

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



September 19, 2003

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
03 SEP 22 AM 10:26  
COMMISSION  
CLERK

Re: Docket No.030003-GU  
Purchased Gas Cost Recovery

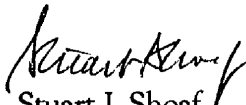
Dear Ms. Bayo:


Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L Shoaf  
President

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

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DOCUMENT NUMBER-DATE  
09039 SEP 22 03  
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St Joe Natural Gas Co.  
Docket No. 030003-GU  
September 19, 2003

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R	
		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$111.37	\$136.71	(\$25.34)	-18.54	\$2,091.23	\$2,827.82	(\$736.59)	-26.05
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$33,824.67	\$24,387.38	\$9,437.29	38.70	\$432,579.69	\$442,569.62	(\$9,989.93)	-2.26
5	DEMAND	\$4,619.62	\$4,733.08	(\$113.46)	-2.40	\$62,833.01	\$64,592.94	(\$1,759.93)	-2.72
6	FGT Overage Alert Charge & FGT Refund	\$0.00	\$2,331.50	(\$2,331.50)	-100.00	(\$7,658.75)	(\$28,194.69)	\$20,535.94	-72.84
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$38,555.66	\$31,588.67	\$6,966.99	22.06	\$489,845.18	\$481,795.69	\$8,049.49	1.67
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$26.56	\$0.00	\$26.56	ERR	\$397.32	\$0.00	\$397.32	ERR
14	TOTAL THERM SALES	\$33,391.38	\$31,588.67	\$1,802.71	5.71	\$528,129.16	\$481,795.69	\$46,333.47	9.62
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	44,020	54,426	(10,406)	-19.12	743,240	927,336	(184,096)	-19.85
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	77,030	45,570	31,460	69.04	807,516	865,930	(58,414)	-6.75
19	DEMAND	62,000	62,000	0	0.00	846,000	846,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	44,020	54,426	(10,406)	-19.12	743,240	927,336	(184,096)	-19.85
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	43	0	43	ERR	705	0	705	ERR
27	TOTAL THERM SALES	53,424	54,426	(1,002)	-1.84	941,379	927,336	14,043	1.51
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00251	0.00002	0.72	0.00281	0.00305	-0.00024	-7.73
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.43911	0.53516	-0.09605	-17.95	0.53569	0.51109	0.02460	4.81
32	DEMAND (5/19)	0.07451	0.07634	-0.00183	-2.40	0.07427	0.07635	-0.00208	-2.72
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.87587	0.58040	0.29547	50.91	0.52035	0.51955	0.00080	0.15
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.62503	ERR	ERR	ERR	0.56338	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.72169	0.58040	0.14130	24.34	0.52035	0.51955	0.00080	0.15
41	TRUE-UP (E-2)	0.04463	0.04463	0.00000	0.00000	0.04463	0.04463	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.76632	0.62503	0.14130	22.61	0.56498	0.56418	0.00080	0.14
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77018	0.62817	0.14201	22.61	0.56782	0.56702	0.00080	0.14
45	PGA FACTOR ROUNDED TO NEAREST .001	0.77	0.628	0	22.61	0.568	0.567	0.001	0.18

DOCUMENT NUMBER: 09039

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FPSC-COMMISSION CLEAR

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 03		THROUGH: DECEMBER 03		
CURRENT MONTH: AUGUST		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	44,020	\$111.37	0.00253	
2 Commodity Pipeline - Scheduled FTS-2			ERR	
3 Commodity Adjustments			ERR	
4 Commodity Adjustments			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	44,020	\$111.37	0.00253	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	45,570	\$22,055.88	0.48400	
18 Commodity Other - Scheduled City Gate			ERR	
19 Imbalance Cashout - Transporting Customers	49,920	\$21,969.79	0.44010	
20 Imbalance Bookout - Other Shippers	(18,460)	(\$10,201.00)	0.55260	
21 Imbalance Cashout - Transporting Customers			ERR	
22 Imbalance Bookout - Other Shippers			ERR	
23 Imbalance Cashout - FGT			ERR	
24 TOTAL COMMODITY OTHER	77,030	\$33,824.67	0.43911	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,619.62	0.07451	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	62,000	\$4,619.62	0.07451	
<b>OTHER</b>				
33 Revenue Sharing - FGT			ERR	
34 Volumetric Relinquishment - FTS-1			ERR	
35 FGT Refund - correction			ERR	
36 Overage Alert Day Charge			ERR	
37 Overage Alert Day Charge - Received Arizona			ERR	
38 Overage Alert Day Charge - Received GCI			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$0.00	ERR	

FOR THE PERIOD OF:

JANUARY 03

Through

DECEMBER 03

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$33,825	\$24,387	(9,437)	-0.39	\$432,580	\$442,570	9,990	0.02	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$4,731	\$7,201	2,470	0.34	\$57,265	\$39,226	(18,039)	-0.46	
3 TOTAL	\$38,556	\$31,589	(6,967)	-0.22	\$489,845	\$481,796	(8,049)	-0.02	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$33,391	\$31,589	(1,803)	-0.06	\$528,129	\$481,796	(46,333)	-0.10	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	0	0.00	(\$33,536)	(\$33,536)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$29,199	\$27,397	(1,803)	-0.07	\$494,593	\$448,260	(46,333)	-0.10	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$9,356)	(\$4,192)	5,164	-1.23	\$4,748	(\$33,536)	(38,284)	1.14	
8 INTEREST PROVISION-THIS PERIOD (21)	\$8	(\$37)	(45)	1.22	(\$183)	(\$324)	(141)	0.43	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$11,974	(\$41,879)	(53,853)	1.29	(\$31,283)	(\$41,592)	(10,309)	0.25	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	0	0.00	\$33,536	\$33,536	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$6,818	(\$41,916)	(48,734)	1.16	\$6,818	(\$41,916)	(48,734)	1.16	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,974	(41,879)	(53,853)	1.29					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	6,809	(41,879)	(48,689)	1.16					
14 TOTAL (12+13)	18,783	(83,759)	(102,542)	1.22					
15 AVERAGE (50% OF 14)	9,391	(41,879)	(51,271)	1.22					
16 INTEREST RATE - FIRST DAY OF MONTH	1.05	1.05	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.06	1.06	0.00	0.00					
18 TOTAL (16+17)	2.11	2.11	0.00	0.00					
19 AVERAGE (50% OF 18)	1.06	1.06	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.09	0.09	0.00	0.00					
21 INTEREST PROVISION (15x20)	8	(37)	(45)	1.22					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2003

Through

DECEMBER 2003

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	AUG	FGT	SJNG	FT		0					ERR
2	"	PRIOR	SJNG	FT		45,570	\$22,055.88		\$4,619.62	\$48.86	48.40
3	"	FGT	SJNG	CO		(18,460)	(\$10,201.00)				55.26
4	"	AC	SJNG	CO		49,920	\$21,969.79				44.01
5	"										
6											
7											
8											
9						0					
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL						77,030	\$33,824.67	\$62.51	\$4,619.62	\$48.86	50.05

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	MOPS#25809	147	142	4,557	4,411	4.84	5.00
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	147	142	4,557	4,411		
27.				WEIGHTED AVERAGE		4.84	5.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE F GT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	35,283	41,060	5,777	0.16	686,379	640,634	(45,745)	-0.07	
COMMERCIAL	3,913	3,658	(255)	-0.07	76,274	57,080	(19,194)	-0.25	
COMMERCIAL LARGE VOL. 1	14,228	10,235	(3,993)	-0.28	170,526	159,685	(10,841)	-0.06	
<b>TOTAL FIRM</b>	<b>53,424</b>	<b>54,953</b>	<b>1,529</b>	<b>0.03</b>	<b>933,179</b>	<b>857,399</b>	<b>(75,780)</b>	<b>-0.08</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	20,636	32,510	11,874	0.58	287,721	260,080	(27,641)	-0.10	
INTERR. - TRANSPORT (TS6)	551,910	805,447	253,537	0.46	6,330,720	6,443,576	112,856	0.02	
LARGE INTERRUPTIBLE	0	0	0	ERR	8,200	0	(8,200)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>572,546</b>	<b>837,957</b>	<b>265,411</b>	<b>0.46</b>	<b>6,626,641</b>	<b>6,703,656</b>	<b>77,015</b>	<b>0.01</b>	
<b>TOTAL THERM SALES</b>	<b>625,970</b>	<b>892,910</b>	<b>266,940</b>	<b>0.43</b>	<b>7,559,820</b>	<b>7,561,055</b>	<b>1,235</b>	<b>0.00</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,034	3,137	103	0.03	3,074	3,137	63	0.02	
COMMERCIAL	219	221	2	0.01	222	221	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	40	42	2	0.05	41	42	1	0.02	
<b>TOTAL FIRM</b>	<b>3,293</b>	<b>3,400</b>	<b>107</b>	<b>0.03</b>	<b>3,337</b>	<b>3,400</b>	<b>63</b>	<b>0.02</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,297</b>	<b>3,404</b>	<b>107</b>	<b>0.03</b>	<b>3,341</b>	<b>3,404</b>	<b>63</b>	<b>0.02</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12	13	1	0.13	223	204	(19)	-0.09	
COMMERCIAL	18	17	(1)	-0.07	344	258	(85)	-0.25	
COMMERCIAL LARGE VOL. 1	356	244	(112)	-0.31	4,159	3,802	(357)	-0.09	
INTERR. - TRANSPORT (TS5)	20,636	32,510	11,874	0.58	287,721	260,080	(27,641)	-0.10	
INTERR. - TRANSPORT (TS6)	183,970	268,482	84,512	0.46	2,110,240	2,147,859	37,619	0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046231	1.041613	1.042397	1.043064	1.051639	1.052291	1.052786	1.045611				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	1.060089	1.060767	1.069487	1.070151	1.070654	1.063358	0	0	0	0



# INVOICE

RMS Process Date:09/17/2003-Run Date:09/17/2003 09:23:49

**Bill To:**

**St. Joe Natural Gas**  
 Attn: Stuart Shoaf  
 P. O. Box 549  
 Port St. Joe FL 32457 US

Fax: (850) 229-8392

**Invoice Information:**

**Production Month:** 200308  
**Invoice Month:** 08/2003  
**Invoice Due Date:** 09/27/03  
 Invoice Date: 09/17/03  
 Invoice Number: 18575  
 Payment Term: WIRE  
 Customer # : 11875

**Billing Inquiries:**

Pnor Energy Corporation.  
 Gas Accounting  
 Attn: Kim Eiwell  
 605 Bel Air Boulevard  
 Mobile, AL 36606  
 Phone: 251-470-0321  
 FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
22369	FGT	716	CS #11 MOUNT VERNON	4,557	MMBTU	R	\$4 8400000		\$0 0000	\$22,055.88
									<u>4,557</u>	<u>\$22,055.88</u>
									<b>Total Sales</b>	<b>\$22,055.88</b>
									<b>INVOICE TOTAL:</b>	<b>\$22,055.88</b>

**Please Remit Check To:**

Prior Energy Corporation  
 P O. Box 409002  
 Atlanta, GA 30384-9002

**Please Wire Payment To:**

Bank of America  
 ABA: 111000012  
 Acct #: 3751873622  
 Accl of: Pnor Energy Corporation

**Please Send Correspondence To:**

Pnor Energy Corporation  
 Gas Accounting  
 605 Bel Air Boulevard Suite 400  
 Mobile, AL 33606

DOCUMENT NUMBER-DATE

09039 SEP 22 8

FPSC-COMMISSION CLERK



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/01/2003 12:48 PM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	POST OFFICE BOX 549			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	JACK HOWARD
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-3984

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	September 01, 2003
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$4,619.62
<b>Invoice Identifier:</b>	00093319
<b>Account Number:</b>	4000002553
<b>Not Due Date:</b>	September 11, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0183	0.7451	6,200	4,619.62	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:**      6,200      4,619.62



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/10/2003 1:27 PM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JACK HOWARD
				<b>Contact Phone:</b>	713-853-3984

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	September 10, 2003	<b>Invoice Total Amount:</b>	\$ 111.37
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093320
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 20, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0111	0.0000	0.0253	4,402	111.37	01 - 31	
Transportation Commodity																			

**Invoice Total Amount:**      4,402      111.37

ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

8212003

FLORIDA GAS TRANSMISSION COMPANY  
1400 SMITH STREET  
HOUSTON, TX. 77002

DATE: 21-AUG-2003

CONTRACT NO:  
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5653

FAX: 713-646-8000

INVOICE FOR CASH-OUT FOR MONTH OF:

JUNE 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 2003	CASH-OUT MARKET DELIVERIES	1846	\$5.5260	\$10,201.00

TOTAL THIS STATEMENT

\$10,201.00

*Rec 8-21-03  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-AUGUST- 2003

# USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

July 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Aaron Wakefield  
 Phone: (901) 419-7355  
 Fax: (901) 419-7871

DATE: 08/01/2003  
 DELINQUENT: 08/20/2003

Wire Remitt To: **The Bank**  
**Account No. 33459**  
**ABA Route No. 062206295**  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: 37836  
 CONTRACT NO.: CTS-003  
 DATED: FEB. 28, 2009

*REC 8/18/03*

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	832,660	\$30,608.58
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.75400			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	782,740	(\$3,060.51)
<b>NET GAS BILL</b>					<u>\$30,548.07</u>
Gross Receipts Tax		2.50%			\$763.70
Port St Joe Utility Tax	July 2003				\$25.00
<b>GROSS GAS BILL</b>					<u>\$31,336.77</u> ✓
Cash Out	July 2003	\$0.44010	\$0.44010	(49,920)	(\$21,969.79)
					<i>Acct #801</i>
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL		<b>TOTAL AMOUNT DUE THIS INVOICE</b>		<u>\$9,366.98</u> =====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$140.50