



PEOPLES GAS

September 19, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2003 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)).

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLES GAS.COM

DOCUMENT NUMBER - DATE

09026 SEP 22 8

FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 03 through DECEMBER 03 Page 1 of 3

| COST OF GAS PURCHASED | CURRENT MONTH: AUGUST 03 | | | | PERIOD TO DATE | | | |
|--|--------------------------|-------------|----------------|----------|----------------|--------------|----------------|----------|
| | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | |
| | | DOWN EST. | AMOUNT | % | | DOWN EST. | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$182,599 | \$109,963 | (\$72,636) | (66.05) | \$1,296,508 | \$1,172,341 | (\$124,167) | (10.59) |
| 2 NO NOTICE SERVICE | \$39,324 | \$39,324 | \$0 | 0.00 | \$334,236 | \$334,237 | \$1 | 0.00 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$12,296,369 | \$18,040,201 | \$5,743,833 | 31.84 |
| 4 COMMODITY (Other) \$ 18,419,157.09 | \$15,075,716 | \$5,081,253 | (\$9,994,465) | (196.69) | \$117,465,803 | \$48,731,594 | (\$68,734,209) | (141.05) |
| 5 DEMAND | \$2,985,823 | \$2,770,639 | (\$215,184) | (7.77) | \$24,914,953 | \$24,334,612 | (\$580,341) | (2.38) |
| 6 OTHER | \$135,693 | \$100,000 | (\$35,693) | (35.69) | \$850,775 | \$800,000 | (\$50,775) | (6.35) |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$52,967 | \$61,173 | \$8,206 | 13.41 | \$460,842 | \$530,869 | \$70,027 | 13.19 |
| 8 DEMAND | \$465,142 | \$535,520 | \$70,378 | 13.14 | \$3,588,245 | \$3,943,854 | \$355,609 | 9.02 |
| 9 SWING CHARGES | \$189,399 | \$193,391 | \$3,992 | 2.06 | \$1,688,834 | \$1,733,533 | \$44,699 | 2.58 |
| 10 | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$17,711,649 | \$7,311,095 | (\$10,400,554) | (142.26) | \$151,420,722 | \$87,204,729 | (\$64,215,993) | (73.64) |
| 12 NET UNBILLED | (\$76,516) | \$0 | \$76,516 | 0.00 | (\$1,543,233) | \$0 | \$1,543,233 | 0.00 |
| 13 COMPANY USE | \$11,631 | \$0 | (\$11,631) | 0.00 | \$91,435 | \$0 | (\$91,435) | 0.00 |
| 14 TOTAL THERM SALES | \$20,104,100 | \$7,311,095 | (\$12,793,005) | (174.98) | \$158,584,872 | \$87,204,729 | (\$71,380,143) | (81.85) |

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 01 through DECEMBER 01 Page 2 of 3

| THERMS PURCHASED | CURRENT MONTH: AUGUST 03 | | | | PERIOD TO DATE | | | |
|--|--------------------------|------------|--------------|----------|----------------|-------------|---------------|----------|
| | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | |
| | | DOWN EST. | AMOUNT | % | | DOWN EST. | AMOUNT | % |
| 15 COMMODITY (Pipeline)(Billing Determinants Only) | 50,709,590 | 31,636,246 | (19,073,344) | (60.29) | 336,955,960 | 294,885,936 | (42,070,024) | (14.27) |
| 16 NO NOTICE SERVICE (Billing Determinants Only) | 6,665,000 | 6,665,000 | 0 | 0.00 | 56,650,130 | 56,650,130 | 0 | 0.00 |
| 17 SWING SERVICE (Commodity) | 0 | 0 | 0 | #DIV/0! | 21,320,560 | 25,232,440 | 3,911,880 | 15.50 |
| 18 COMMODITY (Other) (Commodity) | 30,946,862 | 9,683,188 | (21,263,674) | (219.59) | 223,898,502 | 67,086,545 | (136,811,957) | (157.10) |
| 19 DEMAND (Billing Determinants Only) | 62,988,975 | 55,529,990 | (7,458,985) | (13.43) | 546,430,407 | 510,866,614 | (35,563,793) | (6.96) |
| 20 OTHER 151,310,427.00 | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 12,521,700 | 14,461,784 | 1,940,084 | 13.42 | 104,363,922 | 120,018,918 | 15,654,996 | 13.04 |
| 22 DEMAND | 12,561,210 | 14,461,784 | 1,900,574 | 13.14 | 104,795,732 | 120,018,918 | 15,223,186 | 12.68 |
| 23 OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| 24 TOTAL PURCHASES (17+18-23) | 30,946,862 | 9,683,188 | (21,263,674) | (219.59) | 245,219,062 | 112,318,985 | (132,900,077) | (118.32) |
| 25 NET UNBILLED | (16,657) | 0 | 16,657 | 0.00 | (3,715,558) | - | 3,715,558 | 0.00 |
| 26 COMPANY USE | 16,061 | 0 | (16,061) | 0.00 | 115,620 | - | (115,620) | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 34,237,996 | 9,683,188 | (24,554,808) | (253.58) | 240,550,797 | 112,318,985 | (128,231,812) | (114.17) |

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 01 through DECEMBER 01 Page 3 of 3

| CENTS PER THERM | CURRENT MONTH: AUGUST 03 | | | | PERIOD TO DATE | | | | |
|--|--------------------------|-----------|------------|---------|----------------|-----------|------------|--------|--|
| | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | | |
| | | DOWN EST. | AMOUNT | % | | DOWN EST. | AMOUNT | % | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00360 | 0.00348 | (0.00013) | (3.60) | 0.00385 | 0.00398 | 0.00013 | 3.22 | |
| 29 NO NOTICE SERVICE (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 | |
| 30 SWING SERVICE (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.57674 | 0.71496 | 0.13822 | 19.33 | |
| 31 COMMODITY (Other) (4/18) | 0.48715 | 0.52475 | 0.03760 | 7.17 | 0.52464 | 0.55958 | 0.03494 | 6.24 | |
| 32 DEMAND (5/19) | 0.04740 | 0.04989 | 0.00249 | 4.99 | 0.04560 | 0.04763 | 0.00204 | 4.28 | |
| 33 OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY (Pipeline) (7/21) | 0.00423 | 0.00423 | (0.00000) | (0.00) | 0.00442 | 0.00442 | 0.00001 | 0.17 | |
| 35 DEMAND (8/22) | 0.03703 | 0.03703 | 0.00000 | 0.00 | 0.03424 | 0.03288 | (0.00138) | (4.20) | |
| 36 OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 0.57232 | 0.75503 | 0.18271 | 24.20 | 0.61749 | 0.77640 | 0.15891 | 20.47 | |
| 38 NET UNBILLED (12/25) | 4.59362 | 0.00000 | (4.59362) | 0.00 | 0.41534 | 0.00000 | (0.41534) | 0.00 | |
| 39 COMPANY USE (13/26) | 0.72420 | 0.00000 | (0.72420) | 0.00 | 0.79082 | 0.00000 | (0.79082) | 0.00 | |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 0.51731 | 0.75503 | 0.23772 | 31.48 | 0.62948 | 0.77640 | 0.14693 | 18.92 | |
| 41 TRUE-UP (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 0.49717 | 0.73489 | 0.23772 | 32.35 | 0.60934 | 0.75626 | 0.14693 | 19.43 | |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.49967 | 0.73859 | 0.23892 | 32.35 | 0.61240 | 0.76007 | 0.14767 | 19.43 | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 49.967 | 73.859 | 23.89157 | 32.35 | 61.240 | 76.007 | 14.76664 | 19.43 | |

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 | | |
|-------------------------------|-------------------------------------|---|-------------|----------------|-----------|----------------|--------------|----------------|-----------|--------|
| Combined For All Rate Classes | | FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03 | | | | | | Page 1 of 3 | | |
| | | CURRENT MONTH: August 03 | | | | PERIOD TO DATE | | | | |
| | | REV. FLEX | DIFFERENCE | | REV. FLEX | DIFFERENCE | | | | |
| | | ACTUAL | DOWN EST. | AMOUNT | % | ACTUAL | DOWN EST. | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$182,599 | \$109,963 | (\$72,636) | (66.05) | \$1,296,508 | \$1,172,341 | (\$124,167) | (10.59) | |
| 2 | NO NOTICE SERVICE | \$39,324 | \$39,324 | \$0 | 0.00 | \$334,236 | \$334,237 | \$1 | 0.00 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$12,296,369 | \$18,040,201 | \$5,743,833 | 31.84 | |
| 4 | COMMODITY (Other) | \$15,075,718 | \$5,081,253 | (\$9,994,465) | (196.69) | \$117,465,803 | \$48,731,594 | (\$68,734,209) | (141.05) | |
| 5 | DEMAND | \$2,985,823 | \$2,770,639 | (\$215,184) | (7.77) | \$24,914,953 | \$24,334,612 | (\$580,341) | (2.38) | |
| 6 | OTHER | \$135,693 | \$100,000 | (\$35,693) | (35.69) | \$850,775 | \$800,000 | (\$50,775) | (6.35) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$52,967 | \$61,173 | \$8,206 | 13.41 | \$460,842 | \$530,869 | \$70,027 | 13.19 | |
| 8 | DEMAND | \$465,142 | \$535,520 | \$70,378 | 13.14 | \$3,588,245 | \$3,943,854 | \$355,609 | 9.02 | |
| 9 | OTHER | \$189,399 | \$193,391 | \$3,992 | 2.06 | \$1,688,834 | \$1,733,533 | \$44,699 | 2.58 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$17,711,649 | \$7,311,095 | (\$10,400,554) | (142.26) | \$151,420,722 | \$87,204,729 | (\$64,215,993) | (73.64) | |
| 12 | NET UNBILLED | (\$76,516) | \$0 | \$76,516 | 0.00 | (\$1,543,233) | \$0 | \$1,543,233 | 0.00 | |
| 13 | COMPANY USE | \$11,631 | \$0 | (\$11,631) | 0.00 | \$91,435 | \$0 | (\$91,435) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$20,104,100 | \$7,311,095 | (\$12,793,005) | (174.98) | \$158,584,872 | \$87,204,729 | (\$71,380,143) | (81.85) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 50,709,590 | 31,636,246 | (19,073,344) | (60.29) | 336,955,960 | 294,885,936 | (42,070,024) | (14.27) | |
| 16 | NO NOTICE SERVICE | 8,665,000 | 8,665,000 | 0 | 0.00 | 56,650,130 | 56,650,130 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | #DIV/0! | 21,320,560 | 25,232,440 | 3,911,880 | 15.50 | |
| 18 | COMMODITY (Other) | 30,946,862 | 9,683,188 | (21,263,674) | (219.59) | 223,898,502 | 87,086,545 | (136,811,957) | (157.10) | |
| 19 | DEMAND | 62,988,975 | 55,529,990 | (7,458,985) | (13.43) | 546,430,407 | 510,866,614 | (35,563,793) | (6.96) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 12,521,700 | 14,461,784 | 1,940,084 | 13.42 | 104,363,922 | 120,018,918 | 15,654,996 | 13.04 | |
| 22 | DEMAND | 12,561,210 | 14,481,784 | 1,900,574 | 13.14 | 104,795,732 | 120,018,918 | 15,223,186 | 12.68 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 30,946,862 | 9,683,188 | (21,263,674) | (219.59) | 245,219,062 | 112,318,985 | (132,900,077) | (118.32) | |
| 25 | NET UNBILLED | (16,657) | 0 | 16,657 | 0.00 | (3,715,558) | - | 3,715,558 | 0.00 | |
| 26 | COMPANY USE | 16,061 | 0 | (16,061) | 0.00 | 115,620 | - | (115,620) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 34,237,996 | 9,683,188 | (24,554,808) | (253.58) | 240,550,797 | 112,318,985 | (128,231,812) | (114.17) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00360 | 0.00348 | (0.00013) | (3.60) | 0.00385 | 0.00398 | 0.00013 | 3.22 |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.57674 | 0.71496 | 0.13822 | 19.33 |
| 31 | COMMODITY (Other) | (4/18) | 0.48715 | 0.52475 | 0.03760 | 7.17 | 0.52464 | 0.55958 | 0.03494 | 6.24 |
| 32 | DEMAND | (5/19) | 0.04740 | 0.04989 | 0.00249 | 4.99 | 0.04560 | 0.04763 | 0.00204 | 4.28 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00423 | 0.00423 | (0.00000) | (0.00) | 0.00442 | 0.00442 | 0.00001 | 0.17 |
| 35 | DEMAND | (8/22) | 0.03703 | 0.03703 | 0.00000 | 0.00 | 0.03424 | 0.03286 | (0.00138) | (4.20) |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.57232 | 0.75503 | 0.18271 | 24.20 | 0.61749 | 0.77640 | 0.15891 | 20.47 |
| 38 | NET UNBILLED | (12/25) | 4.59362 | 0.00000 | (4.59362) | 0.00 | 0.41534 | 0.00000 | (0.41534) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.72420 | 0.00000 | (0.72420) | 0.00 | 0.79082 | 0.00000 | (0.79082) | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.51731 | 0.75503 | 0.23772 | 31.48 | 0.62948 | 0.77640 | 0.14693 | 18.92 |
| 41 | TRUE-UP | (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.49717 | 0.73489 | 0.23772 | 32.35 | 0.60934 | 0.75626 | 0.14693 | 19.43 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.49967 | 0.73859 | 0.23892 | 32.35 | 0.61240 | 0.76007 | 0.14767 | 19.43 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 49.967 | 73.859 | 23.89200 | 32.35 | 61.240 | 76.007 | 14.76700 | 19.43 |

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | SCHEDULE A-1 | |
|------------------------------|-------------------------------------|---|------------------------|---------------|-------------|----------------|------------------------|----------------|------------|--------------|--|
| For Residential Customers | | FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03 | | | | | | | | Page 2 of 3 | |
| | | CURRENT MONTH: August 03 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$64,129 | \$36,420 | (\$27,709) | (76.08) | \$552,649 | \$459,072 | (\$93,577) | (20.38) | | |
| 2 | NO NOTICE SERVICE | \$16,878 | \$16,878 | \$0 | 0.00 | \$144,211 | \$144,211 | \$0 | 0.00 | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$6,078,132 | \$7,369,607 | \$1,291,475 | 17.52 | | |
| 4 | COMMODITY (Other) | \$5,294,592 | \$1,682,911 | (\$3,611,681) | (214.61) | \$47,771,080 | \$18,998,443 | (\$28,772,637) | (151.45) | | |
| 5 | DEMAND | \$1,281,515 | \$1,189,158 | (\$92,357) | (7.77) | \$10,745,380 | \$10,497,002 | (\$248,378) | (2.37) | | |
| 6 | OTHER | \$47,655 | \$33,120 | (\$14,535) | (43.89) | \$349,474 | \$307,760 | (\$41,724) | (13.56) | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$18,602 | \$20,260 | \$1,658 | 8.18 | \$193,820 | \$206,535 | \$12,715 | 6.16 | | |
| 8 | DEMAND | \$199,639 | \$229,845 | \$30,206 | 13.14 | \$1,546,921 | \$1,699,964 | \$153,043 | 9.00 | | |
| 9 | OTHER | \$66,517 | \$64,051 | (\$2,466) | 0.00 | \$715,428 | \$670,483 | (\$44,945) | 0.00 | | |
| 10 | | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$6,420,011 | \$2,644,331 | (\$3,775,680) | (142.78) | \$63,184,757 | \$35,199,103 | (\$27,985,654) | (79.51) | | |
| 12 | NET UNBILLED | (\$4,972) | \$0 | \$4,972 | 0.00 | (\$1,015,166) | \$0 | \$1,015,166 | 0.00 | | |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$2,461,884 | \$2,644,331 | \$182,447 | 6.90 | \$35,112,560 | \$35,199,103 | \$86,543 | 0.25 | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 17,809,208 | 10,477,925 | (7,331,283) | (69.97) | 139,998,348 | 114,623,820 | (25,374,528) | (22.14) | | |
| 16 | NO NOTICE SERVICE | 2,860,618 | 2,860,618 | 0 | 0.00 | 24,442,396 | 24,442,396 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | #DIV/0! | 10,697,168 | 10,292,095 | (405,073) | (3.94) | | |
| 18 | COMMODITY (Other) | 10,868,538 | 3,207,072 | (7,661,466) | (238.89) | 91,549,327 | 34,053,288 | (57,496,039) | (168.84) | | |
| 19 | DEMAND | 27,034,868 | 23,833,472 | (3,201,396) | (13.43) | 235,695,744 | 220,413,009 | (15,282,735) | (6.93) | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 4,397,621 | 4,789,743 | 392,122 | 8.19 | 43,592,640 | 46,509,422 | 2,916,782 | 6.27 | | |
| 22 | DEMAND | 5,391,271 | 6,206,998 | 815,727 | 13.14 | 45,185,706 | 51,730,847 | 6,545,141 | 12.65 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 10,868,538 | 3,207,072 | (7,661,466) | (238.89) | 102,246,495 | 44,345,383 | (57,901,112) | (130.57) | | |
| 25 | NET UNBILLED | (6,181) | 0 | 6,181 | 0.00 | (2,080,357) | - | 2,080,357 | 0.00 | | |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 3,066,703 | 3,207,072 | 140,369 | 4.38 | 48,384,401 | 44,345,383 | (4,039,018) | (9.11) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00360 | 0.00348 | (0.00013) | (3.60) | 0.00395 | 0.00401 | 0.00006 | 1.44 | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 | |
| 30 | SWING SERVICE | (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.56820 | 0.71605 | 0.14785 | 20.65 | |
| 31 | COMMODITY (Other) | (4/18) | 0.48715 | 0.52475 | 0.03760 | 7.17 | 0.52181 | 0.55790 | 0.03610 | 6.47 | |
| 32 | DEMAND | (5/19) | 0.04740 | 0.04989 | 0.00249 | 4.99 | 0.04559 | 0.04762 | 0.00203 | 4.27 | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00423 | 0.00423 | (0.00000) | (0.00) | 0.00445 | 0.00444 | (0.00001) | (0.12) | |
| 35 | DEMAND | (8/22) | 0.03703 | 0.03703 | (0.00000) | (0.00) | 0.03423 | 0.03286 | (0.00137) | (4.18) | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.59070 | 0.82454 | 0.23384 | 28.36 | 0.61797 | 0.79375 | 0.17578 | 22.15 | |
| 38 | NET UNBILLED | (12/25) | 0.80440 | 0.00000 | (0.80440) | 0.00 | 0.48798 | 0.00000 | (0.48798) | 0.00 | |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 2.09346 | 0.82454 | 0.23384 | 28.36 | 1.30589 | 0.79375 | (0.51214) | (64.52) | |
| 41 | TRUE-UP | (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 2.07332 | 0.80440 | (1.26892) | (157.75) | 1.28575 | 0.77361 | (0.51214) | (66.20) | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 2.08375 | 0.80845 | (1.27530) | (157.75) | 1.29222 | 0.77750 | (0.51472) | (66.20) | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 208.375 | 80.845 | (127.52985) | (157.75) | 129.222 | 77.750 | (51.47182) | (66.20) | |

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | SCHEDULE A-1 Page 3 of 3 | |
|------------------------------|-------------------------------------|---|------------------------|----------------|-----------|----------------|------------------------|----------------|-----------|-----------------------------|--|
| For Commercial Customers | | FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03 | | | | | | | | | |
| | | CURRENT MONTH: August 03 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$118,470 | \$73,543 | (\$44,927) | (61.09) | \$743,859 | \$713,269 | (\$30,590) | (4.29) | | |
| 2 | NO NOTICE SERVICE | \$22,446 | \$22,446 | \$0 | 0.00 | \$190,026 | \$190,026 | \$0 | 0.00 | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$6,218,237 | \$10,670,594 | \$4,452,357 | 41.73 | | |
| 4 | COMMODITY (Other) | \$9,781,126 | \$3,398,342 | (\$6,382,784) | (187.82) | \$69,694,724 | \$29,733,151 | (\$39,961,573) | (134.40) | | |
| 5 | DEMAND | \$1,704,308 | \$1,581,481 | (\$122,827) | (7.77) | \$14,169,573 | \$13,837,610 | (\$331,963) | (2.40) | | |
| 6 | OTHER | \$88,038 | \$66,880 | (\$21,158) | (31.64) | \$501,301 | \$492,250 | (\$9,051) | (1.84) | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$34,365 | \$40,913 | \$6,548 | 18.00 | \$267,022 | \$324,334 | \$57,312 | 17.67 | | |
| 8 | DEMAND | \$265,503 | \$305,675 | \$40,172 | 13.14 | \$2,041,324 | \$2,243,890 | \$202,566 | 9.03 | | |
| 9 | OTHER | \$122,882 | \$129,340 | \$6,458 | 0.00 | \$973,405 | \$1,063,050 | \$89,645 | 0.00 | | |
| 10 | | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$11,291,638 | \$4,666,764 | (\$6,624,874) | (141.96) | \$88,235,959 | \$52,005,625 | (\$36,230,334) | (69.67) | | |
| 12 | NET UNBILLED | (\$71,544) | \$0 | \$71,544 | 0.00 | (\$528,067) | \$0 | \$528,067 | 0.00 | | |
| 13 | COMPANY USE | \$11,631 | \$0 | (\$11,631) | 0.00 | \$91,435 | \$0 | (\$91,435) | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$17,642,216 | \$4,666,764 | (\$12,975,452) | (278.04) | \$123,472,311 | \$52,005,625 | (\$71,466,686) | (137.42) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 32,900,382 | 21,158,321 | (11,742,061) | (55.50) | 196,957,612 | 180,262,116 | (16,695,496) | (9.26) | | |
| 16 | NO NOTICE SERVICE | 3,804,382 | 3,804,382 | 0 | 0.00 | 32,207,734 | 32,207,734 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | #DIV/0! | 10,623,392 | 14,940,345 | 4,316,953 | 28.89 | | |
| 18 | COMMODITY (Other) | 20,078,324 | 6,476,116 | (13,602,208) | (210.04) | 132,349,175 | 53,033,257 | (79,315,918) | (149.56) | | |
| 19 | DEMAND | 35,954,107 | 31,696,518 | (4,257,589) | (13.43) | 310,734,863 | 290,453,605 | (20,281,058) | (6.98) | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 8,124,079 | 9,672,041 | 1,547,962 | 18.00 | 60,771,283 | 73,509,496 | 12,738,213 | 17.33 | | |
| 22 | DEMAND | 7,169,939 | 8,254,786 | 1,084,847 | 13.14 | 59,610,026 | 68,288,071 | 8,678,045 | 12.71 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 20,078,324 | 6,476,116 | (13,602,208) | (210.04) | 142,972,567 | 67,973,602 | (74,998,965) | (110.34) | | |
| 25 | NET UNBILLED | (10,476) | 0 | 10,476 | 0.00 | (1,635,201) | - | 1,635,201 | 0.00 | | |
| 26 | COMPANY USE | 16,061 | 0 | (16,061) | 0.00 | 115,620 | - | (115,620) | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 31,171,293 | 6,476,116 | (24,695,177) | (381.33) | 192,166,396 | 67,973,602 | (124,192,794) | (182.71) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00360 | 0.00348 | (0.00013) | (3.60) | 0.00378 | 0.00396 | 0.00018 | 4.55 | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 | |
| 30 | SWING SERVICE | (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.58533 | 0.71421 | 0.12888 | 18.04 | |
| 31 | COMMODITY (Other) | (4/18) | 0.48715 | 0.52475 | 0.03760 | 7.17 | 0.52660 | 0.56065 | 0.03405 | 6.07 | |
| 32 | DEMAND | (5/19) | 0.04740 | 0.04989 | 0.00249 | 4.99 | 0.04560 | 0.04764 | 0.00204 | 4.28 | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00423 | 0.00423 | 0.00000 | 0.00 | 0.00439 | 0.00441 | 0.00002 | 0.41 | |
| 35 | DEMAND | (8/22) | 0.03703 | 0.03703 | 0.00000 | 0.00 | 0.03424 | 0.03286 | (0.00139) | (4.22) | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.56238 | 0.72061 | 0.15823 | 21.96 | 0.61715 | 0.76509 | 0.14793 | 19.34 | |
| 38 | NET UNBILLED | (12/25) | 6.82932 | 0.00000 | (6.82932) | 0.00 | 0.32294 | 0.00000 | (0.32294) | 0.00 | |
| 39 | COMPANY USE | (13/26) | 0.72420 | 0.00000 | (0.72420) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 0.36224 | 0.72061 | 0.15823 | 21.96 | 0.45916 | 0.76509 | 0.30592 | 39.99 | |
| 41 | TRUE-UP | (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 0.34210 | 0.70047 | 0.35837 | 51.16 | 0.43902 | 0.74495 | 0.30592 | 41.07 | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.34383 | 0.70399 | 0.36017 | 51.16 | 0.44123 | 0.74869 | 0.30746 | 41.07 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 34.383 | 70.399 | 36.01694 | 51.16 | 44.123 | 74.869 | 30.74600 | 41.07 | |

| | <u>Demand Allocation Factors</u> | | <u>Volume Allocation Factors</u> | |
|-----------------------------|----------------------------------|-------------------------|----------------------------------|-------------------------|
| | <u>Peak Month</u> | <u>Percent of Total</u> | <u>Current Month</u> | <u>Percent of Total</u> |
| | <u>Apr'02</u> | | <u>August'03</u> | |
| | <u>Act. Sales</u> | | <u>Actual Sales</u> | |
| | <u>(volalloc.wk4)</u> | | | |
| RESIDENTIAL | 5,074,865.8 | 42.92% | 3,066,703.0 | 35.12% |
| SMALL COMM SERVICE | 236,425.1 | | 156,507.8 | |
| COMMERCIAL SERVICE | 5,919,312.5 | | 4,679,489.8 | |
| COMMERCIAL LV-1 | 2,497,354.2 | | 642,164.6 | |
| COMMERCIAL LV-2 | 22,220.3 | | 140,369.5 | |
| LESS Natural Choice | (2,000,000.0) | | | |
| NATURAL GAS VEH SALES | 45,156.4 | | 10,047.1 | |
| COMM ST LIGHTING | 18,741.9 | | 21,297.9 | |
| WHOLESALE | 8,656.8 | | 14,288.0 | |
| INTERRUPTIBLE SMALL | 0.0 | | 0.0 | |
| INTERRUPTIBLE LV-1 | 0.0 | | 0.0 | |
| INTERRUPTIBLE LV-2 | 0.0 | | 0.0 | |
| TOTAL COMMERCIAL | 6,747,867.2 | 57.08% | 5,664,162.7 | 64.88% |
| TOTAL SYSTEM(excluding OSS) | <u>11,822,733.0</u> | <u>100.00%</u> | <u>8,730,865.7</u> | <u>100.00%</u> |
| OSS | | | 25,507,130.0 | |
| TOTAL SYSTEM | 11,822,733.0 | | 34,237,995.7 | |

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: August 2003

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 33,271,930 | \$118,750 | \$0.00357 |
| 2 Commodity Pipeline (SNG./SO GA) | 8,219,950 | \$35,978 | \$0.00438 |
| 3 Commodity Pipeline (Gulfstream) | 4,537,040 | \$9,363 | \$0.00206 |
| 4 Commodity Pipeline-(FGT)-July'03 Accrual Adj. | 427,670 | \$7,257 | \$0.01697 |
| 5 Commodity Pipeline (Gulfstream)Prior Month Adj. | 4,253,000 | \$11,250 | \$0.00265 |
| 6 Commodity Pipeline (SNG./SO GA)Prior Month Adj. | 0 | \$2 | #DIV/0! |
| 7 TOTAL COMMODITY (Pipeline) | 50,709,590 | \$182,599 | \$0.00360 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 8 Swing Service-Demand-3rd Party Suppliers | 0 | \$0 | #DIV/0! |
| 9 | 0 | \$0 | #DIV/0! |
| 10 | 0 | \$0 | #DIV/0! |
| 11 TOTAL SWING SERVICE | 0 | \$0 | #DIV/0! |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 12 Purchases from 3rd Party Suppliers | 32,088,350 | \$15,832,675 | \$0.49341 |
| 13 City of Sunrise | 20,215 | \$16,349 | \$0.80875 |
| 14 Okaloosa | 270,130 | \$57,339 | \$0.21227 |
| 15 Purchases-3rd Party Suppliers-July'03 Accrual Adj. | 130,830 | \$64,894 | \$0.49602 |
| 16 Purchases-3rd Party Suppliers-Prior Month Adj. | 10,040 | \$9,081 | \$0.90450 |
| 17 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj. | 107,190 | \$58,108 | \$0.54210 |
| 18 Cashouts-Peoples' Transportation Customers | 790,114 | \$382,028 | \$0.48351 |
| 19 NCTS Program Cashouts | 23,920 | \$11,888 | \$0.49699 |
| 20 NCTS Program Cashouts (Prior Month Adj.) | 52,623 | \$33,007 | \$0.62723 |
| 21 Imbalance Cashout (FGT) | (2,304,510) | (\$1,273,472) | \$0.55260 |
| 22 Purchases-3rd Party Suppliers-(SNG.SO GA) | (242,040) | (\$116,179) | \$0.48000 |
| 23 TOTAL COMMODITY (Other) | 30,946,862 | \$15,075,718 | \$0.48715 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 24 Demand (FGT) | 74,616,380 | \$3,462,896 | \$0.04641 |
| 25 Demand (SNG/SO GA) | 11,067,000 | \$463,076 | \$0.04184 |
| 26 Demand (Gulfstream) | 8,148,000 | \$448,140 | \$0.05500 |
| 27 Temporary Relinquishment Credit-(FGT) | (33,376,810) | (\$1,427,659) | \$0.04277 |
| 28 Temporary Acquisition | 310,000 | \$11,479 | \$0.03703 |
| 29 Capacity Discount-Transportation Customer | 2,162,405 | \$20,024 | \$0.00926 |
| 30 Demand Charge (Gulfstream)- Prior Month Adj. | 310,000 | \$17,050 | \$0.05500 |
| 31 Volumetric Relinquishment Credit-(FGT) | (248,000) | (\$9,183) | \$0.03703 |
| 32 TOTAL DEMAND | 62,988,975 | \$2,985,823 | \$0.04740 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 33 Administrative Costs | 0 | \$54,096 | \$0.00000 |
| 34 Odorant Charges | 0 | \$35,242 | \$0.00000 |
| 35 Transportation Trailer Charges | 0 | \$46,161 | \$0.00000 |
| 36 Legal Fees | 0 | \$195 | \$0.00000 |
| 37 TOTAL OTHER | 0 | \$135,693 | \$0.00000 |

FOR THE PERIOD OF:

January-03 Through December-03

| | CURRENT MONTH: | | PERIOD TO DATE | | CURRENT MONTH: | | PERIOD TO DATE | |
|---|----------------|-------------|----------------|-------------|----------------|---------------|----------------|-------------|
| | AUGUST 03 | | | | AUGUST 03 | | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13) | \$15,064,087 | \$5,081,253 | (\$9,982,834) | (\$1.96464) | \$129,670,737 | \$68,771,795 | (\$62,898,942) | (\$0.94200) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9) | 2,635,931 | 2,229,842 | (406,089) | (0.18212) | \$21,658,550 | \$20,432,934 | (1,225,616) | (0.05998) |
| 3 TOTAL | 17,700,018 | 7,311,095 | (10,388,923) | (1.42098) | \$151,329,287 | \$87,204,729 | (64,124,558) | (0.73533) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 20,104,100 | 7,311,095 | (12,793,005) | (1.74981) | \$158,584,872 | \$87,204,729 | (71,380,143) | (0.81854) |
| 5 TRUE-UP REFUND/(COLLECTION) | 319,643 | 319,643 | 0 | 0.00000 | \$2,557,144 | \$2,557,144 | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 20,423,743 | 7,630,738 | (12,793,005) | (1.67651) | \$161,142,016 | \$89,761,873 | (71,380,143) | (0.79522) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 2,723,725 | 319,643 | (2,404,082) | (7.52115) | \$9,812,729 | \$2,557,144 | (7,255,585) | (2.83738) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 2,123 | 1,974 | (149) | (0.07523) | (\$1,155) | \$17,390 | 18,545 | 1.06642 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 1,212,544 | 2,245,641 | 1,033,097 | 0.46005 | (3,635,881) | 2,230,226 | 5,865,907 | 2.63019 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (319,643) | (319,643) | 0 | 0.00000 | (\$2,557,144) | (\$2,557,144) | 0 | 0.00000 |
| 10a ENVIRONMENTAL REFUND | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 3,618,749 | 2,247,616 | (1,371,133) | (0.61004) | 3,618,749 | 2,247,616 | (1,371,133) | (0.61004) |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 3,618,749 | 2,247,616 | (1,371,133) | (0.61004) | \$3,618,749 | \$2,247,616 | (\$1,371,133) | (\$0.61004) |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 1,212,544 | 2,245,641 | 1,033,097 | 0.46005 | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 3,616,626 | 2,245,641 | (1,370,985) | (0.61051) | | | | |
| 15 TOTAL (13+14) | 4,829,171 | 4,491,283 | (337,888) | (0.07523) | | | | |
| 16 AVERAGE (50% OF 15) | 2,414,585 | 2,245,641 | (168,944) | (0.07523) | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 1.05 | 1.05 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.06 | 1.06 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 2.110 | 2.110 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 1.055 | 1.055 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.08792 | 0.08792 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$2,123 | \$1,974 | (\$149) | (\$0.07523) | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

MPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 03 THROUGH DECEMBER 03

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

August'03

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
|-------|----------------|--|----------|----------------------|-------------|-----------------|------------------------|---------------------|----------------|----------------|-----------------------|---------|
| MONTH | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM | |
| 1 | August'03 | FGT | PGS | FTS-1 COMM. PIPELINE | | 20,336,400 | | \$86,022.97 | | | \$0.42 | |
| 2 | August'03 | FGT | PGS | FTS-1 COMM. PIPELINE | 12,413,310 | 12,413,310 | | 52,508.31 | | | \$0.42 | |
| 3 | August'03 | FGT | PGS | FTS-2 COMM. PIPELINE | 12,935,530 | 12,935,530 | | 32,726.89 | | | \$0.25 | |
| 4 | August'03 | FGT | PGS | FTS-1 DEMAND | 27,607,320 | 27,607,320 | | | \$1,022,299.03 | | \$3.70 | |
| 5 | August'03 | FGT | PGS | FTS-1 DEMAND | | 12,461,210 | | | 461,438.67 | | \$3.70 | |
| 6 | August'03 | FGT | PGS | FTS-2 DEMAND | 13,694,250 | 13,694,250 | | | 1,015,234.29 | | \$7.41 | |
| 7 | August'03 | FGT | PGS | NO NOTICE | 6,665,000 | 6,665,000 | | | 39,323.50 | | \$0.59 | |
| 8 | August'03 | SONAT/SO GA | PGS | COMM. PIPELINE | 8,219,950 | 8,219,950 | | 35,978.19 | | | \$0.44 | |
| 9 | August'03 | SONAT/SO GA | PGS | DEMAND | 11,067,000 | 11,067,000 | | | 463,076.05 | | \$4.18 | |
| 10 | August'03 | SONAT/SO GA | PGS | COMM. OTHER | (242,040) | (242,040) | (116,179.20) | | | | \$48.00 | |
| 11 | August'03 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 4,537,040 | 4,537,040 | | 9,362.82 | | | \$0.21 | |
| 12 | August'03 | GULFSTREAM PIPELINE | PGS | DEMAND | 8,148,000 | 8,148,000 | | | 448,140.00 | | \$5.50 | |
| 13 | August'03 | ANADARKO | PGS | COMM. OTHER | 400,000 | 400,000 | 198,072.50 | | | | \$49.52 | |
| 14 | August'03 | BRIDGELINE | PGS | COMM. OTHER | 683,790 | 683,790 | 336,633.41 | | | | \$49.23 | |
| 15 | August'03 | CHEVTEXACO | PGS | COMM. OTHER | 3,075,000 | 3,075,000 | 1,529,025.00 | | | | \$49.72 | |
| 16 | August'03 | CINERGY | PGS | COMM. OTHER | 1,590,690 | 1,590,690 | 761,020.81 | | | | \$47.84 | |
| 17 | August'03 | CROSSTEX | PGS | COMM. OTHER | 3,884,730 | 3,884,730 | 1,888,176.92 | | | | \$48.61 | |
| 18 | August'03 | EAGLE | PGS | COMM. OTHER | 1,619,900 | 1,619,900 | 806,994.68 | | | | \$49.82 | |
| 19 | August'03 | EXXON | PGS | COMM. OTHER | 7,497,660 | 7,497,660 | 3,530,821.26 | | | | \$47.09 | |
| 20 | August'03 | FLORIDA POWER | PGS | COMM. OTHER | 150,000 | 150,000 | 71,775.00 | | | | \$47.85 | |
| 21 | August'03 | OCCIDENTAL | PGS | COMM. OTHER | 3,465,670 | 3,465,670 | 1,719,210.38 | | | | \$49.61 | |
| 22 | August'03 | PRIOR ENERGY | PGS | COMM. OTHER | 5,007,960 | 5,007,960 | 2,313,522.88 | | | | \$46.20 | |
| 23 | August'03 | PROLIANCE | PGS | COMM. OTHER | 1,766,780 | 1,766,780 | 858,408.44 | | | | \$48.59 | |
| 24 | August'03 | RELIANT | PGS | COMM. OTHER | 32,040 | 32,040 | 16,420.50 | | | | \$51.25 | |
| 25 | August'03 | TOTAL FINA | PGS | COMM. OTHER | 999,060 | 999,060 | 485,261.16 | | | | \$48.57 | |
| 26 | August'03 | UNOCAL | PGS | COMM. OTHER | 1,687,000 | 1,687,000 | 838,993.00 | | | | \$49.73 | |
| 27 | August'03 | WESTERN | PGS | COMM. OTHER | 228,070 | 228,070 | 110,756.93 | | | | \$48.56 | |
| 28 | August'03 | MORGAN STANLEY | PGS | COMM. OTHER | 0 | 0 | 155,775.00 | | | | #DIV/0! | |
| 29 | August'03 | UBS WARBURG | PGS | COMM. OTHER | 0 | 0 | 211,807.52 | | | | #DIV/0! | |
| 30 | August'03 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 2,162,405 | 2,162,405 | | | 20,023.87 | | \$0.93 | |
| 31 | August'03 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 23,920 | 23,920 | 11,867.99 | | | | \$49.70 | |
| 32 | August'03 | C/O-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 790,114 | 790,114 | 382,027.85 | | | | \$48.35 | |
| 33 | Totals | **This report excludes prior month/period adjustments. | | | 148,033,239 | 24,874,520 | 172,907,759 | \$16,110,412.03 | \$218,599.18 | \$3,469,535.41 | \$0.00 | \$11.45 |

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F | |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 1 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.66500 | 4.82171 |
| 2 | ANADARKO | DRN# 6489 | 97 | 94 | 3,000 | 2,903 | 4.73750 | 4.89664 |
| 3 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.84000 | 5.00258 |
| 4 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.75000 | 4.90956 |
| 5 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.72500 | 4.88372 |
| 6 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.82000 | 4.98191 |
| 7 | ANADARKO | DRN# 6489 | 97 | 94 | 3,000 | 2,903 | 4.97500 | 5.14212 |
| 8 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.11000 | 5.28165 |
| 9 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.10000 | 5.27132 |
| 10 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.21000 | 5.38501 |
| 11 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.22000 | 5.39535 |
| 12 | ANADARKO | DRN# 6489 | 97 | 94 | 3,000 | 2,903 | 4.82500 | 4.98708 |
| 13 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.97000 | 5.13695 |
| 14 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.02500 | 5.19380 |
| 15 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 4.94000 | 5.10594 |
| 16 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.08000 | 5.25065 |
| 17 | ANADARKO | DRN# 6489 | 97 | 94 | 3,000 | 2,903 | 5.13000 | 5.30233 |
| 18 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.23500 | 5.41085 |
| 19 | ANADARKO | DRN# 6489 | 32 | 31 | 1,000 | 968 | 5.07500 | 5.24548 |
| 20 | ANADARKO | DRN# 6489 | 65 | 62 | 2,000 | 1,935 | 5.08000 | 5.25065 |
| 21 | | SUBTOTAL | 935 | 905 | 29,000 | 28,058 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 ANADARKO | DRN# 6489 | 194 | 187 | 6,000 | 5,805 | 4.89500 | 5.05943 |
| 23 ANADARKO | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 4.95500 | 5.12145 |
| 24 BRIDGELINE | DRN# 7995 | 500 | 484 | 15,504 | 15,000 | 4.73500 | 4.89406 |
| 25 BRIDGELINE | DRN# 7995 | 323 | 312 | 10,000 | 9,675 | 4.93000 | 5.09561 |
| 26 BRIDGELINE | DRN# 7995 | 500 | 484 | 15,504 | 15,000 | 4.99500 | 5.16279 |
| 27 BRIDGELINE | DRN# 7995 | 81 | 78 | 2,504 | 2,423 | 5.33000 | 5.50904 |
| 28 BRIDGELINE | DRN# 7995 | 534 | 517 | 16,563 | 16,025 | 4.95000 | 5.11628 |
| 29 BRIDGELINE | DRN# 7995 | 268 | 259 | 8,304 | 8,034 | 4.95500 | 5.12145 |
| 30 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 4.66500 | 4.82171 |
| 31 CHEVRONTEX | DRN# 716 | 484 | 468 | 15,000 | 14,513 | 4.71000 | 4.86822 |
| 32 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 4.80500 | 4.96641 |
| 33 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 4.71000 | 4.86822 |
| 34 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 4.76000 | 4.91990 |
| 35 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 4.82000 | 4.98191 |
| 36 CHEVRONTEX | DRN# 716 | 484 | 468 | 15,000 | 14,513 | 5.02000 | 5.18863 |
| 37 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.02500 | 5.19380 |
| 38 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.03500 | 5.20413 |
| 39 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.19000 | 5.36434 |
| 40 | SUBTOTAL | 4,819 | 4,662 | 149,379 | 144,524 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx)F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-----------------------------------|
| 41 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.21500 | 5.39018 |
| 42 CHEVRONTEX | DRN# 716 | 484 | 468 | 15,000 | 14,513 | 4.85500 | 5.01809 |
| 43 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 4.96000 | 5.12661 |
| 44 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.05000 | 5.21964 |
| 45 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.03000 | 5.19897 |
| 46 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.07000 | 5.24031 |
| 47 CHEVRONTEX | DRN# 716 | 484 | 468 | 15,000 | 14,513 | 5.15500 | 5.32817 |
| 48 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.33500 | 5.51421 |
| 49 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.15500 | 5.32817 |
| 50 CHEVRONTEX | DRN# 716 | 161 | 156 | 5,000 | 4,838 | 5.14000 | 5.31266 |
| 51 CHEVRONTEX | DRN# 716 | 484 | 468 | 15,000 | 14,513 | 4.96500 | 5.13178 |
| 52 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 4.66500 | 4.82171 |
| 53 CHEVRONTEX | DRN# 302202 | 403 | 390 | 12,500 | 12,094 | 4.71000 | 4.86822 |
| 54 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 4.80500 | 4.96641 |
| 55 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 4.71000 | 4.86822 |
| 56 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 4.76000 | 4.91990 |
| 57 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 4.82000 | 4.98191 |
| 58 CHEVRONTEX | DRN# 302202 | 484 | 468 | 15,000 | 14,513 | 5.02000 | 5.18863 |
| 59 | SUBTOTAL | 4,435 | 4,291 | 137,500 | 133,031 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 60 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.02500 | 5.19380 |
| 61 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.03500 | 5.20413 |
| 62 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.19000 | 5.36434 |
| 63 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.21500 | 5.39018 |
| 64 CHEVRONTEX | DRN# 302202 | 484 | 468 | 15,000 | 14,513 | 4.85500 | 5.01809 |
| 65 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 4.96000 | 5.12661 |
| 66 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.05000 | 5.21964 |
| 67 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.03000 | 5.19897 |
| 68 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.07000 | 5.24031 |
| 69 CHEVRONTEX | DRN# 302202 | 484 | 468 | 15,000 | 14,513 | 5.15500 | 5.32817 |
| 70 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.33500 | 5.51421 |
| 71 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.15500 | 5.32817 |
| 72 CHEVRONTEX | DRN# 302202 | 161 | 156 | 5,000 | 4,838 | 5.14000 | 5.31266 |
| 73 CHEVRONTEX | DRN# 302202 | 484 | 468 | 15,000 | 14,513 | 4.96500 | 5.13178 |
| 74 CINERGY | DRN# 7995 | 100 | 97 | 3,104 | 3,003 | 4.69000 | 4.84755 |
| 75 CINERGY | DRN# 7995 | 144 | 140 | 4,470 | 4,325 | 4.93000 | 5.09561 |
| 76 CINERGY | DRN# 7995 | 140 | 135 | 4,331 | 4,190 | 5.12500 | 5.29716 |
| 77 CINERGY | DRN# 7995 | 484 | 468 | 15,000 | 14,513 | 4.98000 | 5.14729 |
| 78 | SUBTOTAL | 4,094 | 3,961 | 126,905 | 122,781 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on

the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 79 CINERGY | DRN# 255278 | 32 | 31 | 1,003 | 970 | 5.15500 | 5.32817 |
| 80 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.65500 | 4.81137 |
| 81 CROSSTEX | DRN# 337605 | 604 | 584 | 18,723 | 18,115 | 4.72500 | 4.88372 |
| 82 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.83000 | 4.99225 |
| 83 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.74000 | 4.89922 |
| 84 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.71500 | 4.87339 |
| 85 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.81000 | 4.97158 |
| 86 CROSSTEX | DRN# 337605 | 604 | 584 | 18,723 | 18,115 | 4.96500 | 5.13178 |
| 87 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.10000 | 5.27132 |
| 88 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.09000 | 5.26098 |
| 89 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.20000 | 5.37468 |
| 90 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.21000 | 5.38501 |
| 91 CROSSTEX | DRN# 337605 | 604 | 584 | 18,723 | 18,115 | 4.81500 | 4.97674 |
| 92 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.96000 | 5.12661 |
| 93 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.01500 | 5.18346 |
| 94 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 4.93000 | 5.09561 |
| 95 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.07000 | 5.24031 |
| 96 CROSSTEX | DRN# 337605 | 604 | 584 | 18,723 | 18,115 | 5.12000 | 5.29199 |
| 97 | SUBTOTAL | 5,065 | 4,901 | 157,028 | 151,925 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 98 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.22500 | 5.40052 |
| 99 CROSSTEX | DRN# 337605 | 193 | 186 | 5,974 | 5,780 | 5.06500 | 5.23514 |
| 100 CROSSTEX | DRN# 337605 | 201 | 195 | 6,241 | 6,038 | 5.07000 | 5.24031 |
| 101 CROSSTEX | DRN# 337605 | 604 | 584 | 18,723 | 18,115 | 4.88500 | 5.04910 |
| 102 CROSSTEX | DRN# 337605 | 4,384 | 4,242 | 135,912 | 131,495 | 4.65000 | 4.80620 |
| 103 CROSSTEX | DRN# 337605 | 371 | 359 | 11,504 | 11,130 | 5.02500 | 5.19380 |
| 104 CROSSTEX | DRN# 337605 | 323 | 312 | 10,000 | 9,675 | 5.23000 | 5.40568 |
| 105 CROSSTEX | DRN# 337605 | 419 | 406 | 13,000 | 12,578 | 5.28500 | 5.46253 |
| 106 CROSSTEX | DRN# 337605 | 153 | 148 | 4,753 | 4,599 | 5.07500 | 5.24548 |
| 107 CROSSTEX | DRN# 337605 | 648 | 627 | 20,100 | 19,447 | 4.89500 | 5.05943 |
| 108 EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 4.67500 | 4.83204 |
| 109 EAGLE | DRN# 716 | 375 | 363 | 11,622 | 11,244 | 4.72000 | 4.87855 |
| 110 EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 4.81500 | 4.97674 |
| 111 EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 4.72000 | 4.87855 |
| 112 EAGLE | DRN# 716 | 125 | 121 | 3,873 | 3,747 | 4.77000 | 4.93023 |
| 113 EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 4.83000 | 4.99225 |
| 114 EAGLE | DRN# 716 | 375 | 363 | 11,619 | 11,241 | 5.03000 | 5.19897 |
| 115 EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.03500 | 5.20413 |
| 116 | SUBTOTAL | 8,998 | 8,705 | 278,932 | 269,867 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F | |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 117 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.04500 | 5.21447 |
| 118 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.20000 | 5.37468 |
| 119 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.22500 | 5.40052 |
| 120 | EAGLE | DRN# 716 | 375 | 363 | 11,622 | 11,244 | 4.86500 | 5.02842 |
| 121 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 4.97000 | 5.13695 |
| 122 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.06000 | 5.22997 |
| 123 | EAGLE | DRN# 716 | 125 | 121 | 3,873 | 3,747 | 5.04000 | 5.20930 |
| 124 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.08000 | 5.25065 |
| 125 | EAGLE | DRN# 716 | 375 | 363 | 11,622 | 11,244 | 5.16500 | 5.33850 |
| 126 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.34500 | 5.52455 |
| 127 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.16500 | 5.33850 |
| 128 | EAGLE | DRN# 716 | 125 | 121 | 3,874 | 3,748 | 5.15000 | 5.32300 |
| 129 | EAGLE | DRN# 716 | 368 | 356 | 11,412 | 11,041 | 4.97500 | 5.14212 |
| 130 | EAGLE | DRN# 716 | 93 | 90 | 2,873 | 2,780 | 5.12500 | 5.29716 |
| 131 | EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 4.67500 | 4.83204 |
| 132 | EAGLE | DRN# 255278 | 113 | 109 | 3,501 | 3,387 | 4.72000 | 4.87855 |
| 133 | EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 4.81500 | 4.97674 |
| 134 | EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 4.72000 | 4.87855 |
| 135 | | SUBTOTAL | 2,686 | 2,599 | 83,270 | 80,564 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 136 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 4.77000 | 4.93023 |
| 137 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 4.83000 | 4.99225 |
| 138 EAGLE | DRN# 255278 | 113 | 109 | 3,501 | 3,387 | 5.03000 | 5.19897 |
| 139 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.03500 | 5.20413 |
| 140 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.04500 | 5.21447 |
| 141 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.20000 | 5.37468 |
| 142 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.22500 | 5.40052 |
| 143 EAGLE | DRN# 255278 | 113 | 109 | 3,501 | 3,387 | 4.86500 | 5.02842 |
| 144 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 4.97000 | 5.13695 |
| 145 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.06000 | 5.22997 |
| 146 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.04000 | 5.20930 |
| 147 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.08000 | 5.25065 |
| 148 EAGLE | DRN# 255278 | 113 | 109 | 3,501 | 3,387 | 5.16500 | 5.33850 |
| 149 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.34500 | 5.52455 |
| 150 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.16500 | 5.33850 |
| 151 EAGLE | DRN# 255278 | 38 | 36 | 1,167 | 1,129 | 5.15000 | 5.32300 |
| 152 EAGLE | DRN# 255278 | 113 | 109 | 3,501 | 3,387 | 4.97500 | 5.14212 |
| 153 EXXON | DRN# 255278 | 10,500 | 10,159 | 325,500 | 314,921 | 4.77000 | 4.93023 |
| 154 | SUBTOTAL | 11,441 | 11,069 | 354,875 | 343,148 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 155 FLORIDA POWER | DRN# 8205175 | 484 | 468 | 15,000 | 14,513 | 4.78500 | 4.94574 |
| 156 OCCIDENTAL | DRN# 23422 | 387 | 375 | 12,000 | 11,610 | 4.96000 | 5.12661 |
| 157 OCCIDENTAL | DRN# 23422 | 71 | 69 | 2,200 | 2,129 | 4.97000 | 5.13695 |
| 158 OCCIDENTAL | DRN# 23422 | 183 | 177 | 5,685 | 5,500 | 4.98000 | 5.14729 |
| 159 OCCIDENTAL | DRN# 23422 | 319 | 308 | 9,876 | 9,555 | 5.11000 | 5.28165 |
| 160 OCCIDENTAL | DRN# 23422 | 223 | 215 | 6,900 | 6,676 | 4.90000 | 5.06460 |
| 161 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 4.63000 | 4.78553 |
| 162 OCCIDENTAL | DRN# 32606 | 1,290 | 1,248 | 40,000 | 38,700 | 4.69000 | 4.84755 |
| 163 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 4.79000 | 4.95090 |
| 164 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 4.71500 | 4.87339 |
| 165 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 4.83000 | 4.99225 |
| 166 OCCIDENTAL | DRN# 32606 | 1,290 | 1,248 | 40,000 | 38,700 | 5.01500 | 5.18346 |
| 167 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.04000 | 5.20930 |
| 168 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.02000 | 5.18863 |
| 169 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.14500 | 5.31783 |
| 170 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.19000 | 5.36434 |
| 171 OCCIDENTAL | DRN# 32606 | 968 | 936 | 30,000 | 29,025 | 4.83500 | 4.99742 |
| 172 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 4.96000 | 5.12661 |
| 173 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.00000 | 5.16796 |
| 174 | SUBTOTAL | 8,441 | 8,166 | 261,661 | 253,157 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 10 of 15

FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 175 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.08000 | 5.25065 |
| 176 OCCIDENTAL | DRN# 32606 | 968 | 936 | 30,000 | 29,025 | 5.17000 | 5.34367 |
| 177 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.28500 | 5.46253 |
| 178 OCCIDENTAL | DRN# 32606 | 320 | 309 | 9,906 | 9,584 | 5.12000 | 5.29199 |
| 179 OCCIDENTAL | DRN# 32606 | 323 | 312 | 10,000 | 9,675 | 5.13000 | 5.30233 |
| 180 OCCIDENTAL | DRN# 32606 | 968 | 936 | 30,000 | 29,025 | 4.96500 | 5.13178 |
| 181 PRIOR | DRN# 99449 | 39 | 37 | 1,200 | 1,161 | 4.98340 | 5.15080 |
| 182 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.09010 | 5.26109 |
| 183 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 4.99360 | 5.16134 |
| 184 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.01390 | 5.18233 |
| 185 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.12560 | 5.29778 |
| 186 PRIOR | DRN# 99449 | 39 | 37 | 1,200 | 1,161 | 5.30850 | 5.48682 |
| 187 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.36440 | 5.54460 |
| 188 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.34920 | 5.52889 |
| 189 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.46090 | 5.64434 |
| 190 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.40500 | 5.58656 |
| 191 PRIOR | DRN# 99449 | 39 | 37 | 1,200 | 1,161 | 5.11550 | 5.28734 |
| 192 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.22220 | 5.39762 |
| 193 PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.27800 | 5.45530 |
| 194 | SUBTOTAL | 3,468 | 3,355 | 107,506 | 104,012 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 15

FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx E)/F | |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|--------------------------------------|---------|
| 195 | PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.31360 | 5.49209 |
| 196 | PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.42030 | 5.60238 |
| 197 | PRIOR | DRN# 99449 | 39 | 37 | 1,200 | 1,161 | 5.52700 | 5.71266 |
| 198 | PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.55740 | 5.74408 |
| 199 | PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.37460 | 5.55514 |
| 200 | PRIOR | DRN# 99449 | 13 | 12 | 400 | 387 | 5.39490 | 5.57612 |
| 201 | PRIOR | DRN# 99449 | 39 | 37 | 1,200 | 1,161 | 5.21710 | 5.39235 |
| 202 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.66500 | 4.82171 |
| 203 | PROLIANCE | DRN# 25809 | 393 | 380 | 12,186 | 11,790 | 4.74000 | 4.89922 |
| 204 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.84000 | 5.00258 |
| 205 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.75000 | 4.90956 |
| 206 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.72500 | 4.88372 |
| 207 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.82000 | 4.98191 |
| 208 | PROLIANCE | DRN# 25809 | 393 | 380 | 12,186 | 11,790 | 4.97500 | 5.14212 |
| 209 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.11000 | 5.28165 |
| 210 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.10000 | 5.27132 |
| 211 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.21000 | 5.38501 |
| 212 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.22000 | 5.39535 |
| 213 | PROLIANCE | DRN# 25809 | 393 | 380 | 12,186 | 11,790 | 4.82500 | 4.98708 |
| 214 | SUBTOTAL | 2,501 | 2,419 | 77,516 | 74,997 | 4.81954 | 4.98143 | |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F | |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 215 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.97000 | 5.13695 |
| 216 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.02500 | 5.19380 |
| 217 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 4.94000 | 5.10594 |
| 218 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.08000 | 5.25065 |
| 219 | PROLIANCE | DRN# 25809 | 393 | 380 | 12,186 | 11,790 | 5.13000 | 5.30233 |
| 220 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.23500 | 5.41085 |
| 221 | PROLIANCE | DRN# 25809 | 130 | 126 | 4,023 | 3,892 | 5.07500 | 5.24548 |
| 222 | PROLIANCE | DRN# 25809 | 131 | 127 | 4,062 | 3,930 | 5.08000 | 5.25065 |
| 223 | PROLIANCE | DRN# 25809 | 393 | 380 | 12,186 | 11,790 | 4.89500 | 5.05943 |
| 224 | PROLIANCE | DRN# 179841 | 1,639 | 1,585 | 50,795 | 49,144 | 4.62500 | 4.78036 |
| 225 | RELIANT | DRN# 7995 | 103 | 100 | 3,204 | 3,100 | 5.12500 | 5.29716 |
| 226 | TOTAL FINA | DRN# 7995 | 96 | 93 | 2,977 | 2,880 | 5.13000 | 5.30233 |
| 227 | TOTAL FINA | DRN# 7995 | 235 | 228 | 7,300 | 7,063 | 5.12500 | 5.29716 |
| 228 | TOTAL FINA | DRN# 7995 | 1,000 | 968 | 31,008 | 30,000 | 4.98000 | 5.14729 |
| 229 | UNOCAL | DRN# 6489 | 74 | 72 | 2,300 | 2,225 | 5.08000 | 5.25065 |
| 230 | UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 4.66500 | 4.82171 |
| 231 | UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 4.80500 | 4.96641 |
| 232 | UNOCAL | DRN# 7995 | 77 | 75 | 2,400 | 2,322 | 4.68500 | 4.84238 |
| 233 | UNOCAL | DRN# 7995 | 128 | 125 | 4,000 | 3,870 | 5.01000 | 5.17829 |
| 234 | SUBTOTAL | | 5,379 | 5,204 | 166,751 | 161,332 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 235 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 4.76000 | 4.91990 |
| 236 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 4.82000 | 4.98191 |
| 237 UNOCAL | DRN# 7995 | 484 | 468 | 15,000 | 14,513 | 5.02000 | 5.18863 |
| 238 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.02500 | 5.19380 |
| 239 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.03500 | 5.20413 |
| 240 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.19000 | 5.36434 |
| 241 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.21500 | 5.39018 |
| 242 UNOCAL | DRN# 7995 | 484 | 468 | 15,000 | 14,513 | 4.85500 | 5.01809 |
| 243 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 4.96000 | 5.12661 |
| 244 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.05000 | 5.21964 |
| 245 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.03000 | 5.19897 |
| 246 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.07000 | 5.24031 |
| 247 UNOCAL | DRN# 7995 | 645 | 624 | 20,000 | 19,350 | 5.15500 | 5.32817 |
| 248 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.33500 | 5.51421 |
| 249 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.14000 | 5.31266 |
| 250 UNOCAL | DRN# 7995 | 484 | 468 | 15,000 | 14,513 | 4.96500 | 5.13178 |
| 251 UNOCAL | DRN# 7995 | 645 | 624 | 20,000 | 19,350 | 4.71000 | 4.86822 |
| 252 UNOCAL | DRN# 7995 | 161 | 156 | 5,000 | 4,838 | 5.12500 | 5.29716 |
| 253 WESTERN | DRN# 716 | 413 | 400 | 12,807 | 12,391 | 4.99000 | 5.15762 |
| 254 | SUBTOTAL | 5,252 | 5,081 | 162,807 | 157,516 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on

the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 255 WESTERN | DRN# 7995 | 323 | 312 | 10,000 | 9,675 | 4.68500 | 4.84238 |
| 256 CINERGY | DRN# 8205179 | 4,231 | 4,093 | 131,161 | 126,898 | 4.74500 | 4.90439 |
| 257 EAGLE | DRN# 8205175 | 99 | 96 | 3,061 | 2,962 | 4.92000 | 5.08527 |
| 258 EXXON | DRN# 8205171 | 4,500 | 4,354 | 139,500 | 134,966 | 4.77000 | 4.93023 |
| 259 PRIOR | DRN# 8205171 | 296 | 286 | 9,176 | 8,878 | 4.78000 | 4.94057 |
| 260 TOTALFINA | DRN# 8205171 | 1,891 | 1,830 | 58,621 | 56,716 | 4.74500 | 4.90439 |
| 261 EXXON | DRN# 18450 | 9,186 | 8,887 | 284,766 | 275,511 | 4.61000 | 4.76486 |
| 262 PRIOR | DRN# 18300 | 13,806 | 13,357 | 427,986 | 414,076 | 4.56500 | 4.71835 |
| 263 PRIOR | DRN# 601900 | 67 | 65 | 2,087 | 2,019 | 4.55500 | 4.70801 |
| 264 PRIOR | DRN# 601900 | 202 | 195 | 6,261 | 6,058 | 4.60000 | 4.75452 |
| 265 PRIOR | DRN# 601900 | 34 | 33 | 1,044 | 1,010 | 4.73000 | 4.88889 |
| 266 PRIOR | DRN# 601900 | 101 | 98 | 3,131 | 3,029 | 4.64000 | 4.79587 |
| 267 PRIOR | DRN# 601900 | 34 | 33 | 1,044 | 1,010 | 4.68000 | 4.83721 |
| 268 PRIOR | DRN# 601900 | 101 | 98 | 3,131 | 3,029 | 4.77000 | 4.93023 |
| 269 PRIOR | DRN# 601900 | 101 | 98 | 3,132 | 3,030 | 4.93500 | 5.10078 |
| 270 PRIOR | DRN# 601900 | 34 | 33 | 1,044 | 1,010 | 5.01500 | 5.18346 |
| 271 PRIOR | DRN# 601900 | 34 | 33 | 1,044 | 1,010 | 5.00000 | 5.16796 |
| 272 PRIOR | DRN# 601900 | 101 | 98 | 3,131 | 3,029 | 5.11500 | 5.28682 |
| 273 PRIOR | DRN# 601900 | 101 | 98 | 3,131 | 3,029 | 5.06000 | 5.22997 |
| 274 | SUBTOTAL | 35,240 | 34,095 | 1,092,451 | 1,056,946 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on

the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
August-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 275 PRIOR | DRN# 601900 | 505 | 489 | 15,654 | 15,145 | 4.79500 | 4.95607 |
| 276 TOTALFINA | DRN# 28300 | 252 | 243 | 7,800 | 7,547 | 5.43000 | 5.61240 |
| 277 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 278 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 279 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 280 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 281 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 282 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 283 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 284 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 285 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 286 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 287 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 288 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 289 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 290 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 291 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 292 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 293 | SUBTOTAL | 757 | 732 | 23,454 | 22,692 | 4.81954 | 4.98143 |
| 294 | TOTAL | 103,511 | 100,147 | 3,208,835 | 3,104,548 | 4.81954 | 4.98143 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,337,077 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 764,386 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 276, and 341,519 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 256 THRU 260

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF: August-03

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|--------------|-----------|----------------|-------------|---------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 3,066,703 | 3,126,307 | 59,604 | 0.01944 | 48,384,401 | 47,730,864 | (653,537) | (0.01351) |
| 2 SMALL COMM. SERVICE | 156,508 | 71,951 | (84,557) | (0.54027) | 1,816,479 | 899,344 | (917,135) | (0.50490) |
| 3 GENERAL SERVICE-1 | 3,281,343 | 4,854,465 | 1,573,122 | 0.47941 | 35,502,282 | 51,878,582 | 16,376,300 | 0.46127 |
| 4 GENERAL SERVICE-2 | 1,234,265 | 2,013,518 | 779,253 | 0.63135 | 12,463,299 | 20,081,271 | 7,617,972 | 0.61123 |
| 5 GENERAL SERVICE-3 | 642,165 | 1,423,882 | 781,717 | 1.21732 | 7,867,968 | 11,966,604 | 4,098,636 | 0.52093 |
| 6 GENERAL SERVICE-4 | 163,882 | 88,317 | (75,565) | (0.46109) | 1,177,198 | 723,049 | (454,149) | (0.38579) |
| 7 GENERAL SERVICE-5 | 140,370 | 0 | (140,370) | (1.00000) | 1,072,033 | 0 | (1,072,033) | (1.00000) |
| 8 NATURAL GAS VEH. SALES | 10,047 | 50,489 | 40,442 | 4.02523 | 100,416 | 405,162 | 304,746 | 3.03493 |
| 9 COMM. ST. LIGHTING | 21,298 | 67,168 | 45,870 | 2.15374 | 149,001 | 464,078 | 315,077 | 2.11459 |
| 10 WHOLESALE | 14,286 | 7,043 | (7,243) | (0.50700) | 209,119 | 68,863 | (140,256) | (0.67070) |
| 10A OFF SYSTEM SALES | 25,507,130 | 0 | (25,507,130) | (1.00000) | 130,959,172 | 0 | (130,959,172) | (1.00000) |
| 11 TOTAL FIRM SALES | 34,237,996 | 11,703,140 | (22,534,856) | (0.65818) | 239,701,370 | 134,217,817 | (105,483,553) | (0.44006) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 12 INTERRUPTIBLE SMALL | 0 | 0 | 0 | #DIV/0! | 125,937 | 0 | (125,937) | (1.00000) |
| 13 INTERRUPTIBLE LV-1 | 0 | 0 | 0 | #DIV/0! | 217,020 | 0 | (217,020) | (1.00000) |
| 14 INTERRUPTIBLE LV-2 | 0 | 0 | 0 | #DIV/0! | 506,470 | 0 | (506,470) | (1.00000) |
| 15 TOTAL INT. SALES | 0 | 0 | 0 | #DIV/0! | 849,427 | 0 | (849,427) | (1.00000) |
| THERM SALES (TRANSPORTATION) | | | | | | | | |
| 16A SMALL COMM. SERVICE | 16,894 | 6,562 | (10,332) | (0.61157) | 171,432 | 88,439 | (82,993) | (0.48412) |
| 16 GENERAL SERVICE-1 | 3,871,776 | 2,391,109 | (1,480,667) | (0.38243) | 36,244,448 | 26,632,188 | (9,612,260) | (0.26521) |
| 17 GENERAL SERVICE-2 | 4,061,599 | 2,677,722 | (1,383,877) | (0.34072) | 33,959,550 | 29,489,002 | (4,470,548) | (0.13164) |
| 18 GENERAL SERVICE-3 | 4,619,556 | 4,023,255 | (596,301) | (0.12908) | 44,812,004 | 35,162,853 | (9,649,151) | (0.21533) |
| 19 GENERAL SERVICE-4 | 3,183,248 | 2,843,314 | (339,934) | (0.10679) | 27,065,521 | 25,613,507 | (1,452,014) | (0.05365) |
| 20 GENERAL SERVICE-5 | 4,641,726 | 3,937,488 | (704,238) | (0.15172) | 39,109,403 | 32,088,770 | (7,020,633) | (0.17951) |
| 21 NATURAL GAS VEHICLE SALES | 38,255 | 19,159 | (19,096) | (0.49917) | 340,583 | 191,401 | (149,182) | (0.43802) |
| 22 WHOLESALE | 122,300 | 0 | (122,300) | (1.00000) | 608,852 | 0 | (608,852) | (1.00000) |
| 23 COMM. ST. LIGHTING | 88,679 | 67,168 | (21,511) | (0.24257) | 672,329 | 464,078 | (208,251) | (0.30975) |
| 24 INTERRUPTIBLE SMALL | 3,134,248 | 5,307,354 | 2,173,106 | 0.69334 | 31,498,840 | 45,656,417 | 14,157,577 | 0.44946 |
| 25 INTERRUPTIBLE LV-1 | 13,506,950 | 11,307,594 | (2,199,356) | (0.16283) | 115,548,432 | 102,062,512 | (13,485,920) | (0.11671) |
| 26 INTERRUPTIBLE LV-2 | 36,254,564 | 39,929,386 | 3,674,822 | 0.10136 | 248,415,503 | 349,108,975 | 100,693,472 | 0.40534 |
| 27 TOTAL TRANSPORTATION | 73,539,794 | 72,510,111 | (1,029,683) | (0.01400) | 578,446,897 | 646,558,142 | 68,111,246 | 0.11775 |
| 28 TOTAL THROUGHPUT | 107,777,790 | 84,213,251 | (23,564,539) | (0.21864) | 818,997,694 | 780,775,959 | (38,221,735) | (0.04667) |
| AVERAGE NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 29 RESIDENTIAL | 263,477 | 262,710 | (767) | (0.00291) | 2,097,282 | 2,086,579 | (10,703) | (0.00510) |
| 30 SMALL COMMERCIAL | 5,756 | 3,842 | (1,914) | (0.33252) | 46,743 | 30,979 | (15,764) | (0.33725) |
| 31 GENERAL SERVICE-1 | 11,049 | 13,047 | 1,998 | 0.18083 | 90,666 | 105,606 | 14,940 | 0.16478 |
| 32 GENERAL SERVICE-2 | 786 | 672 | (114) | (0.14504) | 6,300 | 5,437 | (863) | (0.13698) |
| 33 GENERAL SERVICE-3 | 131 | 158 | 27 | 0.20611 | 1,307 | 1,266 | (41) | (0.03137) |
| 34 GENERAL SERVICE-4 | 10 | 1 | (9) | (0.90000) | 61 | 8 | (53) | (0.86885) |
| 35 GENERAL SERVICE-5 | 6 | 0 | (6) | (1.00000) | 49 | 0 | (49) | (1.00000) |
| 36 NATURAL GAS VEH. SALES | 10 | 19 | 9 | 0.90000 | 115 | 152 | 37 | 0.32174 |
| 37 COMM. ST. LIGHTING | 43 | 44 | 1 | 0.02326 | 341 | 360 | 19 | 0.05572 |
| 38 WHOLESALE | 3 | 2 | (1) | (0.33333) | 24 | 16 | (8) | (0.33333) |
| 38A OFF SYSTEM SALES | 14 | 0 | (14) | (1.00000) | 86 | 0 | (86) | (1.00000) |
| 39 TOTAL FIRM | 281,285 | 280,495 | (790) | (0.00281) | 2,242,974 | 2,230,403 | (12,571) | (0.00580) |
| AVERAGE NUMBER OF CUSTOMERS (INT.) | | | | | | | | |
| 40 INTERRUPTIBLE SMALL | 0 | 0 | 0 | #DIV/0! | 3 | 0 | (3) | (1.00000) |
| 41 INTERRUPTIBLE LV-1 | 0 | 0 | 0 | #DIV/0! | 3 | 0 | (3) | (1.00000) |
| 42 INTERRUPTIBLE LV-2 | 0 | 0 | 0 | #DIV/0! | 1 | 0 | (1) | (1.00000) |
| 43 TOTAL INT. | 0 | 0 | 0 | #DIV/0! | 7 | 0 | (7) | (1.00000) |
| AVERAGE NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | |
| 43A SMALL COMM. SERVICE | 296 | 221 | (75) | (0.25338) | 2,427 | 1,736 | (691) | (0.28471) |
| 44 GENERAL SERVICE-1 | 7,112 | 8,512 | 1,400 | 0.19685 | 56,129 | 65,546 | 9,417 | 0.16777 |
| 45 GENERAL SERVICE-2 | 2,086 | 1,742 | (344) | (0.16491) | 13,449 | 13,449 | (1,674) | (0.11069) |
| 46 GENERAL SERVICE-3 | 614 | 648 | 34 | 0.05537 | 5,400 | 5,007 | (393) | (0.07278) |
| 47 GENERAL SERVICE-4 | 125 | 93 | (33) | (0.26190) | 965 | 720 | (245) | (0.25389) |
| 48 GENERAL SERVICE-5 | 86 | 63 | (23) | (0.26744) | 682 | 504 | (178) | (0.26100) |
| 49 NATURAL GAS VEHICLE SALES | 10 | 3 | (7) | (0.70000) | 46 | 24 | (22) | (0.47826) |
| 50 WHOLESALE | 1 | 0 | (1) | (1.00000) | 8 | 0 | (8) | (1.00000) |
| 51 COMM. ST. LIGHTING | 55 | 44 | (11) | (0.20000) | 423 | 360 | (63) | (0.14894) |
| 52 INTERRUPTIBLE SMALL | 30 | 37 | 7 | 0.23333 | 241 | 296 | 55 | 0.22822 |
| 53 INTERRUPTIBLE LV-1 | 19 | 14 | (5) | (0.26316) | 151 | 112 | (39) | (0.25828) |
| 54 INTERRUPTIBLE LV-2 | 7 | 5 | (2) | (0.28571) | 56 | 44 | (12) | (0.21429) |
| 55 TOTAL TRANSP. CUSTOMERS | 10,442 | 11,382 | 940 | 0.09002 | 81,651 | 87,798 | 6,147 | 0.07528 |
| 56 TOTAL CUSTOMERS | 291,727 | 291,877 | 150 | 0.00051 | 2,324,632 | 2,318,201 | (6,431) | (0.00277) |

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

August-03

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|-----------|------------|-----------|----------------|-----------|------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM USE PER CUSTOMER | | | | | | | | |
| 57 RESIDENTIAL | 12 | 12 | 0 | 0.02241 | 23 | 23 | (0) | (0.00845) |
| 58 SMALL COMMERCIAL | 27 | 19 | (8) | (0.31125) | 39 | 29 | (10) | (0.25295) |
| 59 GENERAL SERVICE-1 | 297 | 372 | 75 | 0.25286 | 392 | 491 | 100 | 0.25455 |
| 60 GENERAL SERVICE-2 | 1,570 | 2,996 | 1,426 | 0.90810 | 1,978 | 3,693 | 1,715 | 0.86698 |
| 61 GENERAL SERVICE-3 | 4,902 | 9,012 | 4,110 | 0.83841 | 6,020 | 9,452 | 3,432 | 0.57018 |
| 62 GENERAL SERVICE-4 | 16,388 | 88,317 | 71,929 | 4.38907 | 19,298 | 90,381 | 71,083 | 3.68336 |
| 63 GENERAL SERVICE-5 | 23,395 | #DIV/0! | #DIV/0! | #DIV/0! | 21,878 | #DIV/0! | #DIV/0! | #DIV/0! |
| 64 NATURAL GAS VEH. SALES | 1,005 | 2,657 | 1,653 | 1.64486 | 873 | 2,666 | 1,792 | 2.05267 |
| 65 COMM. ST. LIGHTING | 495 | 1,527 | 1,031 | 2.08206 | 437 | 1,289 | 852 | 1.95021 |
| 66 WHOLESALE | 4,762 | 3,522 | (1,241) | (0.26050) | 8,713 | 4,304 | (4,409) | (0.50605) |
| 66A OFF SYSTEM SALES | 1,821,938 | #DIV/0! | #DIV/0! | #DIV/0! | 1,522,781 | #DIV/0! | #DIV/0! | #DIV/0! |
| 67 INTERRUPTIBLE SMALL | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 41,979 | #DIV/0! | #DIV/0! | #DIV/0! |
| 68 INTERRUPTIBLE LV-1 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 72,340 | #DIV/0! | #DIV/0! | #DIV/0! |
| 69 INTERRUPTIBLE LV-2 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 506,470 | #DIV/0! | #DIV/0! | #DIV/0! |
| 70A SMALL COMM. SERVICE(TRANSP.) | 57 | 30 | (27) | (0.47975) | 71 | 51 | (20) | (0.27877) |
| 71 GENERAL SERVICE-1(TRANSP.) | 544 | 281 | (263) | (0.48400) | 646 | 406 | (239) | (0.37077) |
| 72 GENERAL SERVICE-2(TRANSP.) | 1,947 | 1,537 | (410) | (0.21053) | 2,246 | 2,193 | (53) | (0.02356) |
| 73 GENERAL SERVICE-3(TRANSP.) | 7,524 | 6,209 | (1,315) | (0.17478) | 8,299 | 7,023 | (1,276) | (0.15374) |
| 74 GENERAL SERVICE-4(TRANSP.) | 25,264 | 30,573 | 5,309 | 0.21016 | 28,047 | 35,574 | 7,527 | 0.26837 |
| 75 GENERAL SERVICE-5(TRANSP.) | 53,974 | 82,500 | 28,526 | 0.15797 | 57,345 | 63,668 | 6,323 | 0.11026 |
| 76 NATURAL GAS VEHICLES(TRANSP.) | 3,825 | 6,386 | 2,561 | 0.66942 | 7,404 | 7,975 | 571 | 0.07713 |
| 77 WHOLESALE(TRANSP.) | 122,300 | #DIV/0! | #DIV/0! | #DIV/0! | 76,106 | #DIV/0! | #DIV/0! | #DIV/0! |
| 78 COMM. ST. LIGHTING(TRANSP.) | 1,612 | 1,527 | (86) | (0.05322) | 1,589 | 1,289 | (300) | (0.18895) |
| 79 INTERRUPTIBLE SMALL (TRANSP.) | 104,475 | 143,442 | 38,967 | 0.37298 | 130,701 | 154,245 | 23,544 | 0.18014 |
| 80 INTERRUPTIBLE LV-1 (TRANSP.) | 710,892 | 807,685 | 96,793 | 0.13616 | 765,221 | 911,272 | 146,051 | 0.19086 |
| 81 INTERRUPTIBLE LV-2 (TRANSP.) | 5,179,223 | 7,985,877 | 2,806,654 | 0.54191 | 4,435,951 | 7,934,295 | 3,498,304 | 0.78862 |

| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 | |
|--|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------|--|
| ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003 | | | | | | | | | | | | | Page 1 of 4 | |
| | | JAN 03 | FEB 03 | MAR 03 | APR 03 | MAY 03 | JUN 03 | JUL 03 | AUG 03 | SEP 03 | OCT 03 | NOV 03 | DEC 03 | |
| JACKSONVILLE DIVISION: | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | | 1.0335 | 1.0423 | 1.0403 | 1.0364 | 1.0394 | 1.0433 | 1.0453 | 1.0462 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.051 | 1.060 | 1.058 | 1.054 | 1.057 | 1.061 | 1.063 | 1.064 | | | | | |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISION | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | | 1.0364 | 1.0472 | 1.0443 | 1.0413 | 1.0413 | 1.0472 | 1.0512 | 1.0512 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.054 | 1.065 | 1.062 | 1.059 | 1.059 | 1.065 | 1.069 | 1.069 | | | | | |

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

| | JAN 03 | FEB 03 | MAR 03 | APR 03 | MAY 03 | JUN 03 | JUL 03 | AUG 03 | SEP 03 | OCT 03 | NOV 03 | DEC 03 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0364 | 1.0472 | 1.0433 | 1.0403 | 1.0403 | 1.0472 | 1.0521 | 1.0531 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.054 | 1.065 | 1.061 | 1.058 | 1.058 | 1.065 | 1.070 | 1.071 | | | | |
| TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0354 | 1.0462 | 1.0413 | 1.0403 | 1.0394 | 1.0462 | 1.0482 | 1.0492 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.053 | 1.064 | 1.059 | 1.058 | 1.057 | 1.064 | 1.066 | 1.067 | | | | |

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

| | JAN 03 | FEB 03 | MAR 03 | APR 03 | MAY 03 | JUN 03 | JUL 03 | AUG 03 | SEP 03 | OCT 03 | NOV 03 | DEC 03 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| EUSTIS, DAYTONA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | 1.0374 | 1.0482 | 1.0433 | 1.0413 | 1.0413 | 1.0492 | 1.0502 | 1.0521 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.055 | 1.066 | 1.061 | 1.059 | 1.059 | 1.067 | 1.068 | 1.070 | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | 1.0370 | 1.0478 | 1.0433 | 1.0413 | 1.0413 | 1.0492 | 1.0502 | 1.0521 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.055 | 1.066 | 1.061 | 1.059 | 1.059 | 1.067 | 1.068 | 1.070 | | | | |

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-03

| (A) | (B) | (C) | (D) | (E) | (F) |
|---|-----------------|---------------------|-----|------------------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 6,665,000 | 16 | 39,323.50 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 27,855,320 | 19 | 1,031,482.47 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (248,000) | 19 | (9,183.44) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 13,694,250 | 19 | 1,015,234.29 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 20,336,400 | 15 | 86,022.97 | 1 |
| 5a FTS-1 USAGE CHARGE-Jul'03 Accrual Adj. | COMM. PIPELINE | (63,250) | 15 | (267.54) | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 12,935,530 | 15 | 32,726.89 | 1 |
| 6a FTS-2 USAGE CHARGE-Jul'03 Accrual Adj. | COMM. PIPELINE | 0 | 15 | (2,294.01) | 1 |
| 7 ITS USAGE CHARGE-Jul'03 Accrual Adj. | COMM. PIPELINE | 490,920 | 15 | 9,818.40 | 1 |
| 8 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (2,304,510) | 18 | (\$1,273,472.22) | 4 |
| 9 TOTAL FGT | | <u>79,361,660</u> | | <u>\$929,391.31</u> | |
| 10 SONAT/SOUTH GEORGIA PIPELINE | COMM. OTHER | (242,040) | 18 | (116,179.20) | 4 |
| 11 SONAT/SOUTH GEORGIA PIPELINE | COMM. PIPELINE | 8,219,950 | 15 | 35,978.19 | 1 |
| 12 SONAT/SOUTH GEORGIA PIPELINE | DEMAND | 11,067,000 | 19 | 463,076.05 | 5 |
| 13 GULFSTREAM PIPELINE | COMM. PIPELINE | 4,537,040 | 15 | 9,362.82 | 1 |
| 14 GULFSTREAM PIPELINE | DEMAND | 8,148,000 | 19 | 448,140.00 | 5 |
| 15 CITY OF SUNRISE | COMM. OTHER | 20,215 | 18 | 16,348.86 | 4 |
| 16 OKALOOSA | COMM. OTHER | 270,130 | 18 | 57,339.49 | 4 |
| 17 ADMINISTRATIVE COSTS | OTHER | | | 54,095.87 | 6 |
| 18 LEGAL FEES | OTHER | | | 195.00 | 6 |
| 19 ODORANT CHARGES | OTHER | | | 35,241.80 | 6 |
| 20 TRANSPORT TRAILER CHARGES | OTHER | | | 46,160.52 | 6 |
| 21 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 790,114 | 18 | 382,027.85 | 4 |
| 22 NCTS PROGRAM C/O'S | COMM. OTHER | 23,920 | 18 | 11,887.99 | 4 |
| 23 NCTS PROGRAM C/O'S | COMM. OTHER* | 52,623 | 18 | 33,006.72 | 4 |
| 24 ANADARKO | COMM. OTHER | 400,000 | 18 | 198,072.50 | 4 |
| 25 BRIDGELINE | COMM. OTHER | 683,790 | 18 | 336,633.41 | 4 |
| 26 CHEVTEXACO | COMM. OTHER | 3,075,000 | 18 | 1,529,025.00 | 4 |
| 27 CINERGY | COMM. OTHER | 1,590,690 | 18 | 761,020.81 | 4 |
| 28 CROSSTEX | COMM. OTHER | 3,884,730 | 18 | 1,888,176.92 | 4 |
| 29 EAGLE ENERGY | COMM. OTHER | 1,619,900 | 18 | 806,994.68 | 4 |
| 30 EXXON | COMM. OTHER | 7,497,660 | 18 | 3,530,821.26 | 4 |
| 31 FLORIDA POWER | COMM. OTHER | 150,000 | 18 | 71,775.00 | 4 |
| 32 OCCIDENTAL | COMM. OTHER | 3,465,670 | 18 | 1,719,210.38 | 4 |
| 33 PRIOR | COMM. OTHER | 5,007,960 | 18 | 2,313,522.88 | 4 |
| 34 PROLIANCE | COMM. OTHER | 1,766,780 | 18 | 858,408.44 | 4 |
| 35 RELIANT ENERGY | COMM. OTHER | 32,040 | 18 | 16,420.50 | 4 |
| 36 TOTAL FINA | COMM. OTHER | 999,060 | 18 | 485,261.16 | 4 |
| 37 UNOCAL | COMM. OTHER | 1,687,000 | 18 | 838,993.00 | 4 |
| 38 WESTERN | COMM. OTHER | 228,070 | 18 | 110,756.93 | 4 |
| 39 MORGAN STANLEY | COMM. OTHER | 0 | 18 | 155,775.00 | 4 |
| 40 UBS WARBURG | COMM. OTHER | 0 | 18 | 211,807.52 | 4 |
| 41 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 2,162,405 | 19 | 20,023.87 | 5 |
| 42 GAS PURCHASES-JUL'03 ACCRUAL ADJ. | COMM. OTHER | 130,830 | 18 | 64,893.95 | 4 |
| 43 PROLIANCE | COMM. OTHER* | 10,040 | 18 | 9,081.18 | 4 |
| 44 GULFSTREAM PIPELINE | COMM. OTHER* | 107,190 | 18 | 58,107.70 | 4 |
| 45 GULFSTREAM PIPELINE | COMM. PIPELINE* | 4,253,000 | 15 | 11,249.69 | 1 |
| 46 GULFSTREAM PIPELINE | DEMAND* | 310,000 | 19 | 17,050.00 | 5 |
| 47 SONAT/SOUTH GEORGIA PIPELINE | COMM. PIPELINE* | 0 | 15 | \$2.04 | 1 |
| 48 TOTAL | | <u>151,310,427</u> | | <u>\$18,419,157.09</u> | |

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|------------------------|----------------------|----------------|------------------------|-----------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| <u>COMMODITY (Pipeline)</u> | | | | | |
| 1 Commodity Pipeline (FGT): | | | | | |
| Accrual of Usage Charges (FGT)----- | | 30 | | \$118,749.86 | |
| 2 Commodity Pipeline (SNG/SO GA): | | | | | |
| Accrual of Sonat/Georgia Pipeline Charges----- | | 15 | | \$35,978.19 | |
| 3 Commodity Pipeline (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges----- | | 16 | | \$9,362.82 | |
| 4 Commodity Pipeline (FGT)-Jul'03 Accrual Adj: | | | | | |
| Invoice-FGT----- | | 121-128 | \$88,829.46 | | |
| Invoice-FGT----- | | 130 | (\$11,363.73) | | |
| Invoice-FGT----- | | 131 | \$1,311.30 | | |
| Invoice-FGT----- | | 132-134 | \$29,264.78 | | |
| Invoice-FGT----- | | 135 | \$9,818.40 | | |
| Less Prior Month's Accrual of Usage Charges (FGT)----- | | | | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | | 27 | (\$110,603.36) | | |
| | | 119 | | \$7,256.85 | |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|-----------------------|-------------------|---------------|---------------------|--------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| 5 Commodity Pipeline-(Gulfstream)Prior Month Adj: | | | | | |
| Invoice-Gulfstream Natural Gas System----- | 147-149(excl. line 1) | | \$8,086.00 | | |
| Invoice-Gulfstream Natural Gas System----- | | 151 | \$11,160.00 | | |
| Invoice-Gulfstream Natural Gas System----- | | 152 | \$3,600.00 | | |
| Invoice-Gulfstream Natural Gas System----- | | 153 | \$448.32 | | |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges----- | | 17 | (\$12,044.63) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | | 145 | | \$11,249.69 | |
| 6 Commodity Pipeline ((SNG/SO GA)Prior Month Adj: | | | | | |
| Invoice-Southern Natural Gas Company----- | | 139 | \$26,324.53 | | |
| Invoice-Southern Natural Gas Company----- | | 140 | \$8,629.76 | | |
| Invoice-South Georgia Facilities----- | | 143 | \$10,261.47 | | |
| Invoice-South Georgia Facilities----- | | 144 | \$4,573.63 | | |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges-- | | 16 | (\$49,787.35) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | | 136 | | \$2.04 | |
| 7 TOTAL COMMODITY (Pipeline)----- | | | | | \$182,599.45 |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|---|---------------------|-------------------|--------|---------------------|---------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| <u>SWING SERVICE</u> | | | | | |
| 8 Swing Service-Demand-3rd Party Suppliers----- | | | | \$0.00 | |
| 9 | | | | \$0.00 | |
| 10 | | | | \$0.00 | |
| 11 TOTAL SWING SERVICE----- | | | | | <u>\$0.00</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|---|------------------------|----------------------|-------------------|------------------------|------------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| COMMODITY OTHER | | | | | |
| 12 Purchases from 3rd Party Suppliers: | | | | | |
| Accruals for Gas Purchased----- | 32-56 | | \$15,465,092.87 | | |
| Hedge Settlement----- | 28-29 | | \$367,582.52 | \$15,832,675.39 | |
| 13 City of Sunrise----- | 17-20 | | | \$16,348.86 | |
| 14 Okaloosa----- | 21-22 | | | \$57,339.49 | |
| 15 Purchases-3rd Party Suppliers-Jul'03 Accrual Adj : | | | | | |
| Supplier Invoices----- | 78-118 | | \$18,329,653.24 | | |
| Less Prior Month's Accruals for Gas Purchased----- | | 29-51 | (\$18,264,759.29) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)---- | 57-77 | | | \$64,893.95 | |
| 16 Purchases-3rd Party Suppliers-Prior Month Adj.----- | 155 | | | \$9,081.18 | |
| 17 Purchases-3rd Party Suppliers-Prior Month Adj.: | | | | | |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System----- | 154 | | \$58,107.70 | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)---- | 145 | | | \$58,107.70 | |
| 18 Cashouts-Peoples' Transportation Customers----- | 159 | | | \$382,027.85 | |
| 19 NCTS Program Cashouts----- | 160 | | | \$11,887.99 | |
| 20 NCTS Program Cashouts (Prior Month Adj.)----- | 161 | | | \$33,006.72 | |
| 21 Imbalance Cashout (FGT)----- | 157-158 | | | (\$1,273,472.22) | |
| 22 Purchases-3rd Party Suppliers (SNG/SO. GA): | | | | | |
| Accrual for Imbalance Cashout----- | 15 | | | (\$116,179.20) | |
| 23 TOTAL COMMODITY (Other)----- | | | | | <u>\$15,075,717.71</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|---------------------|-------------------|------------------|---------------------|--------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| DEMAND | | | | | |
| 24 Demand (FGT): | | | | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 2 | \$2,111,594.28 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 10 | \$426,167.85 | | |
| Line 2----- | | 10 | \$878,410.89 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 14 | \$46,723.20 | | |
| Total Demand (FGT)----- | | | | \$3,462,896.22 | |
| 25 Demand (SNG/So. Ga.): | | | | | |
| Accrual of Sonat/Georgia Pipeline Charges----- | | 15 | | \$463,076.05 | |
| 26 Demand (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges----- | | 16 | | \$448,140.00 | |
| 27 Temporary Relinquishment Credit (FGT): | | | | | |
| Invoice-FGT (Relinq. Credits)----- | | 1-7 | (\$1,091,591.11) | | |
| Invoice-FGT (Relinq. Credits)----- | | 9-13 | (\$288,736.85) | | |
| Invoice-FGT (Relinq. Credits)----- | | 14 | (\$47,330.80) | | |
| Total Temporary Relinquishment Credit (FGT)----- | | | | (\$1,427,658.76) | |
| 28 Temporary Acquisition Charge (FGT): | | | | | |
| Invoice-FGT----- | | 8 | | \$11,479.30 | |
| 29 Capacity Discount----- | | 156 | | \$20,023.87 | |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|------------------------|----------------------|----------------|------------------------|-----------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| 30 Demand Charge (Gulfstream) Prior Month Adj: | | | | | |
| Invoice-Gulfstream Natural Gas System, LLC----- | 147-149(line 1) | | \$426,250.00 | | |
| Invoice-Gulfstream Natural Gas System, LLC----- | 150 | | \$17,050.00 | | |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges----- | | 17 | (\$426,250.00) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 145 | | | \$17,050.00 | |
| 31 Volumetric Relinquishment Credit (FGT): | | | | | |
| Accrual-Volumetric Relinquishment Credits (FGT)----- | 31 | | | (\$9,183.44) | |
| 32 TOTAL DEMAND----- | | | | | <u>\$2,985,823.24</u> |

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
 CURRENT MONTH: AUGUST 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|---------------------|-------------------|--------|---------------------|---------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| OTHER | | | | | |
| 33 Administrative Costs----- | N/A | N/A | | \$54,095.87 | |
| 34 Odorant Charges----- | | 27 | | \$35,241.80 | |
| 35 Transportation Trailer Charges----- | | 23-26 | | \$46,160.52 | |
| 36 Legal Fees----- | N/A | N/A | | \$195.00 | |
| 37 TOTAL OTHER----- | | | | | <u>\$135,693.19</u> |

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 09/01/2003 12:48 PM
Pay **ref:**
Payee's
01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: *CR* CYNTHIA RIVERS
Contact Phone: 713-853-1591 *CR*

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *1,059,326.67* ~~1,055,989.37~~
Invoice Identifier: *Wire 9/1/03* 00093404
Account Number: 4000002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 **Please reference your invoice identifier and year in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|-----------------|---------------|
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (45,756) | -16,943.45 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11581 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (53,723) | -18,893.83 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11581 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (8,959) | -3,317.52 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11588 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (123,628) | -45,779.45 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11591 At DRN 28168 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (961) | -355.86 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11593 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (5,766) | -2,135.15 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11595 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (58,048) | -20,754.57 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11598 At DRN 28168 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (23,250) | -8,609.46 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11599 At DRN 28168 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (21,268) | -7,874.80 | 01 - 31 | |
| | | | | <i>Should be (10,633) (83,937.40)</i> | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRU Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 09/01/2003 12:48 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's " | |
| | P.O. BOX 3285 | | | | |
| | TAMPA FL 33601 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77218-3142 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | September 01, 2003 | Invoice Total Amount: | \$1,055,389.27 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00093404 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and you or in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------------|----------------|---------------|---------------|
| 01 | | | | | | | | | | | RDM | 0.0590 | 0.0000 | 0.0000 | 0.0590 | 666,500 ✓ | 39,323.50 ✓ | 01 - 31 | |
| | | | | Reservation Deliverability - Market | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RD1 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 5,702,388 ✓ | 2,111,594.28 ✓ | 01 - 31 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (78,120) | -28,927.84 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 10600 At DRN 23703 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (45,570) | -16,874.57 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 10600 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (93,310) | -34,552.69 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 10600 At DRN 28166 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (6,417) | -2,376.22 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11557 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (117,366) | -43,460.63 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11559 At DRN 24229 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (121,551) | -46,010.34 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11559 At DRN 24882 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (10,075) | -3,730.77 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Siml D/T: | 09/01/2003 12:48 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's | |
| | P.O. BOX 3285 | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | Contact Name: | CYNTHIA RIVERS |
| | TAMPA FL 33801 | Payee: | 006924518 | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|--------------------|------------------------------|---------------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | September 01, 2003 | Invoice Total Amount: | \$1,055,389.27 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00093404 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and y or in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 11560 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (2,480) | -918.34 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11561 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (4,918) | -1,821.14 | 01 - 10 | |
| | | | | Temporary Relinquishment Credit - Award # 11562 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (1,813) | -871.35 | 18 - 24 | |
| | | | | Temporary Relinquishment Credit - Award # 11562 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (9,872) | -3,581.54 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11570 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (20,150) | -7,461.55 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11570 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (19,778) | -7,323.79 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11570 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (49,879) | -18,470.19 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11571 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0018 | 0.0000 | 0.3703 | (29,109) | -10,778.06 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11571 At DRN 241390 | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/01/2003 12:48 PM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

| | |
|------------------------------|--------------------|
| Invoice Total Amount: | \$1,059,389.27 |
| Invoice Identifier: | 00093404 |
| Account Number: | 4000002544 |
| Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and yr in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (59,551) | -22,051.74 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11571 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (12,400) | -4,591.72 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11572 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (43,400) | -16,071.02 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11573 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (195,300) | -72,319.59 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11575 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (83,700) | -30,994.11 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11575 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (102,300) | -37,881.69 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11575 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (83,700) | -30,994.11 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11575 At DRN 337605 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (21,731) | -8,048.99 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11578 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (37,231) | -13,788.64 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

| | | | | | |
|------------------------|--|------------------------|---|-----------------------|------------------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmnt D/T: | 09/01/2003 12:46 PM |
| | | Payee's Name: | 006924518 | Payee's: | ber: |
| | | Contact Name: | | Payee's: | |
| | | Contact Phone: | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | September 01, 2003 | Invoice Total Amount: | \$1,058,389.27 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00093404 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and yo or in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Unit Base | Price Sur | Disc | Net | Qty | Amt Due | Bag Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|-----------|--------|--------|----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 11578 At DRN 23422 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (44,485) | -16,472.80 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11578 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (12,524) | -4,637.64 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11579 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (21,483) | -7,955.15 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11579 At DRN 23422 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (25,668) | -9,504.86 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11579 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (12,741) | -4,717.99 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11580 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (21,866) | -8,104.39 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11580 At DRN 25809 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (26,133) | -9,677.05 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11580 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (27,621) | -10,228.06 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11581 At DRN 157553 | | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 09/01/2003 12:48 PM
Payee's:
Payee's:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

| | |
|------------------------------|--------------------|
| Invoice Total Amount: | \$1,056,389.27 |
| Invoice Identifier: | 00093404 |
| Account Number: | 4000002544 |
| Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and year in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Am't Due | Begin Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|-----------------|---------------|
| | Temporary Relinquishment Credit - Award # 11601 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (16,492) | -6,106.99 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11603 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (2,573) | -952.78 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11611 At DRN 28166 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (126,697) | -46,915.90 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11611 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (5,766) | -2,135.15 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11621 At DRN 28166 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (27,900) | -10,331.37 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11628 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (5,458) | -2,020.36 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11629 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (34,100) | -12,627.23 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11629 At DRN 28166 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (14,766) | -5,464.15 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11633 At DRN 314571 | | | | | | | | | | | | | | | | | | |



Florida Gas Transmission Company **REDACTED**

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33801

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 008924518

Smt D/T: 09/01/2003 12:48 PM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 008922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: ~~\$1,055,389.27~~
Invoice Identifier: 00093404
Account Number: 400002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003
 Please reference your invoice identifier and you in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (63,798) | -23,624.40 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11638 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (133,455) | -49,418.39 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11638 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (338,148) | -125,216.20 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11638 At DRN 25809 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (403,899) | -149,563.80 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11638 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (4,030) | -1,482.31 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11640 At DRN 314571 | | | | | | | | | | | | | | | |

Invoice Total Amount: ~~3,416,399~~ ~~1,055,389.27~~
 3,421,032 1,059,326.67

U



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518
Stmt D/T: 09/01/2003 12:48 PM
Payee's F: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$11,479.30
Invoice Identifier: *Wint 9/11/03* 00093263
Account Number: 400002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your Invoice Identifier and you In your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|------------------------------|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------------|------------------|-----------------|---------------|
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 10030 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 17,112 | 6,336.57 | 01-31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 11224 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 2,232 | 826.51 | 01-31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 9903 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 11,856 | 4,316.22 | 01-31 | |
| Invoice Total Amount: | | | | | | | | | | | | | | | | 31,000 | 11,479.30 | | |

2



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/01/2003 12:48 PM
Payee's Br: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 81,015,841.89
Invoice Identifier: *Win Tot 9/1/03*
Account Number: 4000002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 **Please reference your invoice identifier and your account number in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Unit Base | Price Sur | Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|-----------|--------|--------|----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | GRF | 0.0016 | 0.0000 | 0.0000 | 0.0016 | (26,350) | -42.16 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11639 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3887 | 0.0000 | 0.0000 | 0.3887 | (26,350) | -10,242.24 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11639 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (723) | 0.00 | 08 - 10 | |
| | | | | Temporary Relinquishment Credit - Award # 11644 At DRN 32808 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (723) | -551.84 | 08 - 10 | |
| | | | | Temporary Relinquishment Credit - Award # 11644 At DRN 32808 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (6,755) | 0.00 | 18 - 24 | |
| | | | | Temporary Relinquishment Credit - Award # 11644 At DRN 32806 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (6,755) | -5,156.77 | 18 - 24 | |
| | | | | Temporary Relinquishment Credit - Award # 11644 At DRN 32806 | | | | | | | | | | | | | | | |

Net's Supp - Spec (2410) (81,839.79)

Invoice Total Amount: 1,356,878 1,844,972.97
 1,769,425 1,015,841.89



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 09/01/2003 12:48 PM

Payee's
Payee's I

TAMPA FL 33601

Payee: 008924518
 Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,011,972.87
Invoice Identifier: 00093235
Account Number: 4000002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003

End Transaction Date: August 31, 2003

Please reference your invoice identifier and your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mtrc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------------|--------------|-----------------|---------------|
| 01 | | | | | | | | | | | RD1 | 0.7818 | 0.0000 | 0.0187 | 0.7431 | 573,500 ✓ | 428,167.85 ✓ | 01 - 31 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RD1 | 0.7818 | 0.0016 | 0.0187 | 0.7447 | 1,179,550 ✓ | 878,410.89 ✓ | 01 - 31 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (24,800) | 0.00 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 10907 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7818 | 0.0016 | 0.0000 | 0.7834 | (24,800) | -18,932.32 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 10907 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (5,983) | 0.00 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11558 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7818 | 0.0016 | 0.0000 | 0.7834 | (5,983) | -4,587.42 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 11558 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (3,859) | 0.00 | 01 - 07 | |
| | | | | Temporary Relinquishment Credit - Award # 11563 At DRN 32806 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7818 | 0.0016 | 0.0000 | 0.7834 | (3,859) | -2,945.96 | 01 - 07 | |
| | | | | Temporary Relinquishment Credit - Award # 11563 At DRN 32806 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (2,480) | 0.00 | 01 - 31 | |
| | | | | 10 | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company **REDACTED** Invoice

| | | | | | |
|------------------------|---------------------------------------|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 09/01/2003 12:48 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAM | | FLORIDA GAS TRANSMISSION COMPANY | Payee's T | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Ba | |
| | P.O. BOX 3285 | | | | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | 006924518 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|---------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAM | Invoice Date: | September 01, 2003 | Invoice Total Amount: | \$1,011,972.97 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00093235 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and your for wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 11577 At DRN 32806 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (2,480) | -1,893.23 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11577 At DRN 32608 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (24,800) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11587 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (24,800) | -18,932.32 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11587 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (72,943) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11592 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (72,943) | -55,664.69 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11592 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (35,929) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11592 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (35,929) | -27,428.20 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11592 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (837) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11594 At DRN 9906 | | | | | | | | | | | | | | | | | | |

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Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 008922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 09/01/2003 12:48 PM
Payee's I:
Payee's Ba:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

| | |
|------------------------------|--------------------|
| Invoice Total Amount: | \$1,041,872.97 |
| Invoice Identifier: | 00093235 |
| Account Number: | 4000002544 |
| Net Due Date: | September 11, 2003 |

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and yo r in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (837) | -638.97 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11584 At DRN 9908 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (5,084) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11596 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (5,084) | -3,881.13 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11596 At DRN 9908 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (48,352) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11597 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (48,352) | -37,875.32 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11597 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (20,460) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11800 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (20,460) | -15,619.16 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11600 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (9,362) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11802 At DRN 9908 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (9,362) | -7,146.95 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142

Payee: 008924518

Stmt D/T: 09/01/2003 12:48 PM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2003
End Transaction Date: August 31, 2003

| | |
|------------------------------|--------------------|
| Invoice Total Amount: | \$1,014,972.97 |
| Invoice Identifier: | 00093235 |
| Account Number: | 4000002544 |
| Net Due Date: | September 11, 2003 |

Please reference your invoice identifier and your r in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Bag Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 11602 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (14,508) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11604 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (14,508) | -11,075.41 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11604 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (52,018) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11610 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (52,018) | -38,710.54 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11610 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (5,084) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11623 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (5,084) | -3,881.13 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11623 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (34,844) | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11630 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (34,844) | -26,599.91 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11630 At DRN 9906 | | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 008922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 008924518

Stmt D/T: 09/01/2003 12:48 PM
Payee':
Payee's F: 01-10-000-222-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Please note - This is a credit

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922738
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$607.60
Invoice Identifier: 00093259
Account Number: 4000002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003
 Please reference your invoice identifier and yo er in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | Reservation/Demand D1 | | | | | Line 1 | | RD1 | 0.7618 | 0.0000 | 0.0082 | 0.7536 | 62,000 ✓ | 46,723.20 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11613 At DRN 241390 | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (62,000) | -47,330.80 | 01 - 31 | |

Invoice Total Amount: 0 -607.60

I

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR AUGUST 2003

10-Sep-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER | ACCRUED | (24,204) | \$4.80000 | (\$116,179.20) |
| 2 | COMMODITY-PIPELINE | ACCRUED | 821,995 | \$0.04377 | \$35,978.19 |
| 3 | DEMAND | ACCRUED | 1,106,700 | \$0.41843 | \$463,076.05 |
| 4 | TOTAL | ACCRUED | 1,904,491 | | \$382,875.04 |

15

PEOPLES GAS SYSTEM

10-Sep-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR AUGUST 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMM.-P/L-FT | ACCRUED | 381,519 | \$0.02000 | \$7,630.38 |
| 2 | COMM.-P/L-PAL | ACCRUED | 72,185 | \$0.02400 | \$1,732.44 |
| 3 | TOTAL COMM.-P/L | ACCRUED | 453,704 | \$0.02064 | \$9,362.82 |
| 4 | DEMAND | ACCRUED | 814,800 | \$0.55000 | \$448,140.00 |
| 5 | TOTAL | ACCRUED | 1,268,504 | | \$457,502.82 |

16



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | | |
|----------------------------|-----------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| 10001-74500 | 01-01 | Jul 30, 2003 | Aug 27, 2003 | \$ | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3026.96 | 3026.96CR | 0.00 | 0.00 | 0.00 | 3227.77 | 3227.77 |

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
VENDOR 1007582
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
INVOICE 1000174500 AUG03
33601-2562
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATTENTION TRAN
ENTERED AUTH. *AB*

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/05/03

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

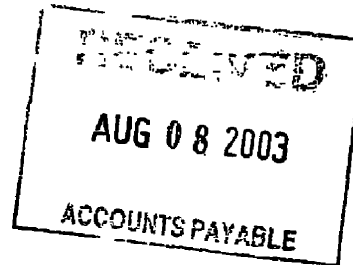
| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE | | |
|----------------------------|----------------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| PEOPLES GAS | 10001-74500 | Jul 30, 2003 | Aug 27, 2003 | 3227.77 | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3026.96 | 3026.96CR | 0.00 | 0.00 | 0.00 | 3227.77 | 3227.77 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|--------------|------------------|-----------|-----------|-----------|-------|
| S | 9322486 | 7/02/03- 7/30/03 | 28 | 139518 | 135614 | 3904 |
| | | TOTAL GAS USED | | | | 3904 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 3,227.77 |



Total Current Charges 3,227.77
Unpaid Balance 0.00
Total Amount Due 3,227.77

CURRENT CHARGES PAST DUE AFTER Aug 27, 2003

17

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE SEPTEMBER 10 - 12, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON SEPTEMBER 10.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | | |
|----------------------------|-----------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| 132663-128434 | 03-41 | Ju1 10, 2003 | Aug 06, 2003 | \$ | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3050.14 | 3050.14CR | 0.00 | 0.00 | 0.00 | 3597.62 | 3597.62 |

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
INVOICE 132663128434 54203
DUPLICATE 32961 DUE 7-31
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ FRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED _____ AUTH *MB*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD SU

BILL DATE: 7/15/03

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE | | |
|----------------------------|----------------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| PEOPLES GAS | 132663-128434 | Ju1 10, 2003 | Aug 06, 2003 | 3597.62 | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3050.14 | 3050.14CR | 0.00 | 0.00 | 0.00 | 3597.62 | 3597.62 |

METER READING INFORMATION

| METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|------------------|-----------|-----------|-----------|-------|
| 6045179 | 6/06/03- 7/10/03 | 34 | 49215 | 44641 | 4574 |
| TOTAL GAS USED | | | | | 4574 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 3,597.62 |

Total Current Charges 3,597.62
Unpaid Balance 0.00
Total Amount Due 3,597.62

CURRENT CHARGES PAST DUE AFTER Aug 06, 2003

18

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | | |
|----------------------------|-----------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| 93305-111588 | 08-11 | Jul 21, 2003 | Aug 15, 2003 | \$ | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 6603.31 | 6603.31CR | 0.00 | 0.00 | 0.00 | 6259.05 | 6259.05 |

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
VENDOR 1007582
SERVICE ADDRESS: 31 JACARANDA SQUARE
INVOICE 93305111588 JUL 03
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP32961 DUE 8-4

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____

ENTERED _____ AUTH. *AB* For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 7/24/03

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE | | |
|----------------------------|----------------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| PEOPLES GAS | 93305-111588 | Jul 21, 2003 | Aug 15, 2003 | 6259.05 | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 6603.31 | 6603.31CR | 0.00 | 0.00 | 0.00 | 6259.05 | 6259.05 |

METER READING INFORMATION

| METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|------------------|-----------|-----------|-----------|-------|
| S 8457280 | 6/16/03- 7/21/03 | 35 | 22529 | 15072 | 7785 |
| TOTAL GAS USED | | | | | 7785 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 6,259.05 |

JUL 28 2003

Total Current Charges 6,259.05
Unpaid Balance 0.00
Total Amount Due 6,259.05

CURRENT CHARGES PAST DUE AFTER Aug 15, 2003

20

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 07/15/03

INVOICE NO: 127

SERVICE PERIOD: THROUGH JUNE 30, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

OK
Mike Whelan
01-90-000-232-02-00
John

AMOUNT DUE BY: 07/30/03

01 0012408
SP 35088 *HIS*
fy

RECEIVED
AUG 04 2003
ACCOUNTS PAYABLE

21



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 07/15/03
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 127 **A**
SERVICE PERIOD: THROUGH JUNE 30, 2003

| | | | |
|--|--------|---|--------------------|
| 4,513 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE | \$5.73 | = | \$25,859.49 |
| 0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE | \$0.00 | = | 0.00 |
| CREDIT FOR OVERPAYMENT OF NOVEMBER BILL | | | (20.00) |
| PRIOR MONTH ADJUST 00 DEKATHERMS | \$0.00 | = | 0.00 |
| | | | <u>\$25,839.49</u> |

AMOUNT DUE BY: 07/30/03

Mike Winger (signature)
 01-90-000-232-02-00-0
[Handwritten initials]

RECEIVED
 AUG-04 2003
 ACCOUNTS PAYABLE

22

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0308

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Handwritten: 0018998
SP43118-06
25
8X

| CUSTOMER ID | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples | | |
| PAYMENT TERMS | INVOICE DATE | DUE DATE |
| Net 10 Days | 7/18/03 | 7/28/03 |

| DESCRIPTION | AMOUNT |
|--|----------|
| August: Supplementary Agreement No. 001 | |
| (1) ISO Tube Trailer | 6,000.00 |
| (1) Regulation Set | 440.00 |
| August: Supplementary Agreement No. 002 | |
| (1) 7 Tube Trailer | 6,247.00 |
| (1) 8 Tube Trailer | 7,000.00 |
| CNG Operator's Vehicle | 4,738.06 |
| (1) CNG Operator | 980.00 |
| (1) Line Heater | 650.00 |
| (1) Regulation Set | 500.00 |
| Administrative Costs | 220.00 |
| 1.2 mmcf/day Compressor & Dehydration | 6,300.00 |

RECEIVED
JUL 29 2003
ACCOUNTS PAYABLE

Handwritten: 23075.1

Handwritten: 019000080403-000
Signature: [Signature]
Check/Credit Memo No:

| | |
|------------------------|------------------|
| Subtotal | Continued |
| Sales Tax | Continued |
| Total Invoice Amount | Continued |
| Payment/Credit Applied | 23 |
| TOTAL DUE | Continued |

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0308

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

| CUSTOMER ID | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples | | |
| PAYMENT TERMS | INVOICE DATE | DUE DATE |
| Net 10 Days | 7/18/03 | 7/28/03 |

| DESCRIPTION | AMOUNT |
|--|------------|
| Additional Trailer Usage - \$1,846 per week for 7/1 - 7/31 | 8,175.01 |
| 6/30:B-tail to 8020 54th Ave, set unload station. B-tail to Teco p/u C33 to St. Pete drop B-tail to NPR | 1,282.50 ✓ |
| Tractor Usage = 1 day @ \$95/day | |
| Mileage = 114 miles @ \$1.50/mile | |
| CDL/HAZMAT Driver = 9 hrs @ \$95/hr | |
| Flagger = \$161.50 per trip | |
| 7/2:B-tail to Brdtn p/u J632 to Nokomis drop, p/u J633 to Brdtn. B-tail to St. Pete p/u C33 to Teco B-tail | 1,626.50 ✓ |
| to NPR | |
| Tractor Usage = 1 day @ \$95/day | |
| Mileage = 280 miles @ \$1.50/mile | |
| CDL/HAZMAT Driver = 10 hrs @ \$95/hr | |
| Flagger = \$161.50 per trip | |

| | |
|------------------------|------------------|
| Subtotal | Continued |
| Sales Tax | Continued |
| Total Invoice Amount | Continued |
| Payment/Credit Applied | 24 |
| Check/Credit Memo No: | Continued |
| TOTAL DUE | |

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0308

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

| CUSTOMER ID | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| > Peoples | | |
| PAYMENT TERMS | INVOICE DATE | DUE DATE |
| Net 10 Days | 7/18/03 | 7/28/03 |

| DESCRIPTION | AMOUNT |
|---|------------|
| 7/11: B-tail to Teco p/u C33 to Brdtn drop, p/u M217 to Heritage Harbour drop, p/u M218 to Brdtn drop, B-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 173 miles @ \$1.50/mile CDL/HAZMAT Driver = 6 hrs @ \$95/hr Flagger = \$161.50 per trip Station Safety Checks | 1,086.00 ✓ |
| -6/27: Nokomis, Heritage Harbour, Celebration and Bradenton, service truck mileage - 310 miles @ \$.85/mile | 263.50 ✓ |
| -7/2: Nokomis, Heritage Harbour and Bradenton, service truck mileage - 233 miles @ \$.85/mile | 198.05 ✓ |
| -7/3: Celebration, service truck mileage - 174 miles @ \$.85/mile | 147.90 ✓ |

| | |
|------------------------|-----------|
| Subtotal | Continued |
| Sales Tax | Continued |
| Total Invoice Amount | Continued |
| Payment/Credit Applied | 25 |
| Check/Credit Memo No: | TOTAL DUE |
| | Continued |

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0308

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

| CUSTOMER ID | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| > Peoples | | |
| PAYMENT TERMS | INVOICE DATE | DUE DATE |
| Net 10 Days | 7/18/03 | 7/28/03 |

| DESCRIPTION | AMOUNT |
|---|----------|
| -7/10: Celebration, service truck mileage - 174 miles @ \$.85/mile | 147.90 ✓ |
| -7/11: Heritage Harbour and Bradenton, service truck mileage - 186 miles @ \$.80/mile | 158.10 ✓ |

| | |
|------------------------|--------------------|
| Subtotal | 46,160.52 |
| Sales Tax | |
| Total Invoice Amount | \$46,160.52 |
| Payment/Credit Applied | 26 |
| Check/Credit Memo No: | TOTAL DUE |
| | \$46,160.52 |

NATURAL GAS ODORIZING INC

SUMMARY INVOICE

INVOICE DATE: 08/14/2003
INVOICE NO. : 90014172

Mail to:
PEOPLES GAS SYSTEMS INC
ACCOUNTS PAYABLE
PO BOX 2562
TAMPA FL 33601 33601

Remit to:
Natural Gas Odorizing Inc
P.O. Box 99221
Chicago, IL 60693

| Customer I.O. | Customer Part no. | Ship-to Location | Ref no. | Product | Batch No. | Date Shipped | Quantity Shipped | Unit Price | U/M | Test Factor | Fr. Basis | Mode of Railcar | Total Value |
|---------------|-------------------|------------------|----------|---------------|-----------|--------------|------------------|------------|-----|-------------|-----------|-----------------|-------------|
| | | MIAMI FL | 81080578 | RP CAPTAN (V) | 466 | 08/01/2003 | 720 | 1.93 | LB | | | Tanktruck | \$ 1,389.60 |
| SP32043 | | MIAMI FL | 81080577 | RP CAPTAN (V) | 466 | 08/01/2003 | 951 | 1.93 | LB | | | Tanktruck | \$ 1,835.43 |
| SP32043 | | MIAMI FL | 81080576 | RP CAPTAN (V) | 466 | 08/01/2003 | 3,602 | 1.93 | LB | | | Tanktruck | \$ 6,951.86 |
| SP32043 | | MIAMI FL | 81080575 | RP CAPTAN (V) | 466 | 08/01/2003 | 2,508 | 1.93 | LB | | | Tanktruck | \$ 4,840.44 |
| SP32043 | | MIAMI FL | 81080579 | RP CAPTAN (V) | 466 | 08/01/2003 | 10,479 | 1.93 | LB | | | Tanktruck | \$20,224.47 |
| SP32043 | | LAKELAND FL | | | | | | | | | | | \$ 0.00 |
| Total Taxes | | | | | | | | | | | | | |

CO 01 VENDOR 1005275
INVOICE 90014172
PO SP32043 DUE 9-10-03
ATT _____ TRAN _____
ENTERED jj AUTH _____

*Please Ask Keith
To sign.
Thanks
Japene*

RECEIVED
AUG 18 2003
PAYABLE

*J. Allen
08/19/03*

Total invoice amount: USD \$ 35,241.80
Payment Due : 09/13/2003

LT

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

REDACTED

VOICE DATE: 05-Aug-2003
VOICE NO: 10010482-1
DUPLICATE DATE: 08-Aug-2003

TO: PEOPLES GAS SYSTEM
ATTN: Brent Coldwell
VOICE: 813-228-4664
FAX: 18132284742

FROM: Alicia Grippi
VOICE: 212-761-4838
FAX: 212-761-0381

ADDRESS:

COPY

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

| CUR | TRADE | SWAP | QUANTITY | WE PAY | YOU PAY | AMOUNT DUE |
|-----------|----------|---|--------------|--------------|------------------|------------|
| REF | DATE | | | | | |
| 103752413 | Jun-2003 | Swap - We Pay "Natural Gas IFERC Southern NG Co." Aug 1-31, 2003, You Pay Fixed | 155,000 MMBT | 4.6200 Float | 5.6250 Fixed USD | 155,775.00 |

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 155,775.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
30
RA No

Wire Transfer
8-8-03

#01-90-000-232-02-00-0

Financial

REDACTED

Peoples Gas System

Wire Transfer 8-8-03

SAP ID: 3000224



| | | |
|--|--|---|
| Customer Information Tampa Electric Company 702 North Franklin Street Tampa, FL 33601 Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail: | Remit To UBS AG Bank: UBS AG Stamford Bar: Acct: | Invoice Information Invoice Number: 7909 Contract Period: Aug-2003 Invoice Date: 08/04/2003 Due Date: 08/08/2003 Contact: Beck Riedel Phone: (203) 719-7684 Fax: (203) 719-5005 E-Mail: rebecca.riedel@ubs.com |
|--|--|---|

| Trade Date | Deal Number | Profit Center | Online Number | External Exchange | Reference Index | Delivery Index | Swap/ Opt | Notional Quantity | Basis | Fixed Rate | Float Rate | Amount |
|------------|-------------|---------------|---------------|-------------------|-----------------|----------------|-----------|-------------------|-------|------------|------------|------------|
| 03/04/2003 | AGM350.1 | 54293 | | | NX1 | IF-FGT/Z2 | SWAP | (155,000.00) | MMBTU | 5.6950001 | 4.72 | 151,125.02 |
| 05/02/2003 | AGT023.1 | 54293 | | | NX1 | IF-FGT/Z1 | SWAP | (93,000.00) | MMBTU | 5.3025 | 4.65 | 60,682.50 |

TAMPA ELECTRIC COMPANY WILL REMIT:

U.S. Dollar Common

211,807.52 ✓

01-90-000-232-02-00-0

SC

COPY

COPY

29

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2003

10-Sep-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1-USAGE | ACCRUED | 1,969,791 | 0.04230 | \$83,322.16 |
| 2 | FTS-1-NO NOTICE | ACCRUED | 63,849 | 0.04230 | \$2,700.81 |
| 3 | TOTAL FTS-1 | ACCRUED | 2,033,640 | | \$86,022.97 |
| 4 | FTS-2-USAGE | ACCRUED | 1,293,553 | 0.02530 | \$32,726.89 |
| 5 | GRAND TOTAL | ACCRUED | 3,327,193 | | \$118,749.86 |

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2003

10-Sep-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (24,800) | 0.37030 | (\$9,183.44) |
| 2 | TOTAL | | (24,800) | | (\$9,183.44) |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-------------|------------------|---------|--------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 ANADARKO | 10,000.0 | 0.46650 | \$4,665.00 |
| 2 ANADARKO | 30,000.0 | 0.47375 | \$14,212.50 |
| 3 ANADARKO | 10,000.0 | 0.48400 | \$4,840.00 |
| 4 ANADARKO | 10,000.0 | 0.47500 | \$4,750.00 |
| 5 ANADARKO | 10,000.0 | 0.47250 | \$4,725.00 |
| 6 ANADARKO | 10,000.0 | 0.48200 | \$4,820.00 |
| 7 ANADARKO | 30,000.0 | 0.49750 | \$14,925.00 |
| 8 ANADARKO | 10,000.0 | 0.51100 | \$5,110.00 |
| 9 ANADARKO | 10,000.0 | 0.51000 | \$5,100.00 |
| 10 ANADARKO | 10,000.0 | 0.52100 | \$5,210.00 |
| 11 ANADARKO | 10,000.0 | 0.52200 | \$5,220.00 |
| 12 ANADARKO | 30,000.0 | 0.48250 | \$14,475.00 |
| 13 ANADARKO | 10,000.0 | 0.49700 | \$4,970.00 |
| 14 ANADARKO | 10,000.0 | 0.50250 | \$5,025.00 |
| 15 TOTAL: | <u>200,000.0</u> | | <u>\$98,047.50</u> |

32

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 ANADARKO | 10,000.0 | 0.49400 | \$4,940.00 |
| 2 ANADARKO | 10,000.0 | 0.50800 | \$5,080.00 |
| 3 ANADARKO | 30,000.0 | 0.51300 | \$15,390.00 |
| 4 ANADARKO | 10,000.0 | 0.52350 | \$5,235.00 |
| 5 ANADARKO | 10,000.0 | 0.50750 | \$5,075.00 |
| 6 ANADARKO | 20,000.0 | 0.50800 | \$10,160.00 |
| 7 ANADARKO | 60,000.0 | 0.48950 | \$29,370.00 |
| 8 ANADARKO | 50,000.0 | 0.49550 | \$24,775.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>200,000.0</u> | | <u>\$100,025.00</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 BRIDGELINE | 155,040.0 | 0.47350 | \$73,411.44 |
| 2 BRIDGELINE | 100,000.0 | 0.49300 | \$49,300.00 |
| 3 BRIDGELINE | 155,040.0 | 0.49950 | \$77,442.48 |
| 4 BRIDGELINE | 25,040.0 | 0.53300 | \$13,346.32 |
| 5 BRIDGELINE | 165,630.0 | 0.49500 | \$81,986.85 |
| 6 BRIDGELINE | 83,040.0 | 0.49550 | \$41,146.32 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>683,790.0</u> | | <u>\$336,633.41</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|---------------|--------------------|---------|-----------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CHEVRONTEX | 100,000.0 | 0.46650 | \$46,650.00 |
| 2 CHEVRONTEX | 375,000.0 | 0.47100 | \$176,625.00 |
| 3 CHEVRONTEX | 100,000.0 | 0.48050 | \$48,050.00 |
| 4 CHEVRONTEX | 100,000.0 | 0.47600 | \$47,600.00 |
| 5 CHEVRONTEX | 100,000.0 | 0.48200 | \$48,200.00 |
| 6 CHEVRONTEX | 300,000.0 | 0.50200 | \$150,600.00 |
| 7 CHEVRONTEX | 100,000.0 | 0.50250 | \$50,250.00 |
| 8 CHEVRONTEX | 100,000.0 | 0.50350 | \$50,350.00 |
| 9 CHEVRONTEX | 100,000.0 | 0.51900 | \$51,900.00 |
| 10 CHEVRONTEX | 100,000.0 | 0.52150 | \$52,150.00 |
| 11 CHEVRONTEX | 300,000.0 | 0.48550 | \$145,650.00 |
| 12 CHEVRONTEX | 100,000.0 | 0.49600 | \$49,600.00 |
| 13 CHEVRONTEX | 100,000.0 | 0.50500 | \$50,500.00 |
| 14 CHEVRONTEX | 100,000.0 | 0.50300 | \$50,300.00 |
| 15 CHEVRONTEX | 100,000.0 | 0.50700 | \$50,700.00 |
| 16 CHEVRONTEX | 300,000.0 | 0.51550 | \$154,650.00 |
| 17 TOTAL: | <u>2,475,000.0</u> | | <u>\$1,223,775.00</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CHEVRONTEX | 100,000.0 | 0.53350 | \$53,350.00 |
| 2 CHEVRONTEX | 100,000.0 | 0.51550 | \$51,550.00 |
| 3 CHEVRONTEX | 100,000.0 | 0.51400 | \$51,400.00 |
| 4 CHEVRONTEX | 300,000.0 | 0.49650 | \$148,950.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 | 0.0 | 0.00000 | \$0.00 |
| 17 | 0.0 | 0.00000 | \$0.00 |
| 18 TOTAL: | <u>600,000.0</u> | | <u>\$305,250.00</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|------------------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CINERGY | 31,040.0 | 0.46900 | \$14,557.76 |
| 2 CINERGY | 44,700.0 | 0.49300 | \$22,037.10 |
| 3 CINERGY | 43,310.0 | 0.51250 | \$22,196.38 |
| 4 CINERGY | 150,000.0 | 0.49800 | \$74,700.00 |
| 5 CINERGY | 10,030.0 | 0.51550 | \$5,170.47 |
| 6 CINERGY (Gulfstream) | 1,311,610.0 | 0.47450 | \$622,359.10 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>1,590,690.0</u> | | <u>\$761,020.81</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CROSSTEX | 62,410.0 | 0.46550 | \$29,051.86 |
| 2 CROSSTEX | 187,230.0 | 0.47250 | \$88,466.19 |
| 3 CROSSTEX | 62,410.0 | 0.48300 | \$30,144.03 |
| 4 CROSSTEX | 62,410.0 | 0.47400 | \$29,582.34 |
| 5 CROSSTEX | 62,410.0 | 0.47150 | \$29,426.32 |
| 6 CROSSTEX | 62,410.0 | 0.48100 | \$30,019.21 |
| 7 CROSSTEX | 187,230.0 | 0.49650 | \$92,959.71 |
| 8 CROSSTEX | 62,410.0 | 0.51000 | \$31,829.10 |
| 9 CROSSTEX | 62,410.0 | 0.50900 | \$31,766.69 |
| 10 CROSSTEX | 62,410.0 | 0.52000 | \$32,453.20 |
| 11 CROSSTEX | 62,410.0 | 0.52100 | \$32,515.61 |
| 12 CROSSTEX | 187,230.0 | 0.48150 | \$90,151.26 |
| 13 CROSSTEX | 62,410.0 | 0.49600 | \$30,955.36 |
| 14 CROSSTEX | 62,410.0 | 0.50150 | \$31,298.62 |
| 15 TOTAL: | <u>1,248,200.0</u> | | <u>\$610,619.50</u> |

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-------------|--------------------|---------|-----------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CROSSTEX | 62,410.0 | 0.49300 | \$30,768.13 |
| 2 CROSSTEX | 62,410.0 | 0.50700 | \$31,641.87 |
| 3 CROSSTEX | 187,230.0 | 0.51200 | \$95,861.76 |
| 4 CROSSTEX | 62,410.0 | 0.52250 | \$32,609.23 |
| 5 CROSSTEX | 59,740.0 | 0.50650 | \$30,258.31 |
| 6 CROSSTEX | 62,410.0 | 0.50700 | \$31,641.87 |
| 7 CROSSTEX | 187,230.0 | 0.48850 | \$91,461.87 |
| 8 CROSSTEX | 1,359,120.0 | 0.46500 | \$631,990.80 |
| 9 CROSSTEX | 115,040.0 | 0.50250 | \$57,807.60 |
| 10 CROSSTEX | 100,000.0 | 0.52300 | \$52,300.00 |
| 11 CROSSTEX | 130,000.0 | 0.52850 | \$68,705.00 |
| 12 CROSSTEX | 47,530.0 | 0.50750 | \$24,121.48 |
| 13 CROSSTEX | 201,000.0 | 0.48950 | \$98,389.50 |
| 14 CROSSTEX | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>2,636,530.0</u> | | <u>\$1,277,557.42</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 EAGLE ENERGY | 38,740.0 | 0.46750 | \$18,110.95 |
| 2 EAGLE ENERGY | 116,220.0 | 0.47200 | \$54,855.84 |
| 3 EAGLE ENERGY | 38,740.0 | 0.48150 | \$18,653.31 |
| 4 EAGLE ENERGY | 38,740.0 | 0.47200 | \$18,285.28 |
| 5 EAGLE ENERGY | 38,730.0 | 0.47700 | \$18,474.21 |
| 6 EAGLE ENERGY | 38,740.0 | 0.48300 | \$18,711.42 |
| 7 EAGLE ENERGY | 116,190.0 | 0.50300 | \$58,443.57 |
| 8 EAGLE ENERGY | 38,740.0 | 0.50350 | \$19,505.59 |
| 9 EAGLE ENERGY | 38,740.0 | 0.50450 | \$19,544.33 |
| 10 EAGLE ENERGY | 38,740.0 | 0.52000 | \$20,144.80 |
| 11 EAGLE ENERGY | 38,740.0 | 0.52250 | \$20,241.65 |
| 12 EAGLE ENERGY | 116,220.0 | 0.48650 | \$56,541.04 |
| 13 EAGLE ENERGY | 38,740.0 | 0.49700 | \$19,253.78 |
| 14 EAGLE ENERGY | 38,740.0 | 0.50600 | \$19,602.44 |
| 15 EAGLE ENERGY | 38,730.0 | 0.50400 | \$19,519.92 |
| 16 EAGLE ENERGY | 38,740.0 | 0.50800 | \$19,679.92 |
| 17 TOTAL: | <u>852,230.0</u> | | <u>\$419,568.05</u> |

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 EAGLE ENERGY | 116,220.0 | 0.51650 | \$60,027.63 |
| 2 EAGLE ENERGY | 38,740.0 | 0.53450 | \$20,706.53 |
| 3 EAGLE ENERGY | 38,740.0 | 0.51650 | \$20,009.21 |
| 4 EAGLE ENERGY | 38,740.0 | 0.51500 | \$19,951.10 |
| 5 EAGLE ENERGY | 114,120.0 | 0.49750 | \$56,774.70 |
| 6 EAGLE ENERGY | 28,730.0 | 0.51250 | \$14,724.13 |
| 7 EAGLE ENERGY | 11,670.0 | 0.46750 | \$5,455.73 |
| 8 EAGLE ENERGY | 35,010.0 | 0.47200 | \$16,524.72 |
| 9 EAGLE ENERGY | 11,670.0 | 0.48150 | \$5,619.11 |
| 10 EAGLE ENERGY | 11,670.0 | 0.47200 | \$5,508.24 |
| 11 EAGLE ENERGY | 11,670.0 | 0.47700 | \$5,566.59 |
| 12 EAGLE ENERGY | 11,670.0 | 0.48300 | \$5,636.61 |
| 13 EAGLE ENERGY | 35,010.0 | 0.50300 | \$17,610.03 |
| 14 EAGLE ENERGY | 11,670.0 | 0.50350 | \$5,875.85 |
| 15 TOTAL: | <u>515,330.0</u> | | <u>\$259,990.18</u> |

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|------------------------------|-------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 EAGLE ENERGY | 11,670.0 | 0.50450 | \$5,887.52 |
| 2 EAGLE ENERGY | 11,670.0 | 0.52000 | \$6,068.40 |
| 3 EAGLE ENERGY | 11,670.0 | 0.52250 | \$6,097.58 |
| 4 EAGLE ENERGY | 35,010.0 | 0.48650 | \$17,032.38 |
| 5 EAGLE ENERGY | 11,670.0 | 0.49700 | \$5,799.99 |
| 6 EAGLE ENERGY | 11,670.0 | 0.50600 | \$5,905.02 |
| 7 EAGLE ENERGY | 11,670.0 | 0.50400 | \$5,881.68 |
| 8 EAGLE ENERGY | 11,670.0 | 0.50800 | \$5,928.36 |
| 9 EAGLE ENERGY | 35,010.0 | 0.51650 | \$18,082.68 |
| 10 EAGLE ENERGY | 11,670.0 | 0.53450 | \$6,237.62 |
| 11 EAGLE ENERGY | 11,670.0 | 0.51650 | \$6,027.56 |
| 12 EAGLE ENERGY | 11,670.0 | 0.51500 | \$6,010.05 |
| 13 EAGLE ENERGY | 35,010.0 | 0.49750 | \$17,417.49 |
| 14 EAGLE ENERGY (Gulfstream) | 30,610.0 | 0.49200 | \$15,060.12 |
| 15 TOTAL: | <u>252,340.00</u> | | <u>\$127,436.45</u> |

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------------|--------------------|-------------|-----------------------|
| <u>SUPPLIER</u> | <u>THERMS</u> | <u>RATE</u> | <u>ACCRUED</u> |
| 1 EXXON | 3,255,000.0 | 0.47700 | \$1,552,635.00 |
| 2 EXXON (Gulfstream) | 1,395,000.0 | 0.47700 | \$665,415.00 |
| 3 EXXON (Sonat) | 2,847,660.0 | 0.46100 | \$1,312,771.26 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>7,497,660.0</u> | | <u>\$3,530,821.26</u> |

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------|------------------|---------|--------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 FLORIDA POWER | 150,000.0 | 0.47850 | \$71,775.00 |
| 2 | 0.0 | 0.00000 | \$0.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>150,000.0</u> | | <u>\$71,775.00</u> |

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-03**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|---------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 OCCIDENTAL | 120,000.0 | 0.49600 | \$59,520.00 |
| 2 OCCIDENTAL | 22,000.0 | 0.49700 | \$10,934.00 |
| 3 OCCIDENTAL | 56,850.0 | 0.49800 | \$28,311.30 |
| 4 OCCIDENTAL | 98,760.0 | 0.51100 | \$50,466.36 |
| 5 OCCIDENTAL | 69,000.0 | 0.49000 | \$33,810.00 |
| 6 OCCIDENTAL | 100,000.0 | 0.46300 | \$46,300.00 |
| 7 OCCIDENTAL | 400,000.0 | 0.46900 | \$187,600.00 |
| 8 OCCIDENTAL | 100,000.0 | 0.47900 | \$47,900.00 |
| 9 OCCIDENTAL | 100,000.0 | 0.47150 | \$47,150.00 |
| 10 OCCIDENTAL | 100,000.0 | 0.48300 | \$48,300.00 |
| 11 OCCIDENTAL | 400,000.0 | 0.50150 | \$200,600.00 |
| 12 OCCIDENTAL | 100,000.0 | 0.50400 | \$50,400.00 |
| 13 OCCIDENTAL | 100,000.0 | 0.50200 | \$50,200.00 |
| 14 OCCIDENTAL | 100,000.0 | 0.51450 | \$51,450.00 |
| 15 TOTAL: | <u>1,866,610.0</u> | | <u>\$912,941.66</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|---------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 OCCIDENTAL | 100,000.0 | 0.51900 | \$51,900.00 |
| 2 OCCIDENTAL | 300,000.0 | 0.48350 | \$145,050.00 |
| 3 OCCIDENTAL | 100,000.0 | 0.49600 | \$49,600.00 |
| 4 OCCIDENTAL | 100,000.0 | 0.50000 | \$50,000.00 |
| 5 OCCIDENTAL | 100,000.0 | 0.50800 | \$50,800.00 |
| 6 OCCIDENTAL | 300,000.0 | 0.51700 | \$155,100.00 |
| 7 OCCIDENTAL | 100,000.0 | 0.52850 | \$52,850.00 |
| 8 OCCIDENTAL | 99,060.0 | 0.51200 | \$50,718.72 |
| 9 OCCIDENTAL | 100,000.0 | 0.51300 | \$51,300.00 |
| 10 OCCIDENTAL | 300,000.0 | 0.49650 | \$148,950.00 |
| 11 OCCIDENTAL | 0.0 | 0.00000 | \$0.00 |
| 12 OCCIDENTAL | 0.0 | 0.00000 | \$0.00 |
| 13 OCCIDENTAL | 0.0 | 0.00000 | \$0.00 |
| 14 OCCIDENTAL | 0.0 | 0.00000 | \$0.00 |
| 15 OCCIDENTAL | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>1,599,060.0</u> | | <u>\$806,268.72</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|-----------------|---------|--------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PRIOR | 12,000.0 | 0.49834 | \$5,980.05 |
| 2 | PRIOR | 4,000.0 | 0.50901 | \$2,036.02 |
| 3 | PRIOR | 4,000.0 | 0.49936 | \$1,997.42 |
| 4 | PRIOR | 4,000.0 | 0.50139 | \$2,005.54 |
| 5 | PRIOR | 4,000.0 | 0.51256 | \$2,050.25 |
| 6 | PRIOR | 12,000.0 | 0.53085 | \$6,370.20 |
| 7 | PRIOR | 4,000.0 | 0.53644 | \$2,145.75 |
| 8 | PRIOR | 4,000.0 | 0.53492 | \$2,139.66 |
| 9 | PRIOR | 4,000.0 | 0.54609 | \$2,184.36 |
| 10 | PRIOR | 4,000.0 | 0.54050 | \$2,162.00 |
| 11 | PRIOR | 12,000.0 | 0.51155 | \$6,138.54 |
| 12 | PRIOR | 4,000.0 | 0.52222 | \$2,088.86 |
| 13 | PRIOR | 4,000.0 | 0.52780 | \$2,111.21 |
| 14 | PRIOR | 4,000.0 | 0.53136 | \$2,125.43 |
| 15 | PRIOR | <u>4,000.0</u> | 0.54203 | <u>\$2,168.10</u> |
| 16 | TOTAL: | <u>84,000.0</u> | | <u>\$43,703.39</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------------|--------------------|---------|-----------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 PRIOR | 12,000.0 | 0.55270 | \$6,632.34 |
| 2 PRIOR | 4,000.0 | 0.55574 | \$2,222.97 |
| 3 PRIOR | 4,000.0 | 0.53746 | \$2,149.82 |
| 4 PRIOR | 4,000.0 | 0.53949 | \$2,157.94 |
| 5 PRIOR | 12,000.0 | 0.52171 | \$6,260.46 |
| 6 PRIOR (Gulfstream) | 91,760.0 | 0.47800 | \$43,861.28 |
| 7 PRIOR (SONAT) | 4,279,860.0 | 0.45650 | \$1,953,756.09 |
| 8 PRIOR (SONAT) | 20,870.0 | 0.45550 | \$9,506.29 |
| 9 PRIOR (SONAT) | 62,610.0 | 0.46000 | \$28,800.60 |
| 10 PRIOR (SONAT) | 10,440.0 | 0.47300 | \$4,938.12 |
| 11 PRIOR (SONAT) | 31,310.0 | 0.46400 | \$14,527.84 |
| 12 PRIOR (SONAT) | 10,440.0 | 0.46800 | \$4,885.92 |
| 13 PRIOR (SONAT) | 31,310.0 | 0.47700 | \$14,934.87 |
| 14 PRIOR (SONAT) | 31,320.0 | 0.49350 | \$15,456.42 |
| 15 PRIOR (SONAT) | 10,440.0 | 0.50150 | \$5,235.67 |
| 16 TOTAL: | <u>4,616,360.0</u> | | <u>\$2,115,326.63</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 PRIOR (SONAT) | 10,440.0 | 0.50000 | \$5,220.00 |
| 2 PRIOR (SONAT) | 31,310.0 | 0.51150 | \$16,015.07 |
| 3 PRIOR (SONAT) | 31,310.0 | 0.50600 | \$15,842.86 |
| 4 PRIOR (SONAT) | 156,540.0 | 0.47950 | \$75,060.93 |
| 5 PRIOR (SONAT) | 78,000.0 | 0.54300 | \$42,354.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>307,600.0</u> | | <u>\$154,492.86</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 PROLIANCE | 40,620.0 | 0.46650 | \$18,949.23 |
| 2 PROLIANCE | 121,860.0 | 0.47400 | \$57,761.64 |
| 3 PROLIANCE | 40,620.0 | 0.48400 | \$19,660.08 |
| 4 PROLIANCE | 40,620.0 | 0.47500 | \$19,294.50 |
| 5 PROLIANCE | 40,620.0 | 0.47250 | \$19,192.95 |
| 6 PROLIANCE | 40,620.0 | 0.48200 | \$19,578.84 |
| 7 PROLIANCE | 121,860.0 | 0.49750 | \$60,625.35 |
| 8 PROLIANCE | 40,620.0 | 0.51100 | \$20,756.82 |
| 9 PROLIANCE | 40,620.0 | 0.51000 | \$20,716.20 |
| 10 PROLIANCE | 40,620.0 | 0.52100 | \$21,163.02 |
| 11 PROLIANCE | 40,620.0 | 0.52200 | \$21,203.64 |
| 12 PROLIANCE | 121,860.0 | 0.48250 | \$58,797.45 |
| 13 PROLIANCE | 40,620.0 | 0.49700 | \$20,188.14 |
| 14 PROLIANCE | 40,620.0 | 0.50250 | \$20,411.55 |
| 15 PROLIANCE | 40,620.0 | 0.49400 | \$20,066.28 |
| 16 TOTAL: | <u>853,020.0</u> | | <u>\$418,365.69</u> |

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-03**

COMMODITY OTHER 858,408.44

| (A) | (B) | (C) | (D) |
|-------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 PROLIANCE | 40,620.0 | 0.50800 | \$20,634.96 |
| 2 PROLIANCE | 121,860.0 | 0.51300 | \$62,514.18 |
| 3 PROLIANCE | 40,620.0 | 0.52350 | \$21,264.57 |
| 4 PROLIANCE | 40,230.0 | 0.50750 | \$20,416.73 |
| 5 PROLIANCE | 40,620.0 | 0.50800 | \$20,634.96 |
| 6 PROLIANCE | 121,860.0 | 0.48950 | \$59,650.47 |
| 7 PROLIANCE | 507,950.0 | 0.46250 | \$234,926.88 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>913,760.0</u> | | <u>\$440,042.75</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|-----------------|---------|--------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | RELIANT | 32,040.0 | 0.51250 | \$16,420.50 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | <u>32,040.0</u> | | <u>\$16,420.50</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 TOTALFINA | 29,770.0 | 0.51300 | \$15,272.01 |
| 2 TOTALFINA | 73,000.0 | 0.51250 | \$37,412.51 |
| 3 TOTALFINA | 310,080.0 | 0.49800 | \$154,419.84 |
| 4 TOTALFINA (Gulfstream) | 586,210.0 | 0.47450 | \$278,156.80 |
| 5 TOTALFINA (Sonat) | 0.0 | 0.00000 | \$0.00 |
| 6 TOTALFINA (Sonat) | 0.0 | 0.00000 | \$0.00 |
| 7 TOTALFINA (Sonat) | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>999,060.0</u> | | <u>\$485,261.16</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 UNOCAL | 23,000.0 | 0.50800 | \$11,684.00 |
| 2 UNOCAL | 50,000.0 | 0.46650 | \$23,325.00 |
| 3 UNOCAL | 150,000.0 | 0.47100 | \$70,650.00 |
| 4 UNOCAL | 50,000.0 | 0.48050 | \$24,025.00 |
| 5 UNOCAL | 50,000.0 | 0.47100 | \$23,550.00 |
| 6 UNOCAL | 50,000.0 | 0.47600 | \$23,800.00 |
| 7 UNOCAL | 50,000.0 | 0.48200 | \$24,100.00 |
| 8 UNOCAL | 150,000.0 | 0.50200 | \$75,300.00 |
| 9 UNOCAL | 50,000.0 | 0.50250 | \$25,125.00 |
| 10 UNOCAL | 50,000.0 | 0.50350 | \$25,175.00 |
| 11 UNOCAL | 50,000.0 | 0.51900 | \$25,950.00 |
| 12 UNOCAL | 50,000.0 | 0.52150 | \$26,075.00 |
| 13 UNOCAL | 150,000.0 | 0.48550 | \$72,825.00 |
| 14 UNOCAL | 50,000.0 | 0.49600 | \$24,800.00 |
| 15 UNOCAL | 50,000.0 | 0.50500 | \$25,250.00 |
| 16 TOTAL: | <u>1,023,000.0</u> | | <u>\$501,634.00</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 UNOCAL | 50,000.0 | 0.50300 | \$25,150.00 |
| 2 UNOCAL | 50,000.0 | 0.50700 | \$25,350.00 |
| 3 UNOCAL | 150,000.0 | 0.51550 | \$77,325.00 |
| 4 UNOCAL | 50,000.0 | 0.53350 | \$26,675.00 |
| 5 UNOCAL | 50,000.0 | 0.51550 | \$25,775.00 |
| 6 UNOCAL | 50,000.0 | 0.51400 | \$25,700.00 |
| 7 UNOCAL | 150,000.0 | 0.49650 | \$74,475.00 |
| 8 UNOCAL | 24,000.0 | 0.46850 | \$11,244.00 |
| 9 UNOCAL | 40,000.0 | 0.50100 | \$20,040.00 |
| 10 UNOCAL | 50,000.0 | 0.51250 | \$25,625.00 |
| 11 UNOCAL | 0.0 | 0.00000 | \$0.00 |
| 12 UNOCAL | 0.0 | 0.00000 | \$0.00 |
| 13 UNOCAL | 0.0 | 0.00000 | \$0.00 |
| 14 UNOCAL | 0.0 | 0.00000 | \$0.00 |
| 15 UNOCAL | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>664,000.0</u> | | <u>\$337,359.00</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 WESTERN | 128,070.0 | 0.49900 | \$63,906.93 |
| 2 WESTERN | 100,000.0 | 0.46850 | \$46,850.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>228,070.0</u> | | <u>\$110,756.93</u> |

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 1 BP ENERGY | ACCRUED: | 51,110.0 | 0.50200 | \$25,657.22 |
| 2 | ACTUAL: | 51,110.0 | 0.50200 | \$25,657.22 |
| 3 BP ENERGY | ACCRUED: | 110,410.0 | 0.52650 | \$58,130.87 |
| 4 | ACTUAL: | 110,410.0 | 0.52650 | \$58,130.87 |
| 5 BP ENERGY | ACCRUED: | 41,660.0 | 0.57000 | \$23,746.20 |
| 6 | ACTUAL: | 41,660.0 | 0.57000 | \$23,746.20 |
| 7 BP ENERGY | ACCRUED: | 58,790.0 | 0.59300 | \$34,862.47 |
| 8 | ACTUAL: | 58,790.0 | 0.59300 | \$34,862.47 |
| 9 BP ENERGY | ACCRUED: | 1,897,820.0 | 0.53350 | \$1,012,486.97 |
| 10 | ACTUAL: | 1,897,820.0 | 0.53350 | \$1,012,486.97 |
| 11 BP ENERGY | ACCRUED: | 106,000.0 | 0.57200 | \$60,632.00 |
| 12 | ACTUAL: | 106,000.0 | 0.57200 | \$60,632.00 |
| 13 BP ENERGY | ACCRUED: | 52,180.0 | 0.52800 | \$27,551.04 |
| 14 | ACTUAL: | 52,180.0 | 0.52800 | \$27,551.04 |
| 15 BP ENERGY | ACCRUED: | 31,310.0 | 0.54500 | \$17,063.95 |
| 16 | ACTUAL: | 31,310.0 | 0.54500 | \$17,063.95 |
| 17 BRIDGELINE | ACCRUED: | 110,390.0 | 0.51950 | \$57,347.61 |
| 18 | ACTUAL: | 110,390.0 | 0.51950 | \$57,347.61 |
| 19 BRIDGELINE | ACCRUED: | 40,620.0 | 0.50200 | \$20,391.24 |
| 20 | ACTUAL: | 40,620.0 | 0.50200 | \$20,391.24 |
| 21 BRIDGELINE | ACCRUED: | 56,360.0 | 0.50000 | \$28,180.00 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|------------------|----------|---------------|-------------|----------------|
| 22 | ACTUAL: | 56,360.0 | 0.50000 | \$28,180.00 |
| 23 BRIDGELINE | ACCRUED: | 35,520.0 | 0.51300 | \$18,221.76 |
| 24 | ACTUAL: | 35,520.0 | 0.51300 | \$18,221.76 |
| 23 BRIDGELINE | ACCRUED: | 103,360.0 | 0.50700 | \$52,403.52 |
| 24 | ACTUAL: | 103,360.0 | 0.50700 | \$52,403.52 |
| 25 BRIDGELINE | ACCRUED: | 62,260.0 | 0.46750 | \$29,106.56 |
| 26 | ACTUAL: | 62,260.0 | 0.46750 | \$29,106.55 |
| 27 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.53000 | \$53,000.00 |
| 28 | ACTUAL: | 100,000.0 | 0.53000 | \$53,000.00 |
| 29 CHEVRONTEXACO | ACCRUED: | 199,250.0 | 0.51600 | \$102,813.00 |
| 30 | ACTUAL: | 199,250.0 | 0.51600 | \$102,813.00 |
| 31 CHEVRONTEXACO | ACCRUED: | 92,460.0 | 0.50200 | \$46,414.92 |
| 32 | ACTUAL: | 92,460.0 | 0.50200 | \$46,414.92 |
| 33 CHEVRONTEXACO | ACCRUED: | 370,000.0 | 0.48900 | \$180,930.00 |
| 34 | ACTUAL: | 370,000.0 | 0.48900 | \$180,930.00 |
| 35 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.52350 | \$52,350.00 |
| 36 | ACTUAL: | 100,000.0 | 0.52350 | \$52,350.00 |
| 37 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.54500 | \$54,500.00 |
| 38 | ACTUAL: | 100,000.0 | 0.54500 | \$54,500.00 |
| 37 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.55750 | \$55,750.00 |
| 38 | ACTUAL: | 100,000.0 | 0.55750 | \$55,750.00 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|------------------|----------|---------------|-------------|----------------|
| 39 CHEVRONTEXACO | ACCRUED: | 93,800.0 | 0.53900 | \$50,558.20 |
| 40 | ACTUAL: | 93,800.0 | 0.53900 | \$50,558.20 |
| 41 CHEVRONTEXACO | ACCRUED: | 238,430.0 | 0.52550 | \$125,294.98 |
| 42 | ACTUAL: | 238,430.0 | 0.52550 | \$125,294.97 |
| 43 CHEVRONTEXACO | ACCRUED: | 93,020.0 | 0.50450 | \$46,928.59 |
| 44 | ACTUAL: | 93,020.0 | 0.50450 | \$46,928.59 |
| 43 CHEVRONTEXACO | ACCRUED: | 91,620.0 | 0.50350 | \$46,130.67 |
| 44 | ACTUAL: | 91,620.0 | 0.50350 | \$46,130.67 |
| 45 CHEVRONTEXACO | ACCRUED: | 278,900.0 | 0.50600 | \$141,123.40 |
| 46 | ACTUAL: | 278,900.0 | 0.50600 | \$141,123.40 |
| 47 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.51450 | \$51,450.00 |
| 48 | ACTUAL: | 100,000.0 | 0.51450 | \$51,450.00 |
| 49 CHEVRONTEXACO | ACCRUED: | 202,180.0 | 0.50700 | \$102,505.28 |
| 50 | ACTUAL: | 202,180.0 | 0.50700 | \$102,505.26 |
| 51 CHEVRONTEXACO | ACCRUED: | 99,430.0 | 0.52150 | \$51,852.75 |
| 52 | ACTUAL: | 99,430.0 | 0.52150 | \$51,852.75 |
| 53 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.48800 | \$48,800.00 |
| 54 | ACTUAL: | 100,000.0 | 0.48800 | \$48,800.00 |
| 55 CHEVRONTEXACO | ACCRUED: | 300,000.0 | 0.46600 | \$139,800.00 |
| 56 | ACTUAL: | 300,000.0 | 0.46600 | \$139,800.00 |
| 57 CHEVRONTEXACO | ACCRUED: | 98,880.0 | 0.46900 | \$46,374.72 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|------------------|----------|---------------|-------------|----------------|
| 58 | ACTUAL: | 98,880.0 | 0.46900 | \$46,374.72 |
| 59 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.47650 | \$47,650.00 |
| 60 | ACTUAL: | 100,000.0 | 0.47650 | \$47,650.00 |
| 61 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.48000 | \$48,000.00 |
| 62 | ACTUAL: | 100,000.0 | 0.48000 | \$48,000.00 |
| 63 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.49000 | \$49,000.00 |
| 64 | ACTUAL: | 100,000.0 | 0.49000 | \$49,000.00 |
| 65 CHEVRONTEXACO | ACCRUED: | 100,000.0 | 0.49150 | \$49,150.00 |
| 66 | ACTUAL: | 100,000.0 | 0.49150 | \$49,150.00 |
| 67 CHEVRONTEXACO | ACCRUED: | 100,830.0 | 0.50700 | \$51,120.81 |
| 68 | ACTUAL: | 100,830.0 | 0.50700 | \$51,120.81 |
| 69 CHEVRONTEXACO | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 70 | ACTUAL: | 30,000.0 | 0.48900 | \$14,670.00 |
| 71 CINERGY | ACCRUED: | 110,410.0 | 0.54450 | \$60,118.25 |
| 72 | ACTUAL: | 110,410.0 | 0.54450 | \$60,118.25 |
| 73 CINERGY | ACCRUED: | 110,410.0 | 0.55500 | \$61,277.55 |
| 74 | ACTUAL: | 110,410.0 | 0.55500 | \$61,277.55 |
| 75 CINERGY | ACCRUED: | 110,410.0 | 0.54000 | \$59,621.40 |
| 76 | ACTUAL: | 110,410.0 | 0.54000 | \$59,621.40 |
| 77 CINERGY | ACCRUED: | 331,230.0 | 0.52400 | \$173,564.52 |
| 78 | ACTUAL: | 331,230.0 | 0.52400 | \$173,564.52 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 79 CINERGY | ACCRUED: | 110,410.0 | 0.51950 | \$57,358.00 |
| 80 | ACTUAL: | 110,410.0 | 0.51950 | \$57,358.00 |
| 81 CINERGY | ACCRUED: | 110,410.0 | 0.52350 | \$57,799.64 |
| 82 | ACTUAL: | 110,410.0 | 0.52350 | \$57,799.64 |
| 83 CINERGY | ACCRUED: | 110,410.0 | 0.50250 | \$55,481.03 |
| 84 | ACTUAL: | 110,410.0 | 0.50250 | \$55,481.03 |
| 85 CINERGY | ACCRUED: | 110,410.0 | 0.50000 | \$55,205.00 |
| 86 | ACTUAL: | 110,410.0 | 0.50000 | \$55,205.00 |
| 87 CINERGY | ACCRUED: | 331,230.0 | 0.50450 | \$167,105.54 |
| 88 | ACTUAL: | 331,230.0 | 0.50450 | \$167,105.55 |
| 89 CINERGY | ACCRUED: | 110,410.0 | 0.51250 | \$56,585.13 |
| 90 | ACTUAL: | 110,410.0 | 0.51250 | \$56,585.13 |
| 91 CINERGY | ACCRUED: | 110,410.0 | 0.50650 | \$55,922.67 |
| 92 | ACTUAL: | 110,410.0 | 0.50650 | \$55,922.67 |
| 93 CINERGY | ACCRUED: | 110,410.0 | 0.49200 | \$54,321.72 |
| 94 | ACTUAL: | 110,410.0 | 0.49200 | \$54,321.72 |
| 95 CINERGY | ACCRUED: | 110,410.0 | 0.48550 | \$53,604.06 |
| 96 | ACTUAL: | 110,410.0 | 0.48550 | \$53,604.06 |
| 97 CINERGY | ACCRUED: | 331,230.0 | 0.46400 | \$153,690.72 |
| 98 | ACTUAL: | 331,230.0 | 0.46400 | \$153,690.72 |
| 99 CINERGY | ACCRUED: | 109,170.0 | 0.46800 | \$51,091.55 |

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

July-03

| (A) | (B) | (C) | (D) | (E) |
|--------------|----------|-----------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 100 | ACTUAL: | 109,170.0 | 0.46800 | \$51,091.56 |
| 101 CINERGY | ACCRUED: | 110,410.0 | 0.47000 | \$51,892.70 |
| 102 | ACTUAL: | 110,410.0 | 0.47000 | \$51,892.70 |
| 103 CINERGY | ACCRUED: | 110,410.0 | 0.46950 | \$51,837.50 |
| 104 | ACTUAL: | 110,410.0 | 0.46950 | \$51,837.50 |
| 105 CINERGY | ACCRUED: | 51,680.0 | 0.51850 | \$26,796.08 |
| 106 | ACTUAL: | 51,680.0 | 0.51850 | \$26,796.08 |
| 107 CINERGY | ACCRUED: | 70,000.0 | 0.54500 | \$38,150.00 |
| 108 | ACTUAL: | 70,000.0 | 0.54500 | \$38,150.00 |
| 105 CINERGY | ACCRUED: | 90,610.0 | 0.49900 | \$45,214.39 |
| 106 | ACTUAL: | 90,610.0 | 0.49900 | \$45,214.39 |
| 107 CINERGY | ACCRUED: | 242,440.0 | 0.48900 | \$118,553.16 |
| 108 | ACTUAL: | 242,440.0 | 0.48900 | \$118,553.16 |
| 109 CINERGY | ACCRUED: | 44,000.0 | 0.56300 | \$24,772.00 |
| 110 | ACTUAL: | 44,000.0 | 0.56300 | \$24,772.00 |
| 111 CROSSTEX | ACCRUED: | 47,000.0 | 0.49900 | \$23,453.00 |
| 112 | ACTUAL: | 47,000.0 | 0.49900 | \$23,453.00 |
| 113 CROSSTEX | ACCRUED: | 62,410.0 | 0.51400 | \$32,078.74 |
| 114 | ACTUAL: | 62,410.0 | 0.51400 | \$32,078.74 |
| 115 CROSSTEX | ACCRUED: | 249,640.0 | 0.51900 | \$129,563.16 |
| 116 | ACTUAL: | 249,640.0 | 0.51900 | \$129,563.16 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 117 CROSSTEX | ACCRUED: | 62,410.0 | 0.50800 | \$31,704.28 |
| 118 | ACTUAL: | 62,410.0 | 0.50800 | \$31,704.28 |
| 119 CROSSTEX | ACCRUED: | 249,640.0 | 0.49150 | \$122,698.08 |
| 120 | ACTUAL: | 249,640.0 | 0.49150 | \$122,698.06 |
| 121 CROSSTEX | ACCRUED: | 62,410.0 | 0.51750 | \$32,297.18 |
| 122 | ACTUAL: | 62,410.0 | 0.51750 | \$32,297.17 |
| 123 CROSSTEX | ACCRUED: | 141,530.0 | 0.53950 | \$76,355.44 |
| 124 | ACTUAL: | 62,410.0 | 0.53950 | \$33,670.19 |
| 125 CROSSTEX | ACCRUED: | 62,410.0 | 0.55350 | \$34,543.94 |
| 126 | ACTUAL: | 62,410.0 | 0.55350 | \$34,543.93 |
| 127 CROSSTEX | ACCRUED: | 58,210.0 | 0.53850 | \$31,346.09 |
| 128 | ACTUAL: | 58,210.0 | 0.53850 | \$31,346.08 |
| 129 CROSSTEX | ACCRUED: | 62,410.0 | 0.51250 | \$31,985.13 |
| 130 | ACTUAL: | 62,410.0 | 0.51250 | \$31,985.13 |
| 131 CROSSTEX | ACCRUED: | 62,410.0 | 0.51800 | \$32,328.38 |
| 132 | ACTUAL: | 62,410.0 | 0.51800 | \$32,328.38 |
| 133 CROSSTEX | ACCRUED: | 62,410.0 | 0.49950 | \$31,173.80 |
| 134 | ACTUAL: | 62,410.0 | 0.49950 | \$31,173.79 |
| 135 CROSSTEX | ACCRUED: | 62,410.0 | 0.49900 | \$31,142.59 |
| 136 | ACTUAL: | 62,410.0 | 0.49900 | \$31,142.59 |
| 137 CROSSTEX | ACCRUED: | 187,230.0 | 0.50150 | \$93,895.86 |
| 138 | ACTUAL: | 187,230.0 | 0.50150 | \$93,895.85 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 139 CROSSTEX | ACCRUED: | 62,410.0 | 0.51150 | \$31,922.72 |
| 140 | ACTUAL: | 62,410.0 | 0.51150 | \$31,922.72 |
| 141 CROSSTEX | ACCRUED: | 62,410.0 | 0.50600 | \$31,579.46 |
| 142 | ACTUAL: | 62,410.0 | 0.50600 | \$31,579.46 |
| 143 CROSSTEX | ACCRUED: | 62,410.0 | 0.49200 | \$30,705.72 |
| 144 | ACTUAL: | 62,410.0 | 0.49200 | \$30,705.72 |
| 145 CROSSTEX | ACCRUED: | 62,410.0 | 0.49100 | \$30,643.31 |
| 146 | ACTUAL: | 62,410.0 | 0.49100 | \$30,643.31 |
| 147 CROSSTEX | ACCRUED: | 124,820.0 | 0.47100 | \$58,790.22 |
| 148 | ACTUAL: | 62,410.0 | 0.46900 | \$29,270.29 |
| 149 CROSSTEX | ACCRUED: | 62,410.0 | 0.47400 | \$29,582.34 |
| 150 | ACTUAL: | 62,410.0 | 0.47200 | \$29,457.52 |
| 151 CROSSTEX | ACCRUED: | 51,680.0 | 0.53100 | \$27,442.08 |
| 152 | ACTUAL: | 51,680.0 | 0.53100 | \$27,442.08 |
| 153 CROSSTEX | ACCRUED: | 89,490.0 | 0.55700 | \$49,845.93 |
| 154 | ACTUAL: | 89,490.0 | 0.55700 | \$49,845.93 |
| 155 CROSSTEX | ACCRUED: | 5,170.0 | 0.50200 | \$2,595.35 |
| 156 | ACTUAL: | 5,170.0 | 0.50200 | \$2,595.34 |
| 157 CROSSTEX | ACCRUED: | 58,400.0 | 0.49000 | \$28,616.00 |
| 158 | ACTUAL: | 58,400.0 | 0.49000 | \$28,616.00 |
| 159 CROSSTEX | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 160 | ACTUAL: | 79,120.0 | 0.54000 | \$42,724.80 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|-------------------|----------|-------------|---------|----------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 161 CROSSTEX | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 162 | ACTUAL: | 62,410.0 | 0.46900 | \$29,270.29 |
| 163 EXXON | ACCRUED: | 7,365,660.0 | 0.53600 | \$3,947,993.76 |
| 164 | ACTUAL: | 7,366,280.0 | 0.53600 | \$3,948,326.08 |
| 165 FLORIDA POWER | ACCRUED: | 110,410.0 | 0.50200 | \$55,425.82 |
| 166 | ACTUAL: | 110,410.0 | 0.50200 | \$55,425.82 |
| 167 FLORIDA POWER | ACCRUED: | 441,640.0 | 0.48900 | \$215,961.96 |
| 168 | ACTUAL: | 441,640.0 | 0.48900 | \$215,961.96 |
| 169 INFINITE | ACCRUED: | 20,670.0 | 0.46350 | \$9,580.55 |
| 170 | ACTUAL: | 20,670.0 | 0.46350 | \$9,580.55 |
| 171 NOBLE | ACCRUED: | 5,110.0 | 0.47000 | \$2,401.70 |
| 172 | ACTUAL: | 5,110.0 | 0.47000 | \$2,401.70 |
| 173 OCCIDENTAL | ACCRUED: | 50,000.0 | 0.50800 | \$25,400.00 |
| 174 | ACTUAL: | 50,000.0 | 0.50800 | \$25,400.00 |
| 175 OCCIDENTAL | ACCRUED: | 99,990.0 | 0.48550 | \$48,545.15 |
| 176 | ACTUAL: | 100,000.0 | 0.48550 | \$48,550.00 |
| 177 OCCIDENTAL | ACCRUED: | 299,950.0 | 0.46400 | \$139,176.80 |
| 178 | ACTUAL: | 299,950.0 | 0.46400 | \$139,176.80 |
| 179 OCCIDENTAL | ACCRUED: | 50,000.0 | 0.54800 | \$27,400.00 |
| 180 | ACTUAL: | 50,000.0 | 0.54800 | \$27,400.00 |
| 181 OCCIDENTAL | ACCRUED: | 42,000.0 | 0.50900 | \$21,378.00 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|----------------|----------|-----------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 182 | ACTUAL: | 42,000.0 | 0.50900 | \$21,378.00 |
| 183 OCCIDENTAL | ACCRUED: | 50,000.0 | 0.49800 | \$24,900.00 |
| 184 | ACTUAL: | 50,000.0 | 0.46800 | \$23,400.00 |
| 185 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.53450 | \$53,450.00 |
| 186 | ACTUAL: | 100,000.0 | 0.53450 | \$53,450.00 |
| 187 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.52000 | \$52,000.00 |
| 188 | ACTUAL: | 100,000.0 | 0.52000 | \$52,000.00 |
| 189 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.50350 | \$50,350.00 |
| 190 | ACTUAL: | 100,000.0 | 0.50350 | \$50,350.00 |
| 191 OCCIDENTAL | ACCRUED: | 400,000.0 | 0.49100 | \$196,400.00 |
| 192 | ACTUAL: | 400,000.0 | 0.49100 | \$196,400.00 |
| 193 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.51700 | \$51,700.00 |
| 194 | ACTUAL: | 100,000.0 | 0.51700 | \$51,700.00 |
| 195 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.54450 | \$54,450.00 |
| 196 | ACTUAL: | 100,000.0 | 0.54450 | \$54,450.00 |
| 197 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.55500 | \$55,500.00 |
| 198 | ACTUAL: | 100,000.0 | 0.55500 | \$55,500.00 |
| 199 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.54000 | \$54,000.00 |
| 200 | ACTUAL: | 100,000.0 | 0.54000 | \$54,000.00 |
| 201 OCCIDENTAL | ACCRUED: | 300,000.0 | 0.52400 | \$157,200.00 |
| 202 | ACTUAL: | 300,000.0 | 0.52400 | \$157,200.00 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-03

| (A) | (B) | (C) | (D) | (E) |
|----------------|----------|-----------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 203 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.51950 | \$51,950.00 |
| 204 | ACTUAL: | 100,000.0 | 0.51950 | \$51,950.00 |
| 205 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.52350 | \$52,350.00 |
| 206 | ACTUAL: | 100,000.0 | 0.52350 | \$52,350.00 |
| 207 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.50250 | \$50,250.00 |
| 208 | ACTUAL: | 100,000.0 | 0.50250 | \$50,250.00 |
| 209 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.50000 | \$50,000.00 |
| 210 | ACTUAL: | 100,000.0 | 0.50000 | \$50,000.00 |
| 211 OCCIDENTAL | ACCRUED: | 300,000.0 | 0.50450 | \$151,350.00 |
| 212 | ACTUAL: | 300,000.0 | 0.50450 | \$151,350.00 |
| 213 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.51250 | \$51,250.00 |
| 214 | ACTUAL: | 100,000.0 | 0.51250 | \$51,250.00 |
| 215 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.50650 | \$50,650.00 |
| 216 | ACTUAL: | 100,000.0 | 0.50650 | \$50,650.00 |
| 217 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.49200 | \$49,200.00 |
| 218 | ACTUAL: | 100,000.0 | 0.49200 | \$49,200.00 |
| 219 OCCIDENTAL | ACCRUED: | 98,880.0 | 0.46800 | \$46,275.84 |
| 220 | ACTUAL: | 98,880.0 | 0.46800 | \$46,275.84 |
| 221 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.47000 | \$47,000.00 |
| 222 | ACTUAL: | 100,000.0 | 0.47000 | \$47,000.00 |
| 223 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.46950 | \$46,950.00 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-03

| (A) | (B) | (C) | (D) | (E) |
|----------------|----------|-------------|---------|----------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 224 | ACTUAL: | 100,000.0 | 0.46950 | \$46,950.00 |
| 225 OCCIDENTAL | ACCRUED: | 149,360.0 | 0.52100 | \$77,816.56 |
| 226 | ACTUAL: | 149,360.0 | 0.52100 | \$77,816.56 |
| 227 PRIOR | ACCRUED: | 103,360.0 | 0.47650 | \$49,251.04 |
| 228 | ACTUAL: | 103,360.0 | 0.47650 | \$49,251.04 |
| 229 PRIOR | ACCRUED: | 103,360.0 | 0.48800 | \$50,439.68 |
| 230 | ACTUAL: | 103,360.0 | 0.48800 | \$50,439.68 |
| 231 PRIOR | ACCRUED: | 4,279,860.0 | 0.53150 | \$2,274,745.59 |
| 232 | ACTUAL: | 4,280,670.0 | 0.53147 | \$2,275,032.69 |
| 233 PRIOR | ACCRUED: | 20,060.0 | 0.51150 | \$10,260.69 |
| 234 | ACTUAL: | 20,060.0 | 0.51150 | \$10,260.69 |
| 235 PRIOR | ACCRUED: | 87,440.0 | 0.54100 | \$47,305.04 |
| 236 | ACTUAL: | 87,440.0 | 0.54100 | \$47,305.04 |
| 237 PRIOR | ACCRUED: | 87,440.0 | 0.55450 | \$48,485.48 |
| 238 | ACTUAL: | 87,440.0 | 0.55450 | \$48,485.48 |
| 239 PRIOR | ACCRUED: | 349,700.0 | 0.51550 | \$180,270.35 |
| 240 | ACTUAL: | 349,590.0 | 0.51550 | \$180,213.62 |
| 241 PRIOR | ACCRUED: | 87,440.0 | 0.51800 | \$45,293.92 |
| 242 | ACTUAL: | 87,430.0 | 0.51800 | \$45,288.74 |
| 243 PRIOR | ACCRUED: | 87,440.0 | 0.50050 | \$43,763.72 |
| 244 | ACTUAL: | 87,430.0 | 0.50050 | \$43,758.72 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 245 PRIOR | ACCRUED: | 87,440.0 | 0.49650 | \$43,413.96 |
| 246 | ACTUAL: | 87,430.0 | 0.49650 | \$43,409.00 |
| 247 PRIOR | ACCRUED: | 262,320.0 | 0.49700 | \$130,373.04 |
| 248 | ACTUAL: | 262,290.0 | 0.49700 | \$130,358.13 |
| 249 PRIOR | ACCRUED: | 87,440.0 | 0.51250 | \$44,813.00 |
| 250 | ACTUAL: | 87,430.0 | 0.51250 | \$44,807.88 |
| 251 PRIOR | ACCRUED: | 87,440.0 | 0.50500 | \$44,157.20 |
| 252 | ACTUAL: | 87,430.0 | 0.50500 | \$44,152.15 |
| 253 PRIOR | ACCRUED: | 87,440.0 | 0.48950 | \$42,801.88 |
| 254 | ACTUAL: | 87,430.0 | 0.48950 | \$42,796.99 |
| 255 PRIOR | ACCRUED: | 20,060.0 | 0.46650 | \$9,357.99 |
| 256 | ACTUAL: | 20,050.0 | 0.46650 | \$9,353.33 |
| 257 PRIOR | ACCRUED: | 20,060.0 | 0.47100 | \$9,448.26 |
| 258 | ACTUAL: | 20,050.0 | 0.47100 | \$9,443.55 |
| 259 PRIOR | ACCRUED: | 20,060.0 | 0.46850 | \$9,398.11 |
| 260 | ACTUAL: | 20,060.0 | 0.46850 | \$9,398.11 |
| 261 PRIOR | ACCRUED: | 201,520.0 | 0.51250 | \$103,279.01 |
| 262 | ACTUAL: | 201,540.0 | 0.51250 | \$103,289.25 |
| 263 PRIOR | ACCRUED: | 62,640.0 | 0.46350 | \$29,033.64 |
| 264 | ACTUAL: | 62,640.0 | 0.46350 | \$29,033.64 |
| 265 PRIOR | ACCRUED: | 42,560.0 | 0.50850 | \$21,641.76 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|-----------|----------|-----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 266 | ACTUAL: | 42,560.0 | 0.50850 | \$21,641.76 |
| 267 PRIOR | ACCRUED: | 42,560.0 | 0.53800 | \$22,897.28 |
| 268 | ACTUAL: | 42,560.0 | 0.53800 | \$22,897.28 |
| 269 PRIOR | ACCRUED: | 42,560.0 | 0.55150 | \$23,471.84 |
| 270 | ACTUAL: | 42,560.0 | 0.55150 | \$23,471.84 |
| 271 PRIOR | ACCRUED: | 42,560.0 | 0.53550 | \$22,790.88 |
| 272 | ACTUAL: | 42,560.0 | 0.53550 | \$22,790.88 |
| 273 PRIOR | ACCRUED: | 42,560.0 | 0.51500 | \$21,918.40 |
| 274 | ACTUAL: | 42,560.0 | 0.51500 | \$21,918.40 |
| 275 PRIOR | ACCRUED: | 42,560.0 | 0.49750 | \$21,173.60 |
| 276 | ACTUAL: | 42,560.0 | 0.49750 | \$21,173.60 |
| 277 PRIOR | ACCRUED: | 42,560.0 | 0.49350 | \$21,003.36 |
| 278 | ACTUAL: | 42,560.0 | 0.49350 | \$21,003.36 |
| 279 PRIOR | ACCRUED: | 127,680.0 | 0.49400 | \$63,073.92 |
| 280 | ACTUAL: | 127,680.0 | 0.49400 | \$63,073.92 |
| 281 PRIOR | ACCRUED: | 42,560.0 | 0.50950 | \$21,684.32 |
| 282 | ACTUAL: | 42,560.0 | 0.50950 | \$21,684.32 |
| 283 PRIOR | ACCRUED: | 42,560.0 | 0.50200 | \$21,365.12 |
| 284 | ACTUAL: | 42,560.0 | 0.50200 | \$21,365.12 |
| 285 PRIOR | ACCRUED: | 42,560.0 | 0.48650 | \$20,705.44 |
| 286 | ACTUAL: | 42,560.0 | 0.48650 | \$20,705.44 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|---------------|----------|-----------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 287 PRIOR | ACCRUED: | 20,870.0 | 0.47700 | \$9,954.99 |
| 288 | ACTUAL: | 20,860.0 | 0.47700 | \$9,950.22 |
| 289 PRIOR | ACCRUED: | 93,930.0 | 0.45900 | \$43,113.87 |
| 290 | ACTUAL: | 93,900.0 | 0.45900 | \$43,100.10 |
| 291 PRIOR | ACCRUED: | 42,560.0 | 0.46350 | \$19,726.56 |
| 292 | ACTUAL: | 42,560.0 | 0.46350 | \$19,726.56 |
| 293 PRIOR | ACCRUED: | 42,560.0 | 0.46800 | \$19,918.08 |
| 294 | ACTUAL: | 42,560.0 | 0.46800 | \$19,918.08 |
| 295 PRIOR | ACCRUED: | 42,560.0 | 0.46550 | \$19,811.68 |
| 296 | ACTUAL: | 42,560.0 | 0.46550 | \$19,811.68 |
| 297 PRIOR | ACCRUED: | 87,440.0 | 0.53850 | \$47,086.44 |
| 298 | ACTUAL: | 87,440.0 | 0.53850 | \$47,086.44 |
| 299 PRIOR | ACCRUED: | 20,870.0 | 0.48900 | \$10,205.42 |
| 300 | ACTUAL: | 20,860.0 | 0.48900 | \$10,200.54 |
| 301 PROLIANCE | ACCRUED: | 429,650.0 | 0.53350 | \$229,218.40 |
| 302 | ACTUAL: | 423,420.0 | 0.53350 | \$225,894.57 |
| 303 PROLIANCE | ACCRUED: | 40,620.0 | 0.51500 | \$20,919.30 |
| 304 | ACTUAL: | 40,620.0 | 0.51500 | \$20,919.30 |
| 305 PROLIANCE | ACCRUED: | 162,480.0 | 0.52000 | \$84,489.60 |
| 306 | ACTUAL: | 162,480.0 | 0.52000 | \$84,489.60 |
| 307 PROLIANCE | ACCRUED: | 40,620.0 | 0.50900 | \$20,675.58 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|---------------|----------|-----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 308 | ACTUAL: | 40,620.0 | 0.50900 | \$20,675.58 |
| 309 PROLIANCE | ACCRUED: | 162,480.0 | 0.49250 | \$80,021.40 |
| 310 | ACTUAL: | 162,480.0 | 0.49250 | \$80,021.40 |
| 311 PROLIANCE | ACCRUED: | 40,620.0 | 0.51850 | \$21,061.47 |
| 312 | ACTUAL: | 40,620.0 | 0.51850 | \$21,061.47 |
| 313 PROLIANCE | ACCRUED: | 40,560.0 | 0.54050 | \$21,922.68 |
| 314 | ACTUAL: | 40,560.0 | 0.54050 | \$21,922.68 |
| 315 PROLIANCE | ACCRUED: | 39,800.0 | 0.55450 | \$22,069.10 |
| 316 | ACTUAL: | 39,800.0 | 0.55450 | \$22,069.10 |
| 317 PROLIANCE | ACCRUED: | 40,620.0 | 0.53950 | \$21,914.49 |
| 318 | ACTUAL: | 40,620.0 | 0.53950 | \$21,914.49 |
| 319 PROLIANCE | ACCRUED: | 40,620.0 | 0.50000 | \$20,310.00 |
| 320 | ACTUAL: | 40,620.0 | 0.50000 | \$20,310.00 |
| 321 PROLIANCE | ACCRUED: | 121,860.0 | 0.50250 | \$61,234.65 |
| 322 | ACTUAL: | 121,860.0 | 0.50250 | \$61,234.65 |
| 323 PROLIANCE | ACCRUED: | 40,620.0 | 0.51250 | \$20,817.75 |
| 324 | ACTUAL: | 40,620.0 | 0.51250 | \$20,817.75 |
| 325 PROLIANCE | ACCRUED: | 40,620.0 | 0.50700 | \$20,594.34 |
| 326 | ACTUAL: | 40,620.0 | 0.50700 | \$20,594.34 |
| 327 PROLIANCE | ACCRUED: | 40,620.0 | 0.49300 | \$20,025.66 |
| 328 | ACTUAL: | 40,620.0 | 0.49300 | \$20,025.66 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|---------------|----------|-----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 329 PROLIANCE | ACCRUED: | 40,620.0 | 0.49075 | \$19,934.28 |
| 330 | ACTUAL: | 40,620.0 | 0.48500 | \$19,700.70 |
| 331 PROLIANCE | ACCRUED: | 162,480.0 | 0.47000 | \$76,365.60 |
| 332 | ACTUAL: | 162,480.0 | 0.47000 | \$76,365.60 |
| 333 PROLIANCE | ACCRUED: | 40,160.0 | 0.46800 | \$18,794.88 |
| 334 | ACTUAL: | 40,160.0 | 0.46800 | \$18,794.88 |
| 335 PROLIANCE | ACCRUED: | 40,620.0 | 0.47300 | \$19,213.26 |
| 336 | ACTUAL: | 40,620.0 | 0.47300 | \$19,213.26 |
| 337 SEMINOLE | ACCRUED: | 103,360.0 | 0.50000 | \$51,680.00 |
| 338 | ACTUAL: | 103,360.0 | 0.50000 | \$51,680.00 |
| 339 TOTALFINA | ACCRUED: | 56,080.0 | 0.54500 | \$30,563.60 |
| 340 | ACTUAL: | 56,080.0 | 0.54500 | \$30,563.60 |
| 341 TOTALFINA | ACCRUED: | 36,190.0 | 0.54000 | \$19,542.60 |
| 342 | ACTUAL: | 36,190.0 | 0.54000 | \$19,542.60 |
| 343 TOTALFINA | ACCRUED: | 74,620.0 | 0.54200 | \$40,444.04 |
| 344 | ACTUAL: | 74,620.0 | 0.54200 | \$40,444.04 |
| 345 TOTALFINA | ACCRUED: | 100,000.0 | 0.49200 | \$49,200.00 |
| 346 | ACTUAL: | 100,000.0 | 0.49200 | \$49,200.00 |
| 347 TOTALFINA | ACCRUED: | 45,000.0 | 0.50000 | \$22,500.00 |
| 348 | ACTUAL: | 45,000.0 | 0.50000 | \$22,500.00 |
| 349 TOTALFINA | ACCRUED: | 66,270.0 | 0.55900 | \$37,044.93 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-03

| (A) | (B) | (C) | (D) | (E) |
|---------------|----------|-------------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 350 | ACTUAL: | 66,270.0 | 0.55900 | \$37,044.93 |
| 351 TOTALFINA | ACCRUED: | 97,500.0 | 0.54000 | \$52,650.00 |
| 352 | ACTUAL: | 97,500.0 | 0.54000 | \$52,650.00 |
| 353 UNOCAL | ACCRUED: | 20,000.0 | 0.50000 | \$10,000.00 |
| 354 | ACTUAL: | 20,000.0 | 0.50000 | \$10,000.00 |
| 355 UNOCAL | ACCRUED: | 147,110.0 | 0.50500 | \$74,290.55 |
| 356 | ACTUAL: | 147,110.0 | 0.50500 | \$74,290.28 |
| 357 UNOCAL | ACCRUED: | 1,374,710.0 | 0.53475 | \$735,126.48 |
| 358 | ACTUAL: | 1,374,710.0 | 0.53475 | \$735,126.17 |
| 359 UNOCAL | ACCRUED: | 50,000.0 | 0.57000 | \$28,500.00 |
| 360 | ACTUAL: | 50,000.0 | 0.57000 | \$28,500.00 |
| 361 UNOCAL | ACCRUED: | 93,030.0 | 0.50300 | \$46,794.09 |
| 362 | ACTUAL: | 93,030.0 | 0.50300 | \$46,794.09 |
| 363 UNOCAL | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 364 | ACTUAL: | 10,060.0 | 0.55500 | \$5,583.30 |
| 365 WESTERN | ACCRUED: | 100,000.0 | 0.56000 | \$56,000.00 |
| 366 | ACTUAL: | 100,000.0 | 0.56000 | \$56,000.00 |
| 367 WESTERN | ACCRUED: | 150,000.0 | 0.57000 | \$85,500.00 |
| 368 | ACTUAL: | 150,000.0 | 0.57000 | \$85,500.00 |
| 369 WESTERN | ACCRUED: | 102,040.0 | 0.54800 | \$55,917.92 |
| 370 | ACTUAL: | 102,040.0 | 0.54800 | \$55,917.92 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|--------------------|----------|-----------------|-------------|--------------------|
| 371 WESTERN | ACCRUED: | 90,000.0 | 0.52000 | \$46,800.00 |
| 372 | ACTUAL: | 90,000.0 | 0.52000 | \$46,800.00 |
| 373 WESTERN | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 374 | ACTUAL: | 95,810.0 | 0.51700 | \$49,533.77 |
| 375 WESTERN | ACCRUED: | 110,410.0 | 0.53400 | \$58,958.94 |
| 376 | ACTUAL: | 110,410.0 | 0.53400 | \$58,958.94 |
| 377 WESTERN | ACCRUED: | 120,020.0 | 0.51600 | \$61,930.32 |
| 378 | ACTUAL: | 120,020.0 | 0.51600 | \$61,930.32 |
| 379 WESTERN | ACCRUED: | 50,000.0 | 0.55900 | \$27,950.00 |
| 380 | ACTUAL: | 50,000.0 | 0.55900 | \$27,950.00 |
| 381 WESTERN | ACCRUED: | 407,090.0 | 0.52300 | \$212,908.07 |
| 382 | ACTUAL: | 407,090.0 | 0.52300 | \$212,908.07 |
| 383 WESTERN | ACCRUED: | 20,800.0 | 0.52300 | \$10,878.40 |
| 384 | ACTUAL: | 20,800.0 | 0.52300 | \$10,878.40 |
| 385 WESTERN | ACCRUED: | 191,330.0 | 0.55500 | \$106,188.15 |
| 386 | ACTUAL: | 191,330.0 | 0.55500 | \$106,188.15 |
| 387 WESTERN | ACCRUED: | 377,720.0 | 0.50200 | \$189,615.44 |
| 388 | ACTUAL: | 377,720.0 | 0.50200 | \$189,615.44 |
| 389 WESTERN | ACCRUED: | 53,360.0 | 0.46800 | \$24,972.48 |
| 390 | ACTUAL: | <u>53,360.0</u> | 0.46800 | <u>\$24,972.48</u> |
| 391 TOTAL ACCRUED: | | 35,160,220.0 | | \$18,264,759.29 |

75

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-03

| (A) | (B) | (C) | (D) | (E) |
|-------------------|-------------|------------------|------|--------------------|
| <u>SUPPLIER</u> | | THERMS | RATE | DOLLARS |
| 392 TOTAL ACTUAL: | | 35,291,050.0 | | \$18,329,653.24 |
| 393 | ADJUSTMENT: | <u>130,830.0</u> | | <u>\$64,893.95</u> |

76

GAS PURCHASED IN THE MONTH OF : July 2003

| SUPPLIER | | ACCRUAL | ACTUAL | DIFFERENCE |
|---------------|--------|-----------------|-----------------|--------------|
| BP ENERGY | COST | \$1,260,130.72 | \$1,260,130.72 | \$0.00 |
| | THERMS | 2,349,280.0 | 2,349,280.0 | 0.0 |
| BRIDGELINE | COST | \$205,650.69 | \$205,650.68 | (\$0.01) |
| | THERMS | 408,510.0 | 408,510.0 | 0.0 |
| CHEVTEXACO | COST | \$1,641,497.32 | \$1,656,167.29 | \$14,669.97 |
| | THERMS | 3,258,800.0 | 3,288,800.0 | 30,000.0 |
| CINERGY | COST | \$1,529,962.61 | \$1,529,962.63 | \$0.02 |
| | THERMS | 3,036,920.0 | 3,036,920.0 | 0.0 |
| CROSSTEX | COST | \$1,056,288.80 | \$1,055,953.81 | (\$334.99) |
| | THERMS | 2,074,140.0 | 2,074,140.0 | 0.0 |
| EXXON | COST | \$3,947,993.76 | \$3,948,326.08 | \$332.32 |
| | THERMS | 7,365,660.0 | 7,366,280.0 | 620.0 |
| FLORIDA POWER | COST | \$271,387.78 | \$271,387.78 | \$0.00 |
| | THERMS | 552,050.0 | 552,050.0 | 0.0 |
| INFINITE | COST | \$9,580.55 | \$9,580.55 | \$0.00 |
| | THERMS | 20,670.0 | 20,670.0 | 0.0 |
| NOBLE | COST | \$2,401.70 | \$2,401.70 | \$0.00 |
| | THERMS | 5,110.0 | 5,110.0 | 0.0 |
| OXYDENTAL | COST | \$1,736,892.35 | \$1,735,397.20 | (\$1,495.15) |
| | THERMS | 3,440,180.0 | 3,440,190.0 | 10.0 |
| PRIOR ENERGY | COST | \$3,667,434.56 | \$3,667,597.27 | \$162.71 |
| | THERMS | 7,046,590.0 | 7,047,150.0 | 560.0 |
| PROLIANCE | COST | \$799,582.44 | \$796,025.03 | (\$3,557.41) |
| | THERMS | 1,565,670.0 | 1,559,440.0 | (6,230.0) |
| SEMINOLE | COST | \$51,680.00 | \$51,680.00 | \$0.00 |
| | THERMS | 103,360.0 | 103,360.0 | 0.0 |
| TOTALFINA | COST | \$251,945.17 | \$251,945.17 | \$0.00 |
| | THERMS | 475,660.0 | 475,660.0 | 0.0 |
| UNOCAL | COST | \$894,711.12 | \$900,293.84 | \$5,582.72 |
| | THERMS | 1,684,850.0 | 1,694,910.0 | 10,060.0 |
| WESTERN | COST | \$937,619.72 | \$987,153.49 | \$49,533.77 |
| | THERMS | 1,772,770.0 | 1,868,580.0 | 95,810.0 |
| | COST | \$0.00 | \$0.00 | \$0.00 |
| | THERMS | 0.0 | 0.0 | 0.0 |
| TOTAL | COST | \$18,264,759.29 | \$18,329,653.24 | \$64,893.95 |
| | THERMS | 35,160,220.0 | 35,291,050.0 | 130,830.0 |

REDACTED

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1056258
Invoice Date 08/08/2003
Contract # 1700358
Delivery Month Jul 2003
Due Date 08/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ EDI *Wire Trf 8/25/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BAIT
ABAT
NEW YORK, NY, 10081-8000

Natural Gas delivered during Jul 2003

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|----------------------------------|--------------|-----------|------------|---|
| CS #11 MOUNT VERNON (0025309) | | 26,197 ✓ | 5.4284 | 142,396.76 142,207.01 |
| DESTIN - Gulfstream (996900) | | 200,382 ✓ | 5.3554 | 1,073,118.97 ✓ |
| SNG Pooling Market Center (2221) | | 8,349 ✓ | 5.3438 | 44,614.99 ✓ |
| Total Amount Due | | 234,928 ✓ | | 1,260,130.72 1,259,940.97 |

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

07/08-07/08: LA Onsh S- FGT - Z3 GD 5.2350
07/01-07/31: FGT Zone 3 IF 6.3300

142,207.01 +
29,970.22 -
34,862.47 +
25,448.70 -
23,746.20 +
142,396.76 +

142,396.76 +
1,073,118.97 +
44,614.99 +
1,260,130.72 +

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

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REDACTED

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1056259
Invoice Date 08/08/2003
Contract # 1700358
Delivery Month Jul 2003
Due Date 08/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANQUE NY -
AE
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jul 2003

Calculations are based on nominated quantities

BP Energy ID 1442532 / 1443301
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|--------------|---------------------|
| 07/03/2003 | 5.0200 ✓ | 5,111 ✓ | 25,657.22 |
| Totals | 5.0200 | 5,111 | 25,657.22 |

BP Energy ID 1442532 / 1444588
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|---------------|---------------------|
| 07/08/2003 | 5.2650 ✓ | 11,041 ✓ | 58,130.86 |
| Totals | 5.2650 | 11,041 | 58,130.86 |

BP Energy ID 1442532 / 1448119
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|------------------------|----------------------|
| 07/09/2003 | 5.9300 | 5,054 5,879 | 29,870.22 |
| Totals | 5.9300 | 5,054 | 29,870.22 |

5.93 x
5,879.0 =
34,862.47*

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4285

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BP Energy ID 1442532 / 1449287
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|------------------------------|----------------------|
| 07/09/2003 | 5.7000 | 4,991 <i>4166</i> | 28,448.70 |
| Totals | 5.7000 | 4,991 | 28,448.70 |

4,166 * x
 5.70 =
 23,746.20*

23,746.20

BP Energy ID 1441060 / 1441059
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|------------|------------------|-------|---------------------|
| 07/01/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/02/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/03/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/04/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/05/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/06/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/07/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/08/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/09/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/10/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/11/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/12/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/13/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/14/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/15/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/16/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/17/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/18/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/19/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/20/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/21/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/22/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/23/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/24/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/25/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/26/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/27/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/28/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/29/2003 | 5.3350 | 6,122 | 32,660.87 |
| 07/30/2003 | 5.3350 | 6,122 | 32,660.87 |

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 368-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 368-4265

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BP Energy ID 1441060 / 1441059
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|----------------|---------------------|
| 07/31/2003 | 5.3350 | 6,122 | 32,660.87 |
| Totals | 5.3350 | 189,782 | 1,012,486.97 |

BP Energy ID 1442532 / 1449529
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|---------------|---------------------|
| 07/10/2003 | 5.7200 | 10,600 | 60,632.00 |
| Totals | 5.7200 | 10,600 | 60,632.00 |

BP Energy ID 1442532 / 1442530
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|--------------|---------------------|
| 07/01/2003 | 5.4500 | 3,131 | 17,063.95 |
| Totals | 5.4500 | 3,131 | 17,063.95 |

BP Energy ID 1442532 / 1444583
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|--------------|---------------------|
| 07/07/2003 | 5.2800 | 5,218 | 27,551.04 |
| Totals | 5.2800 | 5,218 | 27,551.04 |

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

07/06-07/08: LA Onsh S- FGT - Z3 GD 5.2350
 07/01-07/31: FGT Zone 3 IF 5.3300

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

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SAP ID: 3000011735

SALES INVOICE

REDACTED



Bridgeline Gas Marketing LLC

| | | |
|---|---|--|
| Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562 | Remit To: <i>Wire 8/25/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America E A/c | Invoice Number: 3184SA |
| Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742 | Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770 | Invoice Date: August 7, 2003 Due Date: August 25, 2003 Payment Method: Wire |

P-041 P.001/001 P-U/LC

328512/0

PXUM-Bridgeline

04:44PM

AUG-07-03

| Delivery Date | af. Start | End | Description | Deal # | EOL # | External Exchange/Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---------------------------|-----------|-----|--------------------|------------|----------|---------------------------------------|---------------|---------------|-------|-----------------------------|----------|-------------|---------------------|
| livery Period Jul-03 | | | Contract: 96071098 | | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT | | | | | | | |
| 07/18 | 07/18 | | Cost of Gas | SA-1220930 | | | 5,636 ✓ | 5,636 | MMBtu | \$5.00000 USD | MMBtu ✓ | \$28,180.00 | \$28,180.00 ✓ |
| 07/22 | 07/22 | | | SA-1220930 | | | 3,552 ✓ | 3,552 | MMBtu | \$5.13000 USD | MMBtu ✓ | \$18,221.76 | \$18,221.76 ✓ |
| 07/23 | 07/23 | | | SA-1220930 | | | 10,336 ✓ | 10,336 | MMBtu | \$5.07000 USD | MMBtu ✓ | \$52,403.52 | \$52,403.52 ✓ |
| Pre-tax Sub-total: | | | | | | | 19,524 | 19,524 | | | | | \$98,805.28 |
| livery Period Jul-03 | | | Contract: 96071098 | | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT | | | | Price Index: FGT.Z2.GDP.D.A | | | |
| 07/02 | 07/02 | | Cost of Gas | SA-1220643 | | | 11,039 ✓ | 11,039 | MMBtu | \$5.19500 USD | MMBtu ✓ | \$57,347.61 | \$57,347.61 ✓ |
| 07/17 | 07/17 | | | SA-1220930 | | | 4,062 ✓ | 4,062 | MMBtu | \$5.02000 USD | MMBtu ✓ | \$20,391.24 | \$20,391.24 ✓ |
| 07/29 | 07/29 | | | SA-1220930 | | | 6,226 ✓ | 6,226 | MMBtu | \$4.67500 USD | MMBtu ✓ | \$29,106.55 | \$29,106.55 ✓ |
| Pre-tax Sub-total: | | | | | | | 21,327 | 21,327 | | | | | \$106,845.40 |
| Invoice Total: | | | | | | | 40,851 | 40,851 | MMBtu | | | | \$205,650.68 |
| | | | | | | | | | | | | USD | |

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ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT


PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
AC/
AE

Wire Trf 8/22/03

PAYMENT BY CHECK:


CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|-------------|------------|-------------------|-----------------|---|
| NUMBER | DATE | | | |
| 200307 2331 | 08/11/2003 | 07/2003 | 90021820 | BRIAN JOHNSON (713)752-7196  |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$AMOUNT |
|------------|-----------------------|--------|--------|------------|---------------|
| GULFSTREAM | DESTIN TERMINUS | 2268 | 10,083 | \$5.0700 ✓ | \$51,120.81 ✓ |
| DESTINPL | DESTIN TERMINUS | 2269 | 10,336 | \$5.0700 ✓ | \$52,403.52 ✓ |

Total Amount Due **\$103,524.33**

① 

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE. 83

| | |
|----------------------------|----------------------------------|
| FOR OFFICE USE ONLY | |
| CONTRACT NUMBER 21-0489 | ACCOUNT MANAGER JARROD HODSON |

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: ED ELLIOTT


PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
 ACC
 AB

Wire 8/22/03

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

| | | | | |
|-------------|------------|----------------|-----------------|---|
| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
| NUMBER | DATE | | |  |
| 200307 2332 | 08/11/2003 | 07/2003 | 90021820 | BRIAN JOHNSON (713)752-7196 |

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | S/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|--------|------------|---------------|
| FGT | FGT ZONE 3 POOL | 2371 | 10,000 | \$4.9000 ✓ | \$49,000.00 ✓ |

Total Amount Due

\$49,000.00



COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

84

FOR OFFICE USE ONLY

| | | |
|-----------------|--|-----------------|
| CONTRACT NUMBER | | ACCOUNT MANAGER |
| 21-0489 | | JARROD HODSON |

A/R COPY

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A

A

AL

PAYMENT BY CHECK: *CE*

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|-------------|------------|-------------------|-----------------|-----------------------------|
| NUMBER | DATE | | | |
| 200307 2333 | 08/11/2003 | 07/2003 | 90021820 | BRIAN JOHNSON (713)752-7196 |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|--------|----------|-------------|
| DESTINPL | DESTIN TERMINUS | 2177 | 16,159 | \$5.3300 | \$86,127.47 |

Total Amount Due

~~\$86,127.47~~

*Wire Trf
8/22/03 - \$ 80,426³¹
① *CE**

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

85

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0480

ACCOUNT MANAGER
WILLIAMS CRITES

| Pipeline | Supplier | Purchase Meter | Contract | Meter Description | From | To | Price | Nominated Quantity | Confirmed Quantity | Imbalance | Amount |
|----------|----------|----------------|----------|-------------------|------|----|-------|--------------------|--------------------|-----------|--------|
|----------|----------|----------------|----------|-------------------|------|----|-------|--------------------|--------------------|-----------|--------|

[REDACTED]

[REDACTED]

| | | | | | | | | | | |
|---|--------|------|---------------------|----------------------|----|------------|-------------------|----------|---|-------------|
| CHEVTEXAC | 000716 | 5047 | CS #11 Mount Vernon | 24 | 24 | \$4.8000 ✓ | 10,000 | 10,000 ✓ | 0 | 40,000.00 ✓ |
| Subtotal for Meter 000716 | | | | | | | 10,000 | 10,000 | 0 | 40,000.00 |
| CHEVTEXAC | 241390 | 5319 | Destin | 19 | 21 | \$5.0600 | 3,345 | 3,345 | 0 | 16,925.70 |
| <p><i>This is the pricing info provided by EVETTE MORENO. IF YOU HAVE A PRICING ISSUE, PLEASE CONTACT HER AT (813) 228-4691</i></p> | | | | 22 | 22 | \$5.1450 | 1,115 | 1,115 | 0 | 5,736.68 |
| | | | | 23 | 23 | \$5.0700 | 1,699 | 1,699 | 0 | 8,613.93 |
| | | | | 24 | 24 | \$4.9150 | 10,000 | 10,000 | 0 | 49,150.00 |
| | | | | <p><i>16,159</i></p> | | | | | | |

0.*

5.06x

3,345.00 =

16,925.70x

5.145x

1,115.00 =

5,736.68x

5.07x

1,699.00 =

8,613.93x

4.915x

10,000.00 =

49,150.00*

16,925.70+

5,736.68+

8,613.93+

49,150.00+

80,426.31*

80,426.31÷

16,159.00 =

4.98*

98

REDACTED

5,000.00+
5,000.00+
4,246.00+
17,000.00+
5,000.00+
5,000.00+
5,000.00+
4,380.00+
8,843.00+
4,925.00+
4,943.00+
4,302.00+
5,000.00+
9,545.00+
3,885.00+
3,183.00+
5,000.00+
15,000.00+
5,000.00+
5,000.00+
5,000.00+
5,000.00+
5,000.00+
5,000.00+
5,000.00+
20,000.00+
5,000.00+
5,000.00+
5,000.00+
5,000.00+
5,000.00+
15,000.00+
5,000.00+
5,000.00+
5,000.00+
4,162.00+
15,000.00+
5,000.00+
5,000.00+
5,000.00+
15,000.00+
4,888.00+
5,000.00+
5,000.00+
Total Volumes 279,302.00+

CO ORIGINAL INVOICE
N OF CHEVRON U.S.A. INC.
co.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
AC
AE

IV TAMP

COPY

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| | | |
|---------------------------|-----------------------------|---|
| DELIVERY MO/YR 07/2003 | CUSTOMER NUMBER 90021820 | CONTACT: BRIAN JOHNSON (713)752-7196 |
|---------------------------|-----------------------------|---|

DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$/AMOUNT |
|---------------------------------|--------|-----------------|------------|--------------------------------|
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$5.3000 ✓ | \$26,500.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$5.1600 ✓ | \$25,800.00 ✓ |
| LOWHAMMER PLANT | 166 | 4,246 ✓ | \$5.0200 ✓ | \$21,314.92 ✓ |
| LOWHAMMER PLANT | 166 | 17,000 ✓ | \$4.8900 ✓ | \$83,130.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$5.2350 ✓ | \$26,175.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$5.4500 ✓ | \$27,250.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$5.5750 ✓ | \$27,875.00 ✓ |
| LOWHAMMER PLANT | 166 | 4,380 ✓ | \$5.3900 ✓ | \$23,608.20 ✓ |
| LOWHAMMER PLANT | 166 | 8,843 ✓ | \$5.2550 ✓ | \$46,469.97 ✓ |
| LOWHAMMER PLANT | 166 | 4,925 ✓ | \$5.1600 ✓ | \$25,413.00 ✓ |
| LOWHAMMER PLANT | 166 | 4,943 ✓ | \$5.2150 ✓ | \$25,777.75 ✓ |
| LOWHAMMER PLANT | 166 | 4,302 ✓ | \$5.0450 ✓ | \$21,703.59 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$5.0350 ✓ | \$25,175.00 ✓ |
| LOWHAMMER PLANT <i>S/L 9545</i> | 166 | <u>11,655</u> ✓ | \$5.0600 ✓ | <u>48,297.70</u> \$58,974.30 ✓ |
| LOWHAMMER PLANT | 166 | 3,885 ✓ | \$5.1450 ✓ | \$19,988.33 ✓ |
| LOWHAMMER PLANT <i>S/L 3183</i> | 166 | <u>3,301</u> ✓ | \$5.0700 ✓ | <u>16,125.81</u> \$16,736.07 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$4.8800 ✓ | \$24,400.00 ✓ |
| LOWHAMMER PLANT | 166 | 15,000 ✓ | \$4.6600 ✓ | \$69,900.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$4.6900 ✓ | \$23,450.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$4.7650 ✓ | \$23,825.00 ✓ |
| LOWHAMMER PLANT | 166 | 5,000 ✓ | \$4.8000 ✓ | \$24,000.00 ✓ |
| LOWHAMMER PLANT | 167 | 5,000 ✓ | \$5.3000 ✓ | \$26,500.00 ✓ |
| LOWHAMMER PLANT | 167 | 5,000 ✓ | \$5.1600 ✓ | \$25,800.00 ✓ |
| LOWHAMMER PLANT | 167 | 5,000 ✓ | \$5.0200 ✓ | \$25,100.00 ✓ |

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

87

FOR OFFICE USE ONLY

ACCOUNT MANAGER
WILLIAMS CRITES

A/R COPY

Total Volumes 279,302.00+

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT BY CHECK: *[Signature]*

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|-------------|------------|----------------|-----------------|-----------------------------|
| NUMBER | DATE | | | |
| 200307 2334 | 08/11/2003 | 07/2003 | 90021820 | BRIAN JOHNSON (713)752-7196 |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$AMOUNT |
|----------|---|--------|--------|----------|-------------|
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 20,000 | \$4.8900 | \$97,800.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.2350 | \$26,175.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.4500 | \$27,250.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.5750 | \$27,875.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.3900 | \$26,950.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 15,000 | \$5.2550 | \$78,825.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.1600 | \$25,800.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.2150 | \$26,075.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.0450 | \$25,225.00 |
| FGT | SHELL YELLOWHAMMER PLANT <i>S/AC 4162</i> | 167 | 5,000 | \$5.0350 | \$25,175.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 15,000 | \$5.0600 | \$75,900.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.1450 | \$25,725.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$5.0700 | \$25,350.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$4.8800 | \$24,400.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 15,000 | \$4.6600 | \$69,900.00 |
| FGT | SHELL YELLOWHAMMER PLANT <i>S/AC 4888</i> | 167 | 5,000 | \$4.6900 | \$23,450.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$4.7650 | \$23,825.00 |
| FGT | SHELL YELLOWHAMMER PLANT | 167 | 5,000 | \$4.8000 | \$24,000.00 |

Total Amount Due

~~\$1,424,555.72~~ *[Signature]*

W/In Tot 8/22/03 → \$1,408,546.65

0.0*

1,424,566.12+

58,974.30-

48,297.70+

16,736.07-

16,137.81+

25,175.00-

20,955.67+

23,450.00-

22,924.72+

1,408,546.65k

SPECIAL INFORMATION
SEE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

88

FOR OFFICE USE ONLY

| | |
|----------------------------|------------------------------------|
| CONTRACT NUMBER 21-0490 | ACCOUNT MANAGER WILLIAMS CRITES |
|----------------------------|------------------------------------|

ChevronTexaco

ORIGINAL INVOICE

REDACTED

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

BANKONE N.A.

PAYMENT BY CHECK:

CHEVRONTXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|-------------|------------|-------------------|-----------------|-----------------------------|
| NUMBER | DATE | | | |
| 200307 2381 | 08/11/2003 | 07/2003 | 90021823 | BRIAN JOHNSON (713)752-7196 |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | S/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|-------|----------|-------------|
| FGT | DESTIN TERMINUS | 2799 | 3,000 | \$4.8900 | \$14,670.00 |

due 8/22/03

Total Amount Due

\$14,670.00

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

89

FOR OFFICE USE ONLY

| | | |
|----------------------------|--|-------------------------------|
| CONTRACT NUMBER 21-0408 | | ACCOUNT MANAGER NIRA MENEN |
|----------------------------|--|-------------------------------|

A/R COPY

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2003071342-1
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 11-Aug-2003
 Due Date: 25-Aug-2003
 Production Month: 7,2003

REDACTED

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601

Cinergy Marketing & Trading, LP

| Pipeline | Meter | Description | Stat. | Quantity | Avg. Price | Amount Due |
|-----------------------------------|-------|-----------------------|-------|----------------|------------|-------------------------|
| (Prodmonth = " " ProdYear = 2003) | | | | | | |
| DIGP | 82200 | MOBILE PLANT TAILGATE | Nom | 37,785 Dth | \$4.99922 | \$188,495.55 |
| | | | | Current Totals | 37,785 Dth | \$188,495.55 |

Recap:
 Commodity Total ~~\$188,495.55~~
 Net Amount Due ~~\$188,495.55~~

COPY

Amount Calculated In (USD)

OK to pay
\$188,539⁵⁵

Wire 8/25/03

| | | | |
|--|--|---|--|
| <u>Please Wire Transfers To:</u> Bank One, N.A. Chicago, IL A/c | <u>Please Send Invoices To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800 | <u>Please Remit Check To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 | <u>Please Send Correspondence To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800 |
|--|--|---|--|

Invoice Number: 2003071342-1 Customer ID: PEOPLES

Invoice Detail

Prod. Month: 7/2003

Invoice No: 2003071342-1

Cinergy

Amount Calculated in ()

| Pipeline: OIGP | | | Delivery Point: 82200 | | | Prod. Month: 7.2003 | | |
|----------------|---------|-------------|-----------------------|-------|-----------|---------------------|--------|-----------|
| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 |
| 2 | 0 | \$0.00000 | 10 | 4.400 | \$5.62000 | 18 | 0 | \$0.00000 |
| 3 ✓ | 9.061 ✓ | \$4.99000 ✓ | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 |
| 4 | 6.061 | \$4.89000 ✓ | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 |
| 5 | 6.061 | \$4.89000 ✓ | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 |
| 6 | 6.061 | \$4.89000 ✓ | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 |
| 7 | 6.061 | \$4.89000 ✓ | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 |
| | | | | | | | 37.705 | \$4.99922 |

*10th: Point on Gulfstream -
 Per Invoice - heat was @ \$5⁰⁰ per MWh
 per what Andrew had on deal sheet.*

~~\$188,495.55~~
\$/MWh
 @ 188,539⁵⁵

91

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2005071343-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 11-Aug-2003
 Due Date: 25-Aug-2003
 Production Month: 7/2003

REDACTED

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601

Cinergy Marketing & Trading, LP

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg. Price</u> | <u>Amount Due</u> |
|---------------------------------|--------------|----------------------|--------------|-----------------|-------------------|-------------------|
| (Prodmonth = 7 ProdYear = 2003) | | | | | | |
| FGT | 7995 | Zone 2-CS #8 Zachary | Act | 252,819 Dth | \$5.02908 | \$1,276,477.00 |
| FGT | 7995 | Zone 2-CS #8 Zachary | Act | 5,168 Dth | \$5.18500 | \$26,796.08 |
| FGT | 7995 | Zone 2-CS #8 Zachary | Act | 7,000 Dth | \$5.45000 | \$38,150.00 |
| Current Totals | | | | | | 265,987 Dth ✓ |
| | | | | | | \$1,341,423.08 |

Recap: **265,987**
 Commodity Total \$1,341,423.08
 Net Amount Due \$1,341,423.08

COPY

Amount Calculated In (USD)

*OK to pay
 \$1,341,423.08 @*

Wire 8/25/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

92

Invoice Number: 2005071343-I

Customer ID: PEOPLES

Page 1

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: C0308S0082
 Invoice Date: 08/12/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JULY 2003

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|------------------|----------------|----------------|-------------------|---------|--------|-------|----------------|-------------|
| CGC HALL 0012732 | FGT DRN 357605 | | | | | | | |
| | | | Downstream K #: 7 | | | | Prod Type: GAS | |
| | | BASE COMMODITY | 09 | 09 | 7,912 | MMBTU | \$5.4000 | \$42,724.80 |
| | | BASE COMMODITY | 10 | 10 | 8,949 | MMBTU | \$5.5700 | \$49,845.93 |
| | | BASE COMMODITY | 11 | 16 | 0 | MMBTU | \$5.5700 | \$0.00 |
| | | BASE COMMODITY | 17 | 17 | 0 | MMBTU | \$4.9900 | \$0.00 |
| | | BASE COMMODITY | 18 | 18 | 4,700 | MMBTU | \$4.9900 | \$23,453.00 |
| | | BASE COMMODITY | 19 | 23 | 0 | MMBTU | \$4.9900 | \$0.00 |
| | | BASE COMMODITY | 24 | 24 | 5,840 | MMBTU | \$4.9000 | \$28,616.00 |
| | | BASE COMMODITY | 25 | 31 | 0 | MMBTU | \$4.9000 | \$0.00 |

Total Base Commodity 27,401 Net Amount Due \$144,639.73

(Handwritten initials and signature)

TERMS: Pay by Wire Transfer on or before August 25, 2003

Please Indicate Invoice Number on Payment

8/25/03

93

PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.

San Diego, California

89

(Handwritten signature)

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Adj. #1

COPY

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0308S0165
 Invoice Date: 08/19/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2003

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|------------------|----------------|-------------------|-----------|---------|--------|----------------|----------|--------------|
| CGC HALL 0012732 | FGT DRN 337605 | | | | | | | |
| | | Downstream K #: ? | | | | Prod Type: GAS | | |
| | | BASE COMMODITY | 01 | 01 | 6,241 | ✓MMBTU | \$5.1500 | \$32,141.15 |
| | | BASE COMMODITY | 02 | 02 | 6,241 | ✓MMBTU | \$5.2000 | \$32,453.20 |
| | | BASE COMMODITY | 03 | 03 | 6,241 | ✓MMBTU | \$5.0900 | \$31,766.69 |
| | | BASE COMMODITY | 04 | 07 | 24,964 | ✓MMBTU | \$4.9250 | \$122,947.70 |
| | | BASE COMMODITY | 08 | 08 | 6,241 | ✓MMBTU | \$5.1850 | \$32,359.58 |
| | | BASE COMMODITY | 09 | 09 | 6,241 | ✓MMBTU | \$5.4050 | \$33,732.61 |
| | | BASE COMMODITY | 10 | 10 | 6,241 | ✓MMBTU | \$5.5450 | \$34,606.35 |
| | | BASE COMMODITY | 11 | 11 | 6,241 | MMBTU | \$5.3950 | \$33,670.19 |
| | | BASE COMMODITY | 12 | 14 | 18,723 | MMBTU | \$5.2000 | \$97,359.60 |
| | | BASE COMMODITY | 15 | 15 | 6,241 | ✓MMBTU | \$5.1350 | \$32,047.53 |
| | | BASE COMMODITY | 16 | 16 | 6,241 | ✓MMBTU | \$5.1900 | \$32,390.79 |
| | | BASE COMMODITY | 17 | 17 | 6,241 | ✓MMBTU | \$5.0050 | \$31,236.21 |
| | | BASE COMMODITY | 18 | 18 | 6,241 | ✓MMBTU | \$5.0000 | \$31,205.00 |
| | | BASE COMMODITY | 19 | 21 | 18,723 | ✓MMBTU | \$5.0250 | \$94,083.07 |
| | | BASE COMMODITY | 22 | 22 | 6,241 | ✓MMBTU | \$5.1250 | \$31,985.13 |
| | | BASE COMMODITY | 23 | 23 | 6,241 | ✓MMBTU | \$5.0700 | \$31,641.87 |
| | | BASE COMMODITY | 24 | 24 | 6,241 | ✓MMBTU | \$4.9300 | \$30,768.13 |
| | | BASE COMMODITY | 25 | 25 | 6,241 | ✓MMBTU | \$4.9200 | \$30,705.72 |
| | | BASE COMMODITY | 26 | 26 | 6,241 | ✓MMBTU | \$4.7000 | \$29,332.70 |
| | | BASE COMMODITY | 27 | 28 | 0 | MMBTU | \$4.7000 | \$0.00 |
| | | BASE COMMODITY | 29 | 29 | 0 | MMBTU | \$4.6800 | \$0.00 |
| | | BASE COMMODITY | 30 | 30 | 6,241 | ✓MMBTU | \$4.7300 | \$29,519.93 |

TERMS: Pay by Wire Transfer on or before August 29, 2003

Please Indicate Invoice Number on Payment

D PAYMENT TO:

Crosstex Gulf Coast Marketing, Ltd.
 a Bank of California

WRITTEN CORRESPONDENCE:

94

REDACTED

Sales Invoice

Adj: #1

COPY

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: C0308S0165
 Invoice Date: 08/19/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2003

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN END | | VOLUME | UNITS | PRICE | AMOUNT |
|------------------|---------------|----------------|-----------|-----|--------|-------|----------|-------------|
| | | | DAY | DAY | | | | |
| GC HALL# 0012732 | FGT DRN337605 | | | | | | | |
| | | BASE COMMODITY | 31 | 31 | 6,241 | MMBTU | \$4.7000 | \$29,332.70 |

Total Base Commodity 174,748 Net Amount Due \$885,285.85

TERMS: Pay by Wire Transfer on or before August 29, 2003

Please Indicate Invoice Number on Payment

ie 8/25/03

PAYMENT TO:

WRITTEN CORRESPONDENCE:

95

by Gulf Coast Marketing, Ltd.
 Bank of California

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Adj. #2

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0308S0082A
 Invoice Date: 08/19/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JULY 2003

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|-----------------|----------------|----------------|-------------------|---------|---------|---------|------------|-----------------|
| GC HALL 0012732 | FGT DRN 337605 | | | | | | | |
| | | | Downstream K #: ? | | | | | Prod Type: GAS |
| | | BASE COMMODITY | 01 | 01 | 5,168 | MMBTU ✓ | \$5.3100 ✓ | \$27,442.08 ✓ |
| | | BASE COMMODITY | 02 | 08 | 0 | MMBTU | \$5.3100 | \$0.00 |
| | | BASE COMMODITY | 09 | 09 | -7,912 | MMBTU | \$5.4000 | (\$42,724.80) - |
| | | BASE COMMODITY | 09 | 09 | 7,912 ✓ | MMBTU | \$5.4000 | \$42,724.80 ✓ |
| | | BASE COMMODITY | 10 | 10 | 8,949 | MMBTU | \$5.5700 | \$49,845.93 |
| | | BASE COMMODITY | 10 | 10 | -8,949 | MMBTU | \$5.5700 | (\$49,845.93) |
| | | BASE COMMODITY | 11 | 16 | 0 | MMBTU | \$5.5700 | \$0.00 |
| | | BASE COMMODITY | 11 | 16 | 0 | MMBTU | \$5.5700 | \$0.00 |
| | | BASE COMMODITY | 17 | 17 | 517 | MMBTU ✓ | \$5.0200 ✓ | \$2,595.34 ✓ |
| | | BASE COMMODITY | 17 | 17 | 0 | MMBTU | \$4.9900 | \$0.00 |
| | | BASE COMMODITY | 18 | 18 | 4,700 | MMBTU | \$4.9900 | \$23,453.00 |
| | | BASE COMMODITY | 18 | 18 | -4,700 | MMBTU | \$4.9900 | (\$23,453.00) |
| | | BASE COMMODITY | 19 | 23 | 0 | MMBTU | \$4.9900 | \$0.00 |
| | | BASE COMMODITY | 19 | 23 | 0 | MMBTU | \$4.9900 | \$0.00 |
| | | BASE COMMODITY | 24 | 24 | 5,840 | MMBTU | \$4.9000 | \$28,616.00 |
| | | BASE COMMODITY | 24 | 24 | -5,840 | MMBTU | \$4.9000 | (\$28,616.00) |
| | | BASE COMMODITY | 25 | 31 | 0 | MMBTU | \$4.9000 | \$0.00 |
| | | BASE COMMODITY | 25 | 31 | 0 | MMBTU | \$4.9000 | \$0.00 |

Total Base Commodity 5,685 Net Amount Due \$30,037.42

TERMS: Pay by Wire Transfer on or before August 19, 2003

Please Indicate Invoice Number on Payment

Wire 8/25/03
 ND PAYMENT TO:

WRITTEN CORRESPONDENCE:

96

Crosstex Gulf Coast Marketing, Ltd.
 Ion Bank of California

Handwritten notes and signatures at the bottom of the page.

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Adj # 3

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G030850165A
 Invoice Date: 08/19/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JULY 2003

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|------------------|----------------|----------------|-------------------|---------|---------|-------|----------------|----------------|
| GC HALL# 0012732 | FGT DRN 337605 | | | | | | | |
| | | | Downstream K #: ? | | | | Prod Type: GAS | |
| | | BASE COMMODITY | 01 | 01 | 6,241 | MMBTU | \$5.1400 ✓ | \$32,078.74 |
| | | BASE COMMODITY | 01 | 01 | -6,241 | MMBTU | \$5.1500 | (\$32,141.15) |
| | | BASE COMMODITY | 02 | 02 | -6,241 | MMBTU | \$5.2000 | (\$32,453.20) |
| | | BASE COMMODITY | 02 | 02 | 6,241 | MMBTU | \$5.1900 ✓ | \$32,390.79 |
| | | BASE COMMODITY | 03 | 03 | -6,241 | MMBTU | \$5.0900 | (\$31,766.69) |
| | | BASE COMMODITY | 03 | 03 | 6,241 | MMBTU | \$5.0800 ✓ | \$31,704.28 |
| | | BASE COMMODITY | 04 | 07 | -24,964 | MMBTU | \$4.9250 | (\$122,947.70) |
| | | BASE COMMODITY | 04 | 07 | 24,964 | MMBTU | \$4.9150 ✓ | \$122,698.06 |
| | | BASE COMMODITY | 08 | 08 | 6,241 | MMBTU | \$5.1750 ✓ | \$32,297.17 |
| | | BASE COMMODITY | 08 | 08 | -6,241 | MMBTU | \$5.1850 | (\$32,359.58) |
| | | BASE COMMODITY | 09 | 09 | -6,241 | MMBTU | \$5.4050 | (\$33,732.61) |
| | | BASE COMMODITY | 09 | 09 | 6,241 | MMBTU | \$5.3950 ✓ | \$33,670.19 |
| | | BASE COMMODITY | 10 | 10 | 6,241 | MMBTU | \$5.5350 ✓ | \$34,543.93 |
| | | BASE COMMODITY | 10 | 10 | -6,241 | MMBTU | \$5.5450 | (\$34,606.35) |
| | | BASE COMMODITY | 11 | 11 | -6,241 | MMBTU | \$5.3950 | (\$33,670.19) |
| | | BASE COMMODITY | 11 | 11 | 5,821 | MMBTU | \$5.3850 ✓ | \$31,346.08 |
| | | BASE COMMODITY | 12 | 14 | 18,723 | MMBTU | \$5.1900 ✓ | \$97,172.37 |
| | | BASE COMMODITY | 12 | 14 | -18,723 | MMBTU | \$5.2000 | (\$97,359.60) |
| | | BASE COMMODITY | 15 | 15 | -6,241 | MMBTU | \$5.1350 | (\$32,047.53) |
| | | BASE COMMODITY | 15 | 15 | 6,241 | MMBTU | \$5.1250 ✓ | \$31,985.13 |
| | | BASE COMMODITY | 16 | 16 | -6,241 | MMBTU | \$5.1900 | (\$32,390.79) |
| | | BASE COMMODITY | 16 | 16 | 6,241 | MMBTU | \$5.1800 ✓ | \$32,328.38 |
| | | BASE COMMODITY | 17 | 17 | 6,241 | MMBTU | \$4.9950 ✓ | \$31,173.79 |
| | | BASE COMMODITY | 17 | 17 | -6,241 | MMBTU | \$5.0050 | (\$31,236.21) |
| | | BASE COMMODITY | 18 | 18 | 6,241 | MMBTU | \$4.9900 ✓ | \$31,142.59 |

TERMS: Pay by Wire Transfer on or before August 29, 2003

Please Indicate Invoice Number on Payment

PAYMENT TO:

WRITTEN CORRESPONDENCE:

97

Crosstex Gulf Coast Marketing, Ltd.
 Bank of California

Energy Services
Crosstex Gulf Coast Marketing, Ltd.

No. 1647 P. 6

REDACTED

Sales Invoice

Adj # 3

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0308S0165A
 Invoice Date: 08/19/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY *Please note - This is a credit*

SOLD DURING THE MONTH OF JULY 2003

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|------------------|----------------|----------------|------------------|---------|---------|-------|------------|---------------|
| CGC HALL 0012732 | FGT DRN 337605 | | | | | | | |
| | | | Downstream K#: ? | | | | | |
| | | BASE COMMODITY | 18 | 18 | -6,241 | MMBTU | \$5.0000 | (\$31,205.00) |
| | | BASE COMMODITY | 19 | 21 | 18,723 | MMBTU | \$5.0150 ✓ | \$93,895.85 |
| | | BASE COMMODITY | 19 | 21 | -18,723 | MMBTU | \$5.0250 | (\$94,083.07) |
| | | BASE COMMODITY | 22 | 22 | -6,241 | MMBTU | \$5.1250 | (\$31,985.13) |
| | | BASE COMMODITY | 22 | 22 | 6,241 | MMBTU | \$5.1150 ✓ | \$31,922.72 |
| | | BASE COMMODITY | 23 | 23 | 6,241 | MMBTU | \$5.0600 ✓ | \$31,579.46 |
| | | BASE COMMODITY | 23 | 23 | -6,241 | MMBTU | \$5.0700 | (\$31,641.87) |
| | | BASE COMMODITY | 24 | 24 | -6,241 | MMBTU | \$4.9300 | (\$30,768.13) |
| | | BASE COMMODITY | 24 | 24 | 6,241 | MMBTU | \$4.9200 ✓ | \$30,705.72 |
| | | BASE COMMODITY | 25 | 25 | -6,241 | MMBTU | \$4.9200 | (\$30,705.72) |
| | | BASE COMMODITY | 25 | 25 | 6,241 | MMBTU | \$4.9100 ✓ | \$30,643.31 |
| | | BASE COMMODITY | 26 | 26 | -6,241 | MMBTU | \$4.7000 | (\$29,332.70) |
| | | BASE COMMODITY | 26 | 26 | 6,241 | MMBTU | \$4.6900 ✓ | \$29,270.29 |
| | | BASE COMMODITY | 27 | 28 | 0 | MMBTU | \$4.7000 | \$0.00 |
| | | BASE COMMODITY | 27 | 28 | 0 | MMBTU | \$4.6900 | \$0.00 |
| | | BASE COMMODITY | 29 | 29 | 0 | MMBTU | \$4.6800 | \$0.00 |
| | | BASE COMMODITY | 29 | 29 | 0 | MMBTU | \$4.6700 | \$0.00 |
| | | BASE COMMODITY | 30 | 30 | -6,241 | MMBTU | \$4.7300 | (\$29,519.93) |
| | | BASE COMMODITY | 30 | 30 | 6,241 | MMBTU | \$4.7200 ✓ | \$29,457.52 |
| | | BASE COMMODITY | 31 | 31 | -6,241 | MMBTU | \$4.7000 | (\$29,332.70) |
| | | BASE COMMODITY | 31 | 31 | 6,241 | MMBTU | \$4.6900 ✓ | \$29,270.29 |

Total Base Commodity -420

Net Amount Due (\$4,009.19)

TERMS: Pay by Wire Transfer on or before August 29, 2003

Please Indicate Invoice Number on Payment

W H & L
 8/25/03

98

MENT TO:
 If Coast Marketing, Ltd.
 of California

WRITTEN CORRESPONDENCE:

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

REDACTED

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Wire - 08/25/03
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY
Gas Marketing Remitt
01

COPY

INVOICE # GS03070066 / 0

CUSTOMER # 175406

CONTRACT # A251NGD

INVOICE DATE 08/08/03

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 08/25/03

| PROD DATE | DEAL # | PIPELINE | DELIVERY POINT | COMMENTS | VOLUME STATUS | MMBTU | PRICE | TOTAL VALUE |
|-----------|---------|----------|----------------------------|----------|---------------|---------|------------|----------------|
| Jul/2003 | 56147/0 | SOUTHERN | SNG POOL Zone 0 (PSNG1660) | | ACTUAL | 284,760 | \$5.360000 | \$1,526,313.60 |

66

TOTAL

PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

284,760

\$1,526,313.60

Signature

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

REDACTED

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

Wine 8/25/03
 REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY
 Gas Marketing

INVOICE # GS03070177 / 0

INVOICE DATE 08/13/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 08/25/03

| PROD DATE | DEAL # | PIPELINE | DELIVERY POINT | COMMENTS | VOLUME STATUS | MMBTU | PRICE | TOTAL VALUE |
|-----------|---------|-----------|------------------------|----------|---------------|-----------|--------------|--------------------|
| Jul/2003 | 52029/3 | FLORIDA | MOBILE BAY | | ACTUAL | 0 | \$5.360000 | \$0.00 |
| Jul/2003 | 55461/0 | FLORIDA | WFS PLANT - MOBILE BAY | | ACTUAL | 312,368 ✓ | \$5.360000 | \$1,674,292.48 ✓ ✓ |
| Jul/2003 | 55462/0 | GULFSTREA | WFS PLANT - MOBILE BAY | | ACTUAL | 139,500 ✓ | \$5.360000 ✓ | \$747,720.00 ✓ ✓ |

COPY

100

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Debbie L. Hennings
 713 656-4802

451,868

\$2,422,012.48



Invoice Number: 21010
Invoice Month: 07/2003
Invoice Date: August 11, 2003
Invoice Due Date: August 25, 2003
Contract Number: GISB

Attn: Greg Capone
Fax (813)228-4194

INVOICE

REDACTED

COPY

Mail To:
 Peoples Gas System - FPC Gas
 Attn: Dir, Gas Supply & Regulatory Affairs
 702 North Franklin St., 7th Flr.
 P.O. Box 2562
 Tampa FL 33601-2562 US

Remit To:
 Florida Power Corporation-GAS
 d/b/a Progress Energy Florida, Inc.
 Attn: Chapman, Andrea
 410 S. Wilmington Street
 PEB 9A
 Raleigh NC 27601 US

Billing Inquiries
 Dir, Gas Supply & Regulatory Affairs 813/228-4677

Billing Inquiries
 Chapman, Andrea (919)546-7993

| Deal Number | Description | Volume UoM | Price | Amount Due | Currency |
|---------------------|--|-----------------|------------|--------------|----------|
| 22006 | GASIDX Firm Natural Gas Index Sales # 22006 From 03-JUL-03 Through 03-JUL-03 | (11,041)MMBTU ✓ | \$5.0200 ✓ | \$55,425.82 | USD ✓ |
| 22022 | GASIDX Firm Natural Gas Index Sales # 22022 From 04-JUL-03 Through 07-JUL-03 | (44,164)MMBTU ✓ | \$4.8900 ✓ | \$215,961.96 | USD ✓ |
| (GASIDX) SUB TOTAL: | | (55,205)MMBTL | | \$271,387.78 | |

TOTAL: \$271,387.78

Wiring Information: *Wire 8/25/03*

Wire Bank: Wachovia Bank, N.A.

Wire City/State: Winston-Salem, NC

Credit #

Credit #

Account Name: Florida Power Corporation-GAS

Comments:

101



REDACTED

COPY

| Customer | |
|----------------------|--------------------------|
| Teco Peoples Gas | Invoice# 0307115 |
| ATTN: Greg Capone | Invoice Date: 8/21/2003 |
| P.O. Box 2562 | Production Month: Jul-03 |
| Tampa, FL 33601-2562 | Acct: T103 |
| Fax: 813-228-4194 | |

| Date | DRN | Volume | Price | Amount |
|-----------|------|--------|------------------|-------------------|
| 7/28/2003 | 7995 | 2,067 | \$4.635 | \$9,580.55 |
| | | 2,067 | Subtotal | \$9,580.55 |
| | | | Tax | \$0.00 |
| | | | Total Due | \$9,580.55 |

Handwritten initials/signature

Payment Due Date: August 31, 2003

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire: *Wire 8/29/03*
 Infinite Energy, Inc.
 SunTrust Bank North Central Florida
 Gainesville, FL
 Acct:
 Ar

BY ACH:
 Infinite Energy, Inc.
 SunTrust Bank North Central Florida
 Gainesville, FL

 Acct

By Check:
 Infinite Energy, Inc.
 P.O. Box 917914
 Orlando, FL 32891-7914

Handwritten mark

Handwritten mark

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

REDACTED

To: 8132284742

From:

Fax:

LTOPCALL at: AUG-08-2003-16:08 Doc: 750 Page: 002

Bill To:

Peoples Gas Systems, a div. of Tampa Electric
 Elliott, Gas Accounting
 12 N. Franklin
 Tampa, FL 33601

*Wire Trf 8/25/03
 Occidental Energy Marketing, Inc
 Chase Bank*

Delivery Period: Jul-2003
 Invoice Number: SAL-24997 - Gulfstream
 Invoice Date: August 08, 2003
 Payment Method: NETOUT
 NET OUT** Payment due the later of: 10 days
 after receipt of invoice or 25th day of month
 following month delivered

Invoice Faxed To: (813) 228-4742

New York, N.Y.

| Sub Contract | Point Code | Description | Delivery Point Package # | Start/End Days | M M Btu | Price | Amount |
|---------------------------|------------------|-------------|--------------------------|----------------|---------|----------|-------------|
| 8-Peoples_Gas_System e-36 | Deeth/Gulfstream | Gas Sales | Deeth/Gulfstream | 18 31 14 | 5,000 ✓ | \$5.0800 | \$25,400.00 |

COPY

5,000
 \$25,400.00
 \$25,400.00

CE

Total For Invoice #: SAL-24997

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Chg: 01-90-000-232-02-000

CE

104

REDACTED

Occidental Energy Marketing, Inc.

COPY

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

To: 8132284742

From:

Fax:

LITONCALL at: AUG-08-2003-16:06 Doc: 741 Page: 002

Bill To:

Peoples Gas Systems, a div. of Tampa Electric
3rd Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Wire TRF 8/25/03
Occidental Energy Mktg, Inc
CHASE BANK

Delivery Period: Jul-2003
Invoice Number: SAL-24997 - Florida
Invoice Date: August 08, 2003
Payment Method: NETOUT
NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

Invoice Faxed To: (813) 228-4742

NEW YORK, N.Y.

| Sub Contract | Point Code | Description | Delivery Point Package # | Start/End # Days | M M Btu | Price | Amount |
|---------------------------|------------|-------------|--------------------------|------------------|---------------|------------|--------------------------|
| Gas Sales | | | | | 14,936 | | 77,816.56 |
| S-Peoples_Gas_System s-35 | 24139 ✓ | Gas Sales | DESTIN -FLORIDA | 12 31 20 | 15,000 | \$5.2100 ✓ | \$78,150.00 |
| S-Peoples_Gas_System s-34 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 31 31 1 | 5,000 ✓ | \$4.6800 ✓ | \$23,400.00 ✓ |
| S-Peoples_Gas_System s-34 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 22 30 9 | 4,200 ✓ | \$5.0900 ✓ | \$21,378.00 ✓ |
| S-Peoples_Gas_System s-34 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 10 21 12 | 5,000 ✓ | \$5.4800 ✓ | \$27,400.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ELLON | 31 31 1 | 10,000 ✓ | \$4.6950 ✓ | \$46,950.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ELLON | 30 30 1 | 10,000 ✓ | \$4.7000 ✓ | \$47,000.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ELLON | 29 29 1 | 10,000 | \$4.6800 ✓ | 46,275.84 \$46,800.00 |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ELLON | 26 28 3 | 29,995 ✓ | \$4.6400 ✓ | \$139,176.80 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ELLON | 25 25 1 | 10,000 ✓ | \$4.8550 ✓ | \$48,550.00 ✓ |

bs

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

To: 8132284742

From:

Fax:

LTOPCALL at: AUG-08-2003-16:06 Doc: 741 Page: 003

Bill To:
 Peoples Gas Systems, a div. of Tampa Electric
 Ed Elliott, Gas Accounting
 702 N. Franklin
 Tampa, FL 33601

Delivery Period: Jul-2003
Invoice Number: SAL-24997 - Florida
Invoice Date: August 08, 2003
Payment Method: NETOUT
 NETOUT** Payment due the later of: 10 days
 after receipt of invoice or 25th day of month
 following month delivered

Invoice Faxed To: (813) 228-4742

| Sub Contract | Point Code | Description | Delivery Point Package # | Start/ End | # Days | M M Btu | Price | Amount |
|---------------------------|------------|-------------|-----------------------------|---------------|-----------|----------|------------|----------------|
| Gas Sales | | | | | | | | |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 24 24 | 1 | 10,000 ✓ | \$4.9200 ✓ | \$49,200.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 23 23 | 1 | 10,000 ✓ | \$5.0650 ✓ | \$50,650.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 22 22 | 1 | 10,000 ✓ | \$5.1250 ✓ | \$51,250.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 19 21 | 3 | 30,000 ✓ | \$5.0450 ✓ | \$151,350.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 18 18 | 1 | 10,000 ✓ | \$5.0000 ✓ | \$50,000.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 17 17 | 1 | 10,000 ✓ | \$5.0250 ✓ | \$50,250.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 15 15 | 1 | 10,000 ✓ | \$5.1950 ✓ | \$51,950.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 16 16 | 1 | 10,000 ✓ | \$5.2350 ✓ | \$52,350.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM LLDN | 12 14 | 3 | 30,000 ✓ | \$5.2400 ✓ | \$157,200.00 ✓ |

106

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

Bill To:

Peoples Gas Systems, a div. of Tampa Electric
 1000 Elliott, Gas Accounting
 102 N. Franklin
 Tampa, FL 33601

Delivery Period: Jul-2003

Invoice Number: SAL-24997 - Florida

Invoice Date: August 08, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
 after receipt of invoice or 25th day of month
 following month delivered

Invoice Faxed To: (813) 228-4742

| Sub Contract | Point Code | Description | Delivery Point Package # | Start/ End | # Days | M M Btu | Price | Amount |
|---------------------------|------------|-------------|-----------------------------|---------------|-----------|----------|------------|----------------|
| <u>Gas Sales</u> | | | | | | | | |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 11 11 | 1 | 10,000 ✓ | \$5 4000 ✓ | \$54,000.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 10 10 | 1 | 10,000 ✓ | \$5 5500 ✓ | \$55,500.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 9 9 | 1 | 10,000 ✓ | \$5 4450 ✓ | \$54,450.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 8 8 | 1 | 10,000 ✓ | \$5 1700 ✓ | \$51,700.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 4 7 | 4 | 40,000 ✓ | \$4 9100 ✓ | \$196,400.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 3 3 | 1 | 10,000 ✓ | \$5 0350 ✓ | \$50,350.00 ✓ |
| S-Peoples_Gas_System s-33 | 57391 | Gas Sales | NGPL VERM ILLION | 2 2 | 1 | 10,000 ✓ | \$5 2000 ✓ | \$52,000.00 ✓ |

107

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

To: 8132284742

From:

Fax:

LTORCALL at: AUG-08-2003-16:06 Doc: 741 Page: 005

Bill To:

Peoples Gas Systems, a div. of Tampa Electric
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Delivery Period: Jul-2003

Invoice Number: SAL-24997 - Florida

Invoice Date: August 08, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

COPY

Invoice Faxed To: (813) 228-4742

| Sub Contract | Point Code | Description | Delivery Point Package # | Start/ End Days | # | M M Btu | Price | Amount |
|--------------------------|------------|-------------|-----------------------------|--------------------|---|----------|------------|---------------|
| <u>is Sales</u> | | | | | | | | |
| S-Peoples Gas Systems-33 | 57391 | Gas Sales | NGPL VERN LLDN | 1 1 1 | 1 | 10,000 ✓ | \$5.3450 ✓ | \$53,450.00 ✓ |

is Sales

Total For Invoice #: SAL-24997

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

~~339,195~~ ~~\$1,710,854.80~~
 339,019 \$1,710,854.80

pay \$1,709,997²⁰ *(initials)*

Chq 01-90-000-232-02-000

(signature)

108



INVOICE

**COPY
REDACTED**

RMS Process Date:08/14/2003-Run Date:08/14/2003 03:13:29

Bill To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street
 Tampa FL 33602 US
 Fax: 1-813-228-4194

Invoice Information:

Production Month: 200307
Invoice Month: 07/2003
Invoice Due Date: 08/22/03
 Invoice Date: 08/12/03
 Invoice Number: 17721
 Payment Term: WIRE
 Customer #: 11620

Billing Inquiries:

Prior Energy Corporation,
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

| <u>Deal #</u> | <u>Pipeline</u> | <u>Meter</u> | <u>MeterName</u> | <u>Meter Vol.</u> | <u>UoM</u> | <u>R/P</u> | <u>Price</u> | <u>Charge Type</u> | <u>Charge</u> | <u>Amount Due</u> |
|---------------|-----------------|--------------|------------------------------------|-------------------|------------|------------|--------------|--------------------|---------------|-----------------------|
| 19198 | SNG | PSNG2269 | PRIOR TIER 2 POOL | 683,962 | MMBTU | R ✓ | \$5.2161080 | | \$0.0000 | \$3,567,619.45 ✓ |
| | | | | <u>683,962</u> | | | | | | <u>\$3,567,619.45</u> |
| 10673 | | | CASH OUT for Sale # 10673 From 01- | 81 | MMBTU | R | \$5.1200000 | CASH OUT | \$0.0000 | \$414.72 ✓ |
| 10674 | | | TRANSPORT for Sale # 10674 From 0 | 0 | MMBTU | R | \$0.0000000 | TRANSPORT | \$0.0000 | (\$127.62) ✓ |
| | | | | <u>81</u> | | | | | | <u>\$287.10</u> |

Total Sales \$3,567,906.55
INVOICE TOTAL: \$3,567,906.55

109

Wire 8/22/03

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 36606



REDACTED

INVOICE

RMS Process Date:08/14/2003-Run Date:08/14/2003 05:26:08

Bill To:

Peoples Gas System

Attn: Ed Elliott

Mgr. Gas Acclg.

702 N. Franklin Street

Tampa FL 33602 US

Fax: 1-813-228-4194

Invoice Information:

Production Month: 200307

Invoice Month: 07/2003

Invoice Due Date: 08/24/03

Invoice Date: 08/14/03

Invoice Number: 17826

Payment Term: WIRE

Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.

Gas Accounting

Attn: Kim Elwell

605 Bel Air Boulevard

Mobile, AL 36606

Phone: 251-470-0321

FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

| Deal # | Pipeline | Meter | MeterName | Meter Vol. | UoM | R/P | Price | Charge Type | Charge | Amount Due | |
|--------|----------|-------|---------------------|---------------|-------|-----|-------------|-------------|----------|--------------------|--|
| 21923 | FGT | 716 | CS #11 MOUNT VERNON | 10,336 | MMBTU | R | \$4.7650000 | | \$0.0000 | \$49,251.04 | |
| 22082 | FGT | 716 | CS #11 MOUNT VERNON | 10,336 | MMBTU | R | \$4.8800000 | | \$0.0000 | \$50,439.68 | |
| | | | | <u>20,672</u> | | | | | | <u>\$99,690.72</u> | |

Total Sales

\$99,690.72

INVOICE TOTAL:

\$99,690.72

COPY

Handwritten initials

o//

Wire 8/28/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 36606

01-90-000-232-02-annul

Invoice Date: 13-Aug-2003
Due Date: 25-Aug-2003
Production Month: 7/2003

Invoice Number: 200307-I-000862
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-S-0001
Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Price</u> | <u>AmountDue</u> |
|-----------------------|--------------|--------------------|--------------|-----------------------|--------------|---------------------|
| JUL 2003 | | | | | | |
| NORTHERNNATL | 0000611 | MOPS-REFUGIO FGT | Nom | 113,602 Dth ✓ | \$5.01867 | \$570,130.46 |
| Current Totals | | | | 113,602 Dth | | \$570,130.46 |
| Recap: | | | | | | |
| | | | | Actual | Total | \$570,130.46 |
| | | | | Net Amount Due | | <u>\$570,130.46</u> |

COPY

Wire Tr. 8/25/03

Please Wire Transactions To:
LaSalle Bank
Chicago, IL
Account :

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

///

01-90-000-232-02-000
Invoice Number: 200307-I-000862

Customer ID: PEOPLEGASSYS

Invoice Date: 15-Aug-2003
Due Date: 29-Aug-2003
Production Month: 7/2003

Invoice Number: 200307-I-000918
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Price</u> | <u>AmountDue</u> |
|-----------------|--------------|------------------------|--------------|-----------------|--------------|-------------------------|
| JUL 2003 | | | | 42,342 | | \$225,894 ⁵⁷ |
| NORTHERNNATL | 0062310 | MUSTANG 759/738 SS I/C | Act | 41,822 Dth | \$5.33500 | \$223,120.47 |
| Current Totals | | | | 41,822 Dth | | \$223,120.47 |
| Recap: | | | | Actual | Total | \$223,120.47 |
| | | | | Net Amount Due | | \$223,120.47 |

OK to pay \$225,894⁵⁷

COPY

Wire 8/29/03

Please Wire Transactions To:
LaSalle Bank
Chicago, IL

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200307-I-000918

Customer ID: PEOPLEGASSYS

INVOICE

10433



P.O. BOX 272000
TAMPA, FL 33688-2000
PHONE (813) 963-0994

TO: Peoples Gas
702 Franklin Street
Tampa, FL 33602

COPY

Date August 11, 2003

Wire top 8/25/03 - wire instruct. attached

Due August 25, 2003

Natural Gas sales for July as follows:

10,336MMBtu @ \$5.00 ✓

\$51,680.00

Total Due

W/A
\$51,680.00
=====

Chq: 01-90-000-232-02-000

See enclosed sheet for payment instructions

RECEIVED

AUG 13 2003

ACCOUNTS PAYABLE

113

2425892200.9999

WHITE

YELLOW

PINK

BLUE

GREEN

TOTAL GAS & POWER NORTH AMERICA, INC.

REDACTED

Invoice no : F0002337
 Invoice date : 08/15/2003
 Invoice from : 07/01/2003
 Invoice to : 07/24/2003

Customer: Dee Wilkerson
 Peoples Gas, div of Tampa Electric.
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

wire 8/25/03
 By wire to :
 JPMorgan Chase Bank
 New York
 NY 10005

Chg 01-90-000-23202-000

Invoice description : NATURAL GAS DELIVERY

COPY

| Deal date | Deal # | From | To | Trading Point | Quantity | Qt total | Price | Formula | Net amount |
|-------------------------------------|--------|------------|------------|--|--------------|--------------|-----------------|-----------------|------------|
| Florida Gas Transmission Co. | | | | | | | | | |
| 07/10/2003 | 51533 | 07/11/2003 | 07/11/2003 | Florida Gas Zone 2 Pool - Federal Offshore | 5,000 MMBtu | 5,000 MMBtu | 5.4500 \$/MMBtu | 5/11 830,563.60 | 27,250.00 |
| 07/10/2003 | 51535 | 07/11/2003 | 07/11/2003 | Florida Gas Zone 2 Pool - Federal Offshore | 5,000 MMBtu | 5,000 MMBtu | 5.4000 \$/MMBtu | 5/11 19,542.60 | 27,000.00 |
| 07/10/2003 | 51536 | 07/11/2003 | 07/11/2003 | Florida Gas Zone 2 Pool - Federal Offshore | 8,168 MMBtu | 8,168 MMBtu | 5.4200 \$/MMBtu | 5/11 40,444.04 | 44,270.56 |
| 07/23/2003 | 51548 | 07/24/2003 | 07/24/2003 | Florida Gas Zone 2 Pool - Federal Offshore | 10,000 MMBtu | 10,000 MMBtu | 4.9200 \$/MMBtu | | 49,200.00 |
| | | | | Florida Gas Zone 2 Pool - Federal Offshore | 26,689 | 26,689 MMBtu | | Subtot - | 139,750.24 |
| 07/02/2003 | 51520 | 07/03/2003 | 07/03/2003 | Florida Gas Zone 3 Pool - Federal Offshore | 4,500 MMBtu | 4,500 MMBtu | 5.0000 \$/MMBtu | | 22,500.00 |
| | | | | Florida Gas Zone 3 Pool - Federal Offshore | 4,500 MMBtu | 4,500 MMBtu | | | 22,500.00 |
| | | | | Florida Gas Transmission Co. | 31,189 | 31,189 MMBtu | | 8162,250.24 | 170,220.00 |
| Southern Natural Gas Co. | | | | | | | | | |
| 07/01/2003 | 51516 | 07/01/2003 | 07/01/2003 | Sonat Tier 1 - Federal Offshore | 9,750 MMBtu | 9,750 MMBtu | 5.4000 \$/MMBtu | | 52,650.00 |
| | | | | Sonat Tier 1 - Federal Offshore | 9,750 MMBtu | 9,750 MMBtu | | | 52,650.00 |
| 07/08/2003 | 51526 | 07/08/2003 | 07/08/2003 | Sonat Tier 2 - Federal Offshore | 6,627 MMBtu | 6,627 MMBtu | 5.5900 \$/MMBtu | | 37,044.93 |
| | | | | Sonat Tier 2 - Federal Offshore | 6,627 MMBtu | 6,627 MMBtu | | | 37,044.93 |
| | | | | Southern Natural Gas Co. | 16,377 MMBtu | 16,377 MMBtu | | | 89,694.93 |
| | | | | | 49,045 MMBtu | 49,045 MMBtu | | 47566 MMBtu's | 239,915.49 |

To be received by : 08/25/2003

Total amount due : \$ 259,915.49

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4013

8251,945¹⁷



Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200307-I-0158
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 08-Aug-2003
Due Date: 25-Aug-2003
Production Month: 7/2003

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dec
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg. Price</u> | <u>Amount Due</u> |
|---------------------------------|--------------|--------------------|--------------|-----------------|-------------------|-----------------------------------|
| (Prodmonth = 7 ProdYear = 2003) | | | | | | |
| FGT | 25309 | Station 11 | Act | 16,711 Dth ✓ | \$5.04430 | 84,290.28 84,290.28 |
| FGT | 25412 | Station 8 | Act | 137,471 Dth | \$5.34750 | \$735,126.17 ✓ |
| FGT | 25412 | Station 8 | Act | 15,309 Dth | \$5.28300 | \$80,577.39 ✓ |
| Current Totals | | | | 169,491 Dth ✓ | | 990,293.84 |

Recap:
Commodity Total 990,293.84
Net Amount Due 990,293.84

COPY

OK to pay \$900,293⁸⁴
CC

For Questions Please Contact
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Wire 8/25/03

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200307-I-0158 Customer ID: PEOPLES GASYS

115

Invoice Detail

Prod. Month: 7/2003

Invoice No: 200307-I-0158

Unocal

Pipeline: FGT

Delivery Point: 25309

Prod. Month: 7/2003

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|-----|-------|-------------|-----|-----|-----------|-----|-------|-------------|-----|-----|-----------|
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 |
| 3 | 1,904 | \$5.00000 ✓ | 11 | 0 | \$0.00000 | 19 | 4,936 | \$5.05000 ✓ | 27 | 0 | \$0.00000 |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 4,936 | \$5.05000 ✓ | 28 | 0 | \$0.00000 |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 4,935 | \$5.05000 ✓ | 29 | 0 | \$0.00000 |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | |

-2000

*19th = 5168
20th = 4636
21 = 4907*

16,711 ✓ \$5.04430 *Sub 84,290.8*

Sub 5.0440 \$84,295.35

Pipeline: FGT

Delivery Point: 25412

Prod. Month: 7/2003

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|-----|-------|-----------|-----|-------|-----------|-----|-------|-----------|-----|-------|-----------|
| 1 | 4,444 | \$5.34750 | 9 | 4,444 | \$5.34750 | 17 | 4,444 | \$5.34750 | 25 | 4,444 | \$5.34750 |
| 2 | 4,444 | \$5.34750 | 10 | 4,444 | \$5.34750 | 18 | 4,444 | \$5.34750 | 26 | 4,444 | \$5.34750 |
| 3 | 4,444 | \$5.34750 | 11 | 4,151 | \$5.34750 | 19 | 4,444 | \$5.34750 | 27 | 4,444 | \$5.34750 |
| 4 | 4,444 | \$5.34750 | 12 | 4,444 | \$5.34750 | 20 | 4,444 | \$5.34750 | 28 | 4,444 | \$5.34750 |
| 5 | 4,444 | \$5.34750 | 13 | 4,444 | \$5.34750 | 21 | 4,444 | \$5.34750 | 29 | 4,444 | \$5.34750 |
| 6 | 4,444 | \$5.34750 | 14 | 4,444 | \$5.34750 | 22 | 4,444 | \$5.34750 | 30 | 4,444 | \$5.34750 |
| 7 | 4,444 | \$5.34750 | 15 | 4,444 | \$5.34750 | 23 | 4,444 | \$5.34750 | 31 | 4,444 | \$5.34750 |
| 8 | 4,444 | \$5.34750 | 16 | 4,444 | \$5.34750 | 24 | 4,444 | \$5.34750 | | | |

137,471 ✓ \$5.34750 ✓

\$735,126.17 ✓

Pipeline: FGT

Delivery Point: 25412

Prod. Month: 7/2003

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|-----|-------|-----------|-----|---------|-------------|-----|---------|-------------|-----|-----|-----------|
| 1 | 0 | \$0.00000 | 9 | 5,000 ✓ | \$5.70000 ✓ | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 3,101 ✓ | \$5.03000 ✓ | 27 | 0 | \$0.00000 |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 3,101 ✓ | \$5.03000 ✓ | 28 | 0 | \$0.00000 |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 3,101 ✓ | \$5.03000 ✓ | 29 | 0 | \$0.00000 |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 |
| 8 | 1,006 | \$5.55000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | |

15,309 \$5.28300

\$80,877.39

116



REDACTED

Western Gas Resources, Inc.

Invoice No 154064
Invoice Date 08/08/03
Due Date 08/25/03
Terms Latter 25th/10 day
Page 1 of 1

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

Wire Trf 8/25/03

Please wire transfer to:
Western Gas Resources, Inc.
Bank of America - N A
Dallas, TX;

COPY

01-90-000-232-02-000

| DESCRIPTION | AMOUNT |
|--|----------------------------------|
| Natural gas sale for month of July 2003 | |
| GULFSTRM 8205175 9,581 dry mmbtu X 5.170000 price = ✓ | 49,533.77 ✓ |
| GULFSTRM 8205175 9,000 dry mmbtu X 5.200000 price = ✓ | 46,800.00 ✓ |
| GULFSTRM 8205175 10,204 dry mmbtu X 5.480000 price = ✓ | 55,917.92 ✓ |
| GULFSTRM 8205175 10,000 dry mmbtu X 5.600000 price = ✓ | 56,000.00 ✓ |
| GULFSTRM 8205175 15,000 dry mmbtu X 5.700000 price = ✓ | 85,500.00 ✓ |
| Sub-total \$293,751.69 Volume Sub-total: 53,785 | |
| * This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you. | <i>117</i> <i>[Signature]</i> |

Billing Inquiries: Denis Weaver Total \$293,751.69 USD

1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603



REDACTED

Western Gas Resources, Inc.

Invoice No 154178
Invoice Date 08/13/03
Due Date 08/25/03
Terms Latter 25th/10 day
Page 1 of 1

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

Wire Trf 8/25/2003
Please wire transfer to:
Western Gas Resources, Inc.
Bank of America. N.A
Dallas, TX;

COPY

Table with 2 columns: DESCRIPTION and AMOUNT. Rows include gas sale details for July 2003, including FGT 716 and FGT 7995 with associated volumes and prices. Total amount is \$693,401.80.

* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.

Chg 01-90-000-232-02-000

[Handwritten signature]

118 @

\$693,401.80

Billing Inquiries: JONI FLOTRON Total \$693,401.80 USD

1099 18th St Suite 1200, Denver, CO 80202-3439 (303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2003

10-Sep-03

h:\gas_acct\pgaUsage Charges-FGT-for Calendar Year 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|-------------|-----------------|------------|-----------|---------|---------------|
| DESCRIPTION | | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 2,130,987 | 0.04230 | \$90,140.75 |
| 2 | | ACTUAL | 2,130,987 | 0.04230 | \$90,140.76 |
| 3 | FTS-1-NO NOTICE | ACCRUED | (262,321) | 0.04230 | (\$11,096.18) |
| 4 | | ACTUAL | (268,646) | 0.04230 | (\$11,363.73) |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 1,868,666 | | \$79,044.57 |
| 8 | | ACTUAL | 1,862,341 | | \$78,777.03 |
| 9 | | DIFFERENCE | (6,325) | | (\$267.54) |
| 10 | FTS-2-USAGE | ACCRUED | 1,247,383 | 0.02530 | \$31,558.79 |
| 11 | | ACTUAL | 1,247,383 | 0.02346 | \$29,264.78 |
| 12 | | DIFFERENCE | 0 | | (\$2,294.01) |
| 13 | ITS-1-USAGE | ACCRUED | 0 | 0.00000 | \$0.00 |
| 14 | | ACTUAL | 49,092 | 0.00000 | \$9,818.40 |
| 15 | | DIFFERENCE | 49,092 | | \$9,818.40 |
| 16 | GRAND TOTAL | ACCRUED | 3,116,049 | | \$110,603.36 |
| 17 | | ACTUAL | 3,158,816 | | \$117,860.21 |
| 18 | | DIFFERENCE | 42,767 | | \$7,256.85 |

119

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2003

10-Sep-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|------------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (24,800) | 0.37030 | (\$9,183.44) |
| 2 | | ACTUAL | (24,800) | 0.37030 | (\$9,183.44) |
| 3 | | DIFFERENCE | 0 | | \$0.00 |
| 4 | TOTAL | ACCRUED | (24,800) | | (\$9,183.44) |
| 5 | | ACTUAL | (24,800) | | (\$9,183.44) |
| 6 | | DIFFERENCE | 0 | | \$0.00 |

120



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 08/10/2003 1:02 PM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee:**
 P.O. BOX 3285 **Houston TX 77218-3142** **Chg: 01-90-000-232-02-000**
TAMPA FL 33601 **Payee:** 006924518 **Contact Name:** FLORIDA GAS TRANSMISSION COI
CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2003 **Invoice Total Amount:** *46,111 8/20/03* \$88,829.46
Svc Req: 006922738 **Sup Doc Ind:** IMBL **Invoice Identifier:** 00084033
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 4000002544
Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** August 20, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 **Please reference your invoice identifier and your account in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 718 | 25308 | | CS #11 MOUNT VERN | 2953 | 18134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 33,383 | 1,412.10 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 2953 | 18134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 1,857 | 78.55 | 15 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 2953 | 18134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 8,835 | 365.26 | 01 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 2953 | 18134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 8,666 | 366.57 | 18 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2853 | 18134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 7,829 | 331.17 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 718 | 25308 | | CS #11 MOUNT VERN | 2988 | 18115 | | PGS-NORTH MIAMI | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 5,688 | 240.60 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 18115 | | PGS-NORTH MIAMI | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 21,168 | 895.41 | 10 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 18118 | | CITY GAS-OPA LOCK | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 33,043 | 1,397.72 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 18121 | | PGS-MIAMI BEACH | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 4,554 | 192.63 | 10 - 10 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 08/10/2003 1:02 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's | |
| | P.O. BOX 3285 | | | | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | 006924518 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|-----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | August 10, 2003 | Invoice Total Amount: | \$88,829.46 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00084033 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | August 20, 2003 |

| | | | | | |
|--------------------------------|---------------|------------------------------|---------------|--|--|
| Begin Transaction Date: | July 01, 2003 | End Transaction Date: | July 31, 2003 | Please reference your invoice identifier and your wire transfer. | |
|--------------------------------|---------------|------------------------------|---------------|--|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amnt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 1,059 | 44.80 | 14 - 14 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 13,135 | 555.61 | 11 - 11 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 3,994 | 168.95 | 15 - 15 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 32,988 | 1,395.39 | 23 - 24 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 78,416 | 3,317.00 | 01 - 31 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 59,769 | 2,528.23 | 04 - 31 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 315,592 | 13,349.54 | 01 - 31 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 53,487 | 2,262.50 | 01 - 31 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/10/2003 1:02 PM
Payee'
Payee'
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

| | |
|------------------------------|-----------------|
| Invoice Total Amount: | \$88,828.46 |
| Invoice Identifier: | 00084033 |
| Account Number: | 4000002544 |
| Net Due Date: | August 20, 2003 |

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and your account number for wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 77,554 | 3,280.53 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3224 | 16197 | | PGS-LAKELAND | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 94,972 | 4,017.32 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 29319 | 16526 | | FP&L-SANFORD | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 145,005 | 6,133.71 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 68368 | 56781 | | PGS- OCALA NORTH | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 3,839 | 166.62 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 4,838 | 204.85 | 01 - 01 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 4,838 | 204.85 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90287 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 2,903 | 122.80 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 968 | 40.95 | 25 - 25 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 7895 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 9,118 | 385.69 | 01 - 01 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 08/10/2003 1:02 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Paye | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee' | |
| | P.O. BOX 3285 | | | | |
| | TAMPA FL 33601 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | |
|----------------------|--|--------------------------|------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | August 10, 2003 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-1 | Prev Inv ID: | |

| | |
|------------------------------|-----------------|
| Invoice Total Amount: | \$88,829.46 |
| Invoice Identifier: | 00084033 |
| Account Number: | 4000002544 |
| Net Due Date: | August 20, 2003 |

| | | | | |
|--------------------------------|---------------|------------------------------|---------------|---|
| Begin Transaction Date: | July 01, 2003 | End Transaction Date: | July 31, 2003 | <i>Please reference your invoice identifier and number in your wire transfer.</i> |
|--------------------------------|---------------|------------------------------|---------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 13,544 | 572.91 | 04 - 07 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 6,775 | 286.58 | 09 - 09 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 2,903 | 122.80 | 17 - 17 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 2,010 | 85.02 | 23 - 23 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 23,442 | 991.60 | 25 - 28 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 23,348 | 987.82 | 12 - 21 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 5,630 | 238.15 | 23 - 24 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 882 | 37.31 | 01 - 01 | |

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Transportation Commodity

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77218-3142

Payee: 006924518
 FLORIDA GAS TRANSMISSION COI
 CYNTHIA RIVERS
 713-853-1591

Stmt D/T: 08/10/2003 1:02 PM
Paye:
Pr

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$88,828.48
Invoice Identifier: 00084033
Account Number: 4000002544
Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003
End Transaction Date: July 31, 2003
 Please reference your invoice identifier and your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 84,180 | 3,560.81 | 01 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 95,861 | 4,054.92 | 18 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 45,817 | 1,929.60 | 01 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 112,499 | 4,758.71 | 11 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 8,040 | 340.09 | 11 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 255278 | 71441 | | MBPP OUTLET FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 7,055 | 288.43 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 255278 | 71441 | | MBPP OUTLET FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 11,612 | 491.19 | 04 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 255278 | 71441 | | MBPP OUTLET FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 4,277 | 180.92 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 255278 | 71441 | | MBPP OUTLET FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 6,287 | 265.94 | 15 - 16 | |



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/10/2003 1:02 PM

Payee's

Payer's

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$88,829.46
Invoice Identifier: 00084033
Account Number: 4000002544
Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003

End Transaction Date: July 31, 2003

Please reference your invoice identifier and you ber in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mth | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|--------------------|-------------|--------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 255278 | 71441 | | MBPP OUTLET FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 8,936 | 377.99 | 18 - 21 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 255278 | 71441 | | MBPP OUTLET FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 26,757 | 1,131.82 | 26 - 31 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 4,166 | 176.22 | 01 - 01 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 14,332 | 606.24 | 08 - 09 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 99448 | 55887 | | LAKELAND MC INTOSI | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 20,978 | 887.28 | 18 - 21 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 99753 | 57766 | | PGS - PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 10,016 | 423.68 | 10 - 10 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 99753 | 57766 | | PGS - PANAMA CITY | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 8,706 | 368.28 | 13 - 13 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 38,056 | 1,609.77 | 04 - 31 | |

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Florida Gas Transmission Company

REDACTED Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 08/10/2003 1:02 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Pr: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | | |
| | P.O. BOX 3285 | | | | |
| | TAMPA FL 33601 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | |
|----------------------|--|--------------------------|------------------|--|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | August 10, 2003 | Invoice Total Amount: \$88,829.46 Invoice Identifier: 00084033 Account Number: 4000002544 Net Due Date: August 20, 2003 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | |
| Svc CD: | FTS-1 | Prev Inv ID: | | |

| | | | | |
|--------------------------------|---------------|------------------------------|---------------|---|
| Begin Transaction Date: | July 01, 2003 | End Transaction Date: | July 31, 2003 | <i>Please reference your invoice identifier and your wire transfer.</i> |
|--------------------------------|---------------|------------------------------|---------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 288,914 | 12,221.08 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 112699 | 59963 | | PGS-ORLANDO TURN | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 1,896 | 80.20 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 216833 | 62966 | | NUI CITY GAS-CUTLEI | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 712 | 30.12 | 11 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 234054 | 71229 | | PGS/TECO/FGT FISHA | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 2,000 | 84.60 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 38,000 | 1,607.40 | 03 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 6,450 | 272.83 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 20,000 | 846.00 | 30 - 30 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 323611 | 78341 | | GULFSTREAM OSCEC | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 10,000 | 423.00 | 18 - 18 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 5,000 | 211.50 | 01 - 01 | |

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 08/10/2003 1:02 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's f | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's | |
| | P.O. BOX 3285 | | | | |
| | TAMPA FL 33601 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | |
|----------------------|--|--------------------------|------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | August 10, 2003 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-1 | Prev Inv ID: | |

| | |
|------------------------------|-----------------|
| Invoice Total Amount: | \$88,829.46 |
| Invoice Identifier: | 00084033 |
| Account Number: | 4000002544 |
| Net Due Date: | August 20, 2003 |

| | | | | | |
|--------------------------------|---------------|------------------------------|---------------|---|----------------------------|
| Begin Transaction Date: | July 01, 2003 | End Transaction Date: | July 31, 2003 | Please reference your Invoice Identifier and you | your wire transfer. |
|--------------------------------|---------------|------------------------------|---------------|---|----------------------------|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 54,296 | 2,296.72 | 03 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 32,920 | 1,392.52 | 12 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 10,000 | 423.00 | 31 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 360846 | 78384 | | OUC STANTON | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 16,494 | 697.70 | 22 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | VRA | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 0 | 0.00 | 01 - 31 | |

8/13/03
*Voluntary credit remaining - called Helen Leon on Sept
 what try to track this down.*

| | | |
|------------------------------|------------------|------------------|
| Invoice Total Amount: | 2,099,987 | 88,829.46 |
|------------------------------|------------------|------------------|

128



Florida Gas Transmission Company

Take against invoice 00084033 for prod no. July

REDACTED Invoice
Preliminary

Billable Party: 006922738 Remit to Party: 006924518 Stmt D/T: 08/13/2003 10:27 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAM: FLORIDA GAS TRANSMISSION COMPANY Payee:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 P:
 P.O. BOX 3285
 TAMPA FL 33601 Payee: Houston TX 77210-3142
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: CYNTHIA RIVERS
 Contact Phone: 713-853-1591

COPY

Please note - This is a credit

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM Invoice Date: August 31, 2003
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID: 00084033

Invoice Total Amount: \$9,183.44
 Invoice Identifier:
 Account Number: 4000002544
 Net Due Date: September 10, 2003

Begin Transaction Date: July 01, 2003 End Transaction Date: July 31, 2003 Please reference your invoice identifier and y in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Accl Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 11 | 32806 | 57391 | | NGPL VERMILION | | | | | | | VRA | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 0 | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11535 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 11 | 32806 | 57391 | | NGPL VERMILION | | | | | | | VRA | 0.3687 | 0.0018 | 0.0000 | 0.3703 | 0 | 0.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 11535 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | VRA | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (24,800) | -9,183.44 | 01 - 31 | |
| | Temporary relinquishment credit- Award #11535 at DRN 32606 | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: -24,800 (-9,183.44)

Final page of a preliminary invoice that shows the Volumetric credit peoples. Taxed by Helen Coon on 8/13/03.

*See Willkerson 1. pg.
 FX 813228-4194*

TOTAL P. 01
 129

Please note - This is a Credit



Florida Gas Transmission Company

Invoice

08/10/2003 1:03 PM
REDACTED

Billable Party: 006922738
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33801

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T: F
Paye: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1581

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5064
Svc CD: DPOA
Invoice Date: August 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 8/20/03* \$11,363.73
Invoice Identifier: 00085350
Account Number: 4000002544
Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003
End Transaction Date: July 31, 2003
Please reference your Invoice Identifier and our wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | (268,846) | -11,363.73 | 01-01 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: -268,846 -11,363.73

130



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 08/10/2003 1:02 PM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's**
Remit Addr: P.O. BOX 203142 **Payee's Name:** FLORIDA GAS TRANSMISSION COI
 Houston TX 77216-3142 **Contact Name:** CYNTHIA RIVERS
Payee: 006924518 **Contact Phone:** 713-853-1591

COPY

CH9: 01 - 90 - 000 - 232 - 02 - 000

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: *Wire 8/20/03* \$1,311.30
Invoice Identifier: 00083947
Account Number: 400002544
Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 **Please reference your invoice identifier and you or wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | | | | | 2999 | 16117 | | CITY GAS-N.W. HIALE | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 9,300 | 393.39 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 216833 | 62968 | | NUI CITY GAS-CUTLEI | | | COT | 0.0312 | 0.0111 | 0.0000 | 0.0423 | 21,700 | 917.91 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

Invoice Total Amount: 31,000 1,311.30

131



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/10/2003 1:02 PM

Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: *R* CYNTHIA RIVERS
 Contact Phone: 713-853-1591
01-904000-232-02-000

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2003
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *due 8/20/03* \$29,284.78
 Invoice Identifier: 00083939
 Account Number: 4000002544
 Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003 End Transaction Date: July 31, 2003 Please reference your invoice identifier and y mber in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|------------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 2,856 | 56.57 | 12 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2989 | 16116 | | CITY GAS-OPA LOCK | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 500 | 10.65 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2989 | 16116 | | CITY GAS-OPA LOCK | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 494 | 10.52 | 29 - 29 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 4,215 | 89.78 | 11 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 1,006 | 21.43 | 15 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 2,012 | 42.86 | 23 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 49,888 | 1,062.61 | 01 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 76,492 | 1,629.28 | 14 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | <i>132</i> | | | | 3117 | 16146 | | PGS-OCALA | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 2,918 | 62.15 | 09 - 12 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-----------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 08/10/2003 1:02 PM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | | |
| | P.O. BOX 3285 | | | | |
| | TAMPA FL 33601 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1581 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|-----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | August 10, 2003 | Invoice Total Amount: | \$28,284.78 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00083939 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | August 20, 2003 |

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and year for wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3117 | 16146 | | PGS-OCALA | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 150 | 3.19 | 14 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3117 | 16146 | | PGS-OCALA | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 1,489 | 31.83 | 17 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 29319 | 16526 | | FP&L-SANFORD | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 419,143 | 8,927.75 | 01 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 29319 | 16526 | | FP&L-SANFORD | | | COT | 0.0142 | 0.0111 | 0.0000 | 0.0253 | 673,883 | 17,049.24 | 12 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 3,477 | 74.06 | 01 - 01 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 973 | 20.72 | 08 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 99448 | 55887 | | LAKELAND MC INTOSI | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 4,024 | 85.71 | 18 - 21 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 967 | 20.60 | 03 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 008922738 **Remit to Party:** 008924518 **Stmt D/T:** 08/10/2003 1:02 PM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** P **Account #** 4066-8742
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee:**
 P.O. BOX 3285
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591
 TAMPA FL 33601 **Payee:** 008924518 **Houston TX 77216-3142**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2003
Svc Req: 008922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

| | |
|------------------------------|-----------------|
| Invoice Total Amount: | \$29,284.78 |
| Invoice Identifier: | 00083939 |
| Account Number: | 4000002544 |
| Net Due Date: | August 20, 2003 |

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 **Please reference your Invoice Identifier and your** **or in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 2,080 | 44.30 | 12 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 360846 | 78384 | | OUC STANTON | | | COT | 0.0142 | 0.0071 | 0.0000 | 0.0213 | 1,006 | 21.43 | 22 - 22 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

Invoice Total Amount: 1,247,383 29,284.78

134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party:
006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr:
P.O. BOX 203142

Stmt D/T: 08/10/2003 1:02 PM

Payee:
F

Chg: 01-90-000-232-02-000

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

COPY

TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101483
Svc CD: ITS-1

Invoice Date: August 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

| | | |
|------------------------------|---------------------|-----------------|
| Invoice Total Amount: | <i>disc 8/20/03</i> | \$9,818.40 |
| Invoice Identifier: | | 00084087 |
| Account Number: | | 4000002544 |
| Net Due Date: | | August 20, 2003 |

Begin Transaction Date: July 01, 2003

End Transaction Date: July 31, 2003

Please reference your Invoice Identifier and your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 323811 | 78341 | | GULFSTREAM OSCEC | 3051 | 18198 | | PGS-LAKELAND NOR1 | | | COT | 0.3282 | 0.0111 | 0.1373 | 0.2000 | 16,467 | 3,293.40 | 08 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 323811 | 78341 | | GULFSTREAM OSCEC | 3051 | 18198 | | PGS-LAKELAND NOR1 | | | COT | 0.3282 | 0.0111 | 0.1373 | 0.2000 | 29,400 | 5,880.00 | 13 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 323811 | 78341 | | GULFSTREAM OSCEC | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.3282 | 0.0111 | 0.1373 | 0.2000 | 3,225 | 645.00 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

Invoice Total Amount: 49,092 9,818.40

135

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR JULY 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|----|--------------------|------------|-----------|-----------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | 1,063 | \$5.12000 | \$5,442.56 |
| 2 | | ACTUAL | 1,063 | \$5.12000 | \$5,442.56 |
| 3 | | DIFFERENCE | 0 | | \$0.00 |
| 4 | COMMODITY-PIPELINE | ACCRUED | 960,085 | \$0.05186 | \$49,787.35 |
| 5 | | ACTUAL | 960,085 | \$0.05186 | \$49,789.39 |
| 6 | | DIFFERENCE | 0 | | \$2.04 |
| 7 | DEMAND | ACCRUED | 1,106,700 | \$0.41843 | \$463,076.05 |
| 8 | | ACTUAL | 1,106,700 | \$0.41843 | \$463,076.05 |
| 9 | | DIFFERENCE | 0 | | \$0.00 |
| 10 | TOTAL | ACCRUED | 2,067,848 | | \$518,305.96 |
| 11 | | ACTUAL | 2,067,848 | | \$518,308.00 |
| 12 | | DIFFERENCE | 0 | | \$2.04 |

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

REDACTED

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003
Billing Month : JUL

Summary

| Facilities Name | Agent ID | Amount (\$) |
|--------------------------------|-----------|--------------|
| SNG - SOUTH GEORGIA FACILITIES | 006922736 | 184,576.35 ✓ |
| SOUTHERN NATURAL GAS COMPANY | 006922736 | 333,731.65 ✓ |
| TOTAL | | 518,308.00 ✓ |

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS : *Wire to 8/22/03*
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

A
Chq: 01-90-000-23202-000

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2003

(All Volume in DTH)

| Service Type # | Service Type | Contract Quantity | Rate | Amount |
|-------------------------------|----------------|-------------------|-----------|--------------|
| 1 | RESERVATION FT | 25,731 | \$8.10000 | \$208,421.10 |
| 2 | RESERVATION FT | 10,261 | \$8.10000 | \$83,114.10 |
| Total FT Reservation | | 35,992 | | \$291,535.20 |
| Less : | | | | |
| Net FT Reservation Charges | | | | \$291,535.20 |
| GRI RESERV HIGH LOAD | | 35,992 | \$0.05000 | \$1,799.60 |
| Net Reservation Charges & GRI | | | | \$293,334.80 |

25,731 · x
 8 · 10 =
 208,421 · 10 *

 10,261 · x
 8 · 10 =
 83,114 · 10 *

 35,992 · x
 0 · 05 =
 1,799 · 60 *

 208,421 · 10 +
 83,114 · 10 +
 1,799 · 60 +
 293,334 · 80 *

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2003
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|-------------------------|---------------|----------------|--------------|------------------|
| 0 | 2 | 917,927 | 0.01900 | 17,440.61 |
| 1 | 2 | 25,456 | 0.01100 | 280.02 |
| 2 | 2 | 1,118 | 0.00800 | 8.94 |
| Total Deliveries | | 944,501 | | 17,729.57 |

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|------------------|
| GRI COMMODITY | 944,501 | 0.00400 | 3,778.00 |
| SCRM | 944,501 | 0.00300 | 2,833.50 |
| ACA | 944,501 | 0.00210 | 1,983.45 |
| Total Surcharges | | | 8,594.96 |
| Total Commodity & Surcharges | | | 26,324.53 |

917,927 *
 17,440.61 =
 25,456 *
 0.011 =
 280.02 *
 1,118 *
 0.008 =
 8.94 *
 944,501 *
 0.004 =
 3,778.00 *
 944,501 *
 0.003 =
 2,833.50 *
 944,501 *
 0.0021 =
 1,983.45 *
 17,440.61 *
 280.02 *
 3,778.94 *
 2,833.50 *
 1,983.45 *
 26,324.52 *

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2003
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|------------------|---------------|---------------|--------------|----------|
| 0 | 2 | 26,483 | 0.28500 | 7,547.66 |
| 1 | 2 | 3,947 | 0.20400 | 805.19 |
| Total Deliveries | | 30,430 | | 8,352.85 |

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|-----------------|
| GRI COMMODITY | 30,430 | 0.00400 | 121.72 |
| SCRM | 30,430 | 0.00300 | 91.29 |
| ACA | 30,430 | 0.00210 | 63.90 |
| Total Surcharges | | | 276.91 |
| Total Commodity & Surcharges | | | 8,629.76 |

$26,483 \times 0.285 = 7,547.66$
 $3,947 \times 0.204 = 805.19$
 $30,430 \times 0.004 = 121.72$
 $30,430 \times 0.003 = 91.29$
 $30,430 \times 0.0021 = 63.90$
 $7,547.66 + 805.19 + 121.72 + 91.29 + 63.90 = 8,629.76$

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2003
Billing Month : JUL

A. Imbalance Percentage: (Volume in DTH)

| Type | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawal | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|--------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 973,868 | 974,931 | 0 | 0 | 0 | (1,063) | 0.10915000 | 0 |
| ESTIMATED IMBALANCE | 973,868 | 974,931 | 0 | 0 | 0 | (1,063) | 0.10915000 | 0 |

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

| Tier | Factor | Cashout Qty | A Applicable Price Index | B Cash Out Percent | C Cash Out Price | D Cash Out Amount |
|--------------|----------------|--------------|-----------------------------|-----------------------|---------------------|----------------------|
| >0-2 | 1.00000 | 1,063 | 5.120 | 100.000 | 5.12 | 5,442.56 |
| Total | 1.00000 | 1,063 | | | | 5,442.56 |

C. Contract Imbalance:

| Shipper | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) |
|-----------------------|-------------|----------------|----------------|-------------------------------------|
| PEOPLES GAS SYS | FSNG87 | 973,868 | 974,931 | (1,063) |
| PEOPLES GAS SYS | PSNG1719 | 0 | 0 | 0 |
| PEOPLES GAS SYS | PSNG2720 | 0 | 0 | 0 |
| PEOPLES GAS SYS | PSNG2721 | 0 | 0 | 0 |
| Total | | 973,868 | 974,931 | |
| Less Pool Transaction | | 0 | 0 | |
| Net | | 973,868 | 974,931 | (1,063) |

| Related Pool Transactions | |
|---------------------------|------------|
| Receipts | Deliveries |
| 0 | 0 |
| 0 | 0 |
| 0 | 0 |
| 0 | 0 |
| Total | 0 |

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$$5.12 \times 1,063 = 5,442.56 *$$

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSGA21

Billing Month : JUL.

Billing Year : 2003

(All Volume in DTH)

| Package ID. | Service Type | Contract Quantity | Rate | Amount |
|----------------------------|----------------|-------------------|---------|--------------|
| 1965 | RESERVATION FT | 10,210 | \$4.750 | \$48,497.50 |
| 1966 | RESERVATION FT | 25,525 | \$4.750 | \$121,243.75 |
| Total FT Reservation | | 35,735 | | \$169,741.25 |
| Net FT Reservation Charges | | | | \$169,741.25 |

$$\begin{aligned}
 &35,735 \cdot x \\
 &4.75 = \\
 &169,741.25 *
 \end{aligned}$$

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUL.
 Billing Year : 2003
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---------------------------------------|---------------|----------------|--------------|------------------|
| 1 | 1 | 932,861 | 0.01100 | 10,261.47 |
| Total Deliveries | | 932,861 | | 10,261.47 |
| Net Commodity & Surcharges | | | | 10,261.47 |

932,861 * x
 0.01100 =
 10,261.47 *

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUL.
 Billing Year : 2003
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---------------------------------------|---------------|---------------|--------------|-----------------|
| 1 | 1 | 27,224 | 0.16800 | 4,573.63 |
| Total Deliveries | | 27,224 | | 4,573.63 |
| Net Commodity & Surcharges | | | | 4,573.63 |

0.16800 *
 27,224 =
 4,573.63 *

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR JULY 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|----|----------------------------|------------|-----------|---------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | 0 | 0.00000 | \$0.00 |
| 2 | | ACTUAL | 10,719 | 5.42100 | \$58,107.70 |
| 3 | | DIFFERENCE | 10,719 | | \$58,107.70 |
| 4 | COMM.-P/L-FT | ACCRUED | 375,500 | 0.02000 | \$7,510.00 |
| 5 | | ACTUAL | 404,300 | 0.02000 | \$8,086.00 |
| 6 | | DIFFERENCE | 28,800 | | \$576.00 |
| 7 | COMM.-P/L-IT | ACCRUED | 600 | 0.92980 | \$557.88 |
| 8 | | ACTUAL | 600 | 0.74720 | \$448.32 |
| 9 | | DIFFERENCE | 0 | | (\$109.56) |
| 10 | TOTAL COMM.-P/L (FT/IT) | ACCRUED | 376,100 | | \$8,067.88 |
| 11 | | ACTUAL | 404,900 | | \$8,534.32 |
| 12 | | DIFFERENCE | 28,800 | | \$466.44 |
| 13 | COMM.-P/L-PAL | ACCRUED | 158,500 | 0.02509 | \$3,976.75 |
| 14 | | ACTUAL | 555,000 | 0.02659 | \$14,760.00 |
| 15 | | DIFFERENCE | 396,500 | | \$10,783.25 |
| 16 | DEMAND | ACCRUED | 775,000 | 0.55000 | \$426,250.00 |
| 17 | | ACTUAL | 806,000 | 0.55000 | \$443,300.00 |
| 18 | | DIFFERENCE | 31,000 | | \$17,050.00 |
| 19 | GRAND TOTAL | ACCRUED | 1,309,600 | | \$438,294.63 |
| 20 | | ACTUAL | 1,776,619 | | \$524,702.02 |
| 21 | | DIFFERENCE | 467,019 | | \$86,407.39 |

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Gulfstream Natural Gas System, LLC

Invoice Summary Statement

REDACTED

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
 Accounting Period: Jul, 2003

Invoice Date: 08/10/2003
 Net Due Date: 08/20/2003

COPY

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): 5417
 PEOPLES GAS

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due |
|----------------------|-----------------------------------|--|--|
| 1 | 9000126 | FT / Oct-Apr 6% MHQ <i>RESV ; Usage</i> | \$434,336.00 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> |
| 2 | 9003656 | FT / FIRM TRANSPORTATION 6% | \$17,050.00 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> |
| 3 | 9000022 | PK / PARK AND LOAN - PARKING SERVICE | \$11,160.00 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> |
| 4 | 9006486 | PK / PARK AND LOAN - PARKING SERVICE | \$3,600.00 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> |
| 5 | 9000020 | IT / INTERRUPTIBLE TRANSPORTATION | \$448.32 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> |
| 6 | 9000028 | OB / OBA FGTCITY GATE INDEX | \$58,107.70 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> |
| Invoice Total Amount | | | \$524,702.02 <input checked="" type="checkbox"/> |

Please make wire transfer payments *Wire 8/20/03*
 on Net Due Date: 08/20/2003 By Noon Central Standard Time
 Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK, NY 10043

01-70-000-231-02-000

Verify c/o Price

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
 Accounting Period: Jul, 2003
 Invoice Date: 08/10/2003
 Net Due Date: 08/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---------------------------------------|-------------------------------|----------------------------------|------------|---|---------------|-----------------|---------------|------------|------------|
| 1.00001 | 1 Current Business (Transportation) | 8205171 | 9000020 | | | | 07/01/2003 - | 42,718 | 0.02000 | 854.36 |
| | 10720 5722 (Price Tier: 1) | Williams Mobile Bay - Coden | Peoples - Reunlon | | | | 07/31/2003 | } = 136,710 ✓ | | |
| | | GZN1 | GZN1 | | | | | | | |
| 1.00002 | 1 Current Business (Transportation) | 8205171 | 9000040 | | | | 07/01/2003 - | 93,992 | 0.02000 | 1,879.84 |
| | 10720 5722 (Price Tier: 1) | Williams Mobile Bay - Coden | South Hillsborough | | | | 07/31/2003 | | | |
| | | GZN1 | GZN1 | | | | | | | |
| 1.00003 | 1 Current Business (Transportation) | 8205175 | 8205217 | | | | 07/01/2003 - | 186,000 ✓ | 0.02000 | 3,720.00 |
| | 10720 5722 (Price Tier: 1) | Destin - Pascagoula Plant | CFG - Clear Springs | | | | 07/31/2003 | | | |
| | | GZN1 | GZN1 | | | | | | | |
| 1.00004 | 1 Current Business (Transportation) | 8205175 | 8205223 | | | | 07/08/2003 - | 9,800 ✓ | 0.02000 | 198.00 |
| | 10720 5722 (Price Tier: 1) | Destin - Pascagoula Plant | FGT - Osceola - East Green Swamp | | | | 07/08/2003 | | | |
| | | GZN1 | GZN1 | | | | | | | |

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✓



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
 Accounting Period: Jul, 2003
 Invoice Date: 08/10/2003
 Net Due Date: 08/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement / Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---------------------------------------|-------------------------------|--------------------------------|-------------|--|---------------|------------------------------|----------|------------|------------|
| 1.00005 | 1 Current Business (Transportation) | 8205175 | 8205223 | SEC DELIVER | | | 07/09/2003 - 07/09/2003 ✓ | 10,000 ✓ | 0.02000 | 200.00 |
| | 10720 5722 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00006 | 1 Current Business (Transportation) | 8205229 | 8205223 | | | | 07/13/2003 - 07/15/2003 ✓ | 28,800 ✓ | 0.02000 | 576.00 |
| | 10720 5722 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00007 | 1 Current Business (Transportation) | 8205175 | 9000540 | | | | 07/18/2003 - 07/18/2003 ✓ | 13,720 ✓ | 0.02000 | 274.40 |
| | 10720 5722 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00008 | 1 Current Business (Transportation) | 8205175 | 9000540 | | | | 07/22/2003 - 07/23/2003 ✓ | 19,270 ✓ | 0.02000 | 385.40 |
| | 10720 5722 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
Accounting Period: Jul, 2003
Invoice Date: 08/10/2003
Net Due Date: 08/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|---------------------------------------|-------------------------------|--------------------------------|------------|--|---------------|-------------------------|--------------|------------|---------------------|
| 1.00009 | 828 Reservation | | 9000020 Peoples - Reunion | | | | 07/01/2003 - 07/31/2003 | 775,000 | 0.55000 | 426,250.00 ✓ |
| | 10720 5720 (Price Tier: 1) | | GZN1 | | | | | | | |
| Contract Total Amount: | | | | | | | | 1,179,300Dlh | | <u>\$434,336.00</u> |

42,718.00+
 93,992.00+
 186,000.00+
 9,800.00+
 10,000.00+
 28,800.00+
 13,720.00+
 19,270.00+
 404,300.00+
 404,300.00x
 0.02=
 8,086.00*
 25,000.0x
 31.0x
 0.55=
 426,250.00x
 426,250.00+
 8,086.00+
 434,336.00*

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
Accounting Period: Jul, 2003
Invoice Date: 08/10/2003
Net Due Date: 08/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9003656
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|---|-------------------------------|--|------------|--|---------------|----------------------------|-----------|------------|--------------------|
| 2.00001 | 828 Reservation (RES 0.55000) (Price Tier: 1) | | 8205217 CFG - Clear Springs GZN1 | | 105199201 9000107 | | 07/01/2003 - 07/31/2003 | 31,000 | 0.55000 | 17,050.00 |
| Contract Total Amount: | | | | | | | | 31,000Dth | | <u>\$17,050.00</u> |

Have the same identical deal w/ Lat for Chesapeake - 1000 dth per hr. from 6/1/03 thru 9/20/03.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
 Accounting Period: Jul, 2003
 Invoice Date: 08/10/2003
 Net Due Date: 08/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-------------------------------|--------------------------------|------------|--|---------------|--------------------------|------------------------|------------|----------------------|
| 3.00001 | 801 Park Balance (PAL 0.02400) (Price Tier: 1) | | 8205229 GS PAL GZN1 | | | | 07/01/2003 07/01/2003 | (L) 396,500 ✓ | 0.02400 | 9,516.00 |
| 3.00002 | 801 Park Balance 14978 9989 (Price Tier: 1) | | 8205229 GS PAL GZN1 | | | | 07/10/2003 07/15/2003 | (a) 68,500 ✓ | 0.02400 | 1,644.00 |
| | | | | | | | | Contract Total Amount: | 465,000Dth | <u>\$11,160.00</u> ✓ |

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
Accounting Period: Jul, 2003
Invoice Date: 08/10/2003
Net Due Date: 08/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9006486
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement / Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|---------------------------------------|-------------------------------|--------------------------------|------------|--|---------------|----------------------------|-----------|------------|---------------------|
| 4.00001 | 801 Park Balance (PAL 0.04000) | | 8205229 GS PAL | | | | 07/10/2003 - 07/15/2003 | 90,000 ✓ | 0.04000 ✓ | 3,600.00 |
| | 14438 9469 (Price Tier: 1) | | GZN1 | | | | | | | |
| Contract Total Amount: | | | | | | | | 90,000Dth | | <u>\$3,600.00</u> ✓ |

Chesapeake Pipe

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
 Accounting Period: Jul, 2003
 Invoice Date: 08/10/2003
 Net Due Date: 08/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000020
 Service Code: IT
 Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement / Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|---|-----------------------------------|---|------------|--|---------------|--------------------------------|----------|------------|------------|
| 5.00001 | 1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1) | 8205229 GS PAL GZN1 | 8205223 FGT - Osceola - East Green Swamp GZN1 | | | | 07/15/2003 - 07/15/2003 | ✓ 600 | 0.74720 | 448.32 |
| Contract Total Amount: | | | | | | | | | 600Dth | \$448.32 ✓ |

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✓



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 4844
 Accounting Period: Jul, 2003
 Invoice Date: 08/10/2003
 Net Due Date: 08/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|--|-------------------------------|--------------------------------|------------|---|---------------|----------------------------|-----------|------------|--------------------|
| 6.00001 | 825 Cashout Sell (BCS 5.42100) (Price Tier: 1) | | GZN1 | | | | 07/01/2003 - 07/31/2003 | 10,719 | 5.42100 | 58,107.70 |
| Contract Total Amount: | | | | | | | | 10,719Dth | | <u>\$58,107.70</u> |

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Invoice Date: 16-Apr-2003

Invoice Number: 200303-I-000783

Due Date: 30-Apr-2003

Customer ID: PEOPLEGASSYS

Production Month: 3/2003

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

REDACTED

Pa - Mar 2003

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

| Pipeline | Meter | Description | Stat. | Quantity | Price | Amount Due |
|----------|-------|-------------|-------|----------|-------|------------|
|----------|-------|-------------|-------|----------|-------|------------|

(Prodmonth = 3 ProdYear = 2003)

NORTHERNNATL 0062310 MUSTANG 759/738 SS I/C

Act

44,974

#406,789.82

45,978 Dth \$9.04500

~~\$415,871.10~~

*REVISED Vol - 45,978 (per fgt)
Rig Paid - (44,974)
MAIN Vol - 1,004*

Current Totals

45,978 Dth

~~\$415,871.10~~

Recap:

Actual Total

~~\$415,871.10~~

Net Amount Due

~~\$415,871.10~~

#406,789.82

$9.045 \times 44,974 = 406,789.83^*$

45,978.00+

44,974.00-

1,004.00*

1,004.00x

9.045=

9,081.18*

COPY

*OK to pay
Add'l \$9,081.18
@*

Let us try add'l 8/14/03

Please Wire Transactions To:

LaSalle Bank
Chicago, IL
Acc-

Please Send Invoices To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

01-90-000 232-02-000

Invoice Number: 200303-I-000783

Customer ID: PEOPLEGASSYS

Page 1

W/C

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PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR JULY 2003
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN AUGUST 2003

15-Sep-03

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

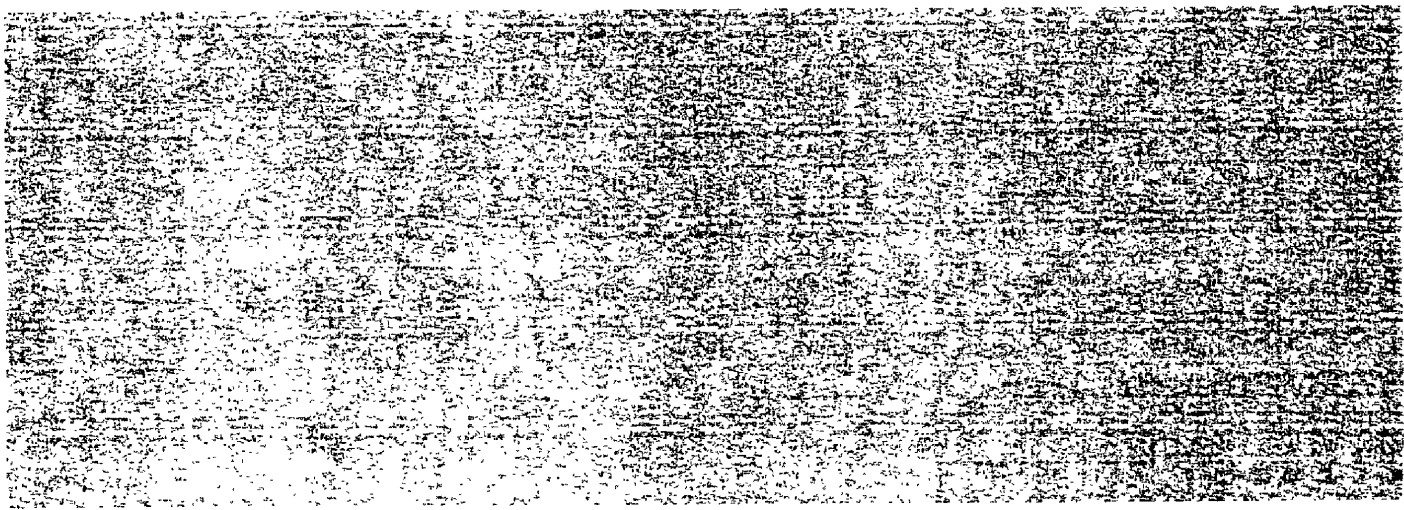
| (A) | (C) | (D) | (E) |
|--------------------|----------------|-------------|---------------------------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | <u>Amount Due ITS Customers</u> |
| ITS Customers | 2,162,405.0 | 0.00926 | \$20,023.87 |

| VOUCHER NUMBER | INVOICE DATE | INVOICE NO. | PURCHASE ORDER | AMOUNT | | |
|-----------------------|--------------|--|----------------|--------------------|--------|-------------------|
| | | | | GROSS | DISCNT | NET |
| 0100047007 | 08/14/03 | COON PEOPLES GAS IMBALANCE CASH OUT | JUNE, 2003 | 1,273,472.22 | 0.00 | 1,273,472.22 |
| | | | | CHECK TOTAL | | 1273472.22 |
| SPECIAL INSTRUCTIONS: | | | | | | |

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600056466 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION



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FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

| | | |
|---|--|----------------------------------|
| Preparer ID: 008924518 | Contact Name: CYNTHIA RIVERS | Stmt D/T: 08/01/2003 11:46:32 AM |
| Preparer Name: FLORIDA GAS TRANSMISSION COMPANY | Contact Phone: 713-853-1591 | |
| Acct Month: 082003 | Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: 008922738 |
| | LE Number: 4120 | |

| Imbalance Type | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY | 9,061 | 0 | 9,061 | (9,061) | 0 | 4,389,229 | 2,396,736 | 6,785,965 | 0 | 0 | 1.00 | Yes |
| RECEIPT POINT IMBALAN | (2,022) | (1,245) | | 0 | 0 | 1,853,955 | 1,184,836 | 2,838,591 | (3,267) | 0 | 1.00 | Yes |
| NO NOTICE | (227,184) | 0 | | 0 | 0 | 0 | 0 | 0 | (227,184) | 0 | 1.00 | Yes |

Charges

| Charges | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total Due |
|----------------------------|-----------|------------------|--------------|-------------------|---------------------|-----------------------|
| CASH-IN-CASH-OUT No Notice | (227,184) | 1.00 | 5.5260 | 0.0000 | 0.0000 | (1,255,418.78) |
| CASH-IN-CASH-OUT Receipt | (3,267) | 1.00 | 5.5260 | 0.0000 | 0.0000 | (18,053.44) |
| Total Amount: | | | | | | (1,273,472.22) |

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JULY 2003
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN AUGUST 2003

15-Sep-03

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

| (A) <u>Description</u> | (C) Imbalance Volumes <u>After Bookouts</u> | (D) Average Rate | (E) Amount Due <u>ITS Customers</u> |
|---------------------------|--|------------------------|--|
| ITS Customers | 790,114.0 | 0.48351 | \$382,027.85 |

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JULY 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN AUGUST 2003

15-Sep-03

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

| (A) | (C) | (D) | (E) |
|---------------------------------|---|----------------|--|
| <u>Pool Manager</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 Houston Energy Services | 0.1 | 0.49700 | \$0.05 |
| 2 Infinite Energy | 315.2 | 0.49700 | \$156.65 |
| 3 Multifuels Natural Gas | 0.1 | 0.49700 | \$0.05 |
| 4 <u>Total Gas and Electric</u> | <u>23,604.1</u> | <u>0.49700</u> | <u>\$11,731.24</u> |
| 5 TOTAL | 23,919.5 | | \$11,887.99 |

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN AUGUST 2003

15-Sep-03

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| (A) | (C) | (D) | (E) | |
|---------------------------|-----------------------------|---|-------------|--|
| <u>Pool Manager</u> | <u>Production Month</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 FP&L | Jun'03 | 18,450.1 | 0.57800 | \$10,664.16 |
| 2 Houston Energy Services | Feb'03 | 33,216.0 | 0.65600 | \$21,789.70 |
| 3 Infinite Energy | Jun'03 | 956.5 | 0.57800 | \$552.86 |
| 4 TOTAL | | 52,622.6 | | \$33,006.72 |

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