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September 19, 2003

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

**RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 030001-EI**

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2003, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

09044 SEP 22 8

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. CRIST 4													
1. EAF (%)	100.0	100.0	100.0	100.0	100.0	99.9	100.0	100.0					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
9. PFOH	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0					
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0					
14. Oper MBtu	507858.0	433363.0	569914.0	539308.0	496462.0	479735.0	504995.0	510605.0					
15. Net Gen (MWH)	46829.0	39730.0	52600.0	50323.0	47356.0	45496.0	48228.0	49697.0					
16. ANOHR (Btu/KWH)	10845.0	10908.0	10835.0	10717.0	10484.0	10545.0	10471.0	10274.0					
17. NOF %	80.7	75.8	90.6	89.7	81.6	81.0	83.1	85.6					
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0					
19. ANOHR Equation	$10^6 / AKW * [790.16 + 9.96 * MAR + 18.89 * AUG]$ $-14470 + 0.18768 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

CRIST 5	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	100.0	100.0	100.0	100.0	95.8	100.0	100.0	100.0					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	744.0	672.0	744.0	719.0	641.4	720.0	744.0	744.0					
4. RSH	0.0	0.0	0.0	0.0	71.3	0.0	0.0	0.0					
5. UH	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0					
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0					
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0					
14. Oper MBtu	497895.0	433443.0	556696.0	535399.0	418413.0	467986.0	500525.0	490281.0					
15. Net Gen (MWH)	45490.0	38811.0	51287.0	49153.0	39532.0	44434.0	47950.0	48664.0					
16. ANOHR (Btu/KWH)	10945.0	11168.0	10855.0	10892.0	10584.0	10532.0	10438.0	10075.0					
17. NOF %	76.4	72.2	86.2	85.5	77.0	77.1	80.6	81.8					
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0					
19. ANOHR Equation	$10^6 / AKW * [134.06 + 15.92 * JUN + 12.53 * AUG - 17.36 * OCT]$ + 8,376												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

CRIST 6	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	93.4	100.0	93.7	28.2	100.0	100.0	87.6	99.9					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	696.3	672.0	696.8	202.9	744.0	720.0	656.9	744.0					
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5. UH	47.7	0.0	47.2	516.1	0.0	0.0	87.1	0.0					
6. POH	0.0	0.0	0.0	516.1	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	19.1	0.0	0.0	0.0	0.0	0.0					
8. MOH	47.7	0.0	28.1	0.0	0.0	0.0	87.1	0.0					
9. PFOH	1.2	0.0	0.0	0.0	0.0	0.0	0.0	2.5					
10. LR pf (MW)	292.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	97.0	0.0					
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0					
14. Oper MBtu	1911040.0	1891377.0	1954612.0	405991.0	1806548.0	1768032.0	1708833.0	2006226.0					
15. Net Gen (MWH)	187100.0	182725.0	188407.0	40770.0	173989.0	170770.0	162635.0	195035.0					
16. ANOHR (Btu/KWH)	10214.0	10351.0	10374.0	9958.0	10383.0	10353.0	10507.0	10286.0					
17. NOF %	89.0	90.0	89.5	66.5	77.4	78.5	82.0	86.8					
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0					
19. ANOHR Equation	$10^6 / AKW * [942.11 + 38.69 * JUN + 43.57 * JUL + 47.19 * AUG]$ $+ 2,167 + 0.01677 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

CRIST 7	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	99.9	99.9	3.9	93.2	100.0	100.0	99.8	100.0					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	744.0	671.6	39.7	688.8	744.0	720.0	744.0	744.0					
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5. UH	0.0	0.4	704.3	30.2	0.0	0.0	0.0	0.0					
6. POH	0.0	0.4	699.5	0.0	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0					
8. MOH	0.0	0.0	0.0	30.2	0.0	0.0	0.0	0.0					
9. PFOH	4.7	5.9	24.0	58.0	0.0	0.0	8.2	0.0					
10. LR pf (MW)	89.7	15.9	217.0	151.0	0.0	0.0	72.7	0.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0					
14. Oper MBtu	3197959.0	2901648.0	115235.0	2869598.0	3113389.0	3102530.0	3244023.0	3357869.0					
15. Net Gen (MWH)	316380.0	283056.0	9525.0	280898.0	300365.0	295793.0	315840.0	330470.0					
16. ANOHR (Btu/KWH)	10108.0	10251.0	12098.0	10216.0	10365.0	10489.0	10271.0	10161.0					
17. NOF %	89.1	88.4	50.3	85.5	84.6	86.1	89.0	93.1					
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0					
19. ANOHR Equation	$10^6 / AKW * [364.26 - 208.93 * MAR - 56.05 * MAY + 122.15 * JUL + 75.82 * AUG + 68.14 * SEP + 45.83 * OCT]$ $+ 9,350$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

SMITH 1	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	100.0	93.8	99.8	59.6	46.9	100.0	100.0	53.3					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	743.7	631.0	744.0	429.1	349.1	720.0	744.0	396.2					
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5. UH	0.3	41.0	0.0	289.9	394.9	0.0	0.0	347.8					
6. POH	0.0	0.0	0.0	289.9	394.9	0.0	0.0	0.0					
7. FOH	0.3	41.0	0.0	0.0	0.0	0.0	0.0	325.2					
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6					
9. PFOH	0.0	0.5	3.0	1.6	0.3	0.8	0.0	0.0					
10. LR pf (MW)	0.0	156.0	60.7	32.0	155.0	42.0	0.0	0.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	52.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0					
14. Oper MBtu	1025297.0	800581.0	1104030.0	639966.0	446439.0	967758.0	1045414.0	537859.0					
15. Net Gen (MWH)	100234.0	78642.0	104529.0	60579.0	42319.0	92538.0	100256.0	51355.0					
16. ANOHR (Btu/KWH)	10229.0	10180.0	10562.0	10564.0	10549.0	10458.0	10427.0	10473.0					
17. NOF %	83.2	76.9	86.7	87.1	74.8	79.3	83.2	80.0					
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0					
19. ANOHR Equation	$10^6 / AKW * [-6.55 - 12.65 * JAN - 14.68 * FEB + 9.56 * JUN - 10.32 * SEP - 14.06 * NOV]$ $+ 10,971 - 0.00543 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

SMITH 2	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	0.2	0.0	0.0	51.1	92.7	99.0	100.0	99.7					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	1.6	0.0	0.0	428.3	689.5	712.7	744.0	744.0					
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5. UH	742.4	672.0	744.0	290.7	54.5	7.3	0.0	0.0					
6. POH	742.4	672.0	744.0	290.7	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0					
8. MOH	0.0	0.0	0.0	0.0	54.5	0.0	0.0	0.0					
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5					
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0					
11. PMOH	0.0	0.0	0.0	118.1	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	98.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0					
14. Oper MBtu	928.0	0.0	0.0	586003.0	998041.0	1046203.0	1147371.0	1148064.0					
15. Net Gen (MWH)	63.0	0.0	0.0	57403.0	97276.0	102368.0	112185.0	112788.0					
16. ANOHR (Btu/KWH)	14730.0	0.0	0.0	10209.0	10260.0	10220.0	10227.0	10179.0					
17. NOF %	20.8	0.0	0.0	70.9	74.6	76.0	79.8	80.2					
18. NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0					
19. ANOHR Equation	$10^6 / \text{AKW} * [261.83 - 36.53 * \text{JAN} - 44.18 * \text{FEB} - 58.60 * \text{MAR} - 21.11 * \text{APR} - 15.99 * \text{MAY} + 15.64 * \text{JUL}]$ $+ 6,772 + 0.01037 * \text{LSRF} / \text{AKW}$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

DANIEL 1	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	13.1	0.0	12.1	99.1	93.0	93.2	99.8	100.0					
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3. SH	98.9	0.0	90.2	719.0	700.3	677.6	744.0	744.0					
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5. UH	645.1	672.0	653.8	0.0	43.7	42.4	0.0	0.0					
6. POH	645.1	672.0	653.8	0.0	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
8. MOH	0.0	0.0	0.0	0.0	43.7	42.4	0.0	0.0					
9. PFOH	98.9	0.0	0.8	54.2	39.9	81.3	3.1	6.6					
10. LR pf (MW)	9.0	0.0	27.0	58.6	38.3	35.6	208.5	20.6					
11. PMOH	0.0	0.0	0.0	0.0	8.0	2.3	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	350.1	239.0	0.0	0.0					
13. NSC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0					
14. Oper MBtu	341996.0	0.0	374622.0	3240696.0	2774414.0	2855714.0	3466048.0	3256765.0					
15. Net Gen (MWH)	39730.0	0.0	34421.0	331929.0	288606.0	288730.0	342500.0	337744.0					
16. ANOHR (Btu/KWH)	8608.0	0.0	10884.0	9763.0	9613.0	9891.0	10120.0	9643.0					
17. NOF %	79.2	0.0	75.3	91.1	81.3	84.0	90.8	89.5					
18. NPC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0					
19. ANOHR Equation	$10^6 / AKW * [-931.04 + 183.89 * JUL + 122.54 * AUG + 110.76 * SEP + 89.14 * NOV]$ $+ 18,532 - 0.01364 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

	DANIEL 2	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1.	EAF (%)	99.6	50.2	99.4	97.0	94.8	95.6	99.5	98.4					
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0					
3.	SH	744.0	342.1	744.0	705.2	737.5	705.4	744.0	744.0					
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5.	UH	0.0	329.9	0.0	13.8	6.5	14.6	0.0	0.0					
6.	POH	0.0	307.4	0.0	0.0	0.0	0.0	0.0	0.0					
7.	FOH	0.0	22.5	0.0	13.8	6.5	14.6	0.0	0.0					
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
9.	PFOH	13.9	14.0	18.4	18.9	162.4	38.8	10.0	5.7					
10.	LR pf (MW)	104.5	173.7	127.7	212.4	68.4	149.6	70.0	134.5					
11.	PMOH	0.0	0.0	0.0	0.4	17.3	16.3	12.7	20.5					
12.	LR pm (MW)	0.0	0.0	0.0	234.0	310.1	186.0	81.4	262.2					
13.	NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0					
14.	Oper MBtu	3355036.0	1382151.0	3509562.0	3186046.0	2930586.0	3056003.0	3375323.0	3168422.0					
15.	Net Gen (MWH)	346887.0	139746.0	368994.0	323558.0	300615.0	308174.0	336252.0	330019.0					
16.	ANOHR (Btu/KWH)	9672.0	9890.0	9511.0	9847.0	9749.0	9916.0	10038.0	9601.0					
17.	NOF %	90.7	79.5	96.5	89.3	79.3	85.0	87.9	86.3					
18.	NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0					
19.	ANOHR Equation	$10^6 / AKW * [187.07 - 118.14 * JAN - 94.43 * FEB - 73.36 * SEP - 78.52 * NOV]$ $+ 12,178 - 0.00543 * LSRF / AKW$												

