



**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

September 17, 2003

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of August 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

  
James A. McGee

JAM:at  
Enclosures  
cc: Parties of Records

**Progress Energy Florida**

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of August 2003 have been furnished to the following individuals by regular U.S. Mail this 17th day of September 2003.

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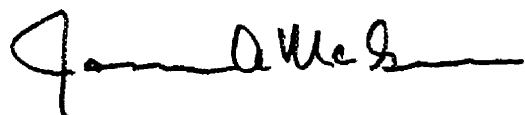
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Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 2003

|   | \$          |             |                      |         | MWH       |           |                      |         | CENTS/KWH |           |                      |         |
|---|-------------|-------------|----------------------|---------|-----------|-----------|----------------------|---------|-----------|-----------|----------------------|---------|
|   | ACTUAL      | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 107,486,016 | 103,915,318 | 3,570,698            | 3.4     | 3,402,349 | 3,430,697 | (28,348)             | (0.8)   | 3.1592    | 3.0290    | 0.1302               | 4.3     |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 540,221     | 516,429     | 23,792               | 4.6     | 575,559   | 553,860   | 21,699               | 3.9     | 0.0939    | 0.0932    | 0.0007               | 0.8     |
| 3 COAL CAR INVESTMENT   | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 4,192       | 0           | 4,192                | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (3,427,374) | 866,200     | (4,293,574)          | (495.7) | (151,178) | 0         | (151,178)            | 0.0     | 2.2671    | 0.0000    | 2.2671               | 0.0     |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 5 TOTAL COST OF GENERATED POWER                                 | 104,603,055 | 105,297,947 | (694,892)            | (0.7)   | 3,251,171 | 3,430,697 | (179,526)            | (5.2)   | 3.2174    | 3.0693    | 0.1481               | 4.8     |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 5,973,100   | 5,622,344   | 350,756              | 6.2     | 321,476   | 296,670   | 24,806               | 8.4     | 1.8580    | 1.8952    | (0.0372)             | (2.0)   |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)    | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)        | 4,112,746   | 2,538,992   | 1,573,754            | 62.0    | 71,320    | 79,964    | (8,644)              | (10.8)  | 5.7666    | 3.1752    | 2.5914               | 81.6    |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 16,895,356  | 15,255,479  | 1,639,877            | 10.8    | 562,769   | 622,744   | (59,975)             | (9.6)   | 3.0022    | 2.4497    | 0.5525               | 22.6    |
| 12 TOTAL COST OF PURCHASED POWER                                | 26,981,202  | 23,416,815  | 3,564,387            | 15.2    | 955,565   | 999,378   | (43,813)             | (4.4)   | 2.8236    | 2.3431    | 0.4805               | 20.5    |
| 13 TOTAL AVAILABLE MWH  |             |             |                      |         | 4,206,736 | 4,430,075 | (223,339)            | (5.0)   |           |           |                      |         |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)                 | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)               | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (416,493)   | (1,891,019) | 1,474,526            | (78.0)  | (10,767)  | (57,697)  | 46,930               | (81.3)  | 3.8682    | 3.2775    | 0.5907               | 18.0    |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (84,716)    | (377,825)   | 0                    | 0.0     | (10,767)  | (57,697)  | 46,930               | (81.3)  | 0.7868    | 0.6548    | 0.1320               | 20.2    |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 17 FUEL COST OF SUPPLEMENTAL SALES                              | (5,133,200) | (4,399,187) | (734,013)            | 16.7    | (188,137) | (117,704) | (70,433)             | 59.8    | 2.7284    | 3.7375    | (1.0091)             | (27.0)  |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (5,634,409) | (6,668,031) | 1,033,622            | (15.5)  | (198,904) | (175,401) | (23,503)             | 13.4    | 2.8327    | 3.8016    | (0.9689)             | (25.5)  |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |             |             |                      |         | 1,364     |           | 1,364                |         |           |           |                      |         |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 125,949,847 | 122,046,731 | 3,903,116            | 3.2     | 4,009,196 | 4,254,674 | (245,478)            | (5.8)   | 3.1415    | 2.8685    | 0.2730               | 9.5     |
| 21 NET UNBILLED   | 4,456,409   | (765,841)   | 5,222,250            | (681.9) | (141,855) | 26,698    | (168,553)            | (631.3) | 0.1242    | (0.0190)  | 0.1432               | (753.7) |
| 22 COMPANY USE  | 359,619     | 344,224     | 15,395               | 4.5     | (11,447)  | (12,000)  | 553                  | (4.6)   | 0.0100    | 0.0085    | 0.0015               | 17.7    |
| 23 T & D LOSSES   | 8,445,233   | 6,727,599   | 1,717,634            | 25.5    | (268,826) | (234,531) | (34,295)             | 14.6    | 0.2354    | 0.1667    | 0.0687               | 41.2    |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)                 | 125,949,847 | 122,046,731 | 3,903,116            | 3.2     | 3,587,067 | 4,034,841 | (447,774)            | (11.1)  | 3.5112    | 3.0248    | 0.4864               | 16.1    |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)           | (2,959,821) | (3,123,884) | 164,063              | (5.3)   | (84,469)  | (103,275) | 18,806               | (18.2)  | 3.5040    | 3.0248    | 0.4792               | 15.8    |
| 26 JURISDICTIONAL KWH SALES                                     | 122,990,026 | 118,922,847 | 4,067,179            | 3.4     | 3,502,599 | 3,931,566 | (428,967)            | (10.9)  | 3.5114    | 3.0248    | 0.4866               | 16.1    |
| 27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379  | 123,456,158 | 119,202,315 | 4,253,843            | 3.6     | 3,502,599 | 3,931,566 | (428,967)            | (10.9)  | 3.5247    | 3.0319    | 0.4928               | 16.3    |
| 28 PRIOR PERIOD TRUE-UP   | 283,843     | (2,882,147) | 3,165,990            | (109.9) | 3,502,599 | 3,931,566 | (428,967)            | (10.9)  | 0.0081    | (0.0733)  | 0.0814               | (111.1) |
| 28a MARKET PRICE TRUE-UP  | 0           | 0           | 0                    | 0.0     | 3,502,599 | 3,931,566 | (428,967)            | (10.9)  | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0           | 0           | 0                    | 0.0     | 3,502,599 | 3,931,566 | (428,967)            | (10.9)  | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 123,740,000 | 116,320,168 | 7,419,832            | 6.4     | 3,502,599 | 3,931,566 | (428,967)            | (10.9)  | 3.5328    | 2.9586    | 0.5742               | 19.4    |
| 30 REVENUE TAX FACTOR   |             |             |                      |         |           |           |                      |         | 1.00072   | 1.00072   | 0.0000               | 0.0     |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |             |             |                      |         |           |           |                      |         | 3.5353    | 2.9607    | 0.5746               | 19.4    |
| 32 GPIF   | 50,671      | 50,671      |                      |         | 3,502,599 | 3,931,566 |                      |         | 0.0014    | 0.0013    | 0.0001               | 7.7     |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |             |             |                      |         |           |           |                      |         | 3.537     | 2.962     | 0.575                | 19.4    |

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
EIGHT MONTH PERIOD ENDING - AUGUST, 2003

|   | \$           |              |                      |           | MWH         |             |                      |         | CENTS/KWH |           |                      |         |
|---|--------------|--------------|----------------------|-----------|-------------|-------------|----------------------|---------|-----------|-----------|----------------------|---------|
|   | ACTUAL       | ESTIMATED    | DIFFERENCE<br>AMOUNT | %         | ACTUAL      | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 709,206,674  | 585,458,650  | 123,748,024          | 21.1      | 24,043,076  | 22,175,966  | 1,867,110            | 8.4     | 2.9497    | 2.6401    | 0.3096               | 11.7    |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 4,278,773    | 4,094,347    | 184,426              | 4.5       | 4,535,716   | 4,389,791   | 145,925              | 3.3     | 0.0943    | 0.0933    | 0.0010               | 1.1     |
| 3 COAL CAR INVESTMENT   | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 33,536       | 0            | 33,536               | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (23,292,989) | 2,320,600    | (25,613,589)         | (1,103.8) | (1,025,084) | 0           | (1,025,084)          | 0.0     | 2.2723    | 0.0000    | 2.2723               | 0.0     |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 5 TOTAL COST OF GENERATED POWER                                 | 690,225,993  | 591,873,597  | 98,352,396           | 16.6      | 23,017,992  | 22,175,966  | 842,026              | 3.8     | 2.9986    | 2.6690    | 0.3296               | 12.4    |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 45,781,922   | 35,842,468   | 9,939,454            | 27.7      | 2,373,977   | 1,928,879   | 445,098              | 23.1    | 1.9285    | 1.8582    | 0.0703               | 3.8     |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)    | 247,300      | 0            | 247,300              | 0.0       | 3,720       | 0           | 3,720                | 0.0     | 6.6478    | 0.0000    | 6.6478               | 0.0     |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)        | 31,966,795   | 16,053,697   | 15,913,098           | 99.1      | 516,911     | 512,388     | 4,523                | 0.9     | 6.1842    | 3.1331    | 3.0511               | 97.4    |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 123,622,708  | 112,905,826  | 10,716,882           | 9.5       | 4,424,761   | 4,683,900   | (259,139)            | (5.5)   | 2.7939    | 2.4105    | 0.3834               | 15.9    |
| 12 TOTAL COST OF PURCHASED POWER                                | 201,618,725  | 164,801,991  | 36,816,734           | 22.3      | 7,319,369   | 7,125,167   | 194,202              | 2.7     | 2.7546    | 2.3130    | 0.4416               | 19.1    |
| 13 TOTAL AVAILABLE MWH  |              |              |                      |           | 30,337,361  | 29,301,133  | 1,036,228            | 3.5     |           |           |                      |         |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)                 | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)               | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (21,006,025) | (25,344,096) | 4,338,071            | (17.1)    | (679,237)   | (719,006)   | 39,769               | (5.5)   | 3.0926    | 3.5249    | (0.4323)             | (12.3)  |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (7,220,498)  | (2,833,549)  | (4,386,949)          | 154.8     | (679,237)   | (719,006)   | 39,769               | (5.5)   | 1.0630    | 0.3941    | 0.6689               | 169.7   |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 17 FUEL COST OF SUPPLEMENTAL SALES                              | (46,227,135) | (39,219,120) | (7,008,015)          | 17.9      | (1,520,891) | (971,321)   | (549,570)            | 56.6    | 3.0395    | 4.0377    | (0.9982)             | (24.7)  |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (74,453,658) | (67,396,765) | (7,056,893)          | 10.5      | (2,200,128) | (1,690,327) | (509,801)            | 30.2    | 3.3841    | 3.9872    | (0.6031)             | (15.1)  |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |              |              |                      |           | 12,729      | 0           | 12,729               |         |           |           |                      |         |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 817,391,060  | 689,278,823  | 128,112,237          | 18.6      | 28,149,962  | 27,610,806  | 539,156              | 2.0     | 2.9037    | 2.4964    | 0.4073               | 16.3    |
| 21 NET UNBILLED   | 26,025,805   | (7,934,441)  | 33,960,246           | (428.0)   | (896,298)   | 337,962     | (1,234,260)          | (365.2) | 0.1015    | (0.0301)  | 0.1316               | (437.2) |
| 22 COMPANY USE  | 2,117,807    | 2,362,758    | (244,951)            | (10.4)    | (72,935)    | (96,000)    | 23,065               | (24.0)  | 0.0083    | 0.0090    | (0.0007)             | (7.8)   |
| 23 T & D LOSSES   | 44,465,578   | 37,751,732   | 6,713,846            | 17.8      | (1,531,342) | (1,511,756) | (19,586)             | 1.3     | 0.1734    | 0.1433    | 0.0301               | 21.0    |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)                 | 817,391,060  | 689,278,823  | 128,112,237          | 18.6      | 25,649,387  | 26,341,012  | (691,625)            | (2.6)   | 3.1868    | 2.6168    | 0.5700               | 21.8    |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)           | (17,981,753) | (17,944,922) | (36,831)             | 0.2       | (569,010)   | (685,501)   | 116,491              | (17.0)  | 3.1602    | 2.6178    | 0.5424               | 20.7    |
| 26 JURISDICTIONAL KWH SALES                                     | 799,409,307  | 671,333,901  | 128,075,406          | 19.1      | 25,080,378  | 25,655,511  | (575,133)            | (2.2)   | 3.1874    | 2.6167    | 0.5707               | 21.8    |
| 27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379  | 802,212,604  | 673,080,097  | 129,132,507          | 19.2      | 25,080,378  | 25,655,511  | (575,133)            | (2.2)   | 3.1986    | 2.6235    | 0.5751               | 21.9    |
| 28 PRIOR PERIOD TRUE-UP   | (7,227,227)  | (23,057,176) | 15,829,949           | (68.7)    | 25,080,378  | 25,655,511  | (575,133)            | (2.2)   | (0.0288)  | (0.0899)  | 0.0611               | (68.0)  |
| 28a MARKET PRICE TRUE-UP  | 0            | 0            | 0                    | 0.0       | 25,080,378  | 25,655,511  | (575,133)            | (2.2)   | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0            | 0            | 0                    | 0.0       | 25,080,378  | 25,655,511  | (575,133)            | (2.2)   | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 794,985,377  | 650,022,921  | 144,962,456          | 22.3      | 25,080,378  | 25,655,511  | (575,133)            | (2.2)   | 3.1698    | 2.5336    | 0.6362               | 25.1    |
| 30 REVENUE TAX FACTOR   |              |              |                      |           |             |             |                      |         | 1.00072   | 1.00072   | 0.0000               | 0.0     |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |              |              |                      |           |             |             |                      |         | 3.1721    | 2.5354    | 0.6367               | 25.1    |
| 32 GPIF   | 405,371      | 405,368      |                      |           | 25,080,378  | 25,655,511  |                      |         | 0.0016    | 0.0016    | 0.0000               | 100.0   |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |              |              |                      |           |             |             |                      |         | 3.174     | 2.537     | 0.637                | 25.1    |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 AUGUST 2003

|  | CURRENT MONTH        |                      |                    |            | PERIOD TO DATE       |                      |                      |             |
|--|----------------------|----------------------|--------------------|------------|----------------------|----------------------|----------------------|-------------|
|  | ACTUAL               | ESTIMATED            | DIFFERENCE         | PERCENT    | ACTUAL               | ESTIMATED            | DIFFERENCE           | PERCENT     |
| <b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>         |                      |                      |                    |            |                      |                      |                      |             |
| 1. FUEL COST OF SYSTEM NET GENERATION                    | \$107,486,016        | \$103,915,318        | \$3,570,698        | 3.4        | \$709,206,674        | \$585,458,650        | \$123,748,024        | 21.1        |
| 1a. NUCLEAR FUEL DISPOSAL COST                           | \$540,221            | 516,429              | 23,792             | 4.6        | 4,278,773            | 4,094,347            | 184,426              | 4.5         |
| 1b. NUCLEAR DECOM & DECON                                | \$4,192              | 0                    | 4,192              | 100.0      | 33,536               | 0                    | 33,536               | 100.0       |
| 2. FUEL COST OF POWER SOLD                               | (\$416,493)          | (1,891,019)          | 1,474,526          | (78.0)     | (21,006,025)         | (25,344,096)         | 4,338,071            | (17.1)      |
| 2a. GAIN ON POWER SALES                                  | (\$84,716)           | (377,825)            | 293,109            | (77.6)     | (7,220,498)          | (2,833,549)          | (4,386,949)          | 154.8       |
| 3. FUEL COST OF PURCHASED POWER                          | \$5,973,100          | 5,622,344            | 350,756            | 6.2        | 45,781,922           | 35,842,468           | 9,939,454            | 27.7        |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC.                   | \$16,895,356         | 15,255,479           | 1,639,877          | 10.8       | 123,622,708          | 112,905,826          | 10,716,882           | 9.5         |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER                | \$0                  | 0                    | 0                  | 0.0        | 0                    | 0                    | 0                    | 0.0         |
| 4. ENERGY COST OF ECONOMY PURCHASES                      | \$4,112,746          | 2,538,992            | 1,573,754          | 62.0       | 32,214,095           | 16,053,697           | 16,160,398           | 100.7       |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS                   | 134,510,421          | 125,579,718          | 8,930,703          | 7.1        | 886,911,184          | 726,177,343          | 160,733,841          | 22.1        |
| <b>6. ADJUSTMENTS TO FUEL COST:</b>                      |                      |                      |                    |            |                      |                      |                      |             |
| 6a. FUEL COST OF SUPPLEMENTAL SALES                      | (\$5,133,200)        | (4,399,187)          | (734,013)          | 16.7       | (46,227,135)         | (39,219,120)         | (7,008,015)          | 17.9        |
| 6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below) | (\$3,427,374)        | 866,200              | (4,293,574)        | (495.7)    | (23,292,989)         | 2,320,600            | (25,613,589)         | (1,103.8)   |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT                      | \$0                  | 0                    | 0                  | 0.0        | 0                    | 0                    | 0                    | 0.0         |
| <b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>         | <b>\$125,949,847</b> | <b>\$122,046,731</b> | <b>\$3,903,116</b> | <b>3.2</b> | <b>\$817,391,060</b> | <b>\$689,278,823</b> | <b>\$128,112,237</b> | <b>18.6</b> |
|  | \$0                  |                      |                    |            |                      |                      |                      |             |

FOOTNOTE: DETAIL OF LINE 6B ABOVE

|   |                      |                |                    |                     |                  |                     |
|---|----------------------|----------------|--------------------|---------------------|------------------|---------------------|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)  | 2,631                | 0              | 2,631              | 20,125              | 0                | 20,125              |
| OTHER   | 0                    | 0              | 0                  | 0                   | 0                | 0                   |
| UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion) | 2,350                | 0              | 2,350              | 17,790              | 0                | 17,790              |
| ADD'L ADJUSTMENT FOR 518.13 CLEANUP                     | (4,192)              | 0              | (4,192)            | (33,538)            | 0                | (33,538)            |
| GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)         | 25,814               | 20,000         | 5,814              | 351,057             | 351,000          | 57                  |
| EMISSIONS   | 15,031               | 800,000        | (784,969)          | 1,213,589           | 1,600,000        | (386,411)           |
| TANK BOTTOM ADJUSTMENT (Grossed up)                     | 0                    | 0              | 0                  | 28,282              | 0                | 28,282              |
| 2002 FPSC FUEL AUDIT ADJ (GROSSED UP)                   | 0                    | 0              | 0                  | 2,243,342           | 0                | 2,243,342           |
| TIGER BAY NET GENERATION                                | (3,469,008)          | 0              | (3,469,008)        | (27,133,636)        | 0                | (27,133,636)        |
| HEDGING   | 0                    | 46,200         | (46,200)           | 0                   | 369,600          | (369,600)           |
| HINES 2 (DEPR & RETURN)                                 | 0                    | 0              | 0                  | 0                   | 0                | 0                   |
| <b>SUBTOTAL LINE 6B SHOWN ABOVE</b>                     | <b>(\$3,427,374)</b> | <b>866,200</b> | <b>(4,293,574)</b> | <b>(23,292,989)</b> | <b>2,320,600</b> | <b>(25,613,589)</b> |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 AUGUST 2003

SCHEDULE A2  
 PAGE 2 OF 4

|   | CURRENT MONTH |               |                |         | PERIOD TO DATE  |                 |               |         |
|---|---------------|---------------|----------------|---------|-----------------|-----------------|---------------|---------|
|   | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT | ACTUAL          | ESTIMATED       | DIFFERENCE    | PERCENT |
| <b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b> |               |               |                |         |                 |                 |               |         |
| <b>1 . JURISDICTIONAL SALES REVENUE</b>           |               |               |                |         |                 |                 |               |         |
| 1a. BASE RATE INTERIM REFUND                      | 0             | \$0           | \$0            | 0.0     | 0               | \$0             | \$0           | 0.0     |
| 1b. FUEL RECOVERY REVENUE                         | 96,316,711    | 107,490,233   | (11,173,522)   | (10.4)  | 649,022,585     | 676,106,745     | (27,084,160)  | (4.0)   |
| 1c. JURISDICTIONAL FUEL REVENUE                   | 96,316,711    | 107,490,233   | (11,173,522)   | (10.4)  | 649,022,585     | 676,106,745     | (27,084,160)  | (4.0)   |
| 1d. NON FUEL REVENUE                              | 170,366,676   | 180,165,767   | (9,799,091)    | (5.4)   | 1,217,807,714   | 1,206,398,255   | 11,409,459    | 1.0     |
| 1e. TOTAL JURISDICTIONAL SALES REVENUE            | 266,683,386   | 287,656,000   | (20,972,614)   | (7.3)   | 1,866,830,299   | 1,882,505,000   | (15,674,701)  | (0.8)   |
| 2 . NON JURISDICTIONAL SALES REVENUE              | 13,670,473    | 9,702,000     | 3,968,473      | 40.9    | 123,519,351     | 66,018,000      | 57,501,351    | 87.1    |
| 3 . TOTAL SALES REVENUE                           | \$280,353,860 | \$297,358,000 | (\$17,004,140) | (5.7)   | \$1,990,349,650 | \$1,948,523,000 | \$41,826,650  | 2.2     |
| <b>C . KWH SALES</b>                              |               |               |                |         |                 |                 |               |         |
| 1 . JURISDICTIONAL SALES                          | 3,502,598,842 | 3,931,566,000 | (428,967,158)  | (10.9)  | 25,080,377,495  | 25,655,511,000  | (575,133,505) | (2.2)   |
| 2 . NON JURISDICTIONAL (WHOLESALE) SALES          | 84,468,639    | 103,275,000   | (18,806,361)   | (18.2)  | 569,009,619     | 685,501,000     | (116,491,381) | (17.0)  |
| 3 . TOTAL SALES                                   | 3,587,067,481 | 4,034,841,000 | (447,773,519)  | (11.1)  | 25,649,387,114  | 26,341,012,000  | (691,624,886) | (2.6)   |
| 4 . JURISDICTIONAL SALES % OF TOTAL SALES         | 97.65         | 97.44         | 0.21           | 0.2     | 97.78           | 97.40           | 0.38          | 0.4     |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 AUGUST 2003

|  | CURRENT MONTH    |               |                |         | PERIOD TO DATE   |               |                |         |
|--|------------------|---------------|----------------|---------|------------------|---------------|----------------|---------|
|  | ACTUAL           | ESTIMATED     | DIFFERENCE     | PERCENT | ACTUAL           | ESTIMATED     | DIFFERENCE     | PERCENT |
| D . TRUE UP CALCULATION  |                  |               |                |         |                  |               |                |         |
| 1. JURISDICTIONAL FUEL REVENUE (LINE B1c)  | \$96,316,710.59  | \$107,490,233 | (\$11,173,522) | (10.4)  | \$649,022,585.41 | \$676,106,745 | (\$27,084,160) | (4.0)   |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ   | 0.00             | 0             | 0              | 0.0     | 0.00             | 0             | 0              | 0.0     |
| 2a. TRUE UP PROVISION  | (283,842.56)     | 2,882,147     | (3,165,990)    | (109.9) | 7,227,227.21     | 23,057,176    | (15,829,949)   | (68.7)  |
| 2b. INCENTIVE PROVISION  | (50,671.42)      | (50,671)      | (0)            | 0.0     | (405,371.36)     | (405,368)     | (3)            | 0.0     |
| 2c. OTHER: MARKET PRICE TRUE UP  | 0.00             | 0             | 0              | 0.0     | 0.00             | 0             | 0              | 0.0     |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE   | 95,982,196.61    | 110,321,709   | (14,339,512)   | (13.0)  | 655,844,441.26   | 698,758,553   | (42,914,112)   | (6.1)   |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)   | 125,949,846.81   | 122,046,731   | 3,903,116      | 3.2     | 817,391,060.01   | 689,278,823   | 128,112,237    | 18.6    |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)   | 97.65            | 97.44         | 0.21           | 0.2     |                  |               |                |         |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS<br>(LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER) | 123,456,157.87   | 119,202,315   | 4,253,843      | 3.6     | 802,212,604.33   | 673,080,097   | 129,132,507    | 19.2    |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER)<br>COLLECTION (LINE D3 - D6)                     | (27,473,961.26)  | (8,880,606)   | (18,593,355)   | 0.0     | (146,368,163.07) | 25,678,456    | (172,046,619)  | 0.0     |
| 8. INTEREST PROVISION FOR THE MONTH (LINE E10)   | (151,624.37)     |               |                |         | (765,998.10)     |               |                |         |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD   | (158,705,357.67) |               |                |         | (31,685,712.35)  |               |                |         |
| 10. TRUE UP COLLECTED (REFUNDED)   | 283,842.56       |               |                |         | (7,227,227.21)   | (23,057,176)  | 15,829,949     | 0.0     |
| 11. END OF PERIOD TOTAL NET TRUE UP<br>(LINES D7 + D8 + D9 + D10)                                | (186,047,100.74) |               |                |         | (186,047,100.91) |               |                |         |
| 12. OTHER:   |                  |               |                | 0.17    |                  |               |                |         |
| 13. END OF PERIOD TOTAL NET TRUE UP<br>(LINES D11 + D12)   | (186,047,100.74) |               |                |         | (186,047,100.91) |               |                |         |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 AUGUST 2003

|   | CURRENT MONTH   |           |            |         | PERIOD TO DATE |           |            |
|---|-----------------|-----------|------------|---------|----------------|-----------|------------|
|   | ACTUAL          | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL         | ESTIMATED | DIFFERENCE |
| <b>E . INTEREST PROVISION</b>                     |                 |           |            |         |                |           |            |
| 1 . BEGINNING TRUE UP (LINE D9)                   | (\$158,705,358) | N/A       | --         | --      |                |           |            |
| 2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)     | (185,895,476)   | N/A       | --         | --      |                |           | NOT        |
| 3 . TOTAL OF BEGINNING & ENDING TRUE UP           | (344,600,834)   | N/A       | --         | --      |                |           |            |
| 4 . AVERAGE TRUE UP (50% OF LINE E3)              | (172,300,417)   | N/A       | --         | --      |                |           |            |
| 5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH  | 1 050           | N/A       | --         | --      |                |           |            |
| 6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1 060           | N/A       | --         | --      |                |           |            |
| 7 . TOTAL (LINE E5 + LINE E6)                     | 2.110           | N/A       | --         | --      |                |           | APPLICABLE |
| 8 . AVERAGE INTEREST RATE (50% OF LINE E7)        | 1.055           | N/A       | --         | --      |                |           |            |
| 9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)    | 0.088           | N/A       | --         | --      |                |           |            |
| 10. INTEREST PROVISION (LINE E4 * LINE E9)        | (\$151,624)     | N/A       | --         | --      |                |           |            |



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

| FUEL COST OF SYSTEM                |                 | ACTUAL      | ESTIMATED   | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |             |             |            |                |
| 1                                  | HEAVY OIL       | 31,099,674  | 33,147,949  | -2,048,275 | -6.2%          |
| 2                                  | LIGHT OIL       | 3,496,973   | 6,545,588   | -3,048,615 | -46.6%         |
| 3                                  | COAL            | 35,782,904  | 32,332,055  | 3,450,849  | 10.7%          |
| 4                                  | GAS             | 34,954,992  | 29,936,423  | 5,018,569  | 16.8%          |
| 5                                  | NUCLEAR         | 2,151,472   | 1,953,304   | 198,168    | 10.1%          |
| 6                                  |                 |             |             |            |                |
| 7                                  |                 |             |             |            |                |
| 8                                  | TOTAL (\$)      | 107,486,016 | 103,915,319 | 3,570,697  | 3.4%           |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |             |             |            |                |
| 9                                  | HEAVY OIL       | 696,749     | 773,908     | -77,159    | -10.0%         |
| 10                                 | LIGHT OIL       | 40,817      | 74,246      | -33,429    | -45.0%         |
| 11                                 | COAL            | 1,481,170   | 1,532,413   | -51,243    | -3.3%          |
| 12                                 | GAS             | 608,053     | 496,270     | 111,783    | 22.5%          |
| 13                                 | NUCLEAR         | 575,559     | 553,860     | 21,699     | 3.9%           |
| 14                                 |                 |             |             |            |                |
| 15                                 |                 |             |             |            |                |
| 16                                 | TOTAL (MWH)     | 3,402,349   | 3,430,697   | -28,348    | -0.8%          |
| <b>UNITS OF FUEL BURNED</b>        |                 |             |             |            |                |
| 17                                 | HEAVY OIL (BBL) | 1,110,239   | 1,162,640   | -52,401    | -4.5%          |
| 18                                 | LIGHT OIL (BBL) | 94,744      | 171,653     | -76,909    | -44.8%         |
| 19                                 | COAL (TON)      | 572,878     | 566,148     | 6,730      | 1.2%           |
| 20                                 | GAS (MCF)       | 5,263,504   | 4,779,184   | 484,320    | 10.1%          |
| 21                                 | NUCLEAR (MMBTU) | 5,978,915   | 5,919,102   | 59,813     | 1.0%           |
| 22                                 |                 |             |             |            |                |
| 23                                 |                 |             |             |            |                |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2003  
FINAL

Schedule A-3

| FUEL COST OF SYSTEM              |                     | ACTUAL     | ESTIMATED  | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |            |            |            |                |
| 24                               | HEAVY OIL           | 7,328,659  | 7,557,160  | -228,501   | -3.0%          |
| 25                               | LIGHT OIL           | 549,332    | 995,585    | -446,253   | -44.8%         |
| 26                               | COAL                | 14,328,904 | 14,230,353 | 98,551     | 0.7%           |
| 27                               | GAS                 | 5,514,065  | 4,779,184  | 734,881    | 15.4%          |
| 28                               | NUCLEAR             | 5,978,915  | 5,919,102  | 59,813     | 1.0%           |
| 29                               |                     |            |            |            |                |
| 30                               |                     |            |            |            |                |
| 31                               | TOTAL (MILLION BTU) | 33,699,875 | 33,481,384 | 218,491    | 0.7%           |
| <b>GENERATION MIX (% MWH)</b>    |                     |            |            |            |                |
| 32                               | HEAVY OIL           | 20.5       | 22.56      | -2.1       | -9.2%          |
| 33                               | LIGHT OIL           | 1.2        | 2.16       | -1.0       | -44.6%         |
| 34                               | COAL                | 43.5       | 44.67      | -1.1       | -2.5%          |
| 35                               | GAS                 | 17.9       | 14.47      | 3.4        | 23.5%          |
| 36                               | NUCLEAR             | 16.9       | 16.14      | 0.8        | 4.8%           |
| 37                               |                     |            |            |            |                |
| 38                               |                     |            |            |            |                |
| 39                               | TOTAL (% MWH)       | 100.0      | 100.0      | 0.0        | 0.0%           |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2003  
FINAL

Schedule A-3

| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 28.01  | 28.51     | -0.50      | -1.8%          |
| 41  | LIGHT OIL (\$/BBL) | 36.91  | 38.13     | -1.22      | -3.2%          |
| 42  | COAL (\$/TON)      | 62.46  | 57.11     | 5.35       | 9.4%           |
| 43  | GAS (\$/MCF)       | 6.64   | 6.26      | 0.38       | 6.0%           |
| 44  | NUCLEAR (\$/MBTU)  | 0.36   | 0.33      | 0.03       | 9.0%           |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 4.24   | 4.39      | -0.14      | -3.3%          |
| 48  | LIGHT OIL          | 6.37   | 6.57      | -0.21      | -3.2%          |
| 49  | COAL               | 2.50   | 2.27      | 0.23       | 9.9%           |
| 50  | GAS                | 6.34   | 6.26      | 0.08       | 1.2%           |
| 51  | NUCLEAR            | 0.36   | 0.33      | 0.03       | 9.0%           |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 3.19   | 3.10      | 0.09       | 2.8%           |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 10,518 | 9,765     | 753        | 7.7%           |
| 56  | LIGHT OIL          | 13,458 | 13,409    | 49         | 0.37%          |
| 57  | COAL               | 9,674  | 9,286     | 388        | 4.2%           |
| 58  | GAS                | 9,068  | 9,630     | -562       | -5.8%          |
| 59  | NUCLEAR            | 10,388 | 10,687    | -299       | -2.8%          |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 9,905  | 9,759     | 146        | 1.5%           |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2003  
FINAL

Schedule A-3

| FUEL COST OF SYSTEM                     |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) |                    |        |           |            |                |
| 63                                      | HEAVY OIL          | 4.46   | 4.28      | 0.18       | 4.2%           |
| 64                                      | LIGHT OIL          | 8.57   | 8.82      | -0.25      | -2.8%          |
| 65                                      | COAL               | 2.42   | 2.11      | 0.31       | 14.5%          |
| 66                                      | GAS                | 5.75   | 6.03      | -0.28      | -4.7%          |
| 67                                      | NUCLEAR            | 0.37   | 0.35      | 0.02       | 6.0%           |
| 68                                      |                    |        |           |            |                |
| 69                                      |                    |        |           |            |                |
| 70                                      | SYSTEM (CENTS/KWH) | 3.16   | 3.03      | 0.13       | 4.3%           |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

08-2003  
FINAL

Schedule A-4

| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Steam</b>                   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Anclote</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 510                | 208,152.00                 | 55                |                           |                          | 10,219                            |              |                         |                                    | 2,127,190                 | 9,043,997                      | 4.345                             |                               |
|                                |                    | 208,031.78                 |                   |                           |                          |                                   | #6           | 321,387                 | 6.615                              | 2,125,962                 | 9,036,322                      | 4.344                             | 28.117                        |
|                                |                    | 120.22                     |                   |                           |                          |                                   | #2           | 212                     | 5.795                              | 1,229                     | 7,675                          | 6.384                             | 36.203                        |
| UNIT 2                         | 509                | 213,248.00                 | 56                |                           |                          | 10,125                            |              |                         |                                    | 2,159,191                 | 9,182,172                      | 4.306                             |                               |
|                                |                    | 213,118.07                 |                   |                           |                          |                                   | #6           | 326,282                 | 6.614                              | 2,157,876                 | 9,173,954                      | 4.305                             | 28.117                        |
|                                |                    | 129.93                     |                   |                           |                          |                                   | #2           | 227                     | 5.795                              | 1,316                     | 8,218                          | 6.325                             | 36.203                        |
| <b>Bartow</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 122                | 44,863.00                  | 49                |                           |                          | 12,887                            |              |                         |                                    | 578,144                   | 2,364,404                      | 5.270                             |                               |
|                                |                    | 44,806.99                  |                   |                           |                          |                                   | #6           | 87,955                  | 6.565                              | 577,423                   | 2,359,946                      | 5.267                             | 26.831                        |
|                                |                    | 56.01                      |                   |                           |                          |                                   | #2           | 124                     | 5.821                              | 722                       | 4,459                          | 7.961                             | 35.960                        |
| UNIT 2                         | 120                | 56,388.00                  | 63                |                           |                          | 10,399                            |              |                         |                                    | 586,377                   | 2,396,543                      | 4.250                             |                               |
|                                |                    | 56,388.00                  |                   |                           |                          |                                   | #6           | 89,319                  | 6.565                              | 586,377                   | 2,396,543                      | 4.250                             | 26.831                        |
| UNIT 3                         | 206                | 107,617.00                 | 70                |                           |                          | 9,946                             |              |                         |                                    | 1,070,374                 | 4,374,653                      | 4.065                             |                               |
|                                |                    | 107,617.00                 |                   |                           |                          |                                   | #6           | 163,043                 | 6.565                              | 1,070,374                 | 4,374,653                      | 4.065                             | 26.831                        |
| <b>Crystal River 1 &amp; 2</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 381                | 218,298.00                 | 77                |                           |                          | 10,330                            |              |                         |                                    | 2,255,098                 | 5,052,088                      | 2.314                             |                               |
|                                |                    | 583.75                     |                   |                           |                          |                                   | #2           | 1,044                   | 5.776                              | 6,030                     | 38,923                         | 6.668                             | 37.283                        |
|                                |                    | 217,714.25                 |                   |                           |                          |                                   | CA           | 89,185                  | 25.218                             | 2,249,067                 | 5,013,166                      | 2.303                             | 56.211                        |
| UNIT 2                         | 477                | 297,586.00                 | 84                |                           |                          | 9,967                             |              |                         |                                    | 2,966,173                 | 6,630,801                      | 2.228                             |                               |
|                                |                    | 456.07                     |                   |                           |                          |                                   | #2           | 787                     | 5.776                              | 4,546                     | 29,341                         | 6.433                             | 37.282                        |
|                                |                    | 297,129.93                 |                   |                           |                          |                                   | CA           | 117,441                 | 25.218                             | 2,961,627                 | 6,601,460                      | 2.222                             | 56.211                        |
| <b>Crystal River 4 &amp; 5</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 4                         | 717                | 478,274.00                 | 90                |                           |                          | 9,383                             |              |                         |                                    | 4,487,801                 | 11,957,908                     | 2.500                             |                               |
|                                |                    | 1,727.06                   |                   |                           |                          |                                   | #2           | 2,805                   | 5.777                              | 16,206                    | 105,718                        | 6.121                             | 37.689                        |
|                                |                    | 476,546.94                 |                   |                           |                          |                                   | CA           | 179,611                 | 24.896                             | 4,471,595                 | 11,852,191                     | 2.487                             | 65.988                        |
| UNIT 5                         | 725                | 491,524.00                 | 91                |                           |                          | 9,487                             |              |                         |                                    | 4,663,167                 | 12,424,067                     | 2.528                             |                               |
|                                |                    | 1,744.70                   |                   |                           |                          |                                   | #2           | 2,865                   | 5.777                              | 16,552                    | 107,979                        | 6.189                             | 37.689                        |
|                                |                    | 489,779.30                 |                   |                           |                          |                                   | CA           | 186,641                 | 24.896                             | 4,646,614                 | 12,316,088                     | 2.515                             | 65.988                        |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

08-2003  
FINAL

Schedule A-4

| (A)              | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                          | (K)                 | (L)                      | (M)                         | (N)                     |
|------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT            | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Suwannee Plant   |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 1           | 33           | 16,334.00            | 67          |                     |                    | 13,140                      |           |                   |                              | 214,633             | 991,015                  | 6.067                       |                         |
|                  |              | 16,323.52            |             |                     |                    |                             | #6        | 32,209            | 6.659                        | 214,495             | 990,157                  | 6.066                       | 30.742                  |
|                  |              | 10.48                |             |                     |                    |                             | #2        | 24                | 5.740                        | 138                 | 858                      | 8.187                       | 35.750                  |
| UNIT 2           | 32           | 18,265.00            | 77          |                     |                    | 13,661                      |           |                   |                              | 249,524             | 1,151,858                | 6.306                       |                         |
|                  |              | 18,265.00            |             |                     |                    |                             | #6        | 37,469            | 6.659                        | 249,524             | 1,151,858                | 6.306                       | 30.742                  |
| UNIT 3           | 81           | 32,269.00            | 54          |                     |                    | 10,765                      |           |                   |                              | 347,386             | 1,580,751                | 4.899                       |                         |
|                  |              | 32,198.61            |             |                     |                    |                             | #6        | 52,575            | 6.593                        | 346,629             | 1,616,241                | 5.020                       | 30.742                  |
|                  |              | 0.00                 |             |                     |                    |                             | GS        | 0                 | 0.000                        | 0                   | -40,210                  | 0.000                       |                         |
|                  |              | 70.39                |             |                     |                    |                             | #2        | 132               | 5.740                        | 758                 | 4,720                    | 6.705                       | 35.758                  |
| TOTAL            | 3,913        | 2,182,818.00         |             |                     |                    | 9,944                       |           |                   |                              | 21,705,059          | 67,150,259               | 3.076                       |                         |
| Nuclear          |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| Crystal River 3  |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 3           | 782          | 575,559.00           | 99          |                     |                    | 10,388                      |           |                   |                              | 5,979,011           | 2,152,399                | 0.374                       |                         |
|                  |              | 0                    |             |                     |                    |                             | NF        | 5,978,915         | 1.000                        | 5,978,915           | 2,151,472                | 0.000                       | 0.360                   |
|                  |              | 0                    |             |                     |                    |                             | #2        | 17                | 5.636                        | 96                  | 927                      | 0.000                       | 54.529                  |
| TOTAL            | 782          | 575,559.00           |             |                     |                    | 10,388                      |           |                   |                              | 5,979,011           | 2,152,399                | 0.374                       |                         |
| Gas Turbine      |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| Avon Park Peaker | 56           | 5,185.00             | 12          |                     |                    | 16,826                      |           |                   |                              | 87,244              | 550,488                  | 10.617                      |                         |
|                  |              | 1,773.93             |             |                     |                    |                             | #2        | 5,138             | 5.809                        | 29,849              | 202,208                  | 11.399                      | 39.355                  |
|                  |              | 3,411.07             |             |                     |                    |                             | GS        | 54,924            | 1.045                        | 57,396              | 348,280                  | 10.210                      | 6.341                   |
| Bartow Peaker    | 205          | 5,113.00             | 3           |                     |                    | 18,161                      |           |                   |                              | 92,856              | 693,900                  | 13.571                      |                         |
|                  |              | 458.57               |             |                     |                    |                             | #2        | 1,431             | 5.820                        | 8,328               | 51,455                   | 11.221                      | 35.957                  |
|                  |              | 4,654.43             |             |                     |                    |                             | GS        | 80,888            | 1.045                        | 84,528              | 642,445                  | 13.803                      | 7.942                   |
| Bayboro Peaker   | 200          | 3,162.00             | 2           |                     |                    | 13,800                      |           |                   |                              | 43,637              | 275,604                  | 8.716                       |                         |
|                  |              | 3,162.00             |             |                     |                    |                             | #2        | 7,492             | 5.824                        | 43,637              | 275,604                  | 8.716                       | 36.786                  |
| Debary Peaker    | 644          | 60,982.00            | 13          |                     |                    | 15,036                      |           |                   |                              | 916,906             | 6,090,147                | 9.987                       |                         |
|                  |              | 15,062.66            |             |                     |                    |                             | #2        | 39,064            | 5.798                        | 226,477             | 1,447,604                | 9.611                       | 37.057                  |
|                  |              | 45,919.34            |             |                     |                    |                             | GS        | 659,435           | 1.047                        | 690,428             | 4,642,543                | 10.110                      | 7.040                   |
| Higgins Peaker   | 126          | 3,659.00             | 4           |                     |                    | 25,305                      |           |                   |                              | 92,592              | 386,364                  | 10.559                      |                         |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

08-2003  
FINAL

Schedule A-4

| (A)                      | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                    | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
|                          |                    | 3,659.00                   |                   |                           |                          |                                   | GS           | 88,605                  | 1.045                              | 92,592                    | 386,364                        | 10.559                            | 4.361                         |
| Hines Energy             | 1,012              | 299,640.00                 | 40                |                           |                          | 7,504                             |              |                         |                                    | 2,248,610                 | 16,685,975                     | 5.569                             |                               |
|                          |                    | 299,640.00                 |                   |                           |                          |                                   | GS           | 2,139,496               | 1.051                              | 2,248,610                 | 16,685,975                     | 5.569                             | 7.799                         |
| Intercession City Peaker | 1,056              | 71,008.00                  | 9                 |                           |                          | 13,516                            |              |                         |                                    | 959,773                   | 7,426,684                      | 10.459                            |                               |
|                          |                    | 10,740.19                  |                   |                           |                          |                                   | #2           | 25,073                  | 5.790                              | 145,169                   | 909,565                        | 8.469                             | 36.277                        |
|                          |                    | 60,267.81                  |                   |                           |                          |                                   | GS           | 778,780                 | 1.046                              | 814,604                   | 6,517,120                      | 10.814                            | 8.368                         |
| Rio Pinar Peaker         | 15                 | 47.00                      | 0                 |                           |                          | 18,069                            |              |                         |                                    | 849                       | 5,376                          | 11.438                            |                               |
|                          |                    | 47.00                      |                   |                           |                          |                                   | #2           | 147                     | 5.777                              | 849                       | 5,376                          | 11.438                            | 36.571                        |
| Suwannee Peaker          | 173                | 8,816.00                   | 7                 |                           |                          | 14,219                            |              |                         |                                    | 125,356                   | 740,954                        | 8.405                             |                               |
|                          |                    | 1,838.44                   |                   |                           |                          |                                   | #2           | 4,482                   | 5.832                              | 26,141                    | 160,437                        | 8.727                             | 35.796                        |
|                          |                    | 6,977.56                   |                   |                           |                          |                                   | GS           | 96,419                  | 1.029                              | 99,215                    | 580,517                        | 8.320                             | 6.021                         |
| Tiger Bay Cogen          | 215                | 151,178.00                 | 95                |                           |                          | 7,282                             |              |                         |                                    | 1,100,934                 | 3,469,008                      | 2.295                             |                               |
|                          |                    | 151,178.00                 |                   |                           |                          |                                   | GS           | 1,053,525               | 1.045                              | 1,100,934                 | 3,469,008                      | 2.295                             | 3.293                         |
| Turner Peaker            | 166                | 1,488.00                   | 1                 |                           |                          | 14,308                            |              |                         |                                    | 21,290                    | 135,908                        | 9.134                             |                               |
|                          |                    | 1,488.00                   |                   |                           |                          |                                   | #2           | 3,678                   | 5.789                              | 21,290                    | 135,908                        | 9.134                             | 36.952                        |
| Univ of Florida Cogen    | 48                 | 33,694.00                  | 94                |                           |                          | 9,668                             |              |                         |                                    | 325,758                   | 1,722,950                      | 5.114                             |                               |
|                          |                    | 33,694.00                  |                   |                           |                          |                                   | GS           | 311,432                 | 1.046                              | 325,758                   | 1,722,950                      | 5.114                             | 5.532                         |
| TOTAL                    | 3,916              | 643,972.00                 |                   |                           |                          | 9,342                             |              |                         |                                    | 6,015,805                 | 38,183,357                     | 5.929                             |                               |
| SYSTEM TOTAL             | 8,611              | 3,402,349.00               |                   |                           |                          | 9,905                             |              |                         |                                    | 33,699,875                | 107,486,015                    | 3.159                             |                               |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|           |    | Actual             | Estimated  | Difference | Difference (%) |        |
|-----------|----|--------------------|------------|------------|----------------|--------|
| HEAVY OIL | 1  | PURCHASES          |            |            |                |        |
|           | 2  | Units (BBL)        | 1,125,752  | 1,162,640  | -36,888        | -3.2%  |
|           | 3  | Unit Cost (\$/BBL) | 28.86      | 28.51      | 0.35           | 1.2%   |
|           | 4  | Amount (\$)        | 32,493,349 | 33,147,949 | -654,600       | -2.0%  |
|           | 5  | BURNED             |            |            |                |        |
|           | 6  | Units (BBL)        | 1,110,239  | 1,162,640  | -52,401        | -4.5%  |
|           | 7  | Unit Cost (\$/BBL) | 28.01      | 28.51      | -0.50          | -1.8%  |
|           | 8  | Amount (\$)        | 31,099,674 | 33,147,949 | -2,048,275     | -6.2%  |
|           | 9  | ADJUSTMENTS        |            |            |                |        |
|           | 10 | Units (BBL)        | -970       |            |                |        |
|           | 11 | Amount (\$)        | -28,268    |            |                |        |
|           | 12 | ENDING INVENTORY   |            |            |                |        |
|           | 13 | Units (BBL)        | 1,044,379  | 800,000    | 244,379        | 30.5%  |
|           | 14 | Unit Cost (\$/BBL) | 28.79      | 28.51      | 0.28           | 1.0%   |
|           | 15 | Amount (\$)        | 30,071,163 | 22,808,744 | 7,262,419      | 31.8%  |
|           | 16 |                    |            |            |                |        |
|           | 17 | DAYS SUPPLY        | 29         | 20         | 9              | 45.0%  |
| LIGHT OIL | 18 | PURCHASES          |            |            |                |        |
|           | 19 | Units (BBL)        | 101,363    | 171,653    | -70,290        | -40.9% |
|           | 20 | Unit Cost (\$/BBL) | 39.50      | 38.13      | 1.37           | 3.6%   |
|           | 21 | Amount (\$)        | 4,004,013  | 6,545,588  | -2,541,575     | -38.8% |
|           | 22 | BURNED             |            |            |                |        |
|           | 23 | Units (BBL)        | 94,744     | 171,653    | -76,909        | -44.8% |
|           | 24 | Unit Cost (\$/BBL) | 36.91      | 38.13      | -1.22          | -3.2%  |
|           | 25 | Amount (\$)        | 3,496,973  | 6,545,588  | -3,048,615     | -46.6% |
|           | 26 | ADJUSTMENTS        |            |            |                |        |
|           | 27 | Units (BBL)        | -1         |            |                |        |
|           | 28 | Amount (\$)        | -84        |            |                |        |
|           | 29 | ENDING INVENTORY   |            |            |                |        |
|           | 30 | Units (BBL)        | 819,984    | 550,000    | 269,984        | 49.1%  |
|           | 31 | Unit Cost (\$/BBL) | 35.82      | 38.13      | -2.31          | -6.1%  |
|           | 32 | Amount (\$)        | 29,373,453 | 20,973,028 | 8,400,425      | 40.1%  |
|           | 33 |                    |            |            |                |        |
|           | 34 | DAYS SUPPLY        | 268        | 96         | 172            | 179.2% |



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|       |    | Actual             | Estimated  | Difference | Difference (%) |        |
|-------|----|--------------------|------------|------------|----------------|--------|
| CQAL  | 35 | PURCHASES          |            |            |                |        |
|       | 36 | Units (TON)        | 504,051    | 566,148    | -62,097        | -11.0% |
|       | 37 | Unit Cost (\$/TON) | 63.55      | 57.11      | 6.44           | 11.3%  |
|       | 38 | Amount (\$)        | 32,033,912 | 32,332,055 | -298,143       | -0.9%  |
|       | 39 | BURNED             |            |            |                |        |
|       | 40 | Units (TON)        | 572,878    | 566,148    | 6,730          | 1.2%   |
|       | 41 | Unit Cost (\$/TON) | 62.46      | 57.11      | 5.35           | 9.4%   |
|       | 42 | Amount (\$)        | 35,782,904 | 32,332,055 | 3,450,849      | 10.7%  |
|       | 43 | ADJUSTMENTS        |            |            |                |        |
|       | 44 | Units (TON)        | 0          |            |                |        |
|       | 45 | Amount (\$)        | 0          |            |                |        |
|       | 46 | ENDING INVENTORY   |            |            |                |        |
|       | 47 | Units (TON)        | 613,316    | 550,000    | 63,316         | 11.5%  |
|       | 48 | Unit Cost (\$/TON) | 59.57      | 57.11      | 2.46           | 4.3%   |
|       | 49 | Amount (\$)        | 36,535,259 | 31,409,878 | 5,125,381      | 16.3%  |
|       | 50 |                    |            |            |                |        |
|       | 51 | DAYS SUPPLY        | 33         | 29         | 4              | 13.8%  |
| OTHER | 52 |                    |            |            |                |        |
|       | 53 |                    |            |            |                |        |
|       | 54 |                    |            |            |                |        |
|       | 55 |                    |            |            |                |        |
|       | 56 |                    |            |            |                |        |
|       | 57 |                    |            |            |                |        |
|       | 58 |                    |            |            |                |        |
|       | 59 |                    |            |            |                |        |
|       | 60 |                    |            |            |                |        |
|       | 61 |                    |            |            |                |        |
|       | 62 |                    |            |            |                |        |
|       | 63 |                    |            |            |                |        |
|       | 64 |                    |            |            |                |        |
|       | 65 |                    |            |            |                |        |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|                |    |                       | Actual     | Estimated  | Difference | Difference (%) |
|----------------|----|-----------------------|------------|------------|------------|----------------|
| <b>GAS</b>     | 66 | BURNED                |            |            |            |                |
|                | 67 | Units (MCF)           | 5,263,504  | 4,779,184  | 484,320    | 10.1%          |
|                | 68 | Unit Cost (\$/MCF)    | 6.64       | 6.26       | 0.38       | 6.0%           |
|                | 69 | Amount (\$)           | 34,954,992 | 29,936,423 | 5,018,569  | 16.8%          |
| <b>NUCLEAR</b> | 70 | BURNED                |            |            |            |                |
|                | 71 | Units (MM BTU)        | 5,978,915  | 5,919,102  | 59,813     | 1.0%           |
|                | 72 | Unit Cost (\$/MM BTU) | 0.36       | 0.33       | 0.03       | 9.0%           |
|                | 73 | Amount (\$)           | 2,151,472  | 1,953,304  | 198,168    | 10.1%          |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

AUGUST 2003

| HEAVY OIL |                               |   |
|-----------|-------------------------------|---|
| UNITS     | AMOUNT                        | ADJUSTMENTS EXPLANATION   |
| (970)     | (\$26,292.16)<br>(\$1,975.94) | Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.<br>Non recoverable expense of fuel additives. |
| (970)     | (\$28,268.10)                 | TOTAL   |

| LIGHT OIL |                       |   |
|-----------|-----------------------|---|
| UNITS     | AMOUNT                | ADJUSTMENTS EXPLANATION   |
| (1)       | (\$1.15)<br>(\$83.04) | Non recoverable expense of fuel additives.<br>Crystal River #3 Participant's share of light oil burned. |
| (1)       | (\$84.19)             | TOTAL   |

| COAL  |        |                         |
|-------|--------|-------------------------|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| 0     | \$0.00 | TOTAL                   |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 08-2003  
FINAL

Schedule A-3

| FUEL COST OF SYSTEM                |                 | ACTUAL      | ESTIMATED   | DIFFERENCE  | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|-------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |             |             |             |                |
| 1                                  | HEAVY OIL       | 195,484,068 | 158,293,021 | 37,191,047  | 23.5%          |
| 2                                  | LIGHT OIL       | 27,983,460  | 29,518,011  | -1,534,551  | -5.2%          |
| 3                                  | COAL            | 242,604,378 | 232,533,931 | 10,070,447  | 4.3%           |
| 4                                  | GAS             | 226,528,237 | 149,807,396 | 76,720,841  | 51.2%          |
| 5                                  | NUCLEAR         | 16,606,530  | 15,306,292  | 1,300,238   | 8.5%           |
| 6                                  |                 |             |             |             |                |
| 7                                  |                 |             |             |             |                |
| 8                                  | TOTAL (\$)      | 709,206,674 | 585,458,651 | 123,748,023 | 21.1%          |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |             |             |             |                |
| 9                                  | HEAVY OIL       | 4,559,969   | 3,705,768   | 854,201     | 23.1%          |
| 10                                 | LIGHT OIL       | 337,715     | 351,981     | -14,266     | -4.1%          |
| 11                                 | COAL            | 10,533,559  | 10,830,396  | -296,837    | -2.7%          |
| 12                                 | GAS             | 4,076,117   | 2,898,030   | 1,178,087   | 40.7%          |
| 13                                 | NUCLEAR         | 4,535,716   | 4,389,789   | 145,927     | 3.3%           |
| 14                                 |                 |             |             |             |                |
| 15                                 |                 |             |             |             |                |
| 16                                 | TOTAL (MWH)     | 24,043,076  | 22,175,964  | 1,867,112   | 8.4%           |
| <b>UNITS OF FUEL BURNED</b>        |                 |             |             |             |                |
| 17                                 | HEAVY OIL (BBL) | 7,215,961   | 5,672,075   | 1,543,886   | 27.2%          |
| 18                                 | LIGHT OIL (BBL) | 774,345     | 790,153     | -15,808     | -2.0%          |
| 19                                 | COAL (TON)      | 4,111,164   | 4,008,234   | 102,930     | 2.6%           |
| 20                                 | GAS (MCF)       | 34,554,616  | 26,063,698  | 8,490,918   | 32.6%          |
| 21                                 | NUCLEAR (MMBTU) | 46,404,002  | 46,382,700  | 21,302      | 0.0%           |
| 22                                 |                 |             |             |             |                |
| 23                                 |                 |             |             |             |                |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

| FUEL COST OF SYSTEM              |                     | ACTUAL      | ESTIMATED   | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|-------------|-------------|------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |             |             |            |                |
| 24                               | HEAVY OIL           | 47,480,752  | 36,868,492  | 10,612,260 | 28.8%          |
| 25                               | LIGHT OIL           | 4,494,087   | 4,582,876   | -88,789    | -1.9%          |
| 26                               | COAL                | 101,755,313 | 100,732,036 | 1,023,277  | 1.0%           |
| 27                               | GAS                 | 36,152,702  | 26,063,698  | 10,089,004 | 38.7%          |
| 28                               | NUCLEAR             | 46,404,002  | 46,382,700  | 21,302     | 0.0%           |
| 29                               |                     |             |             |            |                |
| 30                               |                     |             |             |            |                |
| 31                               | TOTAL (MILLION BTU) | 236,286,856 | 214,629,802 | 21,657,054 | 10.1%          |
| <b>GENERATION MIX (% MWH)</b>    |                     |             |             |            |                |
| 32                               | HEAVY OIL           | 19.0        | 16.71       | 2.3        | 13.5%          |
| 33                               | LIGHT OIL           | 1.4         | 1.59        | -0.2       | -11.5%         |
| 34                               | COAL                | 43.8        | 48.84       | -5.0       | -10.3%         |
| 35                               | GAS                 | 17.0        | 13.07       | 3.9        | 29.7%          |
| 36                               | NUCLEAR             | 18.9        | 19.80       | -0.9       | -4.7%          |
| 37                               |                     |             |             |            |                |
| 38                               |                     |             |             |            |                |
| 39                               | TOTAL (% MWH)       | 100.0       | 100.0       | 0.0        | 0.0%           |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 08-2003  
FINAL

Schedule A-3

| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 27.09  | 27.91     | -0.82      | -2.9%          |
| 41  | LIGHT OIL (\$/BBL) | 36.14  | 37.36     | -1.22      | -3.3%          |
| 42  | COAL (\$/TON)      | 59.01  | 58.01     | 1.00       | 1.7%           |
| 43  | GAS (\$/MCF)       | 6.56   | 5.75      | 0.81       | 14.1%          |
| 44  | NUCLEAR (\$/MBTU)  | 0.36   | 0.33      | 0.03       | 8.4%           |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 4.12   | 4.29      | -0.18      | -4.1%          |
| 48  | LIGHT OIL          | 6.23   | 6.44      | -0.21      | -3.3%          |
| 49  | COAL               | 2.38   | 2.31      | 0.08       | 3.3%           |
| 50  | GAS                | 6.27   | 5.75      | 0.52       | 9.0%           |
| 51  | NUCLEAR            | 0.36   | 0.33      | 0.03       | 8.4%           |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 3.00   | 2.73      | 0.27       | 10.0%          |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 10,413 | 9,949     | 464        | 4.7%           |
| 56  | LIGHT OIL          | 13,307 | 13,020    | 287        | 2.21%          |
| 57  | COAL               | 9,660  | 9,301     | 359        | 3.9%           |
| 58  | GAS                | 8,869  | 8,994     | -124       | -1.4%          |
| 59  | NUCLEAR            | 10,231 | 10,566    | -335       | -3.2%          |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 9,828  | 9,678     | 149        | 1.5%           |

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

| FUEL COST OF SYSTEM                     |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) |                    |        |           |            |                |
| 63                                      | HEAVY OIL          | 4.29   | 4.27      | 0.02       | 0.4%           |
| 64                                      | LIGHT OIL          | 8.29   | 8.39      | -0.10      | -1.2%          |
| 65                                      | COAL               | 2.30   | 2.15      | 0.16       | 7.3%           |
| 66                                      | GAS                | 5.56   | 5.17      | 0.39       | 7.5%           |
| 67                                      | NUCLEAR            | 0.37   | 0.35      | 0.02       | 5.0%           |
| 68                                      |                    |        |           |            |                |
| 69                                      |                    |        |           |            |                |
| 70                                      | SYSTEM (CENTS/KWH) | 2.95   | 2.64      | 0.31       | 11.7%          |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Steam</b>                   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Anclote</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 510                | 1,325,637.00               | 45                |                           |                          | 10,202                            |              |                         |                                    | 13,523,595                | 56,258,095                     | 4.244                             |                               |
|                                |                    | 1,322,165.79               |                   |                           |                          |                                   | #6           | 2,043,627               | 6.600                              | 13,488,183                | 55,952,626                     | 4.232                             | 27.379                        |
|                                |                    | 2,314.02                   |                   |                           |                          |                                   | GS           | 22,654                  | 1.042                              | 23,607                    | 231,519                        | 10.005                            | 10.220                        |
|                                |                    | 1,157.20                   |                   |                           |                          |                                   | #2           | 2,037                   | 5.795                              | 11,805                    | 73,950                         | 6.390                             | 36.303                        |
| UNIT 2                         | 509                | 1,422,301.00               | 48                |                           |                          | 10,238                            |              |                         |                                    | 14,561,330                | 62,580,898                     | 4.400                             |                               |
|                                |                    | 1,392,785.13               |                   |                           |                          |                                   | #6           | 2,165,964               | 6.583                              | 14,259,150                | 59,862,792                     | 4.298                             | 27.638                        |
|                                |                    | 28,048.03                  |                   |                           |                          |                                   | GS           | 276,051                 | 1.040                              | 287,152                   | 2,623,648                      | 9.354                             | 9.504                         |
|                                |                    | 1,467.84                   |                   |                           |                          |                                   | #2           | 2,593                   | 5.795                              | 15,028                    | 94,458                         | 6.435                             | 36.428                        |
| <b>Bartow</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 122                | 405,150.00                 | 57                |                           |                          | 10,785                            |              |                         |                                    | 4,369,350                 | 17,111,253                     | 4.223                             |                               |
|                                |                    | 404,764.62                 |                   |                           |                          |                                   | #6           | 665,950                 | 6.555                              | 4,365,193                 | 17,085,670                     | 4.221                             | 25.656                        |
|                                |                    | 385.38                     |                   |                           |                          |                                   | #2           | 714                     | 5.821                              | 4,156                     | 25,583                         | 6.638                             | 35.831                        |
| UNIT 2                         | 120                | 419,439.00                 | 60                |                           |                          | 10,551                            |              |                         |                                    | 4,425,488                 | 17,399,181                     | 4.148                             |                               |
|                                |                    | 419,439.00                 |                   |                           |                          |                                   | #6           | 674,698                 | 6.559                              | 4,425,488                 | 17,399,181                     | 4.148                             | 25.788                        |
| UNIT 3                         | 206                | 741,295.00                 | 62                |                           |                          | 10,140                            |              |                         |                                    | 7,516,782                 | 29,235,573                     | 3.944                             |                               |
|                                |                    | 741,295.00                 |                   |                           |                          |                                   | #6           | 1,146,010               | 6.559                              | 7,516,782                 | 29,235,573                     | 3.944                             | 25.511                        |
| <b>Crystal River 1 &amp; 2</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 381                | 1,653,525.00               | 74                |                           |                          | 10,122                            |              |                         |                                    | 16,737,246                | 37,341,140                     | 2.258                             |                               |
|                                |                    | 5,005.22                   |                   |                           |                          |                                   | #2           | 8,939                   | 5.668                              | 50,664                    | 350,289                        | 6.998                             | 39.187                        |
|                                |                    | 1,648,519.78               |                   |                           |                          |                                   | CA           | 662,860                 | 25.174                             | 16,686,582                | 36,990,851                     | 2.244                             | 55.805                        |
| UNIT 2                         | 477                | 1,728,181.00               | 62                |                           |                          | 9,880                             |              |                         |                                    | 17,074,955                | 38,221,831                     | 2.212                             |                               |
|                                |                    | 7,459.86                   |                   |                           |                          |                                   | #2           | 12,606                  | 5.847                              | 73,706                    | 511,227                        | 6.853                             | 40.554                        |
|                                |                    | 1,720,721.14               |                   |                           |                          |                                   | CA           | 675,850                 | 25.155                             | 17,001,250                | 37,710,605                     | 2.192                             | 55.797                        |
| <b>Crystal River 4 &amp; 5</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 4                         | 717                | 3,675,979.00               | 88                |                           |                          | 9,495                             |              |                         |                                    | 34,905,114                | 86,750,960                     | 2.360                             |                               |
|                                |                    | 16,829.89                  |                   |                           |                          |                                   | #2           | 27,801                  | 5.748                              | 159,808                   | 1,073,034                      | 6.376                             | 38.597                        |
|                                |                    | 3,659,149.11               |                   |                           |                          |                                   | CA           | 1,401,273               | 24.796                             | 34,745,306                | 85,677,927                     | 2.341                             | 61.143                        |
| UNIT 5                         | 725                | 3,525,527.00               | 83                |                           |                          | 9,507                             |              |                         |                                    | 33,516,436                | 83,535,157                     | 2.369                             |                               |
|                                |                    | 20,433.92                  |                   |                           |                          |                                   | #2           | 33,786                  | 5.750                              | 194,261                   | 1,310,162                      | 6.412                             | 38.778                        |
|                                |                    | 3,505,093.08               |                   |                           |                          |                                   | CA           | 1,344,039               | 24.793                             | 33,322,175                | 82,224,995                     | 2.346                             | 61.178                        |



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 08-2003  
FINAL

Schedule A-4

| (A)              | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT            | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| Suwannee Plant   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1           | 33                 | 80,165.00                  | 42                |                           |                          | 12,904                            |              |                         |                                    | 1,034,488                 | 4,874,684                      | 6.081                             |                               |
|                  |                    | 80,117.96                  |                   |                           |                          |                                   | #6           | 157,358                 | 6.570                              | 1,033,881                 | 4,870,978                      | 6.080                             | 30.955                        |
|                  |                    | 47.04                      |                   |                           |                          |                                   | #2           | 104                     | 5.837                              | 607                       | 3,706                          | 7.878                             | 35.635                        |
| UNIT 2           | 32                 | 83,170.00                  | 45                |                           |                          | 12,858                            |              |                         |                                    | 1,069,368                 | 5,025,632                      | 6.043                             |                               |
|                  |                    | 83,098.11                  |                   |                           |                          |                                   | #6           | 161,593                 | 6.612                              | 1,068,443                 | 5,019,958                      | 6.041                             | 31.065                        |
|                  |                    | 71.89                      |                   |                           |                          |                                   | #2           | 159                     | 5.814                              | 924                       | 5,674                          | 7.893                             | 35.686                        |
| UNIT 3           | 81                 | 126,776.00                 | 27                |                           |                          | 11,410                            |              |                         |                                    | 1,446,562                 | 6,816,017                      | 5.376                             |                               |
|                  |                    | 116,002.37                 |                   |                           |                          |                                   | #6           | 200,762                 | 6.593                              | 1,323,631                 | 6,057,290                      | 5.222                             | 30.171                        |
|                  |                    | 10,547.48                  |                   |                           |                          |                                   | GS           | 116,506                 | 1.033                              | 120,351                   | 742,886                        | 7.043                             | 6.376                         |
|                  |                    | 226.15                     |                   |                           |                          |                                   | #2           | 444                     | 5.812                              | 2,580                     | 15,841                         | 7.005                             | 35.678                        |
| TOTAL            | 3,913              | 15,187,145.00              |                   |                           |                          | 9,889                             |              |                         |                                    | 150,180,713               | 445,150,422                    | 2.931                             |                               |
| Nuclear          |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| Crystal River 3  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 3           | 782                | 4,535,716.00               | 99                |                           |                          | 10,231                            |              |                         |                                    | 46,404,795                | 16,613,153                     | 0.366                             |                               |
|                  |                    | 0                          |                   |                           |                          |                                   | NF           | 46,404,002              | 1.000                              | 46,404,002                | 16,606,530                     | 0.000                             | 0.358                         |
|                  |                    | 0                          |                   |                           |                          |                                   | #2           | 142                     | 5.586                              | 793                       | 6,622                          | 0.000                             | 46.634                        |
| TOTAL            | 782                | 4,535,716.00               |                   |                           |                          | 10,231                            |              |                         |                                    | 46,404,795                | 16,613,153                     | 0.366                             |                               |
| Gas Turbine      |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| Avon Park Peaker | 56                 | 11,704.00                  | 4                 |                           |                          | 16,750                            |              |                         |                                    | 196,037                   | 1,248,917                      | 10.671                            |                               |
|                  |                    | 4,743.18                   |                   |                           |                          |                                   | #2           | 13,662                  | 5.815                              | 79,446                    | 526,861                        | 11.108                            | 38.564                        |
|                  |                    | 6,960.82                   |                   |                           |                          |                                   | GS           | 111,574                 | 1.045                              | 116,591                   | 722,056                        | 10.373                            | 6.472                         |
| Bartow Peaker    | 205                | 45,431.00                  | 4                 |                           |                          | 17,260                            |              |                         |                                    | 784,127                   | 5,095,782                      | 11.217                            |                               |
|                  |                    | 8,535.05                   |                   |                           |                          |                                   | #2           | 25,313                  | 5.820                              | 147,313                   | 905,381                        | 10.608                            | 35.767                        |
|                  |                    | 36,895.95                  |                   |                           |                          |                                   | GS           | 608,968                 | 1.046                              | 636,815                   | 4,190,401                      | 11.357                            | 6.881                         |
| Bayboro Peaker   | 200                | 29,247.00                  | 3                 |                           |                          | 13,754                            |              |                         |                                    | 402,267                   | 2,466,849                      | 8.435                             |                               |
|                  |                    | 29,247.00                  |                   |                           |                          |                                   | #2           | 69,065                  | 5.824                              | 402,267                   | 2,466,849                      | 8.435                             | 35.718                        |
| Debary Peaker    | 644                | 368,423.00                 | 10                |                           |                          | 13,531                            |              |                         |                                    | 4,985,288                 | 32,463,477                     | 8.811                             |                               |
|                  |                    | 109,078.45                 |                   |                           |                          |                                   | #2           | 254,004                 | 5.811                              | 1,475,987                 | 9,337,948                      | 8.561                             | 36.763                        |
|                  |                    | 259,344.55                 |                   |                           |                          |                                   | GS           | 3,351,819               | 1.047                              | 3,509,301                 | 23,125,530                     | 8.917                             | 6.899                         |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 08-2003  
FINAL

Schedule A-4

| (A)                      | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                          | (K)                 | (L)                      | (M)                         | (N)                     |
|--------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                    | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Higgins Peaker           | 126          | 16,912.00            | 2           |                     |                    | 18,919                      |           |                   |                              | 319,950             | 1,812,325                | 10.716                      |                         |
|                          |              | 28.67                |             |                     |                    |                             | #2        | 94                | 5.770                        | 542                 | 3,257                    | 11.361                      | 34.649                  |
|                          |              | 16,883.33            |             |                     |                    |                             | GS        | 305,609           | 1.045                        | 319,408             | 1,809,069                | 10.715                      | 5.920                   |
| Hines Energy             | 1,012        | 2,012,581.00         | 34          |                     |                    | 7,359                       |           |                   |                              | 14,809,738          | 109,577,785              | 5.445                       |                         |
|                          |              | 2,012,581.00         |             |                     |                    |                             | GS        | 14,151,646        | 1.047                        | 14,809,738          | 109,577,785              | 5.445                       | 7.743                   |
| Intercession City Peaker | 1,017        | 514,330.00           | 9           |                     |                    | 13,372                      |           |                   |                              | 6,877,578           | 47,584,710               | 9.252                       |                         |
|                          |              | 94,148.36            |             |                     |                    |                             | #2        | 216,867           | 5.805                        | 1,258,944           | 7,457,100                | 7.921                       | 34.386                  |
|                          |              | 420,181.64           |             |                     |                    |                             | GS        | 5,359,048         | 1.048                        | 5,618,634           | 40,127,610               | 9.550                       | 7.488                   |
| Rio Pinar Peaker         | 15           | 2,847.00             | 3           |                     |                    | 17,046                      |           |                   |                              | 48,530              | 305,835                  | 10.742                      |                         |
|                          |              | 2,847.00             |             |                     |                    |                             | #2        | 8,363             | 5.803                        | 48,530              | 305,835                  | 10.742                      | 36.570                  |
| Suwannee Peaker          | 173          | 52,501.00            | 5           |                     |                    | 13,938                      |           |                   |                              | 731,750             | 4,826,126                | 9.192                       |                         |
|                          |              | 22,542.97            |             |                     |                    |                             | #2        | 53,860            | 5.834                        | 314,200             | 1,928,447                | 8.555                       | 35.805                  |
|                          |              | 29,958.03            |             |                     |                    |                             | GS        | 401,711           | 1.039                        | 417,550             | 2,897,679                | 9.672                       | 7.213                   |
| Tiger Bay Cogen          | 215          | 1,025,084.00         | 82          |                     |                    | 7,723                       |           |                   |                              | 7,917,133           | 27,133,084               | 2.647                       |                         |
|                          |              | 1,025,084.00         |             |                     |                    |                             | GS        | 7,575,573         | 1.045                        | 7,917,133           | 27,133,084               | 2.647                       | 3.582                   |
| Turner Peaker            | 166          | 17,066.00            | 2           |                     |                    | 14,797                      |           |                   |                              | 252,526             | 1,581,237                | 9.265                       |                         |
|                          |              | 17,066.00            |             |                     |                    |                             | #2        | 43,497            | 5.806                        | 252,526             | 1,581,237                | 9.265                       | 36.353                  |
| Univ of Florida Cogen    | 48           | 224,089.00           | 80          |                     |                    | 10,598                      |           |                   |                              | 2,374,838           | 13,346,971               | 5.956                       |                         |
|                          |              | 224,089.00           |             |                     |                    |                             | GS        | 2,271,932         | 1.045                        | 2,374,838           | 13,346,971               | 5.956                       | 5.875                   |
| <b>TOTAL</b>             | <b>3,877</b> | <b>4,320,215.00</b>  |             |                     |                    | <b>9,189</b>                |           |                   |                              | <b>39,699,763</b>   | <b>247,443,099</b>       | <b>5.728</b>                |                         |
| <b>SYSTEM TOTAL</b>      | <b>8,572</b> | <b>24,043,076.00</b> |             |                     |                    | <b>9,828</b>                |           |                   |                              | <b>236,285,272</b>  | <b>709,206,674</b>       | <b>2.950</b>                |                         |

NOTE: Includes the following aerial survey adjustment:

| Plant               | Tons   | Dollars      | MMBTU      |
|---------------------|--------|--------------|------------|
| Crystal River 4 & 5 | 27,140 | 1,648,930.70 | 668,946.72 |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|           |    | Actual             | Estimated   | Difference  | Difference (%) |       |
|-----------|----|--------------------|-------------|-------------|----------------|-------|
| HEAVY OIL | 1  | PURCHASES          |             |             |                |       |
|           | 2  | Units (BBL)        | 7,176,700   | 5,672,075   | 1,504,625      | 26.5% |
|           | 3  | Unit Cost (\$/BBL) | 27.60       | 27.91       | -0.31          | -1.1% |
|           | 4  | Amount (\$)        | 198,069,520 | 158,293,020 | 39,776,500     | 25.1% |
|           | 5  | BURNED             |             |             |                |       |
|           | 6  | Units (BBL)        | 7,215,961   | 5,672,075   | 1,543,886      | 27.2% |
|           | 7  | Unit Cost (\$/BBL) | 27.09       | 27.91       | -0.82          | -2.9% |
|           | 8  | Amount (\$)        | 195,484,068 | 158,293,020 | 37,191,048     | 23.5% |
|           | 9  | ADJUSTMENTS        |             |             |                |       |
|           | 10 | Units (BBL)        | -6,945      |             |                |       |
|           | 11 | Amount (\$)        | -190,034    |             |                |       |
|           | 12 | ENDING INVENTORY   |             |             |                |       |
|           | 13 | Units (BBL)        | 1,044,379   | 800,000     | 244,379        | 30.5% |
|           | 14 | Unit Cost (\$/BBL) | 28.79       | 28.51       | 0.28           | 1.0%  |
|           | 15 | Amount (\$)        | 30,071,163  | 22,808,744  | 7,262,419      | 31.8% |
|           | 16 |                    |             |             |                |       |
|           | 17 | DAYS SUPPLY        | 0           | 0           | 0              | 0.0%  |
| LIGHT OIL | 18 | PURCHASES          |             |             |                |       |
|           | 19 | Units (BBL)        | 764,151     | 790,153     | -26,002        | -3.3% |
|           | 20 | Unit Cost (\$/BBL) | 38.82       | 37.36       | 1.47           | 3.9%  |
|           | 21 | Amount (\$)        | 29,667,523  | 29,518,011  | 149,512        | 0.5%  |
|           | 22 | BURNED             |             |             |                |       |
|           | 23 | Units (BBL)        | 774,345     | 790,153     | -15,808        | -2.0% |
|           | 24 | Unit Cost (\$/BBL) | 36.14       | 37.36       | -1.22          | -3.3% |
|           | 25 | Amount (\$)        | 27,983,460  | 29,518,011  | -1,534,551     | -5.2% |
|           | 26 | ADJUSTMENTS        |             |             |                |       |
|           | 27 | Units (BBL)        | -37,182     |             |                |       |
|           | 28 | Amount (\$)        | -153,710    |             |                |       |
|           | 29 | ENDING INVENTORY   |             |             |                |       |
|           | 30 | Units (BBL)        | 819,984     | 550,000     | 269,984        | 49.1% |
|           | 31 | Unit Cost (\$/BBL) | 35.82       | 38.13       | -2.31          | -6.1% |
|           | 32 | Amount (\$)        | 29,373,453  | 20,973,028  | 8,400,425      | 40.1% |
|           | 33 |                    |             |             |                |       |
|           | 34 | DAYS SUPPLY        | 0           | 0           | 0              | 0.0%  |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|       |                       | Actual      | Estimated   | Difference | Difference (%) |
|-------|-----------------------|-------------|-------------|------------|----------------|
| COAL  | 35 PURCHASES          |             |             |            |                |
|       | 36 Units (TON)        | 3,769,795   | 4,008,234   | -238,439   | -5.9%          |
|       | 37 Unit Cost (\$/TON) | 59.33       | 58.01       | 1.32       | 2.3%           |
|       | 38 Amount (\$)        | 223,664,452 | 232,533,931 | -8,869,479 | -3.8%          |
|       | 39 BURNED             |             |             |            |                |
|       | 40 Units (TON)        | 4,111,164   | 4,008,234   | 102,930    | 2.6%           |
|       | 41 Unit Cost (\$/TON) | 59.01       | 58.01       | 1.00       | 1.7%           |
|       | 42 Amount (\$)        | 242,604,378 | 232,533,931 | 10,070,447 | 4.3%           |
|       | 43 ADJUSTMENTS        |             |             |            |                |
|       | 44 Units (TON)        | 0           |             |            |                |
|       | 45 Amount (\$)        | -1,560      |             |            |                |
|       | 46 ENDING INVENTORY   |             |             |            |                |
|       | 47 Units (TON)        | 613,316     | 550,000     | 63,316     | 11.5%          |
|       | 48 Unit Cost (\$/TON) | 59.57       | 57.11       | 2.46       | 4.3%           |
|       | 49 Amount (\$)        | 36,535,259  | 31,409,878  | 5,125,381  | 16.3%          |
|       | 50                    |             |             |            |                |
|       | 51 DAYS SUPPLY        | 0           | 0           | 0          | 0.0%           |
| OTHER | 52                    |             |             |            |                |
|       | 53                    |             |             |            |                |
|       | 54                    |             |             |            |                |
|       | 55                    |             |             |            |                |
|       | 56                    |             |             |            |                |
|       | 57                    |             |             |            |                |
|       | 58                    |             |             |            |                |
|       | 59                    |             |             |            |                |
|       | 60                    |             |             |            |                |
|       | 61                    |             |             |            |                |
|       | 62                    |             |             |            |                |
|       | 63                    |             |             |            |                |
|       | 64                    |             |             |            |                |
|       | 65                    |             |             |            |                |

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|         |    | Actual                | Estimated   | Difference  | Difference (%) |       |
|---------|----|-----------------------|-------------|-------------|----------------|-------|
| GAS     | 66 | BURNED                |             |             |                |       |
|         | 67 | Units (MCF)           | 34,554,616  | 26,063,698  | 8,490,918      | 32.6% |
|         | 68 | Unit Cost (\$/MCF)    | 6.56        | 5.75        | 0.81           | 14.1% |
|         | 69 | Amount (\$)           | 226,528,237 | 149,807,396 | 76,720,841     | 51.2% |
| NUCLEAR | 70 | BURNED                |             |             |                |       |
|         | 71 | Units (MM BTU)        | 46,404,002  | 46,382,700  | 21,302         | 0.0%  |
|         | 72 | Unit Cost (\$/MM BTU) | 0.36        | 0.33        | 0.03           | 8.4%  |
|         | 73 | Amount (\$)           | 16,606,530  | 15,306,292  | 1,300,238      | 8.5%  |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

POWER SOLD  
FOR THE MONTH OF:  
AUG 2003

| (1)                                       | (2)             | (3)                  | (4)                                  | (5)                           | (6a)            | (6b)             | (7)               | (8)            | (9)                                 | (10)                            |
|---|-----------------|----------------------|--------------------------------------|-------------------------------|-----------------|------------------|-------------------|----------------|-------------------------------------|---------------------------------|
| SOLD TO                                   | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | FUEL COST C/KWH | TOTAL COST C/KWH | FUEL ADJ TOTAL \$ | TOTAL COST \$  | 80% GAIN ON ECONOMY ENERGY SALES \$ | NON FUEL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED                                 |                 | 57,697               | 0                                    | 57,697                        | 3.277           | 3.277            | 1,891,019         | 1,891,019      | 0                                   | 377,825                         |
| ACTUAL:                                   |                 |                      |                                      |                               |                 |                  |                   |                |                                     |                                 |
|   |                 | 0                    | 0                                    | 0                             |                 |                  | -                 | -              |                                     | -                               |
|   |                 | 0                    | 0                                    | 0                             |                 |                  | -                 | -              |                                     | -                               |
| SubTotal - Gain on Economy Energy Sales   |                 |                      |                                      |                               |                 |                  |                   |                |                                     |                                 |
|   |                 | 0                    | 0                                    | 0                             |                 |                  | -                 | -              |                                     | -                               |
| SEMINOLE                                  | LOAD FOLLOWING  | -228                 | -                                    | (228)                         | (5.94)          | (5.94)           | 13,533.61         | 13,533.61      | Not Applicable                      | -                               |
| Alabama Electric Cooperative, Inc         | Schedule OS     | 30                   | -                                    | 30                            | 4.14            | 6.73             | 1,242.13          | 2,017.82       | *                                   | 775.70                          |
| City of New Smyrna Beach, FL              | Schedule H      | 0                    | -                                    | -                             | -               | -                | -                 | -              | *                                   | -                               |
| City of New Smyrna Beach, FL              | Schedule J      | 0                    | -                                    | -                             | -               | -                | 8,355.12          | 8,355.12       | *                                   | -                               |
| City of New Smyrna Beach, FL              | Schedule OS     | 506                  | -                                    | 506                           | 4.94            | 6.98             | 24,976.16         | 35,310.06      | *                                   | 10,333.90                       |
| Cobb Electric Membership Corporation      | EEI             | 70                   | -                                    | 70                            | 6.68            | 6.93             | 4,677.45          | 4,851.81       | *                                   | 174.36                          |
| Duka Energy Trading & Marketing, L. L. C. | Schedule OS     | 400                  | -                                    | 400                           | 4.39            | 6.32             | 17,550.55         | 25,277.15      | *                                   | 7,726.60                        |
| Entergy-Koch Trading, LP                  | EEI             | 100                  | -                                    | 100                           | 5.80            | 6.21             | 5,798.22          | 6,211.87       | *                                   | 413.65                          |
| LG & E Energy Marketing, Inc.             | EEI             | 500                  | -                                    | 500                           | 4.25            | 5.99             | 21,261.12         | 29,949.72      | *                                   | 8,688.60                        |
| Oglethorpe Power Corporation              | MR-1            | 160                  | -                                    | 160                           | 3.57            | 4.68             | 5,707.71          | 7,486.65       | *                                   | 1,778.94                        |
| Reedy Creek Improvement District          | Schedule OS     | 155                  | -                                    | 155                           | 3.04            | 4.15             | 4,711.62          | 6,425.52       | *                                   | 1,713.90                        |
| Seminole Electric Cooperative, Inc.       | CR-1            | 250                  | -                                    | 250                           | 4.09            | 6.13             | 10,231.74         | 15,315.74      | *                                   | 5,084.00                        |
| Seminole Electric Cooperative, Inc        | Schedule J      | 1,270                | -                                    | 1,270                         | 3.60            | 4.45             | 45,756.95         | 56,452.85      | *                                   | 10,695.70                       |
| South Carolina Electric & Gas Company     | EEI             | 20                   | -                                    | 20                            | 6.51            | 6.74             | 1,301.61          | 1,348.37       | *                                   | 46.76                           |
| Southern Company Services, Inc            | MR-1            | 1,200                | -                                    | 1,200                         | 3.31            | 4.40             | 39,691.13         | 52,768.93      | *                                   | 13,077.81                       |
| Tampa Electric Company                    | CR-1            | 5,240                | -                                    | 5,240                         | 3.21            | 4.19             | 168,000.87        | 219,656.87     | *                                   | 51,656.00                       |
| The Energy Authority                      | MR-1            | 154                  | -                                    | 154                           | 5.26            | 5.58             | 8,098.29          | 8,594.94       | *                                   | 496.65                          |
| The Energy Authority                      | Schedule OS     | 940                  | -                                    | 940                           | 3.79            | 4.45             | 35,596.91         | 41,790.81      | *                                   | 6,191.90                        |
|   |                 | 0                    | 0                                    | 0                             | -               | -                | -                 | -              | *                                   | -                               |
|   |                 | 0                    | 0                                    | 0                             | -               | -                | -                 | -              | *                                   | -                               |
| ADJUSTMENTS                               |                 |                      |                                      |                               |                 |                  |                   |                |                                     |                                 |
|   |                 | 0                    | 0                                    | 0                             | -               | -                | -                 | -              | 0                                   | -                               |
| Various                                   | Transmission    | 0                    | -                                    | -                             | -               | -                | -                 | (18,029.92)    | *                                   | (18,029.92)                     |
| Carolina Power & Light Company            | Transmission    | 0                    | -                                    | -                             | -               | -                | -                 | (16,108.54)    | *                                   | (16,108.54)                     |
|   |                 | 0                    | 0                                    | 0                             | -               | -                | -                 | -              | *                                   | -                               |
|   |                 | 0                    | 0                                    | 0                             | -               | -                | -                 | -              | 0                                   | -                               |
| SubTotal - Gain on Other Power Sales      |                 | 10,767               |                                      | 10,767                        |                 |                  | 416,493.17        | 501,209.18     |                                     | 84,716.00                       |
| CURRENT MONTH TOTAL                       |                 | 10,767               |                                      | 10,767                        | 3.868           | 4.655            | 416,493.17        | 501,209.18     | -                                   | 84,716.00                       |
| DIFFERENCE                                |                 | (46,930)             |                                      | (46,930)                      | 0.591           | 1.378            | (1,474,525.83)    | (1,389,809.82) | -                                   | (293,109.00)                    |
| DIFFERENCE %                              |                 | -81.30%              |                                      | -81.30%                       | 18.00%          | 42.10%           | -78.00%           | -73.50%        | 0.00%                               | -77.60%                         |
| CUMULATIVE ACTUAL                         |                 | 679,237              |                                      | 679,237                       | 3.093           | 4.156            | 21,006,025.48     | 28,226,523.55  | -                                   | 7,220,498.07                    |
| CUMULATIVE ESTIMATED                      |                 | 719,006              |                                      | 719,006                       | 3.525           | 3.525            | 25,344,096.00     | 25,344,096.00  | -                                   | 2,833,549.00                    |
| CUMULATIVE DIFFERENCE                     |                 | (39,769)             |                                      | (39,769)                      | -0.432          | 0.631            | (4,338,070.52)    | 2,882,427.55   | -                                   | 4,386,949.07                    |
| CUMULATIVE DIFFERENCE %                   |                 | -5.53%               |                                      | -5.53%                        | -12.26%         | 17.90%           | -17.12%           | 11.37%         | 0.00%                               |                                 |

PROGRESS ENERGY FLORIDA  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUG 2003

| (1)                             | (2)             | (3)                       | (4)                           | (5)                         | (6)                | (7)             | (8)              | (9)                          | (10)          |
|---------------------------------|-----------------|---------------------------|-------------------------------|-----------------------------|--------------------|-----------------|------------------|------------------------------|---------------|
| PURCHASED FROM                  | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ | FUEL COST \$  |
| ESTIMATED                       |                 | 296,670                   |                               |                             | 296,670            | 1.895           | 1.895            | 5,622,344                    | 5,622,344     |
| ACTUAL                          |                 |                           |                               |                             |                    |                 |                  |                              |               |
| Glades                          | Firm            | 0                         | -                             | -                           | -                  | -               | 0.000            | -                            | -             |
| Southern Company Services, Inc  | Southern UPS    | 5                         | -                             | -                           | 5                  | 7.982           | 7.982            | 399.12                       | 399.12        |
| Tampa Electric Company          | TECO AR1        | 294,591                   | -                             | -                           | 294,591            | 1.646           | 1.646            | 4,848,967.86                 | 4,848,967.86  |
|                                 |                 | 25,880                    | -                             | -                           | 25,880             | 4.039           | 4.039            | 1,085,627.32                 | 1,085,627.32  |
|                                 |                 | 0                         | -                             | -                           | -                  | -               | 0.000            | -                            | -             |
|                                 |                 | 0                         | -                             | -                           | -                  | -               | 0.000            | -                            | -             |
| ADJUSTMENTS                     |                 |                           |                               |                             |                    |                 |                  |                              |               |
|                                 |                 | 0                         | 0                             | 0                           | 0                  | 0               | 0                | 0                            | 0             |
| Southern Company Services, Inc. | Southern UPS    | 0                         | 0                             | 0                           | 0                  | -               | -                | 38,962.79                    | 38,962.79     |
| Tampa Electric Company          | TECO AR1        | 0                         | 0                             | 0                           | 0                  | -               | -                | (857.19)                     | (857.19)      |
|                                 |                 | 0                         | 0                             | 0                           | 0                  | -               | -                | -                            | -             |
|                                 |                 | 0                         | 0                             | 0                           | 0                  | -               | -                | -                            | -             |
|                                 |                 | 0                         | 0                             | 0                           | 0                  | -               | -                | -                            | -             |
| CURRENT MONTH TOTAL             |                 | 321,476                   |                               |                             | 321,476            | 1.86            | 1.86             | 5,973,099.90                 | 5,973,099.90  |
| DIFFERENCE                      |                 | 24,806                    |                               |                             | 24,806             | (0.04)          | (0.04)           | 350,755.90                   | 350,755.90    |
| DIFFERENCE %                    |                 | 8.4                       |                               |                             | 8.4                | (1.95)          | (1.95)           | 6.2                          | 6.2           |
| CUMULATIVE ACTUAL               |                 | 2,373,977                 |                               |                             | 2,373,977          | 1.928           | 1.928            | 45,781,921.85                | 45,781,921.85 |
| CUMULATIVE ESTIMATED            |                 | 1,928,879                 |                               |                             | 1,928,879          | 1.858           | 1.858            | 35,842,469.00                | 35,842,469.00 |
| CUMULATIVE DIFFERENCE           |                 | 445,098                   |                               |                             | 445,098            | 0.070           | 0.070            | 9,939,452.85                 | 9,939,452.85  |
| CUMULATIVE DIFFERENCE %         |                 | 23.1                      |                               |                             | 23.1               | 3.8             | 3.8              | 27.7                         | 27.7          |

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PROGRESS ENERGY FLORIDA  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUG 2003

| (1)   | (2)      | (3)                                | (4)                                    | (5)                                  | (6)                  | (7)                     | (8)                    | (9)                                |
|---|----------|------------------------------------|--|--------------------------------------|----------------------|-------------------------|------------------------|------------------------------------|
| PURCHASED FROM  | TYPE     | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR OTHER<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | FOR<br>FIRM<br>(000) | ENERGY<br>COST<br>C/KWH | TOTAL<br>COST<br>C/KWH | TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ |
| ESTIMATED   | SCHEDULE | 622,744                            |  |                                      | 622,744              | 2.450                   | 2.450                  | 15,255,479                         |
| ACTUAL  |          |                                    |  |                                      |                      |                         |                        |                                    |
| AUBURNDALE (EL DORADO)                                  | CO-GEN   | 88,536                             |  |                                      | 88,536               | 3.566                   | 3.566                  | 3,158,788.03                       |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 100,707.88                         |
| AUBURNDALE LFC POWER SYSTEMS                            | CO-GEN   | 8,432                              |  |                                      | 8,432                | 2.179                   | 2.179                  | 183,733.28                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 5,393.59                           |
| BAY COUNTY  | CO-GEN   | 6,266                              |  |                                      | 6,266                | 2.154                   | 2.154                  | 134,969.64                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 4,068.81                           |
| CARGILL FERTILIZER                                      | CO-GEN   | 8,429                              |  |                                      | 8,429                | 2.189                   | 2.189                  | 184,510.81                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 24,296.38                          |
| CENTRAL POWER & LIME (FLACRUSH)                         | CO-GEN   | 0                                  |  |                                      | 0                    | 0.000                   | 0.000                  | 0.00                               |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 0.00                               |
| CITRUS WORLD  | CO-GEN   | 0                                  |  |                                      | 0                    | 7.120                   | 7.120                  | 3.56                               |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 3.37                               |
| JEFFERSON POWER   | CO-GEN   | 729                                |  |                                      | 729                  | 1.942                   | 1.942                  | 14,157.18                          |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 0.00                               |
| LAKE COUNTY   | CO-GEN   | 7,420                              |  |                                      | 7,420                | 2.201                   | 2.201                  | 163,314.20                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 5,202.49                           |
| LAKE ORDER COGEN LIMITED                                | CO-GEN   | 35,388                             |  |                                      | 35,388               | 3.344                   | 3.344                  | 1,183,374.72                       |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 75,596.39                          |
| METRO-DADE COUNTY                                       | CO-GEN   | 24,866                             |  |                                      | 24,866               | 2.994                   | 2.994                  | 744,449.16                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | (27,922.71)                        |
| ORANGE COGEN  | CO-GEN   | 34,102                             |  |                                      | 34,102               | 3.218                   | 3.218                  | 1,097,240.09                       |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 32,417.49                          |
| ORLANDO COGEN   | CO-GEN   | 59,522                             |  |                                      | 59,522               | 3.258                   | 3.258                  | 1,939,223.16                       |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 30,318.01                          |
| PASCO COGEN LIMITED                                     | CO-GEN   | 45,236                             |  |                                      | 45,236               | 2.527                   | 2.527                  | 1,143,113.72                       |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 182,306.44                         |
| PASCO COUNTY RESOURCE RECOVERY                          | CO-GEN   | 11,483                             |  |                                      | 11,483               | 2.202                   | 2.202                  | 252,855.66                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 10,217.21                          |
| PCS PHOSPHATE   | CO-GEN   | 8                                  |  |                                      | 8                    | 7.842                   | 7.842                  | 620.29                             |
| ADJ   |          | (1)                                |  |                                      | (1)                  |                         |                        | (73.18)                            |
| PERPETUAL ENERGY  | CO-GEN   | 0                                  |  |                                      | 0                    | 0.000                   | 0.000                  | 0.00                               |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 0.00                               |
| PINELLAS COUNTY   | CO-GEN   | 39,827                             |  |                                      | 39,827               | 2.154                   | 2.154                  | 857,873.58                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 22,390.59                          |
| POLK POWER - MULBERRY ENERGY                            | CO-GEN   | 25,741                             |  |                                      | 25,741               | 1.840                   | 1.840                  | 473,642.50                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 4,811.34                           |
| POLK POWER - ROYSTER ENERGY                             | CO-GEN   | 10,011                             |  |                                      | 10,011               | 2.180                   | 2.180                  | 218,230.21                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 5,293.15                           |
| ST JOE PAPER  | CO-GEN   | 0                                  |  |                                      | 0                    | 0.000                   | 0.000                  | 0.00                               |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 0.00                               |
| TIMBER ENERGY RESOURCES                                 | CO-GEN   | 7,930                              |  |                                      | 7,930                | 1.750                   | 1.750                  | 138,775.00                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 0.00                               |
| U S AGRI-CHEMICALS                                      | CO-GEN   | 5,774                              |  |                                      | 5,774                | 5.518                   | 5.518                  | 318,609.32                         |
| ADJ   |          | 0                                  |  |                                      | 0                    |                         |                        | 12,645.93                          |
| WHEELABRATOR RIDGE ENERGY                               | CO-GEN   | 14,957                             |  |                                      | 14,957               | 3.562                   | 3.562                  | 532,768.34                         |
| ADJ   |          | 3                                  |  |                                      | 3                    |                         |                        | 26,847.83                          |
| <b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b> |          |                                    |  |                                      |                      |                         |                        |                                    |
| CURRENT MONTH TOTAL                                     |          | 434,659                            |  |                                      | 434,659              | 3.049                   | 3.049                  | 13,253,771.48                      |
| DIFFERENCE  |          | (188,085)                          |  |                                      | (188,085)            | 0.599                   | 0.599                  | (2,001,707.54)                     |
| DIFFERENCE %  |          | (30.2)                             |  |                                      | (30.2)               | 24.4                    | 24.4                   | (13.1)                             |
| <b>TIGER BAY STIPULATED PAYMENTS</b>                    |          |                                    |  |                                      |                      |                         |                        |                                    |
| TIGER BAY - ECOPEAT                                     | CO-GEN   | 23,819                             |  |                                      | 23,819               | 5.857                   | 5.857                  | 1,383,419.75                       |
| TIGER BAY - GENERAL PEAT                                | CO-GEN   | 100,961                            |  |                                      | 100,961              | 2.231                   | 2.231                  | 2,251,953.63                       |
| TIGER BAY - TIMBER 2                                    | CO-GEN   | 3,531                              |  |                                      | 3,531                | 2.243                   | 2.243                  | 79,194.18                          |
| TIGER BAY - STEAM SALES                                 | CO-GEN   | 0                                  |  |                                      | 0                    |                         |                        | (72,982.79)                        |
| <b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>     |          |                                    |  |                                      |                      |                         |                        |                                    |
| CURRENT MONTH TOTAL                                     |          | 562,769                            |  |                                      | 562,769              | 3.002                   | 3.002                  | 16,895,356.23                      |
| DIFFERENCE  |          | (59,975)                           |  |                                      | (59,975)             | 0.652                   | 0.652                  | 1,639,877.23                       |
| DIFFERENCE %  |          | (9.6)                              |  |                                      | (9.6)                | 22.5                    | 22.5                   | 10.7                               |
| CUMULATIVE ACTUAL                                       |          | 4,424,762                          |  |                                      | 4,424,762            | 2.794                   | 2.794                  | 123,622,708.10                     |
| CUMULATIVE ESTIMATED                                    |          | 4,683,900                          |  |                                      | 4,683,900            | 2.411                   | 2.411                  | 112,905,826.00                     |
| CUMULATIVE DIFFERENCE                                   |          | (259,138)                          |  |                                      | (259,138)            | 0.383                   | 0.383                  | 10,716,882.10                      |
| CUMULATIVE DIFFERENCE %                                 |          | (5.5)                              |  |                                      | (5.5)                | 15.9                    | 15.9                   | 9.5                                |



PROGRESS ENERGY FLORIDA  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUG 2003

| (1)<br>PURCHASED FROM                    | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL KWH<br>PURCHASED<br>(000) | (4)<br>ENERGY<br>COST<br>C/KWH | (5)<br>TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | (6)<br>COST IF<br>GENERATED<br>C/KWH | (7)<br>COST IF<br>GENERATED<br>\$ | (8)<br>FUEL<br>SAVINGS<br>\$ |
|--|------------------------------|--|--------------------------------|---|--------------------------------------|-----------------------------------|------------------------------|
| ESTIMATED                                |                              | 79,964                                 | 3.175                          | 2,538,992                                 | 3.175                                | 2,538,992                         | 0                            |
| ACTUAL                                   |                              |  |                                |   |                                      |                                   |                              |
|  |                              | 0                                      | 0                              | -   | 0                                    | -                                 | -                            |
|  |                              | 0                                      | 0                              | -   | 0                                    | -                                 | -                            |
| Subtotal - Energy Purchases (Broker)     |                              | -                                      | 0.000                          | -   | 0.000                                | -                                 | -                            |
|  |                              | 0                                      | -                              | -   | 0.000                                | -                                 | -                            |
| Southeastern Power Admin.                | Hydro                        | 1,531                                  | 1.900                          | 29,094.49                                 | 1.900                                | 29,094.49                         | -                            |
| SEMINOLE                                 | LOAD FOLLOWING               | 7,406                                  | 5.090                          | 376,958.38                                | 5.090                                | 376,958.38                        | -                            |
| Carolina Power & Light Company           | Transmission Purchase        | -                                      | 0.000                          | 19,740.92                                 | 0.000                                | -                                 | (19,740.92)                  |
| City of Lakeland, FL                     | Schedule OS                  | 500                                    | 6.460                          | 32,300.00                                 | 6.983                                | 34,913.00                         | 2,613.00                     |
| City of Tallahassee, FL                  | Schedule OS                  | 3,605                                  | 5.787                          | 208,615.00                                | 7.720                                | 278,292.35                        | 69,677.35                    |
| Cobb Electric Membership Corporation     | EEI                          | 15,119                                 | 4.788                          | 723,972.00                                | 6.685                                | 1,010,662.71                      | 286,710.71                   |
| ConocoPhillips Company                   | EEI                          | 25                                     | 5.300                          | 1,325.00                                  | 10.582                               | 2,645.52                          | 1,320.52                     |
| Florida Power & Light Company            | Schedule OS                  | 100                                    | 5.800                          | 5,800.00                                  | 11.023                               | 11,023.00                         | 5,223.00                     |
| Florida Power & Light Company            | Transmission Purchase        | -                                      | 0.000                          | 112.22                                    | 0.000                                | -                                 | (112.22)                     |
| Georgia Transmission Corporation         | Transmission Purchase        | -                                      | 0.000                          | 164.48                                    | 0.000                                | -                                 | (164.48)                     |
| Jacksonville Electric Authority          | Transmission Purchase        | -                                      | 0.000                          | 384,471.66                                | 0.000                                | -                                 | (384,471.66)                 |
| LG & E Energy Marketing, Inc             | EEI                          | 19,605                                 | 3.916                          | 767,640.00                                | 5.839                                | 1,144,674.44                      | 377,034.44                   |
| Oglethorpe Power Corporation             | Schedule R                   | 194                                    | 5.572                          | 10,810.00                                 | 9.155                                | 17,761.07                         | 6,951.07                     |
| Oglethorpe Power Corporation             | Schedule J                   | 880                                    | 5.216                          | 45,900.00                                 | 4.540                                | 39,954.04                         | (5,945.96)                   |
| Orlando Utilities Commission             | Schedule OS                  | 2,400                                  | 8.333                          | 200,000.00                                | 7.086                                | 170,056.00                        | (29,944.00)                  |
| Reedy Creek Improvement District         | Schedule OS                  | 2,276                                  | 5.831                          | 132,720.00                                | 7.574                                | 172,378.36                        | 39,658.36                    |
| Reliant Energy Services, Inc             | Schedule OS                  | 8,919                                  | 7.758                          | 691,960.00                                | 8.515                                | 759,424.20                        | 67,464.20                    |
| Seminole Electric Cooperative, Inc       | Schedule J                   | 2,675                                  | 6.960                          | 186,175.00                                | 8.001                                | 214,015.50                        | 27,840.50                    |
| Seminole Electric Cooperative, Inc       | Transmission Purchase        | -                                      | 0.000                          | 44,601.00                                 | 0.000                                | -                                 | (44,601.00)                  |
| Southern Company Services, Inc           | MR-1                         | 175                                    | 3.171                          | 5,550.00                                  | 4.107                                | 7,186.86                          | 1,636.86                     |
| The Energy Authority                     | Schedule OS                  | 5,886                                  | 5.358                          | 315,372.00                                | 6.955                                | 409,344.27                        | 93,972.27                    |
|  |                              | 0                                      | 0                              | -   | 0.000                                | -                                 | -                            |
|  |                              | 0                                      | 0                              | -   | 0.000                                | -                                 | -                            |
| ADJUSTMENTS                              |                              |  |                                |   |                                      |                                   |                              |
|  |                              | 0                                      | 0                              | -   | 0                                    | 0                                 | -                            |
| Carolina Power & Light Company           | Transmission Purchase        | -                                      | -                              | (53,703.04)                               | -                                    | 0.00                              | 53,703.04                    |
| Georgia Transmission Corporation         | Transmission Purchase        | -                                      | -                              | 185.04                                    | -                                    | -                                 | (185.04)                     |
| Jacksonville Electric Authority          | Transmission Purchase        | -                                      | -                              | 14,044.51                                 | -                                    | -                                 | (14,044.51)                  |
| Reliant Energy Services, Inc.            | Schedule OS                  | 24                                     | (109.50)                       | (26,280.00)                               | 9.32                                 | 2,237.52                          | 28,517.52                    |
| Seminole Electric Cooperative, Inc       | Transmission Purchase        | -                                      | -                              | (3,443.11)                                | -                                    | -                                 | 3,443.11                     |
| Southern Company Services, Inc           | Transmission Purchase        | -                                      | -                              | 14.01                                     | -                                    | -                                 | (14.01)                      |
| The Energy Authority                     | Transmission Purchase        | -                                      | -                              | (1,354.00)                                | -                                    | -                                 | 1,354.00                     |
|  |                              | 0                                      | 0                              | 0.00                                      | -                                    | 0.00                              | 0.00                         |
|  |                              | 0                                      | 0                              | 0   | 0                                    | 0                                 | 0                            |
| Subtotal - Energy Purchases (Non-Broker) |                              | 71,320                                 | 5.767                          | 4,112,745.56                              | 6.563                                | 4,680,641.71                      | 567,896.15                   |
| CURRENT MONTH TOTAL                      |                              | 71,320                                 | 5.767                          | 4,112,745.56                              | 6.563                                | 4,680,641.71                      | 567,896.15                   |
| DIFFERENCE                               |                              | (8,644)                                | 2.592                          | 1,573,753.56                              | 3.388                                | 2,141,649.71                      | 567,896.15                   |
| DIFFERENCE %                             |                              | (10.8)                                 | 81.6                           | 62.0                                      | 106.7                                | 84.4                              | 0.0                          |
| CUMULATIVE ACTUAL                        |                              | 520,631                                | 6.188                          | 32,214,095.28                             | 6.981                                | 36,344,998.81                     | 4,130,903.53                 |
| CUMULATIVE ESTIMATED                     |                              | 512,388                                | 3.133                          | 16,053,697.00                             | 3.133                                | 16,053,697.00                     | 0.00                         |
| CUMULATIVE DIFFERENCE                    |                              | 8,243                                  | 3.055                          | 16,160,398.28                             | 3.848                                | 20,291,301.81                     | 4,130,903.53                 |
| CUMULATIVE DIFFERENCE %                  |                              | 1.6                                    | 97.5                           | 100.7                                     | 122.8                                | 126.4                             |                              |