MONTH OF FEBRUARY 2002

M	B	C	D	E	F	G	H	I	J
PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT	
1									
2	FGT								
3									
4									
5									
6									
7									
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9									
10									
11									
12	FGT								
13									
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22									
23									
24	TGT								
25									
26									
27									

28 TERMS: Pay by Wire Transfer on or before March 25, 2002
29 If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to
30 Gas Management at (713) 420-2100

31 For questions please call George Williams
32 Phone: 713-420-6892
33 Fax: 713-420-2100

34 (15)

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Nabors Bank
A/B # 043000341
Account # 8229317
AP#

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

43-2
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03/08/02 12.58 FAX 713 420 4822

EL PASO CORP - LAW DEPT.

003

El Paso Merchant Energy, L.P.

CONFIDENTIAL

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Florida Power & Light Company
700 Universal Blvd
Mail Stop EMT&C II
Juno Beach, FL 33408
Attn: A/P - Deborah Pace
Fax: (561) 625-7571

Invoice Nbr: 1020250267
Invoice Date: 03/07/02
Contract Nbr: SL501784
Contract Date: 12/01/1999
Customer #: 534

Terms Net 10

SOLD DURING THE MONTH OF FEBRUARY 2002

A	B	C	D	E	F	G	H	I	J
DELIVERED METER	DELIVERY PT	COMPONENT	BEGRN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT	
OT			Dewarville K. 01						Prod Type: GAS
3	Deal-Order-Rev Nbr: 12132001000327-0006-00		BASE COMMODITY			MMBTU			
4			BASE COMMODITY			MMBTU			
5			BASE COMMODITY			MMBTU			
6			BASE COMMODITY			MMBTU			
7			BASE COMMODITY			MMBTU			
8			BASE COMMODITY			MMBTU			
9			BASE COMMODITY			MMBTU			
10	Deal-Order-Rev Nbr: 12132001000327-0006-00		BASE COMMODITY			MMBTU			
11			BASE COMMODITY			MMBTU			
12			BASE COMMODITY			MMBTU			
13			BASE COMMODITY			MMBTU			
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29			BASE COMMODITY			MMBTU			
30			BASE COMMODITY			MMBTU			

VERIFIED
3/13/02
Due -> 3/25/02

Total Disc Commodity Net Amount Due

21 ENTERED BY: Sally Clark DATE:
22 PHONE: 813 705 MAIL SYM EMT BLDG CODE 112
23 AUTHORIZED BY: [Signature] 3-14-02
24 REQUIRED IF UNDER \$2500

25 TERMS: Pay by Wire Transfer on or before 10:00 AM EST
26 If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statements to
27 Gas Administration at 713-776-7100
28 For questions please call George Williams
29 Phone: 713-420-6892
30 Fax: 713-420-2108

440000035
5105010911

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mail Stop
P.O. Box 2511
Houston, TX 77252-2511

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

43-2
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FPL
Fuel and Purchased Power Cost Recovery Clause
TXR 003001-01
EYS 12/31/02

W/H/O
ST
JHP

Title: *Invoice Adj.*

3/13/02 15:49 FAX 713 420 4822

EL PASO CORP - LAW DEPT.

001/001

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

CONFIDENTIAL

Adjustment

Sales Invoice

Bill To: Florida Power & Light Company
700 Universal Blvd
Mail Stop KMT/GM
Juno Beach, FL 33408
Attn: A/P - Deborah Pace
Fax: (561) 823-7571

Invoice Nbr: 1020250267A
Invoice Date: 02/13/2002
Contract Nbr: 21.801784
Contract Desc: 12/01/1990
Customer #: 534

A	B	C	D	E	F	G	H	I	J
PIPELINE	METERS	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SOLD DURING THE MONTH OF FEBRUARY 2002									
Downstream R#:			Prod Type:						
1	Deal-Order-Rev Nbr: 09132001000276-0003-00		BASE COMMODITY				MMBTU		
2	Deal-Order-Rev Nbr: 09132001000276-0002-01		BASE COMMODITY				MMBTU		
3									
4									
5									
6									
7									
8									
Total Base Commodity						0	Net Amount Due		

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TERMS: Pay by Wire Transfer on or before March 25, 2002
If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable proforma statement to Gas Management at 713-420-2108

For questions please call George Williams
Phone: 713-420-6892
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mail Stop
A.B.A. # 843042311
Account # 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252 2511

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F G H I J K L M N O P Q R S

Gas Deal Form

Company: El Paso Merchant Energy, L.P.
ID: 20626
Contract: X98-044
Buyer: Bob Cries
Contract: X98-044
Strategy: FPL FGT Gas Procurement
Currency: USD
Unit: 1,000
Market: []
Product: []
Volume: []
Start Date: []
End Date: []
Status: Probable
Deal ID: 23414

Product	Volume	Start Date	End Date	Status

432
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CONFIDENTIAL

Handwritten labels A, B, C, D, E are placed above the window. Handwritten numbers 1-20 are on the left. Handwritten letters F, G, H, I, J, K, L, M, N, ~~H~~, Q, K, S are below the window. A small calculation is written in column N.

Gas Deal Form

Company: [Redacted] | Job: 20655 | Contact: WLMXUK | Bob Criles | CKGB-044

Product: TPL FGT Gas Procurement | Currency: USD | Quantity: 1,000

Deal Type: [Redacted] | Deal Status: Probable

Item	Description	Unit	Price	Quantity	Total
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Handwritten calculation in column N:

$$\frac{482}{121} = 3.98$$

Handwritten calculation:

$$\frac{482}{121} = 3.98$$

CONFIDENTIAL

A B C D E

Gas Deal Form

Company: Power Merchant Energy, L.P. Strategy: Deal Confirmed?

Deal ID: 28674 Product: SASOYKB Portfolio: FPL FGT Gas Procurement

Country: USD Currency: USD Price: 1.000

Unit: MMBTU Trade Date:

Buyer: Bob Criss Counterparty: OX98-044

Authentication: Deal Description: Deal Schedule:

Deal Canceled Deal Confirmed Deal Pending Deal Rejected

Deal ID: Deal Type: Deal Status: Deal Priority:

Deal ID: Deal Type: Deal Status: Deal Priority:

Deal ID: 23336 Deal Type: Probable Deal Status: No

GAS DEALS

Deal ID: Deal Type: Deal Status: Deal Priority:

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A B C D E

Gas Deal Form

Company: Paso Merchant Energy, L.P.	Contract: ALMOXUK	Portfolio: FPL FOT Gas Procurement	Deal Confirmed
Deal ID: 27647	Contract: John McGuire	Contract: OX98-044	
Contract: USD	Contract: USD	Contract: 1.000	
Contract: MMBTU	Contract: MMBTU	Contract: MMBTU	

Cancel Reschedule Reschedule Deal Scheduled Deal Confirmed

Probable **Confirmed**

GAS DEALS

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CONFIDENTIAL

Publications Prices

2002

ISSN	ISSUE	TITLE	TYPE	PERIODICITY	STARTING DATE	ISSUE DATE	ISSUE PRICE
07-00	C1008	FETTERMAN	MONTHLY		FEB-02	R. 0	1.97

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Gas Deal Form

27648 WJMDXJK FPL FGT Gas Procurement USD 1.00 1.00

John McGuire 038-044

Probable

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Publications Prices

2002

ISSUE	MONTHLY	YEARLY
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CONFIDENTIAL

A B C D E

1 Gas Deal Form

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Publications Prices

2002

ISSN	Year	Volume	Issue	Frequency	Page Count	Price	Indexed Price
0001-0001	2002	1	1	Quarterly	100	1.00	1.00
0001-0002	2002	1	2	Quarterly	100	1.00	1.00
0001-0003	2002	1	3	Quarterly	100	1.00	1.00
0001-0004	2002	1	4	Quarterly	100	1.00	1.00
0001-0005	2002	1	5	Quarterly	100	1.00	1.00
0001-0006	2002	1	6	Quarterly	100	1.00	1.00
0001-0007	2002	1	7	Quarterly	100	1.00	1.00
0001-0008	2002	1	8	Quarterly	100	1.00	1.00
0001-0009	2002	1	9	Quarterly	100	1.00	1.00
0001-0010	2002	1	10	Quarterly	100	1.00	1.00
0001-0011	2002	1	11	Quarterly	100	1.00	1.00
0001-0012	2002	1	12	Quarterly	100	1.00	1.00
0001-0013	2002	1	13	Quarterly	100	1.00	1.00
0001-0014	2002	1	14	Quarterly	100	1.00	1.00
0001-0015	2002	1	15	Quarterly	100	1.00	1.00
0001-0016	2002	1	16	Quarterly	100	1.00	1.00
0001-0017	2002	1	17	Quarterly	100	1.00	1.00
0001-0018	2002	1	18	Quarterly	100	1.00	1.00
0001-0019	2002	1	19	Quarterly	100	1.00	1.00
0001-0020	2002	1	20	Quarterly	100	1.00	1.00

$$\begin{array}{r} 132 \\ - 11 \\ \hline 121 \end{array}$$
 89

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A B C D E

Item	Unit	Quantity	Price

F G H I J K L M N O P Q R S

$\frac{13-2}{1-1}$
 $\frac{1-1}{1-1}$
P/D

2 3 C D E

Gas Deal Form

Name: El Paso Merchant Energy, L.P. ID: 25866 Contact: John McGuire Code: CX88-044	Status: PL FOT Gas Procurement Currency: USD Amount: 1,000 Unit: MWETU	Price: \$0.00 Price: \$0.00 Price: \$0.00 Price: \$0.00
---	--	--

Probable Confirmed

12 **ACTIVE TRADE GAS DEALS**

Deal ID	Deal Name	Status	Price	Unit	Volume	Start	End
MON	SUN	FOT					
MON	SUN	FOT					
MON	SUN	FOT					
MON	SUN	FOT					

F G H I J K L M N O P Q R S

21

$$\frac{13.2}{1.7} = 7.8$$

RR

$$\frac{13.2}{2.2} = 6.0$$

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20

A B C D E

Gas Deal Form

Company: El Paso Merchant Energy, L.P.
Product: FPL FGT Gas Procurement
Currency: USD
Quantity: 1.000
Contract: MMTU
Contract ID: CX88-044
Buyer: John McQuire
Contract ID: CX88-044

Item	Price
Contract	\$0.00
Product	\$0.00
Quantity	\$0.00
Contract	\$0.00

Contract Status: Probable

Contract Type: FOT

Day	Mon	Sun	FOT	Price
1			FOT	0
2			FOT	0
3			FOT	0
4			FOT	0
5			FOT	0
6			FOT	0
7			FOT	0
8			FOT	0
9			FOT	0
10			FOT	0
11			FOT	0
12			FOT	0
13			FOT	0

F G H I J K L M N O P Q R S

11-2
1/2
2-5

P/B

CONFIDENTIAL

A B C D E

Gas Deal Form

Company: El Paso Merchant Energy, L.P.	Country: USA	Deal Type: FPL FOT Gas Procurement	Value: \$0.00
Deal ID: 25868	Product: VAMOXUK	Quantity: 1,000	Value: \$0.00
Unit: USD	Unit: MMBTU	Unit: \$/MMBTU	Value: \$0.00
Start Date:	End Date:	Start Date:	Value: \$0.00
Start Time:	End Time:	Start Time:	Value: \$0.00
Start Day:	End Day:	Start Day:	Value: \$0.00
Start Week:	End Week:	Start Week:	Value: \$0.00
Start Month:	End Month:	Start Month:	Value: \$0.00
Start Year:	End Year:	Start Year:	Value: \$0.00

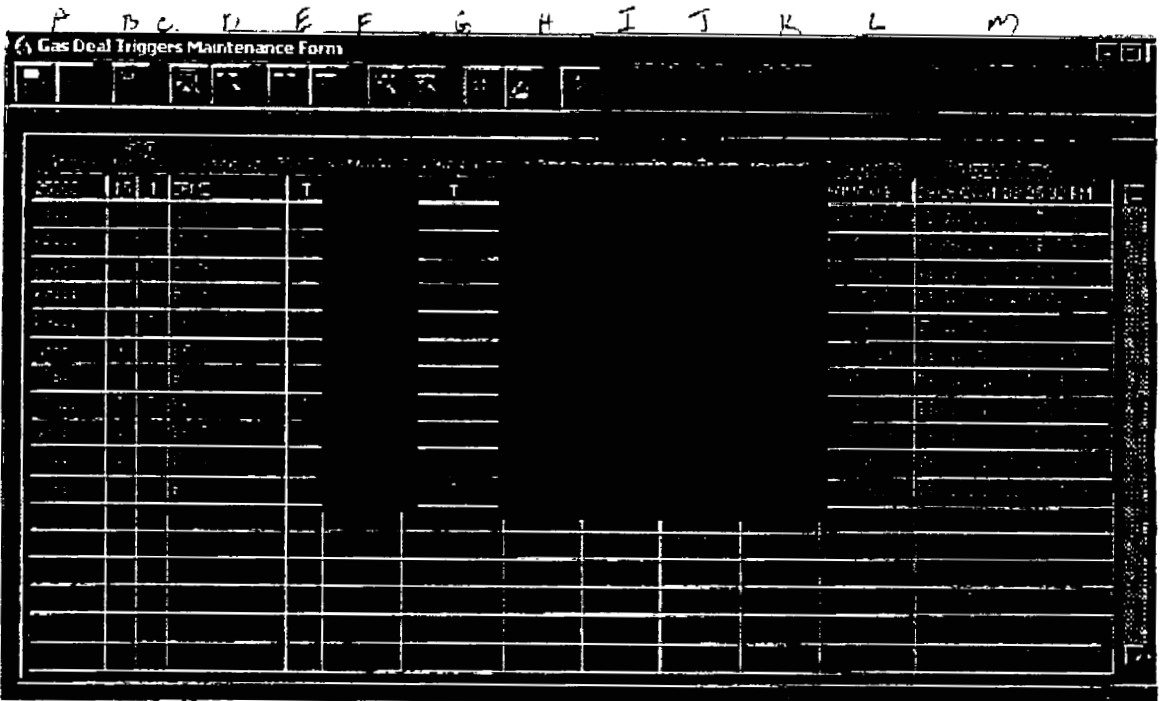
12 13 14 15 16 17 18 19 20

GAS DEALS

MON	SUN	FOT	0
MON	SUN	FOT	0
MON	SUN	FOT	0
MON	SUN	FOT	0
MON	SUN	FOT	0
MON	SUN	FOT	0

F S H I J K L M N O P Q R S

13-2
1-1
25
R-4



13-2
 1-1
 2-5
 P15

1280

Gas Invoice Payment and Reconciliation Statement

Supplier: Exxon / Mobil Gas Marketing

Invoice Month/Year: Feb-02

	<i>17</i> Invoice #	<i>18</i> Quantity	<i>19</i> Amount
<i>2</i>	GS02020110/0		\$
<i>3</i>	GS02020073/0		\$
<i>4</i>	GS02020090/0		\$
<i>5</i>	GS02020040/1		\$
<i>6</i>	GS02020091/0		\$

7 Total MMBtu \$ Pay This

45-2
1-1
2-2

<i>8</i>	Nuclear Purchase Statement	
<i>9</i>	Volume	Amount
<i>10</i>	Purchases	\$
<i>11</i>	Sales	\$
<i>12</i>	Net Total	\$

<i>13</i>	FOT Legal Entity Report	
<i>14</i>	Delivery Points	Alloc. DTH
<i>15</i>		
<i>16</i>		
<i>17</i>		
<i>18</i>		
<i>19</i>		
<i>20</i>		

21 Total Volume

340

43-2
1-1
2-6 *P.1*

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

FLORIDA POWER AND LIGHT COMPANY
 ATTN: DEBORAH PACE - 8TH FLOOR
 11770 U. S. HIGHWAY ONE
 NORTH PALM BEACH, FL 33408

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct# 30439217

INVOICE # GS02020110 / 0

3/14/02

INVOICE DATE

03/14/02

CUSTOMER # 208950

PAYMENT TERMS

25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7384NGD

PAYMENT DUE DATE

03/25/02

FEDI

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2002	458150				ACTUAL			

VERIFIED

ITEM QUANTITY PRICE ADDITION PMT DATE
 BY Solan DATE 3/14/02
Due 3/25/02

APPROVED BY Solis Clark DATE 3/14/02
 PHONE 713-858-1111 MAIL SYMBOL BLDG 0003
 AUTHORIZED BY [Signature] DATE 3-15-02
 REQUIRED IF UNDER \$

SES DOCUMENT NUMBER(S): 4400000340
5105010992

9322
 11
 240

02

2

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Heather S. Golden
 713 858-4502

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 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

FLORIDA POWER AND LIGHT COMPANY
 ATTN: DEBORAH PACE - 6TH FLOOR
 11770 U. S. HIGHWAY ONE
 NORTH PALM BEACH, FL 33409

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

INVOICE # GS02020073 / 0

3/14/02
 03/12/02

CUSTOMER # 208950

INVOICE DATE

CONTRACT # 7392NGD

PAYMENT TERMS

25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 03/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMSTU	PRICE	TOTAL VALUE
Feb/2002	42611/5				ACTUAL			
Feb/2002	44605/1				ACTUAL			

1
2

VERIFIED

ITEM	QUANTITY	QUALITY	PRICE	ADDITION	FMT DATE
	✓ clean			↓	Due
					3/25/02

ENTERED BY Sally Clark DATE 3/14/02
 PAID BY 625 025 MAIL BYMENT 2100 0000 00
 AUTHORIZED BY [Signature] 3:15 pm
 REQUIRED IF UNDER \$2500

SES DOCUMENT NUMBER(S): 4400000340
 5105010993

9.6
 1.1
 13.2

P3

3

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 858-3738

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 Houston, TX 77210-4482

INVOICE

FLORIDA POWER AND LIGHT COMPANY
 ATTN: DEBORAH PACE - 6TH FLOOR
 11770 U. S. HIGHWAY ONE
 NORTH PALM BEACH, FL 33408

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

INVOICE # G502020090 / 0

INVOICE DATE 3/14/02
 03/12/02

CUSTOMER # 208950

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7392NGD

PAYMENT DUE DATE 03/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2002	431023				ACTUAL			

1

VERIFIED

ITEM	<u>Blank</u>	DATE	<u>3/14/02</u>
QUANTITY	<u>↓</u>		<u>↓</u>
QUALITY	<u>↓</u>		<u>↓</u>
PRICE	<u>↓</u>		<u>↓</u>
ADDITION	<u>Blue</u>		<u>3/25/02</u>
UNIT DATE			

EXPLORED BY Sally Clark DATE 3/14/02
 PHONE 713-355-1111 MAIL SYM ENT BLDG CODE 68
 AUTHORIZED BY [Signature] 3-15-02
 REQUIRED IF UNDER 32500

SEE DOCUMENT NUMBER(S) 4400000340
5105010994

1/1
2/6
1/32

04

2

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Heather S. Golden
 713 658-4802

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 A division of Exxon Mobil Corporation
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 Houston, TX 77210-4482

INVOICE

FLORIDA POWER AND LIGHT COMPANY
 ATTN: DEBORAH PAGE - 8TH FLOOR
 11770 U. S. HIGHWAY ONE
 NORTH PALM BEACH, FL 33408

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30433217

INVOICE # G502020040 / 1

INVOICE DATE 3/14/02
~~03/14/02~~

CUSTOMER # 208950

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7394NGD

PAYMENT DUE DATE 03/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2002	45177/D				ACTUAL			
Feb/2002	45592/D				ACTUAL			

1
2

VERIFIED

QUANTITY S Clark DATE 3/14/02
 QUALITY ↓
 PRICE ↓
 ADDITIONAL ↓
 PAY DATE True 3/25/02

QUANTITY BY Sally Clark DATE 3/14/02
 CONTRACT # 7394NGD MAIN PAYMENT BLDG CODE 000000
 CONTRACT # BY AMERICAN 3-15-02
 REQUIRED IF UNDER \$2,000

RECEIPT NUMBER(S): 4400000340
5105010995

43.2
1.1
2.6

AS

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Heather S. Golden
 713 858-4802

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3

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 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

FLORIDA POWER AND LIGHT COMPANY
 ATTN: DEBORAH PACE - 8TH FLOOR
 11770 U. S. HIGHWAY ONE
 NORTH PALM BEACH, FL 33408

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000088
 Gas Marketing Remittance Acct # 30439217

INVOICE # 350202009110

INVOICE DATE 3/14/02
~~03/14/02~~
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 03/25/02
E FEDI

CUSTOMER # 208850
 CONTRACT # 7394NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2002	45178/0				ACTUAL			

VERIFIED

ITEM	<u>None</u>	<u>DATE 3/14/02</u>
QUANTITY		
QUALITY		
PRICE		
ADDITION	<u>Due</u>	<u>3/25/02</u>
PMT DATE		

ENTERED BY: Sally Clark DATE: 3/14/02
 FROM: 62575-5 MAIL SYM ENT BLDG CODE 03
 AUTHORIZED BY: [Signature] 3/15/02
 REQUIRED IF \$2100

ISSUE DOCUMENT NUMBER(S): 4400000340
5105010996

$\frac{132}{26} = 5.07$

2

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Heather S. Golden
 713 658-4802

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FLORIDA POWER & LIGHT COMPANY
M&S CORRECTIONS & ADJUSTMENTS

A B C D E F G H I J K

WORK ORDER #	BLK ER	ACCT # OR			CHRG LOC'N CODE	M&S NUMBER	UNIT OF ISSUE	QUANTITY	AMOUNT	DESCRIPTION
		COMP	SEC	UC						
	151	00	0	0	975	927008	MMBTU			FPL's portion of 509 at SCHEP purchased in FEBRUARY 2002
	161	01	0	0	927	927008	MMBTU			
	151	00	0	0	975	227004	GL			FPL's portion of disburse at SCHEP purchased in FEBRUARY 2002
	151	01	0	0	927	227004	GL			
TOTALS										

19 M B S

53 CASH VOUCHER

PREPARED BY: ELENA B. CARRENO
CP, phone # 552-4676

APPROVED BY: *[Signature]*
Igoria P. Garcia
Supervisor Property Analyst

DATE: 03/05/02

ACCOUNTING MONTH: FEB 2002 PAGE NO: 001

FPL
 Fuel and Purchased Power Cost Recovery
 Audit Worksheet (Rev. 01/01/01)
 FPL 03/05/02

1/24/02
 1/24/02

34
14/83

APR

INVOICE

FR 22 2882 09138 FR GLENCORE OIL PRODUCTS 5203 353 2740 TO 915616257651

19
5/2002

(25)
P.01-01

ret-cek

GLENCORE Ltd.

APRIL 18, 2000

PO # 4500097610

**FLORIDA POWER & LIGHT
768 UNIVERSE BOULEVARD
JUNO BEACH, FLORIDA 33408**

Doc. # 5000359574
M&S # 9011200!

COPY

1 ATTENTION:
2
3
4 RE

**GREG FANT / DONNA DALE
FAX NO. (561) 635-7651**

[REDACTED]

THIS IS OUR COMMERCIAL INVOICE

(5)

1F020477

10/01

5 INVOICE NO

1057867

Del. van

6 CONTRACT NO.

1216720

Windows 4/6-4/10

6360

7 PRODUCT

8 VESSEL

9 DISCHARGE TERMINAL:

10 NOR DATE:

APRIL 7, 2002

11 COMPLETION OF DISCHARGE:

APRIL 9, 2002

12 QUANTITY DISCHARGED

13 UNIT PRICE:

14 WATER TAX:

15 COASTAL PROTECTION TAX

16 CONTRACT PRICE:

17 TOTAL AMOUNT DUE GLENCORE:

18 DUE DATE:

APRIL 25, 2002

20 PAYMENT:

THE CHASE MANHATTAN BANK NA
NEW YORK ABA NO. 021 000 021
A/C GLENCORE LTD.
A/C NO. 949-2-400198

23

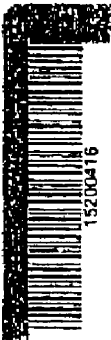
24 REGARDS.

25 JEFFREY G LORD
26 GLENCORE LTD.

Dana Kirk
Manager, Fuels Accounting

VERIFIED

ITEM	QUANTITY	PRICE	DATE
DPO	4/25		



Three Stamford Plaza • 301 Tresser Boulevard • Stamford, CT 06901-3244 • U.S.A.
Telephone (203) 328-4900 • Telefax (203) 328-3177 • Telex 6819406

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

4/25/02
18'

F020417

1 GLENCORE
2 Delivery Window:
3 Delivery Commenced
4 (NOR)
5 NYH

PRICE CALCULATION

4/6 - 4/10

7-Apr ✓

1%

6

7 $\frac{42}{1-2}$
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9

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11 $\frac{42}{1-2}$
12 $\frac{1-3}{1-1}$

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15

	<u>4/4/2002</u>	<u>4/5/2002</u>	<u>4/8/2002</u>	<u>4/9/2002</u>	<u>4/10/2002</u>	
Platt's 1%(Low)	\$22.900	\$22.900	\$23.200	\$23.200	\$22.400	\$22.920
Platt's 1%(High)	\$23.400	\$23.400	\$23.600	\$23.600	\$22.900	\$23.380
Average	\$23.150	\$23.150	\$23.400	\$23.400	\$22.650	\$23.150
Argus 1%(Low)	\$23.750	\$23.000	\$23.100	\$23.350	\$22.850	\$23.210
Argus 1%(High)	\$24.000	\$23.250	\$23.350	\$23.600	\$23.100	\$23.480
Average	\$23.875	\$23.125	\$23.225	\$23.475	\$22.975	\$23.335

Transportation

$\frac{42}{1-3}$
 $\frac{1-3}{1-1}$

A B
020417

Version 3/1/99

C D

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7

No. 23866 Deal ID. # 10605		SPOT TRADE Natural Gas OIL		[Redacted]		[Signature] Trader	
Counterparty: GLENORE			From Date: 4/6/02		Thru Date: 4/10/02		
Business Unit: EMT		Profit Center:		Portfolio: FPL FUEL OIL PWC		Strategy #:	
Firm: [Redacted]		Daily Volume: [Redacted]		[Redacted]			
Pipeline:		Zone:		[Redacted]			
DRN:		Transport Contract #		Up/Down Stream K #			
Comments: [Redacted]							

43-2
1-3
1-1
R2

PR1

CONFIDENTIAL

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CC:
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(TX0,01)
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US ATLANTIC COAST RVP CHANGE:

Due to seasonal changes in Reid Vapor Pressure, April 12 will be
the last day that Platts will assess the 13.5 RVP unleaded
prices for New York/Boston, Buckeye Pipeline RPS and
conventional. With prices effective Apr 15, the supplemental 11
RVP RPS, New York/Boston and Buckeye Pipeline and the 9.0 RVP
conventional unleaded prices will become the main quotes. The
11 RVP and 9.0 RVP prices will be assessed through the summer.

	NEW YORK 11.5 RVP	
	CARGO	BARREL
UNLEAD	-74.10-74.35-	-74.60-74.85-
UNLEAD	-75.60-75.85-	-76.40-76.65-
UNLEAD	-78.60-78.85-	-79.10-79.35-
107	-69.45-69.65-	-69.95-70.15-

43-2
1-3
1-2

R.1

MPBE	113.00-114.00	-70.15-70.45-
LS JET	-69.65-69.85-	68.25-68.45-
NO.2	-67.75-67.95-	-70.10-70.40-
LS NO2	-69.60-69.80-	-74.50-75.00-
NO6 JHP	-24.50-25.00-	25.75-26.25-
NO6 JIP	25.75-26.25	-23.50-24.00-
NO6 J	-23.50-24.00-	-22.90-23.40-
NO6 1	-22.90-23.40-	22.25-22.50-
NO6 2.2	22.25-22.50	-20.00-20.25-
NO6 3.0	22.00-22.25	
NO6 1 PRM	-22.35-22.45-	
NO6 1 PPM	-22.20-22.30-	
NO6 1 PPT	-21.90-22.00-	

43-2
1-3
1-1

NEW YORK 9.0 RVP SUPPLEMENTAL

	CARGO	BARGE
UNL87	-74.35-74.60-	-74.05-75.10-
UNL89	77.75-78.00-	-78.25-78.50-
UNL91	-82.85-83.10-	-83.35-83.60-

NEW YORK REG 13.5 RVP

	CARGO	BARGE
UNL87	-76.85-77.35-	77.15-77.85-
UNL89	-74.15-74.55-	-79.45-80.35-
UNL91	83.35-83.60	-83.85-84.10-

NEW YORK REG 7.1 RVP SUPPLEMENTAL

	CARGO	BARGE
UNL87	-80.55-80.65-	-81.05-81.15-
UNL89	83.85-84.05-	-84.35-84.55-
UNL91	-88.85-89.10-	89.35-89.60-

BOSTON CARGOES 13.5 RVP

UNL87REG	-78.75-79.05-
NO2	-69.15-69.65-
LS JET	71.15-71.45-
LS NO2	-71.00-71.40-
NO6 2.2	22.35-22.60-
UNL87REGA	-82.05-82.15-

NEW YORK CARGO supplemental 7.1 RVP.
NY/Boston ALL PRICES DOMESTIC/REG. IMPORT FEES AND OTHERS INCLUDED.

HOCKEY PIPELINE

	CONVENTIONAL 13.5 RVP	REG 13.5 RVP
UNL-87	-74.85-75.10-	-77.15-77.85-
UNL-89	-76.55-76.80-	78.95-80.35-
UNL-91	79.10-79.35	-81.85-84.10-

HOCKEY PIPELINE SUPPLEMENTAL ASSESSMENT

	CONVENTIONAL 9.0 RVP	REG 7.1 RVP
UNL-87	-75.10-75.35-	-81.05-81.15-
UNL-89	-78.40-78.65-	-84.35-84.55-
UNL-91	83.35-83.60-	-89.35-89.60-

CHICAGO 9.0 RVP

UNL87	-79.35-79.50-
UNL89	-81.55-81.70-
PRM91	-84.85-85.00-
Jet	-71.85-71.25-
NO2	72.30-72.50-
LS NO2	-71.30-72.50-
PRM91	-85.35-85.50-

GROUP 4 H 5 RVP

UNI.	-80.00-80.00-
PRM	-85.00-85.00-
JET	-72.25-72.40-
NO 2	-70.90-71.05-
LS NO2	71.90-72.05-

GAS LIQUIDS US GULF AND CONNEC

43-2
1-3
1-2 P.2



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US ATLANTIC COAST RVP CHANGE:

Due to seasonal changes in Reid Vapor Pressure, April 17 will be
the last day that Platts will assess the 13.5 RVP unleaded
prices for New York/Boston, Buckeye Pipeline RPs and
conventional. With prices effective Apr 15, the supplemental 7.1
RVP RPS New York/Boston and Buckeye Pipeline and the 9.0 RVP
conventional unleaded prices will become the main quotes. The
7.1 RVP and 9.0 RVP prices will be assessed through the summer.

	NEW YORK 13.5 RVP	
	CARCO	BARGE
UNLEA	74.20-74.45-	-73.10-73.95
UNLEA	74.80-75.05-	-75.60-75.85-
UNLEA	-77.95-78.20	-78.45-79.70-
MT	69.10-69.30-	-69.60-69.80

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1-2 P.3

MTHF	-112.00-114.00-	
LS JET	69.20-69.40-	69.70-69.90-
NO. 2	-67.35-67.50-	-67.85-68.00-
LS NO2	-68.95-69.20-	-69.45-69.70-
NO6 3BP	24.50-25.00	24.50-25.00
NO6 3LP	25.75-26.25	25.75-26.25
NO6 7	23.50-24.00	23.50-24.00
NO6 1	22.90-23.40	22.90-23.40
NO6 2.2	22.25-22.50	22.25-22.50
NO6 1.0	22.00-22.25	22.00-22.25
NO6 1 PPM	-21.95-22.05	
NO6 1 PPM	-21.80-21.90-	
NO6 1 PPM	21.35-21.45	

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NEW YORK 9.0 RVP SUPPLEMENTAL

	CARGO	BARGE
UNL87	-73.45-73.70-	-73.95-74.20-
UNL89	-77.00-77.20-	-77.50-77.70-
UNL91	-82.40-82.50-	-82.80-83.00-

NEW YORK REG 13.5 RVP

	CARGO	BARGE
UNL87	76.20-76.60-	-76.70-77.10-
UNL89	-78.50-78.85-	-79.30-79.65-
UNL93	-82.70-82.95-	-83.20-83.45-

NEW YORK REG 7.1 RVP SUPPLEMENTAL

	CARGO	BARGE
UNL87	-79.90-80.10-	-80.40-80.60-
UNL89	83.20-83.45-	-83.70-83.95-
UNL93	-88.20-88.45-	-88.70-88.95-

BOSTON CARGOS 13.5 RVP

UNL87REG	-77.95-78.30-
NO2	-68.75-69.20-
LS JET	70.70-70.90-
LS NO2	-70.35-70.60-
NO6 2.2	22.35-22.60
UNL87REG	-81.40-81.60

*-Bain cargo supplemental 7.1 RVP.

NY/BSTO: ALL PRICES DOMESTICIZED. IMPORT FEES AND DUTIES INCLUDED.

BUCKEYE PIPELINE

	CONVENTIONAL 11.5 RVP	REG 11.5 RVP
UNL 87	-73.45-74.20-	-66.70-77.10-
UNL 89	-75.75-76.60-	-79.30-79.65-
UNL 93	-76.45-78.70-	-83.20-83.45-

BUCKEYE PIPELINE SUPPLEMENTAL ASSESSMENT

	CONVENTIONAL 9.0 RVP	REG 7.1 RVP
UNL 87	74.20-74.45-	80.40-80.60
UNL 89	-77.65-77.85-	83.70-83.95-
UNL 93	-82.80-83.00-	-89.70-89.95-

	CHICAGO 9.0 RVP	GROUP 3 8.5 RVP
UNL87	79.05-79.25-	UNL 87 -79.75-80.00-
UNL89	-81.25-81.45-	PRM -84.75-85.00-
PRM93	+85.05-85.25-	JET -71.30-71.50-
Jet	-70.85-71.05-	NO 2 -70.45-70.70-
NO2	-71.60-71.80-	LS NO2 -71.45-71.70-
LS NO2	71.60-71.80-	
BDGB	89.05-89.25-	

ALL PRICES US GULF AND COAST

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US ATLANTIC COAST RVP CHANGE:

Due to seasonal changes in Reid Vapor Pressure, April 1 will be
 the last day that Platts will assess the 14.5 RVP unleaded
 prices for New York/Boston, Buckeye Pipeline REG and
 conventional. With prices effective Apr 15, the supplement of 7.0
 RVP PB, New York/Boston and Buckeye Pipeline and the 9.0 RVP
 conventional unleaded prices will become the main market. The
 14.5 RVP and 9.0 RVP prices will be assessed through the summer.

	NEW YORK 14.5 RVP	
	CARGO	BARGE
UNLEAD	+75.95-76.20+	+76.45-76.70+
UNLEAD	+77.55-77.80+	+78.35-78.60+
UNLEAD	+80.70-80.95+	+81.20-81.45+
REG	+79.65-79.90+	+80.55-80.80+
REG	+113.00-113.25+	

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LS JET	+70.15-70.40+	+70.65-70.90+
NO. 2	+68.60-68.70+	+69.10-69.20+
LS NO. 2	+70.05-70.30+	+70.55-70.80+
NO. 6 SHP	+25.35-25.60+	+25.35-25.60+
NO. 6 SLP	+26.00-26.25+	+26.00-26.25+
NO. 6 J	+23.70-24.10+	+23.70-24.10+
NO. 6	+23.20-23.60+	+23.20-23.60+
NO. 6 2 2	+22.50-22.75+	+22.50-22.75+
NO. 6 1 0	+22.25-22.50+	+22.25-22.50+
NO. 1 PPM	+22.20-22.30+	
NO. 1 PPM	+22.05-22.15+	
NO. 1 PPM	+21.60-21.70+	

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NEW YORK 9.0 RVP SUPPLEMENTAL		
	CARGO	BARGE
UNL87	+76.20-76.45+	+76.70-76.95+
UNL89	+79.70-79.95+	+80.20-80.45+
UNL93	+84.95-85.20+	+85.45-85.70+

NEW YORK REG 13.5 RVP		
	CARGO	BARGE
UNL87	+79.10-79.30+	+79.60-79.80+
UNL89	+81.35-81.55+	+82.15-82.35+
UNL93	+85.45-85.70+	+86.95-87.20+

NEW YORK REG 7.1 RVP SUPPLEMENTAL		
	CARGO	BARGE
UNL87	+82.45-82.70+	+82.95-83.20+
UNL89	+85.75-86.00+	+86.25-86.50+
UNL93	+90.70-90.95+	+91.20-91.45+

BOSTON CARGOES 11.5 RVP		
UNL87REG	+80.60-80.80+	
NO. 2	+70.00-70.30+	
LS JET	+71.65-71.90+	
LS NO. 2	+71.45-71.70+	
NO. 6 2 2	+22.60-22.85+	
UNL87REG*	+83.95-84.20+	

*BARGE cargo supplemental 7.1 RVP.
NY/REG: ALL PRICES DOMESTICIZED. IMPORT FEES AND DUTIES INCLUDED.

BUCKEYE PIPELINE		
	CONVENTIONAL 13.5 RVP	REG 13.5 RVP
UNL-87	+76.70-76.95+	+79.60-79.80+
UNL-89	+78.50-78.75+	+82.15-82.35+
UNL-93	+81.20-81.45+	+85.95-86.20+

BUCKEYE PIPELINE SUPPLEMENTAL ASSESSMENTS		
	CONVENTIONAL 9.0 RVP	REG 7.1 RVP
UNL-87	+76.95-77.20+	+82.95-83.20+
UNL-89	+80.35-80.60+	+86.25-86.50+
UNL-93	+85.45-85.70+	+91.20-91.45+

CHICAGO 9.0 RVP		GROUP 3 8.5 RVP	
UNL87	+81.10-81.30+	UNL	+82.50-82.70+
UNL89	+84.84-85.04+	PPM	+87.50-87.60+
PERM	+90.45-90.65+	JET	+72.70-72.90+
JET	+71.55-72.05+	NO. 2	+71.55-72.05+
NO. 2	+72.10-72.30+	LS NO. 2	+72.30-72.80+
LS NO. 2	+70.10-72.20+		
REG	+91.10-91.30+		

GAS LIQUIDS OF GULF AND CONWAY
MT BELVEDUE MT BELVEDUE TRM (GULF)

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US ATLANTIC COAST RVP CHANGE:

Due to seasonal changes in Reid Vapor Pressure, April 12 will be
the last day that Platts will assess the 14.5 RVP unleaded
prices for New York/Boston, Buckeye Pipeline RVP and
conventional. With prices effective Apr 15, the supplemental 7.1
RVP RVP New York/Boston and Buckeye Pipeline and the 4.0 RVP
conventional unleaded prices will become the main quotes. The
14.1 RVP and 4.0 RVP prices will be assessed through the summer.

	NEW YORK 14.5 RVP	
	CARGO	BARGE
UNL87	75.65-75.90-	76.15-76.40-
UNL89	78.75-79.00+	79.55-79.80+
UNL91	84.15-84.40+	84.65-84.90+
JET	68.85-69.90-	69.35-69.40-
MTBE	109.50-111.50-	
LC-REF	69.00-69.15-	69.50-69.65-
NEC	67.05-67.25-	67.55-67.75-

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LS NO2	-68.00-69.05-	-69.30-69.55-
NO2 1.0HP	-25.00-25.25-	25.00 25.25
NO2 1.1LP	26.00-26.25	26.00-26.25
NO2 1.7	23.70-24.10	23.70-24.10
NO2 1	23.20-23.60	23.20 23.60
NO2 2.1	22.50 22.75	22.50-22.75
NO2 3.0	22.25-22.50	22.25 22.50
NO2 1.1P2M	21.55 21.65	
NO2 1.1P2M	21.40-21.50-	
NO2 1.1P2T	-21.00-21.10-	

B3
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NEW YORK 9.0 RVP SUPPLEMENTAL CARGO

UNL87	75.40-76.15-	-76.40 -76.65-
UNL89	-79.00 -79.55-	79.80 80.05
UNL93	84.40 -84.65-	-84.90 -85.15-

NEW YORK 13.5 RVP CARGO

UNL87	+81.65-81.80	+82.15 82.30
UNL89	+84.55-84.74	+85.35 -85.54
UNL93	+89.65 89.90	+90.15-90.40

NEW YORK RFG 7.1 RVP SUPPLEMENTAL CARGO

UNL87	-81.80 -82.05-	-82.30 82.55-
UNL89	-85.04 -85.29-	-85.54 -85.79-
UNL93	-89.90 -90.15-	-90.40 -90.65-

BOSTON CARGOES 13.5 RVP

UNL87RFS	83.05 83.25	
NO2	-68.45-68.65	
LS JET	70.50 70.65-	
LS NO2	-70.20-70.45	
NO2 2.1	22.60-22.85	
UNL87RFS*	-81.40 -81.55	

*-Boston cargo supplemental 7.1 RVP.
NY/Boston ALL PRICES DOMESTICIZED. IMPORT FEES AND DUES ARE INCLUDED.

PROCKEY PIPELINE

UNL87	-76.40 -76.65-	+82.15 -82.30
UNL89	-79.70 -79.95-	+85.35 -85.54
UNL93	+84.65 -84.90	+90.15 -90.40

WICKEY PIPELINE SUPPLEMENTAL ASSESSMENTS

CONVENTIONAL 9.0 RVP RFG 7.1 RVP

UNL87	-76.40 -76.65-	-82.30 -82.55-
UNL89	-79.80 -80.05-	-85.54 -85.79-
UNL93	-84.90 -85.15-	90.40 -90.65-

CHICAGO 9.0 RVP

UNL87	79.30-79.50-	
UNL89	-83.04-83.24	
Pim93	-88.65-88.85-	
Jet	-70.05-70.55-	
NO2	-70.60-70.70	
LS NO2	70.60-70.70-	
RROR	-89.30-89.50	

GROUP 1 8.5 RVP

UNL	81.80-82.00-	
PRM	-85.55-85.75-	
JET	-71.05-71.00-	
NO 2	-70.00-70.00-	
LS RVP	-71.00-71.00-	

GAS LIQUIDS BS GULF AND CONWAY

PROPANE/PROPANE	-26.000 26.500	MT BELVIDER	MT BELVIDER TET	CONWAY
ETHANE PURITY	26.500-27.000-			24.500 24.500-

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L3
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CORRECTIONS: Effective APRIL 9, 2002 US Atlantic Coast
prices should have been:

	New York Cargo	New York Range
11.5 RVP		
UNL-89	+77.05-77.30*	+77.85-78.10*
UNL-93	+79.90-80.15*	+80.40-80.65*

Conventional

	CONV 11.5 RVP	REG 11.5 RVP
UNL 87	+76.15-76.40*	+79.10-79.30*
UNL-89	+77.85-78.10*	+81.42-81.74*
UNL 93	+80.40-80.65*	+84.90-85.40*

	New York Cargo	New York Range	New York
11.5 RVP			
UNL 87 REG	+76.60-78.80*	+79.10-79.30*	+80.10-81.10*
UNL-89 REG	+80.02-80.94*	+81.42-81.74*	

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89

UNL-93 106- +84.40-84.90- +84.90-85.40-

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	NEW YORK 11.5 RVP	
	CARGO	BARGE
UNL87	75.45-75.70-	-75.95-76.20-
UNL89	-76.95-77.20-	-77.75-78.00-
UNL91	179.95-80.20+	180.45-80.70+
OEI	-68.55-68.70-	69.05-69.20-
MTBE	-109.25-109.75	
US OGC	68.70-68.85-	69.20-69.35-
NO.2	-67.05-67.20-	67.55-67.70-
US NGL	-68.75-68.95-	69.25-69.45-
NO6 1.0HP	-24.65-24.90-	-24.65-24.90-
NO6 1.0LP	-25.75-26.00-	-25.75-26.00-
NO6 1.1	-23.00-23.40-	-23.00-23.40-
NO6 1.2	-22.40-22.90-	-22.40-22.90-
NO6 1.3	-22.35-22.60-	-22.35-22.60-
NO6 1.0	22.10-22.35-	22.10-22.35-
NO6 1 PP1M	+21.75-21.85+	
NO6 1 PP2M	+21.55-21.65+	
NO6 1 PP3P	+21.25-21.35+	
	NEW YORK 9.0 RVP SUPPLEMENTAL	
	CARGO	BARGE
UNL87	75.70-75.95-	-76.20-76.45-
UNL89	+79.40-79.75+	+79.90-80.25+
UNL91	184.95-85.45+	+85.45-85.95+
	NEW YORK RET. 13.5 RVP	
	CARGO	BARGE
UNL87	+78.65-78.85+	+79.15-79.35+
UNL89	+80.67-80.99+	+81.47-81.79+
UNL91	+84.45-84.95+	+84.95-85.45+
	NEW YORK 15G 7.1 RVP SUPPLEMENTAL	

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CARGOES			DEL NYH		
	FOB USGC				
87 M	-3.00 77.10/77.40	-2.95	87 M	-2.75 74.10/74.35	-2.75
87 A	-2.45 80.50/80.75	-2.45	87 A	-2.60 81.00/81.25	2.60
93 V	-3.20 83.50/83.70	-3.25	93 V	-2.50 83.35/83.60	2.50
			93 D	-2.50 89.35/89.60	-2.50
JET	-2.45 68.20/68.60	-2.35	JET	-2.15 71.05/71.30	-2.15
NO 2	-2.20 66.10/66.40	-2.70	NO 2	-2.20 68.85/69.10	-2.20
			USL 74	-1.95 70.80/71.05	-1.95

PIPELINE/BARGES					
COLONIAL		COLONIAL		NYH BARGES	
	FIRST HALF CYCLE	SECOND HALF CYCLE		PROMPT	
87 M	77.60/77.90	-2.20	76.85/77.15	-N/A-	74.10/74.35 -3.00
87 A	80.75/81.00	-1.95	80.25/80.50	-N/A-	81.00/81.25 -2.55
93 V	84.00/84.20	-2.50	83.25/83.45	-N/A-	83.35/83.60 -2.50
93 D					89.35/89.60 -2.50
JET 55					70.20/70.40 -2.40
JET 54	67.90/68.30	-2.40	67.95/68.95	-2.10	70.05/70.25 -2.70
NO2 86					68.20/68.40 -2.25
NO2 76	65.75/66.05	-2.20	65.75/66.05	-2.20	
USL 74	68.20/68.40	-2.20	68.25/68.45	-2.20	70.15/70.35 -2.00

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VGO:			
CARGOES:	DEL USGC	BARGES:	DEL USGC
VGO 0.5	-6.00/-5.50	VGO 0.5	-5.75/-5.25
VGO 1.0	-8.00/-7.50	VGO 1.0	-7.75/-7.25
VGO 2.0	-10.75/-10.25	VGO 2.0	-10.50/-10.00
LS VGO VS WTI	1.90/2.23		
70:30	-2.75 73.80/74.10	-2.70	

NAPHTHA:	DEL USGC	MTBE:	FOB
40 N/A	-5.50/-4.50	HOPS	-0.50 110.50/111.50 0.50
80 PARA	243.00/247.00	NYH	-0.50 113.50/114.50 0.50

RESIDUAL FUEL OIL:			
WATERBORNE:			
	FOB USGC		DEL NYH
		0.31P	26.15/26.40
		0.3HP	25.00/25.25
0.7	-0.50 24.00/24.50	0.7	24.50/24.75
1.0	-0.50 23.50/23.75	1.0	23.75/24.00
		2.2	22.60/22.85
3 D	23.00/23.25	3.0	22.35/22.60

BUNKERS:		HOUSTON	NEW YORK
180 CST		144.00/147.00	-1.00 150.00/152.00 -1.00
380 CST		142.00/144.00	-1.00 142.00/144.00 -1.00

NYMEX	87 NYH	CRACK	NO2 76 NYH	CRACK	CRUDE
MAY	82.33	-2.51 8.00	68.66	-2.17 2.26	26.58 -0.98
JUN	82.46	-2.42 7.82	68.94	-2.04 2.14	NATURAL GAS
JUL	81.11	-2.37 7.33	69.24	-2.09 2.34	3.333 -0.173

OVERVIEW: New York gasoline prices moved sharply lower despite rumors of FCC unit outages at two Atlantic coast refiners. Gulf coast gasoline prices fell sharply as growing stocks outweighed news of refinery interruptions. Atlantic coast fuel oil prices flattened out as market uncertainties brought trading to a halt.

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HOUSTON 1700 CENTRAL TIME		NYH	
CARGOES	FOB USGC	DEL	NYH
87 M	-0.65 76.45/76.75	0.70	73.40/73.65
87 A	-0.15 80.35/80.60	-0.50	80.50/80.75
93 V	0.65 82.85/83.05	-0.50	82.85/83.10
		-0.75	88.60/88.85
JFT	68.20/68.40	-0.55	70.50/70.75
NO 2	-0.30 65.80/66.00	-0.30	68.55/68.80
		-0.40	70.40/70.65

COLONIAL		COLONIAL		NYH BARGES	
FIRST HALF CYCLE	SECOND HALF CYCLE	PROMPT			
87 M	76.95/77.25 -0.65	76.20/76.50 -0.65	73.80/74.05	-0.30	
87 A	80.60/80.85 -0.20	80.10/80.35 -0.20	80.35/80.60	0.70	
93 V	83.35/83.55 -0.65	87.60/87.80 -0.65	82.95/83.20	-0.15	
93 D			88.70/88.95	-0.60	
JFT 54			69.80/70.00	-0.40	
JFT 54	67.90/68.10 -0.10	67.95/68.15 -0.40	69.70/69.90	-0.15	
NO2 86			67.85/68.05	-0.35	
NO2 76	65.40/65.60 -0.40	65.45/65.65 -0.35			
DSL 74	67.80/68.00 -0.45	67.80/68.00 -N/A-	69.70/69.90	-0.45	

FEEDSTOCKS/BLENDSTOCKS:		BARGES:	
VGO:	DEL USGC	VGO:	DEL USGC
VGO 0.5	-5.75/-5.25	VGO 0.5	-5.50/-5.00
VGO 1.0	-7.75/-7.25	VGO 1.0	-7.50/-7.00
VGO 2.0	-11.00/-10.50	VGO 2.0	-10.75/-10.25
LS VGO VS WTI	2.14/2.46		
70:30	-0.55 73.75/73.50		-0.60

NAPHTHA:		MIBL:	
40 N+A	DEL USGC	HOUS	NYH
40 N+A	-5.50/-5.00	-1.50	109.00/110.00
80 PARA	243.00/247.00	-1.00	112.50/113.50

RESIDUAL FUEL OIL:		DEL NYH	
WATERBORNE:	FOB USGC	0.3LP	0.3HP
0.7	24.00/24.50	-0.30	25.85/26.10
1.0	23.50/23.75	-0.25	24.75/25.00
		-0.50	24.00/24.25
		-0.75	23.00/23.25
		-0.60	22.00/22.25
3.0	23.00/23.25	-0.60	21.75/22.00

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HUNKERS:		HOUSTON		NEW YORK	
180 CST	-0.50	143.50/146.00	-1.00	+8.00	158.00/162.00
380 CST	-1.00	141.00/143.00	-1.00	+8.00	150.00/153.00

NYMEX		CRACK		CRUDE	
MAY	81.70	-0.63	8.10	68.22	-0.44
JUN	81.93	-0.53	8.00	68.45	-0.49
JUL	80.63	-0.48	7.56	68.75	-0.49

OVERVIEW: New York gasoline prices fell despite escalating tension in Venezuela. The spread between low and high-sulphur VGO continued to widen on ample supplies of high-sulphur material. High sulphur fuel oil prices on the Gulf coast were again even to low sulphur fuel oil prices on the Atlantic coast.

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--9643366.TXT
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HOUSTON 1700 CENTRAL TIME					
CARGOES			FOB USGC		
87 M	+3.00	79.45/79.70	+2.95	87 M	+3.40 76.80/77.05 +3.40
87 A	+3.00	83.35/83.60	+3.00	87 A	+2.70 83.20/83.45 +2.70
93 V	+2.50	85.35/85.60	+2.55	93 V	+2.70 85.55/85.80 +2.70
				93 D	+2.70 91.30/91.55 +2.70
DET	+1.30	69.50/69.75	+1.35	DET	+1.10 71.60/71.85 +1.10
NO 7	+1.15	66.95/67.15	+1.15	NO 7	+1.10 69.65/69.90 +1.10
				DSL 74	+0.90 71.30/71.55 +0.90

PIPELINE/BARGES:					
COLONIAL		COLONIAL		NYH BARGES	
FIRST HALF CYCLE		SECOND HALF CYCLE		PROMPT	
87 M	79.95/80.20 +3.00	79.20/79.45 +3.00	76.95/77.20 +3.20		
87 A	83.60/83.85 +3.00	83.10/83.35 +3.00	82.95/83.20 +2.45		
93 V	85.85/86.10 +2.50	85.10/85.35 +2.50	85.45/85.70 +2.50		
93 D			91.20/91.45 +2.50		
DET 55			70.90/71.10 +1.10		
DET 54	69.25/69.50 +1.40	69.25/69.50 +1.35	70.80/71.00 +1.10		
NO2 86			68.95/69.15 +1.10		
NO2 76	66.60/66.80 +1.20	66.60/66.80 +1.15			
DSL 74	68.95/69.20 +1.20	68.95/69.20 +1.20	70.60/70.80 +0.90		

FEEDSTOCKS/BLINDSTOCKS:			
VGO:		BARGES:	
CARGOES:	DEL USGC		DFI USGC
VGO 0.5	-5.75/-5.25	VGO 0.5	-5.50/-5.00
VGO 1.0	-7.75/-7.25	VGO 1.0	-7.50/-7.00
VGO 2.0	-11.00/-10.50	VGO 2.0	-10.75/-10.25
LS VGO VS WTI	2.84/3.15		
70:30	+2.45 75.70/75.95 +2.45		

NAPHTHA:		MTRE:	
	DEL USGC		FOB
40 N+A	-5.50/-5.00	HOUS	+2.50 111.50/112.50 +2.50
80 PARA	+7.00 245.00/250.00 +3.00	NYH	+2.00 114.50/115.50 +2.00

RESIDUAL FUEL OIL:			
WATERBORNE:		DEL NYH	
	FOB USGC	0.3LP	+0.20 26.05/26.30 +0.20
		0.3HP	+0.25 25.00/25.25 +0.25
0.7	24.00/24.50	0.7	+0.15 24.15/24.40 +0.15
1.0	23.50/23.75	1.0	+0.10 23.30/23.35 +0.10
		2.7	+0.25 22.25/22.50 +0.25
3.0	+0.25 23.25/23.50 +0.25	3.0	+0.25 22.00/22.25 +0.25

BUNKERS:		HOUSTON		NEW YORK	
180 CST		143.50/146.00		158.00/162.00	
380 CST		141.00/143.00		150.00/153.00	

NYMEX		CRACK		NO2 76 NYH		CRACK		CRUDE	
MAY	84.19 +2.49	8.82		69.30 +1.08	2.57	26.54	+0.33		
JUN	84.12 +2.19	8.58		69.57 +1.07	2.45	NATURAL GAS			
JUL	82.77 +1.64	8.00		69.72 +0.97	2.73	3.327	+0.057		

OVERVIEW: New York gasoline prices vaulted higher on extended maintenance at a Caribbean refiner and Venezuelan turmoil. A Gulf coast major restarted its catalytic cracking unit, but gasoline and distillate differentials maintained relative strength. News of unplanned maintenance could widen low-sulphur

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HOUSTON 1700 CENTRAL TIME

CARGOES	FOR USGC		DEL NYH	
87 M	+1.00	80.45/80.85	+1.15	87 M -0.55 76.25/76.50 0.55
87 A	0.10	83.25/83.65	+0.05	87 A -0.80 82.40/82.65 0.80
93 V	+1.05	86.40/86.65	+1.05	93 V -0.80 84.75/85.00 0.80
				93 D -0.80 90.50/90.75 -0.80
J11	-1.85	67.65/67.95	-1.80	J11 -1.45 70.15/70.40 1.45
NO 2	1.50	65.45/65.65	1.50	NO 2 -1.50 68.15/68.40 1.50
				DSL 74 -1.35 69.95/70.20 1.35

PIPELINE/BARGES:

	COLONIAL		COLONIAL		NYH BARGES	
	FIRST HALF CYCLE		SECOND HALF CYCLE		PROMPT	
87 M	80.70/81.10	+0.80	80.20/80.60	+1.05	76.25/76.50	-0.70
87 A	83.50/83.90		83.00/83.40		82.15/82.40	-0.80
93 V	86.65/86.90	+0.85	86.15/86.40	+1.10	84.65/84.90	-0.80
93 D					90.40/90.65	-0.80
J11 55					69.45/69.65	-1.45
JET 54	67.40/67.70	-1.85	67.40/67.70	1.85	69.30/69.50	-1.50
NO2 86					67.45/67.65	-1.50
NO2 76	65.10/65.30	-1.50	65.10/65.30	-N/A-		
DSL 74	67.40/67.70	-1.55	67.40/67.70	-N/A-	69.25/69.45	-1.35

FEEDSTOCKS/BLINDSTOCKS:

CARGOES:	DEL USGC	BARGES:	DEL USGC
VGO 0.5	6.75/-5.75	VGO 0.5	-6.00/-5.50
VGO 1.0	-8.50/-8.00	VGO 1.0	-8.25/-7.75
VGO 2.0	-11.25/-10.75	VGO 2.0	-11.00/-10.50
LS VGO VS WT1	3.45/3.81		
70:30	+0.25	75.95/76.30	+0.35

NAPHTHA:	DEL USGC	MTBE:	FOB
40 N1A	-5.75/-5.25	HOUS	-4.00 107.50/108.50 -4.00
80 PARA	2.00 243.00/247.00-3.00	NYH	-4.00 110.50/111.50 -4.00

RESIDUAL FUEL OIL:

WATERBORNE:	FOB USGC	DEL NYH	
		0.3LP	26.05/26.30
		0.3HP	25.00/25.25
0.7	24.00/24.50	0.7	+0.25 24.40/24.65 +0.25
1.0	23.50/23.75	1.0	+0.25 23.35/23.60 +0.25
		2.2	+0.25 22.50/22.75 +0.25
3.0	-0.75 22.50/22.75 -0.75	3.0	+0.25 22.25/22.50 +0.25

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BUNKERS:

	HOUSTON		NEW YORK	
180 CST	-1.50	142.00/144.00	-2.00	+1.00 159.00/162.00
380 CST	-2.00	139.00/141.00	2.00	+1.00 151.00/153.00

NYMEX	87 NYH	CRACK	NO2 76 NYH	CRACK	CRUDE
MAY	83.39	-0.80 9.20	67.80	-1.50 2.66	25.82 -0.77
JUN	83.03	-1.09 8.84	68.12	-1.40 2.58	NATURAL GAS
JUL	80.98	-1.29 8.14	68.37	-1.35 2.85	3.201 -0.126

OVERVIEW: New York gasoline prices fell as ample prompt supplies outweighed concerns of supply disruptions from the Caribbean and Venezuela. Gulf coast gasoline differentials soared as several refiners were seen buying prompt supplies. High sulphur fuel oil prices in the Gulf coast slipped as prices offered for

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HOUSTON 1700 CENTRAL TIME

CARGO'S	FOB USGC		DEL NYH
87 M	-1.00 79.45/79.70	-1.15	87 M +0.25 76.50/76.75 +0.25
87 A	-1.10 82.15/82.60	-1.05	87 A +0.10 82.50/82.75 +0.10
93 V	-1.05 85.35/85.60	-1.05	93 V +2.00 86.75/87.00 +2.00
			93 D 90.50/90.75
JET	+0.05 67.70/68.00	+0.05	JET +0.30 70.45/70.70 +0.30
NO 2	+0.15 65.60/65.80	+0.15	NO 2 +0.05 68.20/68.45 +0.05
			DSL 74 +0.05 70.00/70.75 +0.05

PIPELINE/BARGES:

	COLONIAL FIRST HALF CYCLE	COLONIAL SECOND HALF CYCLE	NYH BARGES PROMPT
87 M	80.45/80.70 +0.20	79.20/79.45 -N/A-	76.45/76.70 +0.20
87 A	83.15/83.60 +0.20	81.90/82.35 -N/A-	82.30/82.55 +0.10
93 V	86.35/86.60 +0.15	85.10/85.35 -N/A-	86.70/86.95 +2.05
93 D			90.45/90.70 +0.05
JET 55			69.50/69.70 +0.05
JET 54	67.45/67.75 +0.05	67.45/67.75 -N/A-	69.10/69.30 -0.20
NO2 86			67.50/67.70 +0.05
NO2 76	65.25/65.45 +0.15	65.25/65.45 +0.15	
DSL 74	67.55/67.85 +0.15	67.60/67.90 +0.20	69.30/69.50 +0.05

FEEDSTOCKS/BLENDSTOCKS:

VGO:	DEL USGC	BARGES:	DEL USGC
VGO 0.5	-6.25/-5.75	VGO 0.5	-6.00/-5.50
VGO 1.0	8.50/-8.00	VGO 1.0	-8.25/-7.75
VGO 2.0	-11.25/-10.75	VGO 2.0	-11.00/-10.50
LS VGO VS WTI	7.87/3.19		
70:30	-0.65 75.30/75.55	-0.75	

NAPHTHA:	DEL USGC	MTBE:	FOB
40 N/A	-5.75/-5.25	HOUS	-1.00 106.50/107.50 -1.00
80 PARA	-4.00 239.00/241.00-4.00	NYH	-1.00 109.50/110.50 -1.00

RESIDUAL FUEL OIL:

WATERBORNE:	FOB USGC		DEL NYH
		0.3LP	-0.25 25.80/26.05 -0.25
		0.3HP	-0.25 24.75/25.00 -0.25
0.7	24.00/24.50	0.7	-0.65 23.75/24.00 0.65
1.0	23.50/23.75	1.0	-0.50 22.85/23.10 -0.50
		2.2	-0.25 22.25/22.50 -0.25
3.0	-0.15 22.35/22.60 -0.15	3.0	-0.25 22.00/22.25 -0.25

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BUNKERS:

	HOUSTON	NEW YORK
180 CST	142.00/144.00	+1.00 160.00/163.00 +1.00
380 CST	139.00/141.00	+2.00 153.00/155.00 +2.00

NYMEX	87 NYH	CRACK	NO2 76 NYH	CRACK	CRUDE
MAY	83.44 +0.05	8.91	67.84 +0.04	2.36	26.13 +0.31
JUN	83.05 +0.02	8.58	68.04 -0.08	2.28	NATURAL GAS
JUL	81.15 +0.17	8.01	68.29 -0.08	2.61	3.184 -0.017

OVERVIEW: New York gasoline prices were stable, despite continued supply disruptions from the workers' protest in Venezuela. Vacuum gasoil traders avoided activity on the spot market on uncertainty in Venezuela. High sulphur fuel oil prices slipped in New York and the Gulf coast, pressured in both

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FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL TRANSACTIONS
JANUARY 2002 TO DECEMBER 2002

A	B	C	D	E	F	G	H	I	J	K	L	M
FUEL	PLANT GA	ACCOUNT	SOURCE	TYPE	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA	
1	00002	501111	11	Port Evans	0000		0126	013020	1	2291	2.002	To supark non-renewable
1	00002	501111	11	Port Uprate	0000		0007	013020	2	2292	2.002	oil per order #13002
1	12001	50111	11		0000		0126	013120	3	2292	2.002	To receive a non-renewable
2	24004	50111	11		0000		0116	013020	4	2292	2.002	separate: separate invoice
4	11016	54712	11	21	0000		0123	020420	5	2290	2.002	Fuel acquisition #6 Port Evans
4	28024	54712	11	3	0000		0123	020420	6	2292	2.002	Fuel acquisition #2 Savannah
5	50008	50114	11	1	0000		0124	020420	7	2295	2.002	Natural Gas Reg. # Hunter
8	12009	50111	11	2	0000		0114	013020	8	2291	2.002	20% of total used in S&P - per analysis
1	26001	50111	11	2	0000		0212	022820	9	2292	2.002	Capex contract fuel reg. Propane #1
4	12021	54712	11	12	0000		0217	030420	10	2292	2.002	Turkey P. fossil
4	28024	54712	11	4	0000		0217	030420	11	2292	2.002	Natural Gas Regulation - agreed to
8	07009	50111	11	3	0000		0207	022820	12	2290	2.002	Monthly Gas Report - same as #10
8	13008	50111	11	1	0000		0211	022820	13	2291	2.002	Sanford fuel reg. Propane
1	04008	50111	11	4	0000		0328	040220	14	2290	2.002	Capex contract fuel reg. Propane
2	27602	50114	11	4	0000		0328	040320	15	2292	2.002	Riviera fuel reg #10
4	04010	50112	11	3	0000		0322	040220	16	2290	2.002	Fuel inventory out - closed distills
4	07029	50112	11	9	0000		0308	040220	17	2292	2.002	Natural Gas Reg - Liversa, agreed to
1	12001	50111	11	1	0000		0411	050120	18	2292	2.002	Monthly Gas Report (S&P #)
1	13007	50111	11	1	0000		0412	050120	19	2291	2.002	Adp. sheet to contract #6 - S&P Sanford
1	17002	50111	11	2	0000		0416	050120	20	2291	2.002	Port - Fuel Acquisition #6
4	07029	50112	11	4	0000		0422	050620	21	2290	2.002	Capex contract fuel reg. #6
4	08015	54712	11	5	0000		0422	050620	22	2290	2.002	Handled fuel reg #6
4	18011	50112	11	1	0000		0428	050620	23	2291	2.002	Natural Gas Reg - Sanford #1
4	18011	50112	11	1	0000		0421	050620	24	2291	2.002	agreed to monthly gas report
4	18011	50112	11	2	0000		0421	050620	25	2291	2.002	for next

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A1

50 items for sample size see pg 4

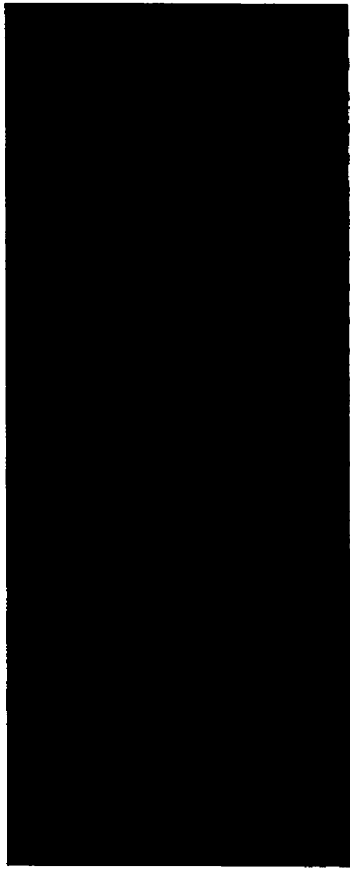
⊕ No entry on 5/2 was recorded and corrected at 5/6 applies to items # 21-27

The debit not picked up or sample OK in fuel receipt

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 JANUARY 2002 TO DECEMBER 2002

A	B	C	D	E	F	G
FUEL	PLANT GA	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY
4	18011 4	50112	11	1	0000	
4	28024 4	54712	11	81	0020	
1	84000 4	50111	11	3	0000	
8	12002 4	50111	11	7	0000	
1	17002 5	50111	11	2	0000	
2	50003 8	50116	11	2	0000	
8	07009 5	50111	11	3	0000	
8	17004 3	50111	11	1	0000	
1	94008 4	50111	11	4	0000	
2	27002 6	50116	11	4	0000	
4	07019 6	50112	11	3	0000	
1	12001 7	50111	11	2	0000	
4	12021 7	54712	11	12	0000	
1	12001 8	50111	11	4	0000	
4	04010 8	50112	11	4	0000	
4	28024 8	54712	11	4	0000	
3	12300 8	54711	11	12	0000	
4	08015 9	54712	11	4	0000	
4	07019 10	54712	11	5	0000	
4	08015 10	54712	11	4	0000	
4	28024 11	54712	11	3	0000	
5	50008 11	50116	11	1	0000	
1	12001 11	50111	11	2	0000	
1	18008 11	50111	11	1	0000	
4	18011 11	50112	11	1	0000	
GRAND TOTALS						

H	I	J	K	L	M
AMOUNT	DOCUMENT	TY	LOCATION	GA	
		22	050620 26	2291	2.002
		22	050420 27	2295	2.002
		06	050120 28	2280	2.002
		11	050120 29	2292	2.002
		15	053120 30	2291	2.002
		19	060420 31	2295	2.002
		07	053120 32	2290	2.002
		23	053120 33	2291	2.002
		03	070320 34	2290	2.002
		21	070320 35	2295	2.002
		04	070220 36	2290	2.002
		10	080120 37	2292	2.002
		19	080220 38	2292	2.002
		09	080320 39	2292	2.002
		19	080420 40	2290	2.002
		19	080420 41	2292	2.002
		08	100220 42	2291	2.002
		28	103220 43	2291	2.002
		08	110420 44	2291	2.002
		02	102820 45	2290	2.002
		104	120420 46	2292	2.002
		08	120420 47	2295	2.002
		22	010220 48	2292	2.002
		16	010220 49	2291	2.002
		20	010320 50	2291	2.002



50 items

1. Natural Gas - 100 - 247 - 5000 - 100 - 100
 2. Natural Gas - 100 - 247 - 5000 - 100 - 100
 3. Natural Gas - 100 - 247 - 5000 - 100 - 100
 4. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 5. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
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 41. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 42. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 43. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 44. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 45. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 46. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 47. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 48. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 49. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100
 50. Propane fuel requisition - 100 - 247 - 5000 - 100 - 100

133
 71

RANDOM NUMBER TABLE

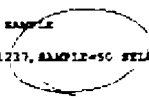
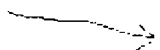
4	6	17	34	50	77	82	94	224	299
172	182	189	206	220	238	249	309	313	316
363	370	401	404	405	407	423	433	438	469
484	536	545	560	582	600	659	702	754	784
807	870	885	991	999	152	1163	1183	1191	1237

433

P3

```

TITLE FLORIDA POWER AND LIGHT COMPANY
TITLE SAMPLE OF FUEL TRANSACTIONS
TITLE JANUARY 1962 TO DECEMBER 1962
SELECT, RCTDCE, EQ, (45), AND,
SELECT, ACTDCE, EQ, (50000) OR (50111) OR (50111) OR (50112)
SELECT, OR (50113) OR (54711) OR (54712) OR (54713) OR (501142)
SELECT, OR (50114) OR (50114) OR (50114)
PROC, STARTMAN
+ NEWFLD, AAREP, I15, REPORT NO.
+ COMP, A1, AAREP=1
+ COMP, R0, AAREC=0
+ COMP, A1, AAREC=AAREC+1
+ NEWFLD, AAREM, I9, REC NO.
+ NEWFLD, AAREM, I1,
+ COMP, A1, AAREM=0
+ NEWFLD, AAREM, I9, SAMPLE
+ COMP, A1, AAREM=1
PROC, RANPDM, MAX=1237, SAMPLE=50, SELECT=YES
+ NEWFLD, RZDCE, I10
+ NEWFLD, RZMNO, I15
+ NEWFLD, RZMAX, I15
+ NEWFLD, RZTRM, I15
+ NEWFLD, RZNO, I15
+ NEWFLD, AARNO, I15, RANDOM REC. NO.
+ COMP, A1, AARNO=50
+ COMP, A1, RZNO=0
+ COMP, A1, RZMAX=1237
+ COMP, A1, I70, RZDCE=0
+ COMP, A1, I70, CALL, PARAMEN, RZNO, RZNO, RZMAX
+ COMP, A1, RZTRM=0
+ COMP, A1, I74, CALL, PARAMTR, AARNO, RZNO, RZTRM
+ NOTE, ***
+ NOTE, *** ATAN - 0 = STORE / STORED ***
+ NOTE, *** 1 = OUSE ***
+ NOTE, *** 2 = KMOUGH ***
+ NOTE, *** 3 = ABOXY ***
+ NOTE, *** 4 = START GIVING BACK 1 BY 1 ***
+ NOTE, ***
+ COMP, A1, IF (AAREM, EQ, 0) GO TO 190
+ COMP, A1, IF (RZTRM, EQ, 0) GO TO 170
+ COMP, A1, IF (RZDCE, OR, AARNO * 05) RZTRM=2
+ COMP, A1, IF (RZTRM, EQ, 1) RZDCE=RZDCE-1
+ NOTE, ***
+ NOTE, *** NUMBER WAS DUE ***
+ NOTE, *** CONSECUTIVE COPIES - 51 OF SAMPLE ***
+ NOTE, *** PROBABLE TITLE INDICATED ***
+ NOTE, *** CAUSE ABOXY AND DISABLE FOR TESTING ***
    
```



43-2
P-1

LANGUAGE ANALYSIS

3/104 10/54/77 VERSION 6 0 2

```

* NOTE ***                                     ***
+ COMP A1 IF(R2RTRM EQ 8)GO TO 170
+ COMP A1 IF(R2RTRM EQ 1)GO TO 172
+ COMP A1 180 CONTINUE
+ COMP A1 R2RTRM=7
* NOTE ***                                     ***
* NOTE *** ALL ARE STORED - START RETRIEVAL ***
* NOTE ***                                     ***
+ COMP A1 R2RNO=0
+ COMP A1 CALL DARAMSTR 0 AARAWO R2RTRM
+ NOTE ***                                     ***
- NOTE *** FIRST RETRIEVAL - PARAM 1 IS DOWNY ***
- NOTE ***                                     ***
+ COMP A4 27805 CONTINUE
+ COMP A3 IF(MARREL EQ 0)GO TO 27802
+ COMP A4 IF(R2RTRM EQ 5)GO TO 27802
* NOTE ***                                     ***
+ NOTE *** FORCE BRANCH TO LP A3 WHEN ***
+ NOTE *** ALL NUMBERS ARE PROGRAMED ***
+ NOTE ***                                     ***
+ COMP A4 R2RNO=R2RNO+1
+ COMP A4 IF(R2RNO .LT. AARAWO)GO TO 27803
+ COMP A4 MARREL=1
+ COMP A4 R2RTRM=1
+ COMP A5 CALL DARAMSTR 0 AARAWO R2RTRM
+ NOTE ***                                     ***
- NOTE *** AFTER SELECTION - GET NEXT NUMBER ***
+ NOTE ***                                     ***
+ COMP A4 27802 CONTINUE
+ COMP I0 DIMENSION IDWOM(1000)
+ COMP D1 DO 4756 IASUB=1,1000
+ COMP D0 4756 IDWOM(IASUB)=C
+ COMP D1 IDW=0
+ COMP D2 IDW=IDW+1
+ COMP D2 IDWOM(IDW)=AARAWO
+ COMP W2 4741 FORMAT(1L1 F30,'RANDOM NUMBER TABLE')
+ COMP W2 WRITE(6,4741)
+ COMP W2 IASUBS=(50 * 9)/13
+ COMP W2 IASUB=1
+ COMP W2 IASUB=10
+ COMP W2 IASUB=0
+ COMP W2 DO 4745 I=1 IASUBS
+ COMP W2 IASUB=IASUB+1
+ COMP W2 IF(IASUB .GT. 32)WRITE(6,4742)
+ COMP W2 IF(IASUB .GT. 52)IASUB=1
+ COMP W2 4744 FORMAT(1E 10F8)
+ COMP W2 WRITE(6,4744) (IDWOM(IASUB), IASUB=1:IA: IASUBS)

```

43-8

R5

LANGUAGE ANALYSER

3/104 10/14/27 VERSION 5 : 2

* COMP WT IEAL-IEAL-10
* COMP WT IEAL-IEAL-10
* COMP WT IEAL OT 30 IEAL-50
* COMP WT 4745 CONTINER
PRINT PTYPE PLANT, ACTIVEN SOURCE, UNITNO JOB CTRY(2), AMOUNT(3),
PRINT DOCONF, DATE LOCTM, YEAR MONTH
END

REQUEST NUMBER C2

*7406 UNKNOWN STATEMENT TYPE
PRINT.
*7404 DATA NAME ERROR NAME- PRINT STATEMENT
END
*7407 THIS REPORT IS BYPASSED BECAUSE OF LANGUAGE ERROR
*7403 HIGHEST LEVEL OF ERROR FOR THIS RUN WAS 4

433
PL

WV 8/14/03
HP

PPE

Fuel Requisition 0120

20-1000

FUEL REQUISITION
Revised

SYSTEM FUEL
LOCN CODE 975
0120

TRANSMITTER NO
Fuel Issued 11
Receipts Issued 50

Plant Fuel Level Labeled

Date 1-29-2002

Prepared by _____ Approved _____

DESCRIPTION	UNIT	ACCOUNT DISTRIBUTION				ITEM NUMBER			Unit of Issue	QUANTITY	COST	
		WORK ORDER VEHICLE RPT AREA	BLK FA	ACCOUNT OR PROJECT NUMBER	LOCN CODE	CLASS	ITEM	CO			UNIT	TOTAL
Grade 6 Fuel	1			501 11	920	901	11200	1	BR	29,668		
Grade 6 Fuel	2			501 11	920	901	11200	1	BR	34,039		
Grade 6 Fuel	3			501 11	924	901	11200	1	BR	63,646		
Grade 6 Fuel	4			501 11	924	901	11200	1	BR	77,797		
Grade 6 Fuel	5			501 11		901	1					
Grade 6 Fuel	6			501 11		901	1					
Temp/Calib Adj.	0			501 13	912	901	11200					
PPN - Combined	1			547 11		901	1					
Cycle	2			547 11		901	1					
Temp/Calib Adj.	0			547 13		901	1					
Oil - Distillate (No. 2)				501 11		901	2					
Oil - Distillate (No. 2)				501 11		901	2					
Temp/Calib Adj.	0			501 13		901	2					
Combustion	1			547 11		901	3					
Turbine Fuel	2			547 11		901	3					
PEG	12			547 11	923	901	31200					
PEG	24			547 11		901	3					
Temp/Calib Adj.	0			547 13	912	901	31200					
Temp/Calib Adj.	0			501 13		901	8					
Temp/Calib Adj.	0			547 13		901	8					
Propane	1			501 11	924	901	81200	2	GL	171		
	2			501 11	920	901	81200	2	GL	163		
	3			501 11	924	901	81200	2	GL	167		
	4			501 11	924	901	81200	2	GL	174		
	5			501 11		901	8		GL			
Temp/Calib Adj.	0			501 13		901	8		GL			
Maintenance	0			506 11	912	901	31200	0	BR			
Heating Oil P/B	0			501 24		901						
Other Issues						901						
	4			501 11		901			GL			
						901						
						901						
Transfer	0			151 000	975	901						
	0			151 000	975	901						
						901						
						901						

42-2-1

42-2-1

3

43-3
2

441103
81
111P

pp

The Gas Requisition

NATURAL GAS REQUISITION

TRANSMITTAL NO

LOCN
CODE 975

NATURAL GAS ISSUED, X 11

STOREROOM

PLANT—VARIOUS

PREPARED BY *A. Moreno* DATE February 4, 2002

APPROVED *[Signature]*

A B C D E F G H I J K L M

PLANT	UNIT #	ACCOUNT DISTRIBUTION			M & S NUMBER			UNIT	QUANTITY	LIMIT	TOTAL
		WORK ORDER	ER	ACCOUNT NUMBER	LOCN CODE	CLASS	ITEM				
CUJIFR	#5			501 12	901	901	40101	1			
	#6			501 12	901	901	40101	1			
RIVERA	#3			501 12	904	901	40401	3			
	#4			501 12	904	901	40401	0			
PUTNAM	#1			547 12	905	901	40501	5			
	#2			547 12	905	901	40501	5			
SANFORD	#3			501 12	907	901	40701	9			
	#4			501 12	907	901	40701	8			
	#5			501 12	907	901	40701	0			
FT LAUDERDALE	#4			547 12	908	901	40801	5			
	#5			547 12	908	901	40801	5			
PT EVERGLADES	#1			501 12	920	901	41203	9			
	#2			501 12	920	901	41203	9			
	#3			501 12	924	901	41203	9			
	#4			501 12	924	901	41203	9			
LAUDERDALE / LAUDERDALE / PT EVERGLADES / ST	#12			547 12	921	901	41202	1			
	#12			547 12	923	901	41202	1			
CAPE CANAVERA	#1			501 12	913	901	41301	9			
	#2			501 12	913	901	41301	9			
MARTIN	#1			501 12	918	901	41801	1			
	#2			501 12	918	901	41801	1			
TURNKEY POINT	#1			501 12	926	901	42601	3			
	#2			501 12	926	901	42601	3			
MARTIN	#5			547 12	928	901	42802	4			
	#4			547 12	928	901	42802	4			
	#5A			547 12	952	901	42802	4			
	#5B			547 12	952	901	42802	4			
TIMPERS	#2A			547 12	900	901	41101	8			
	#2B			547 12	900	901	41101	8			
	#2C			547 12	900	901	11101	8			
	#2D			547 12	900	901	41101	6			
	#2E			547 12	900	901	41101	6			
	#2F			547 12	926	901	41101	8			

6
43-13

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43-13

43-13
3

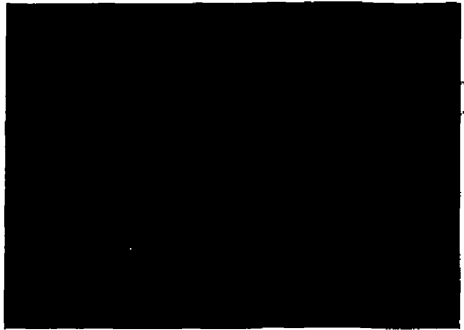
INCR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

125-*copy*
LFARS
0920.1V01

ACCOUNTING ITEM

MO	YEAR	NUMBER	PLANT NAME	FUEL TYPE	
A	B	C	D	E	F
SOURCE	LOC	ACCOUNT	PLANT	DATE	NATURAL GAS
CODE			NUM		QUANTITY
51	975	151000	0102	02/04/02	
59	975	151000	0009	02/04/02	
11	909	<u>54712</u>	0123	02/04/02	
11	909	<u>54712</u>	0123	02/04/02	
11	909	54712	0123	02/04/02	
11	909	54712	0123	02/04/02	
11	909	54712	0123	02/04/02	
11	909	54712	0123	02/04/02	



43-3
3

IF CAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

43-3
5-2 *PI*

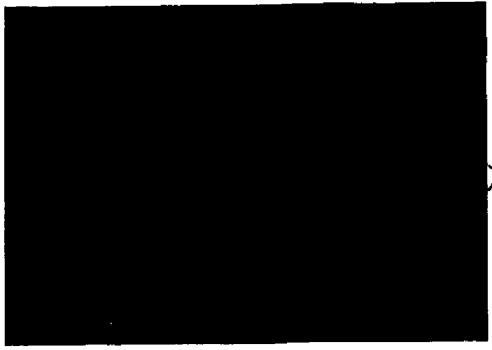
1MOR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LPARS
0920.1V01

ACCOUNTING ITEM

MO	YEAR	NUMBER	PLANT NAME	FUEL TYPE		
A	B	C	D	E	F	
SOURCE	LOC	ACCOUNT	PLANT	DATE	QUANTITY	AMOUNT
CODE			NUM			
01	2002	428024	MARTIN 3, 4, 8A, 8B	NATURAL GAS		
59	975	151000	0001	01/29/02		
51	975	151000	0101	02/04/02		
59	975	151000	0009	02/04/02		
59	933	403421	0001	01/29/02		
59	920	403421	0001	01/29/02		
11	928	54712	0123	02/04/02		
11	928	54712	0123	02/04/02		
11	952	54712	0123	02/04/02		
11	952	54712	0123	02/04/02		
11	928	547122	0102	01/29/02		



SCAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

$\frac{43-3}{32}$ R2

ppc

W 11/3 81, 11/3

Title: Price Computations

Rate cost.

**FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS**

January, 2002

1 2 3 4	TOTAL GAS USED DURING MONTH	CREDIT/REFUND ALLOCATION			
		B MMBTU			
5	Collier				
6	Riviera				
7	Palmham				
8	Sanford				
9	Fl. Lauderdale				
10	Port Everglades - Steam				
11	Lauderdale/Pl. Everglades - GT				
12	Cape Coral				
13	Martin Br. 1&2				
14	Turkey Point				
15	Martin Units 3, 4, 8A & 8B				
16	Fl. Myers Units C1, 2A, C1, 2B				
17	Total MMBTU				
18	ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT				
		D MMBTU	E UNIT PRICE (\$/MMBTU)	F NOTE	G NOTE
19	Natural Gas Supplied				(1)
20	Gas In/Out (Reverse Totals)				(1)
21	Natural Gas Transporter				(1)
22	Miscellaneous Expenses				(1)
23	Total Estimated (1)				(2)
24	Less Adjustment (2)				(2)
25	Total Receiving Report				(3)
26	Less Credit/Refunds (3)				(4)
27	Total Expense				(4)
28	NOTES				
29	(1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING				
30	(2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING				
31	(3) SOURCE OF CREDIT/REFUNDS IS MISCELLANEOUS BILLS FROM ENERGY MARKETING & TRADING				
32	(4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING				
33	Distribution	I	T	K	L
34	D. Price	EMT/EB	D. Furdora	RT/GO	42
35	S. Borgmeier	EMT/GB	C. M. Meines	PS/LFO	43
36	M. Coler	EMT/GR	W. Payne	PS/LFO	44
37	J. Dale	LNT/GR	R. P. Gibbons	GP/AGB	
38	D. Kin	LNT/GR	M. Wyatt	GP/AGB	75 203 41112125
39	F. Conway	EMT/GR	S. Prince	ACC/GO	46 240.2
40	D. Tuszew	EMT/GR	R. Yarnal	ACC/GO	77 44
41	M. Rodriguez	EMT/GO	D. Chacon	ACC/GO	78

includes Energy Services

43 1/2

month

42							
43							
44							
75	203						41112125
46							240.2
77							44
78							month
43-3							
3-3							

1 CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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REPORT PREPARED BY: Dana Kim
PHONE #: 561425-7849
CURRENT MONTH: January - 2002

224
cont

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES
(TO BE PAID IN FOLLOWING MONTH) = \$ [REDACTED]

>>> SUMMARY OF NATURAL GAS SUPPLIER

SUPPLIER NAME	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]				

>>> SUMMARY OF NATURAL GAS TRANSPORTER

TRANSPORTER NAME	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]				

>>> REVERSE BILLING SUMMARY

FOLLOWING MONTH	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
January - 2002	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

DESCRIPTION	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	AMOUNT (\$)	COMMENTS
[REDACTED]				

CARDS (MISO BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH: = \$ [REDACTED]

FROM	CARDS INVOICE #	UNIT PRICE (\$/MMBTU)	AMOUNT RECEIVED (\$)	COMMENTS
TOTAL				REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH = \$ [REDACTED]

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU) = [REDACTED]

EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) = [REDACTED]

POTENTIAL ENERGY CLASSIFIED BY MONTH

POTENTIAL ENERGY CLASSIFIED BY MONTH	POT STATION
[REDACTED]	[REDACTED]

C:\TEMP\OCR200201.xls\RPPT

CONFIDENTIAL

43.7
3.3

received from sales p2

2940789.58 =
75,405.31
43.3
5.0

43.3
5.4 P.1

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MISCELLANEOUS BILLS FOR NATURAL GAS SALES — FOR SALES IN				January - 2002
A	B	C	D	E
FROM	CARMS INVOICE #	UNIT PRICE	AMOUNT	COMMENTS
[REDACTED]	(1)	[REDACTED]	[REDACTED]	Note 1 - Trading Note 1 - Trading & Procurement Note 1 - Procurement Note 1 - Procurement NOTE 1 - Procurement
Adjustments	[REDACTED]			NOTE 2 - Procurement NOTE 3 - Procurement NOTE 4 - Procurement
--- TOTAL				1

NOTES:
 1. CARMS invoices for above Sales Transactions will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.



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(A) All sales are reduced from Monthly Gas Closing Report to arrive at net unit flow. Expenses less receipts. This net is then divided by UMBR's used to determine the actual unit price charged to

CONFIDENTIAL

expenses should in
 433
 5-3.

$\frac{433}{34}$ P.2

W 4/13
HP

OK

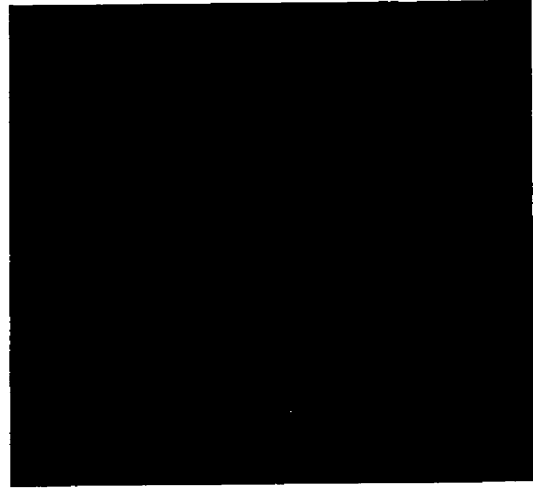
Title: *Fuel Receipts*

INCP

FLORIDA POWER AND LIGHT COMPANY
 FUEL RECEIPTS

LEARS
 0920.1001
confirmed

ACCOUNTING ITEM		PLANT NAME			FUEL TYPE	LEARS
M3	YEAR	NUMBER	SANFORD (1&4)			NATURAL GAS
A	B	C	D	E	F	G
SOURCE	LOT	ACCOUNT	DOC	DATE	QUANTITY	AMOUNT
CODE			NUM			
51	975	151000	0301	04/02/02		
51	975	151000	0301	04/02/02		
59	975	151000	0007	04/02/02		
59	975	151000	0007	04/02/02		
11	907	50112	0308	04/02/02		
11	907	50112	0308	04/02/02		
11	907	50112	0322	04/02/02		
11	907	50112	0322	04/02/02		
11	916	54712	0301	03/26/02		
11	916	54712	0306	04/02/02		
11	916	54712	0307	04/02/02		
11	916	54712	3507	04/02/02		
11	916	54712	3507	04/02/02		
11	916	54712	0307	04/02/02		



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791.
 Fuel and Purchased Power Cost Rec. Class
 Acct: 401343.4.1 (Dr) 403001.2
 TTY: 11/21/02

03/03
 JRP

Titel: Fuel Requisition

FUEL REQUISITION

SYSTEM FUEL _____ U.S.N. CODE _____ **975**

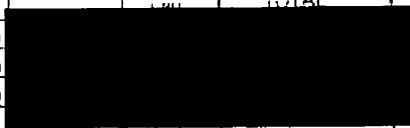
TRANSMITTAL NO. 0308

Fuel Issued
 Receipts Transferred

From: SANFORD

Prepared by: Gladys Ruano Date: 04/02/02 Approved by: [Signature]

DESCRIPTION	UNIT	ACCOUNT DISTRIBUTION			ITEM NUMBER			UNIT OF MEASURE	QUANTITY	COST	
		TRUCK ORDER VEHICLE OR AREA	BLK OR PROJECT NUMBER	LOCOM CODE	CLASS	ITEM	LD			UNIT	VALUE
SANFORD	3		501	12	907	901	40701	9	mmbtu		
SANFORD	4		501	12	907	901	40701	9	mmbtu		
SANFORD	5	0327 98	831	600	907	901	40701	9	mmbtu		
ADJUSTMENT											
<i>FOR 2/02</i>											
<i>BURN</i>											
									0.00		50.00



2/15/02
 16/

538
 5-1

Vertical grid lines on the left side of the page, likely for document tracking or filing purposes.

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Alan Henderson
04/02/02 10:10 AM

To: Idania Garcia/FNR/FPL@FPL
cc: Roxana Kennedy/PGBU/FPL@FPL
Subject: Re: Sanford fuel accounting

B

C

D

Idania,

The February gas usage corrections have been entered into the month of March with the following results

(in mmbtu)

Increase #3

43-2

Increase #4

43-2/5-1

Decrease #5

The adjustment was made March 6 2002

Sincerely,
Alan C Henderson

Idania Garcia

Idania Garcia
04/02/2002 07:46 AM

To: Alan Henderson/PCD/FPL@FPL
cc:
Subject: Re: Sanford fuel accounting

Alan

Can you provide me with the adjustment recorded in March between the three units (ie Unit 5 -23,000 unit 3 +xxxx and Unit 4+xxxx). What I can do is adjust the true-up for February using the February fuel cost and price out the March using the burn excluding the adjustment for February. I would need this information by no later than 10 A.M. so that I can record the Gas entries for the month.
Alan Henderson

Handwritten initials at the top right.

Vertical text on the right margin: PDI, Fuel and Environment Program Cost Recovery, Audit Worksheet, Date: 4/2/02, File: 1231102, 005-010101-1/10/02

Handwritten initials at the bottom right.

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WV
8/4/03
-1115

THIS is a backup

NATURAL GAS REQUISITION

TRANSMITTAL NO. 9217

STORAGE JUM

BACKUP

LOC'N
CODE VTS

NATURAL GAS ISSUED A II

PLANT - VARIOUS

PREPARED BY Theresa DATE MAY 4 2002

APPROVED [Signature]

A B C D E D E F I O P Q R S T U V W X Y Z

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PLANT	UNIT #	ACCOUNT DISTRIBUTION			M & S NUMBER			UNIT	QUANTITY	COST	TOTAL
		WORK ORDER	ER	ACCOUNT NUMBER	LOC'N CODE	CLASS	ITEM				
DUILLEH	#3			501 12	901	901	40101	1			
	#5			501 12	901	901	40101	1			
RIVERA	#3			501 12	904	901	41401	3			
	#4			501 12	904	901	41401	0			
PUTNAM	#1			547 12	905	901	40901	6			
	#2			547 12	905	901	40901	8			
SANFORD	#3			501 12	907	901	40101	9			
	#4			501 12	907	901	40101	9			
SANFORD	#4	0127	SR	131 80	907	901	40101	9			
	#5			547 12	918	901	40101	9			
FT LAUDERDALE	#4			547 12	908	901	40801	5			
	#5			547 12	908	901	40801	5			
FT EVERGLADES	#1			501 12	920	901	41203	9			
	#2			501 12	920	901	41203	9			
	#3			501 12	924	901	41203	9			
	#4			501 12	924	901	41203	9			
LAUDERDALE /	#12			547 12	921	901	41202	1			
LAUDERDALE /	#24			547 12	921	901	41202	1			
FT EVERGLADES	#12			547 12	923	901	41202	1			
CAPE CANAVERA	#1			501 12	913	901	41301	9			
	#2			501 12	913	901	41301	9			
MARTIN	#1			501 12	918	901	41801	1			
	#2			501 12	918	901	41801	1			
TURKEY POINT	#1			501 12	928	901	42801	3			
	#2			501 12	928	901	42801	3			
MARTIN	#3			547 12	928	901	42802	4			
	#4			547 12	928	901	42802	4			
	#BA			547 12	952	901	42802	4			
	#BR			547 12	952	901	42802	4			
FT MYERS	#2A			547 12	909	901	41101	6			
	#2B			547 12	909	901	41101	6			
	#2C			547 12	909	901	41101	6			
	#2D			547 12	909	901	41101	6			
	#2E			547 12	909	901	41101	6			
	#2F			547 12	909	901	41101	6			

FOR ACQ USE ONLY

12,718,444	500,011,801.68
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43-3	5-1	2
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Handwritten notes:
8/1/02
MHP

File Summary - AG Gains

GAINS FROM NON-SEPARATED WHOLESALE ENERGY SALES

In Order No. 12923, 1/24/84, the commission established a shareholder incentive mechanism to encourage investor owned utilities to make economy energy sales. Prior to this order the revenues from these sales were in base rates. Because of this order the revenues were now part of the fuel clause. The reason was to eliminate the potential for over or under recovery of revenues associated with economy energy sales. The utility was authorized to keep 20% of the gains as an incentive. So the utilities were encouraged to use their excess capacity to make sales and 80% of the revenues from those sales were credited to the ratepayers.

Order PSC 00-1744-PAA-EI, 9/26/00, explained that changes had occurred and the 20% incentive may not be necessary. In hearings during 1999, it was determined that prior to the issuance of the above order, the buying and selling of economy energy was a peripheral function of the system dispatcher. Most transactions were accomplished over the Broker. After the utilities met their load requirements, the buying and selling utilities would enter quotes. The Broker functioned essentially as a simple cost based market for short term excess energy within Florida.

The market got more competitive after the Energy Policy Act of 1992, FERC Order and other regulatory policies. There were more buyers and sellers in the wholesale market. "The record demonstrates that this movement toward competition has prompted additional efforts on the part of Florida's IOUs to participate in the wholesale market." The buying and selling was now the primary function of a specific group of employees, rather than a peripheral function of the system dispatcher.

The Order explains that the increase in gains is the result of increased efforts to make sales and also the ability to charge market based rates.

In summary, the order explains that a new shareholder incentive method was allowed, See 45-1 p. 2.

Also, the order had explained that the various utilities had calculated the gains of these sales differently for similar types of transactions, therefore, the calculation of the Gain and appropriate regulatory treatment was set in this order. See 45-1 p. 2.

An additional order PSC 01-2371-FOF-EI 12/7/01 was issued to explain the calculation of the gain because of various disagreements between the IOUs and FIPUG. See 45-2 for this order. In this order the Commission also explains the new steps for the new shareholder incentive threshold.

This threshold amount for the year 2002 is discussed in Order 2516-FOF-EI, 12/26/01. See wp 45-1/1 for comparison of the threshold to the gains recorded. The company had gains recorded of \$9,726,487 so 100% of the gains are included in the fuel clause since the actual gains are less than the threshold amount of \$37,870,079. Any gains above this threshold would be split 80/20% between ratepayers and shareholders, respectively.

In this audit period, auditor selected the months of May 02 and October 02 to determine the gains are recorded in accordance with Order 00-1744-FOF-EI and 01-2371-FOF-EI. See wp 45-3 and 45-4 for details of why these months were selected and the documentation reviewed. No discrepancies were found.

Handwritten notes:
The fuel clause represents the difference between the
the market and the regulated utility and the
which are paid to the utilities.

Power Deal Lambda Report

05/01/2002 - 05/31/2002

CONFIDENTIAL

Company: AQU INC
Direction: SALE

Point Code: 0
Spec: Hedge: Both

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
AQU INC	FPL Sales		77519	EPT	PGBU/FPL	D			\$0				
Aquila Merchant Services, Inc	FPL Sales		77866	EPT	FPL/SEC	D			\$0				
	FPL Sales		77870	EPT	FPL/SEC	D			\$0				
	FPL Sales		77719	EPT	FPL/SEC	D			\$0				
	FPL Sales		77728	EPT	FPL/SEC	D			\$0				
	FPL Sales		77738	EPT	PGBU/FPL	D			\$0				
	FPL Sales		77797	EPT	FPL/SEC	D			\$0				
	FPL Sales		78068	EPT	FPL/SEC	D			\$0				
	FPL Sales		78080	EPT	FPL/SEC	D			\$0				
	FPL Sales		78139	EPT	FPL/SEC	D			\$0				
	FPL Sales		78190	EDT	FPL/SEC	D			\$0				
	FPL Sales		78202	EDT	FPL/SEC	D			\$0				
	FPL Sales		78208	EPT	FPL/SEC	D			\$0				
	FPL Sales		78265	EDT	FPL/SEC	D			\$0				
	FPL Sales		78293	EPT	FPL/SEC	D			\$0				
	FPL Sales		78309	EPT	FPL/SEC	D			\$0				
	FPL Sales		78335	EPT	FPL/SEC	D			\$0				
	FPL Sales		78347	EPT	FPL/SEC	D			\$0				
	FPL Sales		78616	EDT	FPL/SEC	D			\$0				
	FPL Sales		78621	EDT	FPL/SEC	D			\$0				
	FPL Sales		78625	EDT	FPL/SEC	D			\$0				
	FPL Sales		78665	EDT	FPL/SEC	D			\$0				
	FPL Sales		79287	EPT	FPL/SEC	D			\$0				
	FPL Sales		79342	EDT	FPL/SEC	D			\$0				
	FPL Sales		79388	EDT	FPL/SEC	D			\$0				
	FPL Sales		79398	EDT	FPL/SEC	D			\$0				
	FPL Sales		79438	EDT	FPL/SEC	D			\$0				
	FPL Sales		79481	EDT	FPL/SEC	D			\$0				
	FPL Sales		79602	EPT	PGBU/FPL	D			\$0				
	FPL Sales		79606	EPT	PGBU/FPL	D			\$0				
	FPL Sales		79608	EPT	PGBU/FPL	D			\$0				
	FPL Sales		79689	EPT	PGBU/FPL	D			\$0				

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selected deal respecifier for May 15-4

Gain represents
difference between the Lambda cost (generation cost) and actual invoiced amount to Aquilar

Purchase/Sale Totals	12,763	(\$514,881.38)	\$572,910.00	\$158,028.64
Company Totals	(12,763)	(\$514,881.38)	\$672,910.00	\$158,028.64
Report Totals	12,763	(\$514,881.38)	\$672,910.00	\$158,028.64

$$+ 129536$$

$$674,205$$

$$45-3$$
 Invoice
 June Adj't

5/3
P. 1

12/8

ACTUAL INTERCHANGE BILLING SUMMARY
CALENDAR MONTH OF MAY 2002

CONFIDENTIAL

DLS

COMPANY	UNIT	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE PPL ESTIMATED	ADJUSTMENT
Alabama Electric Cooperative	(00)						
Alegany Energy Supply Company	(00)						
American Electric Power Service Corp	(00)	\$ 192,565.70	\$ 362,659.01		\$ 4,410.00	\$ 4,410.00	
Aquila Energy Marketing	(00)				\$ 572,912.20	\$ 674,705.36	
BP Energy Company	(00)	\$ 50,332.00	\$ 56,383.00				
Carbine Energy Services, L.P.	(00)	\$ 746,587.22	\$ 746,587.22				
Carroll-Albani, LLC	(00)						
Carolina Power & Light Company	(00)						
Cons Power, LLC	(00)						
DTE Energy Trading, Inc.	(00)	\$ 266,720.00	\$ 270,738.00	\$ 4,018.00	\$ 12,105.00	\$ 11,135.00	
Duke Energy Trading & Marketing, LLC	(00)						
Duke Power a Division of Duke Energy Corp	(00)	\$ 218,747.00	\$ 218,747.00		\$ 12,000.00	\$ 12,000.00	
Dynegy Power Marketing, Inc.	(00)						
East Kentucky Power Cooperative	(00)						
EI Paso Merchant Energy, LP	(00)	\$ 2,449,907.25	\$ 2,155,992.25	\$ 6,000.00	\$ 362,267.00	\$ 361,247.00	
Energy Authority, The	(00)						
Enron Power Marketing, Inc.	(00)						
Energy Power Marketing Corp	(00)	\$ 40,125.00	\$ 40,133.00		\$ 71,225.00	\$ 71,225.00	
Emery-Koch Trading, L.P.	(00)	\$ 199,628.00	\$ 199,628.00		\$ 112,825.00	\$ 112,825.00	
Florida Municipal Power Agency	(00)	\$ 618,587.50	\$ 618,587.50				
Florida Power Corporation	(00)						
Florida Power Corporation Long Term	(00)						
Geneville, City of	(00)						
Hardee Power Partners Limited	(00)						
Jacksonville Electric Authority	(00)	\$ 2,860.00	\$ 2,860.00				
Homestead, City of	(00)						
Key West Utility Board of the City of	(00)						
Kissimmee Utility Authority	(00)						
Koch Energy Trading	(00)	\$ 6,500.00	\$ 6,500.00		\$ 56,931.00	\$ 57,225.00	\$ 1,293.36
Lake Worth, City of	(00)						
Lakeside, City of	(00)	\$ 741,849.50	\$ 741,858.50		\$ 56,940.00	\$ 57,940.00	
LG&E Energy Marketing, Inc.	(00)						
Louisville Gas & Electric Co.	(00)						
Louisville Gas & Electric Co.	(00)						
Morant America Capital Group, Inc.	(00)	\$ 1,506,364.00	\$ 1,506,672.00	\$ 1288.00	\$ 638,300.00	\$ 638,300.00	
New Smyrna Beach Utilities Commission, City of	(00)						
North Carolina Municipal Power Agency	(00)						
NRS Power Marketing, Inc.	(00)	\$ 70,632.00	\$ 70,630.00		\$ 27,150.00	\$ 27,150.00	
Ocala Power Corporation	(00)	\$ 368,222.50	\$ 368,222.00				
Ontario Utilities Commission	(00)						
PG&E Energy Trading	(00)						
PJM Interconnection	(00)						
Public Service Electric & Gas	(00)						
Rainbow Energy Marketing Corp	(00)						
Reedy Creek Improvement District	(00)	\$ 104,457.00	\$ 127,677.00	\$ 11,258.00	\$ 29,721.00	\$ 29,721.00	
Reliant Energy Services, Inc.	(00)	\$ 1,227.00	\$ 1,227.00				
Ridge Generating Station	(00)	\$ 157,600.00	\$ 157,600.00		\$ 6,499.00	\$ 6,499.00	
Select Energy, Inc.	(00)				\$ 135,225.00	\$ 135,225.00	
Seminole Electric Cooperative, Inc.	(00)						
Seminole Electric Cooperative, Inc. (Capacity)	(00)						
Sempra Energy Trading Corp.	(00)	\$ 6,588.00	\$ 6,588.00		\$ 41,470.00	\$ 41,470.00	
South Carolina Electric & Gas Company	(00)						
Southern Company Services	(00)						
Starks, City of	(00)						
Tallahassee, City of	(00)	\$ 158,756.00	\$ 158,756.00		\$ 295,245.25	\$ 295,245.25	
Tampa Electric Company	(00)				\$ 41,400.00	\$ 41,400.00	
Tampa Electric Company (Capacity)	(00)						
Tennessee Power Services Company	(00)						
Tennessee Valley Authority	(00)						
Tractebel Energy Marketing, Inc.	(00)						
TXU Energy Trading Company	(00)						
Virginia Electric & Power Company	(00)	\$ 908,265.00	\$ 813,230.00	\$ 14,062.00	\$ 13,650.00	\$ 13,650.00	
Williams Energy Marketing & Trading Company	(00)	\$ 10,107,135.00	\$ 10,123,459.00	\$ 16,324.00	\$ 3,609,590.32	\$ 3,517,681.04	\$ 12,590.72
TOTAL INTERCHANGE & PURCHASED POWER	(N)						
Transmission Service Charges	(N)						

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INVOICE

CONFIDENTIAL

Invoice Number: 21394
Invoice Date: June 10, 2002
Invoice Amount: \$672,910.00

Invoice Month: 05/2002
Invoice Due Date: June 24, 2002

Invoice For:
Aquila Merchant Services, Inc.

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (FPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7663 (FAX)

Handwritten initials: "H B" and "J"

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALFS						
79689	POWER					
79608	POWER					
78606	POWER					
79607	POWER					
79491	POWER					
79438	POWER					
79308	POWER					
79368	POWER					
79342	POWER					
79207	POWER					
78696	POWER					
78625	POWER					

Handwritten initials: "457/11"



INVOICE

CONFIDENTIAL

Invoice Number: 21394

Invoice Month: 05/2002

Invoice Date: June 10, 2002

Invoice Amount: \$672,910.00

<i>H</i>	<i>I</i>	<i>C</i>	<i>D</i>	<i>E</i>	<i>F</i>
SALES					
79625	POWER				
79641	POWER				
79646	POWER				
79447	POWER				
78335	POWER				
78309	POWER				
78243	POWER				
78255	POWER				
78300	POWER				
78202	POWER				
78190	POWER				
78134	POWER				
79090	POWER				
76728	POWER				
77797	POWER				

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INVOICE

CONFIDENTIAL

Invoice Number: 21394
Invoice Date: June 10, 2002
Invoice Amount: \$672,910.00

Invoice Month: 05/ 2002

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SALES					
7773B	POWER				
7772B	POWER				
7771B	POWER				
7767D	POWER				
7766E	POWER				
7751D	POWER				
(SALES) SUB TOTAL			12,763 MW		\$672,910.00
TOTAL Volume			12,763 MW	TOTAL	\$672,910.00

Wire Information:

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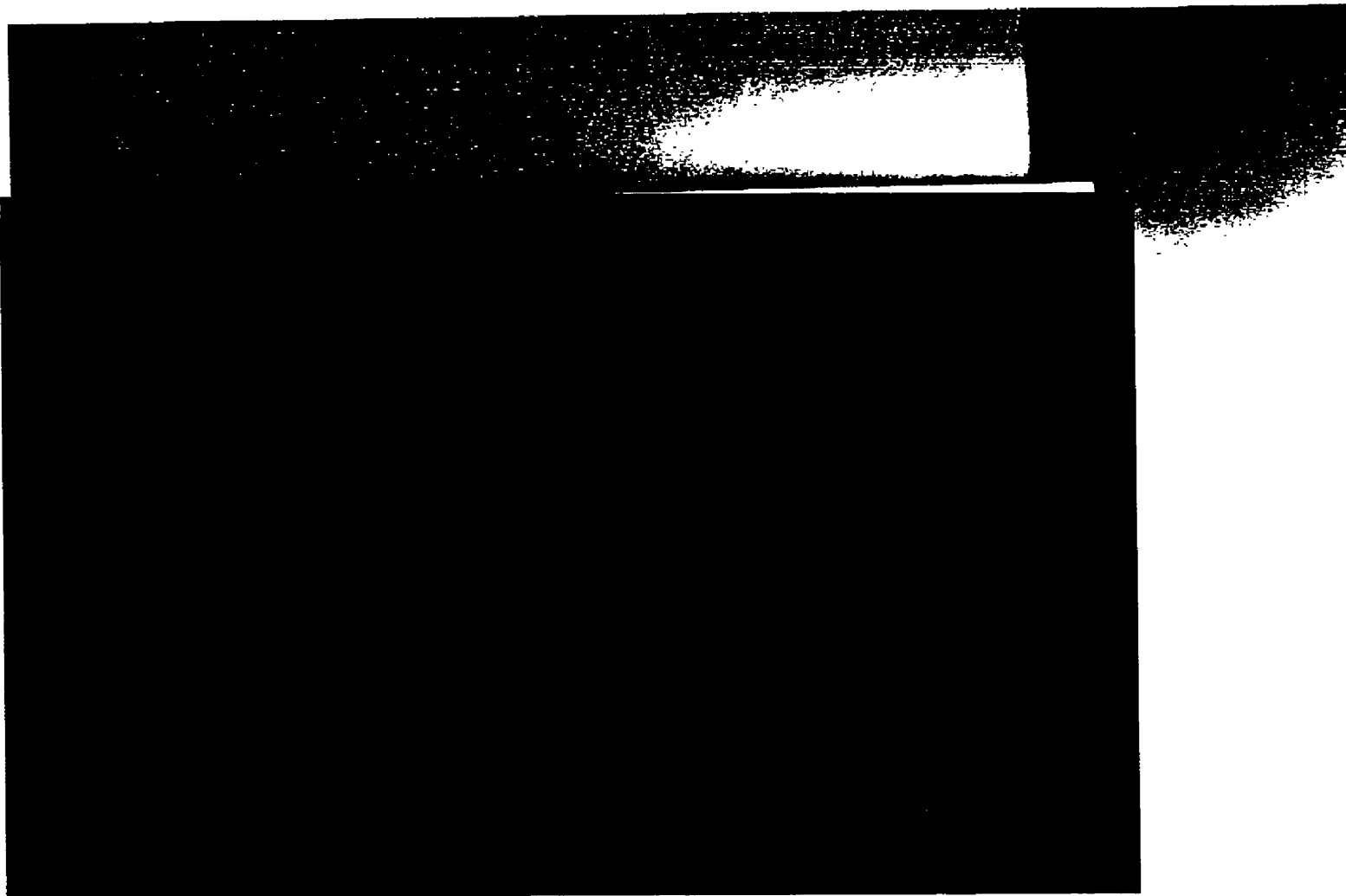
Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

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Comments:

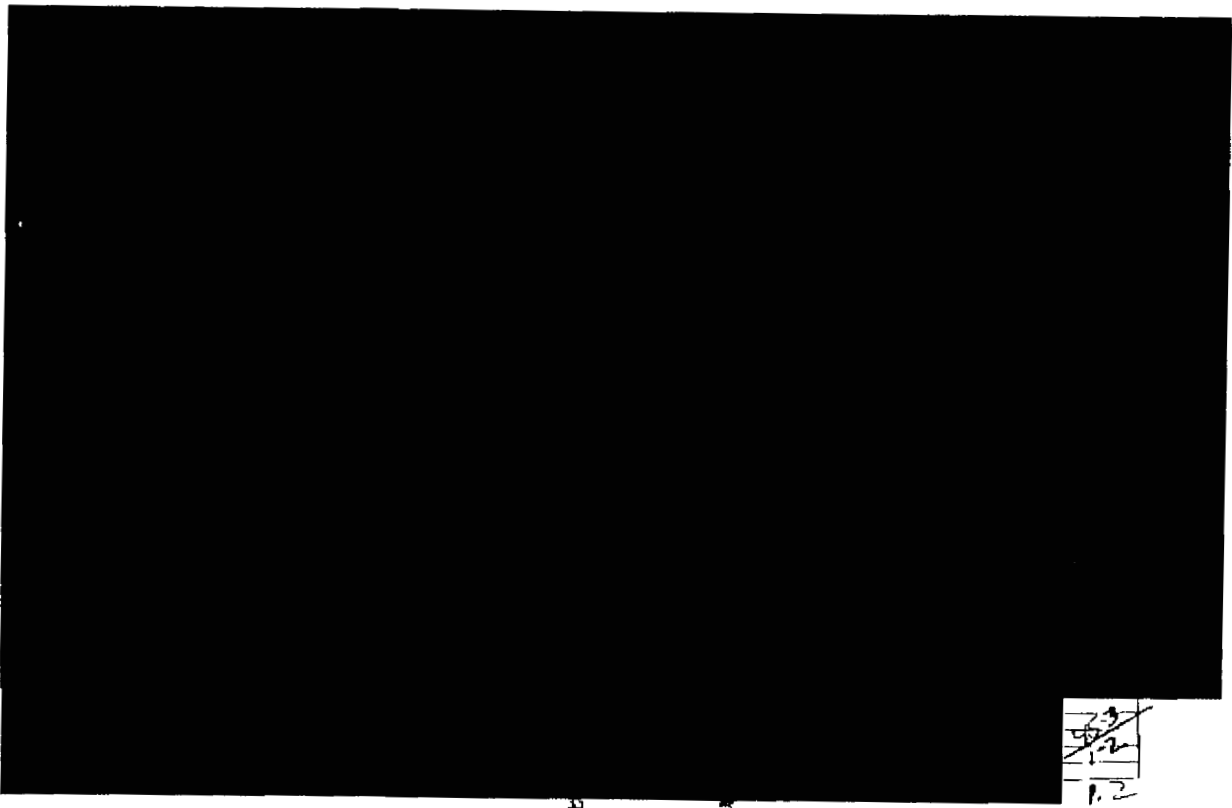
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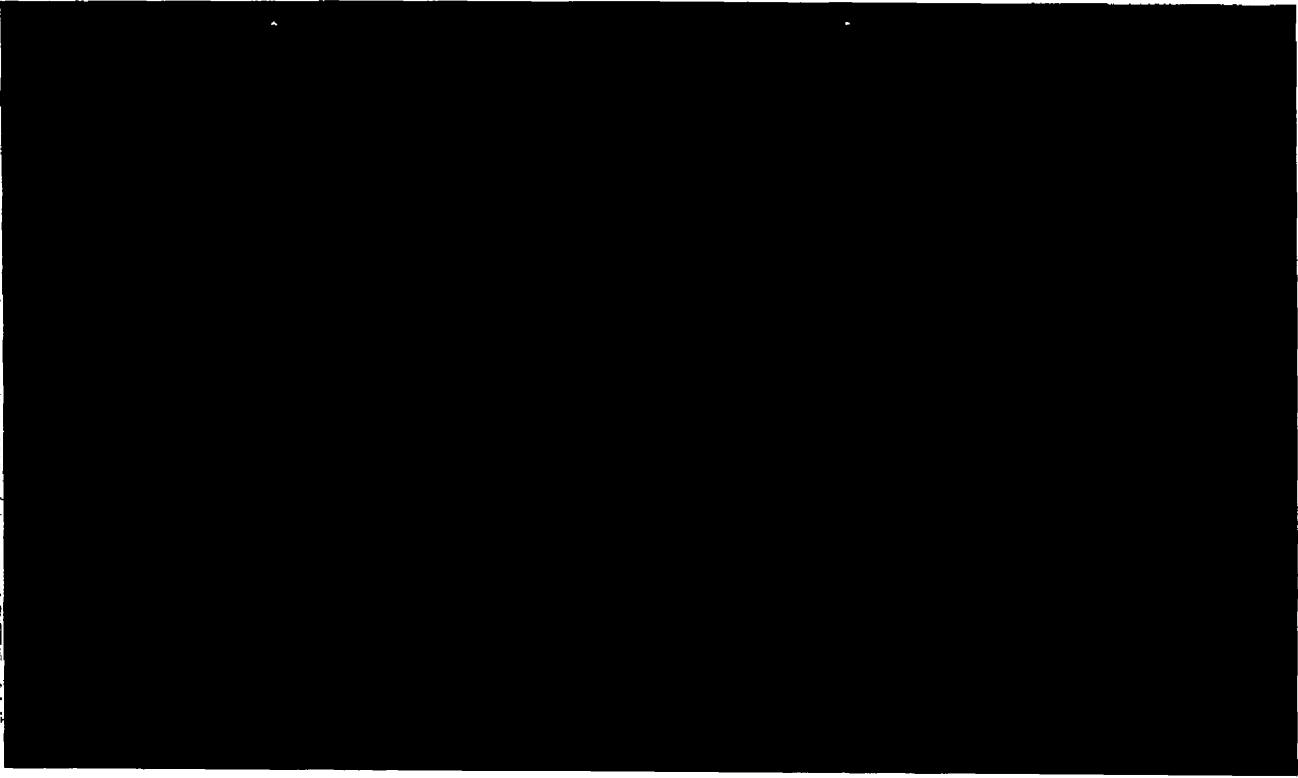
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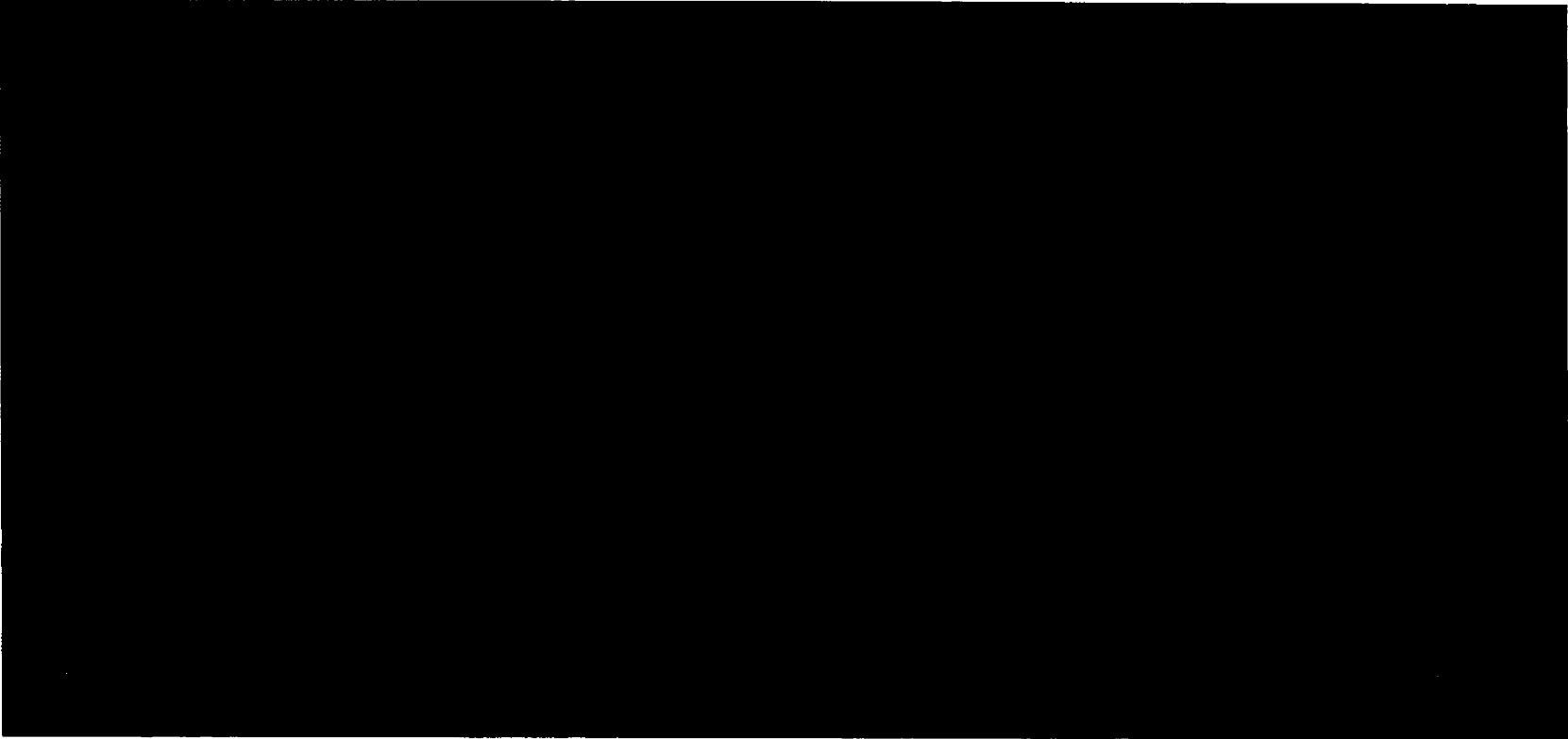
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CONFIDENTIAL



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CONFIDENTIAL



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Power Deal Lambda Report
05/01/2002 - 05/31/2002

CONFIDENTIAL

Company: TEC
Director: SAJ
Point Code: ~
Spec / hedge: M1
Both: A1

Company Name	PO#	Day	Deal #	T.Z.	Point Code	Spec Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEC	FPL Sales		77552	EPT	FPL/TEC	D							
Tampa Electric Company	FPL Sales		77872	EPT	FPL/TEC	D							
	FPL Sales		77891	EPT	FPL/TEC	D							
	FPL Sales		77791	EPT	FPL/TEC	D							
	FPL Sales		77815	EPT	FPL/TEC	D							
	FPL Sales		77823	EPT	FPL/TEC	D							
	FPL Sales		78174	EPT	FPL/TEC	D							
	FPL Sales		78301	EPT	FPL/TEC	D							
	FPL Sales		78485	EPT	FPL/TEC	D							
	FPL Sales		78520	EPT	FPL/TEC	D							
	FPL Sales		78552	EPT	FPL/TEC	D							
	FPL Sales		78920	EPT	FPL/TEC	D							
	FPL Sales		78965	EPT	FPL/TEC	D							
	FPL Sales		79004	EPT	FPL/TEC	D							
	FPL Sales		79224	EPT	FPL/TEC	D							
	FPL Sales		79224	EPT	FPL/TEC	D							
	FPL Sales		79224	EPT	FPL/TEC	D							
	FPL Sales		79224	EPT	FPL/TEC	D							
	FPL Sales		78184	EDT	FPL/TEC	Hedge							
	FPL Sales		78281	EDT	FPL/TEC	Hedge							
	FPL Sales		78311	EDT	FPL/TEC	Hedge							
	FPL Sales		78351	EDT	FPL/TEC	Hedge							
	FPL Sales		78817	EDT	FPL/TEC	Hedge							
	FPL Sales		79283	EPT	FPL/TEC	Hedge							
	FPL Sales		79485	EDT	FPL/TEC	Hedge							
	FPL Sales		79581	EPT	FPL/TEC	Hedge							

Purchase/Sale Totals
Company Totals
Report Totals

Selected 5/10 for total suprication email
profit for a hedge

45-3
2/

R 1

p3

45-3
45-3

p2

45-3

transmission
grapes
interchange
producers

CONFIDENTIAL

ACTUAL TRANSMISSION SERVICE BILLING SUMMARY

CALENDAR MONTH OF MAY, 2002

	ACTUAL	ESTIMATED	ADJUSTMENT	Transmission 447.124	Scheduling 447.125	Reactive Non Fuel 447.126	Transmission Contra 447.123
Schedule OS Sales Acc't 143.129-611 Transmission Service (Interchange for Others) - - BUCS W.O. 4096-92-122.000-611-955							
Florida Municipal Power Agency	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
Florida Power Corporation	\$11,864.00	\$11,864.00	\$0.00	\$10,576.00	\$120.75	\$1,167.25	\$11,864.00
Ft. Pierce Utilities Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	\$1,701.55	\$1,701.55	\$0.00	\$1,515.95	\$17.40	\$168.20	\$1,701.55
City of Homestead	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jacksonville Electric Authority	\$12,664.50	\$12,664.50	\$0.00	\$10,600.50	\$193.50	\$1,870.50	\$12,664.50
Utility Board of the City of Key West	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kissimmee Utility Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lake Worth Utilities Authority	\$3,154.17	\$3,129.63	\$24.54	\$2,775.93	\$35.46	\$342.78	\$3,154.17
City of Lakeland	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm. City of New Smyrna Beach	\$28,448.10	\$28,297.98	\$150.12	\$25,428.09	\$461.19	\$2,558.82	\$28,448.10
Orlando Utilities Commission	\$1,084.35	\$1,084.35	\$0.00	\$945.15	\$13.05	\$126.15	\$1,084.35
Reedy Creek Improvement District	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Seminole Electric Cooperative, Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Southern Company Services	\$13,297.08	\$13,297.08	\$0.00	\$11,769.72	\$143.19	\$1,384.17	\$13,297.08
City of Tallahassee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tampa Electric Company	\$18,379.27	\$18,379.27	\$0.00	\$16,172.95	\$236.61	\$1,969.73	\$18,379.27
TOTAL	\$90,593.02	\$90,418.36	\$174.66	\$79,784.27	\$1,221.15	\$9,587.60	\$90,593.02

PREPARED BY: *J. S. Lipton*

*see attached
451
re: 447.123
repaired*

45-3

8.2

Payment Coupon

1
2 General Mail Facility
3 Miami, FL 33188-0001

4 B 01200 0000513056 5 4 01 01 01
5 Please mail this portion with your check

A		B	
Cust. No.: 28782		Inv. No.: 513056	
This Month's Charges		Amount Due This Invoice	
Past Due After 06/25/2002		264,245.25	

10 Make check payable to FPL in US funds and mail payment to address below

11 TAMPA ELECTRIC COMPANY
12 JIM LOSIE
13 PO BOX 111
14 TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

C		D	E
15	Florida Power & Light Company	Federal Tax ID#:	98-8247775
16	INVOICE		
17	Customer Name and Address	18	Customer Number: 28782
19	TAMPA ELECTRIC COMPANY	19	Invoice Number: 513056
20	JIM LOSIE	20	Invoice Date: 06/10/2002
21	PO BOX 111		
22	TAMPA FL 33601		
23		23	B 01200 0000513056 5 4 01 01 01
24		24	Please Retain This Portion for your Records

25 CURRENT CHARGES AND CREDITS

26 Customer No: 28782 Invoice No: 513056

27	DESCRIPTION	#	I	J
		QUANTITY	PRICE	AMOUNT
28	EMT- PWR	1	264,245.25	(A) 264,245.25
29	MAY '02 FPL POWER SALES			
30	21381			P3
31	For inquiries Contact:	Total Amount Due		\$264,245.25
32	FRANK BONAM	This Month's Charges Past Due After		06/25/2002
33	Phone: (561) 625-7079			

34 Messages

+ 264,245 (A)
- 49,433 Emergency Power
+ 132,000

45-3
2-1
Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

346,812 + (45-3)
2

P.1 45-3
2-1

P.1 -



INVOICE

CONFIDENTIAL

Invoice Number: 21381
Invoice Date: June 10, 2002
Invoice Amount: \$264,245.25

Invoice Month: 05/2002
Invoice Due Date: June 25, 2002

Invoice For:
Tampa Electric Company
Attn: Patti Halpin
PO Box 111
Tampa FL 33601 US
813-228-1360
813-228-1171 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPG/GO)
General Mail Facility
Miami FL 33188-001 US
Billing: Frank Bonam
Inquires: 561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
79581	POWER					
79485	POWER					
79281	POWER					
79004	POWER					
78996	POWER					
78920	POWER					
78817	POWER					
78552	POWER					
78520	POWER					
78495	POWER					
78351	POWER					
78311	POWER					

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P.2 - 21



INVOICE

CONFIDENTIAL

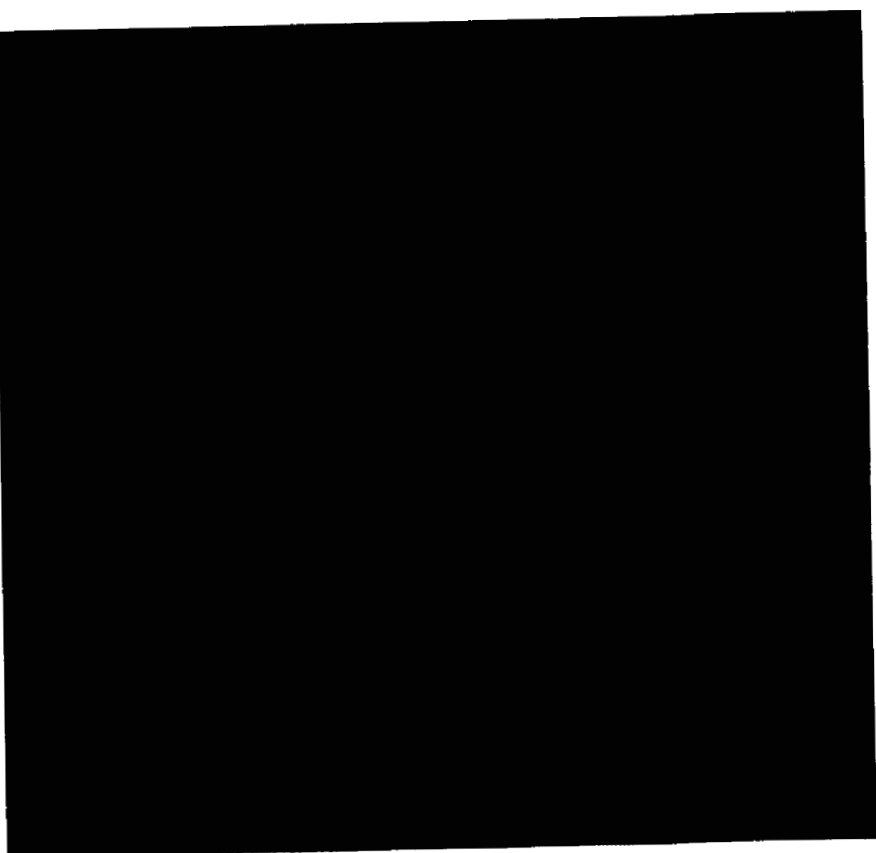
Invoice Number 21381

Invoice Month 06/2002

Invoice Date June 10, 2002

Invoice Amount \$264,245.25

	A	B	C	D	E	F
1	SALES					
2	78311	POWER				
3	78301	POWER				
4						
5						
6	78201	POWER				
7						
8	78184	POWER				
9						
10						
11						
12	78174	POWER				
13						
14	77821	POWER				
15						
16						
17						
18	77815	POWER				
19						
20						
21	77791	POWER				
22						
23						
24	77691	POWER				
25						
26						
27	77672	POWER				
28						
29						
30	77552	POWER				
31						
32						
33	77101	POWER				
34						
35						
36						
37						



not included - copy.

(SALES) SUB TOTAL

4,190 MW

\$264,245.25

TOTAL Volume

4,190 MW

TOTAL

\$264,245.25

not contract for interconnect or delivery of power - note include FERC # 23 (not related to this subrow) 7/1/02 interconnections are

PB 453 2-1 P

Payment Coupon

1
2 General Mail Facility
3 Miami FL 33188-0001
4 B 01200 0000513059 0 0 01 01 01
5 Please mail this portion with your check

Cust No 28782		Inv No : 513059	
This Month's Charges		Amount Due This Invoice	
Past Due After 06/25/2002		132,000.00	

Make check payable to FPL in US Funds and mail payment to address below

11 TAMPA ELECTRIC COMPANY
12 JIM LOSIE
13 PO BOX 111
14 TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

5 Florida Power & Light Company Federal Tax ID# 58-0247775
16 INVOICE
17 Customer Name and Address
18 TAMPA ELECTRIC COMPANY
19 JIM LOSIE
20 PO BOX 111
21 TAMPA FL 33601
18 Customer Number: 28782
Invoice Number: 513059
Invoice Date: 06/10/2002
B 01200 0000513059 0 0 01 01 01
Please Retain This Portion for your Records

22 CURRENT CHARGES AND CREDITS

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR MAY '02 PHYSICAL POWER SALES FOR OPTION DEAL 21382	1	132,000.00	132,000.00
For Inquiries Contact: FRANK BONAM Phone: (561) 625-7079		Total Amount Due \$132,000.00 This Month's Charges Past Due After 06/25/2002	

29 Messages

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

45-3
2-1
1 P.1
45
2



INVOICE

CONFIDENTIAL

1 Invoice Number: 21382
2 Invoice Date: June 10, 2002
3 Invoice Amount: \$132,000.00

Invoice Month: 05/2002
Invoice Due Date: June 15, 2002

4 Invoice For:
5 Tampa Electric Company
6 Attn: Path Halpin
7 PO Box 111
8 Tampa FL 33601 US
9 813 228-1366
10 813 228-1171 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPGARS)
General Mail Facility
Miami FL 33188 (X1111)

Billing Inquiries: Frank Bortan
561-625-7079
561-625-7603 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 79224	POWER				\$132,000.00	USD
(SALES) SUB TOTAL					\$132,000.00	
TOTAL Volume					TOTAL	\$132,000.00

Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

753
21
P.2

Power Deal Lambda Report
13/01/2002 - 10/31/2002

CONFIDENTIAL

Company: TEC
Director: SALE
Point Code: N
MSJed: Hedge Bot: N

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEC	FPL Sales		88662	EPT	FPLTEC	D							
Tampa Electric Company	FPL Sales		88201	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88284	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88434	EPT	FPLTEC	D							
	FPL Sales		88552	EPT	FPLTEC	D							
	FPL Sales		88440	EPT	FPLTEC	D							
	FPL Sales		88449	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88485	EPT	FPLTEC	D							
	FPL Sales		88467	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88497	EPT	FPLTEC	D							
	FPL Sales		88520	EPT	FPLTEC	D							
	FPL Sales		88528	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88536	EPT	FPLTEC	D							
	FPL Sales		88540	EPT	FPLTEC	D							
	FPL Sales		88544	EPT	FPLTEC	D							
	FPL Sales		88585	EPT	FPLTEC	D							
	FPL Sales		88578	EPT	FPLTEC	D							
	FPL Sales		88584	EPT	FPLTEC	D							
	FPL Sales		88589	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88756	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88772	EPT	FPLTEC	D							
	FPL Sales		88774	EPT	FPLTEC	D							
	FPL Sales		88794	EPT	FPLTEC	D							
	FPL Sales		88812	EPT	FPLTEC	D							
	FPL Sales		88662	EPT	FPLTEC	D							
	FPL Sales		88824	EPT	FPLTEC	D							
	FPL Sales		88832	EPT	FPLTEC	D							
	FPL Sales		88835	EPT	FPLTEC	D							
	FPL Sales		88846	EPT	FPLTEC	D							
	FPL Sales		88862	EPT	FPLTEC	D							
	FPL Sales		88885	EPT	FPLTEC	D							
	FPL Sales		88933	EPT	FPLTEC	D							
	FPL Sales		88935	EPT	FPLTEC	D							
	FPL Sales		88982	EPT	FPLTEC	D							

Selected outlier and a few more (for example) present loss, I don't to think.

4574 01

100%
sure price
Lambda

Power Deal Lambda Report
10/01/2002 - 10/31/2002

CONFIDENTIAL

Company TEC
Direction BAF
Point Code
Spec Hedge Both

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Day	Day	Deal #	T.Z.	Point Code	Spec Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEC			89008	EPT	FPLTEC	D							
Lambda E			88882	EPT	FPLTEC	D							
Company			89044	EPT	FPLTEC	D							
	5		89059	EPT	FPLTEC	D							
	6		88882	EPT	FPLTEC	D							
	7		89088	EPT	FPLTEC	D							
	8		88090	EPT	FPLTEC	D							
	9		89092	EPT	FPLTEC	D							
	10		88882	EPT	FPLTEC	C							
	11		89113	EPT	FPLTEC	D							
	12		89119	EPT	FPLTEC	D							
	13		88882	EPT	FPLTEC	C							
	14		88172	EPT	FPLTEC	D							
	15		88882	EPT	FPLTEC	D							
	16		89198	EPT	FPLTEC	D							
	17		8924*	EPT	FPLTEC	D							
	18		88882	EPT	FPLTEC	D							
	19		89247	EPT	FPLTEC	D							
	20		89258	EPT	FPLTEC	D							
	21		88882	EPT	FPLTEC	D							
	22		88882	EPT	FPLTEC	D							
	23		89423	EPT	FPLTEC	D							
	24		88882	EPT	FPLTEC	D							
	25		88882	EPT	FPLTEC	D							
	26		88882	EPT	FPLTEC	D							
	27		88464	EPT	FPLTEC	D							
	28		89489	EPT	FPLTEC	D							
	29		89487	EPT	FPLTEC	C							
	30		89509	EPT	FPLTEC	D							
	31		88882	EPT	FPLTEC	D							
	32		89517	EPT	FPLTEC	D							
	33		89525	EPT	FPLTEC	D							
	34		89548	EPT	FPLTEC	D							
	35		88882	EPT	FPLTEC	D							
	36		89575	EPT	FPLTEC	D							
	37		88882	EPT	FPLTEC	D							
	38		89575	EPT	FPLTEC	D							
	39		89634	EPT	FPLTEC	D							
	40		89688	EPT	FPLTEC	D							
	41		88882	EPT	FPLTEC	D							

45-41-1
45-41-2

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Transmission chg 45-41-1
transmission Trud up 45-41-2
" refunds 45-41-3

Purchase/Sell Totals
Company Totals
Report Totals

CONFIDENTIAL

ACTUAL TRANSMISSION SERVICE BILLING SUMMARY
 CALENDAR MONTH OF OCTOBER 2002

	ACTUAL	ESTIMATED	ADJUSTMENT	Transmission 447 124	Grading 447 125	Reactive Non Fur 447 126	Transmission Contra 447 123
Schedule OS Sales Acc't 143,129-611 Transmission Service (Interchange For Others) - BUCS W.O. 4096-92-122.000-611-955	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Municipal Power Agency	\$5,190.00	\$5,190.00	\$0.00	\$4,710.00	\$45.00	\$435.00	\$5,190.00
Florida Power Corporation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Ft. Pierce Utilities Authority	\$2,370.75	\$2,370.75	\$0.00	\$2,034.75	\$31.50	\$304.50	\$2,370.75
City of Gainesville	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Homestead	\$1,038.00	\$1,038.00	\$0.00	\$942.00	\$9.00	\$87.00	\$1,038.00
Jacksonville Electric Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of the City of Key West	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kuonshamee Utility Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lake Wales Utilities Authority	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lakeland	\$209.96	\$209.96	\$0.00	\$172.84	\$2.49	\$33.64	\$209.96
Util. Comm. City of New Smyrna Beach	\$1,730.00	\$1,730.00	\$0.00	\$1,570.00	\$15.00	\$145.00	\$1,730.00
Orlando Utilities Commission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reedy Creek Improvement District	\$380.60	\$380.60	\$0.00	\$345.40	\$3.50	\$31.90	\$380.60
Seminole Electric Cooperative, Inc.	\$553.60	\$553.60	\$0.00	\$502.40	\$4.60	\$46.60	\$553.60
Southern Company Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Tallahassee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tampa Electric Company	\$76,865.16	\$76,865.16	\$0.00	\$68,136.84	\$4,826	\$7,910.04	\$76,865.16
TOTAL	\$88,338.07	\$88,338.07	\$0.00	\$78,414.23	\$230.36	\$8,993.48	\$88,338.07

PREPARED BY

Charles D. Dutton

45-4

Final and Detailed Trans. Cost Report - Volume
 Amount: 4096-92-122.000-611
 Trans. 447 123-126
 Date: 10/31/02
 TRANSMISSION
 ECF

10/31/02
 11:41 AM

EPRI OASIS Non-Firm Transmission Service Billing Report
 EMT - October 2002 Summary

CONFIDENTIAL

Manufacturer	Total/Max Capacity	Rate Cap Applied	From To Companies	Start-Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
465560 NON-FIRM	38/38 Mw-hour	NO	FPL TEC	10/01/02 09 10/01/02 10	1	38	38	114	1102	11932		13148
455222 NON-FIRM	53/53 Mw-hour	NO	FPL TEC	10/01/02 10 10/01/02 11	1	53	53	155	1527	16642		18338
467109 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/01/02 14 10/01/02 15	1	50	50	150	1450	16700		17900
456042 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/02/02 09 10/02/02 10	1	100	100	300	2900	31400		34800
456073 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	10/02/02 10 10/02/02 11	1	75	75	205	2115	22650		23950
466898 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/04/02 22 10/04/02 23	1	50	50	150	1450	15700		17300
466575 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/04/02 09 10/05/02 20	1	100	100	300	2900	14500		18100
466911 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/05/02 03 10/05/02 14	1	50	50	150	1450	7450		9050
467121 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/05/02 21 10/05/02 22	1	150	150	450	4350	12150		17100
467124 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/05/02 22 10/05/02 23	1	100	100	300	2900	4500		6700
467117 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/05/02 23 10/06/02 20	1	100	100	300	2900	4500		6700
467130 NON-FIRM	85/85 Mw-hour	NO	FPL TEC	10/06/02 12 10/06/02 13	1	85	85	255	2455	12565		15385
467209 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/06/02 13 10/06/02 14	1	50	50	150	1450	7450		9050
467335 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/06/02 20 10/06/02 21	1	100	100	300	2900	14500		18100

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P.1

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FPSL OASIS Non-Firm Transmission Service Billing Report
 EMT - October, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From To Companies	Start/Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
467347 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	10/05/02 21 10/06/02 22	1	25	25	0.75	7.25	37.25		45.25
467339 NON-FIRM	275/275 Mw-hour	NO	FPL TEC	10/05/02 21 10/06/02 22	1	300	300	8.25	79.75	436.75		497.75
467350 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/05/02 22 10/06/02 23	1	100	100	3.00	29.00	149.00		181.00
467495 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	10/07/02 11 10/07/02 12	1	30	30	0.90	8.70	94.20		103.80
4675E1 NON-FIRM	53/53 Mw-hour	NO	FPL TEC	10/07/02 14 10/07/02 15	1	53	53	1.58	15.27	156.42		183.38
467649 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/07/02 20 10/07/02 21	1	125	125	0.75	38.25	392.50		432.50
467651 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	10/07/02 21 10/07/02 22	1	250	250	7.50	72.50	792.00		865.00
467654 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	10/07/02 22 10/07/02 23	1	300	300	9.00	57.00	642.00		708.00
467663 NON-FIRM	400/400 Mw-hour	NO	FPL TEC	10/07/02 23 10/08/02 01	1	400	400	12.00	118.00	596.00		724.00
467672 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/11/02 00 10/18/02 01	1	150	150	4.50	47.50	213.50		271.50
467678 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/05/02 21 10/06/02 02	1	50	50	1.50	14.50	74.50		90.50
467683 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/03/02 02 10/06/02 03	1	150	150	4.50	43.50	213.50		271.50
467686 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/04/02 05 10/06/02 06	1	125	125	3.75	36.25	155.25		228.25
4E7E29 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/04/02 06 10/06/02 07	1	100	100	3.00	29.00	149.00		181.00

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CONFIDENTIAL

FPL QASIS Non-Firm Transmission Service Billing Report
EMT - October 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From/To Companies	Start/Stop Time	# of Units	Received MWh	Delivered MWh	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment Charge \$	Total Charge \$
487898 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/08/02 07 10/08/02 08	1	100	100	3.00	29.00	314.00		346.00
487721 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/08/02 08 10/08/02 09	1	150	150	4.50	43.50	471.00		519.00
487753 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/08/02 09 10/08/02 10	1	150	150	4.50	43.50	471.00		519.00
487725 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	10/08/02 10 10/08/02 11	1	175	175	5.25	50.75	549.00		605.00
487552 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/08/02 12 10/08/02 13	1	50	50	1.50	14.50	157.00		173.00
487859 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	10/08/02 13 10/08/02 14	1	75	75	2.25	21.75	235.00		259.00
487924 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	10/08/02 16 10/08/02 17	1	25	25	0.75	7.25	75.00		83.00
466019 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	10/08/02 23 10/08/02 00	1	200	200	6.00	56.00	298.00		360.00
466726 NON-FIRM	500/60 Mw-hour	NO	FPL TEC	10/12/02 11 10/12/02 21	10	500	500	16.00	174.00	314.00		504.00
466727 NON-FIRM	500/60 Mw-hour	NO	FPL TEC	10/12/02 11 10/12/02 21	10	500	500	16.00	174.00	314.00		504.00
466722 NON-FIRM	57/57 Mw-hour	NO	FPL TEC	10/14/02 05 10/14/02 06	1	57	57	1.71	9.73	64.90		76.34
489276 NON-FIRM	165/165 Mw-hour	NO	FPL TEC	10/14/02 06 10/14/02 07	1	165	165	4.95	47.65	245.65		298.25
489267 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/14/02 07 10/14/02 08	1	100	100	3.00	28.00	314.00		345.00
489300 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/14/02 08 10/14/02 09	1	100	100	3.00	29.00	314.00		346.00

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P. 2

FPL D-516 Non-Firm Transmission Service Billing Report
EMT - October, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From To Companies	Start/Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
455297 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/14/02 11 10/14/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
455457 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/14/02 27 10/14/02 22	1	100	100	3.00	29.00	314.00		346.00
455472 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/14/02 22 10/14/02 23	1	125	125	3.75	28.00	392.50		432.50
455527 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	10/15/02 06 10/15/02 07	1	200	200	6.00	58.00	278.00		362.00
455568 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/15/02 09 10/15/02 10	1	100	100	3.00	28.00	314.00		346.00
455594 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/15/02 10 10/15/02 11	1	150	150	4.50	43.50	471.00		519.00
455381 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/15/02 19 10/15/02 20	10	600	600	18.00	174.00	1,884.00		2,076.00
455543 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/15/02 17 10/15/02 18	1	150	150	4.50	43.50	471.00		519.00
455503 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/15/02 12 10/15/02 13	1	50	50	1.50	14.00	157.00		172.50
455517 NON-FIRM	1250/150 Mw-hour	NO	FPL TEC	10/15/02 14 10/15/02 15	2	1,250	1,250	38.40	371.00	4,711.00		4,409.40
455325 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	10/15/02 05 10/15/02 06	1	200	200	6.00	58.00	278.00		362.00
455323 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	10/16/02 06 10/16/02 07	1	300	300	9.00	87.00	447.00		543.00
455639 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	10/16/02 07 10/16/02 08	1	250	250	7.50	72.50	785.00		865.00
455675 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/16/02 11 10/16/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00

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FPL GAS Non-firm Transmission Service Billing Report
EMT - October, 2002 Summary

CONFIDENTIAL

Transaction	Total Max Capacity	Rate Cap Applied	From To Companies	Start-Stop Time	# of Lines	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
470029 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	10/15/02 16 10/15/02 17	1	75	75	2.25	21.75	235.50		259.50
470192 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/17/02 10 10/17/02 11	1	125	125	3.75	36.25	352.50		432.50
469988 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/17/02 11 10/17/02 21	10	600	600	15.00	174.00	884.00		1076.00
470279 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/17/02 20 10/17/02 21	1	125	125	3.75	35.25	342.50		432.50
470245 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/18/02 11 10/18/02 21	10	600	600	15.00	174.00	854.00		1076.00
470459 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/18/02 15 10/18/02 15	1	100	100	3.00	29.00	314.00		346.00
470549 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	10/18/02 19 10/18/02 20	1	30	30	0.90	8.70	94.20		133.80
470427 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/19/02 11 10/19/02 21	10	600	600	15.00	174.00	854.00		1076.00
470703 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	10/19/02 14 10/19/02 15	1	250	250	7.50	72.50	372.50		452.50
470765 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	10/19/02 15 10/19/02 15	1	250	250	7.50	72.50	372.50		452.50
470807 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	10/19/02 19 10/19/02 20	4	900	900	27.00	260.00	1,450.00		1,737.00
470781 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/20/02 11 10/20/02 21	10	600	600	15.00	174.00	894.00		1096.00
471133 NON-FIRM	115/115 Mw-hour	NO	FPL TEC	10/20/02 13 10/20/02 14	1	115	115	3.45	33.35	171.35		208.15
471148 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	10/20/02 14 10/20/02 15	1	200	200	6.00	58.00	296.00		362.00

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CONFIDENTIAL

FPL OAS Non-Firm Transmission Service Billing Report
EMT - October 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
471159 NON-FIRM	235/235 Mw-hour	NO	FPL TEC	10/20/02 15 10/20/02 16	1	235	235	7.05	66.15	350.15		425.35
471192 NON-FIRM	300/300 Mw-hour	NO	FPL TEC	10/20/02 16 10/20/02 17	1	300	300	9.00	87.00	447.00		543.00
471209 NON-FIRM	110/110 Mw-hour	NO	FPL TEC	10/20/02 17 10/20/02 18	1	110	110	3.30	31.90	163.90		199.10
471233 NON-FIRM	135/135 Mw-hour	NO	FPL TEC	10/20/02 18 10/20/02 19	1	135	135	4.05	35.15	221.15		244.35
471249 NON-FIRM	110/110 Mw-hour	NO	FPL TEC	10/20/02 19 10/20/02 20	1	110	110	3.30	31.90	163.90		199.10
471258 NON-FIRM	130/130 Mw-hour	NO	FPL TEC	10/20/02 20 10/20/02 21	1	130	130	3.90	37.70	193.70		235.30
471282 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/20/02 21 10/20/02 22	1	150	150	4.50	43.50	223.50		271.50
471299 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/20/02 22 10/20/02 23	1	100	100	2.00	29.00	145.00		181.00
471314 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/20/02 23 10/21/02 00	1	50	50	1.50	14.50	74.50		90.50
471458 NON-FIRM	500/500 Mw-hour	NO	FPL TEC	10/21/02 11 10/21/02 21	10	500	500	19.00	174.00	834.00		2,076.00
471515 NON-FIRM	80/80 Mw-hour	NO	FPL TEC	10/21/02 12 10/21/02 13	1	80	80	2.40	23.20	251.20		276.80
471622 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/21/02 13 10/21/02 14	1	100	100	3.00	29.00	214.00		246.00
471834 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/22/02 07 10/22/02 08	1	125	125	3.75	36.25	392.50		432.50
471852 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	10/22/02 08 10/22/02 09	1	175	175	5.25	50.15	549.50		605.50

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CONFIDENTIAL

FP&L DASIS Non-Firm Transmission Service Billing Record
EMT - October 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWh	Delivered MWh	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
471866 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	10/22/02 09 10/22/02 10	1	75	75	2.25	21.75	235.50		259.50
471903 NON-FIRM	175/175 Mw-hour	NO	FPL TEC	10/22/02 10 10/22/02 11	1	175	175	5.25	50.75	549.50		605.50
471619 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/22/02 11 10/22/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
472131 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/22/02 21 10/22/02 22	1	125	125	3.75	36.25	392.50		432.50
472187 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/22/02 22 10/22/02 23	1	150	150	4.50	43.50	471.00		519.00
472297 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	10/23/02 06 10/23/02 07	1	75	75	2.25	21.75	111.75		135.75
472308 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/23/02 07 10/23/02 08	1	100	100	3.00	29.00	314.00		346.00
472328 NON-FIRM	135/135 Mw-hour	NO	FPL TEC	10/23/02 08 10/23/02 09	1	135	135	4.05	39.15	423.90		467.10
472382 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/23/02 09 10/23/02 10	1	150	150	4.50	43.50	471.00		519.00
472018 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/23/02 11 10/23/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
472505 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/24/02 11 10/24/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
472735 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/25/02 11 10/25/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
473196 NON-FIRM	85/85 Mw-hour	NO	FPL TEC	10/25/02 20 10/25/02 21	1	85	85	2.55	24.85	266.90		294.30
473207 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	10/25/02 21 10/25/02 22	1	200	200	6.00	58.00	628.00		692.00

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - October, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
473215 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/25/02 22 10/26/02 23	1	50	50	1.50	14.50	157.00		173.00
473101 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/26/02 11 10/26/02 21	10	600	600	18.00	174.00	894.00		1,086.00
473388 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/27/02 11 10/27/02 21	10	600	600	18.00	174.00	894.00		1,086.00
473710 NON-FIRM	115/115 Mw-hour	NO	FPL TEC	10/28/02 06 10/28/02 07	1	115	115	3.45	33.35	171.35		208.15
473743 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/28/02 08 10/28/02 10	1	100	100	3.00	29.00	314.00		346.00
473721 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/28/02 11 10/28/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
47387* NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/28/02 14 10/28/02 15	1	150	150	4.50	43.50	471.00		519.00
473888 NON-FIRM	125/125 Mw-hour	NO	FPL TEC	10/28/02 15 10/28/02 15	1	125	125	3.75	36.25	392.50		432.50
473934 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/28/02 21 10/28/02 22	1	100	100	3.00	29.00	314.00		346.00
474026 NON-FIRM	105/105 Mw-hour	NO	FPL TEC	10/29/02 08 10/29/02 07	1	105	105	3.15	30.45	166.45		190.05
474071 NON-FIRM	25/25 Mw-hour	NO	FPL TEC	10/29/02 09 10/29/02 10	1	25	25	0.75	7.25	78.50		86.50
473854 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/29/02 11 10/29/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
474149 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/29/02 14 10/29/02 15	1	100	100	3.00	29.00	314.00		346.00
474152 NON-FIRM	400/100 Mw-hour	NO	FPL TEC	10/29/02 14 10/29/02 18	4	400	400	12.00	116.00	1,256.00		1,384.00

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FP&L OASIS Non-firm Transmission Service Billing Report
EMT - October, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
474246 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/29/02 23 10/30/02 00	1	100	100	3.00	29.00	149.00		181.00
474262 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/30/02 00 10/30/02 01	1	150	150	1.50	14.50	74.50		90.50
474291 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/30/02 01 10/30/02 02	1	0	0	3.00	29.00	149.00		181.00
474333 NON-FIRM	100/100 Mw-hour	NO	FPL TEC	10/30/02 02 10/30/02 03	1	100	100	3.00	29.00	149.00		181.00
474379 NON-FIRM	150/150 Mw-hour	NO	FPL TEC	10/30/02 08 10/30/02 09	1	150	150	4.50	43.50	471.00		519.00
474435 NON-FIRM	250/250 Mw-hour	NO	FPL TEC	10/30/02 09 10/30/02 10	1	250	250	7.50	72.50	755.00		865.00
474474 NON-FIRM	200/200 Mw-hour	NO	FPL TEC	10/30/02 10 10/30/02 11	1	200	200	6.00	58.00	628.00		692.00
474107 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/30/02 11 10/30/02 21	10	600	600	18.00	174.00	1,854.00		2,076.00
474505 NON-FIRM	75/75 Mw-hour	NO	FPL TEC	10/30/02 11 10/30/02 12	1	75	75	2.25	21.75	235.50		259.50
474668 NON-FIRM	115/115 Mw-hour	NO	FPL TEC	10/30/02 21 10/30/02 22	1	115	115	3.45	33.35	361.10		397.90
474705 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/30/02 22 10/30/02 23	1	40	40	1.20	11.60	125.60		138.40
474529 NON-FIRM	600/600 Mw-hour	NO	FPL TEC	10/31/02 11 10/31/02 21	10	600	600	18.00	174.00	1,854.00		2,076.00
Total	27276/14308					27,276	27,276	818.28	7,910.04	66,136.84	0.00	76,635.16

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*WP 1/13
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FPL

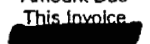
Title Sales Invoice

Payment Coupon

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General Mail Facility
 Miami FL 33188-0001

4
 5 B 01200 0000530300 0 3 01 01 01
 Please mail this portion with your check

<i>A</i>		<i>B</i>	
Cust. No.: 28782		Inv. No.: 530300	
This Month's Charges Past Due After 11/22/2002		Amount Due This Invoice 	

10 Make check payable to FPL in US funds and mail payment to address below

11 TAMPA ELECTRIC COMPANY
 12 JIM LOSIE
 13 PO BOX 111
 14 TAMPA FL 33601

FPL
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001














CONFIDENTIAL

<i>C</i>	<i>D</i>	<i>E</i>
15 Florida Power & Light Company	Federal Tax ID# 59-0247775	
16 INVOICE		
17 Customer Name and Address		
18 TAMPA ELECTRIC COMPANY	Customer Number: 28782	
19 JIM LOSIE	Invoice Number: 530300	
20 PO BOX 111	Invoice Date: 11/07/2002	
21 TAMPA FL 33601		

B 01200 0000530300 0 3 01 01 01
 Please Retain This Portion for your Records

22
 23 *F* *G*
 24 CURRENT CHARGES AND CREDITS

25 Customer No: 28782 Invoice No: 530300

DESCRIPTION	QUANTITY	PRICE	AMOUNT
26 EMT- PWR	1	1,714,164.00	1,714,164.00
27 FPL OCTOBER '02 POWER SALES (FPL SALES)			
28 23645			
29 	1		
30 			
31 			
32 			
33 	1		
34 			
35 			
36 			
37 For inquiries Contact: FRANK BONAM Phone: (561) 625-7079	38 39	Total Amount Due	
40 Messages		This Month's Charges Past Due After	11/22/2002

4/1/13
 Sales ok
 ? why not included in sales.
 4/1/13 reburdened to T&CO
 Sale of transmission that was not needed.

	<i>45-4 1-3</i>
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1 **INVOICE**

CONFIDENTIAL

2 Invoice Number: 23645
3 Invoice Date: November 06, 2002
4 Invoice Amount [REDACTED]
5 Invoice For:
6 Tampa Electric Company
7 Attn: Path Halpin
8 PO Box 111
9 Tampa FL 33601 US
10 813-228-1366
11 013-228-1171 (FAX)

Invoice Month: 10/2002
Invoice Due Date: November 21, 2002

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GU)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
E	F	G	H	I	J	
SALES						
89608	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89634	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89574	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89652	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89549	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89526	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89517	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89509	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89487	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89469	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89464	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89423	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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1 **INVOICE**
 2 A **Invoice Number:** 23645
 3 B **Invoice Date:** November 06, 2002
 4 **Invoice Amount** [REDACTED]

C **Invoice Month:** D 10/2002

CONFIDENTIAL

E	F	G	H	I	J
SALES					
89423	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89258	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89247	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89241	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89197	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89172	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89119	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89113	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89092	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89090	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89088	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89059	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89044	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
89008	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88975	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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INVOICE

CONFIDENTIAL

1 **INVOICE** *A* *14*

2 **Invoice Number:** 23645

3 **Invoice Date:** November 06, 2002

4 **Invoice Amount:** [REDACTED]

Invoice Month: 10/2002

<i>E</i>	<i>F</i>	<i>G</i>	<i>H</i>	<i>I</i>	<i>J</i>
SALES					
88935	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88933	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88046	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88816	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88835	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88837	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88824	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88817	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88794	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88774	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88772	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88756	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88599	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88584	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88578	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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FPL

1 INVOICE

2 Invoice Number: 23645

3 Invoice Date: November 06, 2002

4 Invoice Amount

Invoice Month:

10/2002

CONFIDENTIAL

	E	F	G	H	I	J
SALES						
0A578	POWER	Salos				
0A565	POWER					
00544	POWER					
00540	POWER					
00536	POWER					
00526	POWER					
00500	POWER					
00497	POWER					
00467	POWER					
00405	POWER					
00449	POWER					
00440	POWER					
00434	POWER					
00284	POWER					
00201	POWER					

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INVOICE

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A *B* *C* *D*
Invoice Number: 23645 Invoice Month: 10/2002
Invoice Date: November 06 2002
Invoice Amount: [REDACTED]

<i>E</i>	<i>F</i>	<i>G</i>	<i>H</i>	<i>I</i>	<i>J</i>
SALES	POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
80002		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(SALES) SUB TOTAL			[REDACTED]		[REDACTED]
TOTAL Volume			[REDACTED]	TOTAL	[REDACTED]

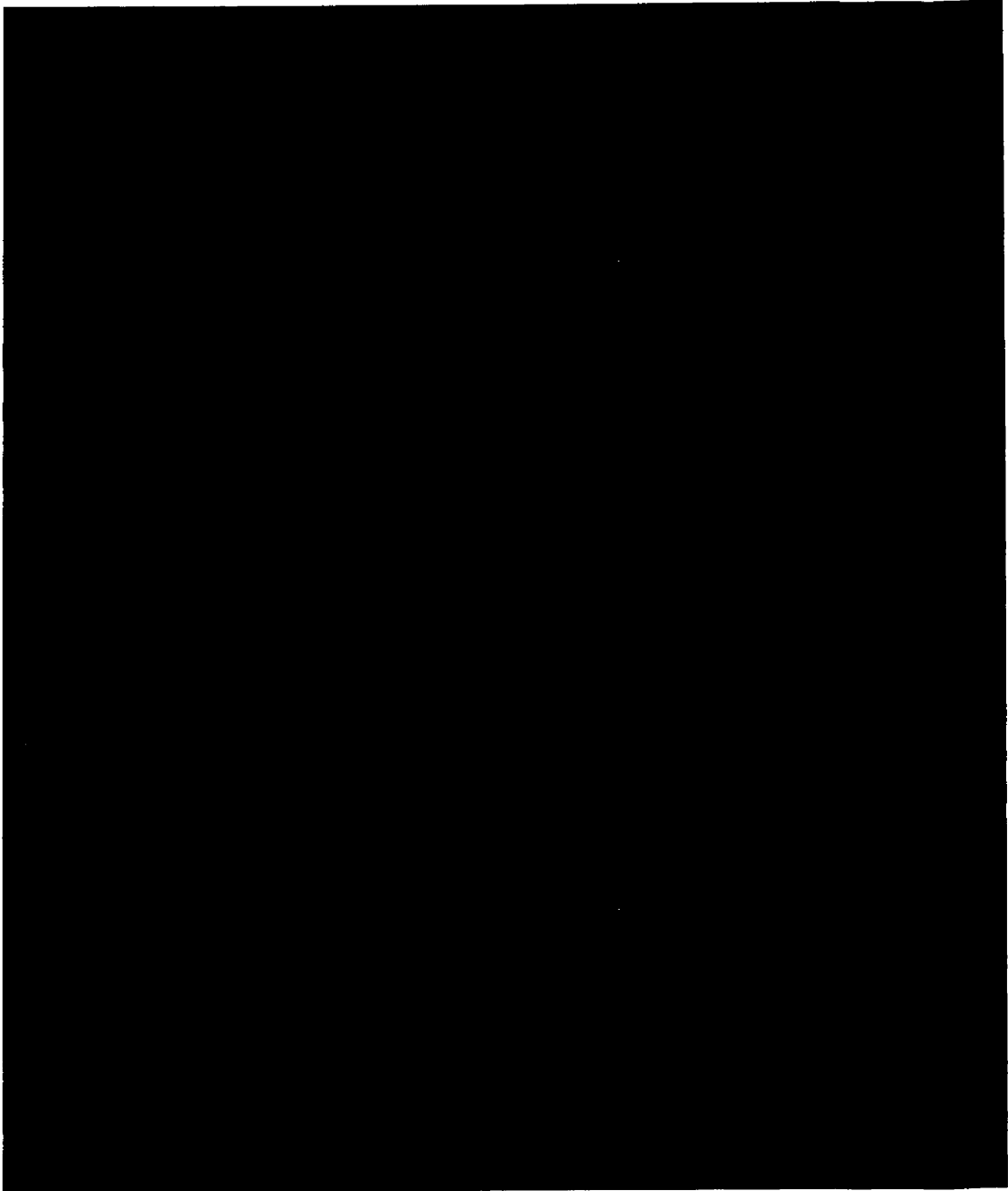
Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

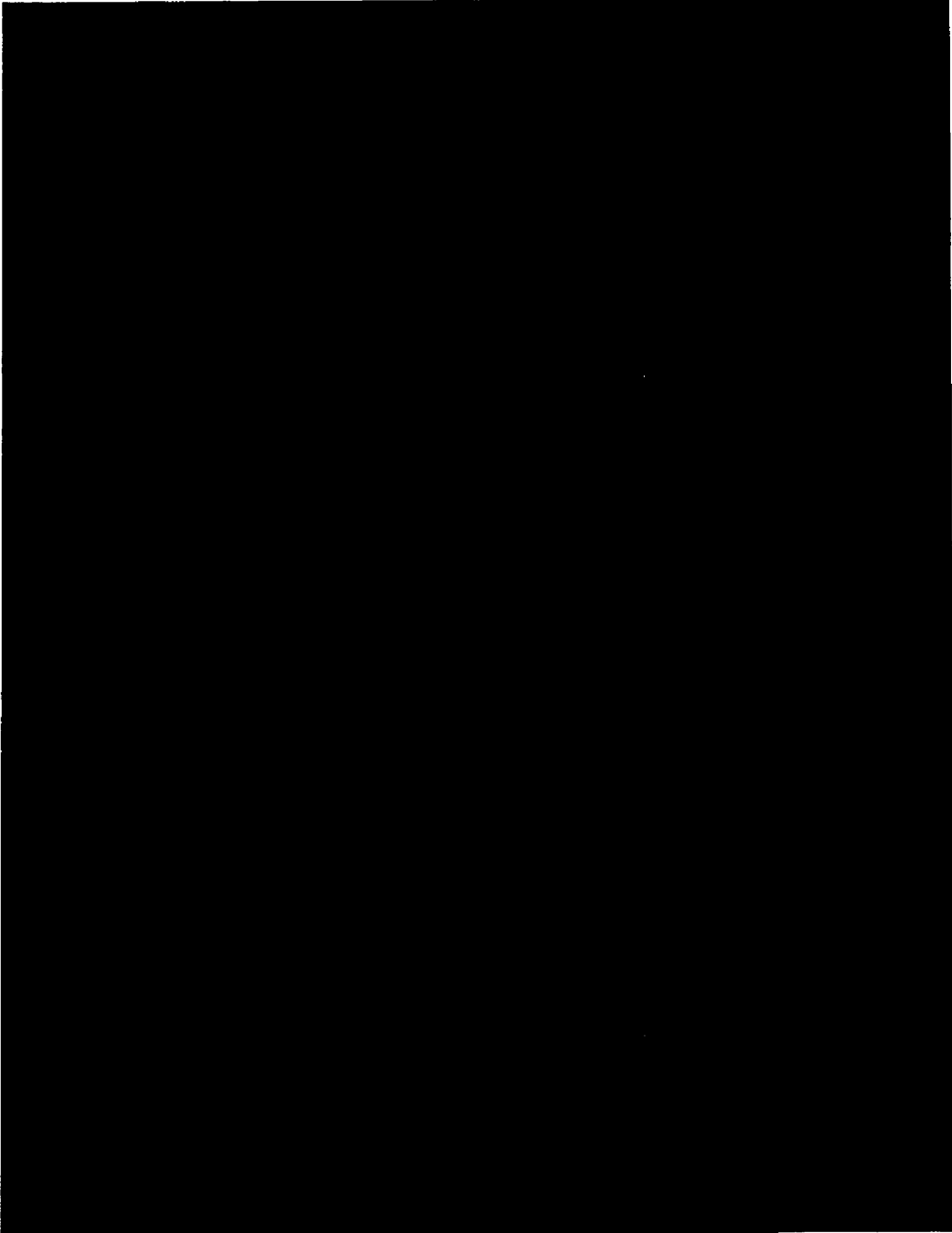
Comments:

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PURCHASE STATEMENT

CONFIDENTIAL

1 **Invoice Number:** 23644
 2 **Invoice Date:** November 06, 2002
 3 **Invoice Amount:** [REDACTED]
 4 **Invoice For:**
 5 Tampa Electric Company
 6 Attn: Patti Halpin
 7 PO Box 111
 8 Tampa FL 33601 US
 9 813-228-1366
 10 813-228-1171 (FAX)
 11
 12

Invoice Month: 10/2002
Invoice Due Date: November 26, 2002

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/SO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Frank Bonam
 561-625-7079
 561-625-7663 (FAX)

revised

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
30938	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30937	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30936	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30935	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30934	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30933	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30932	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30931	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30930	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30929	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30927	TRANS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(PURCHASES) SUB TOTAL		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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PURCHASE STATEMENT

Invoice Number: 23644

Invoice Month: 10/2002

Invoice Date: November 05, 2002

Invoice Amount: [REDACTED]

E	F	G	H
TOTAL Volume	[REDACTED]	TOTAL	[REDACTED]

Wiring Information: I J

Wire Bank: Bank of America	Wire City/State: Tampa, FL
ABA Number: [REDACTED]	Account Name: Tampa Electric Company
Account Number: [REDACTED]	

Comments:

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CONFIDENTIAL

FPL DASIS Non-firm Transmission Service Billing Report
 TEC - October 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start - Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No. 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
455475 NON-FIRM	45/45 Mw-hour	NO	FPL TEC	10/01/02 07 10/01/02 08	1	45	44	1.35	13.05	141.30		155.70
455498 NON-FIRM	45/45 Mw-hour	DAY	FPL TEC	10/01/02 08 10/01/02 20	12	540	528	31.50	209.25	1,612.00		1,853.55
455264 NON-FIRM	500/500 Mw-hour	NO	FPL TEC	10/01/02 11 10/01/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
455844 NON-FIRM	135/45 Mw-hour	NO	FPL TEC	10/01/02 20 10/01/02 23	3	180	176	4.05	39.15	423.90		467.10
455847 NON-FIRM	45/45 Mw-hour	NO	FPL TEC	10/01/02 23 10/02/02 00	1	0	0	1.35	13.05	67.05		81.45
455900 NON-FIRM	180/45 Mw-hour	NO	FPL TEC	10/02/02 00 10/02/02 04	4	180	176	5.40	52.20	256.20		325.80
455967 NON-FIRM	45/45 Mw-hour	NO	FPL TEC	10/02/02 06 10/02/02 07	1	45	44	1.35	13.05	67.05		81.45
456035 NON-FIRM	45/45 Mw-hour	NO	FPL TEC	10/02/02 09 10/02/02 10	1	45	44	1.35	13.05	141.30		155.70
456051 NON-FIRM	450/45 Mw-hour	NO	FPL TEC	10/02/02 10 10/02/02 20	10	450	440	13.50	130.50	1,413.00		1,557.00
456090 NON-FIRM	500/500 Mw-hour	NO	FPL TEC	10/02/02 10 10/02/02 20	10	600	600	18.00	174.00	1,884.00		2,076.00
456243 NON-FIRM	135/45 Mw-hour	NO	FPL TEC	10/02/02 20 10/02/02 23	3	135	132	4.05	39.15	423.90		467.10
456246 NON-FIRM	45/45 Mw-hour	NO	FPL TEC	10/02/02 23 10/03/02 00	1	45	44	1.35	13.05	67.05		81.45
456301 NON-FIRM	180/45 Mw-hour	NO	FPL TEC	10/03/02 00 10/03/02 04	4	180	176	5.40	52.20	268.20		325.80
456396 NON-FIRM	45/40 Mw-hour	DAY	FPL TEC	10/03/02 08 10/03/02 20	12	480	469	28.00	186.00	1,433.80		1,647.80

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CONFIDENTIAL

FPA, GASIS Non-firm Transmission Service Billing Report
 TEC - October, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
456151 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/03/02 11 10/03/02 21	10	600	600	18.00	174.00	1,584.00		2,076.00
456397 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/04/02 11 10/04/02 21	10	600	600	18.00	174.00	1,584.00		2,076.00
456732 NON-FIRM	150/50 Mw-hour	NO	FPL TEC	10/04/02 16 10/04/02 19	3	150	147	4.50	43.50	471.00		518.00
456895 NON-FIRM	55/35 Mw-hour	NO	FPL TEC	10/04/02 22 10/04/02 23	1	55	54	1.65	15.95	172.70		190.30
456972 NON-FIRM	55/55 Mw-hour	NO	FPL TEC	10/04/02 23 10/05/02 00	1	55	54	1.65	15.95	171.95		198.55
456975 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/05/02 10 10/05/02 11	1	50	49	1.50	14.50	74.50		90.50
456703 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/05/02 11 10/05/02 21	10	600	600	18.00	174.00	1,584.00		2,066.00
457015 NON-FIRM	400/50 Mw-hour	NO	FPL TEC	10/05/02 12 10/05/02 20	8	400	391	12.00	116.00	598.00		724.00
457090 NON-FIRM	220/55 Mw-hour	NO	FPL TEC	10/05/02 20 10/06/02 00	4	220	215	6.60	53.80	327.80		398.20
457150 NON-FIRM	500/50 Mw-hour	NO	FPL TEC	10/05/02 10 10/05/02 20	10	500	489	15.00	145.00	745.00		905.00
456707 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/06/02 11 10/06/02 21	10	600	600	18.00	174.00	1,584.00		2,066.00
457318 NON-FIRM	200/50 Mw-hour	NO	FPL TEC	10/06/02 20 10/07/02 00	4	200	196	8.00	56.00	298.00		362.00
457404 NON-FIRM	50/50 Mw-hour	DAY	FPL TEC	10/07/02 08 10/07/02 20	12	600	587	35.00	232.50	1,782.00		2,050.50
455711 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/07/02 11 10/07/02 21	10	600	600	18.00	174.00	1,584.00		2,076.00

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CONFIDENTIAL

FPL QASIS Non-Firm Transmission Service Billing Report
TEC - October, 2002 Summary

Transaction	Total/Mia Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWh	Delivered MWh	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment % Charge \$	Total Charge \$
487527 NON-FIRM	150/50 Mwh-hour	NO	FPL TEC	1007/02 20 1007/02 23	3	150	147	4.50	43.50	471.00		519.00
487634 NON-FIRM	50/50 Mwh-hour	NO	FPL TEC	1007/02 23 1008/02 00	1	50	49	1.50	14.50	74.50		90.50
487675 NON-FIRM	350/50 Mwh-hour	NO	FPL TEC	1008/02 00 1008/02 07	7	350	342	10.50	101.50	521.50		633.50
487701 NON-FIRM	45/45 Mwh-hour	NO	FPL TEC	1008/02 07 1008/02 08	1	45	44	1.35	13.25	141.30		155.70
487837 NON-FIRM	800/80 Mwh-hour	NO	FPL TEC	1008/02 11 1008/02 21	10	800	600	18.00	174.00	1,884.00		2,076.00
487880 NON-FIRM	26/26 Mwh-hour	NO	FPL TEC	1008/02 13 1008/02 14	1	26	25	0.75	7.54	81.54		89.83
487908 NON-FIRM	45/45 Mwh-hour	NO	FPL TEC	1008/02 15 1008/02 16	1	45	44	1.35	13.25	141.30		155.70
487925 NON-FIRM	50/50 Mwh-hour	NO	FPL TEC	1008/02 16 1008/02 17	1	50	49	1.50	14.50	157.00		173.00
487941 NON-FIRM	50/50 Mwh-hour	NO	FPL TEC	1008/02 17 1008/02 18	1	50	49	1.50	14.50	157.00		173.00
487992 NON-FIRM	200/50 Mwh-hour	NO	FPL TEC	1008/02 19 1008/02 23	4	200	196	5.00	58.00	628.00		686.00
488028 NON-FIRM	350/50 Mwh-hour	NO	FPL TEC	1008/02 23 1009/02 06	7	300	293	10.50	101.50	521.50		633.50
488055 NON-FIRM	50/50 Mwh-hour	NO	FPL TEC	1009/02 06 1009/02 07	1	50	49	1.50	14.50	74.50		90.50
488060 NON-FIRM	50/50 Mwh-hour	NO	FPL TEC	1008/02 07 1008/02 08	1	50	49	1.50	14.50	157.00		173.00
488154 NON-FIRM	400/50 Mwh-hour	NO	FPL TEC	1008/02 11 1008/02 19	8	400	391	12.00	116.00	1,256.00		1,384.00

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CONFIDENTIAL

FP&L OASIS Non-firm Transmission Service Billing Report
TEC - October, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhrs	Delivered MWhrs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
467543 NON-FIRM	500/60 Mw-hour	NO	FPL TEC	10/08/02 11 10/08/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
468324 NON-FIRM	150/50 Mw-hour	NO	FPL TEC	10/09/02 20 10/09/02 23	3	150	147	4.50	43.50	471.00		519.00
468363 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/09/02 23 10/10/02 00	1	50	49	1.50	14.50	74.50		90.50
488203 NON-FIRM	600/80 Mw-hour	NO	FPL TEC	10/10/02 11 10/10/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
468489 NON-FIRM	300/60 Mw-hour	NO	FPL TEC	10/10/02 14 10/10/02 19	5	215	210	9.00	87.00	942.00		1,038.00
488555 NON-FIRM	180/45 Mw-hour	NO	FPL TEC	10/10/02 19 10/10/02 23	4	100	98	5.40	52.20	585.20		622.80
488581 NON-FIRM	45/45 Mw-hour	NO	FPL TEC	10/13/02 23 10/11/02 20	1	0	0	1.35	13.05	67.05		81.45
458482 NON-FIRM	600/60 Mw-hour	NO	FPL TEC	10/11/02 11 10/11/02 21	10	600	600	18.00	174.00	1,884.00		2,076.00
458559 NON-FIRM	400/50 Mw-hour	NO	FPL TEC	10/11/02 13 10/11/02 20	8	400	391	12.00	116.00	1,296.00		1,364.00
458783 NON-FIRM	100/50 Mw-hour	NO	FPL TEC	10/11/02 21 10/11/02 23	2	100	98	3.00	29.00	314.00		346.00
458785 NON-FIRM	50/50 Mw-hour	NO	FPL TEC	10/11/02 23 10/12/02 00	1	50	49	1.50	14.50	74.50		90.50
458817 NON-FIRM	300/50 Mw-hour	NO	FPL TEC	10/12/02 01 10/12/02 07	6	300	293	6.00	57.00	447.00		543.00
458870 NON-FIRM	650/55 Mw-hour	NO	FPL TEC	10/12/02 10 10/12/02 20	10	550	538	16.50	159.50	819.50		995.50
458896 NON-FIRM	150/50 Mw-hour	NO	FPL TEC	10/12/02 20 10/12/02 23	3	150	147	4.50	43.50	223.50		271.50

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F&L DASIS Non-firm Transmission Service Billing Report
TEC - October, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWh	Delivered MWh	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
468978 NON-FIRM	400/50 Mw-hour	NO	FPL TEC	10/12/02 23 10/13/02 07	8	400	381	12.00	116.00	590.00		724.00
469086 NON-FIRM	440/65 Mw-hour	NO	FPL TEC	10/13/02 12 10/13/02 20	8	440	430	13.20	127.80	555.90		796.40
469159 NON-FIRM	220/55 Mw-hour	NO	FPL TEC	10/13/02 20 10/14/02 00	4	220	215	6.60	53.80	327.80		388.20
469211 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/14/02 02 10/14/02 03	1	40	39	1.20	11.80	59.80		72.40
469253 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/14/02 05 10/14/02 08	1	40	39	1.20	11.80	59.80		72.40
469286 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/14/02 08 10/14/02 07	1	40	39	1.20	11.80	59.80		72.40
469311 NON-FIRM	440/40 Mw-hour	NO	FPL TEC	10/14/02 06 10/14/02 20	11	440	430	13.20	127.80	381.60		1,522.45
469446 NON-FIRM	120/40 Mw-hour	NO	FPL TEC	10/14/02 20 10/14/02 23	3	120	117	3.60	34.80	378.60		415.20
469450 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/14/02 23 10/15/02 00	1	40	39	1.20	11.80	59.80		72.40
469483 NON-FIRM	280/40 Mw-hour	NO	FPL TEC	10/15/02 00 10/15/02 07	7	280	274	8.40	81.20	417.20		506.80
469592 NON-FIRM	160/40 Mw-hour	NO	FPL TEC	10/15/02 08 12/15/02 12	4	160	158	4.80	45.40	502.40		553.60
469671 NON-FIRM	320/45 Mw-hour	NO	FPL TEC	10/15/02 12 10/15/02 20	8	320	313	9.60	82.60	1,304.80		1,407.20
469756 NON-FIRM	120/40 Mw-hour	NO	FPL TEC	10/15/02 20 10/15/02 23	3	120	117	3.60	34.80	378.60		415.20
469776 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/16/02 23 10/16/02 00	1	40	39	1.20	11.80	59.80		72.40

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CONFIDENTIAL

FPL OASIS Non-Firm Transmission Service Billing Report
TEC - October, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhrs	Delivered MWhrs	Schedule No 1 Charge \$	Schedule No 2 Charge \$	Schedule No 3 Charge \$	Adjustment to Charge \$	Total Charge \$
468222 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/15/02 08 10/18/02 07	1	40	39	1.20	11.60	59.60		72.40
465849 NON-FIRM	40/40 Mw-hour	DAY	FPL TEC	10/16/02 07 10/18/02 20	13	520	506	28.00	186.00	1,433.60		1,647.60
470077 NON-FIRM	120/40 Mw-hour	NO	FPL TEC	10/16/02 20 10/18/02 23	3	120	117	3.60	34.80	378.80		416.20
470125 NON-FIRM	40/40 Mw-hour	NO	FPL TEC	10/17/02 07 10/17/02 08	1	40	39	1.20	11.80	125.90		138.90
470140 NON-FIRM	40/40 Mw-hour	DAY	FPL TEC	10/17/02 08 10/17/02 20	12	480	469	28.00	186.00	1,433.60		1,647.60
470276 NON-FIRM	80/40 Mw-hour	NO	FPL TEC	10/17/02 20 10/17/02 22	2	80	78	2.40	23.20	251.20		276.80
470485 NON-FIRM	180/40 Mw-hour	NO	FPL TEC	10/18/02 16 10/18/02 20	4	180	156	4.80	46.40	502.40		553.60
470748 NON-FIRM	175/35 Mw-hour	NO	FPL TEC	10/19/02 14 10/19/02 19	5	210	205	5.25	50.75	260.75		316.75
470733 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/19/02 12 10/19/02 20	1	0	0	1.05	10.15	52.15		63.30
470805 NON-FIRM	70/35 Mw-hour	NO	FPL TEC	10/19/02 21 10/19/02 23	2	70	58	2.10	20.20	104.50		126.70
471110 NON-FIRM	280/35 Mw-hour	NO	FPL TEC	10/23/02 12 10/26/02 20	8	280	274	8.40	81.20	417.20		505.80
471255 NON-FIRM	140/35 Mw-hour	NO	FPL TEC	10/20/02 20 10/21/02 00	4	140	137	4.20	40.60	208.60		253.40
472151 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/22/02 18 10/22/02 20	1	35	34	1.05	10.15	109.90		121.10
472157 NON-FIRM	105/35 Mw-hour	NO	FPL TEC	10/22/02 20 10/22/02 23	3	140	137	3.15	30.45	329.70		363.30

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P.6

CONFIDENTIAL

FPL DASIS Non-Firm Transmission Service Bidding Report
TEC - October 2002 Summary

Transactor	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhrs	Delivered MWhrs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
472160 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/22/02 23 10/23/02 00	1	0	0	1.05	10.15	52.15		63.35
472197 NON-FIRM	245/35 Mw-hour	NO	FPL TEC	10/23/02 00 10/23/02 07	7	245	240	7.25	71.05	365.05		443.45
472307 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/23/02 07 10/23/02 08	1	35	34	1.05	12.15	109.90		121.10
472331 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/23/02 08 10/23/02 09	1	35	34	1.05	10.15	109.90		121.10
472425 NON-FIRM	350/35 Mw-hour	NO	FPL TEC	10/23/02 10 10/23/02 20	10	327	320	10.50	101.50	1099.00		1211.00
472583 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/24/02 07 10/24/02 02	1	35	34	1.05	10.15	52.15		63.35
472591 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/24/02 02 10/24/02 03	1	35	34	1.05	10.15	52.15		63.35
472595 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/24/02 03 10/24/02 04	1	35	34	1.05	10.15	52.15		63.35
472599 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/24/02 04 10/24/02 05	1	35	32	1.05	10.15	52.15		63.35
472602 NON-FIRM	35/35 Mw-hour	NO	FPL TEC	10/24/02 05 10/24/02 06	1	35	34	1.05	12.15	52.15		63.35
472775 NON-FIRM	15/15 Mw-hour	NO	FPL TEC	10/24/02 14 10/24/02 16	1	0	0	0.45	4.35	47.10		51.90
472782 NON-FIRM	20/20 Mw-hour	NO	FPL TEC	10/24/02 14 10/24/02 15	1	35	34	0.80	6.80	62.80		68.20
472789 NON-FIRM	175/35 Mw-hour	NO	FPL TEC	10/24/02 15 10/24/02 20	5	153	150	5.25	50.75	549.50		605.50
472841 NON-FIRM	30/30 Mw-hour	NO	FPL TEC	10/24/02 20 10/24/02 21	1	30	29	0.90	8.70	94.20		103.80

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CONFIDENTIAL

FT&L GASIS Non-Firm Transmission Service Billing Report
TEC - October, 2002 Summary

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWh	Delivered MWh	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
472647 NON-FIRM	30/30 Mwh-hour	NO	FPL TEC	10/24/02 21 10/24/02 22	1	10	10	0.90	8.70	94.20		103.80
473329 NON-FIRM	210/30 Mwh-hour	NO	FPL TEC	10/26/02 12 10/26/02 19	7	210	205	6.30	60.90	312.90		380.10
473388 NON-FIRM	30/30 Mwh-hour	NO	FPL TEC	10/26/02 20 10/26/02 21	1	30	26	0.90	8.70	44.70		54.30
473393 NON-FIRM	30/30 Mwh-hour	NO	FPL TEC	10/26/02 21 10/26/02 22	1	30	25	0.90	8.70	44.70		54.30
473406 NON-FIRM	30/30 Mwh-hour	NO	FPL TEC	10/26/02 22 10/26/02 23	1	30	29	0.90	8.70	44.70		54.30
473431 NON-FIRM	30/30 Mwh-hour	NO	FPL TEC	10/27/02 00 10/27/02 01	1	30	29	2.90	8.70	44.70		54.30
473442 NON-FIRM	180/30 Mwh-hour	NO	FPL TEC	10/27/02 01 10/27/02 07	6	180	176	5.40	52.20	268.20		325.80
473491 NON-FIRM	315/35 Mwh-hour	NO	FPL TEC	10/27/02 11 10/27/02 20	9	315	308	9.45	91.35	469.35		570.15
473524 NON-FIRM	140/35 Mwh-hour	NO	FPL TEC	10/27/02 20 10/28/02 00	4	140	137	4.20	40.60	208.60		253.40
473713 NON-FIRM	35/35 Mwh-hour	NO	FPL TEC	10/28/02 06 10/28/02 07	1	35	34	1.05	10.15	52.15		63.35
473764 NON-FIRM	300/30 Mwh-hour	NO	FPL TEC	10/28/02 10 10/28/02 20	10	63	62	9.00	87.00	942.00		1,038.00
474803 NON-FIRM	35/35 Mwh-hour	NO	FPL TEC	10/30/02 21 10/30/02 22	1	35	34	1.05	10.15	109.90		121.10

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FPL OASIS Non-Firm Transmission Service Billing Report
 TEC - October, 2002 Summary

CONFIDENTIAL

Transaction	Total/Max Capacity	Rate Cap Applied	From / To Companies	Start / Stop Time	# of Units	Received MWhs	Delivered MWhs	Schedule No. 1 Charge \$	Schedule No. 2 Charge \$	Schedule No. 3 Charge \$	Adjustment to Charge \$	Total Charge \$
474705 NON-FIRM	35/35 MWh-hour	NO	FPL TEC	10/30/02 22 10/30/02 23	*	35	34	1.05	10.15	129.90		121.10
Total	20336/4821					22,177	21,827	754.13	6,834.64	56,385.54	3.00	63,954.51

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TOP FPL

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Actual											CONFIDENTIAL	
Total Volume												
A	B	C	D	E	F	G	H	I	J	K	L	M
Date	Oasis #	Type	Volume	Available	Tx Cost	SG	RV		Total Rate	Total P's	CtrParty	Portfolio
8/1 - 8/31	248409	Yearly	50	37250	\$1,018.00	\$87.00	\$110.00	\$0.00	\$1,193.00	\$59,650.00		
10/1 - 10/31	248409	Yearly	50	37250	\$1.36	\$0.08	\$0.15	\$0.00	\$1.60	\$59,650.00		FPC PPA Utilized
10/1 - 10/31	248409	Yearly	50	0	\$1.36	\$0.08	\$0.15	\$0.00	\$1.60	\$0.00		FPC PPA Unutilized
10/13/02	469072	Hourly	344	344	\$1.14	\$0.09	\$0.15	\$0.10	\$1.48	\$509.12	TEC	FPL Sales Sale to TEC 138
10/15/02	489894	Hourly	50	50	\$2.41	\$0.19	\$0.32	\$0.00	\$2.92	\$148.00		FPL Purchases
10/15/02	489703	Hourly	50	50	\$2.41	\$0.19	\$0.32	\$0.00	\$2.92	\$148.00		FPL Purchases
10/18/02	470512	Hourly	35	35	\$2.41	\$0.19	\$0.32	\$0.00	\$2.92	\$102.20		FPL Purchases
			36000							\$59,650.00		FPC PPA Utilized
										\$0.00		FPC PPA Unutilized
			100							\$292.00		FPL Purchases
			35							\$102.20		FPL Purchases
			344							\$509.12		FPL Sales
										\$60,553.32		Total regular purchases
10/01/02	465598	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/02/02	466097	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/03/02	466301	Hourly	434	434	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,354.08		Shady Hills UPP
10/04/02	466624	Hourly	350	350	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,092.00		Shady Hills UPP
10/07/02	467462	Hourly	308	308	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$980.96		Shady Hills UPP
10/08/02	467758	Hourly	308	308	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$980.96		Shady Hills UPP
10/09/02	468137	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/10/02	468450	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/11/02	468629	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/12/02	468894	Hourly	48	48	\$1.14	\$0.09	\$0.15	\$0.10	\$1.48	\$71.04		Shady Hills UPP
10/13/02	469077	Hourly	48	48	\$1.14	\$0.09	\$0.15	\$0.10	\$1.48	\$71.04		Shady Hills UPP
10/13/02	470683	Hourly	440	440	\$1.14	\$0.09	\$0.15	\$0.10	\$1.48	\$651.20		Shady Hills UPP
10/20/02	471070	Hourly	352	352	\$1.14	\$0.09	\$0.15	\$0.10	\$1.48	\$520.96		Shady Hills UPP
10/23/02	472438	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/24/02	472672	Hourly	392	392	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,223.04		Shady Hills UPP
10/26/02	473790	Hourly	343	343	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,070.16		Shady Hills UPP
10/29/02	474053	Hourly	441	441	\$2.41	\$0.19	\$0.32	\$0.20	\$3.12	\$1,375.92		Shady Hills UPP
			5816							\$16,689.60		Total SHD Hourly
										\$77,242.92		Total FPC Transmission Imbalance owed RGS
										\$77,242.92		

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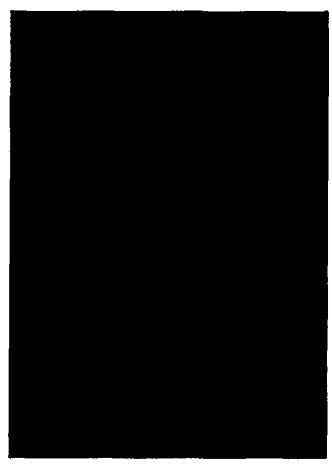
FPL
Fuel and Purchased Power (Year-to-Date)
Audit: 10/24/04
TXL 1/31/05

10/13/02
469077

1	INQS	FLORIDA POWER AND LIGHT	LFARS
2	<i>A</i> ACCOUNTING ITEM	FUEL STATUS	0918.1V01
3	MO YEAR NUMBER	<i>B</i> PLANT NAME	<i>C</i> FUEL TYPE
4	08 2002 104008	RIVIERA	<i>D</i> UNIT PRICE
			GRADE 6 BUNKER C OIL
5	BEGINNING BALANCE		RECEIPTS
6	--- QUANTITY ---	--- AMOUNT ---	--- QUANTITY ---
7			
8	TRANSFER IN		ISSUES
9	QUANTITY----	AMOUNT----	QUANTITY-----
10	0	.00	
11	OTHER ISSUES		TRANSFER-OUT
12	- QUANTITY----	- AMOUNT----	--- QUANTITY ---
13	0	.00	0
14	BALANCE ON-HAND		
15	QUANTITY----	--- AMOUNT----	
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✓ Beg
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✓ Beg
✓ Receipts

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Corporate Fuel Inventory System
Power Plant Fuel Inventory
1705 Fuel Used Summary Report

Date 07/10/2003
Time 12:22:22

For the period 07-29-2002 to 08-28-2002.

	A	B	C	D	E	F	G	H	I	J	K	
1	Fuel Type		UOM	Begin Qty	Rcvd/Tran Qty	Ending Qty	Total Change	Maint + Adj	Unit Consumption			
2	Plant											
3			ACT MCF									
4			BOOK									
5												
6												
7												
8			ACT GAL		0							
9			BOOK									
10			ACT MCF	0	0	0	0					
11												
								71	UNIT	03	290,494	
								72	UNIT	04	0	
								73	UNIT	05	0	
								74	UNIT	06	0	
								75	UNIT	06	4,446,203	
								76	Total		4,736,697	
								77	MCF + BBL	EBL	717,081	
											0	
18			ACT GAL				0	0				
19						0						
20			ACT GAL		0							
						0						
								21	UNIT	07		
								22	UNIT	04	0	
								23	UNIT	10	0	
								24	Total			
								25	GAL + BBL	EBL		
											0	
26									EBL		TOTAL	
27									Total All Units	44,020.9	60,794.0	94,814.9

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1,000 - 1,900 (47-5)

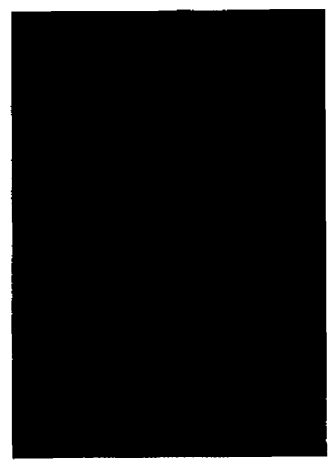
Note: ECF = MCF = MMBTU

$\frac{47-5}{2}$ / 1

1	INQS	FLORIDA POWER AND LIGHT	LFARS
2	<i>A</i> ACCOUNTING ITEM	<i>B</i> FUEL STATUS	<i>C</i> 0918.1V01
3	MO YEAR NUMBER	PLANT NAME	UNIT PRICE
4	08 2002 107007	SANFORD	GRADE 6 BUNKER C OIL
5	BEGINNING BALANCE		RECEIPTS
6	--- QUANTITY ---	--- AMOUNT ---	--- QUANTITY ---
7			
8	TRANSFER IN		ISSUES
9	QUANTITY----	---AMOUNT----	--- QUANTITY ---
10	0	.00	
11	OTHER ISSUES		TRANSFER OUT
12	QUANTITY	AMOUNT	QUANTITY
13			0
14	BALANCE ON-HAND		
15	--- QUANTITY ---	--- AMOUNT ---	
16			

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$\frac{47.5}{2} = 23.75$

FPL
 Fuel and Purchased Power Cost Rec. Clause
 Article III-III 4.1 (M), A01001-1.1
 DNR 12-31-00

Table: Corporate Inventory Fuel

YIP
 011P

Florida Power And Light Co Fuel Management Dept
 Corporate Inventory Of Fossil Fuel
 07/14/2003 09:39

Daily Summary Report For: 07-28-2002

CONFIDENTIAL

	A	B	C	D	E	F	G	H	I	J
	Plant	Fuel Grd	Plant On Hand	Terminal On Hand	Total On Hand	Received	Transferred	Burned Today	Burned Month To Date	Transferred Month To Date
2										
3										
4	PMT					0	0			
5	PTF					0	0			
6	PPF					0	0			
7	PRV					0	0			
8	PRV					0	0			
9	PMR					0	0			
10	PMR					0	0			
11	PMR					0	0			
12	PCC					0	0			
13	PCC					0	0			
14	PCC					0	0			
15	PSN					0	0			
16	PSN					0	0			
17	Total					0	0			

42.5
 2.1

	A	B	C	D	E	F	G	H	I	J
	Plant	Fuel Grd	Plant On Hand	Terminal On Hand	Total On Hand	Received	Transferred	Burned Today	Burned Month To Date	Transferred Month To Date
19										
20										
21	PLM			0		0	0			0
22	PLH			0		0	0			0
23	PPE			0		0	0			0
24	PMR			0		0	0			0
25	PPH			0		0	0			0
26	Total			0		0	0			0

	A	B	C	D	E	F	G	H
	Plant		Burned Today	Burned Month To Date	Burned Today Equiv BBLs	Burned MTD Equiv BBLs		
27								
28								
29	GFI							
30	GFM							
31	GPE							
32	GBW							
33	PEH							
34	PEI							
35	PMR							
36	PEM							
37	PTF							
38	PCU							
39	PHL							
40	PRV							
41	PMR							
42	PMG							
43	PCC							
44	PSN							
45	PPN							
46	PSH							
47	Total							

42.5
 2.1

Corporate Fuel Inventory System
Power Plant Fuel Inventory
1765 Fuel Used Summary Report

Date: 07/10/2003
Time: 13:22:22

For the period 07-28-2002 to 08-28-2003

	F	B	C	D	E	F	G	H	I	J	K	L
	Fuel Type		UOM	Begin Qty	Recvd/Tran	Ending Qty	Total Change	Maint + Adj	Unit Consumption			
2	Plant											
3			ACT BBL									
4			BOOK									
5									UNIT	03		211,257
6									UNIT	04		233,890
7									UNIT	01		1,6,041
8									UNIT	02		120,687
9									Total BBLs			691,891
10												0
11			ACT GAL	0	0	0	0					
12			BOOKS						STATION	01		0
13									Total			0
14												0
15									GAL / 42	EBL		0
16			ACT BBL		0							
17			BOOK						STATION	01		6,451
18									UNIT	03		0
19									UNIT	04		0
20									UNIT	01		0
21									UNIT	02		0
22									Total BBLs			6,451
23												0
24												0
25			ACT MCF	0	0	0	0					
26									STATION	01		70,427
27									UNIT	03		430,490
28									UNIT	04		412,730
29									UNIT	01		73,730
30									UNIT	02		74,750
31									Total			1,062,111
32									MCF / 6.6	EBL		160,926
33			ACT GAL									0

691,891
 X 20,411,290,2331

 11,163,901.47 47-5

47-5
 3 P1

Note: ECF = MCF = MMBTU

1	INQS	FLORIDA POWER AND LIGHT	LFARS
2	A	B	0918.1V01
3	ACCOUNTING ITEM	FUEL STATUS	C
4	MO YEAR NUMBER	PLANT NAME	FUEL TYPE
5	08 2002 112001	PORT EVERGLADES	GRADE 5 HUNKER C OIL
6	BEGINNING BALANCE	DEBITS	UNIT PRICE
7	QUANTITY----AMOUNT	QUANTITY----AMOUNT----	
8			
9	TRANSFER IN	ISSUES	
10	---QUANTITY - ---AMOUNT	---QUANTITY ---AMOUNT----	
11	0 .00		
12	OTHER ISSUES	TRANSFER-OUT	
13	QUANTITY----AMOUNT----	QUANTITY -- ---AMOUNT----	
14	0 .00	0 .00	
15	BALANCE ON HAND		
16	QUANTITY----AMOUNT----		
17			

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18		0.00
19		
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47-5
3 P2

Corporate Fuel Inventory System
Power Plant Fuel Inventory
1798 Fuel Used Summary Report

Date: 07/10/2003
Time: 13:22:22

For the period 07-29-2002 to 08-29-2002

	A	B	C	D	E	F	G	H	I	J	K	L	
	Fuel Type		UOM	Begin Qty	Recvd/Term	Ending Qty	Total Change	Maent + Adj	Unit Consumption				
7	Plant								WP 475				
8			ACT BBL						4	UNIT	01	138,614	
9			BBL #						5	UNIT	02	137,630	
									6	Total BBL #		276,244	
									7			0 (47-5)	
									8			0	
9			ACT GAL		0				10	UNIT	01	0	
10			BBL #			0			11	UNIT	02	0	
									12	Total		0	
									13			0	
									14	GAL #42	EBL	0	
15			ACT MCF	0	0	0	0		15	UNIT	01	081,654	
16						0			16	UNIT	02	825,802	
									17	Total		1,607,456	
									18	MCF #66	EBL	256,675	
									19			0	
21			ACT GA				0		20				
22							0		21				
23			ACT GAL						22				
24						0			23	UNIT	01		
									24	UNIT	02		
									25	Total			
									26			0	
									27				
									28	GAL #42	EBL		
29										EBL	BBL	TOTAL	
30										Total All Units	256,675.0	276,244.0	531,923.0

276,244
 X 24.172854236 P.0
 6,677,951.02 (47-5)

47-5
 -3 P1

Note: ECF = MCF = MMBIU

1	INOS	FLORIDA POWER AND LIGHT	LFARS
2	A	B FUEL STATUS	0918.1V01
3	ACCOUNTING ITEM		D
4	MO YEAR NUMBER	PLANT NAME	UNIT PRICE
5	08 2002 113007	CAPE CANAVERAL	[REDACTED]
6	BEGINNING BALANCE	RECEIPTS	
7	QUANTITY - - - - AMOUNT - - - -	QUANTITY - - - - AMOUNT - - - -	
8	[REDACTED]	[REDACTED]	
9	TRANSFER IN	ISSUES	
10	QUANTITY - - - - AMOUNT - - - -	QUANTITY - - - - AMOUNT - - - -	
11	0 00	[REDACTED]	
12	OTHER ISSUES	TRANSFER-OUT	
13	QUANTITY - - - - AMOUNT - - - -	QUANTITY - - - - AMOUNT - - - -	
14	[REDACTED]	0 .00	
15	BALANCE ON-HAND		
16	QUANTITY - - - - AMOUNT - - - -		
17	[REDACTED]		

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[REDACTED]

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P1

Corporate Fuel Inventory System
 Power Plant Fuel Inventory
 1786 Fuel Used Summary Report

Date: 07/10/2003
 Time: 13:22:22

For the period 07-29-2002 to 08-28-2002

	H	B	C	D	E	F	G	H	I	J	K	L
	Fuel Type		UOM	Begin Qty	Rcvd/Tran Qty	Ending Qty	Total Change	Maint + Adj	Unit Consumption			
2	Plant											
3			-ACT	BBB								
4			-BOOK									
									UNIT	01		475,254
									UNIT	02		483,793
									Total	EBBL		959,047
												(47-5)
9			ACT	GAL			0					
10			-BOOK									
									UNIT	01		0
									UNIT	02		0
									Total			0
												0
									GAL	142	EBL	0
15			ACT	MCF	0	0	0	0				
16							0					
									UNIT	01		0
									UNIT	02		0
									Total			0
									MCF	16.6	EBL	0
												0
21			-ACT	GAL			0					
22							0					
23			-ACT	GAL			0					
									UNIT	01		
									UNIT	02		
									Total			
												0
									GAL	142	EBL	
					29				ERI	BBL		TOTAL
					30	Total All Units		22.0	959,047.0		959,049.9	

9611017
 X 23. 5217572722

23,084,400.41

(p2)

(47-5)

47-5 / 5 p1

Note: ECF = MCF + MMBTU

1 INQS A FLORIDA POWER AND LIGHT C LFARS
 2 B FUEL STATUS D 0918.1VG1
 3 ACCOUNTING ITEM
 4 MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
 5 08 2002 117002 MANATEE GRADE 6 BUNKER C OIL [REDACTED]

6 BEGINNING BALANCE RECEIPTS
 7 --- QUANTITY --- AMOUNT --- QUANTITY --- AMOUNT ---
 8 [REDACTED] [REDACTED]

9 TRANSFER IN ISSUES
 10 QUANTITY --- AMOUNT --- QUANTITY --- AMOUNT ---
 11 0 .00 [REDACTED]

12 OTHER ISSUES TRANSFER OUT
 13 --- QUANTITY --- AMOUNT --- QUANTITY --- AMOUNT ---
 14 0 .00 0 .00

15 BALANCE ON HAND
 16 QUANTITY AMOUNT
 17 [REDACTED]

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[REDACTED]

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P1

$\frac{47.5}{5}$ p2

Corporate Fuel Inventory System
Power Plant Fuel Inventory
1705 Fuel Used Summary Report

Date: 07/10/2003
Time: 13:22:22

For the period 07-20-2002 to 06-30-2003

	A	B	C	D	E	F	G	H	I	J	K	L
	Fuel Type		UOM		Begin Qty	Rcvd/Tran Qty	Ending Qty	Total Change	Maint + Adj	Unit Consumption		
1	Plant											
2												
3			ACT BBL									
4			BOOK						4	UNIT	01	216,040
									5	UNIT	02	221,672
									6	Total BBLs		460,312
									7			0
									8			0
9			ACT GAL			0						
10			BOOK						10	UNIT	01	0
									11	UNIT	02	0
									12	Total		0
									13			0
									14	UNIT	02	0
15			ACT BBL			0						
16			BOOK						16	UNIT	0A	193
									17	UNIT	0B	185
									18	UNIT	03	0
									19	UNIT	04	0
									20	Total BBLs		378
									21			0
									22			0
23			ACT MCF		0	0	0	0	0			
									24	UNIT	0A	341,470
									25	UNIT	0B	314,957
									26	UNIT	02	2,284,705
									27	UNIT	04	2,340,134
									28	UNIT	01	1,084,258
									29	UNIT	02	1,658,180
									30	Total		6,623,814
									31	MCF	EBL	1,300,038
									32			0
33			ACT GAL					0	0			
34								0				

460,312

X 24.1789437403 p2

11,127,857.95 (425)

47.5 / 6 p1

Note: ECF = MCF = MMBTU

1	INQS		FLORIDA POWER AND LIGHT		LFARS
2		A	B	FUEL STATUS	C
3	ACCOUNTING ITEM				D
4	MO YEAR NUMBER		PLANT NAME	FUEL TYPE	UNIT PRICE
5	08 2002 118009		MARTIN (1 & 2)	GRADE 6 BUNKER C OIL	[REDACTED]
6		BEGINNING BALANCE		RECEIPTS	
7		QUANTITY	AMOUNT	QUANTITY	AMOUNT
8		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9		TRANSFER IN		ISSUES	
10		QUANTITY	AMOUNT	QUANTITY	AMOUNT
11		0	.00	[REDACTED]	[REDACTED]
12		OTHER ISSUES		TRANSFER-OUT	
13		QUANTITY	AMOUNT	QUANTITY	AMOUNT
14		0	.00	0	.00
15		BALANCE ON-HAND			
16		QUANTITY	AMOUNT		
17		[REDACTED]	[REDACTED]		

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[REDACTED]

P1

$\frac{47-5}{6}$ P2

Corporate Fuel Inventory System
Power Plant Fuel Inventory
1785 Fuel Used Summary Report

Date: 07/10/2003
Time: 13:22:22

For the period 07/29/2002 to 08/26/2002

	A	B	C	D	E	F	G	H	I	J	K
	Fuel Type		UOM	Begin Qty	Rcvd/Tran Qty	Ending Qty	Total Change	Main + Adj	Unit Consumption		
2	Plant										
3			ACT BBL					0			
4			BOOK				T	4	UNIT	01	178,806
								5	UNIT	02	171,625
								6	Total BBL'S		348,431
								7			0
								8			0
9			ACT GAL				0				
10			BOOK					10	STATION	01	0
								11	UNIT	01	0
								12	UNIT	02	0
								13	Total		0
								14			0
								15	GAL + 42	EBL	0
16			ACT MCF	0	0	0	0	0			
								17	UNIT	01	618,641
								18	UNIT	02	613,266
								19	Total		1,231,927
								20	MCF + 6 E	EBL	186,656
								21			0
22			ACT GAL					0			
23							0				
24			ACT GAL					0			
25							0	25	UNIT	01	
								26	UNIT	02	
								27	Total		
								28			0
								29	GAL + 42	EBL	
								30			
								31	Total AM Units		
									EBL		188,661.9
									BBL		348,431.0
									TOTAL		536,092.9

348,431
 X 23.4661413216 p2
 8,176,331.10 47-5

Note: ECF - MCF = MMRTU

47-5 2.1
 7

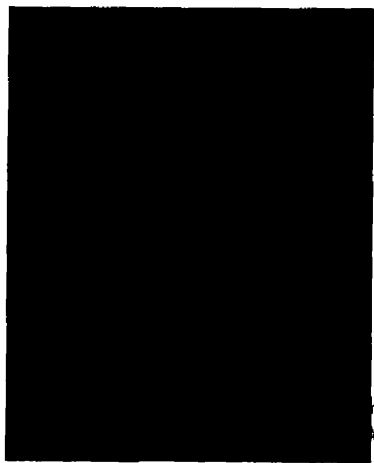
1	INVS	A	FLORIDA POWER AND LIGHT	C	LFARS
2			B	FUEL STATUS	0918-1V01
3	ACCOUNTING ITEM				D
4	MO YEAR NUMBER	PLANT NAME	FUEL TYPE	UNIT PRICE	
5	08 2007 126001	TURKEY POINT	GRADE 6 HUNKER C OIL	[REDACTED]	
6	BEGINNING BALANCE		RECEIPTS		
7	--- QUANTITY ---	--- AMOUNT ---	--- QUANTITY ---	--- AMOUNT ---	
8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
9	TRANSFER IN		ISSUES		
10	--- QUANTITY ---	--- AMOUNT ---	--- QUANTITY ---	--- AMOUNT ---	
11	0	.00	[REDACTED]	[REDACTED]	
12	OTHER ISSUES		TRANSFER-OUT		
13	--- QUANTITY ---	--- AMOUNT ---	--- QUANTITY ---	--- AMOUNT ---	
14	0	.00	0	.00	
15	BALANCE ON-HAND				
16	--- QUANTITY ---	--- AMOUNT ---	[REDACTED]		
17	[REDACTED]	[REDACTED]	[REDACTED]		

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(P1)

P.2 $\frac{47.5}{7}$

NY
Fuel and Electrical Power Cost Recovery Clause
Audit #03281-4-1 (Docket #030011-L)
PER 12/1/02

Title: *WP49 Summary*

[Handwritten initials]
7/29/03

CONFIDENTIAL

Company: GPL
Title: Summary of Reconciliation of Form 423 to Schedule A5
Period: TYE 12/31/02
Auditor: YN
Date: July 29, 2003
Workpaper No 49

The reconciliation of the oil and the coal from Form 423 to Schedule A5 resulted in slight differences. The differences were primarily due to the timing when each of these individual reports were being prepared. The information on Schedule A5 was generated during the month-end closing process, whereas Form 423 was prepared approximately 45 days after the month-end. Receipts are occasionally revised during this interim period for calibration, temperature and/or quality adjustments, which can result in immaterial differences between the two reports. Also, the Scherer Coal on Form 423 was reported in ton while Schedule A5 reported the coal in mmbtu. So a conversion is necessary based on Btu monthly weighted average.

The differences of the oil reconciliation for the months of September and October 2002 were traced to appropriate support documentation (WP49-1/1 & 49-1/2). WP49-1/3 showed the reconciliation of the coal from Form 423 to Schedule A5 and the conversion formula from ton to mmbtu and from mmgebtu to mmbtu.

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Reconciliation of Form 423 to Schedule AS
For the Month Ended September 30, 2002

	A	B	D	E
1	Start per Form 423	502,611 <i>4-11-1</i>		
2	Reconciling Items:			
3	Plus Items Reported on AS, Not Reported on 423		(A)	
4	Less Items Reported on 423, Not Reported on AS		(B)	
5	Plus Deliveries Received 8/29, 8/30, and/or 9/1		(C)	
6	Miscellaneous Bill Receipt Volume		(D)	
7				Differences due to reporting per A/E diff. or due to differences per PPSG Audit Schedule
8	Adjusted Balance per Form 423	173,505 <i>1-9-1</i>		
9				Note: Significant portions of differences due to timing
10	Total Per Schedule AS	173,505 <i>4-11-2</i>		
11				
12	Unreconciled Difference		(D)	
13				
14	(A) = Items Reported on AS, not on 423			
15	St. Lucie Light Oil			<i>gallon per barrel</i>
16	Schenck Light Oil			
17	St. John's Light Oil			
18	Heavy Oil Transfers			
19	Light Oil Transfers			
20			(A)	
21				
22	(B) = Items Reported on 423, not on AS			
23	Marabou Heavy Oil received on 8/29 & 9/30			<i>4-11-3</i>
24	Marabou Heavy Oil received on 9/29			
25	Patum Light Oil received on 9/29			
26	Marabou Light Oil received on 9/30			
27	Fl. Myers Light Oil received on 9/29 & 9/30			
28	Proxima			
29			(B)	
30				
31	(C) = Items Reported on AS, not on 423			
32	Riviera Heavy Oil received on 8/28			
33	Per Everglades Heavy Oil received on 8/29			
34	Marabou Heavy Oil received on 9/1			
35			(C)	
36				
37	Plant Volumes Reported			
38	location (oil type)			
39	volume per Form 423			
40	volume per Schedule AS			
41	difference			
42				
43	Difference as a percentage of Schedule AS volume			
44				
45				
46	NOTES			
47	(A) represents those transactions that do not get reported on the Form 423 but are included in the AS			
48				
49				
50	(B) & (C) are timing differences due to the different reporting periods for the Form 423 and the Schedule AS. The 423 reports are due each month (September 1 through 31).			
51	The AS reports are due per Form 423 (1) through September 25. Items that show timing differences are a significant portion of the total difference for the month.			
52				
53	(D) represents corrections to amounts reported due to the timing of the volume receipts and payments. The AS report is generated during the month end due to the delay.			
54	The 423 is prepared approximately 45 days after the month end. Receipts are occasionally received during the month (mainly for bulk) temperature and/or quality adjustments.			
55	The reconciliation is prepared following the foregoing.			



FILE
Final and Published Form 423 Summary Table
Audit Schedule 1
ESL 12/1/02

note: reconciliation of Form 423

11/10/03

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PBC

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4366

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/18/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)

1																	
2																	
3																	
4																	
5																	
6																	
7																	
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6/1-6/2

1-1-02
11

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 2 of 2

FPSC FORM NO. 423-11a

1. REPORTING MONTH: SEP YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MOLELLAN REGULATORY AFFAIRS, (305) 552-4469
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]
5. DATE COMPLETED: 11/15/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
3	[REDACTED]																
3	[REDACTED]																
3	[REDACTED]																
3	[REDACTED]																
3	[REDACTED]																

[REDACTED]
11-11

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CONFIDENTIAL (PBC)

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 161 000 SEPTEMBER 2003

10/4/2002 (KCI) TIME 15.34 Q 1' S

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		ENDING INVENTORY		UNIT COST	PLANT	CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT			
B	10000-2	ENT									ENT	611
R	10400-8	PRV									PRV	904
CA	10700-7	PSN									PSN	907
D	11100-4	PFM									PFM	911
E	11200-1	PPE									PPE	920
	11200-7	PCC									PCC	913
	11700-2	PMT									PMT	917
	11800-9	PMR									PMR	918
	12900-1	PTP									PTP	928
TOTAL (GALLS)												
D	20700-1	PSN									PSN	907
	21200-6	PPE									PPE	209234
C	21700-9	PFM									PFM	911
	21900-1	PCC									PCC	913
	21400-8	PTM									PTM	914
	21900-4	PGL									PGL	916
	21700-7	PMT									PMT	917
	21800-3	PMR									PMR	918
	22800-4	PTP									PTP	928
Y	22700-2	SCHERR									SCHERR	927
E	25000-3	LRPP									LRPP	950
TOTAL (GALLS)												
C	30600-1	ENT									ENT	611
	30600-3	PFM									PFM	906
Y	30901-1	PFL									PFL	908
	33800-3	PMR									PMR	912
TOTAL (GALLS)												
G	31100-3	PMR									PMR	922
Y	31200-0	PEB									PEB	923
TOTAL (GALLS)												
A	80400-7	PRV-M									PRV-M	904
	80800-7	PFM-S									PFM-S	906
Q	80700-8	PSN-M									PSN-M	907
Q	81100-2	PFM-M									PFM-M	911
J	81200-0	PPE-M									PPE-M	920
F	81300-8	PCC-M									PCC-M	913
F	81700-1	PMT-M									PMT-M	917
V	81800-9	PMR-M									PMR-M	918
S	82800-1	PTP-M									PTP-M	928
TOTAL (GALLS)												
	80400-0	PRV									PRV	904
	80700-0	PSN									PSN	907
	80800-0	PFL									PFL	908
O	81100-0	PFM									PFM	911
P	81200-2	PPE									PPE	920
A	81300-4	PCC									PCC	913
J	81700-4	PMT									PMT	917
S	81800-1	PMR									PMR	918
	82800-3	PTP									PTP	928
TOTAL (GALLS)												
FOSSIL FUEL												
SUBTOTAL												
(GALLS) @:												

Fuel and Purchased Power Cost Inventory Change
 Available 8/13/02-8/31/02
 131 120142
 The Special Steel Marketing Dept

8/13/02
 8/14/02
 8/15/02
 8/16/02
 8/17/02
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 8/29/02
 8/30/02
 8/31/02

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CONFIDENTIAL

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Page 1 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2002

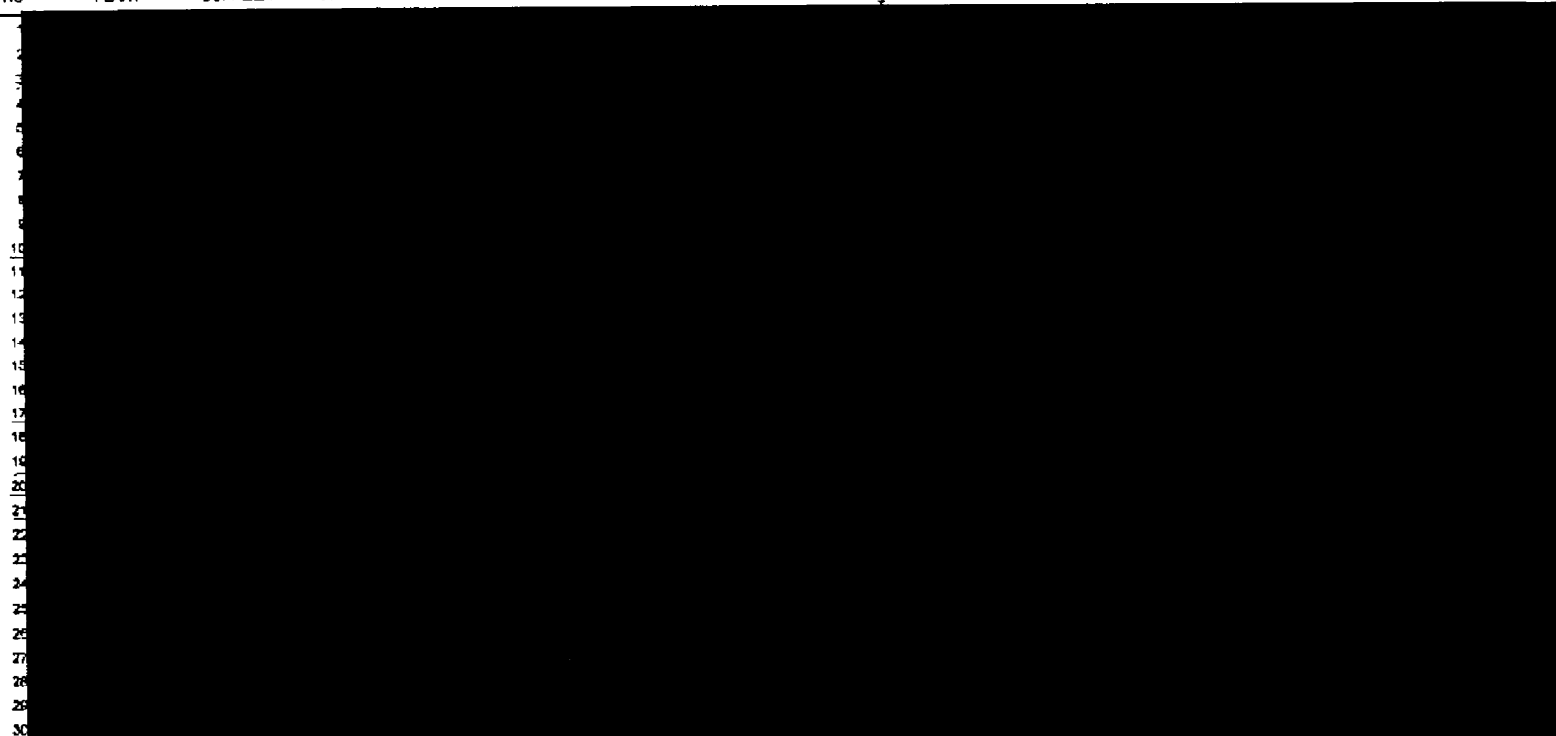
3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4062

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/18/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)



FPSC FORM NO. 423-1 (a) (09/2002)

49-1.01
1-3

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Page 2 of 2

FPSC FORM NO. 423-1 (01)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: SEP YEAR: 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN REGULATORY AFFAIRS, (305) 552-4369

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/18/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OF	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR. PRICE (\$/BBL)	TRANSP. TO TERM (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)	
31																	
32																	
33																	
34																	
35																	

49-111

[Handwritten marks]

A B C D E F G H

Line No.	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal
----------	------------------	-----------	-------	------------------------	--------	----------	-----------	----------

CONFIDENTIAL

0.5 Fuel: [Redacted]

1	F020904	✓ 11810	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	F020907	✓ 11981	[Redacted]	[Redacted]	[Redacted]	F020907	[Redacted]	[Redacted]
3	F020908	✓ 11704	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
4	F020906	✓ 12032	[Redacted]	[Redacted]	[Redacted]	Combined with	F020906	[Redacted]
5	F020910	✓ 11769	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6	F020902	✓ 11803	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7	F020914	✓ 11804	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	F020920	✓ 11951	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
9	F020918	✓ 12010	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
10	F020901	✓ 11754	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
11		✓ 11757	[Redacted]	[Redacted]	[Redacted]	delete (include with rec # 11754)	[Redacted]	[Redacted]
12	F020908	✓ 11760	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
13	F020905	✓ 11771	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	F020919	✓ 11992	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	F020911	✓ 11753	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	F020903	✓ 11932	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	F020805	✓ 11714	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
18	F020917	✓ 11746	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
19	F020909	✓ 11901	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

19.5 Fuel: [Redacted]

20		11776	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
21		11780	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
22		11779	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
23		11781	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
24		11777	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
25		11778	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
26		11784	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
27		11782	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
28		11785	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
29		11791	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
30		11788	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
31		11789	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
32		11792	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
33		11790	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
34		11786	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
35		11787	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
36		11783	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
37		11802	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
38		11808	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
39		11808	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
40		11807	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
41		11801	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

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1-3

21

	A	B	C	D	E	F	G	H
Line No.	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal

91 Fuel: [Redacted]

CONFIDENTIAL

42		11800	[Redacted]					
43		11794	[Redacted]					
44		11795	[Redacted]					
45		11796	[Redacted]					
46		11797	[Redacted]					
47		11798	[Redacted]					
48		11798	[Redacted]					
49		11793	[Redacted]					
50		11805	[Redacted]					
51		11821	[Redacted]					
52		11819	[Redacted]					
53		11817	[Redacted]					
54		11811	[Redacted]					
55		11813	[Redacted]					
56		11818	[Redacted]					
57		11823	[Redacted]					
58		11820	[Redacted]					
59		11815	[Redacted]					
60		11829	[Redacted]					
61		11827	[Redacted]					
62		11826	[Redacted]					
63		11825	[Redacted]					
64		11816	[Redacted]					
65		11824	[Redacted]					
66		11828	[Redacted]					
67		11822	[Redacted]					
68		11851	[Redacted]					
69		11853	[Redacted]					
70		11852	[Redacted]					
71		11849	[Redacted]					
72		11847	[Redacted]					
73		11846	[Redacted]					
74		11845	[Redacted]					
75		11842	[Redacted]					
76		11841	[Redacted]					
77		11845	[Redacted]					
78		11840	[Redacted]					
79		11850	[Redacted]					
80		11839	[Redacted]					
81		11844	[Redacted]					
82		11838	[Redacted]					
83		11873	[Redacted]					

491
13

Line No.	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal
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53

Fuel:

[REDACTED]

CONFIDENTIAL

94		11872	[REDACTED]					
95		11871	[REDACTED]					
96		11878	[REDACTED]					
97		11877	[REDACTED]					
98		11863	[REDACTED]					
99		11875	[REDACTED]					
90		11874	[REDACTED]					
91		11854	[REDACTED]					
92		11870	[REDACTED]					
93		11869	[REDACTED]					
94		11869	[REDACTED]					
95		11868	[REDACTED]					
96		11867	[REDACTED]					
97		11866	[REDACTED]					
98		11862	[REDACTED]					
99		11861	[REDACTED]					
100		11859	[REDACTED]					
101		11858	[REDACTED]					
102		11857	[REDACTED]					
103		11856	[REDACTED]					
104		11860	[REDACTED]					
105		11876	[REDACTED]					
106		11879	[REDACTED]					
107		11880	[REDACTED]					
108		11901	[REDACTED]					
109		11900	[REDACTED]					
110		11899	[REDACTED]					
111		11897	[REDACTED]					
112		11896	[REDACTED]					
113		11895	[REDACTED]					
114		11894	[REDACTED]					
115		11893	[REDACTED]					
116		11892	[REDACTED]					
117		11891	[REDACTED]					
118		11888	[REDACTED]					
119		11885	[REDACTED]					
120		11890	[REDACTED]					
121		11914	[REDACTED]					
122		11898	[REDACTED]					
123		11910	[REDACTED]					
124		11913	[REDACTED]					
125		11913	[REDACTED]					

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1-3

1

P3

	H	B	C	D	E	F	G	H
Line No.	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal
125	Fuel	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
126		11902	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
127		11912	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
128		11911	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
129		11910	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
130		11909	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
131		11908	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
132		11907	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
133		11906	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
134		11905	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
135		11904	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
136		11903	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
137		11945	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
138		11944	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
139		11943	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
140		11942	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
141		11941	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
142		11940	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
143		11939	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
144		11937	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
145		11936	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
146		11935	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
147		11933	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
148		11932	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
149		11931	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
150		11930	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
151		11929	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
152		11928	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
153		11927	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
154		11934	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
155		11926	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
156		11925	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
157		11924	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
158		11938	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
159		11923	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
160		11922	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
161		11975	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
162		11969	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
163		11976	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
164		11977	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
165		11976	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
166		11974	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
167		11972	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CONFIDENTIAL

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13

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Line No	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal
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167 Fuel: [REDACTED]

CONFIDENTIAL

168		11971	[REDACTED]					
169		11908	[REDACTED]					
170		11967	[REDACTED]					
171		11955	[REDACTED]					
172		11954	[REDACTED]					
173		11962	[REDACTED]					
174		11960	[REDACTED]					
175		11959	[REDACTED]					
176		11958	[REDACTED]					
177		11957	[REDACTED]					
178		11956	[REDACTED]					
179		11954	[REDACTED]					
180		11952	[REDACTED]					
181		11953	[REDACTED]					
182		11999	[REDACTED]					
183		11995	[REDACTED]					
184		12001	[REDACTED]					
185		12000	[REDACTED]					
186		11998	[REDACTED]					
187		11997	[REDACTED]					
188		11996	[REDACTED]					
189		11994	[REDACTED]					
190		11989	[REDACTED]					
191		11988	[REDACTED]					
192		11985	[REDACTED]					
193		11983	[REDACTED]					
194		11982	[REDACTED]					
195		11990	[REDACTED]					
196		11980	[REDACTED]					
197		11991	[REDACTED]					
198		11997	[REDACTED]					
199		12031	[REDACTED]					
200		12030	[REDACTED]					
201		12029	[REDACTED]					
202		12027	[REDACTED]					
203		12026	[REDACTED]					
204		12025	[REDACTED]					
205		12020	[REDACTED]					
206		12023	[REDACTED]					
207		12022	[REDACTED]					
208		12021	[REDACTED]					
209		12019	[REDACTED]					

41-11-3

19-1

13

PS

CONFIDENTIAL

Line No.	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal
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209 Fuel:

210		12018						
211		12017						
212		12016						
213		12015						
214		12024						
215		12028						
216		12007						
217		12033						
218		12012						

218.5 Fuel:

219		✓ 11724						
220		✓ 11775						
221		✓ 11834						
222		✓ 11886						
223		✓ 12009						
224		✓ 11920						
225		✓ 11719						
226		✓ 11725						
227		✓ 11742						
228		✓ 11751						
229		✓ 11764						
230		✓ 11809						
231		✓ 11881						
232		✓ 11848						

233
234

8853
020720

236

④ Recalculated by staff

49-3/9-4 P1

received and not paid

237
238

239
240
241

49-1
1-3
1

PLP

10-1-01

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CONFIDENTIAL



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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

EPSC FORM NO. 423-1 (9)

1. REPORTING MONTH AUG YEAR 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS (305) 552-4069

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]

5. DATE COMPLETED: 10/15/2002

A)	B)	C)	D)	E)	F)	G)	H)	I)	J)	K)	L)	M)	N)	O)	P)	Q)	R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1																	
2																	
3																	
4																	
5																	
6																	
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30																	

EPSC FORM NO. 423-1 (9) (3/9/2002)

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1-1
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Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPC FORM NO. 423-1 (81)

1. REPORTING MONTH: AUG YEAR 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MOLELLAN, REGULATORY AFFAIRS, (305) 552-4382

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]

5. DATE COMPLETED: 10/15/02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
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31																	

22

FPC FORM NO. 423-1 (81) (08/2002)

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(PBC)

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FPSC FORM NO. 425-114

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

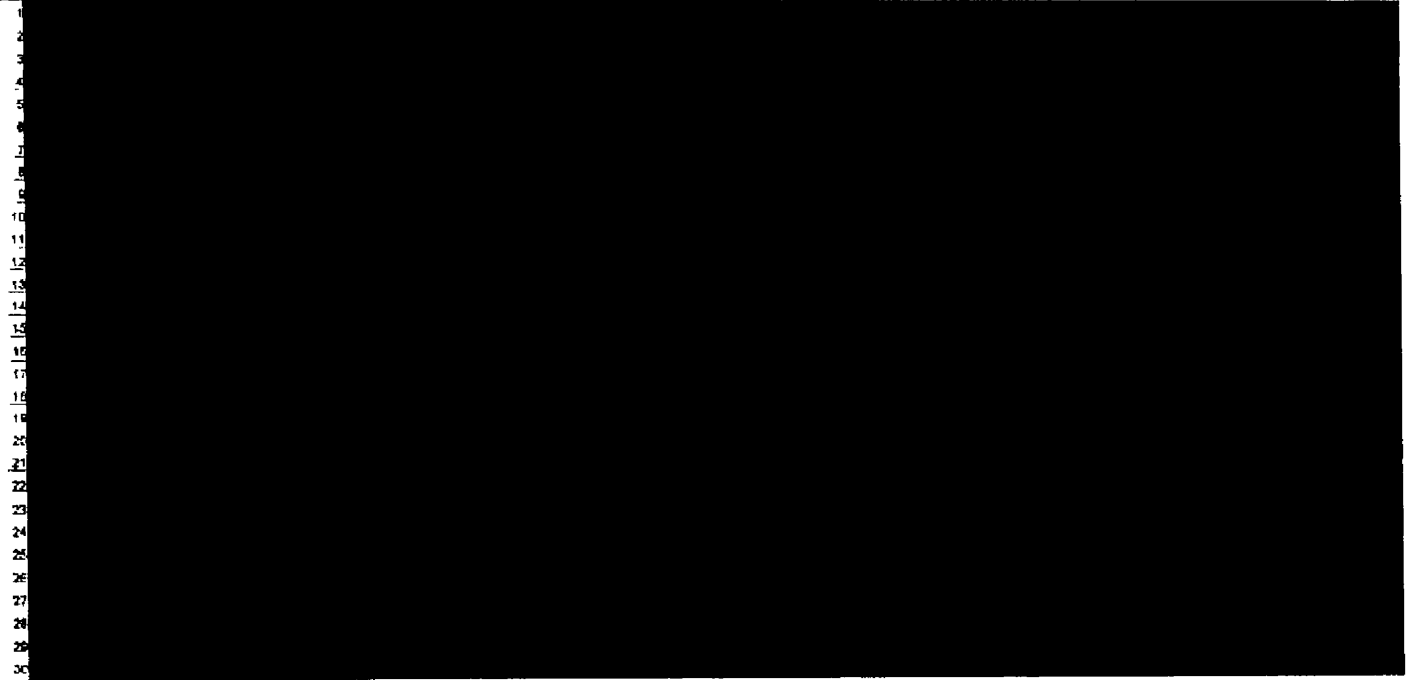
1. REPORTING MONTH: SEP. YEAR 2002
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RITA MOLELLAN, REGULATORY AFFAIRS (865) 552-
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Runko*
5. DATE COMPLETED: 11/11/02



491 = 29,175 49-1/1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR. PRICE (\$/BBL)	TRANSP. TO TERM (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)



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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

CONFIDENTIAL

FPSC FORM NO. 423-1 (R)

1. REPORTING MONTH, ALSO YEAR 2002

2. REPORTING COMPANY FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM RITA MCLELLAN, REGULATORY AFFAIRS (305) 552-4365

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT *Rita Mclellan*

5. DATE COMPLETED 10/1/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
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(PBC)

CONFIDENTIAL

A B C D E F G H I J K L M N O P Q R S
FLORIDA POWER & LIGHT COMPANY FOSIL FUEL INVENTORY REPORT, ACCOUNT 161.000 SEPTEMBER 2000 10/13/00 (KZ) TIME 13.36

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL ISSUES		ENDING INVENTORY		PLANT	CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT		
SECTION 1															
B	10000-2													EMT	911
B	10400-4													PFM	964
A	10700-7													PFM	967
D	11100-4													PFM	971
A	11200-1													PFM	920
A	11300-7													PCC	913
A	11700-2													PMT	917
A	11800-8													PFM	918
A	12000-1													PTP	926
TOTAL (GALLS)															
SECTION 2															
D	20700-9	PFM												PFM	967
A	21000-6	PFM												PFM	964
I	21100-1	PCC												PCC	913
S	21400-8	PTM												PTM	914
L	21500-4	PSL												PSL	915
L	21700-7	PMT												PMT	917
A	21800-3	PFM												PFM	918
A	22000-6	PTF												PTF	928
Y	22700-2	SCARPER												SCARPER	917
E	25000-3	SJRP												SJRP	930
TOTAL (GALLS)															
SECTION 3															
C	30000-1	EMT												EMT	911
C	30000-3	PFM												PFM	969
T	30900-1	PFL												PFL	908
	32000-3	PFM												PFM	912
TOTAL (GALLS)															
SECTION 4															
D	31100-5	PFM												PFM	922
C	31200-0	PRC												PRC	923
TOTAL (GALLS)															
SECTION 5															
A	40000-7	PFM												PFM	964
A	40300-7	PFM												PFM	964
D	40700-6	PFM												PFM	967
O	41100-3	PFM												PFM	971
T	41200-0	PFM												PFM	929
T	41300-4	PCC												PCC	913
J	41700-1	PMT												PMT	917
V	41800-8	PFM												PFM	918
E	42000-1	PTP												PTP	926
TOTAL (GALLS)															
SECTION 6															
B	50400-6	PRV												PRV	964
B	50700-9	PFM												PFM	967
T	50800-5	PFL												PFL	908
O	51100-6	PFM												PFM	911
B	51200-2	PFE												PFE	920
A	51300-9	PCC												PCC	913
N	51700-4	PMT												PMT	917
E	51800-1	PFM												PFM	918
	52000-3	PTP												PTP	926
TOTAL (GALLS)															
SECTION 7															
FOSSIL FUEL SUBTOTAL (GALLS)															

THE FOSIL FUEL INVENTORY REPORT

SEP 20 2000

49-1/263

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Recalculation of Form 423 to Schedule AS
For the Month Ended October 31, 2003

- 1 Total per Form 423
- 2 Reasoning items
 - A Plus Items Reported in 45 Not Reported in 423
 - B Less Items Reported in 423 Not Reported in 45
 - C Plus Items Reported in 423 & 45
 - D Minus Items Reported in 423 & 45

B
49-1/26

(A)
(B)
(C)
(D)

- 3 Adjusted Volume per Form 423
- 4 Total per Schedule AS
- 5 Difference (if any)

49-1

- 6 A = Items Reported on AS not on 423
- 7 B = Items Reported on 423 not on AS
- 8 C = Items Reported on 423 & AS
- 9 D = Items Reported on 423 & AS

49-1/23

None per barrel

- 10 (B) = Items Reported on 423 not on AS
- 11 Turkey Point Heavy Oil received on 10/31
- 12 North Heavy Oil received on 10/31
- 13 Port Livermore Heavy Oil received on 10/31
- 14 Fort Lauderdale Light Oil received on 10/31
- 15 North Light Oil received on 10/31 & 11/1
- 16 Pipeline

(A)
(B)

- 17 (C) = Items Reported on AS not on 423
- 18 Volume reported on AS not on 423
- 19 Minus Heavy Oil received on 4/20
- 20 Marine Light Oil received on 4/20
- 21 Marine Light Oil received on 5/30
- 22 Marine Light Oil received on 10/22 & 10/30

(C)
(D)

A C D E
 A Curacao
 Cape Corrient
 Alcantara
 Marine S
 Turkey R
 Marine I
 Marine J
 Ft. Lauderdale
 Marine C
 Ft. Lauderdale

- 23 (D) = Volume Differences Due to Items Not Already Identified in A, B or C
- 24 Plus Volume Reported 49-1/263
- 25 Volume (of type)
- 26 Volume per Form 423
- 27 Volume per Schedule AS
- 28 Difference
- 29 Difference as a percentage of Form 423 volume
- 30
- 31
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- 57
- 58
- 59
- 60

Item	BAR	BPS	PCC	PMT	PMR	PTP	PMT	PPN	PMR	PMR	PMR	Total
42												
43												
44												
45												
46												
47												
48												
49												

49-1/266

Info Recalculation Schedule

49-1/266

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Page 1 of 2

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: OCT YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RITA MOLELLAH REGULATORY AFFAIRS, (305) 552-4040
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
5. DATE COMPLETED: 12/18/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)

1																	
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FPSC FORM NO. 423-1 (a) (10/2002)

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822
Page 2 of 2

CONFIDENTIAL

FPSC FORM NO 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH, OCT YEAR, 2002
2 REPORTING COMPANY FLORIDA POWER LIGHT COMPANY

3 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RTA MOLELLAN, REGULATORY AFFAIRS, (305) 862-4068
4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]
5 DATE COMPLETED: 12/18/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL'S)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31																	
32																	
33																	
34																	
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53																	

22

A B C D E F G H I J K L M N O P Q R S

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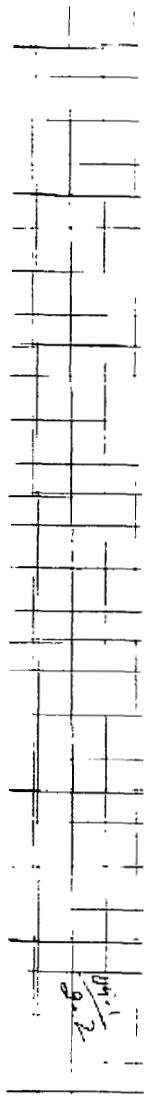


FLORIDA POWER & LIGHT COMPANY
 FOSSIL FUEL INVENTORY REPORT - ACCOUNT 141.006 OCTOBER 1962
 1587962 (FC) TIME

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		OTHER ACCOUNTS		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT CODE	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY			AMOUNT
B	10000-7	ENT																ENT	911	
M	10400-6	PRV																PRV	904	
A	10700-7	PMH																PMH	907	
B	11000-4	PPE																PPE	911	
B	11200-1	PPH																PPH	908	
B	11500-7	POC																POC	913	
B	11700-2	PMT																PMT	917	
B	11800-4	PMB																PMB	916	
B	12000-1	PTP																PTP	928	
TOTAL (B&C)																				
D	20700-1	PMH																PMH	907	
I	21200-6	PPH																PPH	908	
I	21400-4	PTM																PTM	914	
I	21500-1	POC																POC	913	
I	21900-4	PBL																PBL	916	
I	21900-7	PMT																PMT	917	
L	24000-3	PMH																PMH	916	
A	22000-6	PTP																PTP	928	
T	22700-2	RECEIPT																RECEIPT	927	
E	25000-3	SHAPP																SHAPP	929	
TOTAL (G&H)																				
B	30000-1	ENT																ENT	911	
A	30000-3	PMH																PMH	908	
T	30001-1	PTL																PTL	909	
A	30000-3	PMH																PMH	908	
TOTAL (I&J)																				
B	31300-3	PPE																PPE	922	
T	31300-9	PPH																PPH	908	
TOTAL (K&L)																				
B	80400-7	PRV-M																PRV-M	904	
A	80600-7	PMH-S																PMH-S	907	
D	80700-4	PPH-M																PPH-M	907	
D	81100-3	PPH-M																PPH-M	911	
J	81200-8	PPH-M																PPH-M	907	
F	81300-8	POC-M																POC-M	913	
I	81700-1	PMT-M																PMT-M	917	
V	81800-8	PMB-M																PMB-M	916	
E	82000-1	PTP-M																PTP-M	928	
TOTAL (M&N)																				
P	80400-0	PRV																PRV	904	
R	80700-8	PMH																PMH	907	
O	81100-8	PPH																PPH	911	
P	81200-2	PPE																PPE	928	
A	81300-3	POC																POC	913	
M	81700-4	PMT																PMT	917	
X	81800-1	PMB																PMB	916	
Z	82000-3	PTP																PTP	928	
TOTAL (O&P)																				
FOSSIL FUEL SUBTOTAL																				
ISOKS' M																				

111
 The enclosed report covers the period from
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 to 12:00:00
 Date 01/01/63
Frank ...

1/10/63
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 1/10/63



23
11/11

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7/26/03
CONFIDENTIAL

Page 1 of 2

PSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: OCT YEAR: 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 993-4006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]

5. DATE COMPLETED: 12/18/2002

NE	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP PRICE TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)

PSC FORM NO. 423-1 (a) (10/2002) * 11/11/03



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144
11

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Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 562-4053

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]

5. DATE COMPLETED: 12/18/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT AMOUNT (\$)	(K) NET PRICE (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
31																	
32																	
33																	
34																	
35																	
36																	
37																	
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53																	

[Redacted]

44-10

CONFIDENTIAL

(PBC)

Fuel Receipt Detail Report - 2011-02

27.5

27.5

29.5

494
2-3 PJ

Fuel: [REDACTED]									
1	F021013	✓ 12145							
2	F021013	✓ 12203							
3	F020914	✓ 12050							
4	F021018	✓ 12158							
5	F021019	✓ 12167							
6	F021021	✓ 12173							
7	F021022	✓ 12198							
8	F021004	✓ 12228							
9	F021005	✓ 12229							
10	F020910	✓ 12080							
11	F02092	✓ 12094							
12	F021010	✓ 12126							
13	F021016	✓ 12131							
14	F021017	✓ 12166							
15	F02111	✓ 12204							
16	F021012	✓ 12114							
17	F021001	✓ 12148							
18	F021025	12247							
19	F020911	✓ 12051							
20	F020913	✓ 12117							
21	F021002	✓ 12143							
22	F021018	✓ 12156							
23	F021005	✓ 12177							
24	F021021	✓ 12134							
25	F021014	✓ 12141							
26	F021022	✓ 12161							
27		12245							
Fuel: [REDACTED]									
28	S	✓ 12139							
29	S	✓ 12140							
Fuel: [REDACTED]									
30	021026	✓ 12224							
31	021029	✓ 12223							
32	021030	✓ 12418							
33		12037							
34		12040							
35		12044							
36		12036							
37		12046							
38		12043							
39		12045							

Line No.	Reference Number	Receipt #	Plant	Discharge Completed on	Volume	Supplier	Load Port	Terminal
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39 Fuel: [REDACTED]

40		1203
41		1203
42		1203
43		1204
44		1204
45		1204
46		1205
47		1206
48		1206
49		1206
50		1205
51		1205
52		1205
53		1205
54		1205
55		1205
56		1205
57		1205
58		1206
59		1207
60		1207
61		1206
62		1224
63		1224
64		1204
65		1206
66		1207
67		1207
68		1207
69		1208
70		1209
71		1209
72		1210
73		1210
74		1211
75		1211
76		1212
77		1212
78		1212
79		1212
80		1213
81		1213

49-1
 1-3 P.2
 1

A Line No.	B Reference Number	C Receipt #	D Plant	E Discharge Completed on	F Volume	G Supplier	H Load Port	I Terminal
81	Fuel:							
82		12137						
83		12146						
84		12157						
85		12168						
86		12174						
87		12189						
88		12191						
89		12201						
90		12208						
91		12220						
92		12238						
93		12243						
94		12250						
95	102-103	12417						
95.5	Fuel:							
96		12079						
97		12227						
98		12160						
99		12252						
100		12100						
101		12178						
102		12179						
103		12180						
104		12255						
105		12254						
106		12011						
107		12073						
108		12092						
109		12107						
110		12124						
111		12130						
112		12159						
113		12168						
114		12232						
115		12110						
116		12098						
117		12248						

118 4-7
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Page 1 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

EPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2011

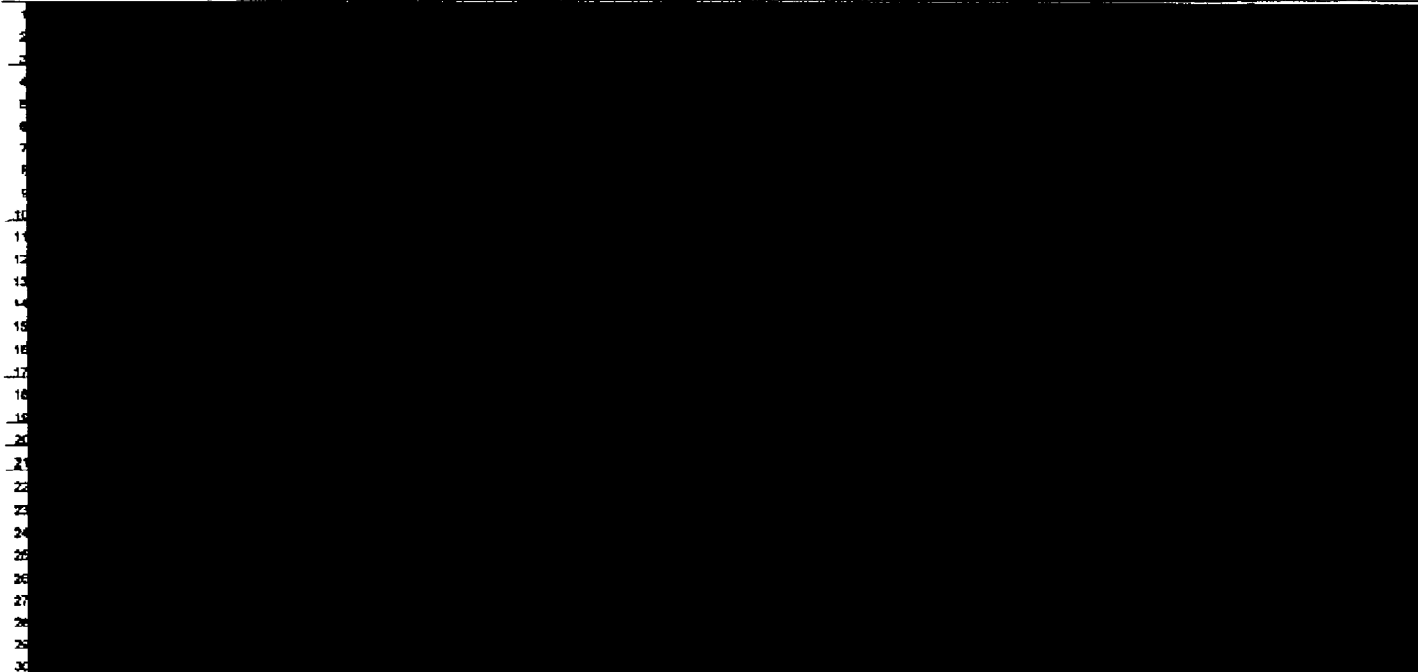
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4783

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Ruby*

5. DATE COMPLETED: 11/16/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSF TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)



197
1-51
2

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Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (8)

1. REPORTING MONTH: SEP YEAR 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RTA MCLELLAN, REGULATORY AFFAIRS (305) 552-4256

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/15/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	[REDACTED]																
2																	
3																	
4																	
5																	

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25
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Page 1 of 2

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH, OGI YEAR 2012

2. REPORTING COMPANY FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RTA MCCLELLAN REGULATORY AFFAIRS, (305) 552-4059

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT [Signature]

5. DATE COMPLETED 12/18/2012

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL'S)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET PRICE (\$/BBL)	NET AMOUNT (\$)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP. TO TERM	ADDITIONAL TRANS CHGS	OTHER CHGS	DELIVERED PRICE

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (e)

1. REPORTING MONTH: OCT YEAR: 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN REGULATORY AFFAIRS, (305) 552-4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12-18-2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
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Page 1 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 40-1 (9)

1. REPORTING MONTH: SEP 2003

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS (305) 667-1463

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita Mclellan*

5. DATE COMPLETED: 11/18/03

LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET PRICE (\$/BBL)	NET ADJUST (\$/BBL)	QUALITY (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGE (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
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FPSC FORM NO. 40-1 (9) (09/2002)

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Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (6)

1 REPORTING MONTH: SEP YEAR: 2002

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCQUELLAN, REGULATORY AFFAIRS (305) 557-4062

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5 DATE COMPLETED: 10/1/02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)

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FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000 OCTOBER 2007

11/22/07 (KCI) TIME:

RS

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TRANSFERS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL VALUES		ENDING INVENTORY		UNIT COST	PLANT	CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-2	EMT																EMT	011
10000-3	PMV																PMV	044
10000-7	PMN																PMN	047
11000-4	PMW																PMW	041
12000-1	PPE																PPE	020
12000-2	PCC																PCC	013
14000-2	PMT																PMT	017
14000-4	PMR																PMR	018
15000-1	PTP																PTP	026
TOTAL (GALLS)																		
20700-1	PMK																PMK	047
21000-0	PPE																PPE	20924
21000-8	PMW																PMW	011
21000-1	PCC																PCC	013
21000-8	PTP																PTP	026
21000-4	PMK																PMK	046
21000-7	PMT																PMT	017
21000-3	PMW																PMW	018
22000-4	PTP																PTP	026
22000-2	SCHEM																SCHEM	027
25000-0	BLIND																BLIND	029
TOTAL (GALLS)																		
30000-1	EMT																EMT	011
30000-3	PMN																PMN	006
30000-1	PMK																PMK	047
30000-0	PMR																PMR	018
TOTAL (GALLS)																		
31000-0	PMK																PMK	046
32000-0	PEO																PEO	023
TOTAL (GALLS)																		
00400-7	PMW-M																PMW-M	044
00500-7	PMW-S																PMW-S	044
00700-4	PMW-S																PMW-S	047
01000-3	PMW-S																PMW-S	011
01000-0	PMW-M																PMW-M	011
01000-4	PCC-M																PCC-M	020
01000-1	PMW-M																PMW-M	013
01000-4	PMW-M																PMW-M	017
01000-1	PMW-M																PMW-M	018
02000-1	PTP-M																PTP-M	026
TOTAL (GALLS)																		
02000-0	PMV																PMV	044
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01000-4	PMT																PMT	017
01000-1	PMR																PMR	018
02000-3	PTP																PTP	026
TOTAL (GALLS)																		
FOSSIL FUEL -																		
SUBTOTAL																		
(GALLS)																		

Total and Purchases from Gas Department
 Total amount - \$1,000,000.00
 Total amount - \$1,000,000.00
 Total amount - \$1,000,000.00

11/22/07
 11/22/07
 11/22/07

**ACCOUNTING TREATMENT FOR FUTURES, OPTIONS AND SWAPS CONTRACTS
PER ORDER 02-1404-FOF-EI - DKT 011606-EI**

FPL
Fuel and Purchased Power (Per. Clause
Audit #63043-4-1 Dkt #03901-EI
12/2-12/3/02)

Title: Fuel and Purchased Power

This Order explains that each utility has recognized the importance of managing price volatility in the fuel and purchased power it buys. FPL's strategy is to reduce fuel price volatility and to the extent possible, mitigate fuel price increases. This is the objective of hedging.

Per the above Order, item 3 - "Each investor owned electric utility shall be authorized to charge/credit to the fuel and purchased power cost recovery clause its non speculative, prudently-incurred commodity costs and gains and losses associated with financial and/or physical hedging transactions for natural gas, residual oil, and purchased power contracts tied to the price of natural gas. Examples of such items include transaction costs associated with derivatives (e.g., fees and commissions), gains and losses on futures contracts, premiums on options contracts, and net settlements from swaps transactions. Each utility choosing to engage in such transactions shall maintain records of each transaction for Commission audit purposes." Item 5 - "Each investor-owned utility shall provide as part of its final true-up filing in the fuel and purchased power cost recovery docket, the following information: (1) the volumes of each fuel the utility actually hedged using a fixed price contract or instrument, (2) the types of hedging instruments the utility used, and the volume and type of fuel associated with each type of instrument, (3) the average period of each hedge, and (4) the actual total cost (e.g., fees, commissions, options premiums, futures gains and losses, swaps settlements) associated with using each type of hedging instrument." See wp 52-1

In order to comply with item 5 of the Commission Order, the utility filed testimony on 4/11/03 G Yupp. This testimony explains that "FPL's 2002 hedging activities were successful in delivering greater price certainty, as well as \$47 million in fuel saving for FPL's customers."

However, it is important to recognize that generating savings is not the only objective of hedging. The primary objective of hedging is to reduce fuel price volatility. FPL engages in hedging to protect its customers from significant exposure to volatility in the fuel and power markets. FPL considers its hedging activities to be a success if they result in volatility control even if this occasionally means higher prices to customers than would have been the case without hedging." See wp 52-2

Exhibit GJY-1 of this testimony details the \$47 million in savings for the year 2002:

	Savings	
Natural Gas	14,520,306	wp 52-2/1
Fuel Oil	31,784,206	wp 52-2/2
Purchased Power	689,576	wp 52-2/3

	46,994,088	

The monthly sheets which detail the above amounts were scanned. Transactions were selected for the months of January, March, June and July in order to select a variety of instruments that had both a gain or loss.

Natural Gas	March 02	wp 52-2/1-1
Natural Gas	July 02	wp 52-2/1-2
Fuel Oil	January 02	wp 52-2/2-1
Purchased Power	June 02	wp 52-2/3-1

The testing was done to determine compliance with the Commission Order (52-1), with SFAS 133/138 and company's policies and procedures (52-3).

Per the company's procedures on 52-3 p. 4, SFAS 133/138 - Accounting for Derivative Instruments and Hedging Activities, this SFAS requires that all derivatives be marked-to-market on the balance sheet through current earnings each time earnings are recorded. An internal audit was performed during 2002 which audited various deals by commodity types. The internal auditor determined that there was proper inclusion in SFAS reporting and that there was proper accuracy of deal designation in SFAS reporting. See wp 9-1 for internal audit and workpaper review.

52-1

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Exhibit GJY-1
2002 Hedging Activity

A	B	C FPU NATURAL GAS PROCUREMENT			
		Volume	D	E	F
		Purchases	Sales	Option Premiums	Savings

1 Instrument
2 2002 Hedging Activity Totals:

3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL
AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL

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24	[REDACTED]	
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26	[REDACTED]	

52-2/1-1

52-2/1-2

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Handwritten notes on the right side of the page, including "Subtotal Gas Hedging Savings" and other illegible scribbles.

THE UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
WASHINGTON, DC 20585

Handwritten initials and dates at the bottom right.

Exhibit GJY-1
2002 Hedging Activity

		FPL NATURAL GAS PROCUREMENT			
		Volume			
1	2	Purchases	Sales	Option Premiums	Savings
3	Instrument				
4	Mar-02	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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10		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

02-2/11-11

FPL
FPL and FPL are not affiliated with FPL Energy Services, Inc.
FPL Energy Services, Inc. is a separate legal entity.
FPL Energy Services, Inc. is not affiliated with FPL Energy Services, Inc.

FPL Derivative Settlements - All Instruments

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3/31/2012

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain (Loss)	Strategy		Fac Type
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25	Sum															
26	Summary for 'Deal Type' =															
27	Sum															
28	Summary for 'Counterparty Name' =															
29	Sum															
30	Counterparty Name															
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32	Actual / Estimate A															
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FPL Derivative Settlements - All Instruments

CONFIDENTIAL

3/31/2002

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
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	Budget		Actual	Actual		
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			↓	↑		10/2/04
			↑	↓		10/3/04
			↓	↑		10/4/04

Exhibit GJY-1
2002 Hedging Activity

FPL NATURAL GAS PROCUREMENT					
A	B	C	D	E	F
Instrument		Purchases	Volume	Option Premiums	Savings
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FPL Derivative Settlements - All Instruments

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Trade Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain/(Loss)	Strategy	Fas Type
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Portfolio FPL Financial Trading

Delivery Month	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
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1	Counterparty Name	
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7	Summary for 'Actual / Estimate'	
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10	Sum	
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12	Sum	
13	Counterparty Name	
14	Deal Type	
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17	Summary for 'Actual / Estimate'	
18	Sum	
19	Summary for 'Deal Type'	
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21	Summary for 'Counterparty Name'	
22	Sum	
23	Counterparty Name	
24	Deal Type	
25	Actual / Estimate	A
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27	Summary for 'Actual / Estimate'	
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FPL Derivative Settlements - All Instruments

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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Deal #	Trade Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain (Loss)		Strategy	Fac Type
1	Summary for 'Deal Type' = [REDACTED]														
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31	Summary for 'Deal Type' = [REDACTED]														
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FPL Derivative Settlements - All Instruments

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	Trade	Trader	Term	Volume	Unit	Deal Price	Strike Price	Put/Call	Total	Settle Price	Original Premium	Gain (Loss)				Fac
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2	Deal #	Date	Trader	Term	Volume	Unit	Deal Price	Strike Price	Put/Call	Total	Settle Price	Original Premium	Gain (Loss)			
3	Summary for 'Counterparty Name'															
4	Sum															
5	Counterparty Name															
6	Deal Type															
7	Actual / Estimate															
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11	Summary for 'Deal Type' =															
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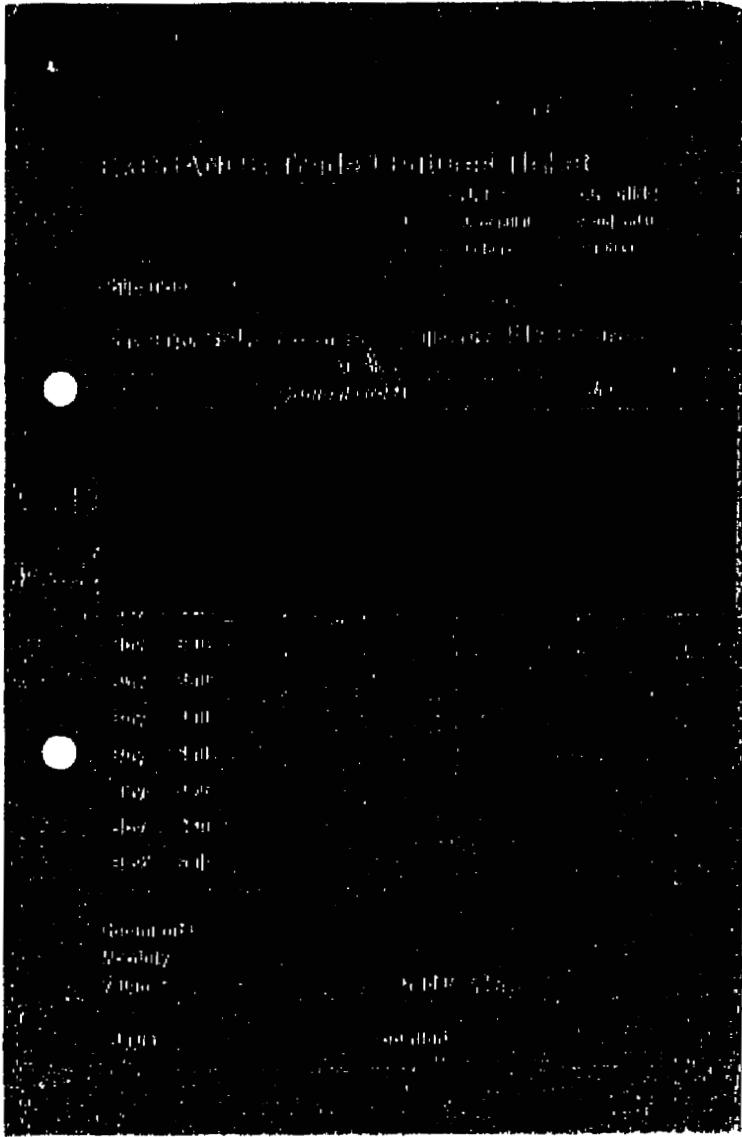
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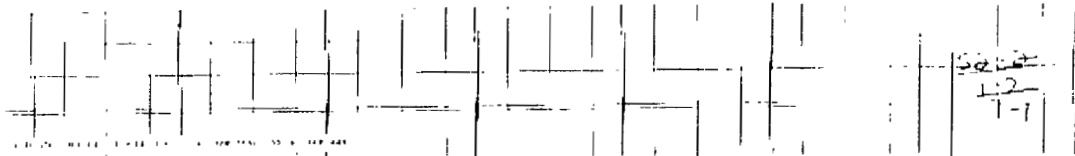
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Audit 401 003 4-1 (Rev. 10/1971) EJ
FPMR (201)102

Title: Small Hotel

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Line	Description	Rate	Amount
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100-211-2/1

100	211	2/1
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100

11/11/50

FPI
Fuel and Purchased Power Cost Rpt. - Issue
Audit: 803-643-4-1 Doc: 8030801-F1
TYF: 11/9/50

Title Confidential

Notes should be placed in journal
to include of contribution letters.

CONFIDENTIAL



405

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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Line 3807

A B C D E G
 DEAL LOCKED

3807
 [Redacted]

(2) →

CONFIDENTIAL

Financial Swaps

Pricing Location	BASIS	NYMEX	SWING	POINT	Float/Float	Publication
14 (Loc. #)	BUYING Receive Index Pay Nym Sell (+)	BUYING Rec. Nym Sell Pay Fixed	BUYING Pay Fixed Rec. 90 Arg.	BUYING Receive Index Pay Fixed	BUYING Rec. Float #1 Pay Float #2	IF monthly
15 (Fixed #)						NGI
16						GDH
17 Settlement	SELLING Pay Index Rec. Nym Sell (+)	SELLING Pay Nym Sell Receive Fixed	SELLING Receive Fixed Pay 90 Arg.	SELLING Pay Index Receive Fixed	SELLING Pay Float #1 Rec. Float #2	
18 3rd 2nd 1st						

17 Business Unit: EMT
 18 Entity: [Redacted]
 19 Portfolio: FPL Cost Rec.
 20 Region: [Redacted]
 21 State: [Redacted]

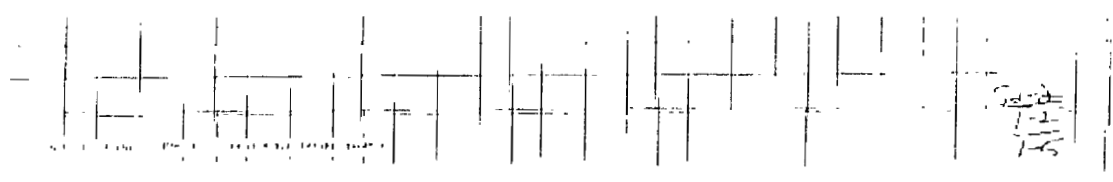
22 Trading Partner: [Redacted]
 23 Broker: [Redacted]
 24 Contact: [Redacted] Phone #: [Redacted] Fax #: [Redacted]
 25 Dr: [Redacted] Dtr: [Redacted]
 26 Da: [Redacted] Month: [Redacted]

27 Backed Deal: _____ Trader: _____

28 Comments / Price Notes: _____

T	J	K	L	M	N	O	P
Month	Yr.	Monthly Volume	FIXED Price	BASIS Price	Index Premium	TOTAL PRICE	Nucleus Deal #

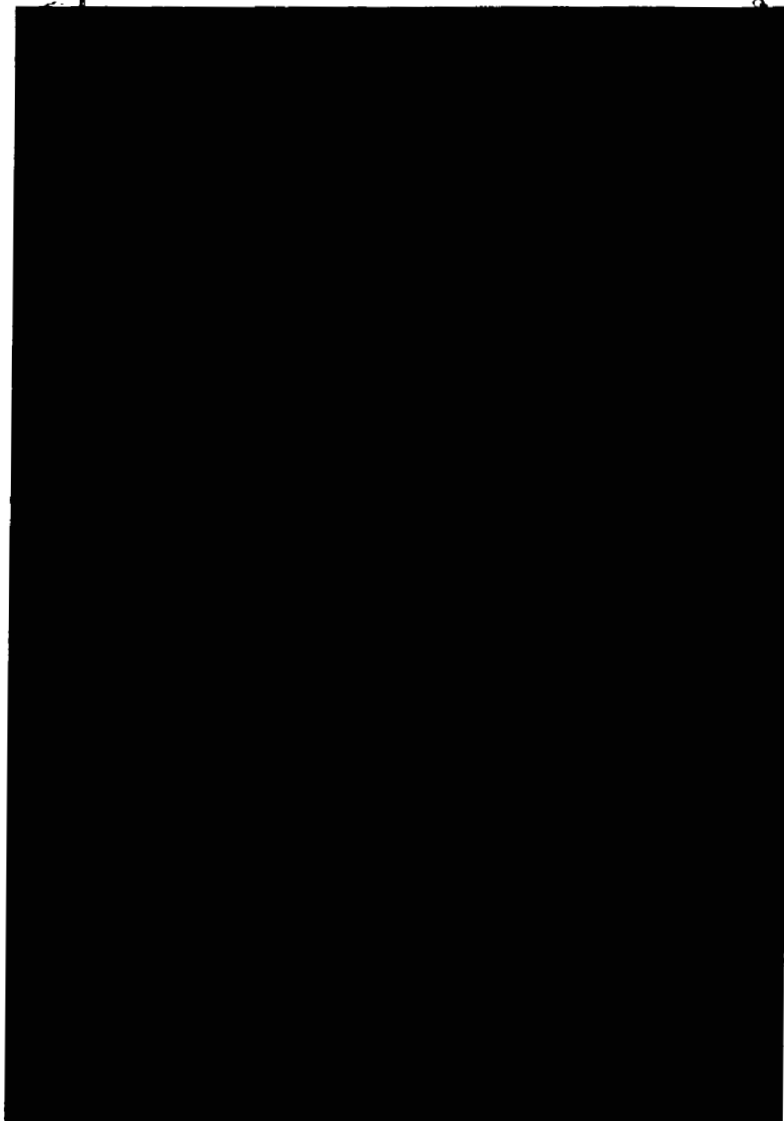
[Large Redacted Area]





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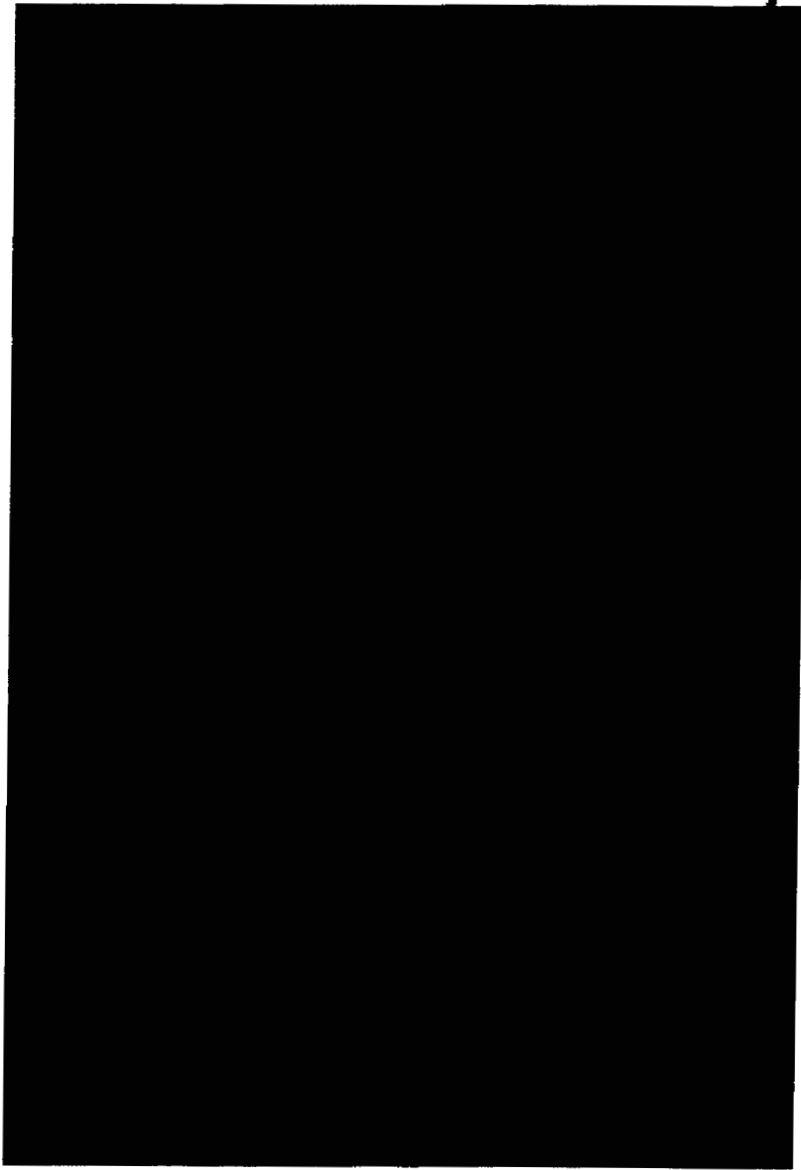
135/3
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52.2
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1.2 P1



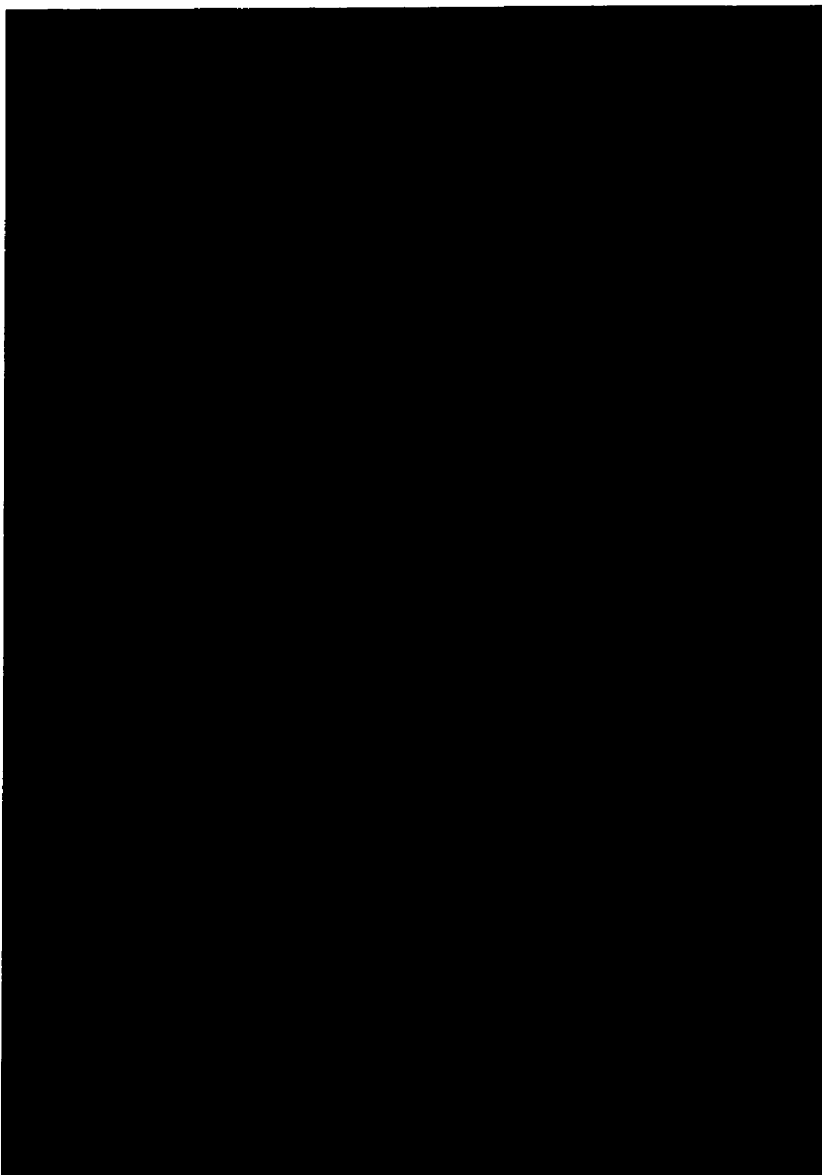
CONFIDENTIAL



P.2 $\frac{52.2}{1.1}$
 $\frac{1.1}{1.6}$



CONFIDENTIAL



P.3

$\frac{522}{12} = 43.5$

First Name, Last Name, Initials

CONFIDENTIAL

Grade

Lead

ATC-1

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p13

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p13

p13

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1



PURCHASE STATEMENT

CONFIDENTIAL

1 Invoice Number: 21452
 2 Invoice Date: June 17, 2002
 3 Invoice Amount: [REDACTED]
 4 Invoice For:
 5 [REDACTED]

1 Invoice Month: 05/2002
 2 Invoice Due Date: June 28, 2002
 4 Mail To/Payment Inquiree:
 5 Florida Power & Light Company
 6 ARMS Processing (PPC/GO)
 7 General Mail Facility
 8 Miami FL 33186-001 US

9 Billing Inquiree:
 10 Joanna Marton

#	Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
12	PURCHASES						
13	30003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	11126	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
20	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
21	11125	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
22	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
23	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
24	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
25	30105	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
26	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
27	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30	30074	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35	30073	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
39	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
40	13051	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
41	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
44	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
45	13053	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
46	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
47	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
48	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
49	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
50	[REDACTED]						

52-2
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1 Display Document Overview [Min] [Max] [Close]

2 Documents Gold Settings Environment System Help

3 [Icons]

4 [Icons] Display (unread)

5 Document number 5180037004 Date 2003

6 Authority 06/03/2002 Date 07/25/2002

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8 USD

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15 [Taskbar icons] [System tray icons]

CONFIDENTIAL

5/24/03



FPL

1 PURCHASE STATEMENT

2 Invoice Number: 20058
3 Invoice Date: February 12, 2002
4 Invoice Amount [REDACTED]
5 Invoice For:

C D CONFIDENTIAL
Invoice Month: 01/2002
Invoice Due Date: February 27, 2002

6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

(D) Billing Priscilla Smyth
(I) Inquires 561-304-5831
(Z) 561-625-7663 (FAX)

E F G

Dual Number	Description	Volume	UoM	Price	Amount Due	Currency
		H		I	J	K
✓ 12002	[REDACTED]					
12002	[REDACTED]					
12002	[REDACTED]					
12002	[REDACTED]					
12002	[REDACTED]					
12002	[REDACTED]					
12002	[REDACTED]					
SALES						



CONFIDENTIAL

1 PURCHASE STATEMENT

2 Invoice Number: 20058 ^{A B C}

Invoice Month: 01/2002

3 Invoice Date: February 12, 2002

4 Invoice Amount: [REDACTED]

D	E	F	G	H	I
541 F5 12583	[REDACTED]				
12584	[REDACTED]				
12583	[REDACTED]				
12583	[REDACTED]				
12583	[REDACTED]				
12583	[REDACTED]				
12583	[REDACTED]				
12583	[REDACTED]				
12576	[REDACTED]				
12576	[REDACTED]				
12576	[REDACTED]				



CONFIDENTIAL

1 PURCHASE STATEMENT

2 Invoice Number: 20058 ^{A B}

Invoice Month: 01/2002

3 Invoice Date: February 12, 2002

4 Invoice Amount: [REDACTED]

C	D	E	F	G	H
SALES	[REDACTED]				
12470					
12470					
12570					
12570					
12576					
12629					
12627					

Wiring Information:

Wire Bank	Wire City/State
ABA Number	Account Number [REDACTED]
Account Number	

Comments:

522 PL
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2 Page 3

Display Document: Overview

Document ID: 1998017499
Document Date: 02/05/2002
Ref: 11994
USD

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CONFIDENTIAL

1 PURCHASE STATEMENT

2 A F C
3 Invoice Number: 21396
4 Invoice Date: June 10, 2002
5 Invoice Amount: [REDACTED]
6 Invoice For: [REDACTED]

Invoice Month: 05/ 2002
Invoice Due Date: June 28, 2002

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires:
Joanna Marten

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
E	F	G		H	I	
11124	[REDACTED]					
SALES						
30106	[REDACTED]					

28 Wiring Information:

29 Wire Bank:	Wire City/State:	I
30 ABA Number:	Account Name:	[REDACTED]
31 Account Number:		

32 Comments:

1 [REDACTED]

2
3 Florida Power & Light Company [REDACTED]

4 [REDACTED]
5 [REDACTED]

CONFIDENTIAL

6 [REDACTED] [REDACTED] [REDACTED]

7 [REDACTED]
8 [REDACTED]

9 [REDACTED]

10 [REDACTED]

11 [REDACTED]
12 [REDACTED]
13 [REDACTED]
14 [REDACTED]

15 [REDACTED]

68.370 3 790

4400000 520 [REDACTED] HNT
DATE 6/25/2003
7058
31050 86466

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1 Please remit the Amount Due within 30 days after the end of the month. Payment should be made in the currency invoiced in one of the following forms:

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^B
CONFIDENTIAL

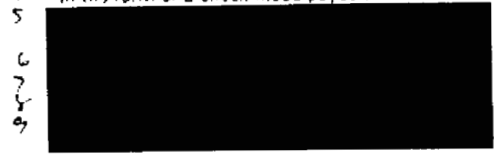


C

2 Please remit the Amount Due within 30 days after the end of the month. Payment should be made in the currency invoiced in one of the following forms:

4 In the form of a check made payable to

via Wire Transfer:



- OR Beneficiary Name
- Receiving Bank Name
- Receiving Bank City and State
- SWIFT Code #:
- 10 Receiving Bank's ABA #
- 11 Crediting Account #
- 12 Reference (Invoice) #:



13 Questions? Call the helpDesk for answers



14 Detailed Statement of Commission Charges

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Trade Date	Deal ID	LES ID	BS	Product	Hub	SOB	Option	Strike	Style	Counterparty	Price	Price Limit	Total Quantity	Qty Limit	Trader	Commission
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2/2/25
2/1/25

CONFIDENTIAL

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postman@memphisref
co.com

To: mcullor@FPL.COM, priscilla_smyth@FPL.COM
cc
Subject: To: FRF_33680 STM

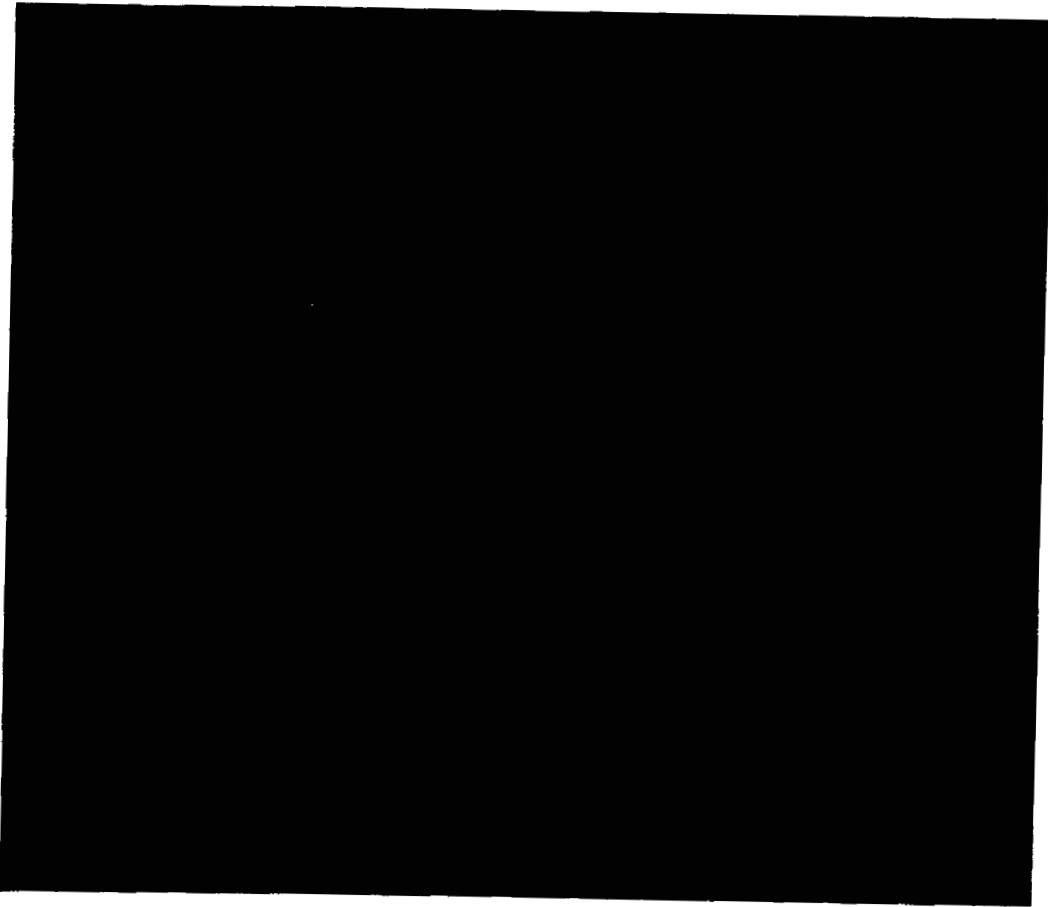
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R E F C O, S I C

MONTHLY STATEMENTS GEN FOR 31 MAY 02 PAGE

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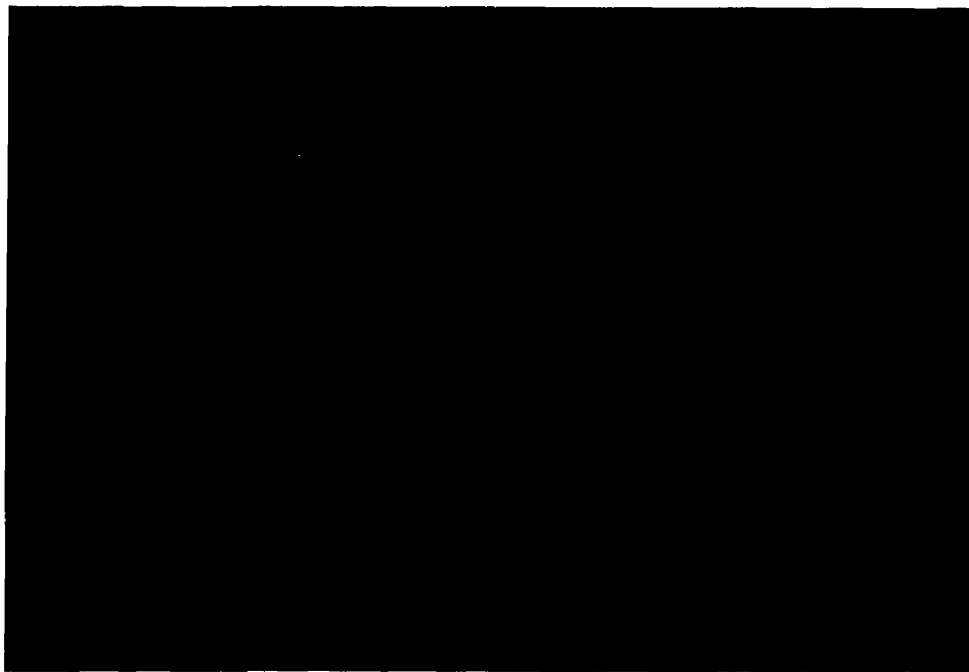


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CONFIDENTIAL

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31 Any assertion of a violation of the Code of Ethics should be made to the appropriate
32 Company Product
33 Department or to the appropriate point of contact in the Department of Compliance and Ethics
34 or to the Ethics Officer.
35 If you are unable to reach the appropriate person, please contact the Ethics Officer at
36 (800) 451-2345.
37
38 For more information, please visit the Ethics website at www.abc.com/ethics.
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postman@memphisre
fco.com
17241020604nk

TO: HOWARD@FPL.COM (ms1a_smyth@FPL.COM)
SUBJECT: FRR_06000 STN

CONFIDENTIAL

4

F O R E I G N M I N I S T E R S S T A T E M E N T S S T M F O R 08-JUN-11 PAGE 1

5

MISSISSIPPI 08 JUN 11

6

STELLA SCOTT S. LITTLE
ENERGY MARKING & TOLL
ATTN: MIRA COLLIER
11770 US HIGHWAY ONE

MONTHLY ACCOUNT STATEMENT

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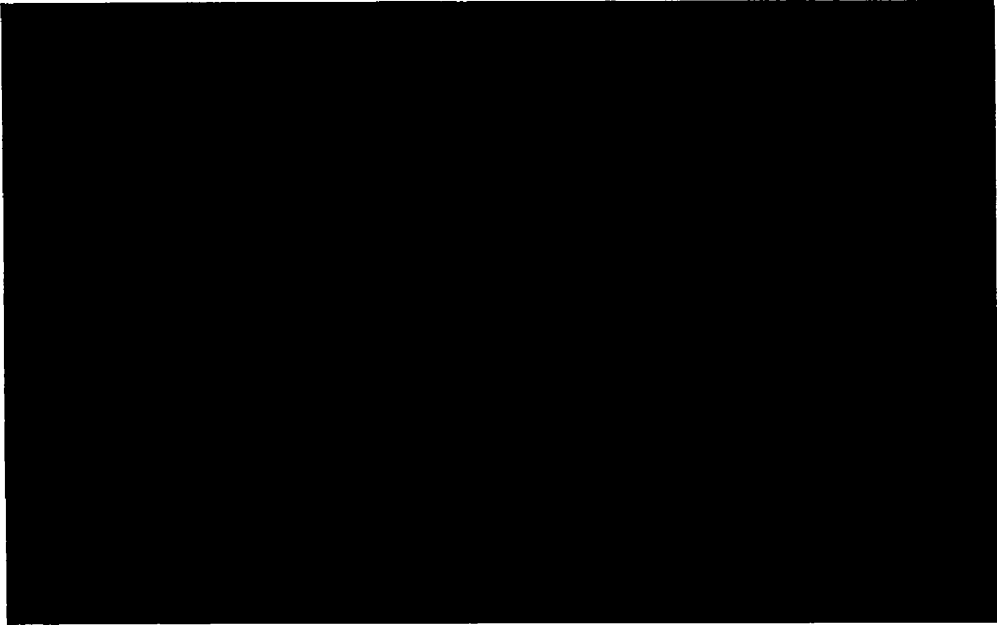
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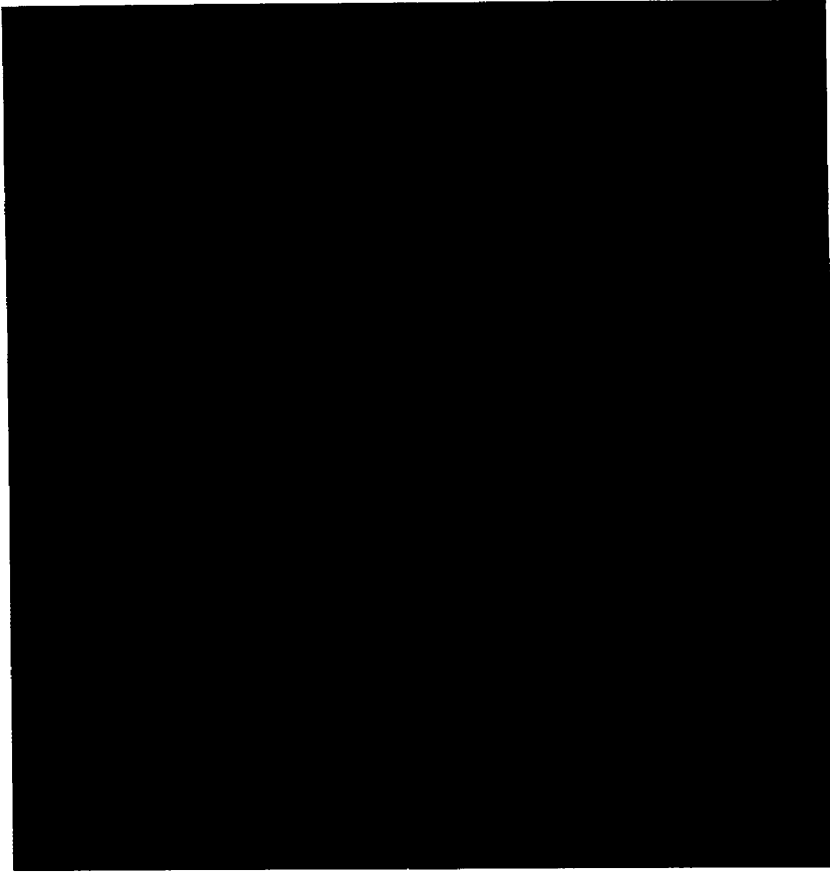
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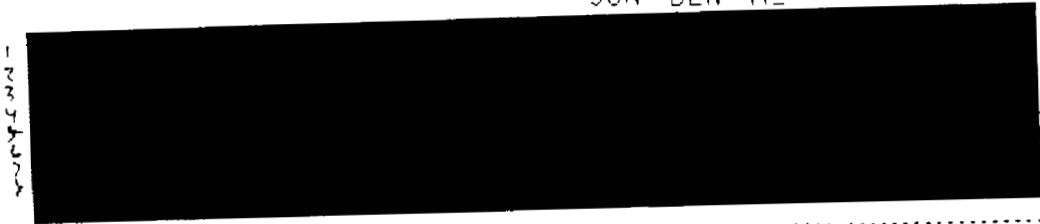
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CONFIDENTIAL



$\frac{7}{10}$
2/15

CONFIDENTIAL



1-22-2000

- 9 Any discrepancies, differences or objections shall be immediately reported to the Buyer.
- 10 The failure to exercise your right to reject any differences in accordance with the terms
- 11 of your Purchase Agreement shall be deemed your agreement that this statement is correct
- 12 and valid.
- 13 In the event that you are unable to resolve the difference with the Buyer, you may contact
- 14 Buyer's Dispute Resolution.
- 15 Where: Call 781-222-1111
- 16 Fax: 781-222-1111
- 17 E-mail for trade directives -- trade@bnc.com
- 18 E-mail for all other issues -- customer@bnc.com
- 19 -- Buyer compliance at
- 20 Buyer: 781-222-1111
- 21 Fax: 781-222-1111
- 22 Email: compliance@bnc.com

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10/21/00
1775

1 Exhibit G-1
 2 2002 Hedging Activity

(3)

C D E F

FPL HEAVY LIFT OIL PROCUREMENT

Instrument	Volume			
	Purchases	Sales	Option Premiums	Netting
6	[REDACTED]			
7	[REDACTED]			
8	[REDACTED]			
9	[REDACTED]			
10	[REDACTED]			
11	[REDACTED]			
12	[REDACTED]			
13	[REDACTED]			
14	[REDACTED]			

(3)

15 AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL
 16 AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL

[REDACTED]

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[REDACTED]

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1 Exhibit G33-1
 2 2002 Hedging Activity

FPL HEAVY FUEL OIL PROGRAM

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Date	Instrument	Volume			
		Purchases	Sales	Option Premium	Foreign
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

111
 and attached copy of the 2002 Year
 end account statement for 2002
 for FPL
 see also tab 10, 11, 12, 13

[Faint grid lines and illegible markings on the left margin]

FPL Derivative Settlements - All Instruments

CONFIDENTIAL

1/31/2002

	A	G	J	O	E	F	J	H	I	T	K	L	M	N	O
	Deal #	Trade Date	Trader	Term	Volume	Unit	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain/Loss	Strat	Pay Type

3 Project FPL - O.
 4 Portfolio FPL Fuel Oil Procurement

5 Delivery Month January 2002

6 Counterparty Name	
7 Deal Type	
8 Actual / Estimate	
9	
10 Sum for Actual / Estimate	
11 Sum	
12 Sum for Deal Type =	
13 Sum	
14 Sum for Counterparty	
15 Sum	
16 Counterparty Name	
17 Deal Type	
18 Actual / Estimate	
19	
20 Sum for Actual / Estimate	
21 Sum	
22 Sum for Deal Type =	
23 Sum	
24 Sum for Counterparty	
25 Sum	
26 Counterparty Name	
27 Deal Type	
28 Actual / Estimate	
29	
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31 2/13/2003 12:40 PM	
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Q. 1

FPL Derivative Settlements - All Instruments

CONFIDENTIAL

11/21/2002

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Deal #	Trade Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain (Loss)	Strategy	Bas Type
3	Summary for 'Actual' Estimate														
4	Sum														
5	Summary for Deal Type														
6	Sum														
7	Deal Type														
8	Actual / Estimate														
9															
10															
11	Summary for 'Actual' Estimate														
12	Sum														
13	Summary for Deal Type														
14	Sum														
15	Summary for Counterparty														
16	Sum														
17	Summary for Delivery Method														
18	Sum														
19	Summary for Portfolio														
20	Sum														
21	Summary for Project														
22	Sum														

23 Note: The FPL Derivative Settlements - All Instruments report is generated from the FPL database using
 24 data compiled from various sources. For these instruments, the gain/loss figures were manually updated
 25 during the month-end closing process to show a more accurate estimate. However, the settlement
 26 net reported here corresponds with the gain/loss figures. The same profit/loss calculation was used
 27 when the report was originally compiled. All estimated values marked in the report are for the
 28 following month.

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Exhibit G-TY-1
2002 Hedging Activity

ELECTRICITY - Premiums Only
Volume

Purchases Sales Savings

Instrument

Instrument	Purchases	Sales	Savings
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL

11

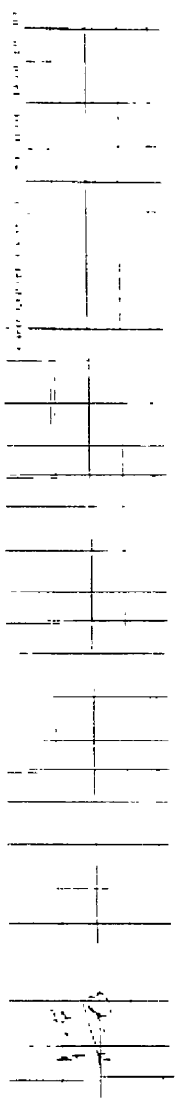
15

Day	[REDACTED]
16	[REDACTED]
17	[REDACTED]
18	[REDACTED]
19	[REDACTED]
20	[REDACTED]
21	[REDACTED]
22	[REDACTED]
23	[REDACTED]
24	[REDACTED]
25	[REDACTED]
26	[REDACTED]
27	[REDACTED]
28	[REDACTED]
29	[REDACTED]

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111
Partial Purchase-From (on average) from
Mada 400 and 41
WV 12000
in Cost of Electricity Hedging Strategy

[Handwritten notes]



1 Exhibit GJY-1
 2 2002 Hedging Activity

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ELECTRICITY - Premiums Only

Volume
 Purchases Sales Savings

Jun 02

Instrument	Purchases	Sales	Savings
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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 Intel and Production/Processing Services Group
 Intel 101000000
 270 1201502
 Intel Corporation
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FPL Derivative Settlements - All Instruments

CONFIDENTIAL

6/30/2002

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Deal #	Date	Trader	Term	Volume	Units	Price	Strike Price	Put Call	Index	Settle Price	Original Premium	Gain (Loss)	Strategy	Fac Type
Business Unit		EMT, a division of FPL												
Project		FPL - Electricity												
Portfolio		FPL Purchases												

Delivery Month	June 2002
Counterparty Name	[Redacted]
Deal Type	[Redacted]
Actual / Estimate	[Redacted]
Summary for Actual / Est	[Redacted]
Sum	[Redacted]
Summary for Deal Type	[Redacted]
Sum	[Redacted]
Summary for Counterparty	[Redacted]
Sum	[Redacted]
Summary for Delivery Month	[Redacted]
Sum	[Redacted]
Summary for Portfolio	[Redacted]
Sum	[Redacted]
Portfolio	[Redacted]
Delivery Month	[Redacted]
Counterparty Name	[Redacted]
Deal Type	[Redacted]
Actual / Estimate	[Redacted]
Summary for Actual / Est	[Redacted]
Sum	[Redacted]

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28. Applied to the which resulted
 29. to liability due - settled - Puch
 30. Amount to the...

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FPL
Fuel and Purchased Power Cost Recovery Clause
Audit #23-034-1 - Docket #190201-ET
1/1/23/02

Title 1/1/23/02
Confidential

117

A

B

C

D

E

1 FPL Fuel Clause Audit Request No. 27 Part 4

CONFIDENTIAL

2 The Volume amounts shown in the FPL Derivative Settlements All Instruments report are the amount of
 3 purchases and negative for sales. With respect to transaction number 10481, the volume of [REDACTED]
 4 indicates that [REDACTED] is sold to the counterparty. The Units for electricity
 5 transactions are megawatts or MW. The Deal Price for electricity options is the amount of premium for
 6 megawatt that the purchaser will pay. For transaction number 10484, the deal price multiplied by the
 7 volume results in a total [REDACTED] that the purchaser of the option will pay the seller of the
 8 [REDACTED]. The Strike Price of transaction number 10484 also shown as [REDACTED]
 9 the Contract Price in the attached confirmation letter [REDACTED]. The strike price is the price at which the
 10 underlying will be delivered in the event the option is exercised. For transaction number 10485, FPL has
 11 agreed to pay [REDACTED] pursuant to this deal. The letter
 12 in the Put/Call column of the report indicates this option is a [REDACTED]. The amount shown in the
 13 Original Premium column is the premium amount that was paid by the purchaser of the option upon
 14 execution of the transaction. The dollar amount of [REDACTED] noted above. Since this report includes only
 15 option premiums for electricity transactions, the amount shown in the Gain/(Loss) column is the same
 16 amount shown in the Original Premium column.

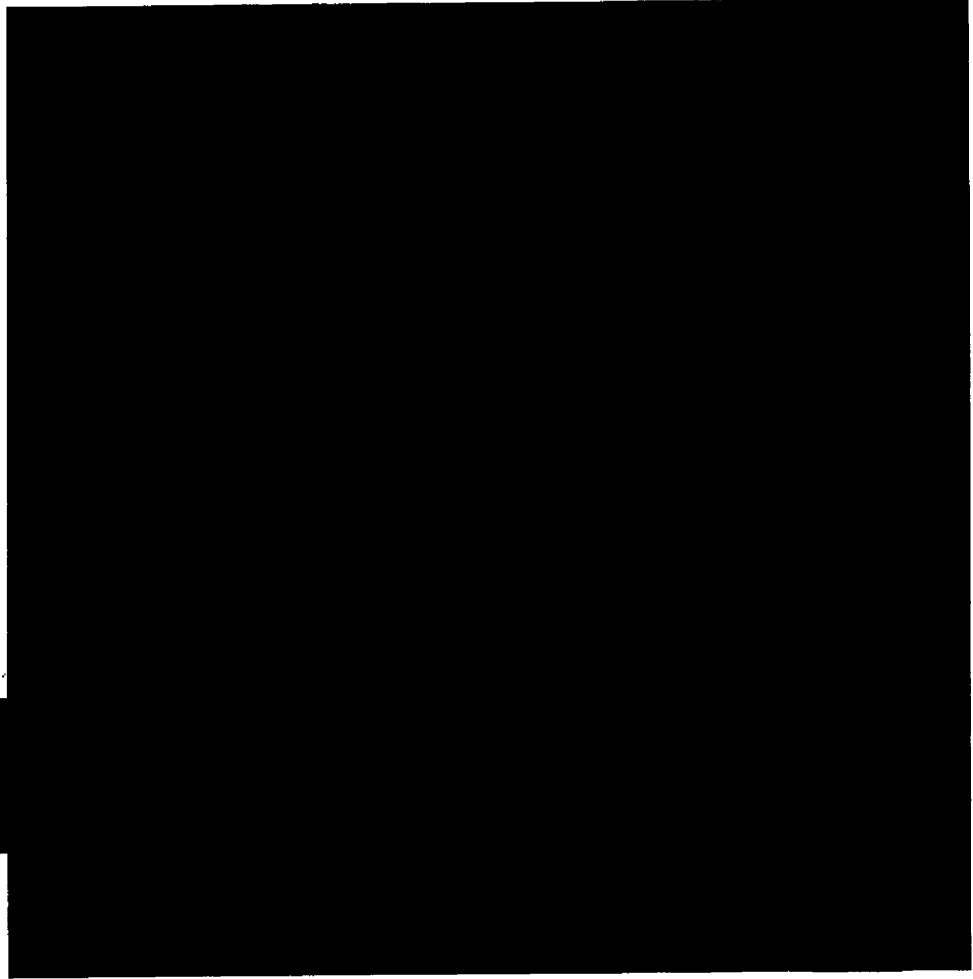
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27

Florida Power and Light Company
c/o Energy Marketing and Trading Division
11770 U.S. Highway One
North Palm Beach, Florida 33408

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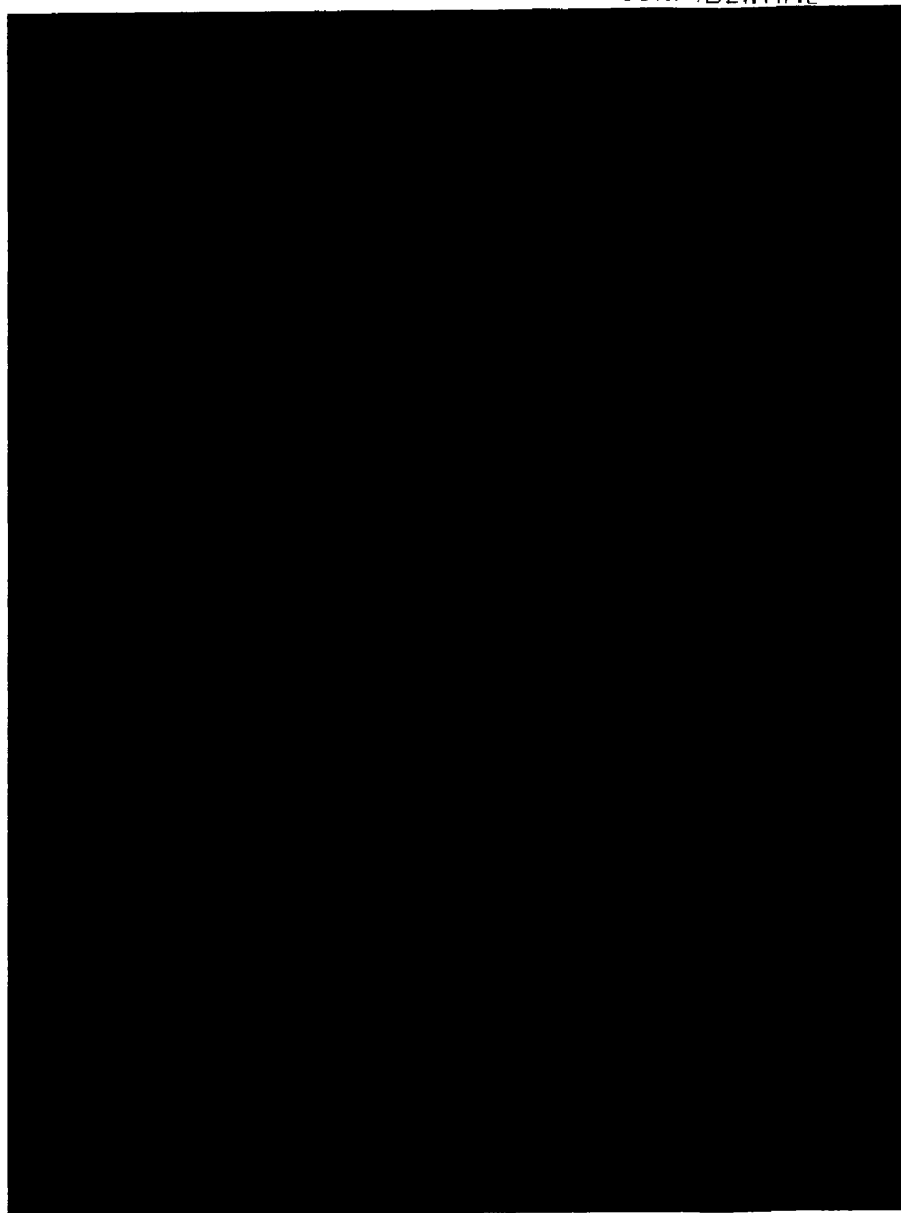


11/1/02



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11/12/02



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INVOICE

A

B

Invoice Number: 21128
 Invoice Date:
 Invoice Amount:
 Invoice For:

[Redacted]

Invoice Month:
 Invoice Due Date:

Mail To/Payment Inquiries:

Florida Power & Light Company
 ARMS Processing (PPC/GC)
 General Mail Facility
 Miami FL 33188-001 US

Billing Priscilla Smyth

Inquiries: 501-304-5831

501-825-7663 (FAX)

Deal Number	Description	Volume/UoM	Price	Amount Due	Currency
SALES 10484	[Redacted]				
		(SALES) SUB TOTAL			
		TOTAL Volume		TOTAL	

51-2-
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Wire Information:

Wire Bank: Bank of America

Wire City/State: Dallas, TX

ABA Number

Account Name: Florida Power & Light Comp

Account Number

Comments:

						51-2-
						51
						1

GLOSSARY OF OPTION TERMINOLOGY

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CALL OPTION - A contract between a buyer and a seller whereby the buyer acquires the right, but not the obligation, to buy a specified stock, commodity, or cash index at a predetermined price on or prior to a specified date. The seller of the call option assumes the obligation of delivering the stock, commodity, or cash index should the buyer decide to exercise his option.

PUT OPTION - A contract between a buyer and a seller whereby the buyer acquires the right, but not the obligation, to sell a specified stock, commodity, or cash index at a predetermined price on or prior to a specified date. The seller of the put option assumes the obligation of taking delivery in the stock, commodity, or cash index should the buyer decide to exercise his option.

UNDERLYING - The stock, commodity, or cash index to be delivered in the event the option is exercised.

EXERCISE PRICE or **STRIKE PRICE** - The price at which the underlying will be delivered in the event the option is exercised.

EXPIRATION DATE - The date and time after which an option may no longer be exercised.

EXERCISE - The process by which the buyer of an option converts the option into a long position in the underlying, in the case of a call, or a short position in the underlying, in the case of a put.

ASSIGNMENT - The process by which the seller of an option is notified of the buyer's intention to exercise, thereby requiring the seller to take either the opposing short position, in the case of a call, or the opposing long position, in the case of a put.

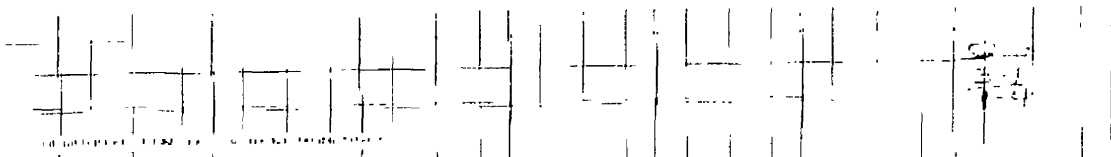
Buyers of options **exercise**
Sellers of options are **assigned**.

IN-THE-MONEY - A call (put) whose exercise price is lower (higher) than the current price of the underlying; i.e. an option which could be exercised immediately for a cash credit should the position be closed out against the underlying.

AT-THE-MONEY - An option whose exercise price is approximately equal to the current price of the underlying.

OUT-OF-THE-MONEY - A call (put) whose exercise price is higher (lower) than the current price of the underlying.

PREMIUM - The price of an option.



Y.N.

FPL
Fuel and Purchased Power Cost Recovery Case
Audit #2010-14-4-1 Docket #10079-EL
TREC 12/11/10

Title: Fuel and Purchased Power Cost Recovery Case

10/11/10

FPL Fuel Clause Audit Request No. 13 Part 1

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Explain process of how these schedules are identified in the fuel clause

Projected natural gas and fuel oil premiums are included in the F3 schedule as a financial impact to the projected cost of natural gas or fuel oil. Fixed price transactions are also included in the F3 schedule to reflect the cost and volume impact to the respective fuel. Actual natural gas and fuel oil premiums paid and/or received, and other financial results are included in the A3 schedules as part of the overall cost of natural gas or fuel oil in the appropriate month. Fixed price transactions are also included in the A3 schedule with both a cost and volumetric impact to the appropriate type of fuel.

Projected electricity option premiums are included in the capacity clause estimates. Actual gas and electricity option premiums are included in the capacity clause results. Depending upon the type of purchase, economy energy sales are included on the A6 schedules, long term power purchases are included on the A7 schedules, and economy energy purchases are included on the A8 schedules, in the appropriate months.

Actual fuel costs
controlled by expenditure
Actual fuel costs
Actual fuel costs

10/11/10

Month	Year	Actual Fuel Costs	Controlled by Expenditure	Actual Fuel Costs	Actual Fuel Costs
Jan	2010				
Feb	2010				
Mar	2010				
Apr	2010				
May	2010				
Jun	2010				
Jul	2010				
Aug	2010				
Sep	2010				
Oct	2010				
Nov	2010				
Dec	2010				
Jan	2011				
Feb	2011				
Mar	2011				
Apr	2011				
May	2011				
Jun	2011				
Jul	2011				
Aug	2011				
Sep	2011				
Oct	2011				
Nov	2011				
Dec	2011				

FM
Fuel and Purchased Power Unit Recovery Clause
Audit #03-034 4-1 - Broker #000000-01
TYE 12/31/02

Title Options September

the date to be used

If an option is purchased or sold, the premium is M2M each month until the applicable delivery month at which time it is combined with the other derivative settlements and charged or credited to the applicable clause. The premium related to options for power purchases or sales is charged or credited to the Capacity Clause. The commodity portion of the transaction (if any) is recorded in Schedule A 6 (sales) or Schedule A 7 or A8 (purchases) in the Fuel Clause.

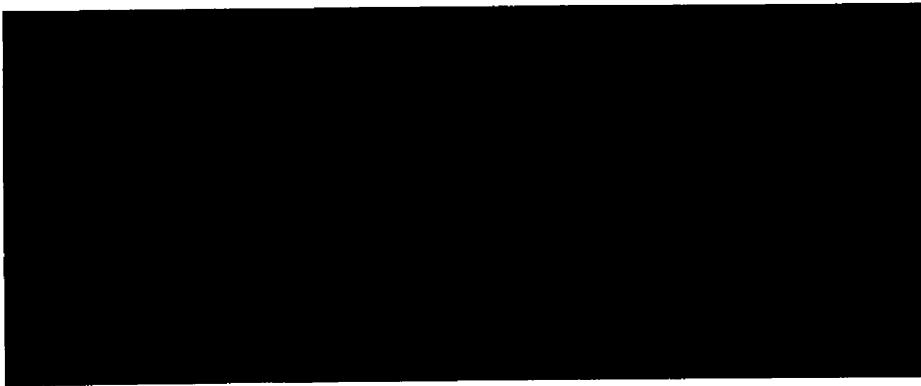
For commodity options the derivative settlements is the net of all amounts paid or received by FPL including the amount of premium included in the transaction. This calculation is made in the delivery month.

For Gas, the derivative settlements are included on the Gas Closing Report (along with the physical transactions) sent to Property Accounting. Property Accounting allocates the net gas cost to the various plants and charges fuel expense clause (5xx xxx).

For oil, the derivative settlements are allocated by plant and provided to Property Accounting as part of the oil closing process. Property Accounting reclassifies the derivative settlement balance out of 143 450 and codes it to inventory 151 000 by plant. The derivative settlements become a factor in the weighted average cost and are charged to fuel expense as the oil is burned.

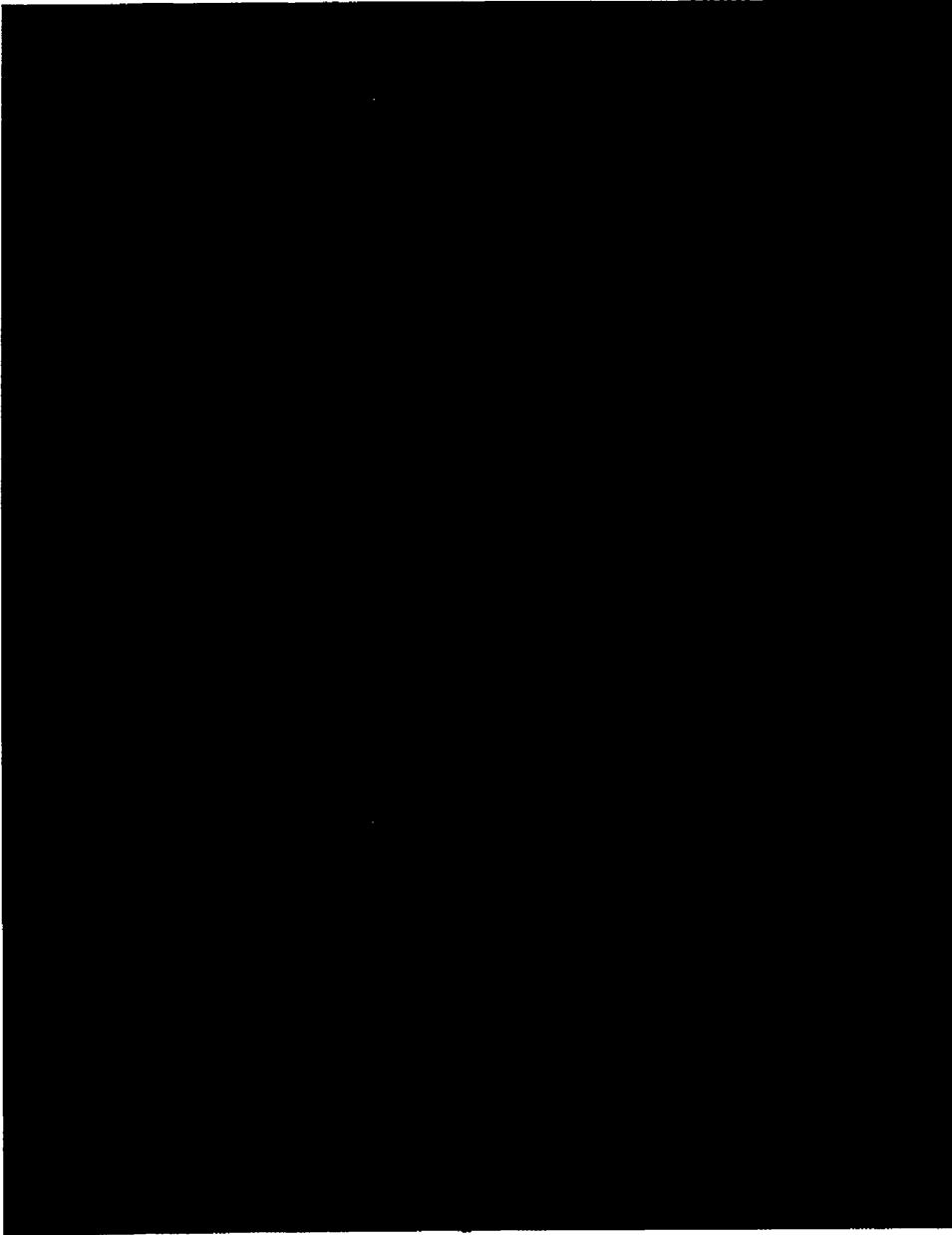
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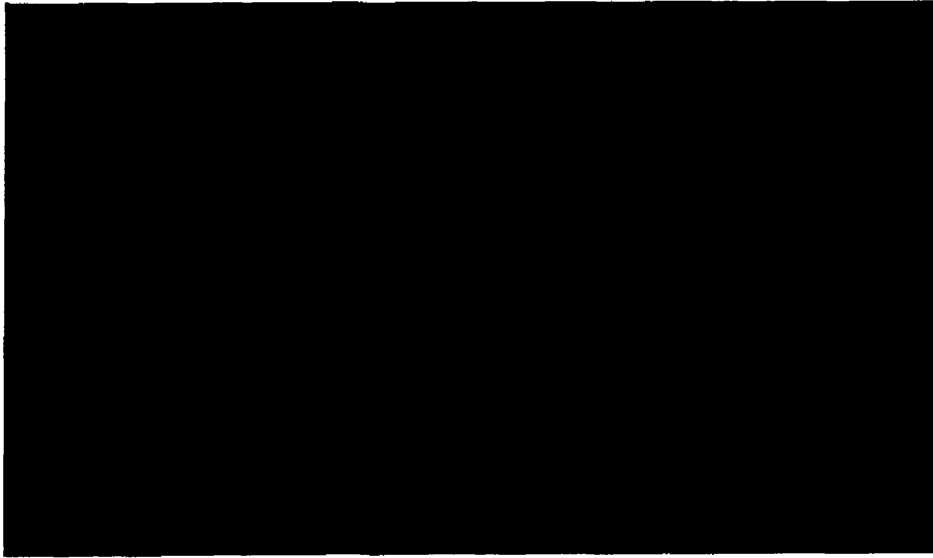


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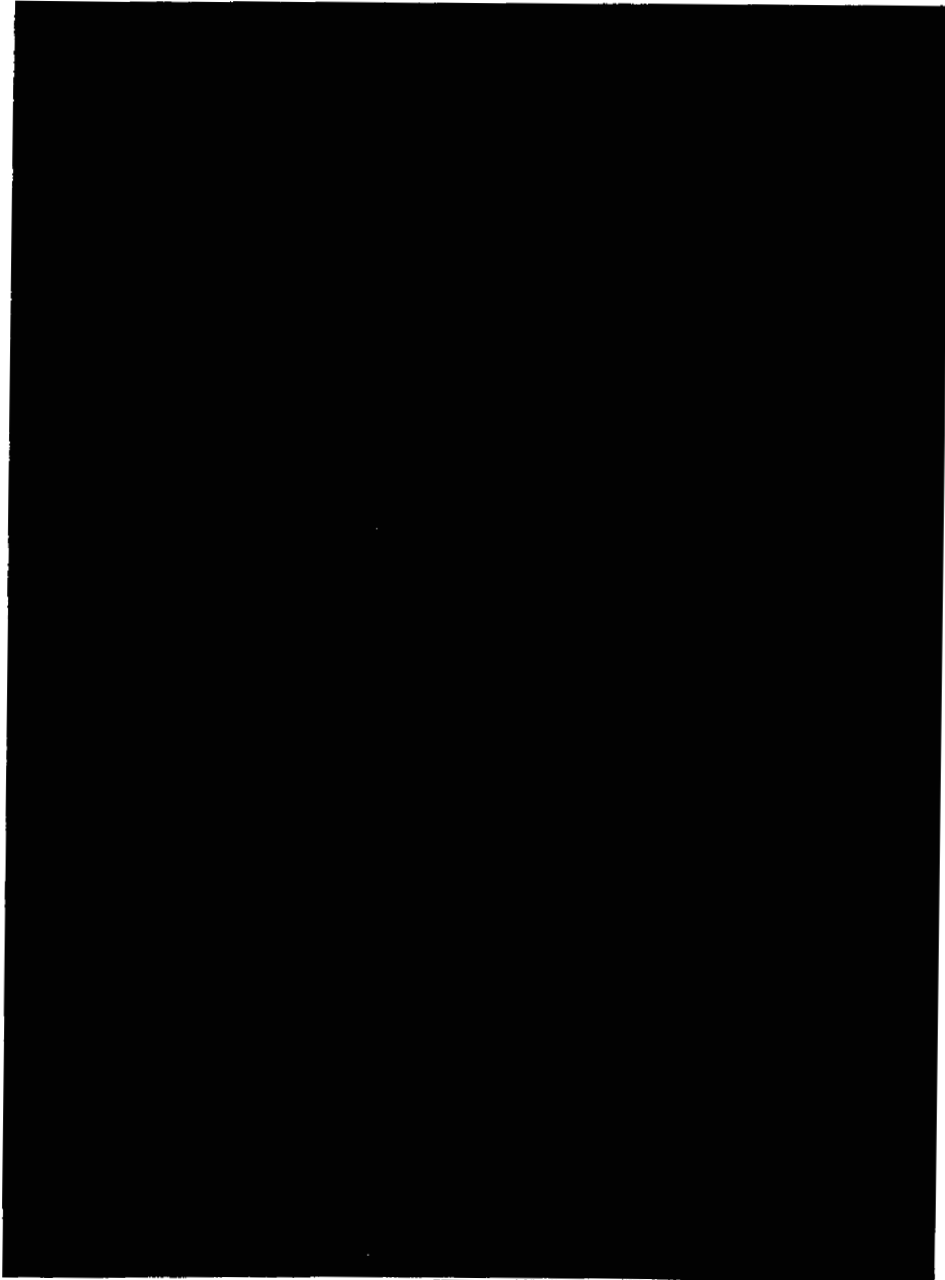
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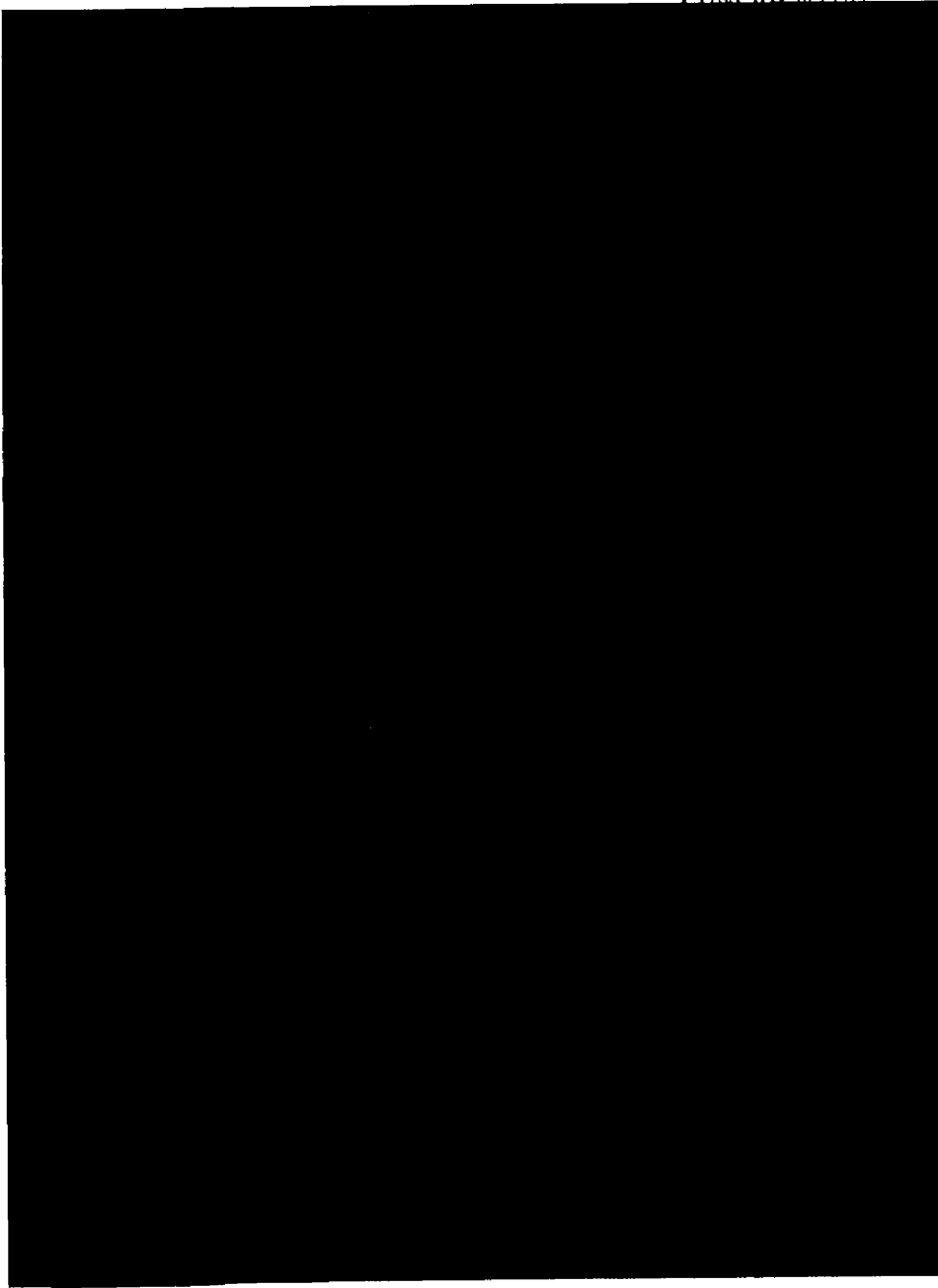
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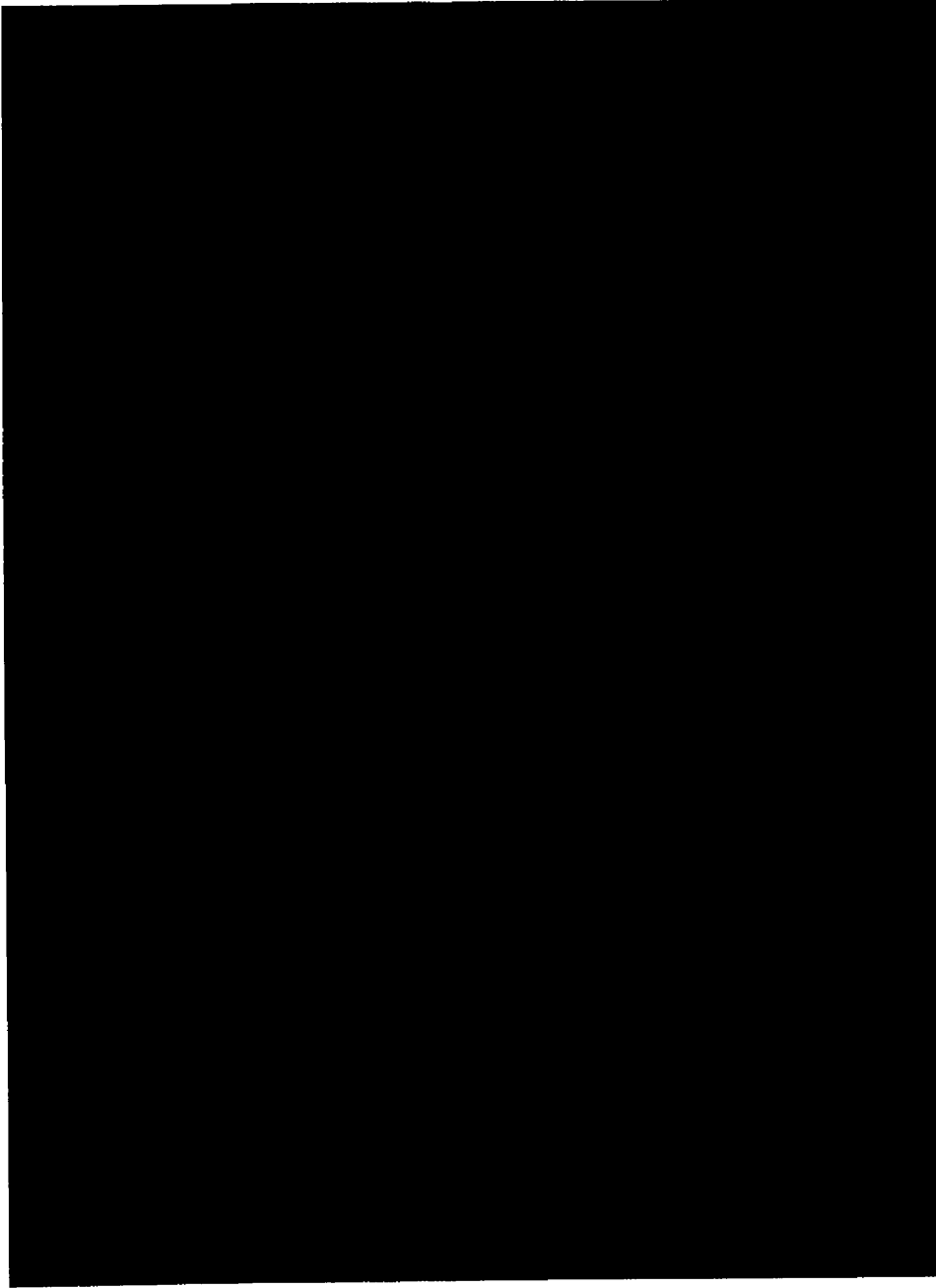
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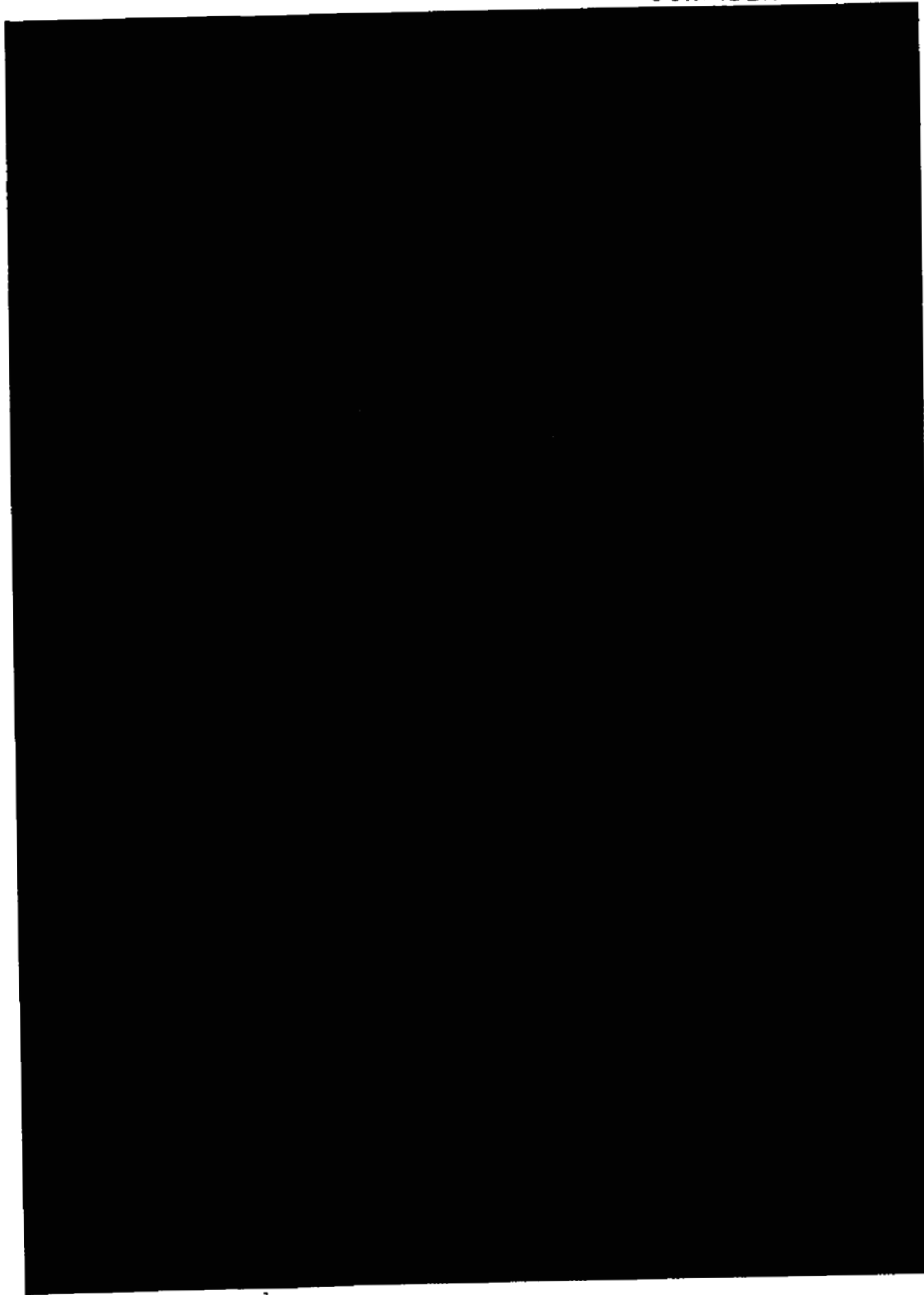
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P. 5

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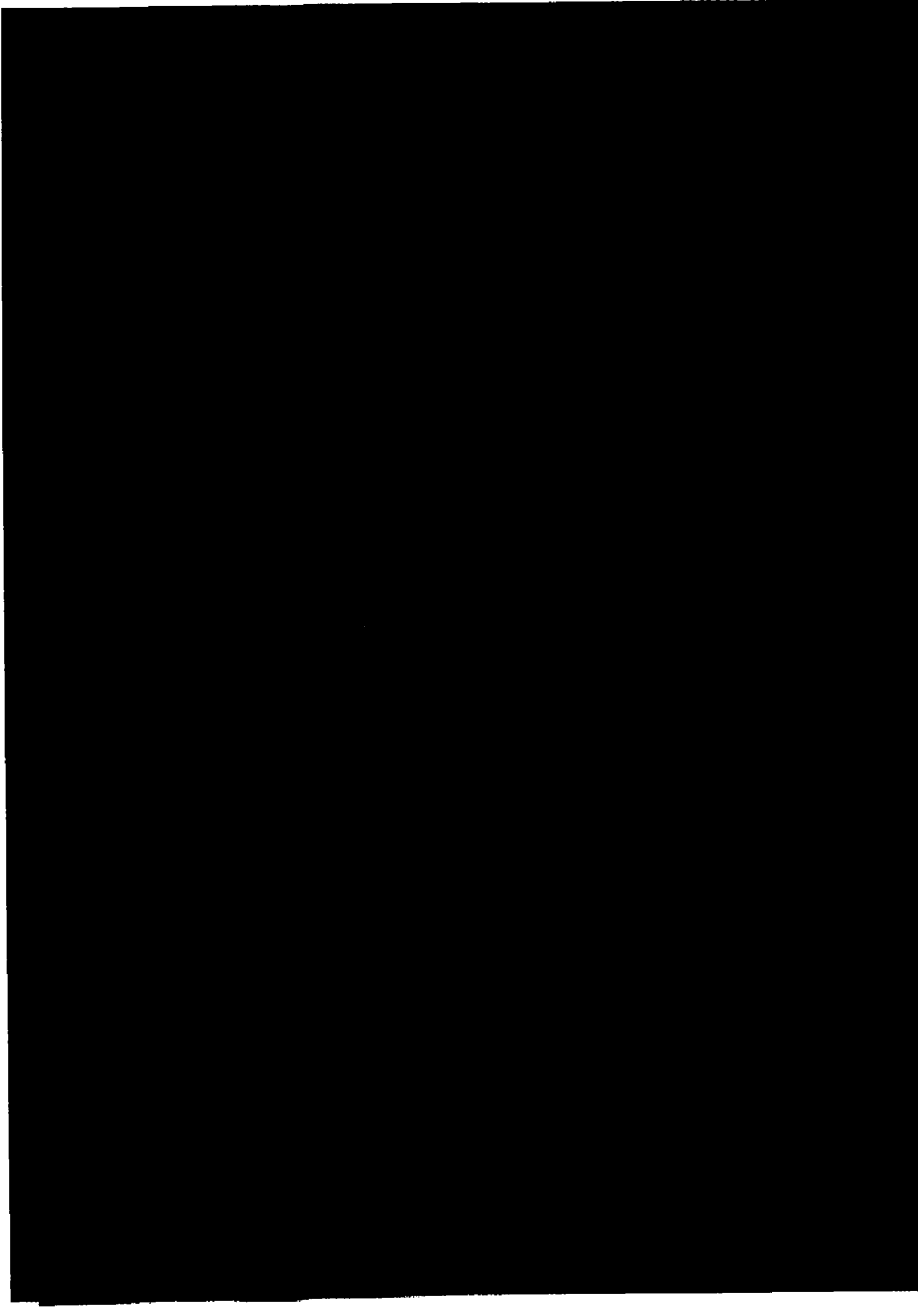
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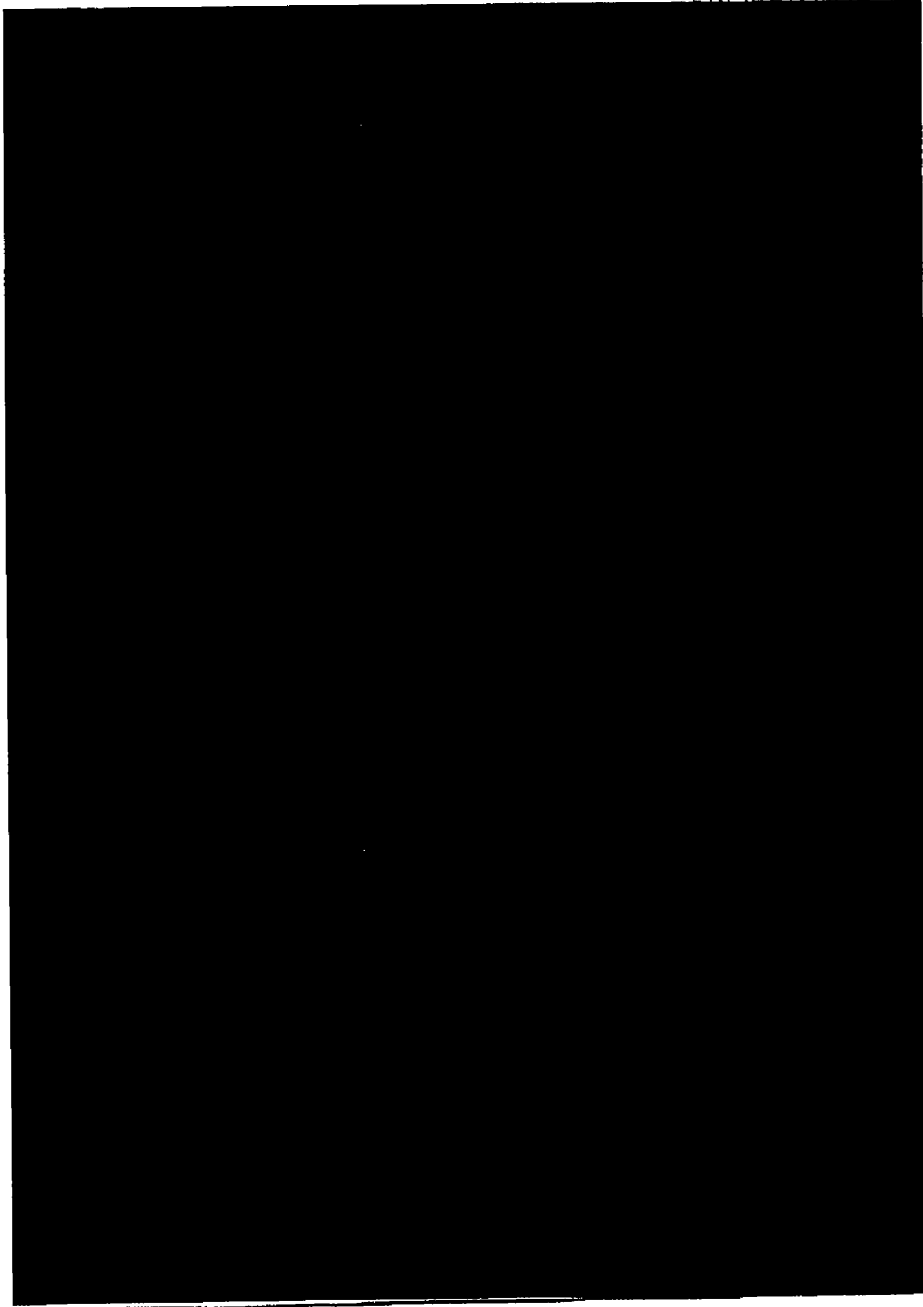


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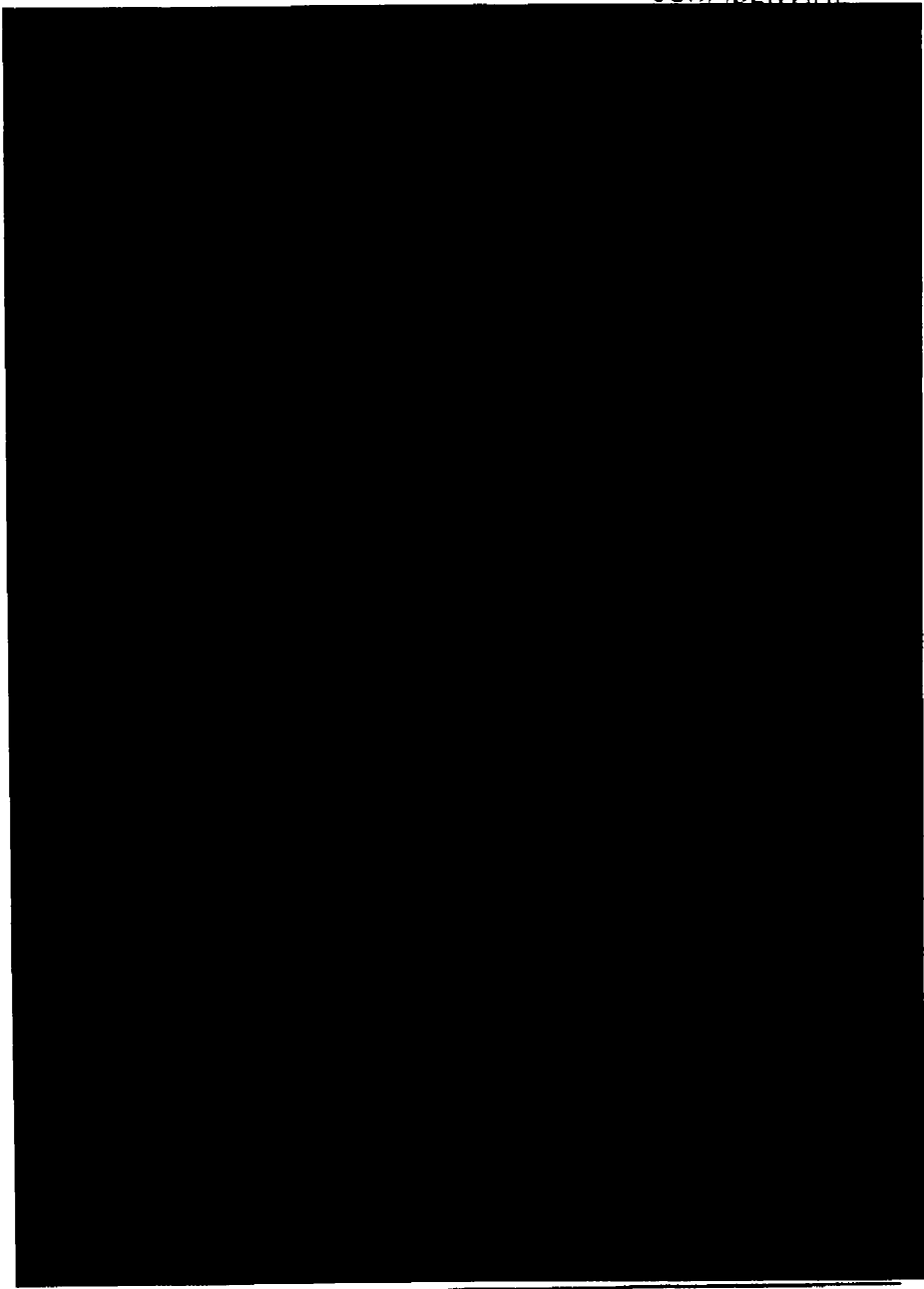
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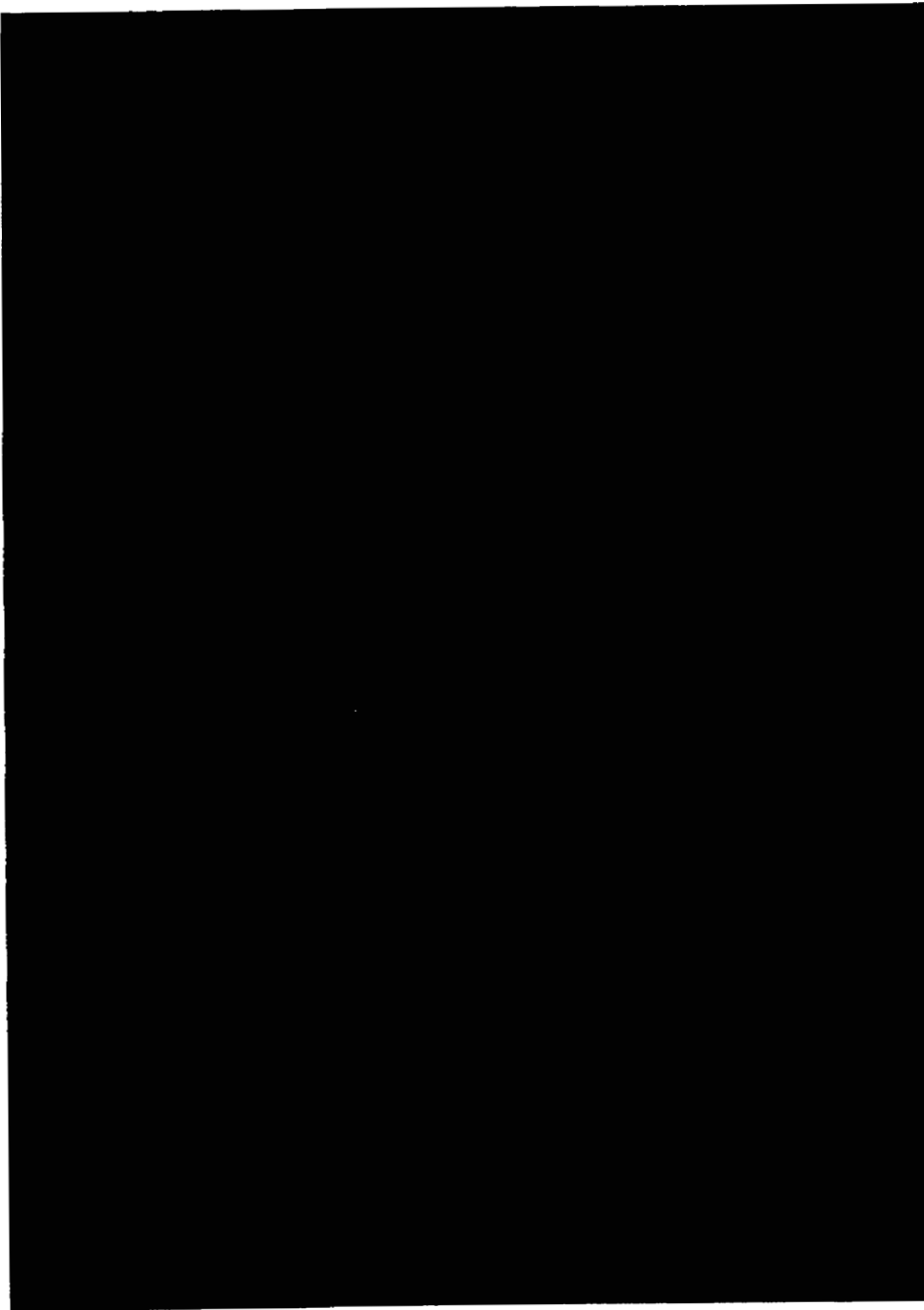
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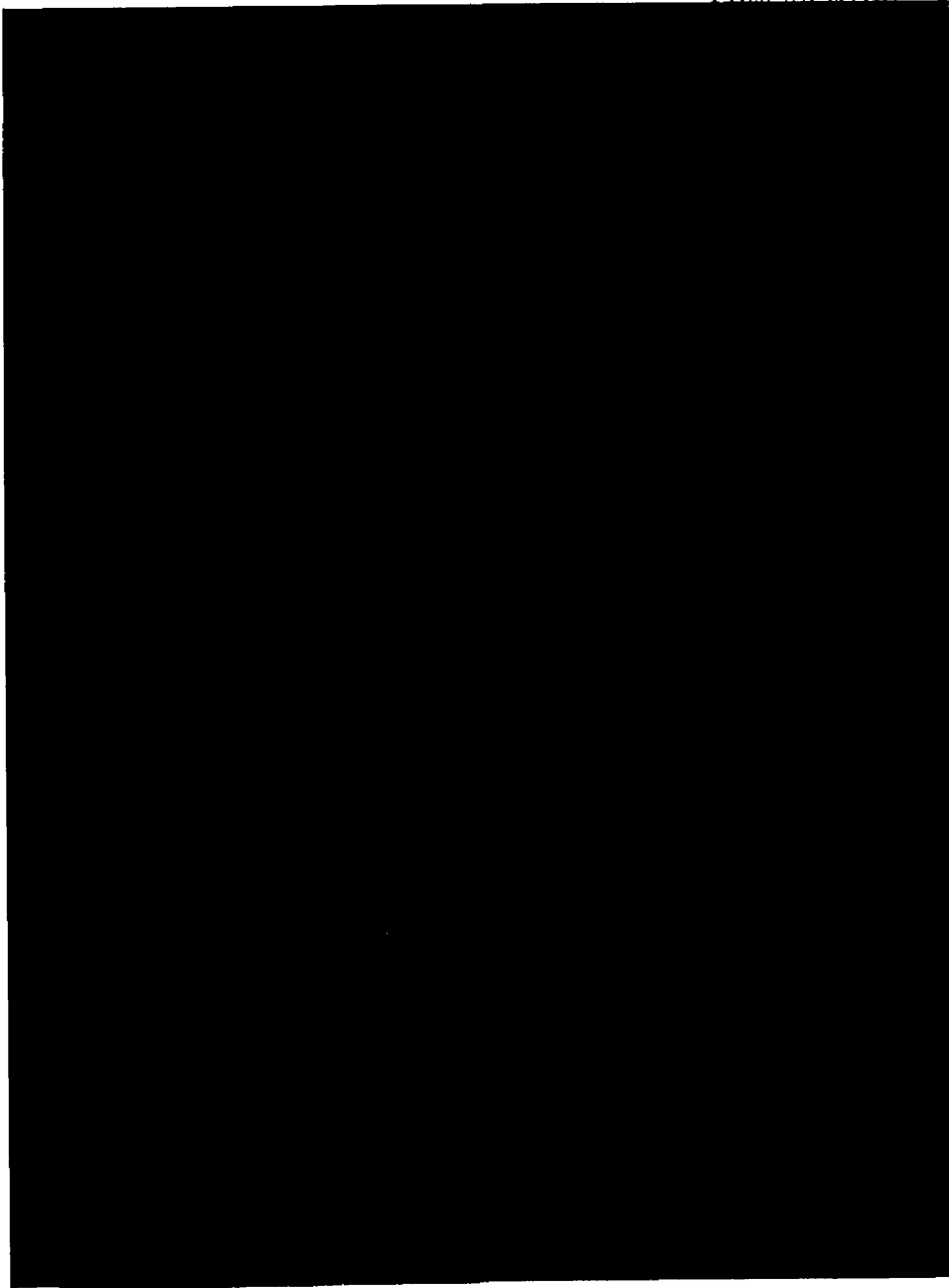
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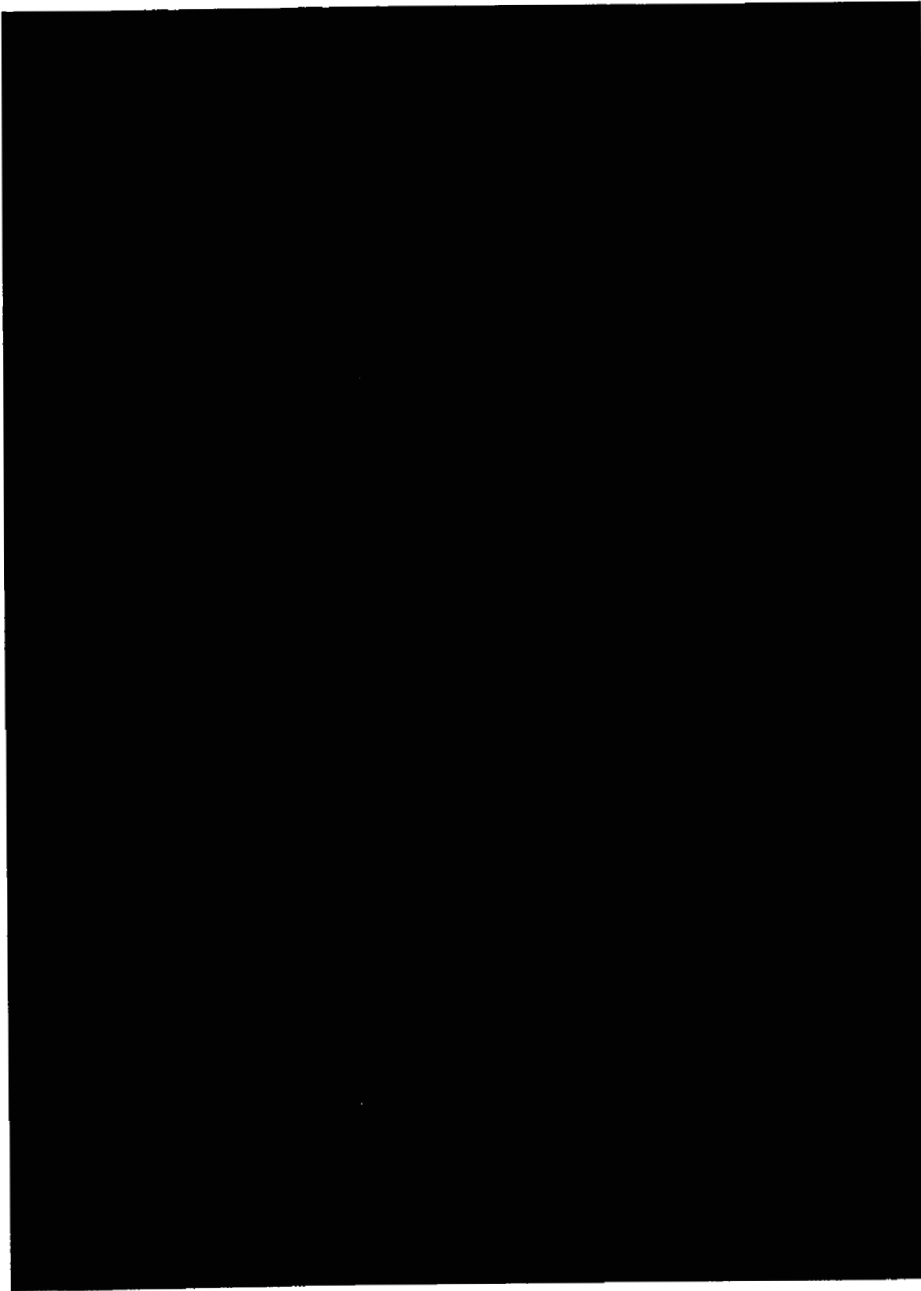
52-3 P.12

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P.12

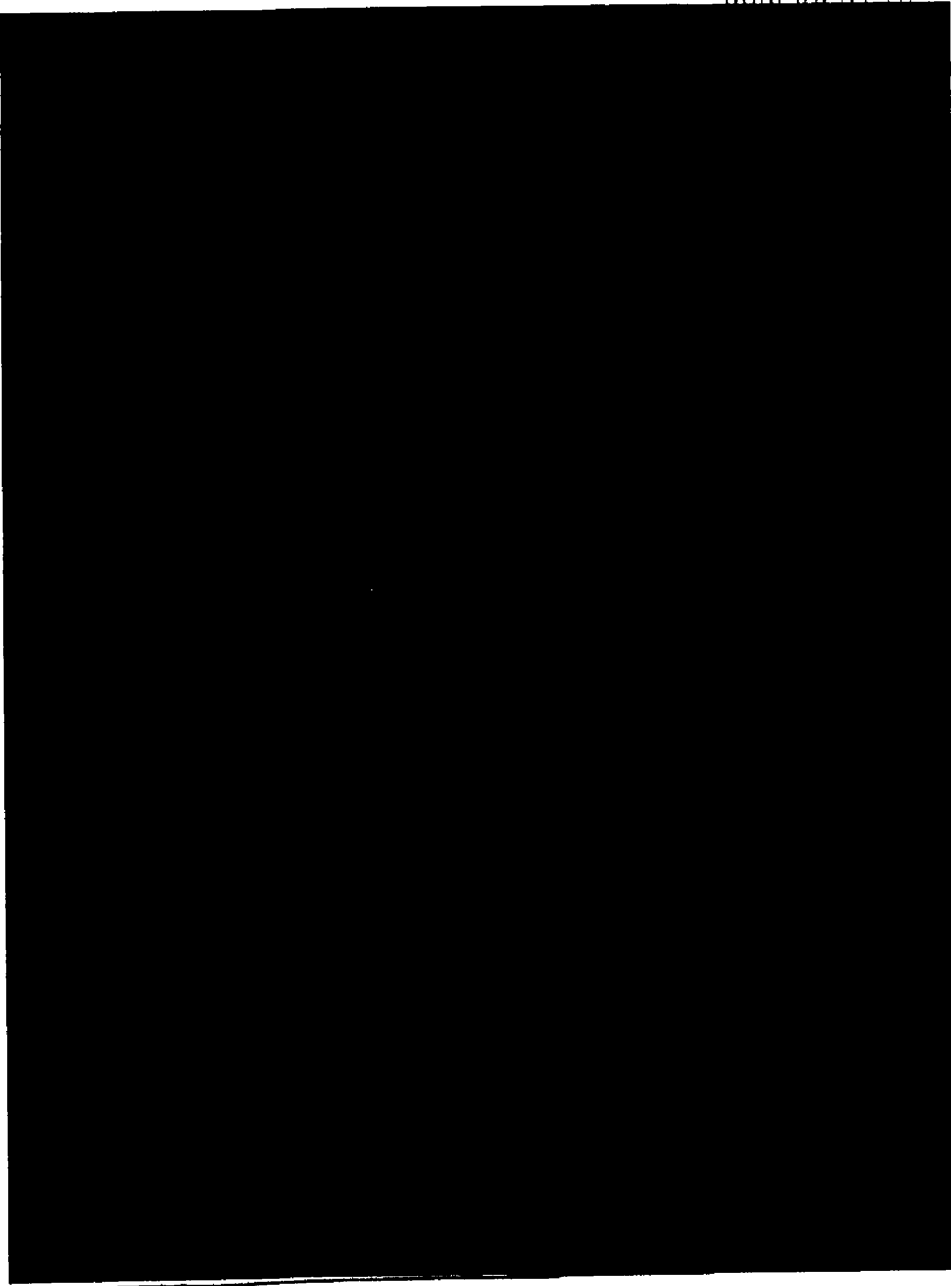
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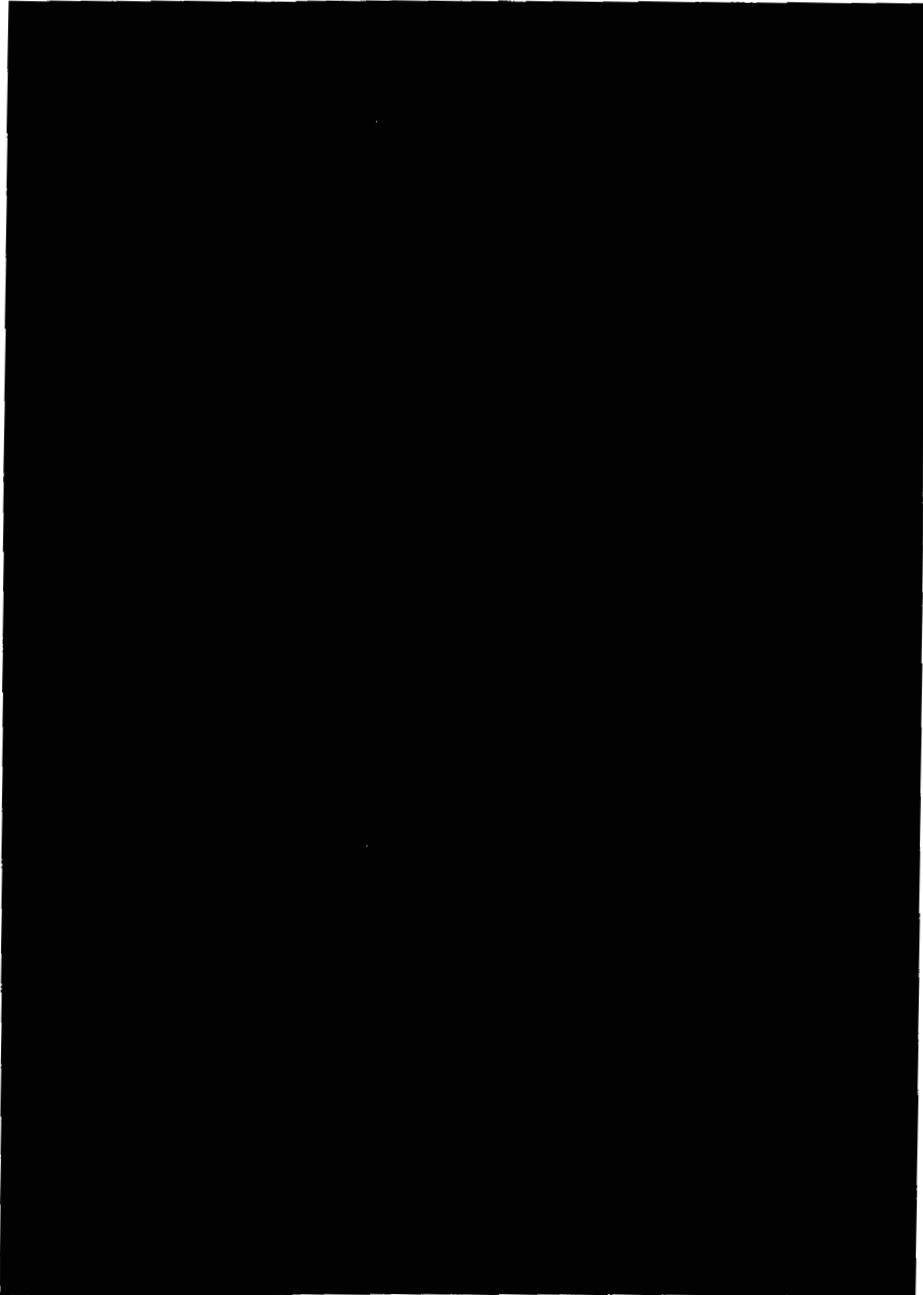
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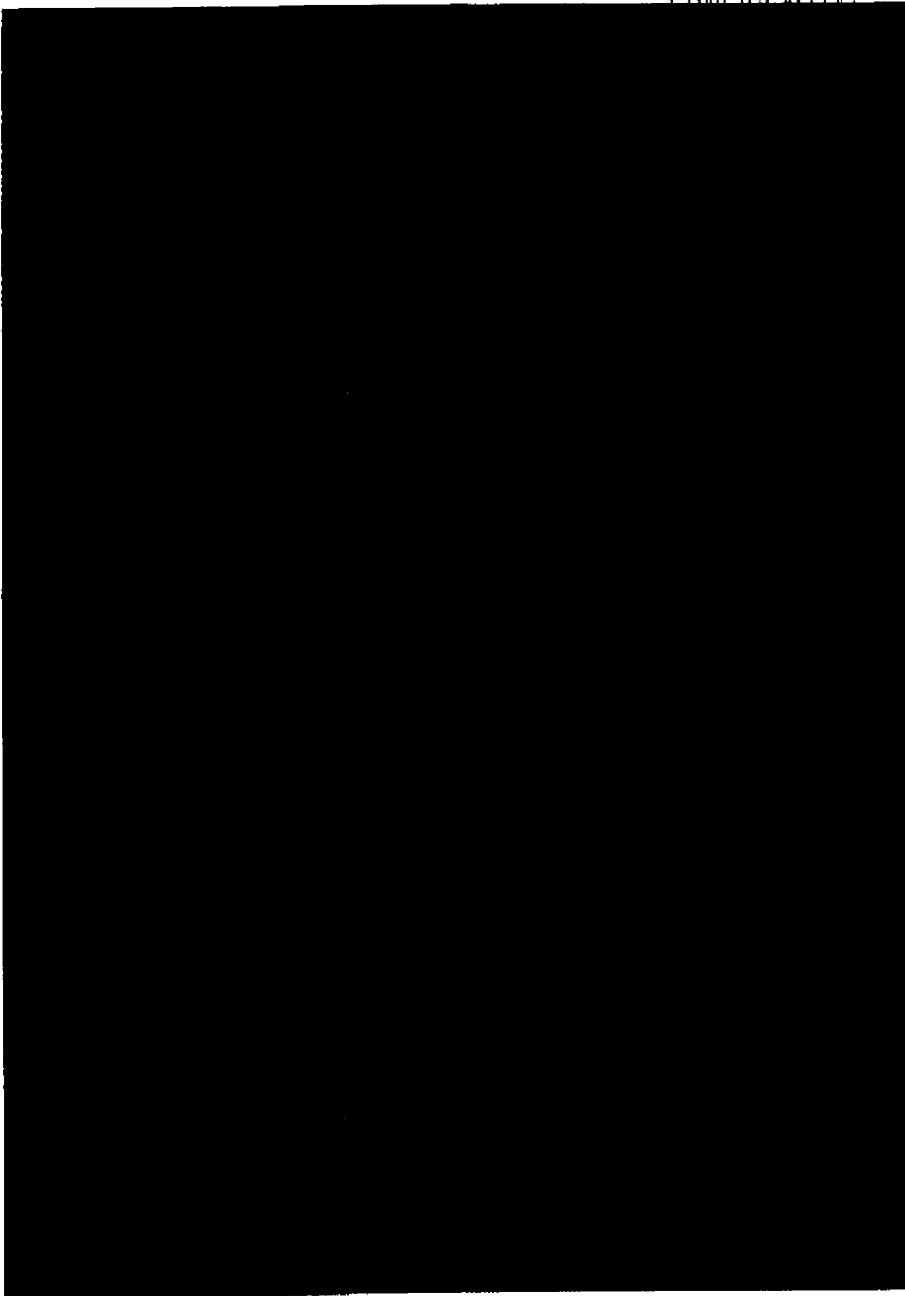
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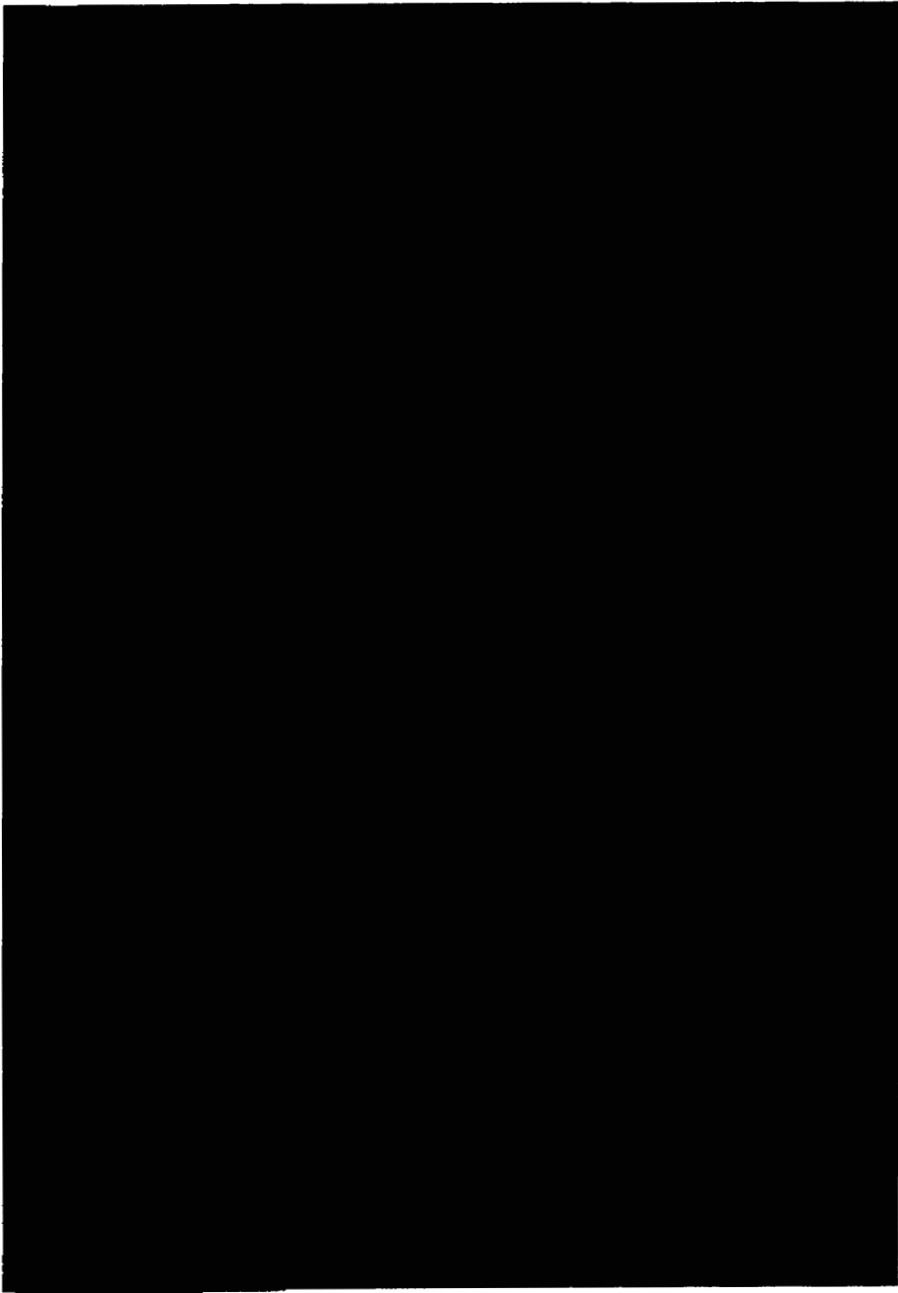
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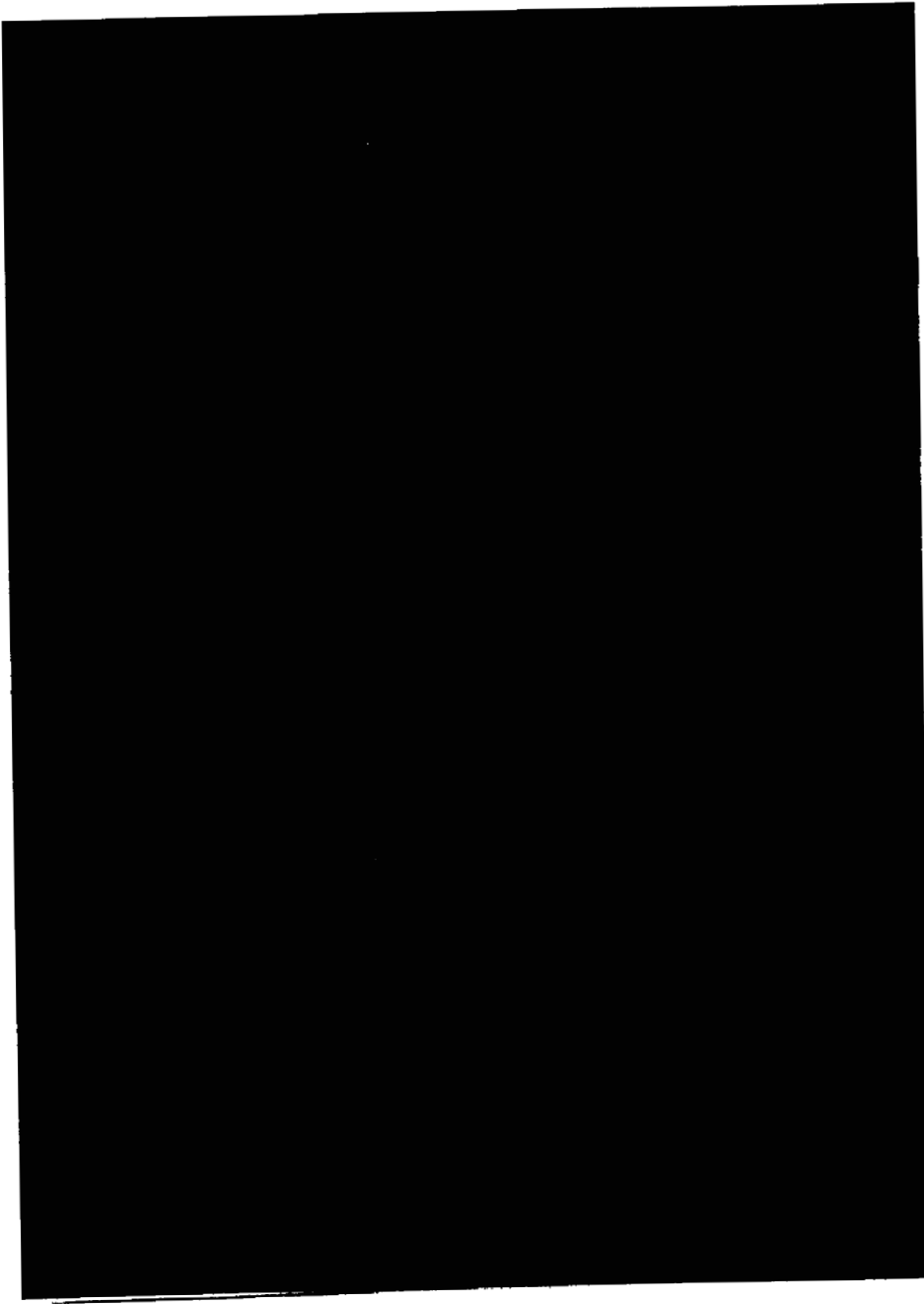
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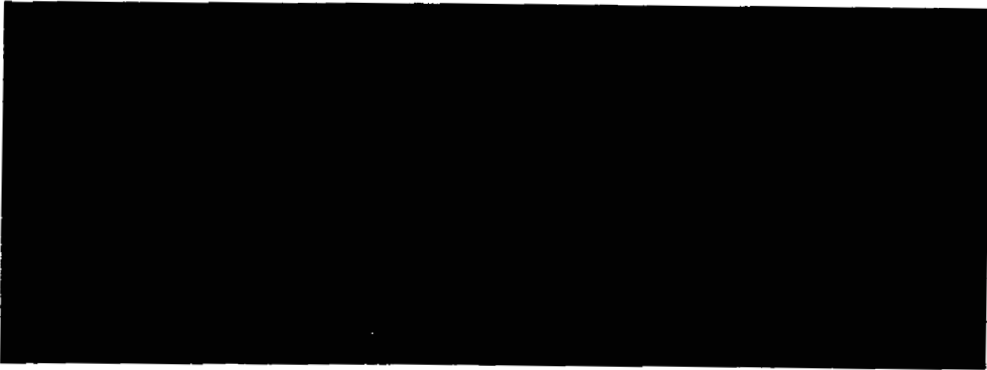
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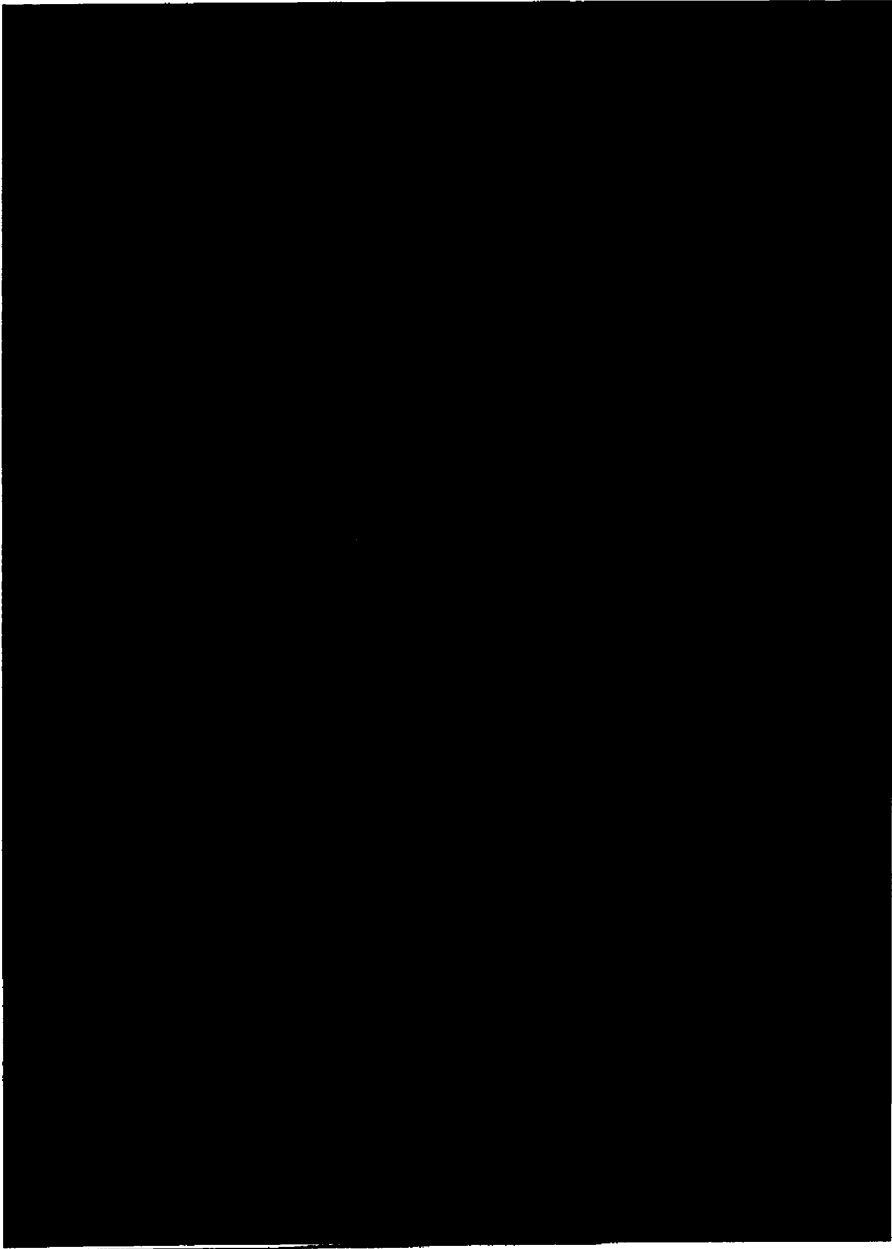
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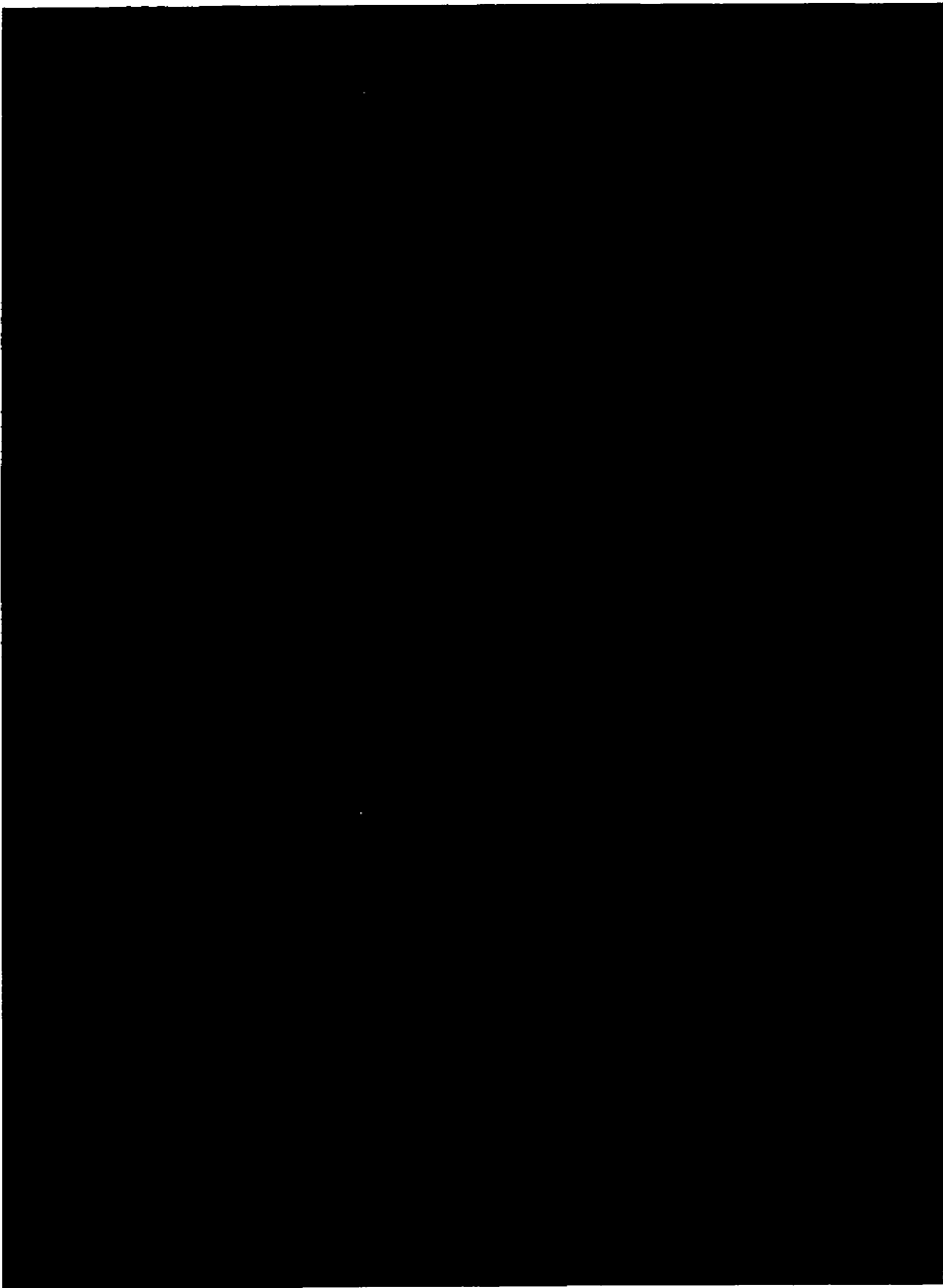
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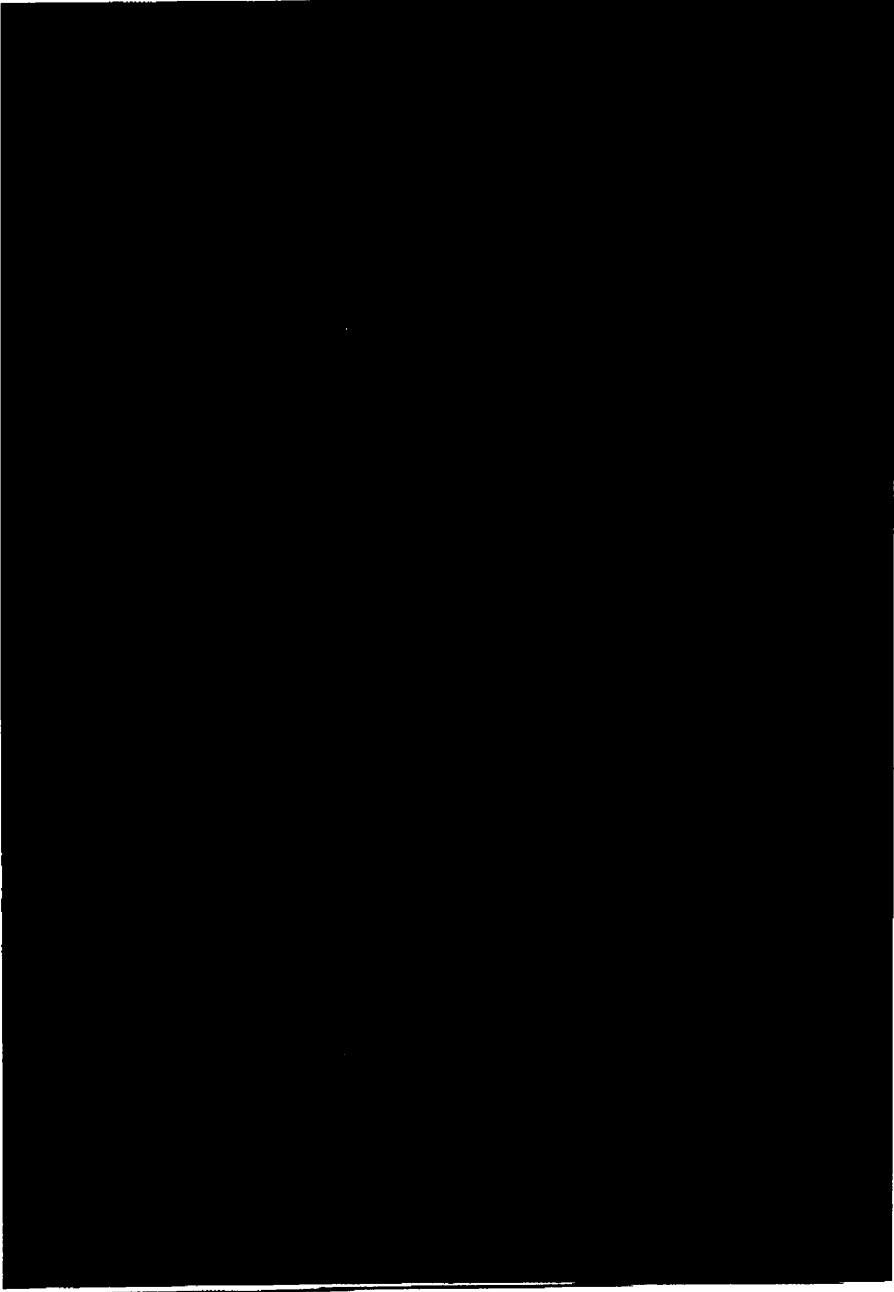
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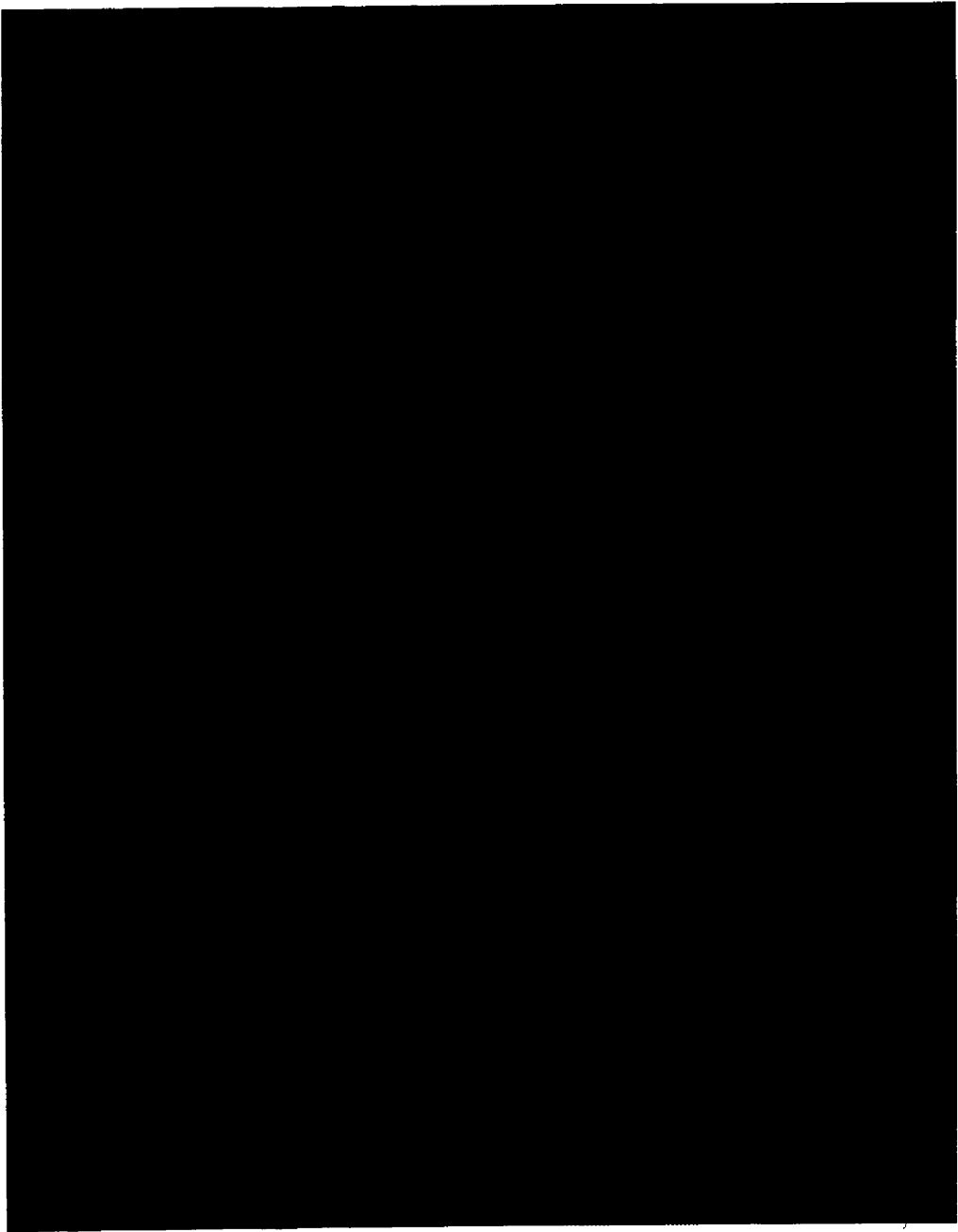
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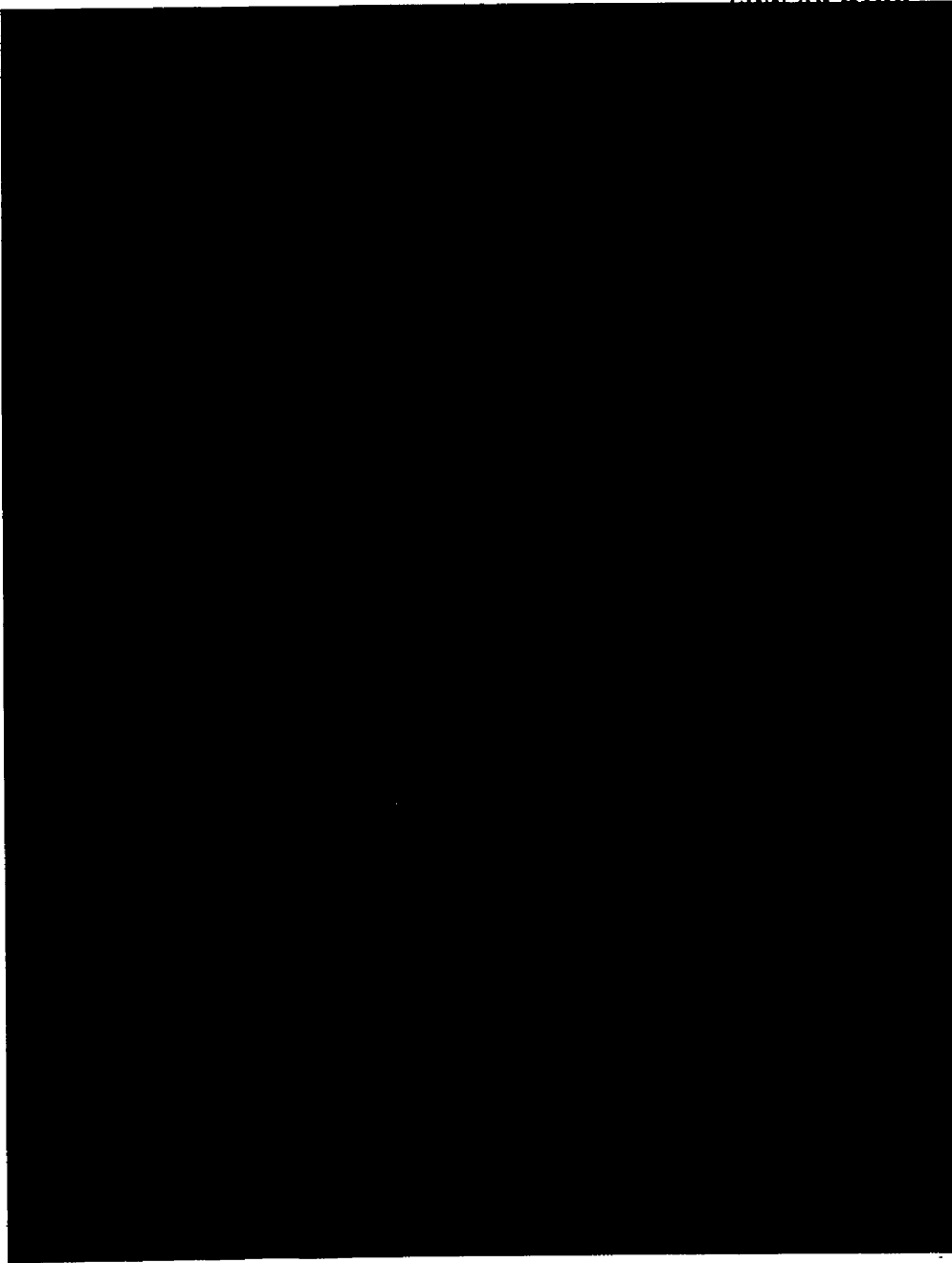
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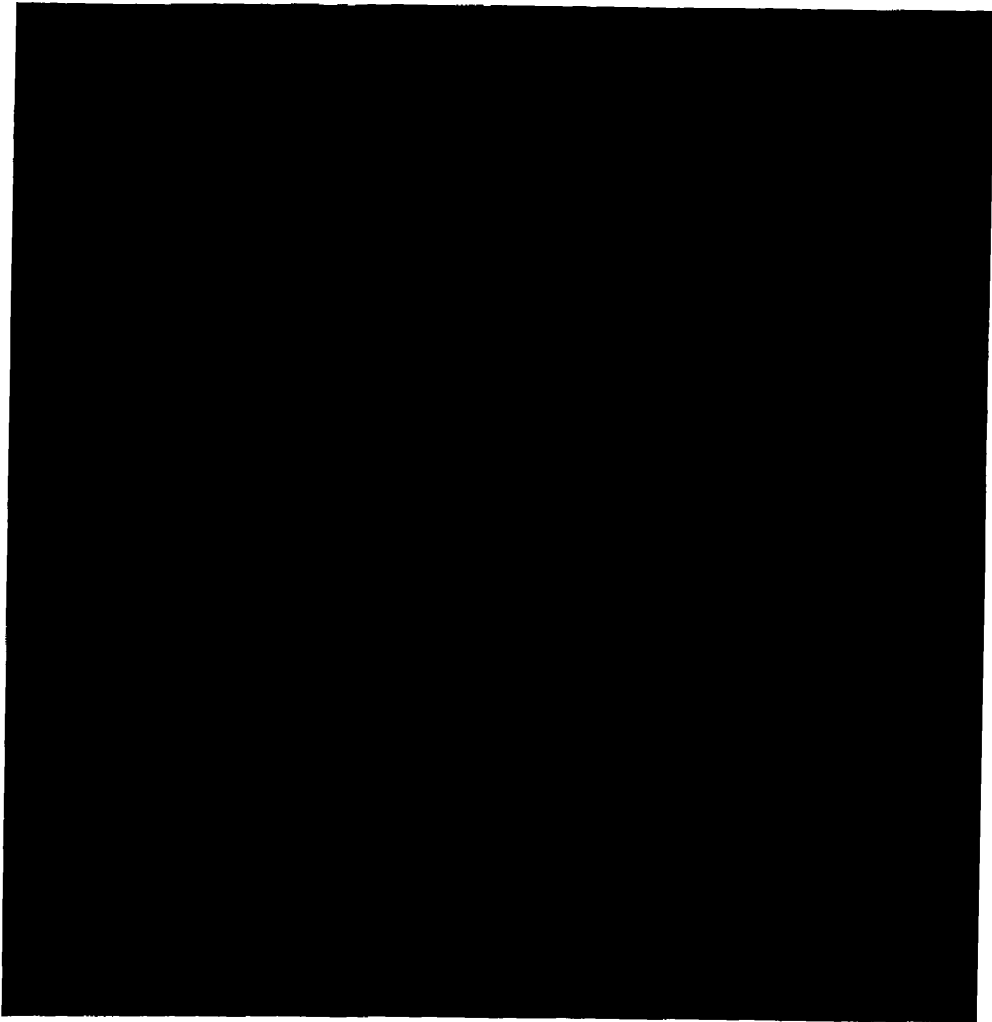


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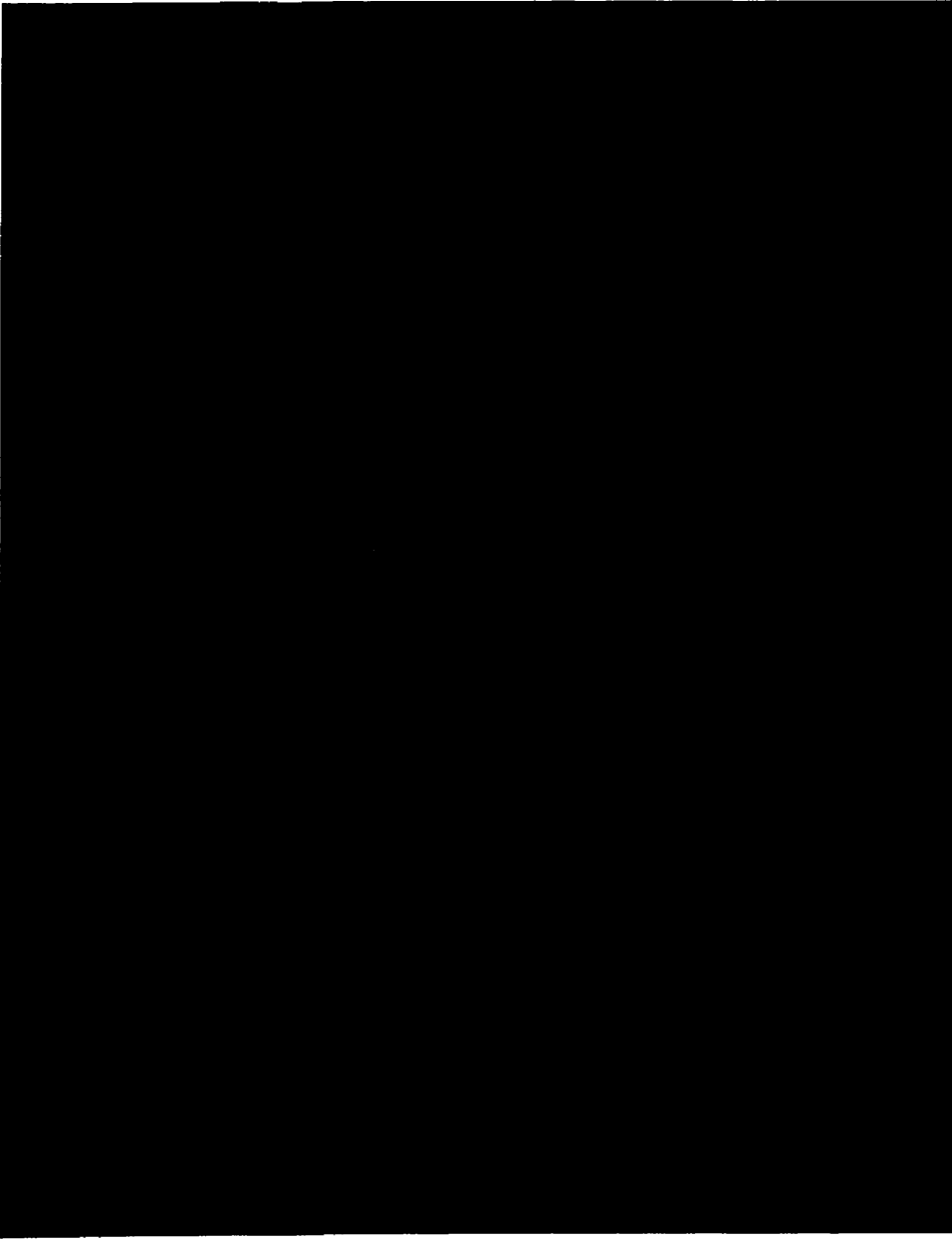
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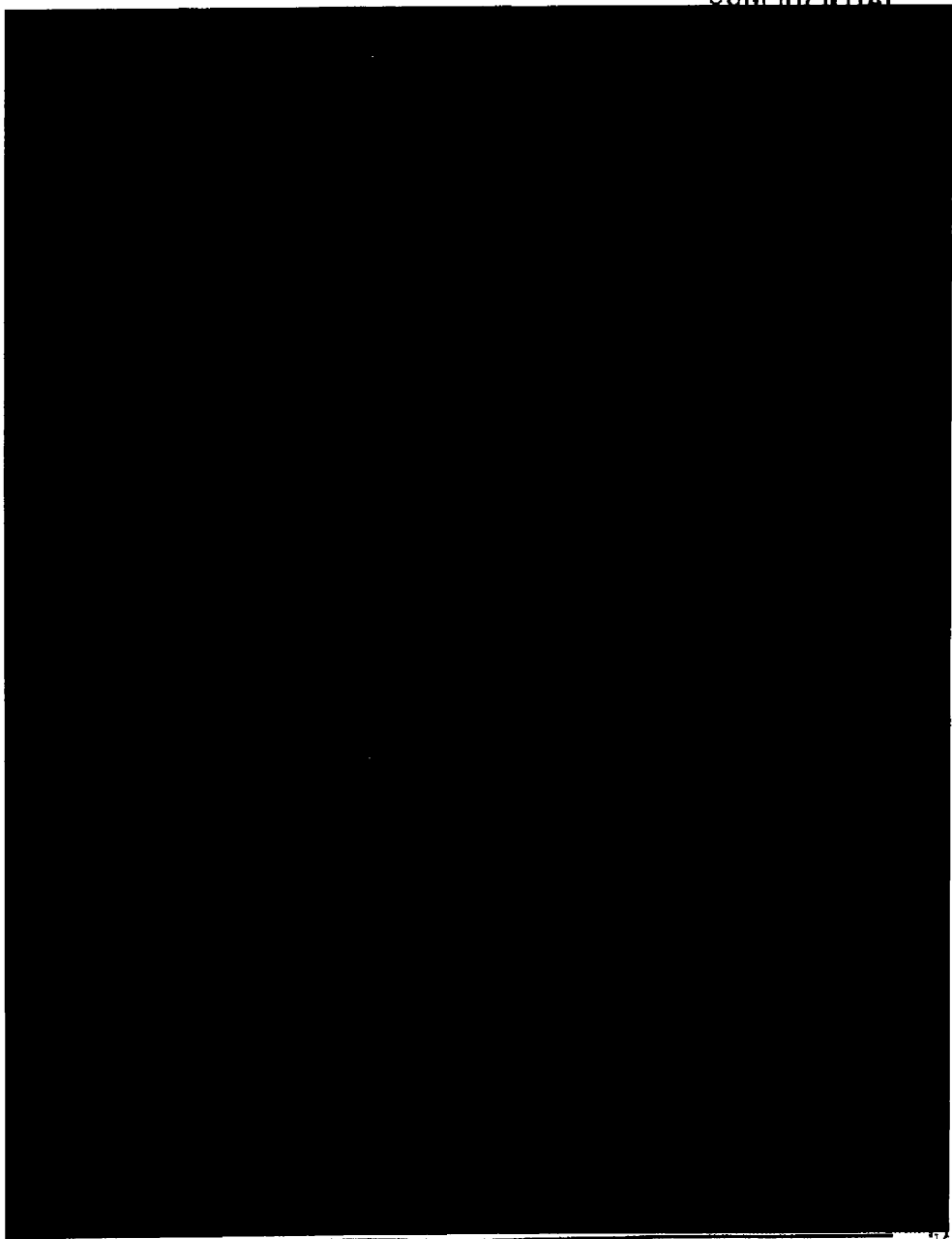
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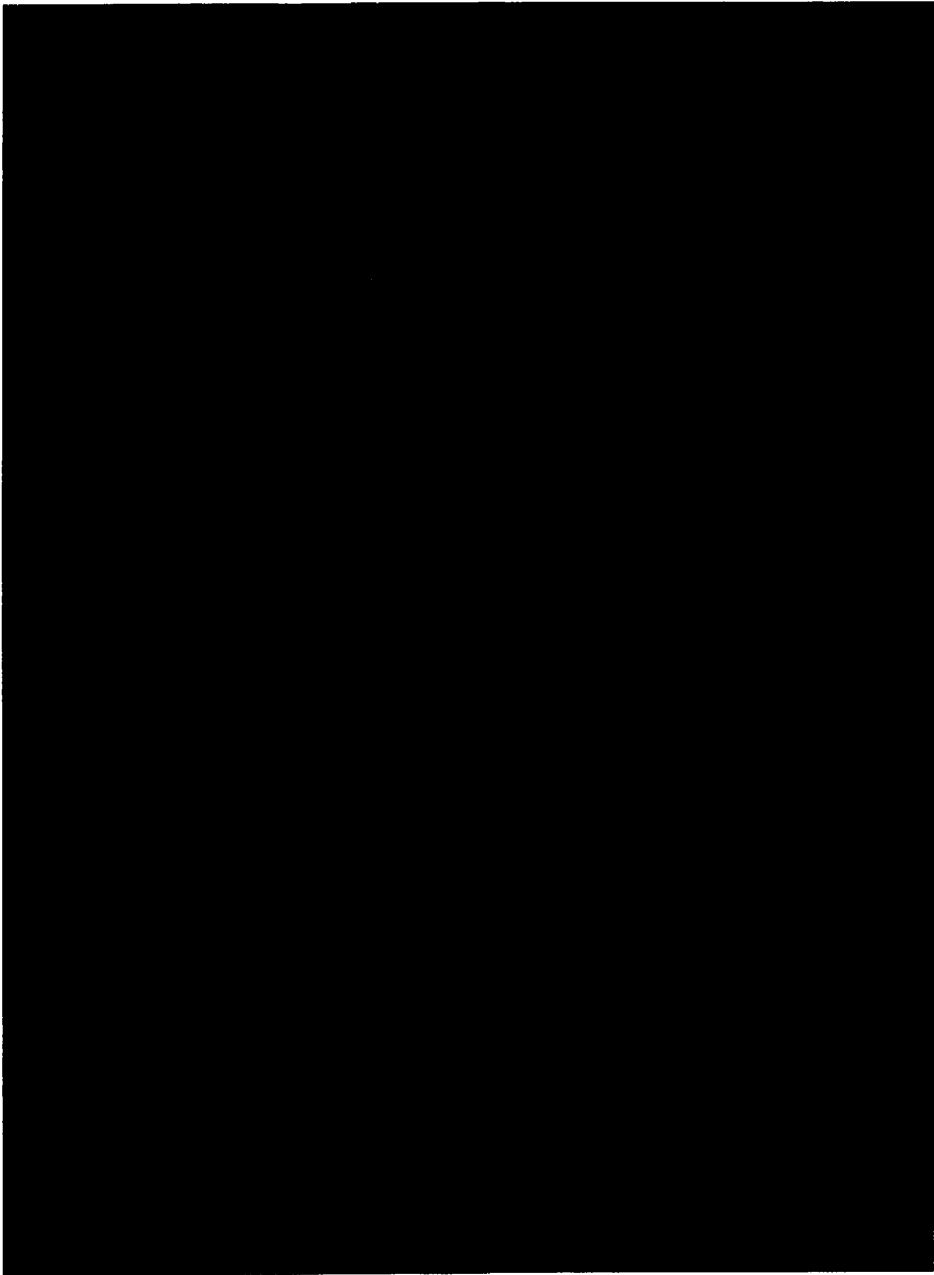
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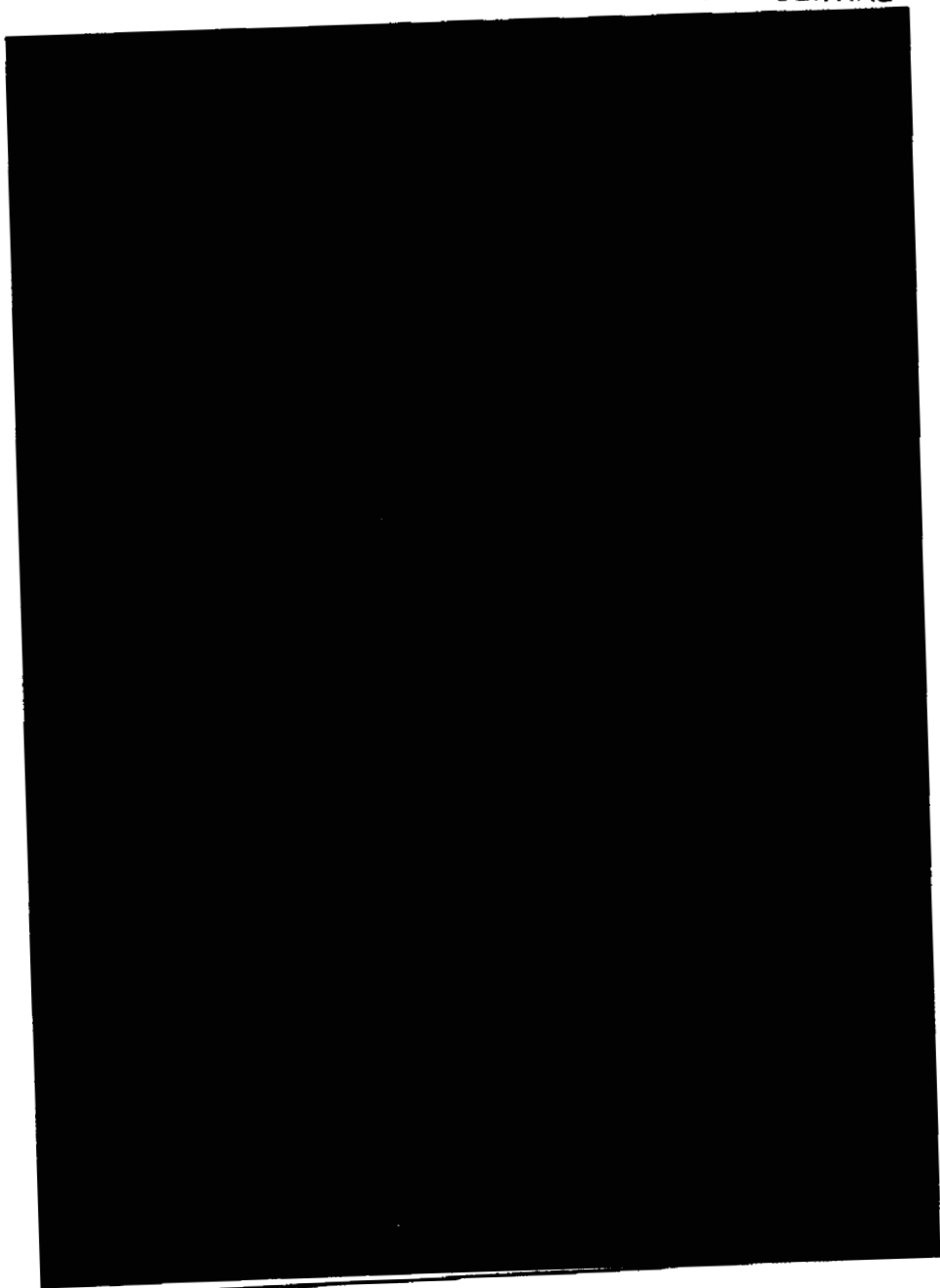


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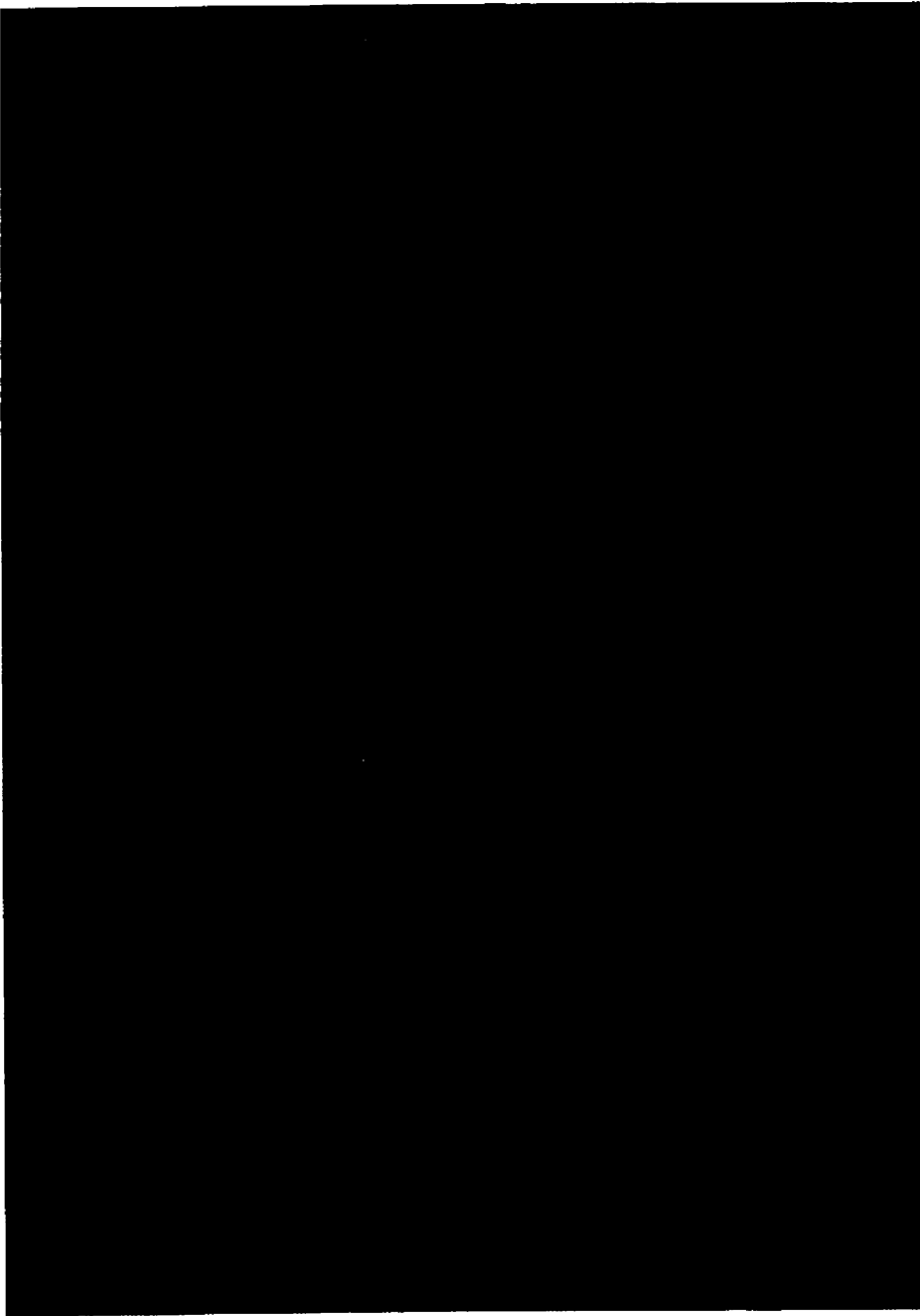
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CONFIDENTIAL



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10/10

**FPSC
Fuel Audit
Request No. 10**

Enclosed is a copy of The Trading and Risk Management Procedures Manual (Revision: June 3, 2003)

Note

We provided a copy of the above Manual (Revision dated , April 23, 2002 in response to FPSC Docket No. 011605, Staff's Second Requests for Production of Documents , Question No. 3. The above copy was returned to FPL on April 21, 2003 (copy of cover letter is attached for your reference

Section 2.1 and 2.2 had revisions and other minor revisions through the manual were included in the Revision dated June 3, 2003

213
211
p31

STATE OF FLORIDA

COMMISSIONERS
LILA A. JABER, CHAIRMAN
J. TERRY DEASON
BRANDON L. BAEZ
RUDOLPH "RUDY" BRADLEY
CHARLES M. DAVIDSON



DIVISION OF THE COMMISSION CLERK &
ADMINISTRATIVE SERVICES
BLANCA S. BAYO
DIRECTOR
(850) 417-3770 (T. LINE)
(850) 417-3700 (ADMIN.)

Public Service Commission

April 21, 2003

(Certified Mail No. 7002-1860-0001-1755-5234)

John T. Butler, Esquire
Steel Hector & Davis LLP
200 South Biscayne Boulevard, Suite 4000
Miami, Florida 33131-2398

Re: Return of Confidential Documents to the Source, Docket No. 031605-E1

Dear Mr. Butler:

Commission staff have advised that Confidential Document Nos. 03888-02 and 07466-02, filed on behalf of Florida Power & Light Company can be returned to the source. The documents are enclosed.

Please do not hesitate to contact me if you have any questions concerning return of this material.

Sincerely,

Kay Flynn, Chief
Bureau of Records and Hearing Services

KF/mhl
Enclosure

cc Cochran Keating, Office of the General Counsel
Bill McNulty, Division of Economic Regulation

54
P.37

EXHIBIT – C

JUSTIFICATION TABLE

AUGUST 2003

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel & Purchased Power Cost Recovery
 & Generating Performance Incentive Factors
AUDIT CONTROL NO: 03-034-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
9	Internal Audit Listing	2	Y	All	(b)	R. Del Cueto
9-1	Internal Audit	7	Y	All	(b)	R. Del Cueto
9-1/1	Internal Audit WP Review	1	Y	All	(b)	R. Del Cueto
9-2	Internal Audit	12	Y	All	(b)	R. Del Cueto
41-2/2	Customer Billing	1	Y	Col. B, lines 2, 3; Col. C, lines 2 – 4; Cols. G, H, J, K	n/a	K. Dubin
43-1/4	Non-Recoverable Gas	3	Y	p. 1 - 3, Cols. K - M	(d) (e)	D. Huss
43-2/1	Sanford – 151	4	Y	p. 1 – 4, Cols. B, C	(d) (e)	D. Huss
43-2/1-1	Fuel Receipts	4	Y	p. 1 – 4, Cols. F, G	(d) (e)	D. Huss
43-2/1-1/1	Receiving Report	1	Y	Cols. F, G	(d) (e)	D. Huss
43-2/1-1/1-1	Reconciliation	1	Y	Cols. B, C, E, F	(d) (e)	D. Huss
43-2/1-1/2	Gas Closing Report	1	Y	Lines 3, 4, 63 - 65; Col. A, line 2; Col. F, line 5; Cols. B – E, lines 10 – 29, 33 – 40; Col. G, line 45; Cols. H, K, lines 49 – 53; Col. L, lines 57, 58; Col. L, line 54, 59 - 61	(d) (e)	D. Huss
43-2/1-1/2-1	Estimate Deal Journal	1	Y	Lines 1 - 48	(d) (e)	G. J. Yupp
43-2/1-1/2-2	Actual Deal Journal	2	Y	p. 1, lines 1 – 48 p. 2, lines 1 – 49	(d) (e)	G. J. Yupp
43-2/1-1/2-3	Sales Invoice	3	Y	p. 1, Cols. B, C, lines 2, 23; Cols. E – G, I, J, lines 4 – 28; Col. I line 35 p. 2, Cols. B – C, lines 2, 12, 24; Cols. E – G, I, J, lines 4 – 27; Col. I line 34 p. 3, Cols. B – C, lines 2, 10;	(d) (e)	G. J. Yupp

				Cols. E – G, I, J, lines 4 – 17, 20		
43-2/1-1/2-4	Sales Invoice	1	Y	Cols. B – C, line 1; Cols. E – G, I, lines 3, 5; Col. J, lines 3, 5 - 8	(d) (e)	G. J. Yupp
43-2/1-1/2-5	Deal – Gas Forms	15	Y	p. 1, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – M, O, R, S, line 16	(d) (e)	G. J. Yupp
			Y	p. 2, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – M, O, R, S, line 16		
			Y	p. 3, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – M, O, R, S, line 16		
			Y	p. 4, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – N, Q – S, line 16 – 18; Col. Q, line 14; line 21		
			N	p. 5		
			Y	p. 6, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – N, R, S, line 16 – 18; Col. Q, line 14		
			N	p. 7		
			Y	p. 8, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – N, Q, R – S, line 16 – 18; Col. Q, line 14; line 21		
			N	p. 9		
			Y	p. 10, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – N, R, S; line 21		
			N	p. 11		
			Y	p. 12, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – M, Q – S, line 16 – 20; Col. Q, line 14; line 21		
			Y	p. 13, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – M, P, R, S, line 16 – 20; Col. Q, line 14		
			Y	p. 14, Col. A, lines 3 – 5; Col. B, line 3; Col. D, line 4; Col. E, lines 5 – 9; Cols. F, G, K – M, P		

			Y	R, S, line 16 – 20; Col. Q, line 14 p. 15, Col. F, H - K		
43-2/1-1/2-6	Invoice	6	Y	p. 1, Col. A, lines 15 – 20; Col. B, lines 2 – 7, 10, 12, 15 – 21; Col. C, lines 2 – 6, 7, 10, 12 p. 2, Cols. C, D, G – I line 1; Cols. G, I, line 2 p. 3, Cols. C, D, G – I lines 1, 2; Cols. G, I, line 3 p. 4, Cols. C, D, G – I line 1; Cols. G, I, line 2 p. 5, Cols. C, D, G – I lines 1, 2; Cols. G, I, line 3 p. 4, Cols. C, D, G – I line 1; Cols. G, I, line 2	(d) (e)	G. J. Yupp
43-2/1-2	Load Entry	1	Y	Cols. I, J, lines 6 - 11	(d) (e)	D. Huss
43-2/1-2/1	Coal Purchase	1	Y	Col. A, lines 6 – 15, 29 – 32; Cols. B - E	(d) (e)	D. Huss
43-2/1-3	Invoice	1	Y	Col. B, lines 4, 7 – 9, 12 – 17; Col. C, lines 6, 18	(d) (e)	G. J. Yupp
43-2/1-3/1	Price Calculation	1	Y	Cols. B, C	(d) (e)	G. J. Yupp
43-2/1-3/1-1	Price Calculation	2	Y	p. 1, Col. F, line 3; Col. G, lines 13 – 15; Col. H p. 2, Col. B, C, line 4; Col. D, lines 1, 4, 5, 7	(d) (e)	G. J. Yupp
43-2/1-3/1-2	Price Verification	10	N			
43-2/1-3/1-3	Price Verification	5	N			
43-2/1-4	Invoice	1	Y	Col. A, line 13; Col. B, lines 2, 3; Col. E, lines 15, 16; Col. G, line 15; Col. H, lines 15, 17 - 20	(d) (e)	G. J. Yupp
43-3	Generation Account Sample	6	Y N	p. 1, 2, Cols. G, H p. 3 - 6	(d) (e)	D. Huss
43-3/2	Fuel Requisition	1	N			
43-3/2-1	Fuel Unit Cost	1	Y	Col. A, B, lines 8, 17; Col. C, lines 8, 11; Col. D, lines 5, 8, 11	(d) (e)	D. Huss
43-3/3	Gas Requisition	1	Y	Cols. K, L, M	(d) (e)	D. Huss
43-3/3-1	Gas Consumption	1	Y	Cols. C, D, E	(d) (e)	D. Huss
43-3/3-2	Fuel Receipts	2	Y	p. 1, 2, Cols. F, G	(d) (e)	D. Huss
43-3/3-3	Price Computations	1	Y	Cols. B, C, E, F, L; Col. M, lines 42, 43	(d) (e)	D. Huss
43-3/3-4	Gas Closing Report	2	Y	p. 1, Col A. line 5; Col. B, lines 9 – 30, 34 – 40, 50 – 53, 65; Cols. C, D, lines 9 – 31, 34 – 41; Col. E, lines 9 – 31, 34 – 41, 50 – 54, 58, 59, 65 – 67;	(d) (e)	D. Huss

				Col F. lines 46, 55, 60 – 67 p. 2, Col. A, lines 5 – 10, 13 – 15, 20 – 24; Cols. B - D		
43-3/4	Fuel Requisition	1	N			
43-3/4-1	Fuel Unit Price	1	Y	Col. A, B, lines 8, 14, 17; Col. C, lines 8, 11; Col. D, lines 5, 8, 11	(d) (e)	D. Huss
43-3/5	Fuel Receipts	1	Y	Cols. F, G	(d) (e)	D. Huss
43-3/5-1	Fuel Receipts	1	Y	Cols. K – M, lines 15 - 17	(d) (e)	D. Huss
43-3/5-1/1	Gas Corrections	1	Y	Col. A, lines 7 – 15; Cols. B – D, lines 9, 12, 15	(d) (e)	D. Huss
43-3/5-1/2	Unit Price	1	Y	Cols. I – K, lines 9 - 44	(d) (e)	D. Huss
45	Summary A6	1	N			
45-3/1	Lambda Report	2	Y N	p. 1, Cols. C, I, J, L – O, lines 4 – 36 p. 2	(d) (e)	G. J. Yupp
45-3/1-1	Power Sold Invoice	1	Y	Line 2	(d) (e)	G. J. Yupp
45-3/1-1/1	Power Sold Documentation	3	Y	p. 1, 2, Cols. C – F; p. 3, Cols. C – F, lines 2 – 19; Col. C, lines 23, 24	(d) (e)	G. J. Yupp
45-3/1-2	Transaction Deal Log	4	Y	All	(d) (e)	G. J. Yupp
45-3/2	Lambda Report	3	Y N Y	p. 1, Cols. C, H – N p. 2 p. 3, Cols. C, D, I - O	(d) (e)	G. J. Yupp
45-3/2-1	Invoice	3	Y	p. 1, line 1	(d) (e)	G. J. Yupp
45-3/2-1/1	Invoice	2	Y	p. 1, line 1	(d) (e)	G. J. Yupp
45-4/1	Lambda Report	2	Y	p. 1, Cols. C, H – N p. 2, Col. A, lines 42 – 46; Cols. C, H - N	(d) (e)	G. J. Yupp
45-4/1-1	Transmission Expense	1	N			
45-4/1-1/1	Transmission Service Billing Report	9	N			
45-4/1-2	Transmission Expense	1	N			
45-4/1-3	Sales Invoice	1	Y	Line 1; Col. B, line 9; Col. F, lines 29 – 36; Col. H, line 39; Cols. I, J lines 29, 33	(d) (e)	G. J. Yupp
45-4/1-3/1	Sales	5	Y	p. 1 - 4, Col. B, line 4; Cols. G – J p. 5, Col. B, lines 4, 6, 7, 12, 13; Cols. H, J, lines 6, 8, 9; Col.	(d) (e)	G. J. Yupp

				I, line 6		
45-4/1-3/2	Sales	1	Y	Col. B, line 4; Cols. F, I, line 15; Col. G, line 15 – 17, 22, 23; Cols. H, J, lines 15, 18, 19; lines 25 - 27	(d) (e)	G. J. Yupp
45-4/1-3/2-1	Option Premium	1	Y	Col. B, line 4; Cols. F, I, K, line 15; Col. G, lines 15 – 19, 23, 24; Col. H, lines 15, 19, 20, 29 – 32; Lines 18, 26, 27	(d) (e)	G. J. Yupp
45-4/1-3/2-2	Call Option Agreement	3	Y	All	(d) (e)	G. J. Yupp
45-4/1-3/3	Purchase Statement	2	Y	p. 1, Col. B, line 4; Cols. F – J p. 2, Col. B, line 4; Cols. F, H line 5; Col. J, lines 8, 9	(d) (e)	G. J. Yupp
45-4/1-3/3-1	Transmission Invoice	1	Y	Line 1; Col. F, line 35; Col. G, line 37	(d) (e)	G. J. Yupp
45-4/1-3/3-2	Transmission Service Billing Report	9	N		(d) (e)	
45-4/1-4	FPC Detail	1	Y	Col. L, lines 2 - 17	(d) (e)	G. J. Yupp
47-5/1	Riviera Fuel Used Summary	2	Y	p. 1, Col. A, lines 2, 3, 10, 18, 20; Cols. C, E, lines 3, 4, 18, 20; Col. D, lines 3, 18, 20; Col. F, lines 3, 20, Col. J, lines 21 – 24 p. 2, Col. A, B, lines 7, 16, Col. C, lines 7, 10; Cols. D, 4, 7, 10; Col E	(d) (e)	G. J. Yupp D. Huss
47-5/2	Sanford Fuel Used Summary	2	Y	p. 1, Col. A, lines 3, 8, 10, 18, 20; Col. B line 2; Cols. D, F, lines 3, 4, 8, 9, 18, 20; Col. E, lines 3, 18; Col. G, lines 3, 8, 20; Col. H, lines 3, 8; Col. K, lines 21, 24, 25 p. 2, Col. A, B, lines 7, 13, 16, Col. C, lines 7, 10; Cols. D, lines 4, 7, 10; Col E	(d) (e)	G. J. Yupp D. Huss
47-5/2-1	Fuel Balancing Report	1	Y	Col. A, line 1; Cols. B - D	(d) (e)	G. J. Yupp
47-5/2-2	Corporate Inventory	1	Y	Line 18; Col. A, line 1, 27; Cols. B, C – E, H – J; Col. F, lines 30 – 48	(d) (e)	G. J. Yupp
47-5/2-3	Corporate Inventory	1	Y	Line 18; Col. A, line 1, 19, 26; Cols. B – E, G – J; Col. F, lines 29 – 47	(d) (e)	G. J. Yupp
47-5/2-4	Sanford Fuel Inventory	1	Y	Col. B, line 2; Col. D, lines 2, 3, 8 – 10	(d) (e)	G. J. Yupp
47-5/2-5	Fuel Oil Inventory	1	Y	Col. A, line 26; Col. B, lines 3 – 5, 11, 18; Col. C, lines 3 – 5,	(d) (e)	G. J. Yupp

				18, 23, 24, 26, 30; Col. D, lines 3 – 5, 18; Col. E, lines 4, 5, 18; Col. F, line, 13; Col. G, lines 3 – 5, 13, 18; Col. H, lines 9, 12		
47-5/3	Port Everglades Fuel Used Summary	2	Y	p. 1, Col. A, lines 3, 11, 16, 25, 33; Col. B, line 2; Cols. E, G, lines 3, 4, 16, 17, 33; Col. F, lines 3, 33; Col. H, lines 3, 16 p. 2, Col. A, B, lines 8, 17, Col. C, lines 8, 11; Col. D, lines 5, 8, 11; Col E	(d) (e)	G. J. Yupp D. Huss
47-5/4	Cape Canaveral Fuel Used Summary	2	Y	p. 1, Col. A, lines 3, 9, 15, 21, 23; Col. B, line 2; Cols. E, G, lines 3, 4, 9, 21, 23; Col. F, lines 3, 21, 23; Col. H, lines 3, 9, 23; Col. I, lines 3, 9; Col. L, lines 24 – 26, 28 p. 2, Col. A, B, lines 8, 14, 17, Col. C, lines 8, 11; Col. D, lines 5, 8, 11; Col E	(d) (e)	G. J. Yupp D. Huss
47-5/5	Manatee Fuel Used Summary	2	Y	p. 1, Col. A, lines 3, 9, 15, 21, 23; Col. B, line 2; Cols. E, G, lines 3, 4, 9, 10, 21, 23; Col. F, lines 3, 21, 23; Col. H, lines 3, 23; Col. L, lines 24 – 26, 28 p. 2, Col. A, B, lines 8, 17, Col. C, lines 8, 11; Cols. D, lines 5, 8, 11; Col E	(d) (e)	G. J. Yupp D. Huss
47-5/6	Martin Fuel Used Summary	2	Y	p. 1, Col. A, lines 3, 9, 15, 23, 33; Col. B, line 2; Cols. E, G, lines 3, 4, 9, 10, 33; Col. F, lines 3, 33; Col. H, lines 3, 9, 15; Col. I, lines 9, 15 p. 2 Col. A, B, lines 8, 17, Col. C, lines 8, 11; Cols. D, lines 5, 8, 11; Col E	(d) (e)	G. J. Yupp D. Huss
47-5/7	Turkey Point Fuel Used Summary	2	Y	p. 1, Col. A, lines 3, 9, 16, 22, 24; Col. B, line 2; Cols. D, F, lines 3, 4, 9, 10, 22, 24; Col. E, lines 3, 22, 24; Col. G, lines 3, 22, 24; Col. K, lines 25 – 27, 29 p. 2, Col. A, B, lines 8, 17, Col. C, lines 8, 11; Col. D, lines 5, 8, 11; Col E	(d) (e)	G. J. Yupp D. Huss
49	Summary of Form 423 Reconciliation to Schedule A5	1	N			
49-1/1	Reconciliation of Form 423 to Schedule A5	2	Y	p. 1, Col. B, lines 3 – 6, 15 – 20, 23 – 29, 32 – 35, 40 - 42, 44; Col. C, lines 15 – 17, 23, 40	(d) (e)	G. J. Yupp

	(9/02)		N	- 42, 44; Col. E, lines 4 – 8, 40 - 42, 44; Cols. D, F – I, lines 40 - 42, 44, Col. K, lines 40 – 42 p. 2		
49/1/1-1	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49/1/1-2	Fossil Fuel Inventory	1	Y	Cols. C – Q	(d) (e)	G. J. Yupp
49/1/1-3	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49-1/1-3/1	Fuel Receipt Detail Report	6	Y	p. 1, Col. B, lines 0.5, 19.5; Cols. C – E, Col. F, lines 3, 12, 15, 19.5 – 25, 41; Col. G, lines 2, 19.5, 21; Col. H, 19.5, 21 p. 2, line 41, Cols. C – E, Col. F, lines 54, 73 p. 3, line 83, Cols. C – E, Col. F, lines 84, 96, 108, 125 p. 4, line 125, Cols. C – E, Col. F, lines 146, 161 - 167 p. 5, line 167, Cols. C – F p. 6, line 209, Cols. B lines 209, 218.5; Cols. C – E, G, H; Col. F, lines 210 – 218, 219, 228 – 230; line 235, Col. C, lines 237 - 239	(d) (e)	G. J. Yupp
49-1/1-4	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49-1/1-5	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49-1/1-6	Fossil Fuel Inventory	1	Y	Col. B, lines 1 – 9, Cols. C - Q	(d) (e)	G. J. Yupp
49-1/2	Reconciliation of Form 423 to Schedule A5 (10/02)	1	Y	Col. B, lines 3 – 6, 15 – 20, 23 – 30, 33 – 38, 44 – 46, 48; Col. C, lines 15 – 17, 44 – 46, 48, Cols. D – M; Col. N, lines 44 – 46, 48	(d) (e)	G. J. Yupp
49-1/2-1	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49/1/2-2	Fossil Fuel Inventory	1	Y	Cols. C - Q	(d) (e)	G. J. Yupp
49-1/2-3	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49-1/2-3/1	Fuel Receipt Detail Report	3	Y	p. 1, lines 0.5, 27.5, 29.5, Cols. D – F, Col. G, lines 5 – 15, 21, 22, 24, 28 – 39, Col. H, lines 5 – 15 – 22, 28 – 39, Col. I, lines 5 – 11, 22, 28 - 39 p. 2, line 39, Cols. D – I p. 3, lines 81, 95.5, Col. D, lines 82 – 120, Cols. E - I	(d) (e)	G. J. Yupp
49-1/2-4	Form 423	2	Y	All	(d) (e)	G. J. Yupp
49/1/2-5	Form 423	4	Y	All	(d) (e)	G. J. Yupp

49-1/2-6	Fossil Fuel Inventory	1	Y	Cols. C - Q	(d) (e)	G. J. Yupp
49-1/3-1/2	Coal Reconciliation Sheet	1	Y	Cols. C - G	(d) (e)	D. Huss
52 p.1	Futures, Options, & Swaps	1	N			
52-2/1	Natural Gas Hedging – Saving	1	Y	Col. A, lines 14 – 25; Col. B lines 3 – 11, 14 – 25; Cols. C, lines 3 – 13; Cols. D – F, lines 3 - 11	(d) (e)	G. J. Yupp
52-2/1-1	3/02-Gas Transactions	1	Y	Lines 4 - 11	(d) (e)	G. J. Yupp
52-2/1-1/1	Futures – 3/02	2	Y	p. 1, lines 3, 13, 23, 33; Cols. C, D, lines 4, 6, 8, 10, 11, 14, 16, 18, 20, 21, 24, 26, 28, 30, 31; Cols. E – P p. 2, lines 3 – 11, 21, 31; Col. C, lines 14, 18, 19, 24, 28, 29, 34; Cols. D - P	(d) (e)	G. J. Yupp
52-2/1-1/1-1	Definition	1	Y	All	(d) (e)	G. J. Yupp
52-2/1-1/1-2	Loss/Gain Guide	1	N			
52-2/1-2	7/02-Gas Transactions	1	Y	Cols. A, C – F	(d) (e)	G. J. Yupp
52-2/1-2/1	7/02 Swaps & Futures	3	Y	p. 1, lines 4 – 6, 16, 26; Col. C, lines 1, 2, 7, 9, 13, 14, 19, 23, 24; Cols. D – Q p. 2, lines 8 – 16, 26 - 28; Col. C, lines 1, 5, 6, 19, 23, 24, 31; Cols. D – P p. 3, lines 8, 21 – 23, Col. C, lines 5, 6, 11, 17, 19; Cols. D – P	(d) (e)	G. J. Yupp
52-2/1-2/1-1	Deal Ticket*	1	Y	Lines 2, 6 – 9	(d) (e)	G. J. Yupp
52-2/1-2/1-2	Confirmation	1	Y	All	(d) (e)	G. J. Yupp
52-2/1-2/1-3	Deal Ticket	1	Y	Line 3, 7	(d) (e)	G. J. Yupp
52-2/1-2/1-4	Confirmation	1	Y	All	(d) (e)	G. J. Yupp
52-2/1-2/1-5	Deal Ticket	1	Y	Col. A, lines 2, 3, 15, 17; Col. D, line 17; Col. E, line 3; Col. F, 13, Col. G. line 17; Cols. H - P	(d) (e)	G. J. Yupp
52-2/1-2/1-6	Confirmation	3	Y	All	(d) (e)	G. J. Yupp
52-2/1-2/2	Broker Fees 7/02	15	Y	p. 1, All p. 2, Col. A, line 5; Col. B, line 3; Cols. F – J p. 3, Lines 11, 12; Col. K, line 13 p. 4, Col. A, lines 6 – 9; Col. B,	(d) (e)	G. J. Yupp

				<p>line 4; Cols. F – K</p> <p>p. 5, Col. B, line 4; Cols. E – I</p> <p>p. 6, Col. B, line 4; Cols. D – H</p> <p>p. 7, Lines 10, 11; Col. J, line 12</p> <p>p. 8, Col. A, lines 6 – 12; Col. B, line 4; Cols. E – I, lines 15 – 27, Col. I, line 30</p> <p>p. 9, lines 0.5, 1, 2, 4, 5, 7, 8, 11 – 14</p> <p>p. 10, Lines 16 – 22; Col. A, lines 5 – 9; Col. C, lines 1, 6 – 12; Col. D, line 13</p> <p>p. 11, lines 6 – 46</p> <p>p. 12, lines 1 – 30</p> <p>p. 13, lines 11 – 39</p> <p>p. 14, All</p> <p>p. 15, lines 1 - 8</p>		
52-2/2	Oil Hedging Savings	1	Y	Lines 6 – 14, 18 – 29; Col. C, lines 15, 16	(d) (e)	G. J. Yupp
52-2/2-1	Fuel Oil Transactions	1	Y	Lines 6 - 13	(d) (e)	G. J. Yupp
52-2/2-1/1	Swap, Oil OTC	2	Y	<p>p. 1, lines 9, 19, 29, 30; Cols. C – O</p> <p>p. 2, lines 9, 10; Cols. C - O</p>	(d) (e)	G. J. Yupp
52-2/2-1/1-1	Option Definition	1	Y	All	(d) (e)	G. J. Yupp
52-2/3	Electricity Hedging Savings	1	Y	Lines 6 – 14, 17 - 28	(d) (e)	G. J. Yupp
52-2/3-1	Purchased Power	1	Y	Lines 6 –13	(d) (e)	G. J. Yupp
52-2/3-1/1	Purchased Power Option	1	Y	Lines 10, 26; Cols. F – J, line 5; Cols. C – O, lines 7 – 28; Col. L, line 29	(d) (e)	G. J. Yupp
52-2/3-1/1-1	Physical Power Option	1	Y	Col. A, lines 4, 7, 8, 11; Col. B, 9, 11, 12, 14; Col. D, line 3; Col. E, line 11	(d) (e)	G. J. Yupp
52-2/3-1/1-2	Confirmation	2	Y	All	(d) (e)	G. J. Yupp
52-2/3-1/1-3	Invoice	1	Y	Col. A, lines 6 – 11; Col. B, lines 3, 4; Col. D, lines 2, 3; Cols. E, G – I, line 14; Col. F, lines 14 – 16; Col. J, line 21, 22	(d) (e)	G. J. Yupp
52-2/3-1/1-4	Glossary	1	N			
52-2/4	Transaction Flow through	1	N			
52-2/4-1	Premium Explanation	1	N			
52-3	Trading & Risk	34	Y	p. 1 – 32, All	(d) (e)	G. J. Yupp

	Management Procedures Manual		N	p. 33 - 34	N/A	N/A
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EXHIBIT – D

AFFIDAVITS

AUGUST 2003

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: August 26, 2003

STATE OF FLORIDA)
MIAMI-DADE COUNTY) **AFFIDAVIT OF RICK DEL CUETO**

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto who, being first duly sworn, deposes and says:

1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-034-4-1. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Rick Del Cueto

Affidavit of Rick Del Cueto
Request for Confidential Classification
Docket No. 030001-EI/ Audit No. 03-034-4-1
Page 2 of 2

SWORN TO AND SUBSCRIBED before me this _____ day of August, 2003, by Rick Del Cueto, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: August 26, 2003

STATE OF FLORIDA)
MIAMI-DADE COUNTY) **AFFIDAVIT OF KOREL DUBIN**

BEFORE ME, the undersigned authority, personally appeared Korel Dubin who, being first duly sworn, deposes and says:

1. My name is Korel Dubin. I am currently employed by Florida Power & Light Company (“FPL”) as Manager of Regulatory Issues. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL’s Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-034-4-1. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain customer billing information. It is FPL’s longstanding practice to maintain customer billing information as confidential. FPL does so in order to protect customers’ privacy against having personal information about their location, electric consumption patterns, etc. made public, as well as to protect their business interests, where applicable, against the disclosure of information that could put them at a competitive disadvantage. To the best of my knowledge, FPL has maintained the confidentiality of the customer billing information that is included in Exhibit A.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

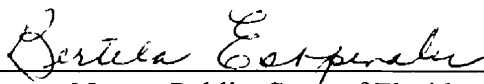
4. Affiant says nothing further.



Korel Dubin

Affidavit of Korel Dubin
Request for Confidential Classification
Docket No. 030001-EI/ Audit No. 03-034-4-1
Page 2 of 2

SWORN TO AND SUBSCRIBED before me this 21 day of August, 2003, by Korel Dubin, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

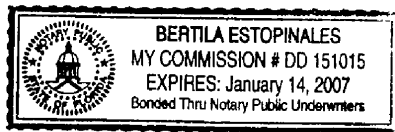


EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: August 26, 2003

STATE OF FLORIDA)
) **AFFIDAVIT OF DAVE HUSS**
MIAMI-DADE COUNTY)

BEFORE ME, the undersigned authority, personally appeared Dave Huss who, being first duly sworn, deposes and says:

1. My name is Dave Huss. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Tax and Depreciation. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-034-4-1. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute data related to the fuel accounting and purchased-power transactions of FPL's Energy Marketing & Trading Division for such transactions. Disclosure of this information would impair FPL's efforts to enter into fuel and purchased-power transactions on favorable terms. It also would impair the competitive interests of FPL and the contractors. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Dave Huss

Affidavit of Dave Huss
Request for Confidential Classification
Docket No. 030001-EI/ Audit No. 03-034-4-1
Page 2 of 2

SWORN TO AND SUBSCRIBED before me this _____ day of August, 2003, by Dave Huss, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 030001-EI
Cost Recovery Clause with Generating)
Performance Incentive Factor) FILED: August 26, 2003

STATE OF FLORIDA)
) **AFFIDAVIT OF GERARD YUPP**
PALM BEACH COUNTY)

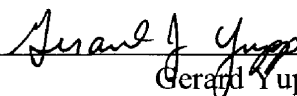
BEFORE ME, the undersigned authority, personally appeared Gerard Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Regulated Wholesale Power Trading in the Energy Marketing and Trading Division ("EMT"). I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 03-034-4-1. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute data related to fuel and purchased-power transactions and to the practices and procedures of EMT for such transactions. Disclosure of this information would impair FPL's efforts to enter into fuel and purchased-power transactions on favorable terms. It also would impair the competitive interests of FPL and the contractors. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Gerard Yupp

Affidavit of Gerard Yupp
Request for Confidential Classification
Docket No. 030001-EI/ Audit No. 03-034-4-1
Page 2 of 2

SWORN TO AND SUBSCRIBED before me this 22nd day of August, 2003, by Gerard Yupp, who is personally known to me or who has produced personally known (type of identification) as identification and who did take an oath.

Marie B. Lopez
Notary Public, State of Florida

My Commission Expires: 7/17/04

