

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2004 THROUGH DECEMBER 2004

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$418	\$343	\$338	\$324	\$282	\$263	\$263	\$259	\$249	\$283	\$310	\$362	\$3,695
2 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	\$54,308	\$51,482	\$81,571	\$43,957	\$38,286	\$41,782	\$37,303	\$32,618	\$36,888	\$45,511	\$51,480	\$64,680	\$579,866
5 DEMAND	\$3,308	\$2,713	\$2,676	\$2,565	\$2,230	\$2,082	\$2,062	\$2,044	\$1,970	\$2,238	\$2,453	\$2,862	\$29,223
6 OTHER - TECO Trans. Chg.	\$3,115	\$2,555	\$2,520	\$2,415	\$2,100	\$1,960	\$1,960	\$1,925	\$1,855	\$2,107	\$2,310	\$2,695	\$27,517
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$61,150	\$57,093	\$87,106	\$49,261	\$42,899	\$46,086	\$41,607	\$36,846	\$40,962	\$50,139	\$56,553	\$70,599	\$640,301
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES	\$61,150	\$57,093	\$87,106	\$49,261	\$42,899	\$46,086	\$41,607	\$36,846	\$40,962	\$50,139	\$56,553	\$70,599	\$640,301
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) Billing Determinants Only	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
16 NO NOTICE SERVICE Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
19 DEMAND Billing Determinants Only	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
20 OTHER Commodity	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+22+23)	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.470	0.470	0.470	0.470	0.470	0.470	0.470	0.470	0.470	0.470	0.470	0.470	0.470
29 NO NOTICE SERVICE (2/16)	0	0	0	0	0	0	0	0	0	0	0	0	0
30 SWING SERVICE (3/17)	0	0	0	0	0	0	0	0	0	0	0	0	0
31 COMMODITY (Other) (4/18)	61.020	70.523	113.293	63.706	63.811	74.610	66.612	59.305	69.600	75.600	78.000	84.000	73.755
32 DEMAND (5/19)	3.717	3.717	3.717	3.717	3.717	3.717	3.717	3.717	3.717	3.717	3.717	3.717	3.717
33 OTHER (teco) (6/20)	3.500	3.500	3.500	3.500	3.500	3.500	3.500	3.500	3.500	3.500	3.500	3.500	3.500
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0	0	0	0	0	0	0	0	0	0	0	0	0
35 DEMAND (8/22)	0	0	0	0	0	0	0	0	0	0	0	0	0
36 (9/23)	0	0	0	0	0	0	0	0	0	0	0	0	0
37 TOTAL COST OF PURCHASE (11/24)	68.707	78.210	120.980	71.393	71.498	82.297	74.299	66.992	77.287	83.287	85.687	91.687	81.442
38 NET UNBILLED (12/25)	0	0	0	0	0	0	0	0	0	0	0	0	0
39 COMPANY USE (13/26)	0	0	0	0	0	0	0	0	0	0	0	0	0
40 TOTAL COST OF THERM SOLD (37)	68.707	78.210	120.980	71.393	71.498	82.297	74.299	66.992	77.287	83.287	85.687	91.687	81.442
41 TRUE-UP (E-4)	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780	5.22780
42 TOTAL COST OF GAS (40+41)	73.935	83.438	126.208	76.621	76.726	87.525	79.527	72.220	82.515	88.515	90.915	96.915	86.670
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	75.348	85.032	128.620	78.085	78.192	89.197	81.047	73.600	84.092	90.206	92.652	98.767	88.326
45 PGA FACTOR ROUNDED TO NEAREST .001	75.348	85.032	128.620	78.085	78.192	89.197	81.047	73.600	84.092	90.206	92.652	98.767	88.326

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**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JAN 03 Through DEC 03

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$411	\$321	\$304	\$259	\$239	\$222	\$223	\$218	\$259	\$282	\$310	\$376	\$3,424	
2 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
4 COMMODITY (Other)	\$44,494	\$40,157	\$61,131	\$32,490	\$29,991	\$32,642	\$29,226	\$25,427	\$31,900	\$37,800	\$42,900	\$56,000	\$464,158	
5 DEMAND	\$3,240	\$2,530	\$2,398	\$2,266	\$2,088	\$1,944	\$1,950	\$1,905	\$1,530	\$1,670	\$1,836	\$2,226	\$25,583	
6 OTHER	\$2,872	\$2,209	\$2,156	\$2,000	\$1,806	\$1,707	\$1,714	\$1,724	\$1,801	\$1,965	\$2,162	\$2,620	\$24,736	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$51,017	\$45,217	\$65,989	\$37,015	\$34,124	\$36,515	\$33,113	\$29,274	\$35,490	\$41,717	\$47,208	\$61,222	\$517,901	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
14 TOTAL THERM SALES	\$45,458	\$35,044	\$34,843	\$32,891	\$29,545	\$29,264	\$29,210	\$28,905	\$37,222	\$43,663	\$49,374	\$63,924	\$459,342	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	87,500	68,330	64,750	61,200	56,400	52,500	52,650	51,450	55,000	60,000	66,000	80,000	755,780	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	87,500	68,330	64,750	61,200	56,400	52,500	52,650	51,450	55,000	60,000	66,000	80,000	755,780	
19 DEMAND	87,500	68,330	64,750	61,200	56,400	52,500	52,650	51,450	55,000	60,000	66,000	80,000	755,780	
20 OTHER	88,367	67,849	66,206	59,832	55,958	52,912	52,859	53,226	55,000	60,000	66,000	80,000	758,209	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	87,500	68,330	64,750	61,200	56,400	52,500	52,650	51,450	55,000	60,000	66,000	80,000	755,780	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	86,225	66,434	66,103	62,365	56,021	55,530	55,374	54,797	55,000	60,000	66,000	80,000	763,849	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.470	0.470	0.469	0.423	0.424	0.423	0.541	0.424	0.470	0.470	0.470	0.470	0.453	
29 NO NOTICE SERVICE (2/16)	0	0	0	0	0	0	0	0	0	0	0	0	0	
30 SWING SERVICE (3/17)	0	0	0	0	0	0	0	0	0	0	0	0	0	
31 COMMODITY (Other) (4/18)	50.850	58.769	94.411	53.088	53.176	62.175	55.510	49.421	58.000	63.000	65.000	70.000	61.414	
32 DEMAND (5/19)	3.703	3.703	3.703	3.703	3.702	3.703	3.704	3.710	3.710	3.710	3.710	3.710	3.385	
33 OTHER (6/20)	3.250	3.256	3.257	3.343	3.227	3.226	3.243	3.275	3.275	3.275	3.275	3.275	3.262	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	0	0	0	0	0	0	0	0	0	0	0	0	0	
35 DEMAND (8/22)	0	0	0	0	0	0	0	0	0	0	0	0	0	
36 (9/23)	0	0	0	0	0	0	0	0	0	0	0	0	0	
37 TOTAL COST (11/24)	58.305	66.174	101.914	60.482	60.504	69.552	62.893	56.898	64.528	69.528	71.528	76.528	68.525	
38 NET UNBILLED (12/25)	0	0	0	0	0	0	0	0	0	0	0	0	0	
39 COMPANY USE (13/26)	0	0	0	0	0	0	0	0	0	0	0	0	0	
40 TOTAL THERM SALES (37)	59.167	68.063	99.828	59.352	60.913	65.757	59.799	53.423	64.528	69.528	71.528	76.528	67.801	
41 TRUE-UP (E-2)	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87906	
42 TOTAL COST OF GAS (40+41)	61.046	69.942	101.707	61.231	62.792	67.636	61.678	55.302	66.407	71.407	73.407	78.407	69.681	
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	62.213	71.279	103.651	62.401	63.992	68.929	62.857	56.359	67.676	72.771	74.809	79.905	71.012	
45 PGA FACTOR ROUNDED TO NEAREST 001	62.213	71.279	103.651	62.401	63.992	68.929	62.857	56.359	67.676	72.771	74.809	79.905	71.012	

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD:

JAN 03

Through

DEC 03

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$44,905	\$40,478	\$61,435	\$32,749	\$30,230	\$32,864	\$29,449	\$25,645	\$32,159	\$38,082	\$43,210	\$56,376	467,582
2 TRANSPORTATION COST	6,112	4,739	4,554	4,266	3,894	3,651	3,664	3,629	3,332	3,635	3,998	4,846	50,319
3 TOTAL	51,017	45,217	65,989	37,015	34,124	36,515	33,113	29,274	35,490	41,717	47,208	61,222	517,901
4 FUEL REVENUES (NET OF REVENUE TAX)	45,458	35,044	34,843	32,891	29,545	29,264	29,210	28,905	37,222	43,663	49,374	63,924	459,342
5 TRUE-UP COLLECTED OR (REFUNDED)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(1,233)	(14,796)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	44,225	33,811	33,610	31,658	28,312	28,031	27,977	27,672	35,989	42,430	48,141	62,691	444,546
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,792)	(11,406)	(32,379)	(5,357)	(5,812)	(8,484)	(5,136)	(1,602)	499	713	933	1,469	(73,354)
8 INTEREST PROVISION-THIS PERIOD (21)	16	8	(14)	(31)	(36)	(38)	(40)	(43)	(43)	(41)	(40)	(37)	(340)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	17,798	12,255	2,089	(29,071)	(33,226)	(37,841)	(45,130)	(49,073)	(49,485)	(47,796)	(45,892)	(43,765)	17,798
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	14,796
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$12,255	\$2,089	(\$29,071)	(\$33,226)	(\$37,841)	(\$45,130)	(\$49,073)	(\$49,485)	(\$47,796)	(\$45,892)	(\$43,765)	(\$41,101)	
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$17,798	\$12,255	\$2,089	(\$29,071)	(\$33,226)	(\$37,841)	(\$45,130)	(\$49,073)	(\$49,485)	(\$47,796)	(\$45,892)	(\$43,765)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	12,239	2,082	(29,057)	(33,195)	(37,805)	(45,092)	(49,033)	(49,442)	(47,753)	(45,850)	(43,726)	(41,063)	
14 TOTAL (12+13)	30,037	14,337	(26,968)	(62,266)	(71,030)	(82,933)	(94,163)	(98,516)	(97,238)	(93,646)	(89,617)	(84,829)	
15 AVERAGE (50% OF 14)	15,019	7,169	(13,484)	(31,133)	(35,515)	(41,466)	(47,082)	(49,258)	(48,619)	(46,823)	(44,809)	(42,414)	
16 INTEREST RATE - FIRST DAY OF MONTH	1.29000%	1.27000%	1.29000%	1.18000%	1.19000%	1.21000%	1.00000%	1.05000%	1.06000%	1.06000%	1.06000%	1.06000%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.27000%	1.29000%	1.18000%	1.19000%	1.21000%	1.00000%	1.05000%	1.06000%	1.06000%	1.06000%	1.06000%	1.06000%	
18 TOTAL (16+17)	2.56000%	2.56000%	2.47000%	2.37000%	2.40000%	2.21000%	2.05000%	2.11000%	2.12000%	2.12000%	2.12000%	2.12000%	
19 AVERAGE (50% OF 18)	1.28000%	1.28000%	1.23500%	1.18500%	1.20000%	1.10500%	1.02500%	1.05500%	1.06000%	1.06000%	1.06000%	1.06000%	
20 MONTHLY AVERAGE (19/12 Months)	0.10667%	0.10667%	0.10292%	0.09875%	0.10000%	0.09208%	0.08542%	0.08792%	0.08833%	0.08833%	0.08833%	0.08833%	
21 INTEREST PROVISION (15x20)	\$16	\$8	(\$14)	(\$31)	(\$36)	(\$38)	(\$40)	(\$43)	(\$43)	(\$41)	(\$40)	(\$37)	



COMPANY: SEBRING GAS SYSTEM, INC.      **CALCULATION OF TRUE-UP AMOUNT**      **SCHEDULE E-4**  
**PROJECTED PERIOD**      **(REVISED 8/19/93)**

ESTIMATED FOR THE PROJECTED PERIOD:      **JANUARY 2004**      Through      **DECEMBER 2004**

	PRIOR PERIOD: JANUARY 2002 - DECEMBER 2002			CURRENT PERIOD: JAN 2003 - DEC 2003	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-2 Line 6 \$289,081	A-2 Line 6 \$341,717	Col.2 - Col.1 \$52,636	E-2 Line 6 \$444,546	Col.3 + Col.4 \$497,182
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7 10,886	A-2 Line 7 41,213	Col.2 - Col.1 30,327	E-2 Line 7 (73,354)	Col.3 + Col.4 (43,027)
3 INTEREST PROVISION FOR THIS PERIOD	E-2 Line 8 (124)	A-2 Line 8 (43)	Col.2 - Col.1 81	E-2 Line 8 (340)	Col.3 + Col.4 (259)
3a: : Adjustment for previous errors	0	0	0	2,185	2,185
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$10,762	Line 2 + Line 3 \$41,170	Col.2 - Col.1 \$30,408	Line 2 + Line 3 (\$71,509)	Col.3 + Col.4 (\$41,101)

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (A-2)  
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)  
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)  
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP OF \$(41,101), DIVIDED BY THE  
 PROJECTED THERM SALES OF 786,200 EQUALS  
 5.2278 CENTS PER THERM TO BE COLLECTED  
 DURING THE JAN 2004 THROUGH DEC 2004 PERIOD. LINE  
 41 (TRUE-UP) OF THE JAN-DEC 2004 PGA, SCHEDULE A-1  
 WILL BE 5.2278, INDICATING A COLLECTION PER THERM,

TRUE-UP \$ (\$41,101)  
 THERMS 786,200  
 COLLECT/THERM (5.22780) CENTS

ESTIMATED FOR THE PROJECTED PERIOD:

JAN 2004 Through DEC 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
RESIDENTIAL	19,000	10,000	9,000	9,000	5,000	4,000	4,000	4,000	4,000	4,200	6,000	10,000	88,200
COMMERCIAL	70,000	63,000	63,000	60,000	55,000	52,000	52,000	51,000	49,000	56,000	60,000	67,000	698,000
COMMERCIAL LARGE VOL. 1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
<b>THERM SALES (INTERRUPTIBLE)</b>													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL THERM SALES	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
RESIDENTIAL	610	620	600	540	520	470	420	400	440	470	600	610	525
COMMERCIAL	100	101	102	103	101	100	100	100	101	103	104	98	101
COMMERCIAL LARGE VOL. 1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	710	721	702	643	621	570	520	500	541	573	704	708	626
<b>NUMBER OF CUSTOMERS (INT.)</b>													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CUSTOMERS	710	721	702	643	621	570	520	500	541	573	704	708	626
<b>THERM USE PER CUSTOMER</b>													
RESIDENTIAL	31.15	16.13	15.00	16.67	9.62	8.51	9.52	10.00	9.09	8.94	10.00	16.39	168.00
COMMERCIAL	700.00	623.76	617.65	582.52	544.55	520.00	520.00	510.00	485.15	543.69	576.92	683.67	6,905.19
COMMERCIAL LARGE VOL. 1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0