

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

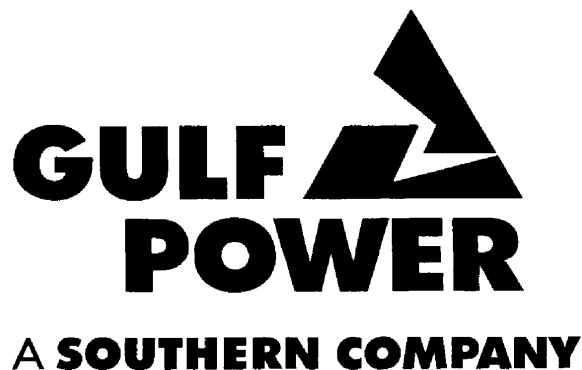
**FUEL COST AND PURCHASED POWER COST  
RECOVERY CLAUSE**

**DOCKET NO. 030001-EI**

**PREPARED AMENDED DIRECT TESTIMONY  
AND EXHIBIT OF**

**TERRY A. DAVIS**

SEPTEMBER 12, 2003



DOCUMENT IDENTIFICATION  
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RECEIVED AT THE PUBLIC SERVICE COMMISSION

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission  
3 Prepared Direct Testimony and Exhibit of  
4 Terry A. Davis  
5 Docket No. 030001-EI  
6 Fuel and Purchased Power Cost Recovery  
7 Date of Filing: September 12, 2003

8 Q. Please state your name, business address and occupation.

9 A. My name is Terry Davis. My business address is One  
10 Energy Place, Pensacola, Florida 32520-0780. I am the  
11 senior Staff Accountant in the Rates and Regulatory  
12 Matters Department of Gulf Power Company.

13 Q. Please briefly describe your educational background and  
14 business experience.

15 A. I graduated from Mississippi College in Clinton,  
16 Mississippi in 1979 with a Bachelor of Science Degree in  
17 Business Administration and a major in Accounting.  
18 Prior to joining Gulf Power, I was an accountant for  
19 seven years with a seismic survey firm, Geophysical  
20 Field Surveys, in Jackson, Mississippi. In that  
21 capacity, I was responsible for accounts receivable,  
22 accounts payable, sales, use, and fuel tax returns, and  
23 various other accounting activities. In 1986, I joined  
24 Gulf Power as an Associate Accountant in the Plant  
25 Accounting Department. Since then, I have held various  
positions of increasing responsibility with Gulf in

1 Accounts Payable, Financial Reporting, and Cost  
2 Accounting. In 1993, I joined the Rates and Regulatory  
3 Matters area, where I have participated in activities  
4 related to the cost recovery clauses, the rate case,  
5 budgeting, and other regulatory functions. In 1998, I  
6 was promoted to my current position, which includes  
7 preparation and/or coordination of the Company's Fuel,  
8 Capacity and Environmental Cost Recovery Clause filings,  
9 administration of Gulf's retail tariff, and review of  
10 other regulatory filings submitted by the Company.

11

12 Q. Have you previously filed testimony before this  
13 Commission in this on-going docket?

14 A. Yes, I have.

15

16 Q. What is the purpose of your testimony?

17 A. The purpose of my testimony is to discuss the  
18 calculation of Gulf Power's fuel cost recovery factors  
19 for the period January 2004 through December 2004. I  
20 will also discuss the calculation of the purchased power  
21 capacity cost recovery factors for the period January  
22 2004 through December 2004.

23

24

25

1 Q. Are you familiar with the Fuel and Purchased Power Cost  
2 Recovery Clause Calculation for the period of January  
3 2004 through December 2004?

4 A. Yes, these documents were prepared under my supervision.

5  
6 Q. Have you verified that to the best of your knowledge and  
7 belief, the information contained in these documents is  
8 correct?

9 A. Yes, I have.

10 Counsel: We ask that Ms. Davis's Exhibit  
11 consisting of fourteen schedules,  
12 be marked as Exhibit No. \_\_\_\_\_ (TAD-3).  
13

14 Q. What has been included in this filing to reflect the  
15 GPIF reward/penalty for the period of January 2002  
16 through December 2002?

17 A. The GPIF result is shown on Line 33 of Schedule E-1 as  
18 an increase of .0041¢/kwh, thereby rewarding Gulf  
19 \$431,920.  
20

21 Q. Has there been any change that would affect the  
22 estimated true-up for 2003 filed by Gulf on August 12,  
23 2003?

24 A. Yes. The actual fuel over/under recovery calculation  
25 for August 2003 resulted in an under-recovery of

1           \$3,806,123.03 as shown on revised Schedule E-1b, page 2,  
2           of my exhibit. This amount is \$2,945,593.11 more than  
3           projected on the original version of this schedule filed  
4           on August 12, 2003. I have revised this schedule and  
5           included the new estimated true-up amount on Schedule  
6           E-1b and in the resulting calculations on the other  
7           schedules in the E-1 series.

8

9    Q.    What is the appropriate revenue tax factor to be applied  
10       in calculating the levelized fuel factor?

11   A.    A revenue tax factor of 1.00072 has been applied to all  
12       jurisdictional fuel costs as shown on Line 31 of  
13       Schedule E-1.

14

15   Q.    Ms. Davis, what is the levelized projected fuel factor  
16       for the period January 2003 through December 2003?

17   A.    Gulf has proposed a levelized fuel factor of 2.459¢/kwh.  
18       It includes projected fuel and purchased power energy  
19       expenses for January 2004 through December 2004 and  
20       projected kwh sales for the same period, as well as the  
21       true-up and GPIF amount. The levelized fuel factor has  
22       not been adjusted for line losses.

23

24

25

1 Q. How does the levelized fuel factor for the projection  
2 period compare with the levelized fuel factor for the  
3 current period?

4 A. The projected levelized fuel factor for 2004 is .111  
5 cents/kwh more or 4.7 percent higher than the levelized  
6 fuel factor for 2003 upon which current fuel factors are  
7 based.

8

9 Q. Ms. Davis, how were the line loss multipliers used on  
10 Schedule E-1E calculated?

11 A. They were calculated in accordance with procedures  
12 approved in prior filings and were based on Gulf's  
13 latest mwh Load Flow Allocators.

14

15 Q. Ms. Davis, what fuel factor does Gulf propose for its  
16 largest group of customers (Group A), those on Rate  
17 Schedules RS, GS, GSD, OSIII, and OSIV?

18 A. Gulf proposes a standard fuel factor, adjusted for line  
19 losses, of 2.472¢/kwh for Group A. Fuel factors for  
20 Groups A, B, C, and D are shown on Schedule E-1E. These  
21 factors have all been adjusted for line losses.

22

23 Q. Ms. Davis, how were the time-of-use fuel factors  
24 calculated?

1 A. These were calculated based on projected loads and  
2 system lambdas for the period January 2004 through  
3 December 2004. These factors included the GPIF and  
4 true-up, and were adjusted for line losses. These time-  
5 of-use fuel factors are also shown on Schedule E-1E.

6

7 Q. How does the proposed fuel factor for Rate Schedule RS  
8 compare with the factor applicable to December 2003 and  
9 how would the change affect the cost of 1000 kwh on  
10 Gulf's residential rate RS?

11 A. The current fuel factor for Rate Schedule RS applicable  
12 through December 2003 is 2.359¢/kwh compared with the  
13 proposed factor of 2.472¢/kwh. For a residential  
14 customer who uses 1000 kwh in January 2004, the fuel  
15 portion of the bill would increase from \$23.59 to  
16 \$24.72.

17

18 Q. Has Gulf updated its estimates of the as-available  
19 avoided energy costs to be shown on COG1 as required by  
20 Order No. 13247 issued May 1, 1984, in Docket  
21 No. 830377-EI and Order No. 19548 issued June 21, 1988,  
22 in Docket No. 880001-EI?

23 A. Yes. A tabulation of these costs is set forth in  
24 Schedule E-11 of my Exhibit TAD-3. These costs

1 represent the estimated averages for the period from  
2 January 2004 through December 2005.

3

4 Q. What amount have you calculated to be the appropriate  
5 benchmark level for calendar year 2004 gains on non-  
6 separated wholesale energy sales eligible for a  
7 shareholder incentive?

8 A. In accordance with Order No. PSC-00-1744-AAA-EI, a  
9 benchmark level of \$2,016,185 has been calculated for  
10 2004. The actual gains for 2001, 2002, and the  
11 estimated gains for 2003 on all non-separated sales have  
12 been averaged to determine the minimum projected  
13 threshold for 2004 that must be achieved before  
14 shareholders may receive any incentive. As demonstrated  
15 on Schedule E-6, page 2 of 2, Gulf's projection reflects  
16 a credit to customers of 100 percent of the gains on  
17 non-separated sales for 2003. The estimated gains on  
18 all non-separated sales are projected to be \$383,000,  
19 whereas the threshold is estimated at \$2,016,185.

20

21 Q. You stated earlier that you are responsible for the  
22 calculation of the purchased power capacity cost (PPCC)  
23 recovery factors. Which schedules of your exhibit  
24 relate to the calculation of these factors?



1 A. Schedule CCE-1, including CCE-1a and CCE-1b, and  
2 Schedule CCE-2 of my exhibit relate to the calculation  
3 of the PPCC recovery factors for the period January 2004  
4 through December 2004.

5  
6 Q. Please describe Schedule CCE-1 of your exhibit.

7 A. Schedule CCE-1 shows the calculation of the amount of  
8 capacity payments to be recovered through the PPCC  
9 Recovery Clause. Mr. Bell has provided me with Gulf's  
10 projected purchased power capacity transactions. Gulf's  
11 total projected net capacity expense which includes a  
12 credit for transmission revenue for the period January  
13 2004 through December 2004 is \$19,542,907. The  
14 jurisdictional amount is \$18,859,271. This amount is  
15 added to the total true-up amount to determine the total  
16 purchased power capacity transactions that would be  
17 recovered in the period.

18  
19 Q. What methodology was used to allocate the capacity  
20 payments to rate class?

21 A. As required by Commission Order No. 25773 in Docket  
22 No. 910794-EQ, the revenue requirements have been  
23 allocated using the cost of service methodology used in  
24 Gulf's last full requirements rate case and approved by  
25 the Commission in Order No. PSC-02-0787-FOF-EI issued

1 June 10, 2002, in Docket No. 010949-EI. For purposes of  
2 the PPCC Recovery Clause, Gulf has allocated the net  
3 purchased power capacity costs to rate class with  
4 12/13th on demand and 1/13th on energy. This allocation  
5 is consistent with the treatment accorded to production  
6 plant in the cost of service study used in Gulf's last  
7 rate case.

8

9 Q. How were the allocation factors calculated for use in  
10 the PPCC Recovery Clause?

11 A. The allocation factors used in the PPCC Recovery Clause  
12 have been calculated using the 2001 load data filed with  
13 the Commission in accordance with FPSC Rule 25-6.0437.  
14 The calculations of the allocation factors are shown in  
15 columns A through I on Page 1 of Schedule CCE-2.

16

17 Q. Please describe the calculation of the cents/kwh factors  
18 by rate class used to recover purchased power capacity  
19 costs.

20 A. As shown in columns A through D on page 2 of Schedule  
21 CCE-2, the 12/13th of the jurisdictional capacity cost  
22 to be recovered is allocated to rate class based on the  
23 demand allocator, with the remaining 1/13th allocated  
24 based on energy. The total revenue requirement assigned  
25 to each rate class shown in column E is then divided by

1 that class's projected kwh sales for the twelve-month  
2 period to calculate the PPCC recovery factor. This  
3 factor would be applied to each customer's total kwh to  
4 calculate the amount to be billed each month.

5  
6 Q. What is the amount related to purchased power capacity  
7 costs recovered through this factor that will be  
8 included on a residential customer's bill for 1000 kwh?

9 A. The purchased power capacity costs recovered through the  
10 clause for a residential customer who uses 1000 kwh will  
11 be \$1.94.

12

13 Q. When does Gulf propose to collect these new fuel charges  
14 and purchased power capacity charges?

15 A. The fuel and capacity factors will be effective  
16 beginning with the first Bill Group for January 2004 and  
17 continuing through the last Bill Group for December  
18 2004.

19

20 Q. Ms. Davis, does this complete your testimony?

21 A. Yes, it does.

22

23

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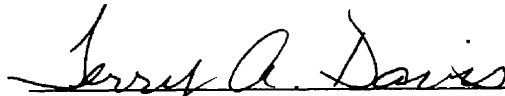
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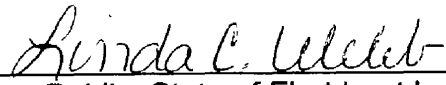
STATE OF FLORIDA     )  
                                  )  
COUNTY OF ESCAMBIA )

Docket No. 030001-EI

Before me the undersigned authority, personally appeared Terry A. Davis, who being first duly sworn, deposes, and says that she is the senior Staff Accountant in the Rates and Regulatory Matters Department of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

  
\_\_\_\_\_  
Terry A. Davis  
Staff Accountant

Sworn to and subscribed before me this 11th day of September,  
2003.

  
\_\_\_\_\_  
Notary Public, State of Florida at Large



**LINDA C. WEBB**  
Notary Public-State of FL  
Comm. Exp: May 31, 2006  
Comm. No: DD 110088

SCHEDULE E-1

**FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

| Line |   |                   | (a)<br>\$                 | (b)<br>KWH                   | (c)<br>¢ / KWH       |
|------|---|-------------------|---------------------------|------------------------------|----------------------|
| 1    | Fuel Cost of System Net Generation                  | E-3               | 340,226,335               | 16,251,250,000               | 2.0935               |
| 2    | Nuclear Fuel Disposal Costs                         | E-2               |                           |                              | #N/A                 |
| 3    | Coal Car Investment                                 |                   |                           |                              | #N/A                 |
| 4    | Other Generation                                    | E-3               | 19,205                    | 790,000                      | 2.4310               |
| 5    | Hedging Administration Costs                        | E-2               | 33,086                    |                              | #N/A                 |
| 6    | <b>Total Cost of Generated Power</b>                | (Line 1 - 5)      | <u>340,278,626</u>        | <u>16,252,040,000</u>        | <u>2.0938</u>        |
| 7    | Fuel Cost of Purchased Power (Exclusive of Economy) | E-7               |                           |                              | #N/A                 |
| 8    | Energy Cost of Schedule C & X Econ. Purch.          | E-9               |                           |                              | #N/A                 |
| 9    | Energy Cost of Other Econ. Purch. (Nonbroker)       | E-9               | 12,776,000                | 477,038,000                  | 2.6782               |
| 10   | Energy Cost of Schedule E Economy Purch.            | E-9               |                           |                              | #N/A                 |
| 11   | Capacity Cost of Schedule E Economy Purchases       | E-2               |                           |                              | #N/A                 |
| 12   | Energy Payments to Qualifying Facilities            | E-8               |                           |                              | #N/A                 |
| 13   | <b>Total Cost of Purchased Power</b>                | (Line 6 - 12)     | <u>12,776,000</u>         | <u>477,038,000</u>           | <u>2.6782</u>        |
| 14   | <b>Total Available KWH</b>                          | (Line 5 + 13)     |                           | <u><u>16,729,078,000</u></u> |                      |
| 15   | Fuel Cost of Economy Sales                          | E-6               | (2,289,000)               | (74,677,000)                 | 3.0652               |
| 16   | Gain on Economy Sales                               | E-6               | (383,000)                 |                              | #N/A                 |
| 17   | Fuel Cost of Unit Power Sales                       | E-6               | (26,458,000)              | (1,561,911,000)              | 1.6940               |
| 18   | Fuel Cost of Other Power Sales                      |                   | (79,395,000)              | (3,440,414,000)              | 2.3077               |
| 19   | <b>Total Fuel Cost &amp; Gains on Power Sales</b>   | (Line 15 - 18)    | <u>(108,525,000)</u>      | <u>(5,077,002,000)</u>       | <u>2.1376</u>        |
| 20   | Net Inadvertant Interchange                         |                   | 0                         | 0                            | #N/A                 |
| 21   | <b>Total Fuel &amp; Net Power Trans.</b>            | (Line 6+13+19+20) | <u><u>244,529,626</u></u> | <u><u>11,652,076,000</u></u> | <u><u>2.0986</u></u> |
| 22   | Net Unbilled Sales *                                |                   | 0                         | 0                            | #N/A                 |
| 23   | Company Use *                                       |                   | 545,195                   | 25,979,000                   | 2.0986               |
| 24   | T & D Losses *                                      |                   | 14,395,200                | 685,943,000                  | 2.0986               |
| 25   | <b>System KWH Sales</b>                             |                   | <u>244,529,626</u>        | <u>10,940,154,000</u>        | <u>2.2352</u>        |
| 26   | Wholesale KWH Sales                                 |                   | 8,348,785                 | 373,514,000                  | 2.2352               |
| 27   | Jurisdictional KWH Sales                            |                   | 236,180,841               | 10,566,640,000               | 2.2352               |
| 27a  | Jurisdictional Line Loss Multiplier                 |                   | 1.0007                    |                              | 1.0007               |
| 28   | Jurisdictional KWH Sales Adjusted for Line Losses   |                   | 236,346,168               | 10,566,640,000               | 2.2367               |
| 29   | <b>True-Up **</b>                                   |                   | 22,866,584                | 10,566,640,000               | 0.2164               |
| 30   | <b>Total Jurisdictional Fuel Cost</b>               |                   | <u><u>259,212,752</u></u> | <u><u>10,566,640,000</u></u> | <u><u>2.4531</u></u> |
| 31   | Revenue Tax Factor                                  |                   |                           |                              | 1.00072              |
| 32   | Fuel Factor Adjusted For Revenue Taxes              |                   |                           |                              | 2.4549               |
| 33   | GPIF Reward/(Penalty) **                            |                   | 431,920                   | 10,566,640,000               | 0.0041               |
| 34   | Fuel Factor Adjusted for GPIF                       |                   |                           |                              | 2.4590               |
| 35   | <b>Fuel Factor Rounded to Nearest .001(¢ / KWH)</b> |                   |                           |                              | <b>2.459</b>         |

\*For informational purposes only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE E-1A

**FUEL COST RECOVERY CLAUSE  
CALCULATION OF TRUE-UP  
GULF POWER COMPANY  
FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

|    |   |                       |
|----|---|-----------------------|
| 1. | Estimated over/(under)-recovery, JANUARY - DECEMBER 2003<br>(Sch. E-1B, page 2, line 11)                              | (\$23,923,505)        |
| 2. | Final over/(under)-recovery JANUARY - DECEMBER 2002<br>(EXHIBIT No.____(TAD-1), filed April 1, 2003)                  | <u>1,056,921</u>      |
| 3. | Total over/(under)-recovery (Lines 1 + 2)<br>To be included in JANUARY 2004 - DECEMBER 2004<br>(Schedule E1, Line 28) | <u>(\$22,866,584)</u> |
| 4. | Jurisdictional KWH sales<br>FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004  | <u>10,566,640,000</u> |
| 5. | True-up Factor (Line 3 / Line 4) x 100 (¢ / KWH)  | <u>0.2164</u>         |

Note: Projected KWH sales for 2004 have been updated since the estimated true-up filing.

**CALCULATION OF ESTIMATED TRUE-UP  
GULF POWER COMPANY  
FOR THE PERIOD JANUARY 2003 - DECEMBER 2003**

|  | <b>JANUARY<br/>ACTUAL</b> | <b>FEBRUARY<br/>ACTUAL</b> | <b>MARCH<br/>ACTUAL</b> | <b>APRIL<br/>ACTUAL</b> | <b>MAY<br/>ACTUAL</b>  | <b>JUNE<br/>ACTUAL</b> | <b>TOTAL<br/>SIX MONTHS</b> |
|--|---------------------------|----------------------------|-------------------------|-------------------------|------------------------|------------------------|-----------------------------|
|  | (a)                       | (b)                        | (c)                     | (d)                     | (e)                    | (f)                    | (g)                         |
| <b>A</b> 1 Fuel Cost of System Generation                                      | 27,554,223.35             | 21,410,151.71              | 12,967,537.34           | 25,600,518.50           | 24,815,374.82          | 29,513,288.56          | \$141,861,094.28            |
| 1a Fuel Cost of Hedging Settlement   | (387,350.00)              |                            |                         | (885,000.00)            | (1,491,945.00)         | (1,510,000.00)         | (4,274,295.00)              |
| 1b Fuel Cost of Hedging Support  | 8,562.62                  | 5,428.85                   | 6,115.14                | 5,036.05                | 11,685.32              | 5,883.33               | 42,711.31                   |
| 2 Fuel Cost of Power Sold  | (6,095,066.95)            | (4,875,252.88)             | (4,069,348.48)          | (7,851,576.21)          | (5,112,624.90)         | (5,516,962.93)         | (33,520,832.35)             |
| 3 Fuel Cost of Purchased Power   | 3,442,760.23              | 2,345,275.27               | 7,025,817.70            | 1,809,525.07            | 2,649,893.75           | 2,181,588.98           | 19,454,861.00               |
| 3a Demand & Non-Fuel Cost Of Purchased Power                                   |                           |                            |                         |                         |                        |                        | 0.00                        |
| 3b Energy Payments to Qualified Facilities                                     | 455,431.00                | 82,124.00                  | 11,539.42               | 3,671.00                | 34,178.00              | 30,838.00              | 617,781.42                  |
| 4 Energy Cost of Economy Purchases   |                           |                            |                         |                         |                        |                        | 0.00                        |
| 5 Other Generation   | 227,666.38                | 196,832.03                 | 169,328.66              | 220,653.14              | 207,930.07             | 151,262.56             | 1,173,672.84                |
| 6 Adjustment to Fuel Cost  | (110,944.19)              | 5,770.91                   | (67,806.81)             | 63,224.88               | (64,651.73)            | (69,176.77)            | (243,583.71)                |
| 7 <b>TOTAL FUEL &amp; NET POWER TRANSACTIONS</b><br>(Sum of Lines A1 Thru A6)  | <b>\$25,095,282.44</b>    | <b>\$19,170,329.89</b>     | <b>\$16,043,182.97</b>  | <b>\$18,966,052.43</b>  | <b>\$21,049,840.33</b> | <b>\$24,786,721.73</b> | <b>\$125,111,409.79</b>     |
| <b>B</b> 1 Jurisdictional KWH Sales  | 923,547,083               | 720,706,809                | 758,267,158             | 796,465,421             | 992,431,467            | 1,037,729,151          | 5,229,147,089               |
| 2 Non-Jurisdictional KWH Sales   | 34,735,915                | 24,952,504                 | 24,712,164              | 25,039,305              | 31,781,148             | 33,463,171             | 174,684,207                 |
| 3 <b>TOTAL SALES (Lines B1 + B2)</b>   | <b>958,282,998</b>        | <b>745,659,313</b>         | <b>782,979,322</b>      | <b>821,504,726</b>      | <b>1,024,212,615</b>   | <b>1,071,192,322</b>   | <b>5,403,831,296</b>        |
| 4 Jurisdictional % Of Total Sales (Line B1/B3)                                 | <u>96.3752%</u>           | <u>96.6536%</u>            | <u>96.8438%</u>         | <u>96.9520%</u>         | <u>96.8970%</u>        | <u>96.8761%</u>        |                             |
| <b>C</b> 1 Jurisdictional Fuel Recovery Revenue<br>(Net of Revenue Taxes)      | \$21,855,316.40           | \$16,843,791.78            | \$17,688,692.64         | \$18,622,561.45         | \$23,204,478.23        | \$24,270,197.44        | \$122,485,037.94            |
| 2 True-Up Provision  | (2,422,599.83)            | (2,422,599.83)             | (2,422,599.83)          | (2,422,599.83)          | (2,422,599.83)         | (2,422,599.83)         | (14,535,598.98)             |
| 2a Incentive Provision   | 30,769.35                 | 30,769.35                  | 30,769.35               | 30,769.35               | 30,769.35              | 30,769.35              | 184,616.10                  |
| 3 <b>FUEL REVENUE APPLICABLE TO PERIOD</b><br>(Sum of Lines C1 Thru C2a)       | <b>\$19,463,485.92</b>    | <b>\$14,451,961.30</b>     | <b>\$15,296,862.16</b>  | <b>\$16,230,730.97</b>  | <b>\$20,812,647.75</b> | <b>\$21,878,366.96</b> | <b>\$108,134,055.06</b>     |
| 4 Fuel & Net Power Transactions (Line A7)                                      | \$25,095,282.44           | \$19,170,329.89            | \$16,043,182.97         | \$18,966,052.43         | \$21,049,840.33        | \$24,786,721.73        | \$125,111,409.79            |
| 5 Jurisdictional Fuel Cost Adj. for Line Losses<br>(Line A7x Line B4 x 1.0007) | 24,202,558.58             | 18,541,784.14              | 15,547,703.81           | 18,400,838.73           | 20,410,941.45          | 24,029,218.02          | \$121,133,044.73            |
| 6 Over/(Under) Recovery (Line C3-C5)   | (4,739,072.66)            | (4,089,822.84)             | (250,841.65)            | (2,170,107.76)          | 401,706.30             | (2,150,851.06)         | (\$12,998,989.67)           |
| 7 Interest Provision   | (31,127.07)               | (32,755.26)                | (31,378.67)             | (29,437.69)             | (28,286.27)            | (24,651.97)            | (\$177,636.93)              |
| <b>8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2003 - JUNE 2003</b>       |                           |                            |                         |                         |                        |                        | <u>(\$13,176,626.60)</u>    |

**CALCULATION OF ESTIMATED TRUE-UP  
GULF POWER COMPANY  
FOR THE PERIOD JANUARY 2003 - DECEMBER 2003**

|   | JULY<br>ACTUAL         | AUGUST<br>ACTUAL       | SEPTEMBER<br>ESTIMATED | OCTOBER<br>ESTIMATED   | NOVEMBER<br>ESTIMATED  | DECEMBER<br>ESTIMATED  | TOTAL<br>PERIOD          |
|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--------------------------|
|   | (a)                    | (b)                    | (c)                    |                        |                        |                        | (d)                      |
| <b>A</b> 1 Fuel Cost of System Generation                                       | 34,065,059.72          | 33,709,942.08          | 33,080,000.00          | 28,792,000.00          | 22,869,000.00          | 24,876,000.00          | \$319,253,096.08         |
| 1a Fuel Cost of Hedging Settlement  | (1,287,710.00)         | 881,898.00             |                        |                        |                        |                        | (\$4,680,107.00)         |
| 1b Fuel Cost of Hedging Support   | 0.00                   | (32,911.96)            | 6,604.00               | 6,604.00               | 6,604.00               | 6,604.00               | \$36,215.35              |
| 2 Fuel Cost of Power Sold   | (7,638,485.98)         | (8,492,922.05)         | (12,221,000.00)        | (12,472,000.00)        | (9,049,000.00)         | (7,345,000.00)         | (\$90,739,240.38)        |
| 3 Fuel Cost of Purchased Power  | 1,474,952.15           | 1,771,017.59           | 387,000.00             | 622,000.00             | 708,000.00             | 759,000.00             | \$25,176,830.74          |
| 3a Demand & Non-Fuel Cost Of Purchased Power                                    |                        |                        |                        |                        |                        |                        | \$0.00                   |
| 3b Energy Payments to Qualified Facilities                                      | 205,439.85             | 189,580.22             | 845.00                 |                        |                        |                        | \$1,013,646.49           |
| 4 Energy Cost of Economy Purchases  |                        |                        |                        |                        |                        |                        | \$0.00                   |
| 5 Other Generation  | 152,811.65             |                        | 939.00                 |                        |                        |                        | \$1,327,423.49           |
| 6 Adjustment to Fuel Cost   | (38,523.33)            |                        |                        |                        |                        |                        | (\$282,107.04)           |
| 7 <b>TOTAL FUEL &amp; NET POWER TRANSACTIONS</b><br>(Sum of Lines A1 Thru A6)   | <u>\$26,933,544.06</u> | <u>\$28,026,603.88</u> | <u>\$21,254,388.00</u> | <u>\$16,948,604.00</u> | <u>\$14,534,604.00</u> | <u>\$18,296,604.00</u> | <u>\$251,105,757.73</u>  |
| <b>B</b> 1 Jurisdictional KWH Sales   | 1,091,270,631          | 1,099,060,271          | 919,954,000            | 755,145,000            | 680,394,000            | 812,110,000            | 10,587,080,991           |
| 2 Non-Jurisdictional KWH Sales  | 34,375,042             | 36,033,658             | 32,570,000             | 27,658,000             | 26,104,000             | 29,950,000             | 361,374,907              |
| 3 <b>TOTAL SALES (Lines B1 + B2)</b>  | <u>1,125,645,673</u>   | <u>1,135,093,929</u>   | <u>952,524,000</u>     | <u>782,803,000</u>     | <u>706,498,000</u>     | <u>842,060,000</u>     | <u>10,948,455,898</u>    |
| 4 Jurisdictional % Of Total Sales (Line B1/B3)                                  | <u>96.9462%</u>        | <u>96.8255%</u>        | <u>96.5807%</u>        | <u>96.4668%</u>        | <u>96.3052%</u>        | <u>96.4432%</u>        |                          |
| <b>C</b> 1 Jurisdictional Fuel Recovery Revenue<br>(Net of Revenue Taxes)       | (1) \$25,533,527.25    | \$25,741,602.62        | \$21,584,978.74        | \$17,718,047.61        | \$15,964,156.93        | \$19,054,623.47        | \$248,081,974.56         |
| 2 True-Up Provision   | (2,422,599.83)         | (2,422,599.83)         | (2,422,599.83)         | (2,422,599.83)         | (2,422,599.83)         | (2,422,599.87)         | (\$29,071,198.00)        |
| 2a Incentive Provision  | 30,769.35              | 30,769.35              | 30,769.35              | 30,769.35              | 30,769.35              | 30,769.30              | \$369,232.15             |
| 3 <b>FUEL REVENUE APPLICABLE TO PERIOD</b><br>(Sum of Lines C1 Thru C2a)        | <u>\$23,141,696.77</u> | <u>\$23,349,772.14</u> | <u>\$19,193,148.26</u> | <u>\$15,326,217.13</u> | <u>\$13,572,326.45</u> | <u>\$16,662,792.90</u> | <u>\$219,380,008.71</u>  |
| 4 Fuel & Net Power Transactions (Line A7)                                       | \$26,933,544.06        | \$28,026,603.88        | \$21,254,388.00        | \$16,948,604.00        | \$14,534,604.00        | \$18,296,604.00        | \$251,105,757.73         |
| 5 Jurisdictional Fuel Cost Adj. for Line Losses<br>(Line A7 x Line B4 x 1.0007) | 26,129,325.22          | 27,155,895.17          | 20,542,006.06          | 16,361,220.77          | 14,007,377.76          | 17,658,182.47          | \$242,987,053.18         |
| 6 Over/(Under) Recovery (Line C3-C5)  | (2,987,628.45)         | (3,806,123.03)         | (1,348,857.80)         | (1,035,003.64)         | (435,051.31)           | (995,389.57)           | (\$23,607,044.47)        |
| 7 Interest Provision  | (2) (23,004.90)        | (24,554.95)            | (24,712.69)            | (23,652.65)            | (22,190.07)            | (20,708.78)            | (\$316,460.97)           |
| <b>11 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2003 - DECEMBER 2003</b>   |                        |                        |                        |                        |                        |                        | <u>(\$23,923,505.44)</u> |

Note 1: Estimated Revenues based on the 2003 Fuel Factor excluding revenue taxes of

2.3463 ¢/KWH

Note 2: Interest Calculated for September through December at August's rate

0.0879



**COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS  
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
FOR THE PERIOD JANUARY 2003 - DECEMBER 2003**

|  | DOLLARS              |                        |                      |          | KWH                  |                        |                      |          | ¢/KWH                |                        |                   |         |
|--|----------------------|------------------------|----------------------|----------|----------------------|------------------------|----------------------|----------|----------------------|------------------------|-------------------|---------|
|  | ESTIMATED/<br>ACTUAL | ESTIMATED/<br>ORIGINAL | DIFFERENCE<br>AMOUNT | %        | ESTIMATED/<br>ACTUAL | ESTIMATED/<br>ORIGINAL | DIFFERENCE<br>AMOUNT | %        | ESTIMATED/<br>ACTUAL | ESTIMATED/<br>ORIGINAL | DIFFERENCE<br>AMT | %       |
|  | (a)                  | (b)                    | (c)                  | (d)      | (e)                  | (f)                    | (g)                  | (h)      | (i)                  | (j)                    | (k)               | (l)     |
| 1 Fuel Cost of System Net Generation (A3)                          | 319,253,096          | 312,745,343            | 6,507,753            | 2.08     | 15,258,135,000       | 15,925,270,000         | (667,135,000)        | (4.19)   | 2.0923               | 1.9638                 | 0.1285            | 6.54    |
| 1a Fuel Cost of Hedging Settlement                                 | (4,680,107)          |                        |                      |          |                      |                        |                      |          |                      |                        |                   |         |
| 2 Hedging Support Costs  | 36,215               | 79,240                 | (43,025)             | (54.30)  | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 3 Coal Car Investment  | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 4 Other Generation   | 1,327,423            | 19,253                 | 1,308,170            | 6,794.63 | 67,376,000           | 820,000                | 66,556,000           | 8,116.59 | 1.9702               | 2.3479                 | (0.3777)          | (16.09) |
| 5 Adjustment to Fuel Cost  | (282,107)            |                        |                      |          |                      |                        |                      |          |                      |                        |                   |         |
| 5 TOTAL COST OF GENERATED POWER                                    | 315,654,520          | 312,843,836            | 2,810,684            | 0.90     | 15,325,511,000       | 15,926,090,000         | (600,579,000)        | (3.77)   | 2.0597               | 1.9643                 | 0.0954            | 4.86    |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)         | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 7 Energy Cost of Schedule C&X Econ. Purchases (Broker) (A9)        | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 8 Energy Cost of Other Economy Purchases (Nonbroker) (A9)          | 25,176,831           | 6,877,000              | 18,299,831           | 266.10   | 1,145,080,148        | 283,895,000            | 861,185,148          | 303.35   | 2.1987               | 2.4224                 | (0.2237)          | (9.23)  |
| 9 Energy Cost of Schedule E Economy Purchases (A9)                 | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 10 Capacity Cost of Schedule E Economy Purchases                   | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 11 Energy Payments to Qualifying Facilities (A9a)                  | 1,013,646            | 35,775                 | 977,871              | 2,733.39 | 30,780,789           | 1,710,000              | 29,070,789           | 1,700.05 | 3.2931               | 2.0921                 | 1.2010            | 57.41   |
| 12 TOTAL COST OF PURCHASED POWER                                   | 26,190,477           | 6,912,775              | 19,277,702           | 278.87   | 1,175,860,937        | 285,605,000            | 890,255,937          | 311.71   | 2.2273               | 2.4204                 | (0.1931)          | (7.98)  |
| 13 Total Available KWH (Lines 4 + Line 12)                         | 341,844,997          | 319,756,611            | 22,088,386           | 6.91     | 16,501,371,937       | 16,211,695,000         | 289,676,937          | 1.79     |                      |                        |                   |         |
| 14 Fuel Cost of Economy Sales (A6)                                 | (13,985,859)         | (2,915,000)            | (11,070,859)         | (379.79) | (285,780,733)        | (84,492,000)           | (201,288,733)        | (238.23) | (4.8939)             | (3.4500)               | (1.4439)          | (41.85) |
| 15 Gain on Economy Sales (A6)                                      | (2,792,836)          | (527,000)              | (2,265,836)          | (429.95) |                      |                        | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 16 Fuel Cost of Unit Power Sales (A6)                              | (24,433,044)         | (22,465,000)           | (1,968,044)          | (8.76)   | (1,413,266,108)      | (1,234,807,000)        | (178,459,108)        | (14.45)  | (1.7288)             | (1.8193)               | 0.0905            | 4.97    |
| 17 Fuel Cost of Other Power Sales (A6)                             | (49,527,501)         | (72,677,000)           | 23,149,499           | 31.85    | (3,153,594,492)      | (3,503,612,000)        | 350,017,508          | 9.99     | (1.5705)             | (2.0743)               | 0.5038            | 24.29   |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES<br>(LINES 14+15+16+17) | (90,739,240)         | (98,584,000)           | 7,844,760            | 7.96     | (4,852,641,333)      | (4,822,911,000)        | (29,730,333)         | (0.62)   | (1.8699)             | (2.0441)               | 0.1742            | 8.52    |
| 19 Net Inadvertent Interchange                                     | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 20 TOTAL FUEL & NET POWER TRANSACTIONS<br>(LINES 5+12+18+19)       | 251,105,757          | 221,172,611            | 29,933,146           | 13.53    | 11,648,730,604       | 11,388,784,000         | 259,946,604          | 2.28     | 2.1556               | 1.942                  | 0.2136            | 11.00   |
| 21 Net Unbilled Sales  | 0                    | 0                      | 0                    | #N/A     | 0                    | 0                      | 0                    | #N/A     | #N/A                 | #N/A                   | #N/A              | #N/A    |
| 22 Company Use *   | 511,025              | 426,483                | 84,542               | 19.82    | 23,706,840           | 21,961,000             | 1,745,840            | 7.95     | 2.1556               | 1.942                  | 0.2136            | 11.00   |
| 23 T & D Losses *  | 14,584,097           | 12,958,112             | 1,625,985            | 12.55    | 676,567,867          | 667,256,000            | 9,311,867            | 1.40     | 2.1556               | 1.942                  | 0.2136            | 11.00   |
| 24 TERRITORIAL (SYSTEM) SALES                                      | 251,105,757          | 221,172,611            | 29,933,146           | 13.53    | 10,948,455,897       | 10,699,567,000         | 248,888,897          | 2.33     | 2.2935               | 2.0671                 | 0.2264            | 10.95   |
| 25 Wholesale Sales   | 8,288,676            | 7,492,741              | 795,935              | 10.62    | 361,375,907          | 362,476,000            | (1,100,093)          | (0.30)   | 2.2936               | 2.0671                 | 0.2265            | 10.96   |
| 26 Jurisdictional Sales  | 242,817,081          | 213,679,870            | 29,137,211           | 13.64    | 10,587,079,990       | 10,337,091,000         | 249,988,990          | 2.42     | 2.2935               | 2.0671                 | 0.2264            | 10.95   |
| 26a Jurisdictional Loss Multiplier***                              | 1.0007               | 1.0007                 |                      |          |                      |                        |                      |          |                      |                        |                   |         |
| 27 Jurisdictional Sales Adj for Line Losses (Line 26 x 1.0007)     | 242,987,053          | 213,829,446            | 29,157,607           | 13.64    | 10,587,079,990       | 10,337,091,000         | 249,988,990          | 2.42     | 2.2951               | 2.0686                 | 0.2265            | 10.95   |
| 28 TRUE-UP **  | 29,071,198           | 29,071,198             | 0                    | 0.00     | 10,587,079,990       | 10,337,091,000         | 249,988,990          | 2.42     | 0.2746               | 0.2812                 | (0.0066)          | (2.35)  |
| 29 TOTAL JURISDICTIONAL FUEL COST                                  | 272,058,251          | 242,900,644            | 29,157,607           | 12.00    | 10,587,079,990       | 10,337,091,000         | 249,988,990          | 2.42     | 2.5697               | 2.3498                 | 0.2199            | 9.36    |
| 30 Revenue Tax Factor  |                      |                        |                      |          |                      |                        |                      |          | 1.00072              | 1.00072                |                   |         |
| 31 Fuel Factor Adjusted for Revenue Taxes                          |                      |                        |                      |          |                      |                        |                      |          | 2.5716               | 2.3515                 | 0.2201            | 9.36    |
| 32 GPIF Reward / (Penalty) **                                      | (369,498)            | (369,498)              | 0                    | 0.00     | 10,587,079,990       | 10,337,091,000         | 249,988,990          | 2.42     | (0.0035)             | (0.0036)               | 0.0001            | (2.78)  |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty)                |                      |                        |                      |          |                      |                        |                      |          | 2.5681               | 2.3479                 | 0.2202            | 9.38    |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)                  |                      |                        |                      |          |                      |                        |                      |          | 2.568                | 2.348                  | 0.220             | 9.37    |

\* Included for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note Amounts Included in the Estimated/Actual Column represent 8 months actual and 4 months estimate

**SCHEDULE E-1C**

**CALCULATION OF GENERATING PERFORMANCE  
INCENTIVE FACTOR AND TRUE-UP FACTOR  
GULF POWER COMPANY  
FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

|    |                              |   |                |
|----|------------------------------|---|----------------|
| 1. | TOTAL AMOUNT OF ADJUSTMENTS: |   |                |
|    | A.                           | Generating Performance Incentive Reward/(Penalty) | \$ 431,920     |
|    | B.                           | True-Up (Over)/Under Recovered                    | \$ 22,866,584  |
| 2. | TOTAL SALES (KWH)            |   | 10,566,640,000 |
| 3. | ADJUSTMENT FACTORS:          |   |                |
|    | A.                           | Generating Performance Incentive Factor           | 0.0041         |
|    | B.                           | True-Up Factor                                    | 0.2164         |

**DETERMINATION OF FUEL RECOVERY FACTOR  
TIME OF USE RATE SCHEDULES  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

|  |                | NET ENERGY<br>FOR LOAD |                 |
|--|----------------|------------------------|-----------------|
|  |                | %                      |                 |
|  | On-Peak        | 29.83                  |                 |
|  | Off-Peak       | 70.17                  |                 |
|  |                | 100.00                 |                 |
|  | <u>AVERAGE</u> | <u>ON-PEAK</u>         | <u>OFF-PEAK</u> |
| Cost per KWH Sold                                    | 2.2352         | 2.6271                 | 2.0686          |
| Jurisdictional Loss Factor                           | 1.0007         | 1.0007                 | 1.0007          |
| Jurisdictional Fuel Factor                           | 2.2368         | 2.6289                 | 2.0700          |
| GPIF   | 0.0041         | 0.0041                 | 0.0041          |
| True-Up  | 0.2164         | 0.2164                 | 0.2164          |
| TOTAL  | 2.4573         | 2.8494                 | 2.2905          |
| Revenue Tax Factor                                   | 1.00072        | 1.00072                | 1.00072         |
| Recovery Factor                                      | 2.4590         | 2.8515                 | 2.2921          |
| Recovery Factor Rounded to the<br>Nearest .001 ¢/KWH | 2.459          | 2.851                  | 2.292           |
| HOURS:   | ON-PEAK        | 25.59%                 |                 |
|  | OFF-PEAK       | 74.41%                 |                 |
|  |                | 100.00%                |                 |

SCHEDULE E-1E

**FUEL RECOVERY FACTORS - BY RATE GROUP  
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)  
GULF POWER COMPANY  
FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

| Group      | Rate Schedules                   | Average<br>Factor | Fuel<br>Recovery<br>Loss<br>Multipliers | Standard<br>Fuel<br>Recovery<br>Factor |
|------------|----------------------------------|-------------------|---|--|
| A          | RS, GS, GSD, OSHI, OSIV, SBS (1) | 2.459             | 1.00526                                 | 2.472                                  |
| B          | LP/LPT, SBS (2)                  | 2.459             | 0.98890                                 | 2.432                                  |
| C          | PX, RTP, CSA                     | 2.459             | 0.98063                                 | 2.411                                  |
| D          | OS-I/II                          | 2.459             | 1.00529                                 | 2.449 *                                |
| <u>TOU</u> |                                  |                   |   |  |
| A          | On-Peak                          | 2.866             |   |  |
|            | Off-Peak                         | 2.304             |   |  |
| B          | On-Peak                          | 2.820             |   |  |
|            | Off-Peak                         | 2.267             |   |  |
| C          | On-Peak                          | 2.796             |   |  |
|            | Off-Peak                         | 2.248             |   |  |
| D          | On-Peak                          | N/A               |   |  |
|            | Off-Peak                         | N/A               |   |  |

Group D Calculation

|     |          |               |                      |        |   |                             |
|-----|----------|---------------|----------------------|--------|---|-----------------------------|
| * D | On-Peak  | 2.851 ¢ / KWH | x                    | 0.2559 | = | 0.730 ¢ / KWH               |
|     | Off-Peak | 2.292 ¢ / KWH | x                    | 0.7441 | = | 1.706 ¢ / KWH               |
|     |          |               |                      |        |   | <u>2.436 ¢ / KWH</u>        |
|     |          |               | Line Loss Multiplier | x      |   | <u>1.00529</u>              |
|     |          |               |                      |        |   | <u><u>2.449 ¢ / KWH</u></u> |

(1) Includes SBS customers with a Contract Demand in the range of 100 to 499 KW

(2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 KW

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004**

| LINE | LINE DESCRIPTION   | (a)<br>JANUARY    | (b)<br>FEBRUARY   | (c)<br>MARCH      | (d)<br>APRIL      | (e)<br>MAY        | (f)<br>JUNE       | (g)<br>JULY       | (h)<br>AUGUST     | (i)<br>SEPTEMBER  | (j)<br>OCTOBER    | (k)<br>NOVEMBER   | (l)<br>DECEMBER   | (m)<br>TOTAL       |
|------|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
|      | \$   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                    |
| 1    | Fuel Cost of System Generation                           | 29,072,303        | 24,315,394        | 25,566,584        | 22,619,302        | 25,164,736        | 34,300,418        | 37,258,383        | 37,233,070        | 33,761,003        | 26,519,384        | 22,051,119        | 22,364,640        | 340,226,335        |
| 1a   | Other Generation   | 0                 | 0                 | 0                 | 0                 | 0                 | 1,945             | 7,779             | 6,078             | 3,403             | 0                 | 0                 | 0                 | 19,205             |
| 2    | Fuel Cost of Power Sold                                  | (8,639,000)       | (6,961,000)       | (7,068,000)       | (5,893,000)       | (5,282,000)       | (11,109,000)      | (13,793,000)      | (13,489,000)      | (13,235,000)      | (9,303,000)       | (8,055,000)       | (5,698,000)       | (108,525,000)      |
| 3    | Fuel Cost of Purchased Power                             | 1,021,000         | 1,186,000         | 1,234,000         | 1,644,000         | 1,770,000         | 787,000           | 1,071,000         | 1,126,000         | 346,000           | 851,000           | 695,000           | 1,045,000         | 12,776,000         |
| 3a   | Demand & Non-Fuel Cost of Pur Power                      |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   | 0                  |
| 3b   | Qualifying Facilities                                    | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                  |
| 4    | Energy Cost of Economy Purchases                         |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   | 0                  |
| 5    | Hedging Administrative Cost                              | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,757             | 2,759             | 33,086             |
| 6    | <b>Total Fuel &amp; Net Power Trans.</b>                 | <b>21,457,060</b> | <b>18,543,151</b> | <b>19,735,341</b> | <b>18,373,059</b> | <b>21,655,493</b> | <b>23,983,120</b> | <b>24,546,919</b> | <b>24,878,904</b> | <b>20,878,163</b> | <b>18,070,141</b> | <b>14,693,876</b> | <b>17,714,399</b> | <b>244,529,626</b> |
|      | (Sum of Lines 1 -4)                                      |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                    |
| 6    | System KWH Sold  | 891,992,000       | 761,289,000       | 811,822,000       | 773,893,000       | 962,513,000       | 1,082,122,000     | 1,127,950,000     | 1,161,236,000     | 967,819,000       | 806,886,000       | 718,907,000       | 873,725,000       | 10,940,154,000     |
| 6a   | Jurisdictional % of Total Sales                          | 96.3579           | 96.3476           | 96.7214           | 96.6082           | 96.7024           | 96.8627           | 96.5734           | 96.7492           | 96.6186           | 96.5120           | 96.3108           | 96.4662           | 96.5858            |
| 7    | Cost per KWH Sold (¢/KWH)                                | 2.4055            | 2.4358            | 2.4310            | 2.3741            | 2.2499            | 2.2163            | 2.1762            | 2.1425            | 2.1572            | 2.2395            | 2.0439            | 2.0275            | 2.2352             |
| 7a   | Jurisdictional Loss Multiplier                           | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007            | 1.0007             |
| 7b   | Jurisdictional Cost (¢/KWH)                              | 2.4072            | 2.4375            | 2.4327            | 2.3758            | 2.2515            | 2.2179            | 2.1777            | 2.1440            | 2.1587            | 2.2411            | 2.0453            | 2.0289            | 2.2368             |
| 8    | GPIF (¢ / KWH) *   | 0.0042            | 0.0049            | 0.0046            | 0.0048            | 0.0039            | 0.0034            | 0.0033            | 0.0032            | 0.0038            | 0.0046            | 0.0052            | 0.0043            | 0.0041             |
| 9    | True-Up (¢/KWH) *  | 0.2217            | 0.2598            | 0.2427            | 0.2549            | 0.2047            | 0.1818            | 0.1749            | 0.1696            | 0.2038            | 0.2447            | 0.2752            | 0.2261            | 0.2164             |
| 10   | TOTAL  | 2.6331            | 2.7022            | 2.6800            | 2.6355            | 2.4601            | 2.4031            | 2.3559            | 2.3168            | 2.3663            | 2.4904            | 2.3257            | 2.2593            | 2.4573             |
| 11   | Revenue Tax Factor                                       | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072           | 1.00072            |
| 12   | Recovery Factor Adjusted for Taxes                       | 2.6350            | 2.7041            | 2.6819            | 2.6374            | 2.4619            | 2.4048            | 2.3576            | 2.3185            | 2.3680            | 2.4922            | 2.3274            | 2.2609            | 2.4590             |
| 13   | <b>Recovery Factor Rounded to the Nearest .001 ¢/KWH</b> | <b>2.635</b>      | <b>2.704</b>      | <b>2.682</b>      | <b>2.637</b>      | <b>2.462</b>      | <b>2.405</b>      | <b>2.358</b>      | <b>2.319</b>      | <b>2.368</b>      | <b>2.492</b>      | <b>2.327</b>      | <b>2.261</b>      | <b>2.459</b>       |

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD: JANUARY 2003 - DECEMBER 2003**

|   | JANUARY                    | FEBRUARY   | MARCH      | APRIL      | MAY        | JUNE       | JULY       | AUGUST     | SEPTEMBER  | OCTOBER    | NOVEMBER   | DECEMBER   | TOTAL      |             |
|---|----------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| <b><u>FUEL COST - NET GEN. (\$)</u></b> |                            |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 2                                       | LIGHTER OIL (B L)          | 38,002     | 37,303     | 34,190     | 33,883     | 36,240     | 36,017     | 35,829     | 35,668     | 35,528     | 35,403     | 30,989     | 34,708     | 423,760     |
| 3                                       | COAL excluding Scherer     | 16,825,877 | 12,896,768 | 13,715,864 | 12,500,757 | 15,929,470 | 20,885,564 | 22,235,070 | 22,156,798 | 21,213,095 | 17,328,178 | 16,629,466 | 17,214,335 | 209,531,242 |
| 3a                                      | COAL at Scherer            | 2,482,405  | 2,319,313  | 2,483,773  | 2,360,007  | 2,194,040  | 2,419,279  | 2,531,367  | 2,526,868  | 2,461,013  | 2,444,350  | 304,086    | 950,393    | 25,476,894  |
| 4                                       | GAS - Generation           | 9,699,362  | 9,035,888  | 9,319,486  | 7,713,337  | 6,984,459  | 10,939,236 | 12,433,119 | 12,493,454 | 10,031,169 | 6,691,172  | 5,065,722  | 4,143,689  | 104,550,093 |
| 4a                                      | GAS (B.L.)                 | 26,657     | 26,122     | 13,271     | 11,318     | 20,527     | 20,322     | 20,322     | 20,281     | 20,198     | 20,281     | 20,856     | 21,515     | 241,670     |
| 6                                       | OTHER - C T                | 0          | 0          | 0          | 0          | 0          | 0          | 2,676      | 0          | 0          | 0          | 0          | 0          | 2,676       |
| 6a                                      | OTHER GENERATION           | 0          | 0          | 0          | 0          | 0          | 1,945      | 7,779      | 6,078      | 3,403      |            |            |            | 19,205      |
| 7                                       | TOTAL (\$)                 | 29,072,303 | 24,315,394 | 25,566,584 | 22,619,302 | 25,164,736 | 34,302,363 | 37,266,162 | 37,239,147 | 33,764,406 | 26,519,384 | 22,051,119 | 22,364,640 | 340,245,540 |
| <b><u>SYSTEM NET GEN. (MWH)</u></b>     |                            |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 10                                      | COAL                       | 1,171,670  | 920,490    | 972,860    | 888,140    | 1,085,890  | 1,392,670  | 1,470,010  | 1,466,950  | 1,413,290  | 1,181,350  | 1,013,740  | 1,093,620  | 14,070,680  |
| 11                                      | GAS                        | 183,190    | 173,000    | 188,770    | 148,640    | 128,270    | 246,650    | 284,720    | 287,980    | 221,720    | 123,140    | 111,200    | 83,260     | 2,180,540   |
| 13                                      | OTHER - C.T.               | 0          | 0          | 0          | 0          | 0          | 0          | 30         | 0          | 0          | 0          | 0          | 0          | 30          |
| 13a                                     | OTHER GENERATION           | 0          | 0          | 0          | 0          | 0          | 80         | 320        | 250        | 140        | 0          | 0          | 0          | 790         |
| 14                                      | TOTAL (MWH)                | 1,354,860  | 1,093,490  | 1,161,630  | 1,036,780  | 1,214,160  | 1,639,400  | 1,755,080  | 1,755,180  | 1,635,150  | 1,304,490  | 1,124,940  | 1,176,880  | 16,252,040  |
| <b><u>UNITS OF FUEL BURNED</u></b>      |                            |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 16                                      | LIGHTER OIL (BBL)          | 1,187      | 1,187      | 1,104      | 1,104      | 1,186      | 1,186      | 1,186      | 1,186      | 1,186      | 1,185      | 1,038      | 1,169      | 13,904      |
| 17                                      | COAL excl Scherer (TON)    | 437,895    | 333,198    | 353,929    | 322,047    | 412,134    | 538,163    | 572,436    | 570,194    | 546,295    | 445,976    | 427,732    | 445,167    | 5,405,166   |
| 18                                      | GAS-all (MCF)              | 1,302,034  | 1,238,988  | 1,332,803  | 1,032,989  | 918,308    | 1,697,195  | 1,971,105  | 1,986,173  | 1,532,349  | 872,876    | 798,997    | 604,577    | 15,288,394  |
| 20                                      | OTHER - C.T (BBL)          | 0          | 0          | 0          | 0          | 0          | 0          | 77         | 0          | 0          | 0          | 0          | 0          | 77          |
| <b><u>BTU'S BURNED (MMBTU)</u></b>      |                            |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 23                                      | COAL + GAS B.L. + OIL B.L. | 11,962,451 | 9,367,011  | 9,956,221  | 9,122,819  | 11,150,680 | 14,272,157 | 15,145,503 | 15,085,271 | 14,473,280 | 12,089,876 | 10,351,409 | 11,156,935 | 144,133,613 |
| 24                                      | GAS-Generation             | 1,336,982  | 1,272,044  | 1,370,594  | 1,061,785  | 941,743    | 1,743,997  | 2,026,125  | 2,041,644  | 1,574,206  | 894,948    | 818,853    | 618,601    | 15,701,522  |
| 26                                      | OTHER - C.T.               | 0          | 0          | 0          | 0          | 0          | 0          | 450        | 0          | 0          | 0          | 0          | 0          | 450         |
| 27                                      | TOTAL (MMBTU)              | 13,299,433 | 10,639,055 | 11,326,815 | 10,184,604 | 12,092,423 | 16,016,154 | 17,172,078 | 17,126,915 | 16,047,486 | 12,984,824 | 11,170,262 | 11,775,536 | 159,835,585 |

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

|                               | JANUARY                    | FEBRUARY | MARCH  | APRIL  | MAY    | JUNE   | JULY   | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | TOTAL  |        |
|-------------------------------|----------------------------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|--------|--------|
| <b>GENERATION MIX (% MWH)</b> |                            |          |        |        |        |        |        |        |           |         |          |          |        |        |
| 30                            | COAL                       | 86.48    | 84.18  | 83.75  | 85.66  | 89.44  | 84.95  | 83.76  | 83.58     | 86.43   | 90.56    | 90.12    | 92.93  | 86.58  |
| 31                            | GAS-Generation             | 13.52    | 15.82  | 16.25  | 14.34  | 10.56  | 15.05  | 16.22  | 16.41     | 13.56   | 9.44     | 9.88     | 7.07   | 13.42  |
| 33                            | OTHER - C T                | 0.00     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 0.00      | 0.00    | 0.00     | 0.00     | 0.00   | 0.00   |
| 34                            | TOTAL (% MWH)              | 100.00   | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00    | 100.00  | 100.00   | 100.00   | 100.00 | 100.00 |
| <b>FUEL COST \$ / UNIT</b>    |                            |          |        |        |        |        |        |        |           |         |          |          |        |        |
| 36                            | LIGHTER OIL (\$/BBL)       | 32.01    | 31.43  | 30.96  | 30.69  | 30.55  | 30.37  | 30.21  | 30.08     | 29.97   | 29.87    | 29.86    | 29.69  | 30.48  |
| 37                            | COAL (\$/TON)*             | 38.42    | 38.71  | 38.75  | 38.82  | 38.65  | 38.81  | 38.84  | 38.86     | 38.83   | 38.85    | 38.88    | 38.67  | 38.76  |
| 38                            | GAS + B.L. (\$/MCF)        | 7.47     | 7.31   | 7.00   | 7.48   | 7.63   | 6.46   | 6.32   | 6.30      | 6.56    | 7.69     | 6.37     | 6.89   | 6.85   |
| 40                            | OTHER - C.T.               | #N/A     | #N/A   | #N/A   | #N/A   | #N/A   | #N/A   | 34.79  | #N/A      | #N/A    | #N/A     | #N/A     | #N/A   | 34.79  |
| <b>FUEL COST \$ / MMBTU</b>   |                            |          |        |        |        |        |        |        |           |         |          |          |        |        |
| 43                            | COAL + GAS B.L. + OIL B.L. | 1.62     | 1.63   | 1.63   | 1.63   | 1.63   | 1.63   | 1.64   | 1.64      | 1.64    | 1.64     | 1.64     | 1.63   | 1.63   |
| 44                            | GAS-Generation             | 7.25     | 7.10   | 6.80   | 7.26   | 7.42   | 6.27   | 6.14   | 6.12      | 6.37    | 7.48     | 6.19     | 6.70   | 6.66   |
| 46                            | OTHER - C.T.               | #N/A     | #N/A   | #N/A   | #N/A   | #N/A   | #N/A   | 5.95   | #N/A      | #N/A    | #N/A     | #N/A     | #N/A   | 5.95   |
| 47                            | TOTAL (\$/MMBTU)           | 2.19     | 2.29   | 2.26   | 2.22   | 2.08   | 2.14   | 2.17   | 2.17      | 2.10    | 2.04     | 1.97     | 1.90   | 2.13   |
| <b>BTU BURNED BTU / KWH</b>   |                            |          |        |        |        |        |        |        |           |         |          |          |        |        |
| 50                            | COAL + GAS B.L. + OIL B.L. | 10,210   | 10,176 | 10,234 | 10,272 | 10,269 | 10,248 | 10,303 | 10,283    | 10,241  | 10,234   | 10,211   | 10,202 | 10,244 |
| 51                            | GAS-Generation             | 7,298    | 7,353  | 7,261  | 7,143  | 7,342  | 7,071  | 7,116  | 7,090     | 7,100   | 7,268    | 7,364    | 7,430  | 7,201  |
| 53                            | OTHER - C T                | #N/A     | #N/A   | #N/A   | #N/A   | #N/A   | #N/A   | 15,000 | #N/A      | #N/A    | #N/A     | #N/A     | #N/A   | 15,000 |
|                               | TOTAL (BTU/KWH)            | 9,816    | 9,729  | 9,751  | 9,823  | 9,959  | 9,770  | 9,786  | 9,759     | 9,815   | 9,954    | 9,930    | 10,006 | 9,835  |
| <b>FUEL COST CENTS / KWH</b>  |                            |          |        |        |        |        |        |        |           |         |          |          |        |        |
| 57                            | COAL + GAS B.L. + OIL B.L. | 1.65     | 1.66   | 1.67   | 1.68   | 1.67   | 1.68   | 1.69   | 1.69      | 1.68    | 1.68     | 1.68     | 1.67   | 1.67   |
| 58                            | GAS-Generation             | 5.29     | 5.22   | 4.94   | 5.19   | 5.45   | 4.44   | 4.37   | 4.34      | 4.52    | 5.43     | 4.56     | 4.98   | 4.79   |
| 60                            | OTHER - C.T.               | #N/A     | #N/A   | #N/A   | #N/A   | #N/A   | #N/A   | 8.92   | #N/A      | #N/A    | #N/A     | #N/A     | #N/A   | 8.92   |
| 61                            | TOTAL (¢/KWH)              | 2.15     | 2.22   | 2.20   | 2.18   | 2.07   | 2.09   | 2.12   | 2.12      | 2.06    | 2.03     | 1.96     | 1.90   | 2.09   |

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**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : JANUARY 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(\$/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|---|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 54,650                      | 94.2                         | 99.1                                     | 95.0                                  | 10,385                                       | Coal                | 23,962   | 11,842  | 567,525                          | 893,156                                  | 1.63                                    | 37.27                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 5    | Crist 5           | 80.0                       | 54,370                      | 91.3                         | 98.0                                     | 93.2                                  | 10,236                                       | Coal                | 23,496   | 11,842  | 556,506                          | 875,815                                  | 1.61                                    | 37.28                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 7    | Crist 6           | 302.0                      | 171,090                     | 76.1                         | 78.4                                     | 97.1                                  | 10,484                                       | Coal                | 75,731   | 11,842  | 1,793,673                        | 2,822,837                                | 1.65                                    | 37.27                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 9    | Crist 7           | 477.0                      | 329,910                     | 93.0                         | 93.0                                     | 100.0                                 | 10,124                                       | Coal                | 141,022  | 11,842  | 3,340,043                        | 5,256,475                                | 1.59                                    | 37.27                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 11   | Scherer 3 (2)     | 211.3                      | 148,880                     | 94.7                         | 95.6                                     | 99.1                                  | 10,238                                       | Coal                | 86,719   | 8,788   | 1,524,181                        | 2,482,405                                | 1.67                                    | 28.63                                     |
| 12   | Scholz 1          | 46.0                       | 17,620                      | 51.5                         | 96.9                                     | 53.1                                  | 12,234                                       | Coal                | 8,660  | 12,446  | 215,558                          | 413,466                                  | 2.35                                    | 47.74                                     |
| 13   | Scholz 2          | 46.0                       | 17,730                      | 51.8                         | 96.4                                     | 53.7                                  | 12,492                                       | Coal                | 8,898  | 12,446  | 221,487                          | 424,838                                  | 2.40                                    | 47.75                                     |
| 14   | Smith 1           | 162.0                      | 116,280                     | 96.5                         | 98.5                                     | 97.9                                  | 9,970  | Coal                | 48,334   | 11,993  | 1,159,333                        | 1,945,960                                | 1.67                                    | 40.26                                     |
| 15   | Smith 2           | 189.0                      | 127,320                     | 90.5                         | 93.7                                     | 96.6                                  | 9,841  | Coal                | 52,236   | 11,993  | 1,252,926                        | 2,103,058                                | 1.65                                    | 40.26                                     |
| 16   | Smith 3           | 584.0                      | 183,190                     | 42.2                         | 91.2                                     | 46.2                                  | 7,298  | Gas - G             | 1,298,041  | 1,030   | 1,336,982                        | 9,699,362                                | 5.29                                    | 7.47                                      |
| 17   | Smith A (CT)      | 40.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                    | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 85,710                      | 45.4                         | 48.8                                     | 93.1                                  | 9,984  | Coal                | 36,012   | 11,881  | 855,717                          | 1,354,946                                | 1.58                                    | 37.62                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 48,110                      | 25.2                         | 27.3                                     | 92.2                                  | 9,653  | Coal                | 19,544   | 11,881  | 464,396                          | 735,326                                  | 1.53                                    | 37.62                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,993  | 1,030   | 4,113                            | 26,657                                   | #N/A                                    | 6.68                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,187  | 140,241   | 6,993                            | 38,002                                   | #N/A                                    | 32.01                                     |
| 23   |                   | <u>2,784.8</u>             | <u>1,354,860</u>            | <u>65.4</u>                  | <u>82.2</u>                              | <u>79.6</u>                           | <u>9,816</u>                                 |                     |  |   | <u>13,299,433</u>                | <u>29,072,303</u>                        | <u>2.15</u>                             |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : FEBRUARY 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(\$/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|---|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 51,270                      | 94.4                         | 98.7                                     | 95.7                                  | 10,382                                       | Coal                | 22,477   | 11,841  | 532,290                          | 841,327                                  | 1.64                                    | 37.43                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 5    | Crist 5           | 80.0                       | 50,960                      | 91.5                         | 97.6                                     | 93.8                                  | 10,231                                       | Coal                | 22,016   | 11,841  | 521,363                          | 824,056                                  | 1.62                                    | 37.43                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 7    | Crist 6           | 302.0                      | 47,640                      | 22.7                         | 23.6                                     | 96.0                                  | 10,483                                       | Coal                | 21,088   | 11,841  | 499,395                          | 789,333                                  | 1.66                                    | 37.43                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 9    | Crist 7           | 477.0                      | 222,190                     | 66.9                         | 67.4                                     | 99.3                                  | 10,129                                       | Coal                | 95,038   | 11,841  | 2,250,580                        | 3,557,220                                | 1.60                                    | 37.43                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 11   | Scherer 3 (2)     | 211.3                      | 139,520                     | 94.9                         | 94.6                                     | 100.3                                 | 10,237                                       | Coal                | 81,294   | 8,784   | 1,428,220                        | 2,319,313                                | 1.66                                    | 28.53                                     |
| 12   | Scholz 1          | 46.0                       | 17,190                      | 53.7                         | 96.9                                     | 55.4                                  | 12,216                                       | Coal                | 8,563  | 12,261  | 209,991                          | 417,872                                  | 2.43                                    | 48.80                                     |
| 13   | Scholz 2          | 46.0                       | 16,700                      | 52.2                         | 96.4                                     | 54.1                                  | 12,471                                       | Coal                | 8,493  | 12,261  | 208,258                          | 414,425                                  | 2.48                                    | 48.80                                     |
| 14   | Smith 1           | 162.0                      | 74,810                      | 66.3                         | 67.8                                     | 97.9                                  | 9,943  | Coal                | 31,008   | 11,994  | 743,840                          | 1,249,190                                | 1.67                                    | 40.29                                     |
| 15   | Smith 2           | 189.0                      | 106,470                     | 80.9                         | 83.8                                     | 96.6                                  | 9,819  | Coal                | 43,582   | 11,994  | 1,045,472                        | 1,755,745                                | 1.65                                    | 40.29                                     |
| 16   | Smith 3           | 584.0                      | 173,000                     | 42.6                         | 91.3                                     | 46.6                                  | 7,353  | Gas - G             | 1,234,994  | 1,030   | 1,272,044                        | 9,035,888                                | 5.22                                    | 7.32                                      |
| 17   | Smith A (CT       | 40.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                    | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       | #N/A   |                     |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 155,120                     | 87.9                         | 91.5                                     | 96.1                                  | 9,943  | Coal                | 65,133   | 11,840  | 1,542,346                        | 2,452,629                                | 1.58                                    | 37.66                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 38,620                      | 21.6                         | 22.7                                     | 95.1                                  | 9,688  | Coal                | 15,800   | 11,840  | 374,150                          | 594,971                                  | 1.54                                    | 37.66                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 26,122                                   | #N/A                                    | 6.54                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,187  | 140,278   | 6,993                            | 37,303                                   | #N/A                                    | 31.43                                     |
| 23   |                   | <u>2,784.8</u>             | <u>1,093,490</u>            | <u>56.4</u>                  | <u>72.8</u>                              | <u>77.5</u>                           | <u>9,729</u>                                 |                     |  |   | <u>10,639,055</u>                | <u>24,315,394</u>                        | <u>2.22</u>                             |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

13

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : MARCH 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 51,230                      | 88.3                         | 92.3                                     | 95.6                                  | 10,518                                       | Coal                | 22,707   | 11,865  | 538,839                          | 857,043                                  | 1.67                                   | 37.74                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 51,180                      | 86.0                         | 91.3                                     | 94.2                                  | 10,219                                       | Coal                | 22,040   | 11,865  | 523,014                          | 831,873                                  | 1.63                                   | 37.74                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 215,980                     | 96.1                         | 96.8                                     | 99.3                                  | 10,638                                       | Coal                | 96,826   | 11,865  | 2,297,635                        | 3,654,472                                | 1.69                                   | 37.74                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 0                           | 0.0                          | 0.0                                      | #N/A                                  | #N/A   | Coal                | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 149,920                     | 95.4                         | 95.6                                     | 99.8                                  | 10,234                                       | Coal                | 87,343   | 8,783   | 1,534,295                        | 2,483,773                                | 1.66                                   | 28.44                                     |
| 12   | Scholz 1          | 46.0                       | 19,560                      | 57.2                         | 96.9                                     | 59.0                                  | 12,168                                       | Coal                | 9,791  | 12,154  | 238,010                          | 483,790                                  | 2.47                                   | 49.41                                     |
| 13   | Scholz 2          | 46.0                       | 19,100                      | 55.8                         | 96.4                                     | 57.9                                  | 12,425                                       | Coal                | 9,763  | 12,154  | 237,309                          | 482,365                                  | 2.53                                   | 49.41                                     |
| 14   | Smith 1           | 162.0                      | 37,760                      | 31.3                         | 32.0                                     | 97.9                                  | 10,112                                       | Coal                | 15,916   | 11,995  | 381,829                          | 641,385                                  | 1.70                                   | 40.30                                     |
| 15   | Smith 2           | 189.0                      | 95,770                      | 68.1                         | 69.5                                     | 98.0                                  | 9,813  | Coal                | 39,175   | 11,995  | 939,795                          | 1,578,640                                | 1.65                                   | 40.30                                     |
| 16   | Smith 3           | 584.0                      | 188,770                     | 43.4                         | 91.2                                     | 47.6                                  | 7,261  | Gas - G             | 1,330,674  | 1,030   | 1,370,594                        | 9,319,486                                | 4.94                                   | 7.00                                      |
| 17   | Smith A (CT       | 40.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 174,190                     | 92.4                         | 94.8                                     | 97.4                                  | 9,925  | Coal                | 73,103   | 11,825  | 1,728,859                        | 2,753,130                                | 1.58                                   | 37.66                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 158,170                     | 82.7                         | 84.1                                     | 98.4                                  | 9,660  | Coal                | 64,608   | 11,825  | 1,527,934                        | 2,433,166                                | 1.54                                   | 37.66                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 2,129  | 1,030   | 2,193                            | 13,271                                   | #N/A                                   | 6.23                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,104  | 140,344   | 6,509                            | 34,190                                   | #N/A                                   | 30.96                                     |
| 23   |                   | <u>2,784.8</u>             | <u>1,161,630</u>            | <u>56.1</u>                  | <u>71.8</u>                              | <u>78.1</u>                           | <u>9,751</u>                                 |                     |  |   | <u>11,326,815</u>                | <u>25,566,584</u>                        | <u>2.20</u>                            |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : APRIL 2004

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(\$/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|---|---|
| 1    | Crist 2           | 24.0                       | 290                         | 1.7                          | 98.6                                     | 1.7                                   | 17,941                                       | Gas - G             | 5,051  | 1,030   | 5,203                            | 26,846                                   | 9.26                                    | 5.31                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 51,660                      | 92.0                         | 99.0                                     | 92.9                                  | 10,407                                       | Coal                | 22,600   | 11,895  | 537,643                          | 860,466                                  | 1.67                                    | 38.07                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 5    | Crist 5           | 80.0                       | 51,230                      | 88.9                         | 97.9                                     | 90.8                                  | 10,303                                       | Coal                | 22,187   | 11,895  | 527,809                          | 844,727                                  | 1.65                                    | 38.07                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 7    | Crist 6           | 302.0                      | 184,480                     | 84.8                         | 87.2                                     | 97.3                                  | 10,484                                       | Coal                | 81,300   | 11,895  | 1,934,109                        | 3,095,427                                | 1.68                                    | 38.07                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 9    | Crist 7           | 477.0                      | 0                           | 0.0                          | 0.0                                      | #N/A                                  | #N/A   | Coal                | 0  | 0   | 0                                | 0  | #N/A                                    | #N/A                                      |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |   |   |
| 11   | Scherer 3 (2)     | 211.3                      | 142,370                     | 93.6                         | 94.7                                     | 98.8                                  | 10,243                                       | Coal                | 83,028   | 8,782   | 1,458,321                        | 2,360,007                                | 1.66                                    | 28.42                                     |
| 12   | Scholz 1          | 46.0                       | 15,840                      | 47.8                         | 96.9                                     | 49.4                                  | 12,141                                       | Coal                | 7,947  | 12,099  | 192,316                          | 395,163                                  | 2.49                                    | 49.72                                     |
| 13   | Scholz 2          | 46.0                       | 13,910                      | 42.0                         | 96.4                                     | 43.6                                  | 12,358                                       | Coal                | 7,104  | 12,099  | 171,904                          | 353,222                                  | 2.54                                    | 49.72                                     |
| 14   | Smith 1           | 162.0                      | 101,890                     | 87.4                         | 92.2                                     | 94.7                                  | 10,252                                       | Coal                | 43,541   | 11,995  | 1,044,563                        | 1,755,257                                | 1.72                                    | 40.31                                     |
| 15   | Smith 2           | 189.0                      | 19,560                      | 14.4                         | 15.6                                     | 92.1                                  | 10,087                                       | Coal                | 8,224  | 11,995  | 197,300                          | 331,538                                  | 1.69                                    | 40.31                                     |
| 16   | Smith 3           | 566.0                      | 148,350                     | 36.4                         | 91.2                                     | 39.9                                  | 7,122  | Gas - G             | 1,025,808  | 1,030   | 1,056,582                        | 7,686,491                                | 5.18                                    | 7.49                                      |
| 17   | Smith A (CT)      | 32.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                    | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                  |  | #N/A                                    | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 143,880                     | 78.8                         | 85.5                                     | 92.2                                  | 9,989  | Coal                | 60,850   | 11,809  | 1,437,175                        | 2,292,278                                | 1.59                                    | 37.67                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 163,320                     | 88.3                         | 93.7                                     | 94.2                                  | 9,876  | Coal                | 68,294   | 11,809  | 1,612,976                        | 2,572,679                                | 1.58                                    | 37.67                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 2,130  | 1,030   | 2,193                            | 11,318                                   | #N/A                                    | 5.31                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,104  | 140,365   | 6,510                            | 33,883                                   | #N/A                                    | 30.69                                     |
| 23   |                   | <u>2,758.8</u>             | <u>1,036,780</u>            | <u>52.2</u>                  | <u>70.7</u>                              | <u>73.8</u>                           | <u>9,823</u>                                 |                     |  |   | <u>10,184,604</u>                | <u>22,619,302</u>                        | <u>2.18</u>                             |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

15

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : MAY 2004

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 48,900                      | 84.3                         | 99.1                                     | 85.0                                  | 10,538                                       | Coal                | 21,740   | 11,852  | 515,319                          | 820,086                                  | 1.68                                   | 37.72                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 48,580                      | 81.6                         | 98.0                                     | 83.3                                  | 10,542                                       | Coal                | 21,605   | 11,852  | 512,128                          | 815,008                                  | 1.68                                   | 37.72                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 187,210                     | 83.3                         | 97.2                                     | 85.7                                  | 10,370                                       | Coal                | 81,898   | 11,852  | 1,941,325                        | 3,089,453                                | 1.65                                   | 37.72                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 148,450                     | 41.8                         | 45.0                                     | 93.0                                  | 10,177                                       | Coal                | 63,737   | 11,852  | 1,510,822                        | 2,404,344                                | 1.62                                   | 37.72                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 132,580                     | 84.4                         | 95.6                                     | 88.2                                  | 10,220                                       | Coal                | 77,156   | 8,781   | 1,355,025                        | 2,194,040                                | 1.65                                   | 28.44                                     |
| 12   | Scholz 1          | 46.0                       | 12,950                      | 37.8                         | 96.9                                     | 39.0                                  | 12,188                                       | Coal                | 6,538  | 12,070  | 157,832                          | 326,200                                  | 2.52                                   | 49.89                                     |
| 13   | Scholz 2          | 46.0                       | 12,500                      | 36.5                         | 96.4                                     | 37.9                                  | 12,451                                       | Coal                | 6,447  | 12,070  | 155,639                          | 321,667                                  | 2.57                                   | 49.89                                     |
| 14   | Smith 1           | 162.0                      | 99,890                      | 82.9                         | 98.8                                     | 83.9                                  | 10,230                                       | Coal                | 42,593   | 11,996  | 1,021,843                        | 1,717,671                                | 1.72                                   | 40.33                                     |
| 15   | Smith 2           | 189.0                      | 107,240                     | 76.3                         | 93.3                                     | 81.7                                  | 10,091                                       | Coal                | 45,107   | 11,996  | 1,082,162                        | 1,819,065                                | 1.70                                   | 40.33                                     |
| 16   | Smith 3           | 566.0                      | 128,270                     | 30.5                         | 91.3                                     | 33.4                                  | 7,342  | Gas - G             | 914,314  | 1,030   | 941,743                          | 6,984,459                                | 5.45                                   | 7.64                                      |
| 17   | Smith A (CT)      | 32.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 142,590                     | 75.6                         | 94.8                                     | 79.7                                  | 10,008                                       | Coal                | 60,525   | 11,789  | 1,427,018                        | 2,281,257                                | 1.60                                   | 37.69                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 145,000                     | 75.8                         | 93.4                                     | 81.2                                  | 10,072                                       | Coal                | 61,944   | 11,789  | 1,460,461                        | 2,334,719                                | 1.61                                   | 37.69                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 20,527                                   | #N/A                                   | 5.14                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,186  | 140,357   | 6,993                            | 36,240                                   | #N/A                                   | 30.55                                     |
| 23   |                   | 2,758.8                    | 1,214,160                   | 59.2                         | 86.2                                     | 68.6                                  | 9,959  |                     |  |   | 12,092,423                       | 25,164,736                               | 2.07                                   |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : JUNE 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 89.7                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 93.3                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 52,970                      | 94.3                         | 99.0                                     | 95.3                                  | 10,382                                       | Coal                | 23,215   | 11,844  | 549,925                          | 879,082                                  | 1.66                                   | 37.87                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 52,870                      | 91.8                         | 97.9                                     | 93.8                                  | 10,221                                       | Coal                | 22,812   | 11,844  | 540,375                          | 863,816                                  | 1.63                                   | 37.87                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 206,670                     | 95.0                         | 97.2                                     | 97.8                                  | 10,486                                       | Coal                | 91,485   | 11,844  | 2,167,109                        | 3,464,230                                | 1.68                                   | 37.87                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 318,740                     | 92.8                         | 93.3                                     | 99.5                                  | 10,254                                       | Coal                | 137,975  | 11,844  | 3,268,337                        | 5,224,598                                | 1.64                                   | 37.87                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 145,870                     | 95.9                         | 97.1                                     | 98.8                                  | 10,237                                       | Coal                | 85,038   | 8,780   | 1,493,313                        | 2,419,279                                | 1.66                                   | 28.45                                     |
| 12   | Scholz 1          | 46.0                       | 23,280                      | 70.3                         | 96.3                                     | 73.0                                  | 12,081                                       | Coal                | 11,677   | 12,042  | 281,245                          | 584,433                                  | 2.51                                   | 50.05                                     |
| 13   | Scholz 2          | 46.0                       | 22,950                      | 69.3                         | 96.2                                     | 72.0                                  | 12,329                                       | Coal                | 11,748   | 12,042  | 282,945                          | 587,966                                  | 2.56                                   | 50.05                                     |
| 14   | Smith 1           | 162.0                      | 112,060                     | 96.1                         | 98.9                                     | 97.1                                  | 10,118                                       | Coal                | 47,261   | 11,996  | 1,133,851                        | 1,906,352                                | 1.70                                   | 40.34                                     |
| 15   | Smith 2           | 189.0                      | 123,310                     | 90.6                         | 93.6                                     | 96.8                                  | 10,052                                       | Coal                | 51,666   | 11,996  | 1,239,550                        | 2,084,065                                | 1.69                                   | 40.34                                     |
| 16   | Smith 3           | 566.0                      | 246,650                     | 60.5                         | 95.1                                     | 63.6                                  | 7,071  | Gas - G             | 1,693,201  | 1,030   | 1,743,997                        | 10,939,236                               | 4.44                                   | 6.46                                      |
| 17   | Smith A (CT)      | 32.0                       | 0                           | 0.0                          | 99.2                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 80                          |                              |  |                                       |  |                     |  |   |                                  |  | 0.00                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 166,280                     | 91.1                         | 95.1                                     | 95.8                                  | 9,943  | Coal                | 70,211   | 11,774  | 1,653,343                        | 2,647,341                                | 1.59                                   | 37.71                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 167,670                     | 90.6                         | 93.8                                     | 96.6                                  | 9,847  | Coal                | 70,113   | 11,774  | 1,651,057                        | 2,643,681                                | 1.58                                   | 37.71                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 20,322                                   | #N/A                                   | 5.09                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,186  | 140,382   | 6,994                            | 36,017                                   | #N/A                                   | 30.37                                     |
| 23   |                   | <u>2,758.8</u>             | <u>1,639,400</u>            | <u>82.5</u>                  | <u>95.4</u>                              | <u>86.5</u>                           | <u>9,770</u>                                 |                     |  |   | <u>16,016,154</u>                | <u>34,300,418</u>                        | <u>2.09</u>                            |   |

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Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : JULY 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 320                         | 1.8                          | 89.7                                     | 2.0                                   | 17,519                                       | Gas - G             | 5,442  | 1,030   | 5,606                            | 27,692                                   | 8.65                                   | 5.09                                      |
| 2    | Crist 3           | 35.0                       | 690                         | 2.6                          | 93.3                                     | 2.8                                   | 14,925                                       | Gas - G             | 9,998  | 1,030   | 10,298                           | 50,874                                   | 7.37                                   | 5.09                                      |
| 3    | Crist 4           | 78.0                       | 56,400                      | 97.2                         | 99.1                                     | 98.1                                  | 10,356                                       | Coal                | 24,683   | 11,832  | 584,093                          | 934,191                                  | 1.66                                   | 37.85                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 56,550                      | 95.0                         | 98.0                                     | 96.9                                  | 10,125                                       | Coal                | 24,196   | 11,832  | 572,546                          | 915,723                                  | 1.62                                   | 37.85                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 217,650                     | 96.9                         | 97.2                                     | 99.7                                  | 10,491                                       | Coal                | 96,494   | 11,832  | 2,283,369                        | 3,651,992                                | 1.68                                   | 37.85                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 330,700                     | 93.2                         | 93.4                                     | 99.8                                  | 10,364                                       | Coal                | 144,840  | 11,832  | 3,427,414                        | 5,481,763                                | 1.66                                   | 37.85                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 152,590                     | 97.1                         | 97.0                                     | 100.1                                 | 10,235                                       | Coal                | 88,940   | 8,780   | 1,561,818                        | 2,531,367                                | 1.66                                   | 28.46                                     |
| 12   | Scholz 1          | 46.0                       | 25,370                      | 74.1                         | 96.3                                     | 77.0                                  | 12,059                                       | Coal                | 12,721   | 12,025  | 305,943                          | 637,949                                  | 2.51                                   | 50.15                                     |
| 13   | Scholz 2          | 46.0                       | 25,190                      | 73.6                         | 96.2                                     | 76.5                                  | 12,309                                       | Coal                | 12,893   | 12,025  | 310,067                          | 646,549                                  | 2.57                                   | 50.15                                     |
| 14   | Smith 1           | 162.0                      | 118,600                     | 98.4                         | 98.8                                     | 99.6                                  | 10,100                                       | Coal                | 49,927   | 11,996  | 1,197,830                        | 2,014,845                                | 1.70                                   | 40.36                                     |
| 15   | Smith 2           | 189.0                      | 130,630                     | 92.9                         | 93.7                                     | 99.1                                  | 10,180                                       | Coal                | 55,430   | 11,996  | 1,329,849                        | 2,236,911                                | 1.71                                   | 40.36                                     |
| 16   | Smith 3           | 566.0                      | 283,710                     | 67.4                         | 95.1                                     | 70.8                                  | 7,085  | Gas - G             | 1,951,671  | 1,030   | 2,010,221                        | 12,354,553                               | 4.35                                   | 6.33                                      |
| 17   | Smith A (CT)      | 32.0                       | 30                          | 0.1                          | 99.2                                     | 0.1                                   | 15,000                                       | Oil - G             | 77   | 139,298   | 450                              | 2,676                                    | 8.92                                   | 34.79                                     |
| 18   | Other Generation  |                            | 320                         |                              |  |                                       |  |                     |  |   |                                  |  | 0.00                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 177,870                     | 94.3                         | 95.2                                     | 99.1                                  | 10,175                                       | Coal                | 76,863   | 11,773  | 1,809,863                        | 2,904,317                                | 1.63                                   | 37.79                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 178,460                     | 93.3                         | 93.8                                     | 99.5                                  | 9,815  | Coal                | 74,389   | 11,773  | 1,751,605                        | 2,810,830                                | 1.58                                   | 37.79                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 20,322                                   | #N/A                                   | 5.09                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,186  | 140,404   | 6,993                            | 35,829                                   | #N/A                                   | 30.21                                     |
| 23   |                   | 2,758.8                    | 1,755,080                   | 85.5                         | 95.4                                     | 89.6                                  | 9,786  |                     |  |   | 17,172,078                       | 37,258,383                               | 2.12                                   |   |

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : AUGUST 2004**

|      | (a)              | (b)            | (c)              | (d)             | (e)                      | (f)                   | (g)                          | (h)       | (i)                              | (j)                                   | (k)                 | (l)                      | (m)                    | (n)                       |
|------|------------------|----------------|------------------|-----------------|--------------------------|-----------------------|------------------------------|-----------|----------------------------------|---------------------------------------|---------------------|--------------------------|------------------------|---------------------------|
| Line | Plant/Unit       | Net Cap. (MW)  | Net Gen. (MWH)   | Cap. Factor (%) | Equiv. Avail. Factor (%) | Net Output Factor (%) | Avg. Net Heat Rate (BTU/KWH) | Fuel Type | Fuel Burned (Units) Tons/MCF/Bbl | Fuel Heat Value (BTU/Unit) Lbs/CF/Gal | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost/ KWH (¢/KWH) | Fuel Cost/ Unit (\$/Unit) |
| 1    | Crist 2          | 24.0           | 0                | 0.0             | 89.7                     | #N/A                  | #N/A                         | Gas - G   |                                  |                                       |                     |                          | #N/A                   | #N/A                      |
| 2    | Crist 3          | 35.0           | 0                | 0.0             | 93.3                     | #N/A                  | #N/A                         | Gas - G   |                                  |                                       |                     |                          | #N/A                   | #N/A                      |
| 3    | Crist 4          | 78.0           | 56,460           | 97.3            | 99.1                     | 98.2                  | 10,356                       | Coal      | 24,722                           | 11,826                                | 584,727             | 935,342                  | 1.66                   | 37.83                     |
| 4    | 4                |                |                  |                 |                          |                       |                              | Gas - G   |                                  |                                       |                     |                          |                        |                           |
| 5    | Crist 5          | 80.0           | 56,840           | 95.5            | 98.0                     | 97.4                  | 10,109                       | Coal      | 24,295                           | 11,826                                | 574,615             | 919,167                  | 1.62                   | 37.83                     |
| 6    | 5                |                |                  |                 |                          |                       |                              | Gas - G   |                                  |                                       |                     |                          |                        |                           |
| 7    | Crist 6          | 302.0          | 216,910          | 96.5            | 97.2                     | 99.3                  | 10,593                       | Coal      | 97,148                           | 11,826                                | 2,297,753           | 3,675,537                | 1.69                   | 37.83                     |
| 8    | 6                |                |                  |                 |                          |                       |                              | Gas - G   |                                  |                                       |                     |                          |                        |                           |
| 9    | Crist 7          | 477.0          | 330,610          | 93.2            | 93.4                     | 99.7                  | 10,287                       | Coal      | 143,794                          | 11,826                                | 3,401,024           | 5,440,356                | 1.65                   | 37.83                     |
| 10   | 7                |                |                  |                 |                          |                       |                              | Gas - G   |                                  |                                       |                     |                          |                        |                           |
| 11   | Scherer 3 (2)    | 211.3          | 152,260          | 96.9            | 97.0                     | 99.9                  | 10,236                       | Coal      | 88,757                           | 8,780                                 | 1,558,599           | 2,526,868                | 1.66                   | 28.47                     |
| 12   | Scholz 1         | 46.0           | 25,480           | 74.5            | 96.3                     | 77.3                  | 12,055                       | Coal      | 12,783                           | 12,014                                | 307,157             | 641,827                  | 2.52                   | 50.21                     |
| 13   | Scholz 2         | 46.0           | 25,260           | 73.8            | 96.2                     | 76.7                  | 12,312                       | Coal      | 12,943                           | 12,014                                | 310,993             | 649,843                  | 2.57                   | 50.21                     |
| 14   | Smith 1          | 162.0          | 118,070          | 98.0            | 98.8                     | 99.2                  | 10,104                       | Coal      | 49,726                           | 11,996                                | 1,193,018           | 2,007,245                | 1.70                   | 40.37                     |
| 15   | Smith 2          | 189.0          | 130,350          | 92.7            | 93.7                     | 98.9                  | 10,138                       | Coal      | 55,083                           | 11,996                                | 1,321,533           | 2,223,471                | 1.71                   | 40.37                     |
| 16   | Smith 3          | 566.0          | 287,980          | 68.4            | 95.1                     | 71.9                  | 7,090                        | Gas - G   | 1,982,179                        | 1,030                                 | 2,041,644           | 12,493,454               | 4.34                   | 6.30                      |
| 17   | Smith A (CT)     | 32.0           | 0                | 0.0             | 99.2                     | 0.0                   | #N/A                         | Oil - G   | 0                                | 0                                     | 0                   | 0                        | #N/A                   | #N/A                      |
| 18   | Other Generation |                | 250              |                 |                          |                       |                              |           |                                  |                                       |                     |                          | 0.00                   | #N/A                      |
| 19   | Daniel 1 (1)     | 253.5          | 177,120          | 93.9            | 95.2                     | 98.6                  | 10,054                       | Coal      | 75,633                           | 11,773                                | 1,780,805           | 2,861,624                | 1.62                   | 37.84                     |
| 20   | Daniel 2 (1)     | 257.0          | 177,590          | 92.9            | 93.8                     | 99.0                  | 9,820                        | Coal      | 74,067                           | 11,773                                | 1,743,941           | 2,802,386                | 1.58                   | 37.84                     |
| 21   | Gas,BL           |                |                  |                 |                          |                       |                              | Gas       | 3,994                            | 1,030                                 | 4,113               | 20,281                   | #N/A                   | 5.08                      |
| 22   | Ltr. Oil         |                |                  |                 |                          |                       |                              | Oil       | 1,186                            | 140,423                               | 6,993               | 35,668                   | #N/A                   | 30.08                     |
| 23   |                  | <u>2,758.8</u> | <u>1,755,180</u> | <u>85.5</u>     | <u>95.4</u>              | <u>89.6</u>           | <u>9,759</u>                 |           |                                  |                                       | <u>17,126,915</u>   | <u>37,233,069</u>        | <u>2.12</u>            |                           |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : SEPTEMBER 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 89.7                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 93.3                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 54,070                      | 96.3                         | 99.0                                     | 97.3                                  | 10,364                                       | Coal                | 23,687   | 11,829  | 560,374                          | 897,335                                  | 1.66                                   | 37.88                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 53,670                      | 93.2                         | 97.9                                     | 95.2                                  | 10,181                                       | Coal                | 23,097   | 11,829  | 546,407                          | 874,969                                  | 1.63                                   | 37.88                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 210,400                     | 96.8                         | 96.8                                     | 100.0                                 | 10,490                                       | Coal                | 93,294   | 11,829  | 2,207,095                        | 3,534,252                                | 1.68                                   | 37.88                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 319,830                     | 93.1                         | 93.3                                     | 99.8                                  | 10,312                                       | Coal                | 139,410  | 11,829  | 3,298,075                        | 5,281,253                                | 1.65                                   | 37.88                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 147,730                     | 97.1                         | 97.1                                     | 100.0                                 | 10,235                                       | Coal                | 86,133   | 8,777   | 1,512,031                        | 2,461,013                                | 1.67                                   | 28.57                                     |
| 12   | Scholz 1          | 46.0                       | 21,210                      | 64.0                         | 96.3                                     | 66.5                                  | 12,084                                       | Coal                | 10,672   | 12,008  | 256,307                          | 536,171                                  | 2.53                                   | 50.24                                     |
| 13   | Scholz 2          | 46.0                       | 21,620                      | 65.3                         | 96.2                                     | 67.9                                  | 12,340                                       | Coal                | 11,109   | 12,009  | 266,796                          | 558,114                                  | 2.58                                   | 50.24                                     |
| 14   | Smith 1           | 162.0                      | 114,630                     | 98.3                         | 98.5                                     | 99.8                                  | 10,102                                       | Coal                | 48,264   | 11,996  | 1,157,951                        | 1,948,498                                | 1.70                                   | 40.37                                     |
| 15   | Smith 2           | 189.0                      | 126,410                     | 92.9                         | 93.2                                     | 99.7                                  | 10,033                                       | Coal                | 52,863   | 11,996  | 1,268,272                        | 2,134,137                                | 1.69                                   | 40.37                                     |
| 16   | Smith 3           | 566.0                      | 221,720                     | 54.4                         | 95.1                                     | 57.2                                  | 7,100  | Gas - G             | 1,528,355  | 1,030   | 1,574,206                        | 10,031,169                               | 4.52                                   | 6.56                                      |
| 17   | Smith A (CT       | 32.0                       | 0                           | 0.0                          | 99.2                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 140                         |                              |  |                                       |  |                     |  |   |                                  |  | 0.00                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 171,460                     | 93.9                         | 95.1                                     | 98.8                                  | 9,902  | Coal                | 72,094   | 11,775  | 1,697,831                        | 2,729,646                                | 1.59                                   | 37.86                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 172,260                     | 93.1                         | 93.8                                     | 99.2                                  | 9,817  | Coal                | 71,805   | 11,775  | 1,691,035                        | 2,718,720                                | 1.58                                   | 37.86                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 20,198                                   | #N/A                                   | 5.06                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,186  | 140,441   | 6,993                            | 35,528                                   | #N/A                                   | 29.96                                     |
| 23   |                   | 2,758.8                    | 1,635,150                   | 82.3                         | 95.3                                     | 86.4                                  | 9,815  |                     |  |   | 16,047,486                       | 33,761,003                               | 2.06                                   |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : OCTOBER 2004

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 52,360                      | 90.2                         | 98.7                                     | 91.4                                  | 10,436                                       | Coal                | 23,075   | 11,840  | 546,410                          | 877,350                                  | 1.68                                   | 38.02                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 51,710                      | 86.9                         | 97.6                                     | 89.0                                  | 10,192                                       | Coal                | 22,256   | 11,840  | 527,019                          | 846,215                                  | 1.64                                   | 38.02                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 187,960                     | 83.7                         | 87.8                                     | 95.3                                  | 10,481                                       | Coal                | 83,196   | 11,840  | 1,970,036                        | 3,163,213                                | 1.68                                   | 38.02                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 296,710                     | 83.6                         | 84.0                                     | 99.5                                  | 10,129                                       | Coal                | 126,918  | 11,840  | 3,005,352                        | 4,825,580                                | 1.63                                   | 38.02                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 145,980                     | 92.9                         | 95.6                                     | 97.2                                  | 10,244                                       | Coal                | 85,213   | 8,775   | 1,495,456                        | 2,444,350                                | 1.67                                   | 28.69                                     |
| 12   | Scholz 1          | 46.0                       | 14,930                      | 43.6                         | 96.9                                     | 45.0                                  | 12,232                                       | Coal                | 7,606  | 12,006  | 182,624                          | 382,241                                  | 2.56                                   | 50.26                                     |
| 13   | Scholz 2          | 46.0                       | 10,830                      | 31.6                         | 96.4                                     | 32.8                                  | 12,475                                       | Coal                | 5,627  | 12,006  | 135,105                          | 282,782                                  | 2.61                                   | 50.25                                     |
| 14   | Smith 1           | 162.0                      | 111,780                     | 92.7                         | 98.8                                     | 93.9                                  | 10,144                                       | Coal                | 47,260   | 11,996  | 1,133,856                        | 1,908,665                                | 1.71                                   | 40.39                                     |
| 15   | Smith 2           | 189.0                      | 110,490                     | 78.6                         | 84.6                                     | 92.9                                  | 10,085                                       | Coal                | 46,443   | 11,996  | 1,114,266                        | 1,875,689                                | 1.70                                   | 40.39                                     |
| 16   | Smith 3           | 566.0                      | 123,140                     | 29.2                         | 91.3                                     | 32.0                                  | 7,268  | Gas - G             | 868,882  | 1,030   | 894,948                          | 6,691,172                                | 5.43                                   | 7.70                                      |
| 17   | Smith A (CT       | 32.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 31,760                      | 16.8                         | 18.5                                     | 91.0                                  | 10,010                                       | Coal                | 13,499   | 11,775  | 317,903                          | 511,327                                  | 1.61                                   | 37.88                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 166,840                     | 87.3                         | 93.8                                     | 93.0                                  | 9,894  | Coal                | 70,096   | 11,775  | 1,650,742                        | 2,655,116                                | 1.59                                   | 37.88                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 20,281                                   | #N/A                                   | 5.08                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,185  | 140,457   | 6,994                            | 35,403                                   | #N/A                                   | 29.87                                     |
| 23   |                   | <u>2,758.8</u>             | <u>1,304,490</u>            | <u>63.6</u>                  | <u>84.3</u>                              | <u>75.4</u>                           | <u>9,954</u>                                 |                     |  |   | <u>12,984,824</u>                | <u>26,519,384</u>                        | <u>2.03</u>                            |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : NOVEMBER, 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | #N/A                                  | #N/A   | Gas - G             |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 47,950                      | 85.4                         | 92.5                                     | 92.3                                  | 10,096                                       | Coal                | 20,431   | 11,847  | 484,107                          | 778,562                                  | 1.62                                   | 38.11                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 47,540                      | 82.5                         | 91.4                                     | 90.3                                  | 10,025                                       | Coal                | 20,113   | 11,848  | 476,578                          | 766,453                                  | 1.61                                   | 38.11                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 181,320                     | 83.4                         | 87.1                                     | 95.7                                  | 10,482                                       | Coal                | 80,213   | 11,848  | 1,900,636                        | 3,056,685                                | 1.69                                   | 38.11                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 318,500                     | 92.7                         | 93.1                                     | 99.6                                  | 10,260                                       | Coal                | 137,909  | 11,848  | 3,267,772                        | 5,255,374                                | 1.65                                   | 38.11                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 18,210                      | 12.0                         | 8.1                                      | 147.8                                 | 10,186                                       | Coal                | 10,572   | 8,773   | 185,496                          | 304,086                                  | 1.67                                   | 28.76                                     |
| 12   | Scholz 1          | 46.0                       | 9,260                       | 28.0                         | 84.0                                     | 33.3                                  | 12,253                                       | Coal                | 4,726  | 12,004  | 113,461                          | 237,551                                  | 2.57                                   | 50.26                                     |
| 13   | Scholz 2          | 46.0                       | 10,080                      | 30.4                         | 96.4                                     | 31.6                                  | 12,491                                       | Coal                | 5,244  | 12,004  | 125,908                          | 263,611                                  | 2.62                                   | 50.27                                     |
| 14   | Smith 1           | 162.0                      | 109,050                     | 93.5                         | 98.5                                     | 94.9                                  | 10,137                                       | Coal                | 46,077   | 11,996  | 1,105,477                        | 1,861,277                                | 1.71                                   | 40.39                                     |
| 15   | Smith 2           | 189.0                      | 120,400                     | 88.5                         | 93.3                                     | 94.8                                  | 10,071                                       | Coal                | 50,542   | 11,996  | 1,212,589                        | 2,041,620                                | 1.70                                   | 40.39                                     |
| 16   | Smith 3           | 584.0                      | 111,200                     | 26.4                         | 91.2                                     | 29.0                                  | 7,364  | Gas - G             | 795,003  | 1,030   | 818,853                          | 5,065,722                                | 4.56                                   | 6.37                                      |
| 17   | Smith A (CT       | 40.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                  |  | #N/A                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 0                           | 0.0                          | 0.0                                      | #N/A                                  | #N/A   | Coal                | 0  | 0   | 0                                | 0  | #N/A                                   | #N/A                                      |
| 20   | Daniel 2 (1)      | 257.0                      | 151,430                     | 81.8                         | 87.1                                     | 94.0                                  | 9,702  | Coal                | 62,477   | 11,757  | 1,469,149                        | 2,368,333                                | 1.56                                   | 37.91                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                            | 20,856                                   | #N/A                                   | 5.22                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,038  | 140,451   | 6,123                            | 30,989                                   | #N/A                                   | 29.86                                     |
| 23   |                   | <u>2,784.8</u>             | <u>1,124,940</u>            | <u>56.1</u>                  | <u>77.0</u>                              | <u>72.9</u>                           | <u>9,930</u>                                 |                     |  |   | <u>11,170,262</u>                | <u>22,051,119</u>                        | <u>1.96</u>                            |   |

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE MONTH OF : DECEMBER 2004**

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>MMBTU | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|--------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 0                           | 0.0                          | 98.6                                     | 0.0                                   | #N/A   | Gas - G             |  |   |                                |  | #N/A                                   | #N/A                                      |
| 2    | Crist 3           | 35.0                       | 0                           | 0.0                          | 98.9                                     | 0.0                                   | #N/A   | Gas - G             |  |   |                                |  | #N/A                                   | #N/A                                      |
| 3    | Crist 4           | 78.0                       | 52,730                      | 90.9                         | 99.1                                     | 91.7                                  | 10,424                                       | Coal                | 23,198   | 11,847  | 549,655                        | 883,984                                  | 1.68                                   | 38.11                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                |  |  |   |
| 5    | Crist 5           | 80.0                       | 51,300                      | 86.2                         | 97.7                                     | 88.2                                  | 10,394                                       | Coal                | 22,503   | 11,847  | 533,204                        | 857,526                                  | 1.67                                   | 38.11                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                |  |  |   |
| 7    | Crist 6           | 302.0                      | 195,940                     | 87.2                         | 90.9                                     | 95.9                                  | 10,482                                       | Coal                | 86,679   | 11,847  | 2,053,817                      | 3,303,055                                | 1.69                                   | 38.11                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                |  |  |   |
| 9    | Crist 7           | 477.0                      | 297,170                     | 83.7                         | 84.4                                     | 99.2                                  | 10,126                                       | Coal                | 126,995  | 11,847  | 3,009,101                      | 4,839,391                                | 1.63                                   | 38.11                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 56,700                      | 36.1                         | 24.9                                     | 144.9                                 | 10,213                                       | Coal                | 33,005   | 8,772   | 579,076                        | 950,393                                  | 1.68                                   | 28.80                                     |
| 12   | Scholz 1          | 46.0                       | 0                           | 0.0                          | 15.6                                     | 0.0                                   | #N/A   | Coal                | 0  | 0   | 0                              | 0  | #N/A                                   | #N/A                                      |
| 13   | Scholz 2          | 46.0                       | 8,320                       | 24.3                         | 96.4                                     | 25.2                                  | 12,535                                       | Coal                | 4,344  | 12,003  | 104,294                        | 218,403                                  | 2.63                                   | 50.28                                     |
| 14   | Smith 1           | 162.0                      | 113,010                     | 93.8                         | 98.8                                     | 94.9                                  | 10,134                                       | Coal                | 47,736   | 11,996  | 1,145,279                      | 1,928,550                                | 1.71                                   | 40.40                                     |
| 15   | Smith 2           | 189.0                      | 112,290                     | 79.9                         | 84.5                                     | 94.5                                  | 10,071                                       | Coal                | 47,136   | 11,996  | 1,130,891                      | 1,904,321                                | 1.70                                   | 40.40                                     |
| 16   | Smith 3           | 584.0                      | 83,260                      | 19.2                         | 91.2                                     | 21.0                                  | 7,430  | Gas - G             | 600,583  | 1,030   | 618,601                        | 4,143,689                                | 4.98                                   | 6.90                                      |
| 17   | Smith A (CT       | 40.0                       | 0                           | 0.0                          | 99.6                                     | 0.0                                   | #N/A   | Oil - G             | 0  | 0   | 0                              | 0  | #N/A                                   | #N/A                                      |
| 18   | Other Generation  |                            | 0                           |                              |  |                                       |  |                     |  |   |                                |  | #N/A                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 36,280                      | 19.2                         | 21.5                                     | 89.5                                  | 10,026                                       | Coal                | 15,432   | 11,785  | 363,738                        | 584,500                                  | 1.61                                   | 37.88                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 169,880                     | 88.8                         | 93.4                                     | 95.1                                  | 9,871  | Coal                | 71,144   | 11,785  | 1,676,869                      | 2,694,605                                | 1.59                                   | 37.88                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 3,994  | 1,030   | 4,113                          | 21,515                                   | #N/A                                   | 5.39                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 1,169  | 140,487   | 6,898                          | 34,708                                   | #N/A                                   | 29.69                                     |
| 23   |                   | <u>2,784.8</u>             | <u>1,176,880</u>            | <u>56.8</u>                  | <u>78.3</u>                              | <u>72.5</u>                           | <u>10,006</u>                                |                     |  |   | <u>11,775,536</u>              | <u>22,364,640</u>                        | <u>1.90</u>                            |   |

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Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD : JANUARY 2004 - DECEMBER 2004

| Line | (a)<br>Plant/Unit | (b)<br>Net<br>Cap.<br>(MW) | (c)<br>Net<br>Gen.<br>(MWH) | (d)<br>Cap.<br>Factor<br>(%) | (e)<br>Equiv.<br>Avail.<br>Factor<br>(%) | (f)<br>Net<br>Output<br>Factor<br>(%) | (g)<br>Avg. Net<br>Heat<br>Rate<br>(BTU/KWH) | (h)<br>Fuel<br>Type | (i)<br>Fuel<br>Burned<br>(Units)<br>Tons/MCF/Bbl | (j)<br>Fuel<br>Heat Value<br>(BTU/Unit)<br>Lbs/CF/Gal | (k)<br>Fuel<br>Burned<br>(MMBTU) | (l)<br>As Burned<br>Fuel<br>Cost<br>(\$) | (m)<br>Fuel<br>Cost/<br>KWH<br>(¢/KWH) | (n)<br>Fuel<br>Cost/<br>Unit<br>(\$/Unit) |
|------|-------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|--|--|---|
| 1    | Crist 2           | 24.0                       | 610                         | 0.3                          | 95.7                                     | 0.3                                   | 17,720                                       | Gas - G             | 10,493   | 1,030   | 10,809                           | 54,538                                   | 8.94                                   | 5.20                                      |
| 2    | Crist 3           | 35.0                       | 690                         | 0.2                          | 97.0                                     | 0.2                                   | 14,925                                       | Gas - G             | 9,998  | 1,030   | 10,298                           | 50,874                                   | 7.37                                   | 5.09                                      |
| 3    | Crist 4           | 78.0                       | 630,650                     | 92.0                         | 97.9                                     | 94.0                                  | 10,388                                       | Coal                | 276,497  | 11,846  | 6,550,907                        | 10,457,924                               | 1.66                                   | 37.82                                     |
| 4    | 4                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 5    | Crist 5           | 80.0                       | 626,800                     | 89.2                         | 96.8                                     | 92.1                                  | 10,229                                       | Coal                | 270,616  | 11,846  | 6,411,564                        | 10,235,348                               | 1.63                                   | 37.82                                     |
| 6    | 5                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 7    | Crist 6           | 302.0                      | 2,223,250                   | 83.8                         | 86.7                                     | 96.7                                  | 10,501                                       | Coal                | 985,352  | 11,847  | 23,345,952                       | 37,300,487                               | 1.68                                   | 37.85                                     |
| 8    | 6                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 9    | Crist 7           | 477.0                      | 2,912,810                   | 69.5                         | 70.1                                     | 99.2                                  | 10,223                                       | Coal                | 1,257,638  | 11,839  | 29,778,520                       | 47,566,353                               | 1.63                                   | 37.82                                     |
| 10   | 7                 |                            |                             |                              |  |                                       |  | Gas - G             |  |   |                                  |  |  |   |
| 11   | Scherer 3 (2)     | 211.3                      | 1,532,610                   | 82.6                         | 82.8                                     | 99.7                                  | 10,235                                       | Coal                | 893,198  | 8,781   | 15,685,831                       | 25,476,894                               | 1.66                                   | 28.52                                     |
| 12   | Scholz 1          | 46.0                       | 202,690                     | 50.2                         | 88.8                                     | 56.5                                  | 12,139                                       | Coal                | 101,684  | 12,098  | 2,460,444                        | 5,056,663                                | 2.49                                   | 49.73                                     |
| 13   | Scholz 2          | 46.0                       | 204,190                     | 50.5                         | 96.4                                     | 52.4                                  | 12,394                                       | Coal                | 104,613  | 12,096  | 2,530,705                        | 5,203,785                                | 2.55                                   | 49.74                                     |
| 14   | Smith 1           | 162.0                      | 1,227,830                   | 86.3                         | 90.1                                     | 95.8                                  | 10,114                                       | Coal                | 517,643  | 11,995  | 12,418,670                       | 20,884,895                               | 1.70                                   | 40.35                                     |
| 15   | Smith 2           | 189.0                      | 1,310,240                   | 78.9                         | 82.8                                     | 95.3                                  | 10,025                                       | Coal                | 547,487  | 11,995  | 13,134,605                       | 22,088,260                               | 1.69                                   | 40.34                                     |
| 16   | Smith 3           | 574.0                      | 2,179,240                   | 43.2                         | 92.5                                     | 46.7                                  | 7,195  | Gas - G             | 15,223,705                                       | 1,030   | 15,680,415                       | 104,444,681                              | 4.79                                   | 6.86                                      |
| 17   | Smith A (CT)      | 35.0                       | 30                          | 0.0                          | 99.5                                     | 0.0                                   | 15,000                                       | Oil - G             | 77   | 139,298   | 450                              | 2,676                                    | 8.92                                   | 34.79                                     |
| 18   | Other Generation  |                            | 790                         |                              |  |                                       |  |                     |  |   |                                  |  | 0.00                                   | #N/A                                      |
| 19   | Daniel 1 (1)      | 253.5                      | 1,462,260                   | 65.7                         | 69.6                                     | 94.4                                  | 9,995  | Coal                | 619,355  | 11,798  | 14,614,598                       | 23,372,995                               | 1.60                                   | 37.74                                     |
| 20   | Daniel 2 (1)      | 257.0                      | 1,737,350                   | 77.0                         | 81.1                                     | 94.9                                  | 9,828  | Coal                | 724,281  | 11,787  | 17,074,315                       | 27,364,532                               | 1.58                                   | 37.78                                     |
| 21   | Gas,BL            |                            |                             |                              |  |                                       |  | Gas                 | 44,198   | 1,030   | 45,516                           | 241,670                                  | #N/A                                   | 5.47                                      |
| 22   | Ltr. Oil          |                            |                             |                              |  |                                       |  | Oil                 | 13,904   | 140,385   | 81,986                           | 423,760                                  | #N/A                                   | 30.48                                     |
| 23   |                   | 2,769.8                    | 16,252,040                  | 66.8                         | 83.8                                     | 79.7                                  | 9,835  |                     |  |   | 159,835,585                      | 340,226,335                              | 2.09                                   |   |

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004**

|                                     | JANUARY    | FEBRUARY   | MARCH      | APRIL      | MAY        | JUNE       | JULY       | AUGUST     | SEPTEMBER  | OCTOBER    | NOVEMBER   | DECEMBER   | TOTAL       |
|-------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| <b>LIGHT OIL</b>                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| <i>PURCHASES</i>                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 1 UNITS (BBL)                       | 1,109      | 1,108      | 1,026      | 1,025      | 1,107      | 1,107      | 1,107      | 1,107      | 1,107      | 1,106      | 959        | 1,090      | 12,958      |
| 2 UNIT COST (\$/BBL)                | 28.66      | 28.66      | 28.66      | 28.66      | 28.66      | 28.66      | 28.66      | 28.66      | 28.66      | 28.66      | 28.70      | 28.66      | 28.66       |
| 3 AMOUNT (\$)                       | 31,769     | 31,758     | 29,408     | 29,388     | 31,724     | 31,730     | 31,724     | 31,719     | 31,714     | 31,710     | 27,518     | 31,240     | 371,402     |
| <i>BURNED</i>                       |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 6 UNITS (BBL)                       | 1,187      | 1,187      | 1,104      | 1,104      | 1,186      | 1,186      | 1,186      | 1,186      | 1,186      | 1,185      | 1,038      | 1,169      | 13,904      |
| 7 UNIT COST (\$/BBL)                | 32.01      | 31.43      | 30.96      | 30.69      | 30.55      | 30.37      | 30.21      | 30.08      | 29.97      | 29.87      | 29.86      | 29.69      | 30.48       |
| 8 AMOUNT (\$)                       | 38,002     | 37,303     | 34,190     | 33,883     | 36,240     | 36,017     | 35,829     | 35,668     | 35,528     | 35,403     | 30,989     | 34,708     | 423,760     |
| <i>ENDING INVENTORY</i>             |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 10 UNITS (BBL)                      | 8,671      | 8,593      | 8,514      | 8,435      | 8,356      | 8,277      | 8,198      | 8,119      | 8,040      | 7,961      | 7,882      | 7,803      |             |
| 11 UNIT COST (\$/BBL)               | 32.21      | 31.86      | 31.59      | 31.36      | 31.11      | 30.89      | 30.69      | 30.50      | 30.33      | 30.16      | 30.03      | 29.89      |             |
| 12 AMOUNT (\$)                      | 279,321    | 273,776    | 268,994    | 264,499    | 259,983    | 255,696    | 251,591    | 247,642    | 243,828    | 240,135    | 236,664    | 233,196    |             |
| 13 DAYS SUPPLY:                     | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        | N/A         |
| <b>COAL EXCLUDING PLANT SCHERER</b> |            |            |            |            |            |            |            |            |            |            |            |            |             |
| <i>PURCHASES</i>                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 15 UNITS (TONS)                     | 408,593    | 366,369    | 347,215    | 325,023    | 418,073    | 533,367    | 557,309    | 558,026    | 536,945    | 486,237    | 445,251    | 438,752    | 5,421,160   |
| 16 UNIT COST (\$/TON)               | 38.61      | 38.94      | 39.12      | 39.16      | 38.54      | 38.89      | 38.88      | 38.88      | 38.86      | 38.89      | 38.89      | 38.86      | 38.87       |
| 17 AMOUNT (\$)                      | 15,773,897 | 14,265,576 | 13,583,137 | 12,728,259 | 16,113,122 | 20,741,167 | 21,668,200 | 21,696,776 | 20,865,024 | 18,908,437 | 17,316,961 | 17,050,918 | 210,711,474 |
| <i>BURNED</i>                       |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 19 UNITS (TONS)                     | 437,895    | 333,198    | 353,929    | 322,047    | 412,134    | 538,163    | 572,436    | 570,194    | 546,295    | 445,976    | 427,732    | 445,167    | 5,405,166   |
| 20 UNIT COST (\$/TON)               | 38.42      | 38.71      | 38.75      | 38.82      | 38.65      | 38.81      | 38.84      | 38.86      | 38.83      | 38.85      | 38.88      | 38.67      | 38.76       |
| 21 AMOUNT (\$)                      | 16,825,877 | 12,896,768 | 13,715,864 | 12,500,757 | 15,929,470 | 20,885,564 | 22,235,070 | 22,156,798 | 21,213,095 | 17,328,178 | 16,629,466 | 17,214,335 | 209,531,242 |
| <i>ENDING INVENTORY</i>             |            |            |            |            |            |            |            |            |            |            |            |            |             |
| 23 UNITS (TONS)                     | 542,058    | 575,229    | 568,515    | 571,491    | 577,430    | 572,634    | 557,507    | 545,339    | 535,989    | 576,250    | 593,769    | 587,354    |             |
| 24 UNIT COST (\$/TON)               | 38.53      | 38.69      | 38.91      | 39.10      | 39.02      | 39.09      | 39.14      | 39.17      | 39.20      | 39.21      | 39.21      | 39.36      |             |
| 25 AMOUNT (\$)                      | 20,884,031 | 22,252,839 | 22,120,112 | 22,347,614 | 22,531,266 | 22,386,869 | 21,819,999 | 21,359,977 | 21,011,906 | 22,592,165 | 23,279,660 | 23,116,243 |             |
| 26 DAYS SUPPLY:                     | 28         | 29         | 29         | 29         | 30         | 29         | 29         | 28         | 27         | 29         | 30         | 30         |             |

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**POWER SOLD**  
**GULF POWER COMPANY**  
**ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004**

| (1)             | (2)                          | (3)                  | (4)                                     | (5)                           | (6)                     | (7)           | (8)                                |                   |
|-----------------|------------------------------|----------------------|---|-------------------------------|-------------------------|---------------|------------------------------------|-------------------|
| LINE            | MONTH<br>TYPE & SCHEDULE     | TOTAL<br>KWH<br>SOLD | KWH<br>WHEELED<br>FROM OTHER<br>SYSTEMS | KWH<br>FROM OWN<br>GENERATION | (A)                     | (B)           | (6) x (7)(A)                       | (6) x (7)(B)      |
|                 |                              |                      |   |                               | ¢ / KWH<br>FUEL<br>COST | TOTAL<br>COST | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT | TOTAL COST<br>\$  |
| <b>JANUARY</b>  |                              |                      |   |                               |                         |               |                                    |                   |
| 1               | Southern Co Interchange      | 277,758,000          | 0                                       | 277,758,000                   | 2.06                    | 2.29          | 5,720,000                          | 6,357,000         |
| 2               | Unit Power Sales             | 154,866,000          | 0                                       | 154,866,000                   | 1.71                    | 1.86          | 2,651,000                          | 2,886,000         |
| 3               | Economy Sales                | 7,761,000            | 0                                       | 7,761,000                     | 3.00                    | 2.99          | 233,000                            | 232,000           |
| 4               | Gain on Economy Sales        |                      |   |                               |                         |               | 35,000                             | 35,000            |
| 5               | <b>TOTAL ESTIMATED SALES</b> | <b>440,385,000</b>   | <b>0</b>                                | <b>440,385,000</b>            | <b>1.96</b>             | <b>2.16</b>   | <b>8,639,000</b>                   | <b>9,510,000</b>  |
| <b>FEBRUARY</b> |                              |                      |   |                               |                         |               |                                    |                   |
| 1               | Southern Co Interchange      | 195,727,000          | 0                                       | 195,727,000                   | 2.28                    | 2.53          | 4,470,000                          | 4,960,000         |
| 2               | Unit Power Sales             | 135,886,000          | 0                                       | 135,886,000                   | 1.73                    | 1.87          | 2,345,000                          | 2,547,000         |
| 3               | Economy Sales                | 4,291,000            | 0                                       | 4,291,000                     | 2.96                    | 2.91          | 127,000                            | 125,000           |
| 4               | Gain on Economy Sales        |                      |   |                               |                         |               | 19,000                             | 19,000            |
| 5               | <b>TOTAL ESTIMATED SALES</b> | <b>335,904,000</b>   | <b>0</b>                                | <b>335,904,000</b>            | <b>2.07</b>             | <b>2.28</b>   | <b>6,961,000</b>                   | <b>7,651,000</b>  |
| <b>MARCH</b>    |                              |                      |   |                               |                         |               |                                    |                   |
| 1               | Southern Co. Interchange     | 188,478,000          | 0                                       | 188,478,000                   | 2.17                    | 2.41          | 4,095,000                          | 4,536,000         |
| 2               | Unit Power Sales             | 154,062,000          | 0                                       | 154,062,000                   | 1.74                    | 1.89          | 2,678,000                          | 2,906,000         |
| 3               | Economy Sales                | 8,607,000            | 0                                       | 8,607,000                     | 2.99                    | 2.97          | 257,000                            | 256,000           |
| 4               | Gain on Economy Sales        |                      |   |                               |                         |               | 38,000                             | 38,000            |
| 5               | <b>TOTAL ESTIMATED SALES</b> | <b>351,147,000</b>   | <b>0</b>                                | <b>351,147,000</b>            | <b>2.01</b>             | <b>2.20</b>   | <b>7,068,000</b>                   | <b>7,736,000</b>  |
| <b>APRIL</b>    |                              |                      |   |                               |                         |               |                                    |                   |
| 1               | Southern Co. Interchange     | 140,840,000          | 0                                       | 140,840,000                   | 2.35                    | 2.59          | 3,304,000                          | 3,644,000         |
| 2               | Unit Power Sales             | 144,395,000          | 0                                       | 144,395,000                   | 1.69                    | 1.84          | 2,439,000                          | 2,663,000         |
| 3               | Economy Sales                | 4,675,000            | 0                                       | 4,675,000                     | 2.78                    | 2.78          | 130,000                            | 130,000           |
| 4               | Gain on Economy Sales        |                      |   |                               |                         |               | 20,000                             | 20,000            |
| 5               | <b>TOTAL ESTIMATED SALES</b> | <b>289,910,000</b>   | <b>0</b>                                | <b>289,910,000</b>            | <b>2.03</b>             | <b>2.23</b>   | <b>5,893,000</b>                   | <b>6,457,000</b>  |
| <b>MAY</b>      |                              |                      |   |                               |                         |               |                                    |                   |
| 1               | Southern Co Interchange      | 140,526,000          | 0                                       | 140,526,000                   | 2.13                    | 2.36          | 2,992,000                          | 3,319,000         |
| 2               | Unit Power Sales             | 128,737,000          | 0                                       | 128,737,000                   | 1.67                    | 1.83          | 2,152,000                          | 2,351,000         |
| 3               | Economy Sales                | 4,865,000            | 0                                       | 4,865,000                     | 2.47                    | 2.53          | 120,000                            | 123,000           |
| 4               | Gain on Economy Sales        |                      |   |                               |                         |               | 18,000                             | 18,000            |
| 5               | <b>TOTAL ESTIMATED SALES</b> | <b>274,128,000</b>   | <b>0</b>                                | <b>274,128,000</b>            | <b>1.93</b>             | <b>2.12</b>   | <b>5,282,000</b>                   | <b>5,811,000</b>  |
| <b>JUNE</b>     |                              |                      |   |                               |                         |               |                                    |                   |
| 1               | Southern Co. Interchange     | 343,083,000          | 0                                       | 343,083,000                   | 2.43                    | 2.64          | 8,352,000                          | 9,068,000         |
| 2               | Unit Power Sales             | 146,719,000          | 0                                       | 146,719,000                   | 1.65                    | 1.81          | 2,416,000                          | 2,658,000         |
| 3               | Economy Sales                | 8,928,000            | 0                                       | 8,928,000                     | 3.18                    | 3.21          | 284,000                            | 287,000           |
| 4               | Gain on Economy Sales        |                      |   |                               |                         |               | 57,000                             | 57,000            |
| 5               | <b>TOTAL ESTIMATED SALES</b> | <b>498,730,000</b>   | <b>0</b>                                | <b>498,730,000</b>            | <b>2.23</b>             | <b>2.42</b>   | <b>11,109,000</b>                  | <b>12,070,000</b> |

**POWER SOLD**  
**GULF POWER COMPANY**  
**ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004**

| (1)           | (2)                          | (3)                  | (4)                                     | (5)                           | (6)                | (7)           | (8)                                |                    |
|---------------|------------------------------|----------------------|---|-------------------------------|--------------------|---------------|------------------------------------|--------------------|
| MONTH<br>LINE | TYPE & SCHEDULE              | TOTAL<br>KWH<br>SOLD | KWH<br>WHEELED<br>FROM OTHER<br>SYSTEMS | KWH<br>FROM OWN<br>GENERATION | (A) (B)<br>¢ / KWH |               | (6) x (7)(A)                       | (6) x (7)(B)       |
|               |                              |                      |   |                               | FUEL<br>COST       | TOTAL<br>COST | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT | TOTAL COST<br>\$   |
| JULY          |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 397,846,000          | 0                                       | 397,846,000                   | 2.72               | 2.95          | 10,811,000                         | 11,731,000         |
| 2             | Unit Power Sales             | 155,733,000          | 0                                       | 155,733,000                   | 1.66               | 1.82          | 2,584,000                          | 2,841,000          |
| 3             | Economy Sales                | 8,529,000            | 0                                       | 8,529,000                     | 3.89               | 3.88          | 332,000                            | 331,000            |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 66,000                             | 66,000             |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>562,108,000</b>   | <b>0</b>                                | <b>562,108,000</b>            | <b>2.45</b>        | <b>2.66</b>   | <b>13,793,000</b>                  | <b>14,969,000</b>  |
| AUGUST        |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 363,822,000          | 0                                       | 363,822,000                   | 2.93               | 3.19          | 10,666,000                         | 11,617,000         |
| 2             | Unit Power Sales             | 155,296,000          | 0                                       | 155,296,000                   | 1.66               | 1.83          | 2,580,000                          | 2,835,000          |
| 3             | Economy Sales                | 4,656,000            | 0                                       | 4,656,000                     | 4.36               | 4.34          | 203,000                            | 202,000            |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 40,000                             | 40,000             |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>523,774,000</b>   | <b>0</b>                                | <b>523,774,000</b>            | <b>2.58</b>        | <b>2.81</b>   | <b>13,489,000</b>                  | <b>14,694,000</b>  |
| SEPTEMBER     |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 458,215,000          | 0                                       | 458,215,000                   | 2.30               | 2.53          | 10,536,000                         | 11,614,000         |
| 2             | Unit Power Sales             | 148,520,000          | 0                                       | 148,520,000                   | 1.64               | 1.81          | 2,439,000                          | 2,684,000          |
| 3             | Economy Sales                | 7,206,000            | 0                                       | 7,206,000                     | 3.14               | 3.14          | 226,000                            | 226,000            |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 34,000                             | 34,000             |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>613,941,000</b>   | <b>0</b>                                | <b>613,941,000</b>            | <b>2.16</b>        | <b>2.37</b>   | <b>13,235,000</b>                  | <b>14,558,000</b>  |
| OCTOBER       |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 344,500,000          | 0                                       | 344,500,000                   | 1.98               | 2.21          | 6,817,000                          | 7,621,000          |
| 2             | Unit Power Sales             | 140,932,000          | 0                                       | 140,932,000                   | 1.67               | 1.82          | 2,356,000                          | 2,570,000          |
| 3             | Economy Sales                | 4,507,000            | 0                                       | 4,507,000                     | 2.51               | 2.49          | 113,000                            | 112,000            |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 17,000                             | 17,000             |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>489,939,000</b>   | <b>0</b>                                | <b>489,939,000</b>            | <b>1.90</b>        | <b>2.11</b>   | <b>9,303,000</b>                   | <b>10,320,000</b>  |
| NOVEMBER      |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 353,865,000          | 0                                       | 353,865,000                   | 1.99               | 2.22          | 7,045,000                          | 7,864,000          |
| 2             | Unit Power Sales             | 41,374,000           | 0                                       | 41,374,000                    | 2.03               | 2.11          | 840,000                            | 874,000            |
| 3             | Economy Sales                | 5,825,000            | 0                                       | 5,825,000                     | 2.54               | 2.54          | 148,000                            | 148,000            |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 22,000                             | 22,000             |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>401,064,000</b>   | <b>0</b>                                | <b>401,064,000</b>            | <b>2.01</b>        | <b>2.22</b>   | <b>8,055,000</b>                   | <b>8,908,000</b>   |
| DECEMBER      |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 235,754,000          | 0                                       | 235,754,000                   | 1.95               | 2.16          | 4,587,000                          | 5,097,000          |
| 2             | Unit Power Sales             | 55,391,000           | 0                                       | 55,391,000                    | 1.77               | 1.90          | 978,000                            | 1,053,000          |
| 3             | Economy Sales                | 4,827,000            | 0                                       | 4,827,000                     | 2.40               | 2.40          | 116,000                            | 116,000            |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 17,000                             | 17,000             |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>295,972,000</b>   | <b>0</b>                                | <b>295,972,000</b>            | <b>1.93</b>        | <b>2.12</b>   | <b>5,698,000</b>                   | <b>6,283,000</b>   |
| TOTAL         |                              |                      |   |                               |                    |               |                                    |                    |
| 1             | Southern Co Interchange      | 3,440,414,000        | 0                                       | 3,440,414,000                 | 2.31               | 2.54          | 79,395,000                         | 87,428,000         |
| 2             | Unit Power Sales             | 1,561,911,000        | 0                                       | 1,561,911,000                 | 1.69               | 1.85          | 26,458,000                         | 28,868,000         |
| 3             | Economy Sales                | 74,677,000           | 0                                       | 74,677,000                    | 3.07               | 3.06          | 2,289,000                          | 2,288,000          |
| 4             | Gain on Economy Sales        |                      |   |                               |                    |               | 383,000                            | 383,000            |
| 5             | <b>TOTAL ESTIMATED SALES</b> | <b>5,077,002,000</b> | <b>0</b>                                | <b>5,077,002,000</b>          | <b>2.14</b>        | <b>2.34</b>   | <b>108,525,000</b>                 | <b>118,967,000</b> |





SCHEDULE E-8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 GULF POWER COMPANY  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004

| (1)<br>MONTH | (2)<br>PURCHASED<br>FROM. | (3)<br>TYPE<br>AND<br>SCHEDULE | (4)<br>TOTAL<br>KWH<br>PURCHASED | (5)<br>KWH<br>FOR<br>OTHER<br>UTILITIES | (6)<br>KWH<br>FOR<br>INTERRUPTIBLE | (7)<br>KWH<br>FOR<br>FIRM | (8)<br>¢/KWH        |                      | (9)<br>TOTAL \$<br>FOR<br>FUEL ADJ. |
|--------------|---------------------------|--------------------------------|----------------------------------|---|------------------------------------|---------------------------|---------------------|----------------------|-------------------------------------|
|              |                           |                                |                                  |   |                                    |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |                                     |
| JANUARY      | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| FEBRUARY     | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| MARCH        | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| APRIL        | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| MAY          | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| JUNE         | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| JULY         | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| AUGUST       | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| SEPTEMBER    | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| OCTOBER      | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| NOVEMBER     | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| DECEMBER     | Solutia                   | COG-1                          |                                  |   |                                    |                           |                     |                      | None                                |
| TOTAL        |                           |                                | <u>0</u>                         |   |                                    |                           | <u>-</u>            |                      | <u>0</u>                            |

**ECONOMY ENERGY PURCHASES  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD OF: JANUARY 2004- DECEMBER 2004**

| (1)      | (2)                       | (3)                       | (4)                            | (5)                          |
|----------|---------------------------|---------------------------|--------------------------------|------------------------------|
| MONTH    |                           | TOTAL<br>KWH<br>PURCHASED | TRANSACTION<br>COST<br>¢ / KWH | TOTAL \$<br>FOR<br>FUEL ADJ. |
| LINE     | TYPE & SCHEDULE           |                           |                                |                              |
| JANUARY  |                           |                           |                                |                              |
| 1        | Southern Co. Interchange  | 15,458,000                | 3.53                           | 545,000                      |
| 2        | Unit Power Sales          | 9,480,000                 | 2.59                           | 246,000                      |
| 3        | Economy Energy            | 6,005,000                 | 2.95                           | 177,000                      |
| 4        | Other Purchases           | 1,930,000                 | 2.75                           | 53,000                       |
| 5        | TOTAL ESTIMATED PURCHASES | <u>32,873,000</u>         | 3.11                           | <u>1,021,000</u>             |
| FEBRUARY |                           |                           |                                |                              |
| 1        | Southern Co. Interchange  | 28,122,000                | 2.79                           | 786,000                      |
| 2        | Unit Power Sales          | 8,677,000                 | 2.41                           | 209,000                      |
| 3        | Economy Energy            | 3,201,000                 | 2.75                           | 88,000                       |
| 4        | Other Purchases           | 3,740,000                 | 2.75                           | 103,000                      |
| 5        | TOTAL ESTIMATED PURCHASES | <u>43,740,000</u>         | 2.71                           | <u>1,186,000</u>             |
| MARCH    |                           |                           |                                |                              |
| 1        | Southern Co. Interchange  | 22,202,000                | 2.63                           | 583,000                      |
| 2        | Unit Power Sales          | 10,273,000                | 2.40                           | 247,000                      |
| 3        | Economy Energy            | 5,943,000                 | 2.76                           | 164,000                      |
| 4        | Other Purchases           | 8,220,000                 | 2.92                           | 240,000                      |
| 5        | TOTAL ESTIMATED PURCHASES | <u>46,638,000</u>         | 2.65                           | <u>1,234,000</u>             |
| APRIL    |                           |                           |                                |                              |
| 1        | Southern Co. Interchange  | 53,000,000                | 2.33                           | 1,233,000                    |
| 2        | Unit Power Sales          | 5,542,000                 | 2.45                           | 136,000                      |
| 3        | Economy Energy            | 3,508,000                 | 2.68                           | 94,000                       |
| 4        | Other Purchases           | 5,990,000                 | 2.68                           | 181,000                      |
| 5        | TOTAL ESTIMATED PURCHASES | <u>68,040,000</u>         | 2.42                           | <u>1,644,000</u>             |
| MAY      |                           |                           |                                |                              |
| 1        | Southern Co. Interchange  | 73,466,000                | 1.96                           | 1,438,000                    |
| 2        | Unit Power Sales          | 4,383,000                 | 2.21                           | 97,000                       |
| 3        | Economy Energy            | 2,700,000                 | 2.44                           | 66,000                       |
| 4        | Other Purchases           | 6,360,000                 | 2.66                           | 169,000                      |
| 5        | TOTAL ESTIMATED PURCHASES | <u>86,909,000</u>         | 2.04                           | <u>1,770,000</u>             |
| JUNE     |                           |                           |                                |                              |
| 1        | Southern Co. Interchange  | 4,978,000                 | 4.04                           | 201,000                      |
| 2        | Unit Power Sales          | 1,765,000                 | 2.89                           | 51,000                       |
| 3        | Economy Energy            | 5,545,000                 | 3.17                           | 176,000                      |
| 4        | Other Purchases           | 10,910,000                | 3.29                           | 359,000                      |
| 5        | TOTAL ESTIMATED PURCHASES | <u>23,198,000</u>         | 3.39                           | <u>787,000</u>               |

**ECONOMY ENERGY PURCHASES  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004**

| (1)                     | (2)                              | (3)                | (4)                 | (5)               |
|-------------------------|----------------------------------|--------------------|---------------------|-------------------|
| MONTH                   |                                  | TOTAL<br>KWH       | TRANSACTION<br>COST | TOTAL \$<br>FOR   |
| LINE                    | TYPE & SCHEDULE                  | PURCHASED          | ¢ / KWH             | FUEL ADJ.         |
| <b>JULY</b>             |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 8,685,000          | 5.45                | 473,000           |
| 2                       | Unit Power Sales                 | 2,320,000          | 3.79                | 88,000            |
| 3                       | Economy Energy                   | 6,607,000          | 3.83                | 253,000           |
| 4                       | Other Purchases                  | 7,470,000          | 3.44                | 257,000           |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>25,082,000</u>  | 4.27                | <u>1,071,000</u>  |
| <b>AUGUST</b>           |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 11,431,000         | 5.28                | 603,000           |
| 2                       | Unit Power Sales                 | 2,218,000          | 3.92                | 87,000            |
| 3                       | Economy Energy                   | 3,801,000          | 4.45                | 169,000           |
| 4                       | Other Purchases                  | 7,780,000          | 3.43                | 267,000           |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>25,230,000</u>  | 4.46                | <u>1,126,000</u>  |
| <b>SEPTEMBER</b>        |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 301,000            | 2.99                | 9,000             |
| 2                       | Unit Power Sales                 | 1,404,000          | 2.99                | 42,000            |
| 3                       | Economy Energy                   | 4,603,000          | 3.08                | 142,000           |
| 4                       | Other Purchases                  | 5,180,000          | 2.95                | 153,000           |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>11,488,000</u>  | 3.01                | <u>346,000</u>    |
| <b>OCTOBER</b>          |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 23,836,000         | 2.28                | 544,000           |
| 2                       | Unit Power Sales                 | 5,608,000          | 2.26                | 127,000           |
| 3                       | Economy Energy                   | 3,432,000          | 2.36                | 81,000            |
| 4                       | Other Purchases                  | 4,000,000          | 2.48                | 99,000            |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>36,876,000</u>  | 2.31                | <u>851,000</u>    |
| <b>NOVEMBER</b>         |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 4,919,000          | 2.13                | 105,000           |
| 2                       | Unit Power Sales                 | 16,350,000         | 2.20                | 359,000           |
| 3                       | Economy Energy                   | 4,483,000          | 2.43                | 109,000           |
| 4                       | Other Purchases                  | 5,070,000          | 2.41                | 122,000           |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>30,822,000</u>  | 2.25                | <u>695,000</u>    |
| <b>DECEMBER</b>         |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 28,471,000         | 2.28                | 648,000           |
| 2                       | Unit Power Sales                 | 9,253,000          | 2.18                | 202,000           |
| 3                       | Economy Energy                   | 3,998,000          | 2.33                | 93,000            |
| 4                       | Other Purchases                  | 4,420,000          | 2.31                | 102,000           |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>46,142,000</u>  | 2.26                | <u>1,045,000</u>  |
| <b>TOTAL FOR PERIOD</b> |                                  |                    |                     |                   |
| 1                       | Southern Co. Interchange         | 274,869,000        | 2.61                | 7,168,000         |
| 2                       | Unit Power Sales                 | 77,273,000         | 2.45                | 1,891,000         |
| 3                       | Economy Energy                   | 53,826,000         | 2.99                | 1,612,000         |
| 4                       | Other Purchases                  | 71,070,000         | 2.96                | 2,105,000         |
| 5                       | <b>TOTAL ESTIMATED PURCHASES</b> | <u>477,038,000</u> | 2.68                | <u>12,776,000</u> |

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD OF: JANUARY 2004 - DECEMBER 2004**

|                             | JANUARY | FEBRUARY | MARCH  | APRIL  | MAY    | JUNE   | JULY   | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | TOTAL  |
|-----------------------------|---------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|--------|
| Customer Charge             | 10.00   | 10.00    | 10.00  | 10.00  | 10.00  | 10.00  | 10.00  | 10.00  | 10.00     | 10.00   | 10.00    | 10.00    | 120.00 |
| Energy Charge               | 39.30   | 39.30    | 39.30  | 39.30  | 39.30  | 39.30  | 39.30  | 39.30  | 39.30     | 39.30   | 39.30    | 39.30    | 471.60 |
| Conservation Cost Recovery  | 0.63    | 0.61     | 0.61   | 0.61   | 0.61   | 0.61   | 0.61   | 0.61   | 0.61      | 0.61    | 0.61     | 0.61     | 7.34   |
| Environmental Cost Recovery | 1.05    | 1.36     | 1.36   | 1.36   | 1.36   | 1.36   | 1.36   | 1.36   | 1.36      | 1.36    | 1.36     | 1.36     | 16.01  |
| Capacity Cost Recovery      | 0.75    | 1.94     | 1.94   | 1.94   | 1.94   | 1.94   | 1.94   | 1.94   | 1.94      | 1.94    | 1.94     | 1.94     | 22.09  |
| Subtotal Base               | 51.73   | 53.21    | 53.21  | 53.21  | 53.21  | 53.21  | 53.21  | 53.21  | 53.21     | 53.21   | 53.21    | 53.21    | 637.04 |
| Fuel Cost (Schedule E2)     | 26.35   | 27.04    | 26.82  | 26.37  | 24.62  | 24.05  | 23.58  | 23.19  | 23.68     | 24.92   | 23.27    | 22.61    | 296.50 |
| Group Line Loss Multiplier  | 1.0526  | 1.0526   | 1.0526 | 1.0526 | 1.0526 | 1.0526 | 1.0526 | 1.0526 | 1.0526    | 1.0526  | 1.0526   | 1.0526   | 1.0526 |
| Fuel Cost Recovery          | 27.74   | 28.46    | 28.23  | 27.76  | 25.92  | 25.32  | 24.82  | 24.41  | 24.93     | 26.23   | 24.49    | 23.80    | 312.10 |
| Gross Receipts              | 2.04    | 2.09     | 2.09   | 2.08   | 2.03   | 2.01   | 2.00   | 1.99   | 2.00      | 2.04    | 1.99     | 1.98     | 24.35  |
| Total                       | 81.51   | 83.76    | 83.53  | 83.05  | 81.16  | 80.54  | 80.03  | 79.60  | 80.14     | 81.48   | 79.68    | 78.99    | 973.50 |

Note. ECCR is current 2003 factor because the projected 2004 factor has not been filed. Fuel, PPCC & ECRC are projected 2004 factors.

\*Monthly and cumulative twelve month estimated data

SCHEDULE E-11

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST  
GULF POWER COMPANY

|              | <u>TOTAL</u><br><u>¢ / KWH</u> |
|--------------|--------------------------------|
| 2004 JANUARY | 1.946                          |
| FEBRUARY     | 1.946                          |
| MARCH        | 1.946                          |
| APRIL        | 2.149                          |
| MAY          | 2.149                          |
| JUNE         | 2.149                          |
| JULY         | 2.149                          |
| AUGUST       | 2.149                          |
| SEPTEMBER    | 2.149                          |
| OCTOBER      | 2.149                          |
| NOVEMBER     | 1.978                          |
| DECEMBER     | 1.978                          |
| 2005 JANUARY | 1.978                          |
| FEBRUARY     | 1.978                          |
| MARCH        | 1.978                          |
| APRIL        | 2.180                          |
| MAY          | 2.180                          |
| JUNE         | 2.180                          |
| JULY         | 2.180                          |
| AUGUST       | 2.180                          |
| SEPTEMBER    | 2.180                          |
| OCTOBER      | 2.180                          |
| NOVEMBER     | 1.965                          |
| DECEMBER     | 1.965                          |

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE PERIOD: JANUARY 2004 - DECEMBER 2004**

| LINE  | LINE DESCRIPTION          | YEAR               |                    |                    |                    | DIFFERENCE (%) FROM<br>PRIOR PERIOD |                    |                    |
|---|---------------------------|--------------------|--------------------|--------------------|--------------------|-------------------------------------|--------------------|--------------------|
|   |                           | 2001               | 2002               | 2003               | 2004               | 2001<br>to<br>2002                  | 2002<br>to<br>2003 | 2003<br>to<br>2004 |
| <b><u>FUEL COST OF SYSTEM NET GENERATION (\$)</u></b> |                           |                    |                    |                    |                    |                                     |                    |                    |
| 2   | LIGHTER OIL (B.L.)        | 604,951            | 595,280            | 387,045            | 423,760            | (1 60)                              | (34 98)            | 9 49               |
| 3   | COAL                      | 175,540,970        | 200,532,553        | 184,938,103        | 209,531,242        | 14.24                               | (7 78)             | 13 30              |
| 3a  | COAL at Scherer           | 16,932,117         | 24,868,993         | 27,665,239         | 25,476,894         | 46 87                               | 11 24              | (7 91)             |
| 4   | GAS                       | 2,098,156          | 76,046,394         | 99,393,351         | 104,550,093        | 3,524 44                            | 30.70              | 5.19               |
| 4a  | GAS (B.L.)                | 569,786            | 393,420            | 279,368            | 241,670            | (30 95)                             | (28.99)            | (13.49)            |
| 6   | OTHER - C T               | 2,406,188          | 1,093,946          | 82,237             | 2,676              | (54 54)                             | (92.48)            | (96.75)            |
| 6a  | OTHER GENERATION          | 1,795,125          | 217,158            | 19,253             | 19,205             | (87 90)                             | (91.13)            | (0 25)             |
| 7   | TOTAL (\$)                | <u>196,934,163</u> | <u>303,747,744</u> | <u>312,764,596</u> | <u>340,245,540</u> | 54 24                               | 2.97               | 8 79               |
| <b><u>SYSTEM NET GENERATION (MWH)</u></b>             |                           |                    |                    |                    |                    |                                     |                    |                    |
| 8   | COAL                      | 12,508,400         | 13,141,770         | 13,087,710         | 14,070,680         | 5 06                                | (0 41)             | 7 51               |
| 9   | GAS                       | 26,920             | 1,838,690          | 2,836,540          | 2,180,540          | 6,730.20                            | 54 27              | (23 13)            |
| 10  | OTHER - C T               | 31,750             | 15,210             | 1,020              | 30                 | (52.09)                             | (93.29)            | (97 06)            |
| 10a   | OTHER GENERATION          | 102,520            | 10,200             | 820                | 790                | (90.05)                             | (91 96)            | (3 66)             |
| 11  | TOTAL (MWH)               | <u>12,669,590</u>  | <u>15,005,870</u>  | <u>15,926,090</u>  | <u>16,252,040</u>  | 18 44                               | 6.13               | 2.05               |
| <b><u>UNITS OF FUEL BURNED</u></b>                    |                           |                    |                    |                    |                    |                                     |                    |                    |
| 12  | LIGHTER OIL (BBL)         | 19,654             | 19,560             | 13,859             | 13,904             | (0.48)                              | (29.15)            | 0 32               |
| 13  | COAL excl Scherer (TON)   | 4,870,369          | 5,044,600          | 5,078,332          | 5,405,166          | 3 58                                | 0 67               | 6.44               |
| 14  | GAS (MCF)                 | 508,404            | 14,594,108         | 20,528,086         | 15,288,394         | 2,770 57                            | 40.66              | (25.52)            |
| 15  | OTHER - C.T. (BBL)        | 75,882             | 36,207             | 2,467              | 77                 | (52.29)                             | (93.19)            | (96.88)            |
| <b><u>BTU'S BURNED (MMBTU)</u></b>                    |                           |                    |                    |                    |                    |                                     |                    |                    |
| 16  | COAL + GAS B.L + OIL B.L. | 127,790,405        | 134,479,733        | 135,130,195        | 144,133,613        | 5.23                                | 0.48               | 6.66               |
| 17  | GAS - Generation          | 424,512            | 14,936,020         | 21,067,944         | 15,701,522         | 3,418.40                            | 41.05              | (25 47)            |
| 18  | OTHER - C T               | 447,667            | 213,809            | 14,404             | 450                | (52 24)                             | (93 26)            | (96 88)            |
| 19  | TOTAL (MMBTU)             | <u>126,219,497</u> | <u>149,629,562</u> | <u>156,212,544</u> | <u>159,835,585</u> | 18 55                               | 4 40               | 2 32               |
| <b><u>GENERATION MIX (% MWH)</u></b>                  |                           |                    |                    |                    |                    |                                     |                    |                    |
| 30  | COAL + GAS B.L + OIL B.L. | 98 73              | 87.58              | 82.17              | 86.57              | (11.29)                             | (6 18)             | 5 35               |
| 31  | GAS - Generation          | 0.21               | 12 25              | 17.81              | 13 42              | 5,733.33                            | 45.39              | (24 65)            |
| 33  | OTHER - C T               | 0.25               | 0.10               | 0.01               | 0.00               | (60 00)                             | (90 00)            | (100 00)           |
| 33a   | OTHER GENERATION          | 0.81               | 0 07               | 0.01               | 0 00               | (91.36)                             | (85 71)            | (100.00)           |
| 34  | TOTAL (% MWH)             | <u>100.00</u>      | <u>100 00</u>      | <u>100.00</u>      | <u>100 00</u>      | 0.00                                | 0 00               | 0 00               |
| <b><u>FUEL COST PER UNIT</u></b>                      |                           |                    |                    |                    |                    |                                     |                    |                    |
| 36  | LIGHTER OIL B L (\$/BBL)  | 30 78              | 30 43              | 27 93              | 30 48              | (1.14)                              | (8 22)             | 9 13               |
| 37  | COAL (\$/TON)             | 36.04              | 39 75              | 36.42              | 38 76              | 10 29                               | (8.38)             | 6 43               |
| 38  | GAS + B L (\$/MCF)        | 5.25               | 5.24               | 4.86               | 6.85               | (0 19)                              | (7 25)             | 40.95              |
| 40  | OTHER - C.T.              | 31.71              | 30.21              | 33.34              | 34.79              | (4.73)                              | 10 36              | 4 35               |
| <b><u>FUEL COST (\$) / MMBTU</u></b>                  |                           |                    |                    |                    |                    |                                     |                    |                    |
| 43  | COAL + GAS B L + OIL B.L. | 1.51               | 1 68               | 1.58               | 1 64               | 11 26                               | (5 95)             | 3 80               |
| 44  | GAS - Generation          | 4 94               | 5 09               | 4 72               | 6 66               | 3 04                                | (7 27)             | 41 10              |
| 46  | OTHER - C.T.              | 5 37               | 5 12               | 5 71               | 5 95               | (4 66)                              | 11 52              | 4 20               |
| 47  | TOTAL (\$/MMBTU)          | <u>1 57</u>        | <u>2.03</u>        | <u>2 00</u>        | <u>2 13</u>        | 29.30                               | (1 48)             | 6 50               |
| <b><u>BTU BURNED / KWH</u></b>                        |                           |                    |                    |                    |                    |                                     |                    |                    |
| 50  | COAL + GAS B.L + OIL B.L. | 10,216             | 10,233             | 10,325             | 10,244             | 0 17                                | 0 90               | (0.78)             |
| 51  | GAS - Generation          | 15,769             | 8,123              | 7,427              | 7,201              | (48 49)                             | (8 57)             | (3.04)             |
| 53  | OTHER - C T.              | 14,100             | 14,057             | 14,121             | 15,000             | (0.30)                              | 0 46               | 6.22               |
| 54  | TOTAL (BTU/KWH)           | <u>9,962</u>       | <u>9,978</u>       | <u>9,809</u>       | <u>9,835</u>       | 0.16                                | (1.69)             | 0 27               |
| <b><u>FUEL COST (¢ / KWH)</u></b>                     |                           |                    |                    |                    |                    |                                     |                    |                    |
| 57  | COAL + GAS B L + OIL B.L. | 1.54               | 1 72               | 1 63               | 1 67               | 11.69                               | (5.23)             | 2 45               |
| 58  | GAS - Generation          | 7 79               | 4.14               | 3.50               | 4 79               | (46.85)                             | (15.46)            | 36.86              |
| 60  | OTHER - C T.              | 7 58               | 7.19               | 8.06               | 8 92               | (5.15)                              | 12 10              | 10.67              |
| 60a   | OTHER GENERATION          | 1 75               | 2.13               | 2 35               | 2.43               | 21.71                               | 10 33              | 3.40               |
| 61  | TOTAL (¢ / KWH)           | <u>1.55</u>        | <u>2.02</u>        | <u>1.96</u>        | <u>2.09</u>        | 30.32                               | (2 97)             | 6.63               |

**Projected Purchased Power Capacity Payments/(Receipts)  
Gulf Power Company  
For January 2004 - December 2004**

|   | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> | <u>Total</u>      |
|---|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|-------------------|
| 1 Projected IIC Payments/(Receipts) & Market Sales (\$)                           | 1,368,425      | 403,175         | 540,580      | 43,854       | 81,480     | 1,724,294   | 6,286,325   | 5,688,244     | 2,360,242        | 199,580        | 67,649          | 144,635         | 18,908,483        |
| 2 Projected Capacity Payments to Solutta (\$)                                     | 62,202         | 62,202          | 62,202       | 62,202       | 62,202     | 62,202      | 62,202      | 62,202        | 62,202           | 62,202         | 62,202          | 62,202          | 746,424           |
| 2a Subtotal   | 1,430,627      | 465,377         | 602,782      | 106,056      | 143,682    | 1,786,496   | 6,348,527   | 5,750,446     | 2,422,444        | 261,782        | 129,851         | 206,837         | 19,654,907        |
| 3 Projected Transmission Revenue  | (12,000)       | (6,000)         | (13,000)     | (7,000)      | (7,000)    | (13,000)    | (13,000)    | (7,000)       | (11,000)         | (7,000)        | (9,000)         | (7,000)         | (112,000)         |
| 4 Total Projected Capacity Payments/(Receipts)<br>(Line 1 + 2a + 3) (\$)          | 1,418,627      | 459,377         | 589,782      | 99,056       | 136,682    | 1,773,496   | 6,335,527   | 5,743,446     | 2,411,444        | 254,782        | 120,851         | 199,837         | 19,542,907        |
| 5 Jurisdictional %  | 0.9650187      | 0.9650187       | 0.9650187    | 0.9650187    | 0.9650187  | 0.9650187   | 0.9650187   | 0.9650187     | 0.9650187        | 0.9650187      | 0.9650187       | 0.9650187       | 0.9650187         |
| 6 Projected Jurisdictional Capacity Payments/(Receipts)<br>(Line 4 x Line 5) (\$) | 1,369,002      | 443,307         | 569,151      | 95,591       | 131,901    | 1,711,457   | 6,113,902   | 5,542,533     | 2,327,089        | 245,869        | 116,623         | 192,846         | 18,859,271        |
| 7 True-Up (\$)  |                |                 |              |              |            |             |             |               |                  |                |                 |                 | (1,252,572)       |
| 8 Total Jurisdictional Amount to be Recovered (Line 6 + Line 7) (\$)              |                |                 |              |              |            |             |             |               |                  |                |                 |                 | 17,606,699        |
| 9 Revenue Tax Multiplier  |                |                 |              |              |            |             |             |               |                  |                |                 |                 | 1.00072           |
| 10 Total Recoverable Capacity Payments/(Receipts) (Line 8 x Line 9) (\$)          |                |                 |              |              |            |             |             |               |                  |                |                 |                 | <u>17,619,376</u> |

Calculation of Jurisdictional % \*

|       | <u>12 CP KW</u>     | <u>%</u>          |
|-------|---------------------|-------------------|
| FPSC  | 1,662,910.86        | 96.50187%         |
| FERC  | 60,279.39           | 3.49813%          |
| Total | <u>1,723,190.25</u> | <u>100.00000%</u> |

\* Based on 2001 Actual Data



**Purchased Power Capacity Cost Recovery Clause  
 Calculation of True-up  
 Gulf Power Company  
 January 2004 - December 2004**

|   |   |                    |
|---|---|--------------------|
| 1 | Estimated over/(under)-recovery, January 2003 - December 2003<br>(Schedule CCE-1b-1, Line 18) | \$1,058,876        |
| 2 | Final True-Up, January 2002 - December 2002<br>(Exhibit No.____(TAD-1), filed April 1, 2003)  | <u>193,696</u>     |
| 3 | Total Over/(Under)-Recovery (Line 1 & 2)<br>(To be included in January 2004 - December 2004)  | <u>\$1,252,572</u> |
| 4 | Jurisdictional KWH sales, January 2004 - December 2004  | 10,566,640,000     |
| 5 | True-up Factor (Line 3 / Line 4) x 100 (Cents/KWH)  | (0.0119)           |

Note: Projected KWH sales for 2004 have been updated since the estimated true-up filing.

**Purchased Power Capacity Cost Recovery Clause  
Calculation of Estimated True-Up Amount  
Gulf Power Company  
For the Period January 2003 - December 2003**

|   | <u>Actual<br/>January</u> | <u>Actual<br/>February</u> | <u>Actual<br/>March</u> | <u>Actual<br/>April</u> | <u>Actual<br/>May</u> | <u>Actual<br/>June</u> | <u>Actual<br/>July</u> | <u>Estimated<br/>August</u> | <u>Estimated<br/>September</u> | <u>Estimated<br/>October</u> | <u>Estimated<br/>November</u> | <u>Estimated<br/>December</u> | <u>Total</u> |
|---|---------------------------|----------------------------|-------------------------|-------------------------|-----------------------|------------------------|------------------------|-----------------------------|--------------------------------|------------------------------|-------------------------------|-------------------------------|--------------|
| 1 IIC Payments/(Receipts) (\$)  | 576,317                   | 4,193                      | 192,099                 | (9,415)                 | (102,417)             | 374,563                | 1,404,921              | 2,470,074                   | 1,941,890                      | 52,536                       | (10,668)                      | 64,888                        | 6,958,981    |
| 2 Projected Capacity Payments to Solutia (\$)   | 62,202                    | 62,202                     | 62,202                  | 62,202                  | 62,202                | 62,202                 | 62,202                 | 62,202                      | 62,202                         | 62,202                       | 62,202                        | 62,202                        | 746,424      |
| 3 Transmission Revenue (\$)   | (51,592)                  | (78,086)                   | (31,701)                | (44,371)                | (39,430)              | (22,413)               | (31,968)               | (9,000)                     | (13,000)                       | (8,000)                      | (10,000)                      | (9,000)                       | (348,561)    |
| 5 Total Capacity Payments/(Receipts) (Line 1 + 2 + 3 + 4) (\$)                                      | 586,927                   | (11,691)                   | 222,600                 | 8,416                   | (79,645)              | 414,352                | 1,435,155              | 2,523,276                   | 1,991,092                      | 106,738                      | 41,534                        | 118,090                       | 7,356,844    |
| 6 Jurisdictional %  | 0.9650187                 | 0.9650187                  | 0.9650187               | 0.9650187               | 0.9650187             | 0.9650187              | 0.9650187              | 0.9650187                   | 0.9650187                      | 0.9650187                    | 0.9650187                     | 0.9650187                     | 0.9650187    |
| 7 Jurisdictional Capacity Payments/(Receipts)<br>(Line 5 x Line 6) (\$)                             | 566,396                   | (11,282)                   | 214,813                 | 8,122                   | (76,858)              | 399,857                | 1,384,952              | 2,435,009                   | 1,921,441                      | 103,004                      | 40,081                        | 113,959                       | 7,099,493    |
| 8 Retail KWH Sales  |                           |                            |                         |                         |                       |                        |                        | 1,105,129,000               | 919,954,000                    | 755,145,000                  | 680,394,000                   | 812,109,000                   |              |
| 9 Purchased Power Capacity Cost Recovery Factor (¢/KWH)   |                           |                            |                         |                         |                       |                        |                        | 0.081                       | 0.081                          | 0.081                        | 0.081                         | 0.081                         |              |
| 10 Capacity Cost Recovery Revenues (Line 10 x Line 11/100) (\$)                                     | 832,686                   | 588,899                    | 601,144                 | 634,147                 | 805,054               | 850,861                | 896,948                | 895,154                     | 745,163                        | 611,667                      | 551,119                       | 657,808                       | 8,670,650    |
| 11 Revenue Taxes (Line 12 x 00072) (\$)*  | 600                       | 424                        | 433                     | 457                     | 580                   | 613                    | 646                    | 14,072                      | 11,714                         | 9,615                        | 8,664                         | 10,341                        | 58,159       |
| 12 True-Up Provision (\$)   | (38,848)                  | (38,848)                   | (38,848)                | (38,848)                | (38,848)              | (38,848)               | (38,848)               | (38,848)                    | (38,848)                       | (38,848)                     | (38,848)                      | (38,848)                      | (466,176)    |
| Capacity Cost Recovery Revenues net of Revenue Taxes<br>(Line 10 - Line 11 + Line 12) (\$)          | 793,238                   | 549,627                    | 561,863                 | 594,842                 | 765,626               | 811,400                | 857,454                | 842,234                     | 694,601                        | 563,204                      | 503,607                       | 608,619                       | 8,146,315    |
| 14 Over/(Under) Recovery (Line 13 - Line 7) (\$)  | 226,842                   | 560,909                    | 347,050                 | 586,720                 | 842,484               | 411,543                | (527,498)              | (1,592,775)                 | (1,226,840)                    | 460,200                      | 463,526                       | 494,660                       | 1,046,822    |
| 15 Interest Provision (\$)  | (121)                     | 308                        | 796                     | 1,277                   | 2,047                 | 2,500                  | 2,305                  | 1,434                       | 265                            | (29)                         | 399                           | 841                           | 12,022       |
| 16 Prior Period Adjustment Including Interest   | 32                        |                            |                         |                         |                       |                        |                        |                             |                                |                              |                               |                               | 32           |
| 17 Total Estimated True-Up for the Period January 2003 - December 2003<br>(Lines 14 + 15 + 16) (\$) |                           |                            |                         |                         |                       |                        |                        |                             |                                |                              |                               |                               | 1,058,876    |

NOTE Interest is Calculated for Aug - Dec at Jul's rate of  
Actual IIC Payments for January through July include Market Capacity Payments

0.0854 %

**Calculation of Purchased Power Capacity Cost Recovery Factors  
Gulf Power Company  
For January 2004 - December 2004**

| Rate Class        | A   | B   | C  | D   | E   | F   | G  | H   | I   |
|-------------------|---|---|--|---|---|---|--|---|---|
|                   | Average 12 CP<br>Load Factor<br><u>at Meter</u> | Jan - Dec 04<br>Projected<br>KWH Sales<br><u>at Meter</u> | Projected<br>Avg 12 CP KW<br><u>at Meter</u><br>Col B /<br>(8,760 hours x Col A) | Demand Loss<br>Expansion<br><u>Factor</u> | Energy Loss<br>Expansion<br><u>Factor</u> | Jan - Dec 04<br>Projected<br>KWH Sales<br><u>at Generation</u><br>Col B x Col E | Projected<br>Avg 12 CP KW<br><u>at Generation</u><br>Col C x Col D | Percentage of<br>KWH Sales<br><u>at Generation</u><br>Col F / Total Col F | Percentage of<br>12 CP KW Demand<br><u>at Generation</u><br>Col G / Total Col G |
| RS, RSVP          | 59.521838%                                      | 4,903,598,000   | 940,447.20   | 1.0048648                                 | 1.00530097                                | 4,929,591,826   | 945,022.25   | 46.64256%   | 54.67725%   |
| GS                | 61.623894%                                      | 294,062,000   | 54,473.55  | 1.0048589                                 | 1.00529775                                | 295,619,867   | 54,738.23  | 2.79708%  | 3.16705%  |
| GSD, GSDT, GSTOU  | 74.923957%                                      | 2,366,440,000   | 360,554.31   | 1.0047057                                 | 1.00516604                                | 2,378,665,124   | 362,250.95   | 22.50634%   | 20.95917%   |
| LP, LPT           | 86.403429%                                      | 2,055,355,000   | 271,551.22   | 0.9842260                                 | 0.98911989                                | 2,032,992,512   | 267,267.76   | 19.23567%   | 15.46362%   |
| PX, PXT, RTP, SBS | 99.499138%                                      | 817,083,000   | 93,743.84  | 0.9744382                                 | 0.98057253                                | 801,209,145   | 91,347.58  | 7.58084%  | 5.28520%  |
| OS - I / II       | 247.068649%                                     | 101,916,000   | 4,708.91   | 1.0046893                                 | 1.00529485                                | 102,455,630   | 4,730.99   | 0.96941%  | 0.27373%  |
| OS-III            | 98.528325%                                      | 24,279,000  | 2,812.97   | 1.0051151                                 | 1.00526827                                | 24,406,908  | 2,827.36   | 0.23093%  | 0.16359%  |
| OS-IV             | 248.927520%                                     | <u>3,907,000</u>  | <u>179.17</u>  | 1.0024052                                 | 1.00541301                                | <u>3,928,149</u>  | <u>179.60</u>  | <u>0.03717%</u>   | <u>0.01039%</u>   |
| TOTAL             |   | <u>10,566,640,000</u>                                     | <u>1,728,471.17</u>  |   |   | <u>10,568,869,161</u>   | <u>1,728,364.72</u>  | <u>100.00000%</u>   | <u>100.00000%</u>   |

Notes:

Col A - Average 12 CP load factor based on actual 2001 load research data.

Col C - 8,760 is the number of hours in 12 months.

**Calculation of Purchased Power Capacity Cost Recovery Factors  
Gulf Power Company  
For January 2004 - December 2004**

| Rate Class        | A<br>Jan - Dec 04<br>Percentage of<br>KWH Sales<br><u>at Generation</u><br>Page 1, Col H | B<br>Percentage of<br>12 CP KW Demand<br><u>at Generation</u><br>Page 1, Col I | C<br>Energy-<br>Related<br><u>Costs</u><br>(\$) | D<br>Demand-<br>Related<br><u>Costs</u><br>(\$) | E<br>Total<br>Capacity<br><u>Costs</u><br>(\$)<br>Col C + Col D | F<br>Jan - Dec 04<br>Projected<br>KWH Sales<br><u>at Meter</u><br>Page 1, Col B | G<br>Capacity<br>Cost<br>Recovery<br><u>Factors</u><br>(¢ / KWH)<br>Col E / Col F x 100 |
|-------------------|--|--|---|---|---|---|---|
| RS, RSVP          | 46.64256%  | 54.67725%  | 632,163   | 8,892,729                                       | 9,524,892   | 4,903,598,000   | 0.194   |
| GS                | 2.79708%   | 3.16705%   | 37,910  | 515,090   | 553,000   | 294,062,000   | 0.188   |
| GSD, GSDT, GSTOU  | 22.50634%  | 20.95917%  | 305,037   | 3,408,808                                       | 3,713,845   | 2,366,440,000   | 0.157   |
| LP, LPT           | 19.23567%  | 15.46362%  | 260,708   | 2,515,009                                       | 2,775,717   | 2,055,355,000   | 0.135   |
| PX, PXT, RTP, SBS | 7.58084%   | 5.28520%   | 102,746   | 859,587   | 962,333   | 817,083,000   | 0.118   |
| OS - I / II       | 0.96941%   | 0.27373%   | 13,139  | 44,520  | 57,659  | 101,916,000   | 0.057   |
| OS-III            | 0.23093%   | 0.16359%   | 3,130   | 26,606  | 29,736  | 24,279,000  | 0.122   |
| OS-IV             | <u>0.03717%</u>  | <u>0.01039%</u>  | <u>504</u>                                      | <u>1,690</u>                                    | <u>2,194</u>  | <u>3,907,000</u>  | 0.056   |
| TOTAL             | <u>100.00000%</u>  | <u>100.00000%</u>  | <u>\$1,355,337</u>                              | <u>\$16,264,039</u>                             | <u>\$17,619,376</u>   | <u>10,566,640,000</u>   | <u>0.167</u>  |

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 12) / 13 x Col A

Col D - (Recoverable Amount from Schedule CCE-1, line 12) x 12 / 13 x Col B