

CONFIDENTIAL

050001-EI

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/19/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.47	137,779	534	\$37.1100
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.46	137,514	1,772	\$37.6000
3	Bartow Peakers	NO DELIVERIES				7/2003					
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	7/2003	FO6	2.38	154,913	189,785	\$27.2700
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	7/2003	FO6	1.45	156,790	699,871	\$29.1500
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	7/2003	FO6	2.40	154,716	94,868	\$28.5800
7	Bayboro Peakers	Central Oil	F- Central Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.09	136,000	19,431	\$38.3500
8	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.49	138,296	896	\$37.8500
9	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.47	137,714	7,700	\$37.5600
10	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.26	138,258	13,203	\$37.8800
11	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	7/2003	FO2	0.26	138,282	49,431	\$37.3600
12	Higgins Peakers	NO DELIVERIES				7/2003					
13	Hinze Energy Complex	NO DELIVERIES				7/2003					
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.19	138,421	44,748	\$37.1400
15	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	7/2003	FO2	0.49	138,296	2,122	\$37.0400
16	Suwannee Peakers	NO DELIVERIES				7/2003					
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	S	FOB PLANT	7/2003	FO6	0.95	151,032	20,574	\$27.6100
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	S	FOB PLANT	7/2003	FO6	0.95	151,128	14,744	\$30.6700
19	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	S	FOB PLANT	7/2003	FO6	1.95	149,753	10,402	\$31.7400

Rev 10.13.05 (entire DN)
DECLASSIFIED CONFIDENTIAL

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

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SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/19/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	NET DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE ADJUST (\$/Bbl)	QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	7/2003	FO2	534	\$37.11	\$19,817.00	\$0.00	\$19,817.00	\$37.11	\$0.00	\$37.11	\$0.00	\$0.00	\$0.00	\$37.11
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	1,772	\$37.60	\$66,621.54	\$0.00	\$66,621.54	\$37.60	\$0.00	\$37.60	\$0.00	\$0.00	\$0.00	\$37.60
3	Bartow Peakers	NO DELIVERIES		7/2003													
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2003	FO6	189,785	\$27.27	\$5,176,085.28	\$0.00	\$5,176,085.28	\$27.27	\$0.00	\$27.27	\$0.00	\$0.00	\$0.00	\$27.27
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2003	FO6	699,871	\$29.15	\$20,403,760.52	\$0.00	\$20,403,760.52	\$29.15	\$0.00	\$29.15	\$0.00	\$0.00	\$0.00	\$29.15
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2003	FO6	94,868	\$28.58	\$2,711,351.37	\$0.00	\$2,711,351.37	\$28.58	\$0.00	\$28.58	\$0.00	\$0.00	\$0.00	\$28.58
7	Bayboro Peakers	Central Oil	FOB PLANT	7/2003	FO2	19,431	\$38.35	\$745,264.63	\$0.00	\$745,264.63	\$38.35	\$0.00	\$38.35	\$0.00	\$0.00	\$0.00	\$38.35
8	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	896	\$37.85	\$33,913.00	\$0.00	\$33,913.00	\$37.85	\$0.00	\$37.85	\$0.00	\$0.00	\$0.00	\$37.85
9	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	7,700	\$37.56	\$289,215.78	\$0.00	\$289,215.78	\$37.56	\$0.00	\$37.56	\$0.00	\$0.00	\$0.00	\$37.56
10	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	13,203	\$37.88	\$500,072.98	\$0.00	\$500,072.98	\$37.88	\$0.00	\$37.88	\$0.00	\$0.00	\$0.00	\$37.88
11	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	49,431	\$37.36	\$1,846,500.51	\$0.00	\$1,846,500.51	\$37.36	\$0.00	\$37.36	\$0.00	\$0.00	\$0.00	\$37.36
12	Higgins Peakers	NO DELIVERIES		7/2003													
13	Hines Energy Complex	NO DELIVERIES		7/2003													
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	44,748	\$37.14	\$1,662,020.60	\$0.00	\$1,662,020.60	\$37.14	\$0.00	\$37.14	\$0.00	\$0.00	\$0.00	\$37.14
15	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	2,122	\$37.04	\$78,598.67	\$0.00	\$78,598.67	\$37.04	\$0.00	\$37.04	\$0.00	\$0.00	\$0.00	\$37.04
16	Suwannee Peakers	NO DELIVERIES		7/2003													
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	FO6	20,574	\$27.61	\$567,970.20	\$0.00	\$567,970.20	\$27.61	\$0.00	\$27.61	\$0.00	\$0.00	\$0.00	\$27.61
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	FO6	14,744	\$30.67	\$452,185.93	\$0.00	\$452,185.93	\$30.67	\$0.00	\$30.67	\$0.00	\$0.00	\$0.00	\$30.67
19	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	7/2003	FO6	10,402	\$31.74	\$330,190.00	\$0.00	\$330,190.00	\$31.74	\$0.00	\$31.74	\$0.00	\$0.00	\$0.00	\$31.74

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/19/2003

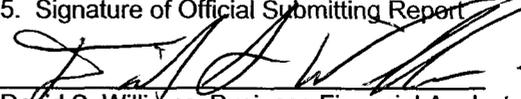
LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	INVOICE VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)	
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	Anclole	BP Amoco Oil	FOB PLANT	7/2003	FO2	534	\$37.11	\$19,817.00	\$0.00	\$19,817.00	\$37.11	\$0.00	\$37.11	\$0.00	\$0.00	\$0.00	\$0.00	\$37.11
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	1,772	\$37.60	\$66,621.54	\$0.00	\$66,621.54	\$37.60	\$0.00	\$37.60	\$0.00	\$0.00	\$0.00	\$0.00	\$37.60
3	Bartow Peakers	NO DELIVERIES		7/2003														
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	7/2003	FO6	189,785	\$27.27	\$5,176,085.28	\$0.00	\$5,176,085.28	\$27.27	\$0.00	\$27.27	\$0.00	\$0.00	\$0.00	\$0.00	\$27.27
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	7/2003	FO6	699,871	\$29.15	\$20,403,760.52	\$0.00	\$20,403,760.52	\$29.15	\$0.00	\$29.15	\$0.00	\$0.00	\$0.00	\$0.00	\$29.15
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	7/2003	FO6	94,868	\$28.58	\$2,711,351.37	\$0.00	\$2,711,351.37	\$28.58	\$0.00	\$28.58	\$0.00	\$0.00	\$0.00	\$0.00	\$28.58
7	Bayboro Peakers	Central Oil	FOB PLANT	7/2003	FO2	19,431	\$38.35	\$745,264.63	\$0.00	\$745,264.63	\$38.35	\$0.00	\$38.35	\$0.00	\$0.00	\$0.00	\$0.00	\$38.35
8	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	896	\$37.85	\$33,913.00	\$0.00	\$33,913.00	\$37.85	\$0.00	\$37.85	\$0.00	\$0.00	\$0.00	\$0.00	\$37.85
9	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	7,700	\$37.56	\$289,215.78	\$0.00	\$289,215.78	\$37.56	\$0.00	\$37.56	\$0.00	\$0.00	\$0.00	\$0.00	\$37.56
10	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	13,203	\$37.88	\$500,072.98	\$0.00	\$500,072.98	\$37.88	\$0.00	\$37.88	\$0.00	\$0.00	\$0.00	\$0.00	\$37.88
11	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	49,431	\$37.36	\$1,846,500.51	\$0.00	\$1,846,500.51	\$37.36	\$0.00	\$37.36	\$0.00	\$0.00	\$0.00	\$0.00	\$37.36
12	Higgins Peakers	NO DELIVERIES		7/2003														
13	Hines Energy Complex	NO DELIVERIES		7/2003														
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	44,748	\$37.14	\$1,662,020.60	\$0.00	\$1,662,020.60	\$37.14	\$0.00	\$37.14	\$0.00	\$0.00	\$0.00	\$0.00	\$37.14
15	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	2,122	\$37.04	\$78,598.67	\$0.00	\$78,598.67	\$37.04	\$0.00	\$37.04	\$0.00	\$0.00	\$0.00	\$0.00	\$37.04
16	Suwanne Peakers	NO DELIVERIES		7/2003														
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	FO6	20,574	\$27.61	\$567,970.20	\$0.00	\$567,970.20	\$27.61	\$0.00	\$27.61	\$0.00	\$0.00	\$0.00	\$0.00	\$27.61
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	FO6	14,744	\$30.67	\$452,185.93	\$0.00	\$452,185.93	\$30.67	\$0.00	\$30.67	\$0.00	\$0.00	\$0.00	\$0.00	\$30.67
19	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	7/2003	FO6	10,402	\$31.74	\$330,190.00	\$0.00	\$330,190.00	\$31.74	\$0.00	\$31.74	\$0.00	\$0.00	\$0.00	\$0.00	\$31.74

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp	50 , IM , 999	S	GB	43,276	\$39.78	\$5.05	\$44.83	0.64	13,566	4.11	5.92
2	Kanawha River Terminal	08 , WV , 39	STC	B	43,067	\$39.50	\$19.61	\$59.11	0.70	12,416	11.67	5.74
3	Marmet Synfuel, LLC	08 , WV , 39	STC	B	10,906	\$41.25	\$19.61	\$60.86	0.64	12,901	8.29	7.33
4	Marmet Synfuel, LLC	08 , WV , 39	STC	B	23,059	\$41.25	\$19.61	\$60.86	0.63	13,002	7.81	7.15

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report



David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	38,142	\$36.00	\$19.13	\$55.13	0.71	12,615	9.40	6.48
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,777	\$31.16	\$19.13	\$50.29	0.67	12,864	7.55	6.52
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,909	\$36.50	\$19.13	\$55.63	0.52	12,844	8.20	6.11
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,996	\$30.25	\$19.13	\$49.38	0.51	12,658	7.92	7.39
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	18,577	\$40.00	\$20.52	\$60.52	0.70	12,573	10.97	3.27
6	Koch Carbon, LLC	08 , Ky , 195	S	UR	17,975	\$35.35	\$19.13	\$54.48	0.73	12,961	7.84	6.04
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	46,574	\$38.50	\$20.52	\$59.02	0.68	12,187	11.69	7.04
8	Transfer Facility	N/A	N/A	OB	98,123	\$58.49	\$9.39	\$67.88	0.65	12,138	9.92	9.26

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp	50 , IM , 999	S	43,276	\$39.78	\$0.00	\$39.78	\$0.00	\$39.78	\$0.00	\$39.78
2	Kanawha River Terminal	08 , WV , 39	STC	43,067	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Marmet Synfuel, LLC	08 , WV , 39	STC	10,906	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25
4	Marmet Synfuel, LLC	08 , WV , 39	STC	23,059	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report



David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

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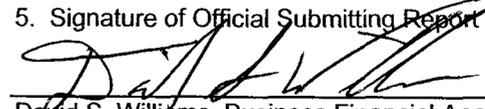
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	47,426	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	68,040	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	48,073	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	9,644	\$34.43	\$0.00	\$34.43	\$0.00	\$34.43	\$0.00	\$34.43
5	Massey Coal Sales Company, Inc.	08 , WV , 45	MTC	9,480	\$34.43	\$0.00	\$34.43	\$0.00	\$34.43	(\$1.67)	\$32.76
6	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
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5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

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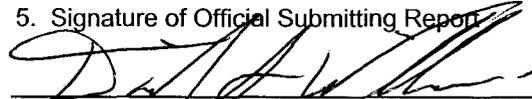
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	38,142	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	9,777	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.16	\$31.16
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,909	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,996	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	18,577	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Koch Carbon, LLC	08 , Ky , 195	S	17,975	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	46,574	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
8	Transfer Facility	N/A	N/A	98,123	\$58.49	\$0.00	\$58.49	N/A	\$58.49	N/A	\$58.49

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Guasare Coal Sales Corp	50 , IM , 999	Maracaibo, VZ	GB	43,276	\$39.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$44.83
2	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	43,067	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
3	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	10,906	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86
4	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	23,059	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

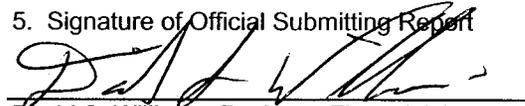
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

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David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	47,426	\$34.90	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$54.03
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	68,040	\$38.25	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$57.38
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	48,073	\$38.25	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$57.38
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,644	\$34.43	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$53.56
5	Massey Coal Sales Company, Inc.	08 , WV , 45	Pike, Ky	UR	9,480	\$32.76	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$51.89
6	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

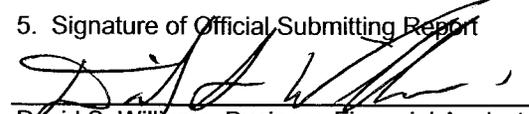
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,142	\$36.00	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$55.13
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,777	\$31.16	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$50.29
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,909	\$36.50	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$55.63
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,996	\$30.25	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$49.38
5	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	18,577	\$40.00	N/A	\$18.39	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$20.52	\$60.52
6	Koch Carbon, LLC	08 , Ky , 195	Pike, Ky	UR	17,975	\$35.35	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$54.48
7	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	46,574	\$38.50	N/A	\$18.39	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$20.52	\$59.02
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	98,123	\$58.49	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$67.88

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	2	53,511	2A	(k) Quality Adjustments	\$ -	\$ (0.40)	\$ 58.71 ✓	Quality Adjustment
2	05/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	55,240	2A	(k) Quality Adjustments	\$ -	\$ (0.76)	\$ 58.35 ✓	Quality Adjustment
3	01/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	9,071	2A	(k) Quality Adjustments	\$ -	\$ 1.86	\$ 60.97 ✓	Quality Adjustment
4	01/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	4	8,231	2A	(k) Quality Adjustments	\$ -	\$ 1.86	\$ 60.97 ✓	Quality Adjustment
5	02/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	4	14,355	2A	(k) Quality Adjustments	\$ -	\$ 0.64	\$ 59.75 ✓	Quality Adjustment
6	03/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	47,293	2A	(k) Quality Adjustments	\$ -	\$ (0.37)	\$ 58.74 ✓	Quality Adjustment
7	05/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	55,240	2A	(k) Quality Adjustments	\$ -	\$ (0.76)	\$ 58.35 ✓	Quality Adjustment
8	01/03	Transfer Facility-IMT		Kanawha River Terminal	9	13,931	2A	(k) Quality Adjustments	\$ -	\$ 1.86	\$ 60.97 ✓	Quality Adjustment
9	06/03	Transfer Facility-IMT		Guasare Coal Sales Corp	1	51,487	2A	(k) Quality Adjustments	\$ -	\$ 0.52	\$ 44.74 ✓	Quality Adjustment

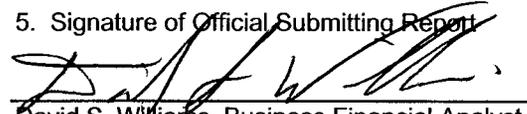
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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6. Date Completed: September 15, 2003

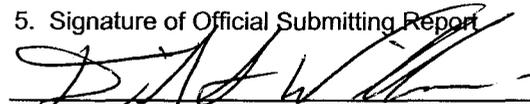
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/03	CR1&2	CR1&2	Consolidated Coal Sales	2	86,586	2A	(k) Quality Adjustments	\$ -	\$ (0.31)	\$ 56.36	Quality Adjustment ✓
2	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	4	8,985	2A	(k) Quality Adjustments	\$ -	\$ 0.92	\$ 59.19	Quality Adjustment ✓
3	04/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	64,946	2A	(k) Quality Adjustments	\$ -	\$ 0.02	\$ 56.87	Quality Adjustment ✓
4	05/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	38,416	2A	(k) Quality Adjustments	\$ -	\$ 0.20	\$ 57.09	Quality Adjustment ✓
5	06/03	CR1&2	CR1&2	AEP Coal Company, Inc.	1	38,187	2A	(k) Quality Adjustments	\$ -	\$ (0.10)	\$ 53.22	Quality Adjustment ✓
6	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	28,650	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$ 56.88	Quality Adjustment ✓
7	02/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	37,602	2A	(k) Quality Adjustments	\$ -	\$ 0.25	\$ 57.07	Quality Adjustment ✓
8	03/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	46,640	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$ 57.18	Quality Adjustment ✓

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	38,455	2A	(k) Quality Adjustments	\$ -	\$ 0.92	\$59.19 ✓	Quality Adjustment
2	02/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	7	57,106	2A	(k) Quality Adjustments	\$ -	\$ 0.59	\$69.07 ✓	Quality Adjustment
3	03/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	46,381	2A	(k) Quality Adjustments	\$ -	\$ 1.43	\$59.95 ✓	Quality Adjustment
4	04/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	48,171	2A	(k) Quality Adjustments	\$ -	\$ 0.95	\$59.47 ✓	Quality Adjustment
5	04/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	47,942	2A	(k) Quality Adjustments	\$ -	\$ 1.41	\$59.97 ✓	Quality Adjustment
6	05/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	3	29,668	2A	(k) Quality Adjustments	\$ -	\$ 0.97	\$56.11 ✓	Quality Adjustment
7	06/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,956	2A	(k) Quality Adjustments	\$ -	\$ 0.60	\$49.26 ✓	Quality Adjustment
8	06/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	17,936	2A	(k) Quality Adjustments	\$ -	\$ 0.18	\$60.01 ✓	Quality Adjustment
9	06/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	28,968	2A	(k) Quality Adjustments	\$ -	\$ 0.23	\$54.64 ✓	Quality Adjustment
10	06/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	9,652	2A	(k) Quality Adjustments	\$ -	\$ 0.16	\$49.57 ✓	Quality Adjustment

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