

JAMES A. MCGEE ASSOCIATE GENERAL COUNSEL PROGRESS ENERGY SERVICE CO , LLC

September 8, 2003

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. is ten copies of FPSC 423 forms for the month of June 2003. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James Mc Hel/sc____ James A. McGee

JAM/scc Enclosures

cc: Parties of record

DOCUMENT NIMIER DATE 08474 SEP-98 FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of June, 2003 has been furnished to the following individuals by regular U.S. Mail this 8th day of September 2003.

John Butler Steel, Hector & Davis 200 S. Biscayne Blvd. Suite 4000 Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Beggs and Lane P. O. Box 12950 Pensacola, FL 32576-2950

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee, FL 32302

Wm. Cochran Keating, IV Office of the General Counsel Economic Regulation Section Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Office of the Public Counsel C/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire McWhirter, Reeves 117 S. Gadsden Street Tallahassee, FL 32301

John McWhirter, Jr. McWhirter, Reeves et al. 400 North Tampa Street Suite 2450 Tampa, FL 33601

Norman Horton, Jr., Esquire Messer, Caparello & Self P. O. Box 1876 Tallahassee, FL 32302

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH 06/2003

2. REPORTING COMPANY: ELORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM. <u>JIMMY L WILSON, PROJECT ANALYST</u> (#19) 546-2172 4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED 09/02/2003

(a) (b) (c) (d) (e) (f) (g) (i) (LIN NO	Ë PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DATE	TYPE OIL	VOLUME <u>(Bbl)</u>	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (S)	(\$)	(\$)	NET PRICE <u>(\$/Bbl)</u>	OUALITY ADJUST <u>(\$/Bbi)</u>	PURCHASE PRICE <u>(\$/Bbi)</u>	TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT <u>(\$/Bbl)</u>	OTHER CHARGE <u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>
Avon Park Peakers BP Amoco Oil FOB PLANT 6/203 FO2 708 Control S00 3 Bartow Peakers NO DEL/VERLES S000 4 Bartow Steam Plant RIO Energy International, Inc FOB TERMI 6/203 FO6 98,541 S000 5 Bartow Steam Plant RIO Energy International, Inc FOB TERMI 6/2033 FO6 419,800 S000 6 Bartow Steam Plant RIO Energy International, Inc FOB TERMI 6/2033 FO6 459,804 S000	(a)	•••	· (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)		-	(r)
Bartow Peakers NO DELIVERIES 4 Bartow Steam Plant RIO Energy International, Inc. FOB TERMI 6/2003 FO6 98,541 \$0.00	1	Anclote	BP Amoco Oil	FOB PLANT	6/2003	FO2	529				_					\$0 00		\$35.30
4 Bartow Steam Plant RIO Energy International, Inc. FOB TERMI 6/2003 FO6 98,541 So.00 So.00 So.00 5 Bartow Steam Plant RIO Energy International, Inc. FOB TERMI 6/2003 FO6 419,800 So.00	2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	708									\$0 00		\$35 51
5Bartow Steam PlantRIO Energy International, IncFOB TERMI6/2003FO6419,800S0.00S0.006Bartow Steam PlantRIO Energy International, IncFOB TERMI6/2003FO6859,084S0.00S0.007Bayboro PeakersCentral OilFOB PLANT6/2003FO210,440S0.00S0.00S0.008Crystal RiverBP Amoco OilFOB PLANT6/2003FO24,435S0.00S0.00S0.009Crystal RiverBP Amoco OilFOB PLANT6/2003FO212,730S0.00S0.00S0.0010Debary PeakersBP Amoco OilFOB PLANT6/2003FO229,796S0.00S0.00S0.0011Debary PeakersBP Amoco OilFOB PLANT6/2003FO25,619S0.00S0.00S0.0012Debary PeakersBP Amoco OilFOB PLANT6/2003FO25,819S0.00S0.00S0.0013Higgins PeakersNO DELIVERIESVVVS0.00S0.00S0.00S0.0014Hines Energy ComplexNO DELIVERIESVVVS0.00S0.00S0.0016Rio Pinar PeakersBP Amoco OilFOB PLANT6/2003FO22,657S0.00S0.00S0.0016Rio Pinar PeakersBP Amoco OilFOB PLANT6/2003FO22,657S0.00S0.00S0.0017Suwanne PeakersBP Amoco OilFOB PLANT	3	Bartow Peakers	NO DELIVERIES															-
6Barlow Steam PlantRIO Energy International, Inc.FOB TERMI 6/2003FO6859,084S000S0007Bayboro PeakersCentral OilFOB PLANT 6/2003FO210,440S000S0008Crystal RiverBP Amoco OilFOB PLANT 6/2003FO24,435S000S0009Crystal RiverBP Amoco OilFOB PLANT 6/2003FO212,730S000S00010Debary PeakersBP Amoco OilFOB PLANT 6/2003FO229,796S000S00011Debary PeakersBP Amoco OilFOB PLANT 6/2003FO25,619S000S00012Debary PeakersBP Amoco OilFOB PLANT 6/2003FO25,619S000S00013Higgins PeakersNO DELIVERIESFOEFOEFOEFOE14Hines Energy ComplexNO DELIVERIESFOB PLANT 6/2003FO214,58715Intercession City PeakersBP Amoco OilFOB PLANT 6/2003FO214,58716Rio Pinar PeakersBP Amoco OilFOB PLANT 6/2003FO214,58716Rio Pinar PeakersBP Amoco OilFOB PLANT 6/2003FO22,65716Rio Pinar PeakersBP Amoco OilFOB PLANT 6/2003FO213,82017Suwanne PeakersBP Amoco OilFOB PLANT 6/2003FO213,82016Rio Pinar PeakersBP Amoco OilFOB PLANT 6/2003FO213,82017Suwanne PeakersBP Amoco OilFOB PLANT	4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	6/2003	FO6	98,541									\$0.00		\$23 65
7 Bayboro Peakers Central Oil FOB PLANT 6/2003 FO2 10,440 \$0.00	5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	6/2003	FO6	419,800						······			\$0.00		\$23 86
8Crystal RiverBP Amoco OilFOB PLANT6/2003FO24,435\$0.00\$0.009Crystal RiverBP Amoco OilFOB PLANT6/2003FO212,730\$0.00\$0.0010Debary PeakersBP Amoco OilFOB PLANT6/2003FO229,796\$0.00\$0.0011Debary PeakersBP Amoco OilFOB PLANT6/2003FO25,619\$0.00\$0.0012Debary PeakersBP Amoco OilFOB PLANT6/2003FO25,619\$0.00\$0.0013Hıggins PeakersNO DELIVERIESVVV\$0.00\$0.00\$0.0014Hınes Energy ComplexNO DELIVERIESVVV\$0.00\$0.0015Intercession City PeakersBP Amoco OilFOB PLANT6/2003FO214,587\$0.00\$0.0016Rıo Pınar PeakersBP Amoco OilFOB PLANT6/2003FO22,657\$0.00\$0.0017Suwanne PeakersBP Amoco OilFOB PLANT6/2003FO213,820\$0.00\$0.00	6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	6/2003	FO6	859,084									\$0.00		\$25 41
2Crystal RiverBP Amoco OilFOB PLANT 6/2003FO212,7309Crystal RiverBP Amoco OilFOB PLANT 6/2003FO212,73010Debary PeakersBP Amoco OilFOB PLANT 6/2003FO229,79611Debary PeakersBP Amoco OilFOB PLANT 6/2003FO25,61912Debary PeakersBP Amoco OilFOB PLANT 6/2003FO25,61913Hıggins PeakersNO DELIVERIES\$0.00\$0.0014Hınes Energy ComplexNO DELIVERIES\$0.00\$0.0015Intercession Cıty PeakersBP Amoco OilFOB PLANT 6/2003FO214,58716Rıo Pınar PeakersBP Amoco OilFOB PLANT 6/2003FO22,65717Suwanne PeakersBP Amoco OilFOB PLANT 6/2003FO213,820	7	Bayboro Peakers	Central Oil	FOB PLANT	6/2003	FO2	10,440									\$0.00		\$35 24
10Debary PeakersBP Amoco OilFOB PLANT6/2003FO229,796\$0.0011Debary PeakersBP Amoco OilFOB PLANT6/2003FO25,619\$0.0012Debary PeakersBP Amoco OilFOB PLANT6/2003FO25,619\$0.0013Higgins PeakersNO DELIVERIES\$0.00\$0.00\$0.0014Hines Energy ComplexNO DELIVERIES\$0.00\$0.0015Intercession City PeakersBP Amoco OilFOB PLANT6/2003FO214,58716Rio Pinar PeakersBP Amoco OilFOB PLANT6/2003FO22,65717Suwanne PeakersBP Amoco OilFOB PLANT6/2003FO213,820	8	Crystal River	BP Amoco Oil	FOB PLANT	6/2003	FO2	4,435									\$0.00		\$36.30
11Debary PeakersBP Amoco OilFOB PLANT 6/2003FO25,619\$0.00\$0.0012Debary PeakersBP Amoco OilFOB PLANT 6/2003FO2528\$0.00\$0.0013Hugsins PeakersNO DELIVERIESVO DELIVERIESVOVOVO14Hunes Energy ComplexNO DELIVERIESVOVOVOVO15Intercession City PeakersBP Amoco OilFOB PLANT 6/2003FO214,587\$0.00\$0.0016Rio Pinar PeakersBP Amoco OilFOB PLANT 6/2003FO22,657\$0.00\$0.0017Suwanne PeakersBP Amoco OilFOB PLANT 6/2003FO213,820\$0.00\$0.00	9	Crystal River	BP Amoco Oil	FOB PLANT	6/2003	FO2	12,730									\$0.00		\$36 07
12Debary PeakersBP Amoco OilFOB PLANT 6/2003FO2528SoleSoleSoleSole13Higgins PeakersNO DELIVERIESVVVVVVV14Hines Energy ComplexNO DELIVERIESVVVVVVV15Intercession City PeakersBP Amoco OilFOB PLANT 6/2003FO214,587SoleS	10	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	29,796									\$0.00		\$35 94
13 Higgins Peakers NO DELIVERIES 14 Hines Energy Complex NO DELIVERIES 15 Intercession City Peakers BP Annoco Oil FOB PLANT 6/2003 FO2 14,587 16 Rio Pinar Peakers BP Annoco Oil FOB PLANT 6/2003 FO2 2,657 17 Suwanne Peakers BP Annoco Oil FOB PLANT 6/2003 FO2 13,820	11	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	5,619									\$0 00		\$36 24
14 Hines Energy Complex NO DELIVERIES 15 Intercession City Peakers BP Amoco Oil FOB PLANT 6/2003 FO2 14,587 16 Rio Pinar Peakers BP Amoco Oil FOB PLANT 6/2003 FO2 2,657 17 Suwanne Peakers BP Amoco Oil FOB PLANT 6/2003 FO2 13,820	12	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	528									\$0 00		\$35 51
15 Intercession City Peakers BP Arnoco Oil FOB PLANT 6/2003 FO2 14,587 \$0.00 \$0.00 16 Rio Pinar Peakers BP Arnoco Oil FOB PLANT 6/2003 FO2 2,657 \$0.00 \$0.00 17 Suwanne Peakers BP Arnoco Oil FOB PLANT 6/2003 FO2 13,820 \$0.00 \$0.00	13	Higgins Peakers	NO DELIVERIES															
16 R10 Pinar Peakers BP Amoco Oil FOB PLANT 6/2003 FO2 2,657 17 Suwanne Peakers BP Amoco Oil FOB PLANT 6/2003 FO2 13,820 \$0.00	14	Hines Energy Complex	NO DELIVERIES															
17 Suwanne Peakers BP Arnoco Oil FOB PLANT 6/2003 FO2 13,820	15	Intercession City Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	14,587									\$0.00		\$35 12
	16	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	2,657						u			\$0 00		\$35 96
18 Suwanne Peakers BP Amoco Oil FOB PLANT 6/2003 FO2 883 \$0.00	17	Suwanne Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	13,820									\$0.00		\$35.84
	18	Suwanne Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	883									\$0.00		\$36 77
19 Suwanne Peakers Sommers Oil Co FOB PLANT 6/2003 FO2 1,076 \$0.00 \$0.00	19	Suwanne Peakers	Sommers Oil Co	FOB PLANT	6/2003	FO2	1,076									\$0.00		\$35 61

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 06/2003

2 REPORTING COMPANY FLORIDA POWER CORPORATION SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM. JIMMY L WILSON, PROJECT ANALYS 4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

Pan 93 546-2

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED: 09/02/2003

LINI <u>NO</u>	E PLANT NAME	SUPPLIER NAME		DELIVERY DATE	TYPE OIL	VOLUME (<u>Bbi)</u>	INVOICE PRICE <u>(\$/Bbi)</u>	INVOICE AMOUNT (<u>\$</u>)	DISCOUNT (<u>\$</u>)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST <u>(\$/Bbi)</u>	PURCHASE	TRANSPORT TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT <u>(\$/Bbl)</u>	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (<u>\$/Bbi)</u>
(a)	(ბ)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(a)	(p)	(q)	(T)
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT		FO6	11,781			57				()	(-)	\$0 00		\$26.52
21	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	6/2003	FO6	4,428								· · · · · · · · · · · · · · · · · · ·	\$0.00		\$31 01
22	Suwannee Stearn Plant	Texpar Energy, Inc	FOB PLANT	6/2003	FO6	49,787		1-1-18-1							\$0 00		\$27 37
23	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	6/2003	FO6	31,440			· · · · · · · · · · · · · · · · · · ·		-				\$0.00		\$29 87
24	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	6/2003	FO6	3,037									\$0.00		\$32.89
25	Turner Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	2,653								•	\$0.00		\$36.56
26	Turner Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	170									\$0 0 0		\$36.09
27	University of Florida	NO DELIVERIES					-										

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	l Coal Qu	ality
			٦	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Guasare Coal Sales Corp	50,IM, 999	S	GB	51,487			\$44.22	0.59	12,971	6.38	6.68
2	Kanawha River Terminal	08,WV, 39	STC	В	56,400			\$59.11	0.69	12,310	11.76	6.37
3	Marmet Synfuel, LLC	08,WV, 39	S	В	34,254			\$60.86	0.65	13,060	7.02	7.57

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	s Received	l Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,187			\$53.32	1.07	12,464	10.22	5.15
2	Consolidated Coal Sales	08,Ky,133	MTC	UR	86,586			\$56.67	1,11	12,697	7.92	7.75
3	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	48,320			\$56.67	0.91	12,487	9.60	6.91
4	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	l Coal Qua	ality
Line No.	Supplier Name	Mine Location	T Purchase Type	Franspor- tation Mode	- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEP Coal Company, Inc.	08,Ky,195	LTC	UR	28,968			\$54.41	0.71	12,579	8.57	7.73
2	AEP Coal Company, Inc.	08, Ky, 195	LTC	UR	9,652			\$49.41	0.69	12,867	7.67	7.10
3	Alliance Coal Sales Corp.	08, Ky, 195	MTC	UR	19,910			\$54.91	0.62	12,762	7.86	6.88
4	Alliance Coal Sales Corp.	08 , Ky ,195	MTC	UR	9,956			\$48.66	0.69	12,748	8.00	7.06
5	Amvest Coal Sales, Inc.	08,WV, 67	MTC	UR	17,936			\$59.83	0.66	12,555	11.22	4.92
6	Massey Coal Sales Co., Inc.	08,WV, 45	LTC	UR	75,785			\$58.33	0.69	12,447	9.75	7.48
7	Transfer Facility	N/A	N/A	OB	132,364			\$66.62	0.66	12,455	9.14	8.50

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Guasare Coal Sales Corp	50,IM,999	S	51,487		\$0.00					
2	Kanawha River Terminal	08,WV, 39	STC	56,400		\$0.00					
3	Marmet Synfuel, LLC	08,WV, 39	S	34,254		\$0.00					

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	38,187		\$0.00					
2	Consolidated Coal Sales	08, Ky, 133	MTC	86,586		\$0.00					
3	Massey Coal Sales Company, Inc.	08, Ky, 195	MTC	48,320		\$0.00					
4	Transfer Facility	N/A	N/A	N/A		N/A					

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEP Coal Company, Inc.	08,Ky,195	LTC	28,968		\$0.00					
2	AEP Coal Company, Inc.	08, Ky, 195	LTC	9,652		\$0.00					
3	Alliance Coal Sales Corp.	08, Ky, 195	MTC	19,910		\$0.00					
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,956		\$0.00					
5	Amvest Coal Sales, Inc.	08,WV, 67	MTC	17,936		\$0.00					
6	Massey Coal Sales Co., Inc.	08,WV, 45	LTC	75,785		\$0.00					
7	Transfer Facility	N/A	N/A	132,364		\$0.00					

1. Report for: Mo. June 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1	Guasare Coal Sales Corp	50,IM, 999	Maracaibo, VZ	GB	51,487		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.22
2	Kanawha River Terminal	08,WV, 39	Kanawha,Wv	В	56,400		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.11
3	Marmet Synfuel, LLC	08,WV, 39	Kanawha,Wv	В	34,254		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$60.86

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

6. Date Completed: August 15, 2003

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1	AEP Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,187		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.32
2	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	86,586		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.67
3	Massey Coal Sales Company, In	c.08,Ky,195	Pike, Ky	UR	48,320		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.67
4	Transfer Facility	N/A	Plaquemines	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

Parrish, La

1. Report for: Mo. June 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor tation Mode	r- Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Rate	-	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	AEP Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	28,968		N/A	-		N/A	N/A	N/A	\$0.00	\$0.00		\$54.41
2	AEP Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	9,652		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.41
3	Alliance Coal Sales Corp.	08,Ky,195	Pike, Ky	UR	19,910		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.91
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,956		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$48.66
5	Amvest Coal Sales, Inc.	08,WV, 67	Nicholas, Wv	UR	17,936		N/A			NŻA	N/A	N/A	\$0.00	\$0.00		\$59.83
6	Massey Coal Sales Co., Inc.	08,WV, 45	Logan, Wv	UR	75,785		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$58.33
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	132,364		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$66.62

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

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David S. Williams, Business Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	05/03	Transfer	Facility-IMT	Emerald International	2	22,050	2A	(k) Quality Adjustments			\$36.91	Quality Adjustment
2	04/03	Transfer	Facility-IMT	Kanawha River Terminal	3	1,931	2A	(k) Quality Adjustments			\$50.65	Quality Adjustment
3	04/03	Transfer	Facility-IMT	Kanawha River Terminal	4	11,243	2A	(k) Quality Adjustments			\$50.65	Quality Adjustment
4	04/03	Transfer	Facility-IMT	Kanawha River Terminal	5	3,478	2A	(k) Quality Adjustments			\$50.65	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation

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3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

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David S. Williams, Business Financial Analyst

6. Date Completed: August 15, 2003

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2 3	04/03 05/03 05/03	CR1&2 CR1&2 CR1&2	CR1&2 CR1&2 CR1&2	Consolidated Coal Sales Consolidated Coal Sales AEP Coal Inc.	2 2 1	58,124 68,539 67,763	2A 2A 2A	(k) Quality Adjustments (k) Quality Adjustments (k) Quality Adjustments			\$57.11 \$56.42 \$53.81	Quality Adjustment Quality Adjustment Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

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David S. Williams, Business Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	05/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,441	2A	(k) Quality Adjustments			\$49.65	Quality Adjustment
2	05/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	9,427	2A	(k) Quality Adjustments			\$60.34	Quality Adjustment
3	04/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	19,128	2A	(k) Quality Adjustments			\$60.76	Quality Adjustment
4	05/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	18,610	2A	(k) Quality Adjustments			\$54.47	Quality Adjustment
5	05/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	9,663	2A	(k) Quality Adjustments			\$49.45	Quality Adjustment