

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

050001-ET

1. REPORTING MONTH: 06/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/02/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.48	135,346	529	\$35.2973
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.48	135,346	708	\$35.5115
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	6/2003	FO6	2.36	155,421	98,541	\$23.6500
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	6/2003	FO6	2.09	156,536	419,800	\$23.8600
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	6/2003	FO6	1.40	156,277	859,084	\$25.4100
7	Bayboro Peakers	Central Oil	F- Central Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.49	136,000	10,440	\$35.2357
8	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.48	135,346	4,435	\$36.3047
9	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.47	135,890	12,730	\$36.0709
10	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	6/2003	FO2	0.26	136,001	29,796	\$35.9423
11	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.26	136,001	5,619	\$36.2432
12	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	6/2003	FO2	0.26	136,001	528	\$35.5073
13	Higgins Peakers	NO DELIVERIES									
14	Hines Energy Complex	NO DELIVERIES									
15	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	6/2003	FO2	0.18	136,219	14,587	\$35.1200
16	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	6/2003	FO2	0.43	138,467	2,657	\$35.9645
17	Suwannee Peakers	BP Amoco Oil	F- BP Bainbridge, GA	MTC	FOB PLANT	6/2003	FO2	0.47	135,562	13,820	\$35.8391
18	Suwannee Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	6/2003	FO2	0.44	138,147	883	\$36.7653
19	Suwannee Peakers	Sommers Oil Co	F- Sommers Bainbridge, GA	S	FOB PLANT	6/2003	FO2	0.04	137,917	1,076	\$35.6062

DOCUMENT NUMBER - DATE

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CONFIDENTIAL
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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 06/2003

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/02/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	6/2003	FO2	529	\$35.30	\$18,672.29	\$0.00	\$18,672.29	\$35.30	\$0.00	\$35.30	\$0.00	\$0.00	\$0.00	\$35.30
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	708	\$35.51	\$25,142.15	\$0.00	\$25,142.15	\$35.51	\$0.00	\$35.51	\$0.00	\$0.00	\$0.00	\$35.51
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	6/2003	FO6	98,541	\$23.65	\$2,330,494.65	\$0.00	\$2,330,494.65	\$23.65	\$0.00	\$23.65	\$0.00	\$0.00	\$0.00	\$23.65
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	6/2003	FO6	419,800	\$23.86	\$10,016,428.00	\$0.00	\$10,016,428.00	\$23.86	\$0.00	\$23.86	\$0.00	\$0.00	\$0.00	\$23.86
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	6/2003	FO6	859,084	\$25.41	\$21,829,324.44	\$0.00	\$21,829,324.44	\$25.41	\$0.00	\$25.41	\$0.00	\$0.00	\$0.00	\$25.41
7	Bayboro Peakers	Central Oil	FOB PLANT	6/2003	FO2	10,440	\$35.24	\$367,860.60	\$0.00	\$367,860.60	\$35.24	\$0.00	\$35.24	\$0.00	\$0.00	\$0.00	\$35.24
8	Crystal River	BP Amoco Oil	FOB PLANT	6/2003	FO2	4,435	\$36.30	\$161,011.27	\$0.00	\$161,011.27	\$36.30	\$0.00	\$36.30	\$0.00	\$0.00	\$0.00	\$36.30
9	Crystal River	BP Amoco Oil	FOB PLANT	6/2003	FO2	12,730	\$36.07	\$459,182.75	\$0.00	\$459,182.75	\$36.07	\$0.00	\$36.07	\$0.00	\$0.00	\$0.00	\$36.07
10	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	29,796	\$35.94	\$1,070,937.10	\$0.00	\$1,070,937.10	\$35.94	\$0.00	\$35.94	\$0.00	\$0.00	\$0.00	\$35.94
11	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	5,619	\$36.24	\$203,650.44	\$0.00	\$203,650.44	\$36.24	\$0.00	\$36.24	\$0.00	\$0.00	\$0.00	\$36.24
12	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	528	\$35.51	\$18,747.86	\$0.00	\$18,747.86	\$35.51	\$0.00	\$35.51	\$0.00	\$0.00	\$0.00	\$35.51
13	Higgins Peakers	NO DELIVERIES															
14	Hines Energy Complex	NO DELIVERIES															
15	Intercession City Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	14,587	\$35.12	\$512,295.44	\$0.00	\$512,295.44	\$35.12	\$0.00	\$35.12	\$0.00	\$0.00	\$0.00	\$35.12
16	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	2,657	\$35.96	\$95,557.55	\$0.00	\$95,557.55	\$35.96	\$0.00	\$35.96	\$0.00	\$0.00	\$0.00	\$35.96
17	Suwannee Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	13,820	\$35.84	\$495,296.76	\$0.00	\$495,296.76	\$35.84	\$0.00	\$35.84	\$0.00	\$0.00	\$0.00	\$35.84
18	Suwannee Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	883	\$36.77	\$32,463.72	\$0.00	\$32,463.72	\$36.77	\$0.00	\$36.77	\$0.00	\$0.00	\$0.00	\$36.77
19	Suwannee Peakers	Sommers Oil Co	FOB PLANT	6/2003	FO2	1,076	\$35.61	\$38,312.25	\$0.00	\$38,312.25	\$35.61	\$0.00	\$35.61	\$0.00	\$0.00	\$0.00	\$35.61

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

- 5. Signature of Official Submitting Report

David S. Williams

David S. Williams, Business Financial Analyst

- 6. Date Completed: August 15, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp	50 , IM , 999	S	GB	51,487	\$39.17	\$5.05	\$44.22	0.59	12,971	6.38	6.68
2	Kanawha River Terminal	08 , WV , 39	STC	B	56,400	\$39.50	\$19.61	\$59.11	0.69	12,310	11.76	6.37
3	Marmet Synfuel, LLC	08 , WV , 39	S	B	34,254	\$41.25	\$19.61	\$60.86	0.65	13,060	7.02	7.57

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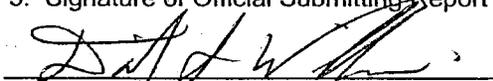
1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
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David S. Williams, Business Financial Analyst

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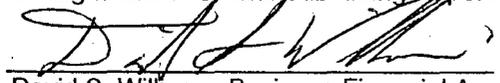
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	28,968	\$36.00	\$18.41	\$54.41	0.71	12,579	8.57	7.73
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,652	\$31.00	\$18.41	\$49.41	0.69	12,867	7.67	7.10
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	19,910	\$36.50	\$18.41	\$54.91	0.62	12,762	7.86	6.88
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,956	\$30.25	\$18.41	\$48.66	0.69	12,748	8.00	7.06
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	17,936	\$40.00	\$19.83	\$59.83	0.66	12,555	11.22	4.92
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	75,785	\$38.50	\$19.83	\$58.33	0.69	12,447	9.75	7.48
7	Transfer Facility	N/A	N/A	OB	132,364	\$57.23	\$9.39	\$66.62	0.66	12,455	9.14	8.50

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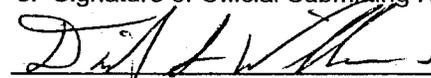
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp	50 , IM , 999	S	51,487	\$39.17	\$0.00	\$39.17	\$0.00	\$39.17	\$0.00	\$39.17
2	Kanawha River Terminal	08 , WV , 39	STC	56,400	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Marmet Synfuel, LLC	08 , WV , 39	S	34,254	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
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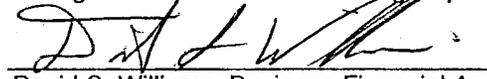
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	38,187	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	86,586	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	48,320	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

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- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report



David S. Williams, Business Financial Analyst

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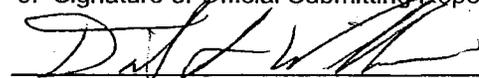
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	28,968	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	9,652	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	19,910	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,956	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	17,936	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	75,785	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
7	Transfer Facility	N/A	N/A	132,364	\$57.23	\$0.00	\$57.23	N/A	\$57.23	N/A	\$57.23

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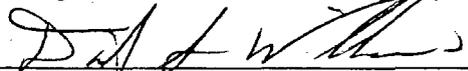
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp	50 , IM , 999	Maracaibo, VZ	GB	51,487	\$39.17	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$44.22
2	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	56,400	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
3	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	34,254	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

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6. Date Completed: August 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	38,187	\$34.90	N/A	\$17.02	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$53.32
2	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	86,586	\$38.25	N/A	\$17.02	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$56.67
3	Massey Coal Sales Company, Inc.	08, Ky, 195	Pike, Ky	UR	48,320	\$38.25	N/A	\$17.02	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$56.67
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

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CONFIDENTIAL**

6. Date Completed: August 15, 2003

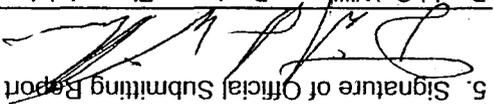
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	28,968	\$36.00	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$54.41
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,652	\$31.00	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$49.41
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	19,910	\$36.50	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$54.91
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,956	\$30.25	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$48.66
5	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	17,936	\$40.00	N/A	\$18.44	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.83	\$59.83
6	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	75,785	\$38.50	N/A	\$18.44	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.83	\$58.33
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	132,364	\$57.23	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$66.62

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2003
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
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5. Signature of Official Submitting Report



4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 David S. Williams, Business Financial Analyst
 (727) 824-6642

6. Date Completed: August 15, 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Price	Reason for Revision
1	05/03	Transfer Facility-IMT	Transfer Facility-IMT	Emerald International	2	22,050	2A	(k) Quality Adjustments	\$ -	\$ -0.56	\$ 36.91	Quality Adjustment
2	04/03	Transfer Facility-IMT	Transfer Facility-IMT	Kanawha River Terminal	3	1,931	2A	(k) Quality Adjustments	\$ -	\$ -0.04	\$ 50.65	Quality Adjustment
3	04/03	Transfer Facility-IMT	Transfer Facility-IMT	Kanawha River Terminal	4	11,243	2A	(k) Quality Adjustments	\$ -	\$ -0.04	\$ 50.65	Quality Adjustment
4	04/03	Transfer Facility-IMT	Transfer Facility-IMT	Kanawha River Terminal	5	3,478	2A	(k) Quality Adjustments	\$ -	\$ -0.04	\$ 50.65	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2003
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 David S. Williams, Business Financial Analyst
 (727) 824-6642

5. Signature of Official Submitting Report


 David S. Williams, Business Financial Analyst

6. Date Completed: August 15, 2003

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/03	CR1&2	CR1&2	Consolidated Coal Sales	2	58,124	2A	(k) Quality Adjustments	\$ -	\$ 0.26	\$57.11	Quality Adjustment
2	05/03	CR1&2	CR1&2	Consolidated Coal Sales	2	68,539	2A	(k) Quality Adjustments	\$ -	\$ (0.47)	\$56.42	Quality Adjustment
3	05/03	CR1&2	CR1&2	AEP Coal Inc.	1	67,763	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$53.81	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. June 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: August 15, 2003

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	05/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,441	2A	(k) Quality Adjustments	\$ -	\$ 0.76	\$ 49.65	Quality Adjustment
2	05/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	9,427	2A	(k) Quality Adjustments	\$ -	\$ 0.28	\$ 60.34	Quality Adjustment
3	04/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	19,128	2A	(k) Quality Adjustments	\$ -	\$ 0.74	\$ 60.76	Quality Adjustment
4	05/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	18,610	2A	(k) Quality Adjustments	\$ -	\$ (0.17)	\$ 54.47	Quality Adjustment
5	05/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	9,663	2A	(k) Quality Adjustments	\$ -	\$ (0.19)	\$ 49.45	Quality Adjustment