DOCKET NO. 030001-EI: Fuel and purchased power cost recovery clause and generating performance incentive factor

WITNESS: Direct Testimony Of Kathy L. Welch, Appearing On Behalf Of Staff

DATE FILED: October 9, 2003

1	DIRECT TESTIMONY OF KATHY L. WELCH
2	Q. Please state your name and business address.
3	A. My name is Kathy L. Welch and my business address is 3625 N.W. 82nd
4	Ave., Suite 400, Miami, Florida, 33166.
5	Q. By whom are you presently employed and in what capacity?
6	A. I am employed by the Florida Public Service Commission as a Public
7	Utilities Supervisor in the Division of Auditing and Safety.
8	Q. How long have you been employed by the Commission?
9	A. I have been employed by the Florida Public Service Commission since
10	June, 1979.
11	Q. Briefly review your educational and professional background.
12	A. I have a Bachelor of Business Administration degree with a major in
13	accounting from Florida Atlantic University and a Masters of Adult Education
14	and Human Resource Development from Florida International University. I have
15	a Certified Public Manager certificate from Florida State University. I am
16	also a Certified Public Accountant licensed in the State of Florida and I am
17	a member of the American and Florida Institutes of Certified Public
18	Accountants. I was hired as a Public Utilities Analyst I by the Florida
19	Public Service Commission in June of 1979. I was promoted to a Public
20	Utilities Supervisor on June 1, 2001.
21	Q. Please describe your current responsibilities.
22	A. Currently, I am a Public Utilities Supervisor with the responsibilities
23	of administering the Miami District Office and reviewing work load and
24	allocating resources to complete field work and issue audit reports when due.

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25 I also supervise, plan, and conduct utility audits of manual and automated

1 accounting systems for historical and forecasted financial statements and 2 exhibits.

3 Q. Have you presented expert testimony before this Commission or any other4 regulatory agency?

5 Α. Yes. I testified in the following cases before this Commission: Tamiami Village Utility. Inc. rate case, Docket No. 910560-WS; Tamiami Village 6 7 Utility. Inc. transfer to North Fort Myers, Docket No. 940963-SU; General Development Utilities, Inc. rate case, Docket No. 911030-WS; Transcall 8 9 America, Inc. complaint, Docket No. 951232-TI; Econ Utilities Corporation 10 transfer to Wedgefield Utilities, Inc., Docket No. 960235-WS; Gulf Utility 11 Company rate case, Docket No. 960329-WS; the Fuel and Purchased Power cost 12 recovery clause case, Docket No. 010001-EI; The Woodlands of Lake Placid, L.P. 13 staff-assisted rate case. Docket No. 020010-WS: and the Utilities. Inc. of 14 Florida rate case. Docket No. 020071-WS.

15 Q. What is the purpose of your testimony today?

A. The purpose of my testimony is to sponsor the staff audit report of
Florida Power & Light Company (FPL): Base Year costs for Security and Hedging;
Docket Number 030001-EI; Audit Control Number 02-340-4-1. A redacted copy of
the audit report is filed with my testimony and is identified as KLW-1.

Q. Did you prepare or cause to be prepared under your supervision,direction, and control this audit report?

A. Yes, I participated in the audit as well as supervised the audit workperformed and reviewed the report before it was filed.

24 Q. Please review the work you performed in this audit.

25 A. The audit staff and I read relevant testimony, interrogatories, and

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Commission orders. For the security cost part of the audit, we read an FPL 1 internal audit related to incremental security costs. We also obtained a 2 report for Expense Analysis Codes (EAC) 694, 662, 676, 692, 712, and 790 -3 4 security for 2001 and 2002. We compared the increase for Nuclear and Fossil 5 accounts to the increase in the total accounts and reconciled the EAC report for the Nuclear and Power Generation divisions to the account balances. We 6 7 also compared the actual and budget figures for 2002 for the Nuclear and Power Generation divisions. We verified a random sample selected from the Financial 8 9 Accounting System report and verified a sample by Expense Analysis Code. We 10 also compared the actual recorded amounts for base security costs to the 11 budget amount in the Minimum Filing Requirements (MFRs) submitted by FPL in 12 Docket No. 001148-EI and scanned the source documentation and verified any 13 credit amounts.

14 For the hedging part of the audit, we scanned the actual and budget amounts for FPL's Energy Marketing and Trading (EMT) division for 2001, 2002, 15 and 2003 and obtained explanations for the differences in budget figures from 16 2001 to 2002 and 2002 to 2003. We also scanned the actual and budget detail 17 by vendor for "Contractors and Professional Services" and verified amounts for 18 selected vendors. We obtained a detail of salaries and incentives including 19 employees' names and positions. We verified a sample selected from the 20 Financial Accounting System report and reconciled items to invoices and 21 contracts. We also interviewed selected employees based on their position 22 23 descriptions.

24 Q. Can you summarize your approach in this audit?

25 A. Yes. The Commission has approved recovery of incremental security and

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hedging costs through the fuel and capacity cost recovery clauses. Order No. 1 2 PSC-02-1761-FOF-EI. issued December 13, 2002, stated that new incremental security costs may be recovered through the capacity clause. Order No. PSC-3 4 02-1484-FOF-EI, issued October 30, 2002, stated that incremental operation and 5 maintenance expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program 6 designed to mitigate fuel and purchased power price volatility for retail 7 customers may be recovered through the fuel clause. 8

9 I received an audit request asking for a determination of the costs for the base year for both security and hedging. Since the word incremental 1011 implies additional costs, we expected base year costs to be defined and 12 auditable. Except for the projected contract services the company removed 13 from its hedging costs as base year expenses, the company did not identify any 14 base costs in its Final True-Up filing and testimony for December 31, 2002. 15 filed April 1. 2003, in Docket No. 030001-EI. Because the company uses zero 16 based budgeting by budget unit and not by account or responsibility code, an 17 amount for security or hedging costs for 2002, which was the base year, was 18 not identified in the budgeted numbers provided in the MFRs in Docket No. 001148-EI, or in the detail obtained in the last audit. Since we were asked 19 20 to determine what the base costs were, we looked at company records for actual costs in 2001 and the projections for 2002, for the budget units that 21 related to security and hedging. On November 9, 2001, the company made an 22 23 amended filing in Docket No. 001148-EI, to increase security costs for 2002 24 due to the terrorist acts of September 11, 2001. The additional security 25 costs for FPL's nuclear power plants were not included in its 2002 projected

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test year MFRs because they were considered to be part of the fuel clause and,
 therefore, not included in the establishment of base rates.

3 In Docket No. 020001-EI, in answer to question 96 in Staff's Third Set 4 of Interrogatories, the company stated that it determined that incremental 5 security costs related to terrorism were determined by comparing the power 6 plant security requirements in place prior to September 11, 2001 and those 7 imposed since and in response to the events of September 11, 2001. The 8 company has separated what it considers to be incremental costs for security 9 into two accounts. Prior to September 11, 2001, security costs were included 10 in several accounts but were recorded in expense analysis code (EAC) 694. 11 After September 11, 2001, costs were still recorded in the 694 EAC, but 12 additional costs related to the measures were charged to other responsibility 13 codes within the two new account numbers. When performing the audit, we 14 determined that it would be difficult to determine if costs were actually 15 incremental without knowing what costs related to security are actually in This is important because of the difficulty of recording only 16 base rates. 17 incremental costs in a separate account. Although we determined that the 2002 costs that were recorded were actually incremental, over time it would be easy 18 19 for the company to accidentally record costs in the incremental account that 20 before September 11, 2001 were in base costs. For example, the company may receive a bill for security guards. To properly record the bill using the 21 22 incremental account, the person recording the invoice to the account numbers would have to know how many dollars or quards for this bill were charged to 23 24 base rates before September 11, 2001 and record that portion of the bill to 25 L base and the rest to incremental. As employees change, the recording method

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1 for entering these bills could change and costs previously identified as base 2 costs could be shifted to incremental costs. If only the incremental costs 3 were audited, it would be impossible to determine whether these costs were 4 already recovered in base rates.

5 Another problem that occurs is that an added security measure might For example, if a 6 reduce other security costs that were in base rates. company constructs a taller barrier wall, it may replace another wall or 7 8 reduce the need for some security personnel, the costs of which are in base These offsets need to be considered. Therefore, we believed it was 9 rates. 10 necessary to determine all security costs that were incurred before September 11. 2001 and make sure that the incremental amount recorded did not exceed the 11 difference between what we arrived at for the base costs and the actual total 12 We also reviewed the comparison of budget to actual costs for 13 2002 costs. the budget units that contained most of the security costs to make sure that 14 the difference was high enough to cover the additional costs. 15

In the past, hedging costs were not identified as either an individual 16 account or attributed to a responsibility code because there was no need to 17 separate these costs. The company is now recording what it considers to be 18 19 new hedging project costs in an incremental account, number 501.115. It has identified certain contracts that were included in its 2002 projected test 20 21 year MFRs as base costs and removed these from the filing. Because our interviews with the staff performing the company's hedging activities led us 22 23 to believe that some financial and physical hedging was being done prior to 24 initiation of the new program, and because the description of the new program 25 led us to believe the models developed under the new program would impact more

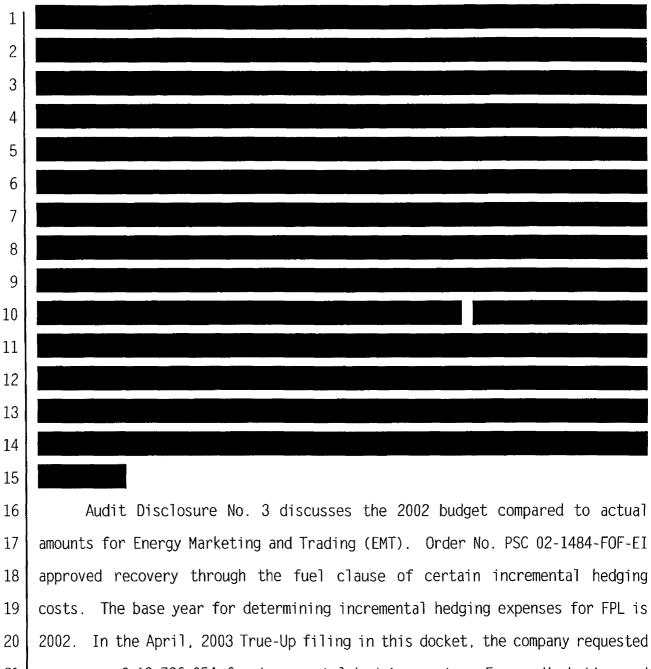
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1 than hedging decisions, we reviewed the budget of the entire EMT budget unit 2 to determine if there was any way to separate hedging related activities in 3 the budget. Since we had been asked to determine base costs, we looked at the 4 entire budget unit as a whole to determine if the actual costs incurred in 5 2002 were more than projected and thus incremental.

6 Q. Could you summarize your specific disclosures in the audit report?

7 A. Yes. Audit Disclosure No. 1 addresses Base Security Costs. Order No.
8 PSC-02-1761-FOF-EI stated that the new incremental security costs may be
9 recovered through the capacity clause.





21 recovery of \$2,726,054 for incremental hedging costs. Energy Marketing and 22 Trading is a division of the utility. The mission of the EMT division is 23 similar to the goal of the hedging program and therefore, it is difficult to 24 separate the incremental costs specifically for hedging when any costs 25 incurred help the division meet its goals. The EMT division's 2002 total base

higher than actual 2002 base expenses. Because the 1 budget is 2 company's base rates were set based on the budget amount, the company received a benefit by having a higher budget amount than actual expenses incurred. 3 It does not appear reasonable that the company be allowed to recover 4 an additional \$2,726,054 through the fuel clause for incremental hedging 5 expenses. Therefore, we recommend that the entire difference of 6 7 be used as base hedging costs when calculating the incremental hedging costs for the fuel filing. 8

9 Audit Disclosure Nos. 4 - 6 were prepared in case the comments in
10 Disclosure No. 3 are rejected by the Commission.

Audit Disclosure No. 4 discusses EMT payroll. Part of the reason for 11 the difference between budget and actual costs in the EMT division is because 12 salaries and wages for 2002 were less than budget. Employee-related actual 13 expenses were also less than budget. Most of the difference is related to 14 15 employee incentives that were budgeted but not actually paid. We reviewed payroll information and organizational charts for 2001 and 2002. Three open 16 positions in 2001 were not found in 2002: Southeast Power Marketer, 17 Quantitative Analyst, and Energy Trader. However, in 2002 three new positions 18 were found: two Gas Schedulers and a Financial Trader. Base rates were set 19 20 including the incentives. The unpaid incentives more than cover the budgeted 21 hedging salaries that start in 2003.

Audit Disclosure No. 5 discusses EMT hedging personnel. We interviewed four EMT employees: a physical trader, an associate financial trader, a senior financial trader, and a quantitative analyst. The last two positions are specifically related to the new hedging program for 2003. The interviews

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indicated that the company had entered into long term hedging contracts prior 1 2 Based on the interviews, one associate financial trader and two to 2003. physical traders (oil and gas) spent some of their time performing financial 3 and physical hedging in 2002. One manager performed some of the duties that 4 5 the new quantitative analyst performs now. The company did not include any of the costs for these employees in its base year hedging costs that are 6 7 excluded from total costs shown in the April, 2003 True-Up filing in this docket. The only base year costs excluded from the total are the \$250,000 for 8 contractor and professional services. The new senior financial trader is 9 10 currently spending the majority of his time developing a model that determines the risk of different purchasing options. Although the new employees are 11 12 refining the hedging process and are spending more time on hedging than the 13 employees did in 2002, the company should have proposed allocating the salary 14 for the associate financial trader, the physical trader, and the manager as 15 part of base costs. When the senior financial trader completes the 16 development of the hedging programs, the hedging duties may be split among 17 this position and the associate financial trader. In addition, the duties of 18 the quantitative analyst benefit hedging but also appear to benefit the 19 overall fuel planning and his salary may need to be allocated.

Audit Disclosure No. 6 compares EMT contractor and professional services. The company removed \$250,000 from the incremental hedging costs in the April, 2003 True-Up filing in this docket because it related to hedging. The 2001 actual costs for EMT included \$419,750 for hedging program consulting for Dean & Company. The company originally included this cost in 2001 base costs but transferred these costs to fuel hedging in 2002. The company

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1	budgeted amount for internal system development in the 2002 budget appears to
2	be the rounded amount for Dean & Company for 2001 and should have probably
3	been identified as base costs instead of the \$250,000 the company had
4	identified.
5	Q. Does this conclude your testimony?
6	A. Yes, it does.
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DOCKET NO. 030001-EI: Fuel and purchased power cost recovery clause and generating performance incentive factor.

WITNESS: Direct Testimony Of Kathy L. Welch, Appearing On Behalf Of Staff

EXHIBIT: KLW-1 - Audit of Base Year Costs For Security and Hedging

Docket No. 030001-EI Exhibit KLW-1 (Page 1 of 18) Audit of Base Year Costs



FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF AUDITING AND SAFETY BUREAU OF AUDITING

Miami District Office

FLORIDA POWER AND LIGHT

SECURITY AND HEDGING BASE COSTS

YEAR ENDED DECEMBER 31, 2002

DOCKET NO. 020001-EI

AUDIT CONTROL NO. 02-340-4-1

Iliana H. Piedra, Audit Manager

Kathy Welch Regulatory Analyst Supervisor

Docket No. 030001-EI Exhibit KLW-1 (Page 2 of 18) Audit of Base Year Costs

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CAPACITY COST RECOVERY TRUE-UP CALCULATION FUEL COST RECOVERY TRUE-UP CALCULATION

DIVISION OF AUDITING AND SAFETY AUDITOR'S REPORT June 13, 2003

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described in this report to determine security base costs and to audit the incremental plant security costs included in the Capacity Cost Recovery Clause for the historical 12-month period ended December 31, 2002. Also, to determine hedging base costs and to audit the incremental hedging costs included in the Fuel Cost Recovery Clause for the historical 12-month period ended December 31, 2002 for Florida Power and Light Company.

This is an internal accounting report prepared after performing a limited scope audit. Accordingly, this document must not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

Docket No. 030001 EI Exhibit KLW-1 (Page 4 of 18) Audit of Base Year Costs

SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining, on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. Our more important audit procedures are summarized below. The following definitions apply when used in this report:

Scanned-The documents or accounts were read quickly looking for obvious errors.

Compiled-The exhibit amounts were reconciled with the general ledger, and accounts were scanned for errors or inconsistency.

Reviewed-The exhibit amounts were reconciled with the general ledger. The general account balances were traced to the subsidiary ledgers, and selective analytical review procedures were applied.

Examined-The exhibit amounts were reconciled with the general ledger. The general account balances were traced to the subsidiary ledgers. Selective analytical review procedures were applied, and account balances were tested to the extent further described.

Confirmed-Evidential matter supporting an account balance, transaction, or other information was obtained directly from an independent third party.

Verified-The item was tested for accuracy, and substantiating documentation was examined.

SECURITY COSTS:

Read and scanned various testimonies, interrogatories, PSC Orders and an internal audit related to incremental security costs.

Obtained a report for Expenses Analysis Code (EAC) 694- security for 2001 and 2002. Compared the increase for Nuclear and Fossil accounts to the increase in the total accounts. Obtained a report by EAC for the Nuclear and Power Generation divisions and reconciled to the account balances.

Docket No. 030001-EI Exhibit KLW-1 (Page 5 of 18) Audit of Base Year Costs

Compared the actuals and budget figures for 2002 for the Nuclear and Power Generation divisions.

Verified a random sample selected from the Financial Accounting System report; verified a sample by Expense Analysis Code selected using audit analyzer.

Compared the actuals recorded for base capital security costs to the budget amount in the Minimum Filing Requirements (MFR). Scanned the source documentation and verified any amounts credited.

HEDGING:

Read various testimonies and interrogatories and PSC Order.

Scanned the actuals and budget figures for Energy Marketing and Trading (EMT) for 2001, 2002 and 2003. Obtained explanations for differences in budget figures from 2001 to 2002 and 2002 to 2003. Scanned the actual and budget detail by vendor for "Contractors and Professional Services". Verified amounts for selected vendors. Obtained the detail of salaries and incentives including employee names and positions.

Verified a sample selected from the Financial Accounting System report. Reconciled items to invoices and contracts.

Interviewed selected employees based on their position descriptions.

Docket No. 030001-EI Exhibit KLW-1 (Page 6 of 18) Audit of Base Year Costs

II. AUDIT DISCLOSURES

AUDIT DISCLOSURE NO. 1

SUBJECT: BASE SECURITY COSTS

STATEMENT OF FACTS: Order PSC-02-1761-FOF-EI stated that the new incremental security costs are to be recovered through the capacity clause. This order explains these costs are extraordinary and should be treated as current year expenses, without making a distinction between capital and expense items.







Docket No. 030001-EI Exhibit KLW-1 (Page 7 of 18) Audit of Base Year Costs

Docket No. 030001-EI Exhibit KLW-1 (Page 8 of 18) Audit of Base Year Costs

AUDIT DISCLOSURE NO. 2

SUBJECT: CAPITALIZED SECURITY COSTS

STATEMENT OF FACTS:

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AUDIT OPINION:

AUDIT DISCLOSURE NO. 3

SUBJECT: 2002 BUDGET COMPARED TO ACTUAL FOR ENERGY MARKETING AND TRADING (EMT)

STATEMENT OF FACTS: In Order PSC 02-1484-FOF-EI the company received approval to recover through the fuel clause incremental operating and maintenance expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for its retail customers each year until December 31, 2006, or the time of the utility's next rate proceeding, whichever comes first." The Order explains that the "base period for determining incremental expenses...is the year 2001 ... except for utilities with rates approved based on Minimum Filing Requirements (MFR) in rate reviews conducted since 2001, in which case the projected rate year is the base period (using projected expenses)."

FPL's projected test year was 2002, so the base year for determining incremental hedging expenses is 2002.

The company has requested recovery of \$2,726,054 for incremental hedging costs.

Energy Marketing and Trading is a division of the utility. "EMT's mission is to procure fuel and power at costs below the current fuel cost recovery (FCR) filing. EMT was established to fully and effectively execute well-disciplined and independently controlled procurement, hedging and market strategies to achieve the goals of:

- 1) Cost minimization for FPL's customers
- 2) Volatility minimization in the FCR filing
- 3) Optimal asset utilization

The actual total expenses for the entire EMT division for the base year total \$_____. The budget total base included in the MFR was \$______. The total amount budgeted not spent was \$______. The company also had a credit of \$419,750 related to a 2001 expense that it transferred to fuel recovery. When this credit is added back, the net amount the company did not spend is \$______.

Docket No. 030001-EI Exhibit KLW-1 (Page 10 of 18) Audit of Base Year Costs

EXPENSE TYPE	DIFFERENCE (lower than budget)
Salaries and Wages	\$
Employee Related Expenses	
Contractor Costs	
Technology	
Equipment and Materials	
Office Expenditures	
Miscellaneous Expenses	

If this adjustment is not used, the following disclosures should be noted.

Docket No. 030001-EI Exhibit KLW-1 (Page 11 of 18) Audit of Base Year Costs

AUDIT DISCLOSURE NO. 4

SUBJECT: EMT PAYROLL COMPARISON

STATEMENT OF FACTS: Part of the reason for the difference between the budget and actual in the EMT division is because salaries and wages for 2002 were **Sector** less than budget. Employee related expenses were **Sector** less than budget. Most of the difference is related to **Sector** in employee incentives that were budgeted but not actually paid.

We requested detailed payroll information by employee for budget and actual.

The company provided organizational charts for 2001 and 2002. Three open positions in 2001 were not found in 2002 (Southeast Power Marketer, Quantitative Analyst and Energy Trader). However, in 2002 three new positions were found (two Gas Schedulers and a Financial Trader).

AUDIT OPINION: Base rates were set including the **\$** in incentives. The unpaid incentives more than cover the budgeted hedging salaries that start in 2003.

Docket No. 030001-EI Exhibit KLW-1 (Page 12 of 18) Audit of Base Year Costs

AUDIT DISCLOSURE NO. 5

SUBJECT: EMT HEDGING PERSONNEL

STATEMENT OF FACTS: Four EMT employees were interviewed. The positions interviewed were a physical trader, an associate financial trader, a senior financial trader and quantitative analyst. The last two positions are specifically related to the new hedging program for 2003.

The interviews revealed that the company had entered into long term hedging contracts prior to 2003. Based on the interviews, one associate financial trader and two physical traders (oil and gas) spent some of their time performing financial and physical hedging in 2002. One manager performed some of the duties that the new quantitative analyst performs now. The company did not include any of the costs for these employees in its base year hedging costs that are excluded from total costs shown in the Fuel filing schedule A2. The only base year costs excluded from the total are the \$250,000 for contractor and professional services.

The new senior financial trader is currently spending the majority of his time developing a model that determines the risk of different purchasing options.

AUDIT OPINION: The interviews revealed that hedging was done in 2002, but we were not able to determine from the interviews the exact amount of time that related to hedging in 2002, which was the base year.

Although the new employees are refining the hedging process and are spending more time than the employees did in 2002, the company should have proposed allocating the salary for the associate financial trader, the physical trader and the manager as part of base costs.

When the senior financial trader completes the development of the hedging programs, the hedging duties may be split among this position and the associate financial trader.

In addition, the duties of the quantitative analyst benefit hedging but also appear to benefit the overall fuel planning. His salary may need to be allocated.

Docket No. 030001-EI Exhibit KLW-1 (Page 13 of 18) Audit of Base Year Costs

AUDIT DISCLOSURE NO. 6

SUBJECT: EMT CONTRACTOR AND PROFESSIONAL SERVICES COMPARISON

STATEMENT OF FACTS: In the 2002 budget for EMT, the company included the following consulting amounts for contractor and professional services:

Contingency for consultants
Fuel planning & forecasting service
Contingency for consultants
Gentrader integration into data warehouse/conversion
User support, Internal system development & production support
Project related consulting/contracting & training
Total

The company removed \$250,000 from the incremental hedging costs on A2 of the fuel filing because it related to hedging.

AUDIT OPINION: The **\$ in the 2002 budget appears to be the rounded amount** for Dean & Company for 2001 and should have probably been identified as base costs instead of the \$250,000 the company had identified.

Docket No. 030001-EI Exhibit KLW-1 (Page 14 of 18) Audit of Base Year Costs

III. EXHIBITS

CAPACI	TY COST RECOVERY CLAUSE	╈						
ALCU	ATION OF FINAL TRUE-UP AMOUNT	T						
ORTH	E PERIOD JANUARY THROUGH DECEMBER 2002	T						
		╋		(2)	. 0)	(4)	(5)	(6)
LINE		+	JAN	PEB	MAR	APR	MAY	NOL
NO.			2002	2002	2002	2002	2902	2802
1.	UPS Capacity Charges	\pm	8 4,509,71LD	8 8,552,011.00	8 8,397,229.00	S 8,629,685.00	\$ 7,969,793.00	\$ 9,326,700
2	Short Term Capacity Parchases CCR	┢	961,508.00	961,500.00	961,500.60	2,161,734.00	3,714,286.00	15,755,560
3	Of Capacity Charges	\pm	27,906,044.9	25,121,883.56	21,956,929.80	25,904,994,89	27,345,987.50	26,128,811
4	EURPP Capacity Charges	\pm	7,714,674.11	7,639,381.45	7,971,748.97	8,016,979,03	4,161,139,92	7,915,61
42	SJRPP Supposion Accusal	╈	301,945.00	302,945,40	301,945.00	301,945.00	301,945.00	301,94
46.	Retarn on SJKPT Supranion Linkility	+	(192,579.53	(195,552.16	(190,524.79	(201,497.A3	(201,470.05	(207,44
5	SJRPP Defensed Internet Payment	-	(310,545,87	(210,545.87	(310,545,87	(310,545,87	(210,545.87	2 (310,54)
4	Cypress Settlement (Capacity)	+	8.90	0.00	0.00	1,530,559.14	0.00	
G.	Okushasia Sotilement (Capacity)	+	257,833.85	3,180,941.58	3,176,048.62	. 3,173,727,48	3,168,051.42	3,163,75
60.	Incremental Plant Security Costs-Ocder No. 190-02-1761	F	8.00	0.00	0.00	0.80	0.00	
2.	Trans. of Blaothicity by Others - PPL Sales	+	10,446.55	14,911.52	44,064,03	581,710.00	497,594.61	557,35
	Revenues from Capacity Sales	\pm	(636,912.0)	(637,158.26	(473,479.79	062,014.45	 	(488,29
9.	Total (Lines 1 through 8)	+	\$ 40,572,088.05	\$ 44,649,318.32	\$ 45,828,934.97	3 49,433,496.79	\$ 50,329,817,87	\$ 61,243,45
10.	Jurisdictional Segmention Factor (a)		99.035981	99.03598%	99.435 38 %	99,03 5987X	99.03.598%	99.005
11.	Jurisdictional Capacity Charges		40,131,447.02	44,218,889.96	45,387,134,87	48,956,948.00	49,844,627.56	60,653,05
	· · · · · · · · · · · · · · · · · · ·	+		<u> </u>				<u> </u>
12.	Capacity related encounts included in Base Rates (FPSC Further Cally) (b)	Ľ	(4,745,466.00	(4,745,466.00)	(4,745,456.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466
13.	Insistiotional Capacity Charges Authorized	t	\$ 35,385,981.02	8 39,473,423.96	\$ 40,641,668.87	\$ 44,211,482,00	\$ 45,099,161.56	\$ \$5,907,58
м.	Capacity Cost Recovery Revenue	Ħ	\$ 45,394,373.76	\$ 42,156,195,36	\$ 40,852,951.49	\$ 44,915,305.42	\$ 49,895,576.00	\$ \$2,737,67
	(Net of Revenue Tease)	Ħ						
	Prior Pasied Trae-up Provision	Ħ	1,846,071.09	1,846,071.00	1,846,071.00	1,846,671.00	1,846,071.90	1,846,071
	Copenity Cent Recovery Revenue Applicable to Connet Period (Net of Revenue Taxes)	H	\$ 47,240,444.76	\$ 44,002,966.36	\$ 42,699,622,49	\$ 46,761,376.42	\$ 51,741,647.00	\$ 54,078,748
17.	True-up Provision for Month - Owns(Under)	Н						
	Recovery (Line 16 - Line 13)	Ħ	11,854,463.24	4,529,542,40	2,057,353.62	2,549,894,42	6,642,485.A3	(1,828,837
18.	laka usi Provinian far Manth	Ħ	36,438.39	45,483.32	47,90.72	48,689.33	\$2,519.17	\$3,411
	Trus-up & Intensi Provision Beginning of	Ħ	72,152,857.00	32,197,679.63	34,924,634.35	35,185,840.69	35,938,373,44	40,787,307
	Month - Over/(Under) Recovery	Н						
20.	Deferred Tran-up - Over/(Under) Recovery	H	(2,528,058,19	(2,520,050.19)	(2,528,058.19)	(2,528,958.19)	(2,528,058.19)	(2,521,051
21.	Frior Pazied Tree-up Provision Collected (Reference) this Month	H	(1,946,071.00	(1,844,07(00)	(1,846,071.00)	(1,846,071.00)	(1,846,071.00)	(1,846,071
22	End of Period True-up - Over/(Under)	Ħ						{
	Recovery (Been of Lines 17 through 21)	Ħ	3 29,669,631,44	\$ 32,398,576.16	\$ 32,657,802.50	\$ 33,410,315.25	\$ 38,259,248.85	\$ 34,637,754
		*						
- 1		H			,			

Docket No. 030001-EI Exhibit KLW-1 (Page 15 of 18) Audit of Base Year Costs

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	AL GOOT DEGALERAL OF ALLER	<u>├</u> ┤		[<u> </u>				<u> </u>
APACE	TY COST RECOVERY CLAUSE ATION OF FINAL TRUE-UP ANOUNT	-							
	PERIOD JANUARY THROUGH DECEMBER 2002		+						
		()	(8)	(7)	(14)	(11)	(12)	(6)	L
LINE		JUL_	AUG	SEP	OCT	NOV	DEC		LINE
NO.		2002	2002	2002	2002	2002	2002	TOTAL	NO.
									
1.	UPS Capacity Charges	\$ 7,349,526.0	0 5 8,174,682.00	\$ 8,549,968.00	\$ E,541,886.00	\$ 1,593,291.00	5 8,821,679.00	\$ 97,416,161.00	<u>ŀ</u>
							1 401 (10 40	75,006,182,94	2
2	Short Terra Capacity Parchases OCR	9,039,990.0	0 21,524,322.00	9,402,163,00	3,269,085.00	1,367,082.94	3,497,470.00	10,009,146.75	
				26,641,829.34	26,915,700.41	26,778,493.57	26,982,814.96	317,881,811.05	3
- 7	QP Capacity Charges	26,015,757,4	1 26,176,563.57	26,641,329.34	10,915,700,41	2,110,110.31		111,000,000,000	<u> </u> "
			6,857,706.64	7,162,367,81	5,513,043.14	3,591,274.25	\$,319,668.05	14,380,946.66	4
4	SJRPP Capacity Charges	7,417,353.0	e e,ssi,iyada	1,100,201,01					
	Ripps C	301,945.0	301,945.00	301,945.00	301,945.00	301,945.00	301,945.00	3,623,340.00	4
-	SIRPP Supremion Account								
44.	Return on SURPP Supervison Liability	(210,415.3	3) (213,387.95	(216,360.58	(219,313.23)	(272,305.84	(23,271.4)	(2,507,148.06)	-
	Renard of Carry 1 Competence Conversely			<u>}</u>					
5.	SIRP' Defected Interest Payment	(310,545.1	7) (310,545,87	(310,545.87	(310,545.87	(310,545.87	(310,545 17	(3,726,550,44)	5.
			1						
6	Cypruss Settlement (Capacity)	0.0	0.00	000	1,530,589.14	0.06	0.00	3,061,178.28	6
			1				h		<u> </u>
6	Okcelante. Settlement (Capacity)	3,156,845,7	6 3,150,034.48	3,147,721,33	3,139,787.04	3,107,130.17	3,042,916.50	34,907,492,93	6 .
					l				h
60.	Incommental Plant Security Costs-Order No. PSC-42-1761	0.0	0.00	0.00	0.00	8.06	8,754,766.31	8,754,766.31	<u>6</u> .
							607 (20 00)	4679 990.91	1
7.	Trans. of Electricity by Others - PPL Sales	592,912.0	0 412,761.00	342,451,00	508,496.00	493,476.78	\$01,630.00	4,622,880.81	<u> </u>
						(134,185.32	(494,061.93)	(5.228,375.70)	1
١.	Revenues from Capacity Soles	(50,917.1	3) (700,152,10	(294,560.94	(268,611.54)	1	(A (A (A (A (A (A (A (A (A (A	(J.224, 313.74)	
		\$ 52,749,420.2	2 5 66,203,728.77	\$ 54,702,978.99	\$ 48,972,041.09	\$ 47,366,356.61	8 56 241 051 54	\$ 613, 197, 685.78	9.
9.	Total (Liner (hrongh \$)	3 36 43 4 44	213 00,203,128.17	13 <u>A</u> NG 1639	4,3/4,041.10/	4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		
10.	Jurisdictional Separation Factor (s)	99.03594	99.035989	99.03595%	99.03.596×	99.035967	99.03598%	N/A	10.
	Carbon and Salar and Land (a)			1					
11.	Jurisdictional Capacity Charges	52,240,905.2	65,565,511.58	54,175,630,44	44,450,477.83	46,909,735.53	\$5,658,878.54	612,233,184.65	11.
12.	Capacity related amounts included in Base						·		12.
	Rates (FPSC Partian Only) (b)	(4,745,466.0	0 (4,745,466.00	(4,745,466.90)	(4,745,466.00)	f4,745,466.00	(4,745,466.90)	(56,945,592.00)	L
								[!	<u> </u>
IJ.	Jurisdictional Capacity Charges Anthonizad	\$ 47,495,439.2	6 5 60,820,045.58	\$ 49,630,164.44	\$ 41,704,956.83	\$ 42,164,269.53	\$ 50,953,412.54	\$ 555,287,592.65	13.
					1				<u> </u>
14.	Capacity Cost Recovery Revenues	\$ \$1,341,217.1	9 5 56,086,784.38	\$ 56,481,506.65	\$ \$5,305,322.35	\$ 49,972,588.27	44,271,609.19	3 SBR,913,877.91	И.
	(Nel of Revenue Taxes)								
		· · · · · · · · · · · · · · · · · · ·							15.
15.	Prior Pettod Tree-up Provision	1,846,071.0	0 1,846,071.00	1,846,071.00	1,146,071.00	1,146,071.00	1,846,071.00	22,152,857.00	<u> </u>
			+						
	Capacity Cost Recovery Revenues Applicable			1 10 10 10 15	\$ \$7,151,393.35	\$ 51,818,659.27	1 46 117 640 19	3 611,066,734.91	16.
	to Cantent Period (Net of Revenue Turus)	\$ 53,194,358.1	9 2 57,932,855.38	\$ 58,327,577.65	1	21,010,01.22			
	Toro un Berninine for March - Charlette & a		+	{					
	True-up Provision for Month - Overl(Under)	5,698,918.9	3 (2,017,190.20	8,897,413.21	13,446,436.52	9,654,389.74	(4,835,732.35)	55,779,142.26	17.
ŧ	Recovery (Line 16 - Line 13)	3,096,918.9			13,440,4.38.32	2,024,367,74	(66.261, 66.85	10,00,044.00	·
18.	Interest Provision for Month	53,018.0	5 51,853.69	54,056.66	66,419.25	69,495.35	61,697,41	641,854.98	18.
	AUGUST COMMEND IN MUSIC		1	~,5400					
19.	True-up & Interest Provision Beginning of	37,165,816.9	7 41,071,612.97	36,390,275.46	43,495,674,33	55,162,489.10	63,040,303.19	22,152,157.00	19.
	Month - Over/(Under) Recency		1						
20.	Deferred True-up - Over/(Linder) Recovery	(2,528,058.1	(2.528,058.19	(2,528,058.19)	(2,528,058.19)	(2,528,058,19)	(2,528,058.19)	(2,528,058.19)	20.
									L
									ļ
21. (1	Prior Penod True-up Provision		(1,846,071.00)	(1,846,071.00)	(1,845,071.00)	(1,146,071.00)	(1,846,071.00)	(22,152,157.00)	21.
21.	Prior Penod True-up Provision - Collected'(Rufunded) this Month	(1,846,071.0							
	Collected/(Rufunded) this Month	(1,846,071.0							
2	- Collected/(Refunded) this Month End of Period True-up - Over/(Under)					5 (a (1) a/f m	1 (1 mm) 1 10 Af	C C1 807 130 AV	77
2	Collected/(Rufunded) this Month	(1,846,071.0 3 38,543,634.7		\$ 40,967,616.14	\$ 52,634,430.91	5 64,512,245.00	\$ \$3,892,139.45	\$ 53.492,139.05	22.
22	- Collected/(Refunded) this Month End of Period True-up - Over/(Under)			\$ 40,967,616.14	\$ 52,634,430.91	\$ 69,512,245.00	\$ 53,892,139.05	\$ 53.492,139.05	22.
22	- Collected/(Refunded) this Month End of Period True-up - Over/(Under)			\$ 40,967,616.14	\$ 52,634,438.91	5 69,512,245.00	\$ \$3,892,139.85	\$ \$3.492,139 05	22.
22	- Collected (Rafunded) this Month End of Period True-up - Over (Under) Racovery (Sam of Lines 17 through 21)	3 38,543,634.7		\$ 40,967,616.14	1 52,634,630.91	5 69,512,245.00	\$ \$3,892,139.65	\$ 53.892,139.05	2.
22 Notes:	- Collected/(Refunded) this Month End of Period True-up - Over/(Under)	3 38,543,634.7		\$ 40,967,616.14	8 52,634,439.91	5 64,512,245.00	\$ 53,892,139.45	\$ 53,892,139 05	22.

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ALC	cvi	LAT	TION OF ACTUAL TRUE-UP AMOUNT						
			DWER & LIGHT COMPANY			· · · · · · · · · · · · · · · · · · ·			
NR 1	THE	11	RIOD JANUARY THROUGH DECEMBER 2002		<u></u>	•			
	L	_				(3)	(4)	(5)	(4)
1_				<u> </u>	(2)				
ц		_		IAN	FEB	MAL	AFR	MAY	JUN
N	Q.	_		100					
1	1		Fuel Costs & Not Power Transcions	119.974.068.25	5 89,346,972.49	5 131,114,813.44	5 167.505.301.30	5 195,536.128.14 5	IEL.754.529.87
⊢	4		Parci Cost of System Net Generation 2	600	0.00	8.09	0.00	8,80	8.99
┢	┿		Cost of Repuising Lasting Nuclear Feel Rads	2,961,221.03	1,864,711.17	1,979,318.84	1,891,727.43	1,961,689,43	1,964,998.24
	╇		Naclear Fuel Dispatal Cares	301.611.26	299,885.64	296,153.03	296,620.41	254,667.38	292,955.19
+	+		Cost Cass Depreciation & Return	197.127.28	195.671.65	196,216.13	192,760.64	191,305.04	189,149,50
┝	+	-	Gas Pipelines Depreciation & Jeturn	666	0.00	0.00	0.00	0.00	0.00
┢	+		DOE DAD Paul Payment Fuel Cast of France Sold Transmission Reactive Paul (Per AS)	(3,849,406.00)	(J.400,651.00)	(4,434,786.90)	(4,091,852.80)	(2,657,687.00)	(1,900,141.00
╈	╇	_	Gains from Off-System Sales	(1,166,833.04)	(1,036,336.00)	(1,233,478,60)	(\$40,787.00)	(454,950.80)	(1,056,528.00
t	t		First Cast of Parchased Power (Fer A7)	14,129,121.00	13,048,269.00	13,254,773.00	28,383,756.60	20,633,685.00	15,129,343.00
t	4	-	Energy Payments to Qualifying Pacifities (Per All)	8,968,182.00	10,522,866.00	12,292,658.00	5,718,002.00	1,363,614.00	10,882,676.0
t	+	-	Cypicas Settlement Payment	6.00	6.00	0.00	LIDE, JSL 00	9.08	0.0
┢	╉		Cheviews Settlement Amortization including interest	61,531,11	L6H31675	\$44,777.73	243,649.08	80,140.25	840,758.01
┢	÷	-	Earry Cost of Bossomy Patcheses (Par A9)	2,902,470.00	1,602,472.00	5,231,159.00	12,291,297.00	10,492,965.80	5,117,415.0
┢	┇		Total Paci Casta & Not Power Tanancians	\$ 140,306,809.45	5 113,940,179.70	\$ 167,271,085.19	\$ 289,01,373.12	\$ 235,528,687.66 \$	215,275,465.B
┢	4	-	Adjustments in Paci Cost						
┢	7		Sales to Pin Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,668,359.47)	(1,000,030,51)	(1,594,602.42)	(2,325,531,45)	(2,175,733.69)	(2.953,5 69 A
┢	╈		Rescrive and Voltage Control / Energy Indulance Fool Revenues	(36,896.74)	(112,856.74)	(62,140.56)	(17,451.46)	\$6,550.74	(20,377.0
+	+		Taveniery Adjustments	11,501.78	(12,960.[7]	(\$6,961.30)	(6,/81.92)	\$5,736.91	(1,499.7.
t	+		Non Recoverable OB/Task Bottoms	(41.494.70)	231,336,83	(209,559.78)	6.00	60.0	04,645
+	-†		Incremental Plant Security Contempt Order No. PSC-01-2516	124.507.26	231,659.71	190,407.92	44(349.65	461,498,82	1,025,259.4
+	+	_	Incremental Hadging Implementation Costs	1.00	8.00	0.00	0.00	0.00	0.0
+	7		Adjusted Tatal Poel Cross & Hat Power Transactions	\$ 131,689,079.76	5 112,474,358.02	5 165,539,139,85	\$ 207,687,631.94	E 233,261,941,54 S	209,291,044.5
$^{+}$	+	-							
t	╉		EW's Salat						
-	1	-	Jeristicslead kWh Sales (KTP (CRL) (a)	7,536,411,301	6,792,282,174	6,468,512,323	7,266,304,174	L.075,468,188	1.526,041,75
	붊		Sale for Renals (excluding FKSC & CKW)	395,255	601,523	454,158	422.974	587,588	63,28
_	3	-	Sub-Tatal Rales (uncluding PRIC & CKW)	7,537,606,556	6,792,885,697	6,468,966,481	7,296,727,152	1,575,976,168	8,526,540,05
╉	쒸	_							
╋	4	-	Jurisdictional % of Tatal Sales (81/83)	99.99210%	99.99112%	73.37298%	99.994175	99.99371%	99,99468
╋	-								
	-†		See Foolnotes on page 2.						
1	-1		True-up Calculation					5 202.058.996.71	220,754,206.2
Ŧ	7		Juris Paul Revenues (Inc.) RIT (CBL) Mat of Revenue Taxat	\$ 213,314,794.63	\$ 191,000,079.34	5 111,534,907.50	\$ 194,695,686,61	\$ 202,004,776.71	200,750,200,2
-	ż		Puci Adjustment Revenues Nat Applicable in Pariod						
			American 1/24 of \$511,005,376 per Order PSC-00-2315-FOF	(21,503,557,33)	(21,513,557.33)	(ខណ្ឌរប្រភព)	(11,583,557,33)		(21,513,557.3
$^{+}$			Prior Period True-up (Callected)/Referenced This Period	1,149,565.58	1,149,505.58	L,147,505.51	1,149,995.58	1,149,505.58	1,149,505.5
Ť			2001 Final Tree-up Referenced per Rate Case Onder PSC-02-4581-AS-BI	8,00	8.09	0.00	6,104,872,37	12,112,908.30	12,112,908.3
$^{+}$	-1		(GPIP, Net of Research Taxes (b)	(738,596.58)	(731,5%53)	(738,59656)			(734,596.5
$^{+}$	1	-	OR factors Revenuer, Not of revenue (seas	107.56	20.15	<u> </u>	(15,73)	102.64	211,690,365.7
t	3	-	Incindicational Faul Revenues Applicable to Period	3 192,142,253.87	\$ 160,907,451.17	5 169,761,353.90			
$^{+}$	1		Adjusted Total Poel Costs & Mat Power Temperchines (Line A-7)	\$ 134,689,979,78	S 112,474,354,82	5 165,539,139.05			
+	1		Nacion Paci Expense - 100% Retail (Acct. SIL111)	0.00	6.00	6.60	010	2.00	0.0
t	1	_	KTP Incremental Fact -190% Retail	(4,163,97)	(24,963.90)	(13,815.13)	(34,597,19)		45,993.6
t	-1		D&D Fand Payments -100% Retail	0.09	90.0	0.00	6.10	4.00	8.9
╈	1		Anj Total Fuel Costs & Net Power Tanasactions - Excluding 199% Retail Incos					233,263,539,72	209,245,140.9
		_	(Cla-Cla-Cle-Cld)	132,693,243.75	112,479,322.72	163,552,954.18	207,722,233.14		77.57461
Т	5		Jurisdictional Sales % of Total kWk Sales (Lint B-6)	99.99210 %	99.99i12 %	99.99296 %	7.77.0 7		
Т	6		Jaristictional Tatal Paul Casts & Not Power Transactions (Line Cle z CS z	5 138,750,238.03	3 112.522.563.10	\$ 165,613,598,87	5 307,783,449,51	5 203.364.551.02	209,388,714.6
1).99252(c)) +(Lines Cáb,c,d)	5 154,750,254.05	3 114,544,663,10				
L	7		and the sector back from the day Remarks of the Carl ins CE	\$ \$3,397,015.84	\$ 52384.588.87	5 (4.852,242.98)	5 (21.156.334.87)	s (33,361,291,50)	<u> </u>
+-			True-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C6	211,410,05	289,485.64	321,977.90	298,541,47	272.04.14	195,246.7
╋	-	-	Learnest Provision for the Month (Line D10) Trac-up & Inspect Provision Beg, of Period - Over(Under) Receivery	13,794,067.00	the second se		117,099,404.77	11,961,911.42	35,593,534.2
t	-1		Defend Trates Regioning of Pariod - Own/(Under) Recovery	103,006,558.76	143,006,558,76		101,006,558.76		103,006,551,7
ł			Prior Paried True og Collected/(Relanded) This Peried	(1,149,505.51)				(1,145,505.54)	(1,149,505.5
ł	-		2001 Finel Tues-up Reference per Rate Case Onter PSC-02-0501-AS-E1	0.00	2.40		(6,101,092,37	(12,112,000.30)	(12,112,001.)
+	п		End of Pushed Hat Tree-up Amount Over(Under) Reservery (Lines C7 through				5 184,994,572.18	5 138,600,093.04	127.834.677.5
1			C10)	\$ 169,254,546.06	\$ 225,779,114.19	5 230,105,961.53	D 100,770,572.18	1	
T	-			NOTES	I	L	1		and hands only a new days in
T			I	(a) Real Time Pricis	g (OLTE) sales ure show	a at the Chatamer Ban	LOUI (LIL) KWH. T	he incremental/decrement	
Т	_			The incrementally	Incremental XTP field r	evenues (not of cover		jurieficianel feel revent	1
Т				(b) Generative Perfs	reason formeline Paul	HT IS ((19,194,713/12) =		No. PSC-01-2516-POE-	
				Detailed and Participation of C	eluciado II-2, Mini Neve	anter 1, 2002.	1		
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bGi d q d q d q d q d k d q	mortize 1/24 of S31L405_17% per Oxfor 192C-00-2385-FOF ior Period Tras-up (Collector/Perlandar This Period 201 Finel Tras-up (Collector/Perlandar This Period 201 Finel Tras-up (Collector/Perlandar Collec PSC-02-0504-AS-E3 Period Tool Field Colle & Perlandar Collec PSC-02-0504-AS-E3 Period Tool Field Colle & Perlandar Theoremers Agadicable to Parlind djonted Tool Field Colle & Perlandar Perlandar djonted Tool Field Colle & Perlandar (Line A-7). Selfer Perl Expense - 100% Result (Acct. 518.111)) 17 Paremental Field - 100% Result 4D Field Traymouth - 100% Result 100% Result - 200% Result 4D Field Traymouth - 100% Result 100% Result - 200% Result 100% Result - 200% Result 100% Result - 200% Result 100% Results 100% Result 100% Result	162,205,84 24,828,111,76 103,006,551,76 (1,107,505,35 (1,2,122,806,56 5 96,196,641,22 MOTES (c) Ruat Time Tricks The incremental (D) Governmental (D) Governmental	1.169,585.58 12,112,685.30 (733,545.59) 1.12 2.255,376,645,47 3.265,776,5472.69 2.455,676,572.69 9.455,676,372.69 9.455,676,372.69 9.455,676,372.69 9.115,414.74 (6,059,917.54) 100,006,558,78 9. (1,149,545,39) 115,414.74 (6,059,917.54) 100,006,558,78 9. (1,149,545,39) 15. 64,596,340,64 (8,079,915.64,39) 15. 64,596,340,64 (8,079,916,64,39) 15. 64,596,340,64 (8,079,916,64,39) 15. 64,596,340,64 (8,079,916,64,39) 15. 64,596,340,64 (8,079,916,64,39) 15. 64,596,340,64 (8,079,916,64,39) 15. 64,596,340,64 (8,079,916,916,916,916,916) 15. 64,596,340,64 (8,079,916,916,916,916,916,916,916,916,916,91	S 256,843,625.22 S (26,741,363,25 (36,741,363,25 (36,741,363,25 (10,006,551,71 (1,145,255,35 (12,112,366,36 (12,112,366,36 (12,112,366,37 (12,112,367 (12,11	1,145,563,38 1,2,10,2,003,39 (733,595,39) 5,1354,35 5,235,784,563,27 5,235,784,563,27 5,235,784,563,27 6,200 2,266,174,654,63 6,993,56481,9, 6,993,56481,9, 7,2365,574,667,53 1,12,465,553,96 1,12,455,553,96 1,12,455,553,96 1,12,45,5553,96 1,12,45,5553,96 1,12,45,5553,96 1,12,45,105,459,155 1,12,456,453,96 1,12,45,105,459,155 1,12,456,453,96 1,12,45,105,459,155 1,12,456,453,96 1,12,41,100,455 1,12,41,100,45 1,12,41,41,41 1,12,41,41 1,12,41,41 1,12,41,41 1,12,41,41 1,12,41,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41 1,12,41	5 193,645,353,73 0,00 27,7547,41 4,004,645,415 107,612,744,845 93,337792 9 5 192,612,617,87 5 2,134,164,182 (63,333,44 (133,113,584,44) 143,646,552,71 (11,149,355,51 (12,112,108,355 5 (34,2194,313,62) 5 (34,2194,313,62) 6 (34,2194,313,62) 6 (34,2194,313,62) 6 (34,2194,313,62) 5 (34,2194,	12.112.003.00 (138,296.58) (138,296.580.05) (138,296.580.05) (138,1978,596.590.05) (148,1978,9774 % (2.412.77) 0.00 (106,607,549.81 (98,50754 % (98,50754 % (132,196,518,58) (12,198,418,35) (11,149,565 \$1] (11,149,565 \$1] (11,149,	5 2,461,942,265,3 0,0 0,02,28,3 6,004,655,6 2,455,007,798,6 2,455,007,798,6 2,455,007,798,6 2,455,007,798,6 2,455,007,798,6 5 (81,261,708,6 1,746,726,1 103,779,467,6 103,779,479,5 103,779,479,479,5 103,779,479,479,5 103,779,479,479,479,479,479,479,479,479,479
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bGi d q d q d q d q d k d q	anatize 17:4 of \$311,003,376 per Outer PSC-00-2335-FOP for Parind Tran-up (Collectual/Related This Parind 201 Food Tran-up (Collectual/Related This Parind Deviations and Press Relation to the PSC-02-0506-45-52 FPF, Na of Revenue Transs (A) 41 Backan Karness, Na of revealue Laten Perinticiana 14 of 1996 Relation to the Psc-02-0506-45-52 Press Part Const Press Revenue Agestation to Parind district Tool Psc Outer & No. Press Transactions (Line A-7) action Part Const & No. Press Transactions (Line Coll Part Const House No-Oble Cole Cold) minimizations (Societ Societ (Line B-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Reath (Line D10) rest-p Novisian for the Heath (Line D10) rest-p Novisian for the Meath (Line D10) rest-p Regioning of Parind - Over(Under) Resovery Marred Trac-up Regioning of Parind - Over(Under) Resovery Line Grain Min Trac-up Related per Ran Com Over(Finder) Revery (Line C7 Area) Monter Comp Landowski per Rever Comp (Line) Revery (Line C7 Area)	L, 149,585,58 12,112,200,39 (132,945,59) 23,277,149,558 23,277,149,558 23,277,149,558 24,480,862,50 93,64312 % 22,5,478,286,40 5 (14,518,297,44 162,385,391,76 (14,518,297,44 162,385,391,76 (14,518,297,44 162,385,391,76 (14,518,297,44 162,385,391,76 (14,512,511,295,56 (12,112,200,59 5 96,135,561,27 NOTES	1.169,561.58 1.2,112,685.30 (733,545.59) 1.22 2.25,276,59(2,45 2.25,276,59(2,45 0.00 2.45,646,17(2,02 93,61725 % 3.244,873,246,47 1.15,414.24 (6,009,817.54) 103,006,551.35 0.(1,149,545.39) 15.64,576,340,54 5.64,566,340,54 5.64,566,340,54 5.64,566,340,54 5.64,566,340,54 (8,077) and any demon	1,149,585.58 12,112,140,585.58 (734,596.58 (734,596.58 (734,596.58 (734,596.58 (734,596.58 (734,596.58 (734,160,577 (744,160,557 (75,744,160,552,57 (75,744,160,555,57 (11,145,265,51,74 (11,145,265,51,74 (11,145,265,51,74 (11,145,265,51,74 (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,145,265,51,74) (11,142,265	1,149,540,541 12,112,403,345 (733,345,359) 3 733,345,357 5 735,345,357 5 735,457,357 5 735,471,457,357 6 79,56401 % 5 735,5777,467,337 1 (71,395,399 1 (71,577,425,37) 1 (11,395,399 1 (71,577,425,37) 1 (11,315,359,39) 1 (12,512,305,39) 2 (12,512,305,39) 3 5 (53,102,429,855) 3 5 (53,102,429,8	(1,149,505,52 (1,2,172,400,35) (173,596,53 (1,245,596,53) (1,245,576,57) (1,245,575,57) (1,245,245,245,245,245,245,245,245,245,245	12,112,803,90 (732,995,510,51) (732,995,510,51) 1.02 1.0	(1,802,133,5 91,544,1 5 2,277,738,315,6 5 2,461,942,255,3 6,000,228,3 6,000,455,4 7,97,515,5 % 5 2,459,001,955,6 97,7515,5 % 5 (81,264,706,915,6 1,746,774,1 13,774,457,6 13,774,457,6 13,774,457,6 143,774,5 143,774,5 143,774,774,774,774,774,774,774,774,774,7
bGi 3 4 a b b c a d a b b c a d a d a d b d a d b d b d b d b d b d b d b d b d b d b d b d b d b d b d b d b	anatize 17:4 of \$311,003,376 per Outer PSC-00-2335-FOP for Parind Tran-up (Collectual/Related This Parind 201 Food Tran-up (Collectual/Related This Parind Deviations and Press Relation to the PSC-02-0506-45-52 FPF, Na of Revenue Transs (A) 41 Backan Karness, Na of revealue Laten Perinticiana 14 of 1996 Relation to the Psc-02-0506-45-52 Press Part Const Press Revenue Agestation to Parind district Tool Psc Outer & No. Press Transactions (Line A-7) action Part Const & No. Press Transactions (Line Coll Part Const House No-Oble Cole Cold) minimizations (Societ Societ (Line B-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Reath (Line D10) rest-p Novisian for the Heath (Line D10) rest-p Novisian for the Meath (Line D10) rest-p Regioning of Parind - Over(Under) Resovery Marred Trac-up Regioning of Parind - Over(Under) Resovery Line Grain Min Trac-up Related per Ran Com Over(Finder) Revery (Line C7 Area) Monter Comp Landowski per Rever Comp (Line) Revery (Line C7 Area)	L, 149,585,58 12,112,200,396 (134,546,54) (1,32) 5 287,149,353,54 5 226,07,781,59 0,00 226,080,962,59 93,61312 % 5 225,678,846,00 5 (117,518,027,46 162,385,94 24,122,111 % 162,385,94 162,385,95 1	1.149,541.58 12,112,445.50 (738,545.58) 24,225,376,542,44 24,225,376,542,44 24,257,842,44 24,572,472 24,574,572,27 92,64725 % 3 244,873,844,47 15,444,34 (42,003,441,45) 115,444,34 (42,003,441,45) 115,444,34 (41,49,541,38) (12,113,346,451,38) (13,113,346,451,38) (13,114,351,38) (13,11	1,149,585.58 12,112,148,596.58 (7)34,596.58 (2)35 5 220,0472,321.47 5 237,789,287,37 0,80 (31,105,78 0,90 257,764,311.35 59,6497,4 5 256,843,625.12 5 (26,741,363.25 5 (26,741,363.25 (12,112,588.34 (12,112,588.34 5 25,022,733.22 1 10,006,551.74 (12,112,588.34 5 25,022,733.22 1 10,006,551.74 1 (12,112,588.34 1 (12,	1,141,545,54 12,112,403,54 9 12,112,403,54 9 12,357,85,58 9 12,357,85,56 15 12,357,854,56 15 12,357,854,66 12,216,55 12,216,55 12,216,55 12,216,55 12,216,55 12,216,55 12,216,55 12,216,25 12,216 12,216,25 12,216 12,216,25 12,216,25 12,216,25 12,216,25 12,216,25 12,216,25 12,216,25 12,216 12,216,25 12,216,25 12,216 12	(1,147,505,52 (2,17,2,502,355,53 (1,245,555,53 (1,245,555,53,77) (1,245,555,77,94,722,240 (1,245,77,94,722,744,755 97,377,742,744,755 97,37772,744,755 97,37772,744,755 97,37772,744,755 (1,147,575,534,747) (1,147,575,54,747) (1,147,575,57) (1,14	12,112,803,30 (732,996,592,05 1.02	(1,802,133,5 91,544,1 5 2,277,738,315,6 5 2,461,942,255,3 6,000,228,3 6,000,455,4 7,97,515,5 % 5 2,459,001,955,6 97,7515,5 % 5 (81,264,706,915,6 1,746,774,1 13,774,457,6 13,774,457,6 13,774,457,6 143,774,5 143,774,5 143,774,774,774,774,774,774,774,774,774,7
bGi 3 4 a b b c a d a b b c a d a d a d b d a d b d b d b d b d b d b d b d b d b d b d b d b d b d b d b d b	anatize 17:4 of \$311,003,376 per Outer PSC-00-2335-FOP for Parind Tran-up (Collectual/Related This Parind 201 Food Tran-up (Collectual/Related This Parind Deviations and Press Relation to the PSC-02-0506-45-52 FPF, Na of Revenue Transs (A) 41 Backan Karness, Na of revealue Laten Perinticiana 14 of 1996 Relation to the Psc-02-0506-45-52 Press Part Const Press Revenue Agestation to Parind district Tool Psc Outer & No. Press Transactions (Line A-7) action Part Const & No. Press Transactions (Line Coll Part Const House No-Oble Cole Cold) minimizations (Societ Societ (Line B-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Reath (Line D10) rest-p Novisian for the Heath (Line D10) rest-p Novisian for the Meath (Line D10) rest-p Regioning of Parind - Over(Under) Resovery Marred Trac-up Regioning of Parind - Over(Under) Resovery Line Grain Min Trac-up Related per Ran Com Over(Finder) Revery (Line C7 Area) Monter Comp Landowski per Rever Comp (Line) Revery (Line C7 Area)	L, 149,585,58 12,112,2003,96 (134,545,55) (134,545,55) 5 287,149,852,85 (43,072,781,59 0,00 (43,072,897,96 92,61312 % 5 225,678,886,00 5 (14,538,027,46 162,305,84 24,422,111,26 163,305,551,76 (14,112,203,58 (12,112,200,55) 5 (12,112,200,56) 5	1.149,541.58 12,112,446.50 (738,545.58) 2.25,776,942,49 2.25,776,942,4	1,149,585.52 12,112,140,395.58 (734,596.58 (734,596.58 (734,596.58 (734,596.58 (734,596.58 (734,596.57 0,000 257,740,311325 99,60676 257,740,311325 99,60676 257,740,311325 (34,006,551.74 (14,045,655.87 (14,145,565.87) (14,145,565.87 (14,145,565.87) (14,145,565	1,149,583,58 12,112,103,394,593 9 12,112,103,394,593 9 12,154,355 5 223,578,450,725 5 246,879,470,165 6 99,56481 9,1246,553 6 285,277,467,53 102,1056,553,96 9,124,555,595 102,104,555,59 102,124,505,59 10	(.).49,505,52 (.).2,17,2,00,305 (.).2,17,2,00,305 (.).2,00,305 (.).2,00,405,505,75 (.).400 (.).400,405,505,75 (.).7,744,845 (.).7,74	12,112,800,30 (738,996,580,93 1.88 1.89 1.89 1.80	(1,802,133,5 91,544,1 5 2,277,738,315,6 5 2,461,942,255,3 6,000,228,3 6,000,455,4 7,97,515,5 % 5 2,459,001,955,6 97,7515,5 % 5 (81,264,706,915,6 1,746,774,1 13,774,457,6 13,774,457,6 13,774,457,6 143,774,5 143,774,5 143,774,774,774,774,774,774,774,774,774,7
bGi 3 4 a b b c a d a b b c a d a d a d b d a d b d b d b d b d b d b d b d b d b d b d b d b d b d b d b d b	anatize 17:4 of \$311,003,376 per Outer PSC-00-2335-FOP for Parind Tran-up (Collectual/Related This Parind 201 Food Tran-up (Collectual/Related This Parind Deviations and Press Relation to the PSC-02-0506-45-52 FPF, Na of Revenue Transs (A) 41 Backan Karness, Na of revealue Laten Perinticiana 14 of 1996 Relation to the Psc-02-0506-45-52 Press Part Const Press Revenue Agestation to Parind district Tool Psc Outer & No. Press Transactions (Line A-7) action Part Const & No. Press Transactions (Line Coll Part Const House No-Oble Cole Cold) minimizations (Societ Societ (Line B-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Societ (Line D-6) minimizations (Societ Reath (Line D10) rest-p Novisian for the Heath (Line D10) rest-p Novisian for the Meath (Line D10) rest-p Regioning of Parind - Over(Under) Resovery Marred Trac-up Regioning of Parind - Over(Under) Resovery Line Grain Min Trac-up Related per Ran Com Over(Finder) Revery (Line C7 Area) Monter Comp Landowski per Rever Comp (Line) Revery (Line C7 Area)	L, 149,585,58 12,112,003,96 (134,545,59) (134,545,59) 5 287,149,853,89 (43,072,798,59 0,000 (43,072,093,90 92,61312 % 5 225,678,886,00 5 (11,538,027,46 162,905,54 162,905,551,76 (11,67,503,58 (12,112,800,551,76) (12,112,800,551,76) (12,11	1.149,541,58 12,112,486,50 (738,595,50) 2.112 2.225,870,445,89 2.255,870,445,49 2.255,770,542,47 0.00 2.455,445,372,02 9.245,745,7725 9.244,1973,544,477 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74 0,6209,917,549 1.15,414,74	1,149,585.52 12,112,1482,596.58 (734,596.58 (2,13) 5 220,007,521,57 5 237,789,287,57 0,000 (51,105.78 97,60676 97,60676 5 256,813,625.22 5 (26,741,361.25 6 5,009,72 (12,010,65,581.74 (12,112,288.35 (12,112,188.35 (12,112,188.35 (12,112,188.35 (12,112,1	1,141,545,54 12,112,403,54 9,123,543,55 5,223,558,563,75 5,223,558,563,75 5,223,558,563,75 6,00 2,226,273,656 7,226,877,655 5,215,777,667,53 5,215,757,557,557,557,557,557,557,557,557,5	(1,147,505,52 (2,17,2,402,40 (738,596,58 (1,46 5,199,779,472,40 5,199,467,553,77 0,400 27,56(,41 4,000,461,57 117,572,748,85 99,357792 9 5,192,672,617,87 5,2134,1161,12 (65,338,40 (65,338,40 (1,147,575,58,27) (1,147,575,58,27) (1,147,575,58,27) (1,147,575,58,27)	12,112,803,90 (732,996,592,95 (732,996,592,95 1.02	(1,802,133,7 91,546,1 5 2,377,738,315,6 5 2,463,942,853 (90,218,3 6,006,454,6 2,456,017,908,6 92,751,55 % 5 2,458,004,015,6 1,746,716,1 1,537,746,558,7 (13,794,657,6 1,112,006,558,7 (113,794,657,6 1,112,006,558,7
VGI COI J 4 b b c d <td>nanize 1724 of S112,005,376 per Outer PSC-00-2135-FOP for Ported Trac-up (Collectual/Related This Period 201 Feat Trac-up (Collectual/Related This Period 201 Feat Tears (Collectual/Related This Period 201 Feat Tears Provide Trans. (A) 201 Feat Tears (A) 201 Fe</td> <td>L, 149,585,58 12,112,2003,96 (134,546,54) (134,546,54) (1,32) 5 287,149,353,54 5 225,6(77,784,39 0,00 225,6(78,960,39 93,6(13),2 % 5 225,678,384,00 5 (14,531,027,465 162,385,64 24,122,111,1% 162,385,64 162,385,54 162,385,64 162,385,855,85 162,385,85 1</td> <td>1.149,541.58 12,112,445.50 (738,545.58) 2.12 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,787,59 2.264,1973,244,477 3.264,1973,244,477 3.264,1973,244,477 3.264,1973,244,477 3.264,1973,244,475 3.264,1973,244,1973,244,1973 3.264,1973,244,1973,245,387 3.264,1974,19745,1975 3.264,19755,19755,197555,17755555555555555555</td> <td>1,149,585.52 12,112,140,595.52 (734,596.58 (2,13) 5 220,0072,521.97 5 237,789,287,37 0,80 (31,105,78 0,90 257,764,311.35 59,6097,6 3 5 256,813,625.12 5 (26,741,363.25 5 (26,741,363.25 (34,096.218.12) 100,006,551.74 (1,149,252.53</td> <td>1,149,595,58 12,112,803,59 9 12,112,803,59 9 1,235,353,553,25 5 233,578,553,25 0 2255,177,667,53 0 2255,177,667,53 0 1 (17,895,59 1 1 (17,895,59 1 1 1 (17,895,59 1 1 1 (17,895,59 1 1 1 1 1 1 1 1 1 1 1 1 1</td> <td>(1,149,505,52 (2,17,402,305,53 (7,38,596,54 (1,44 5, 199,770,872,40 3, 199,770,872,40 3, 193,445,753,77 0,405,441,475 1,7,572,748,457 5, 137,452,451,737 5, 2,134,114,12 (65,353,44 (1,149,592,551,47) 1,149,592,551 1,149,592,555 (1,149,592,555 1,140,592,555 1,140,595 1,140,595 1,140,595 1,140,595 1,140,595 1,140,59</td> <td>12,112,803,90 (732,996,510,50 (732,996,510,50 1.02 1.02 1.03</td> <td>(2,862,133,7 91,546,1 5 2,377,739,315,6 5 2,461,942,255,3 6,006,455,4 2,452,017,982,6 92,751,55 % 5 2,458,001,915,6 5 (81,261,786,9 1,746,736,1 1,03,754,657,6 1,131,006,558,7 (103,006,558,7</td>	nanize 1724 of S112,005,376 per Outer PSC-00-2135-FOP for Ported Trac-up (Collectual/Related This Period 201 Feat Trac-up (Collectual/Related This Period 201 Feat Tears (Collectual/Related This Period 201 Feat Tears Provide Trans. (A) 201 Feat Tears (A) 201 Fe	L, 149,585,58 12,112,2003,96 (134,546,54) (134,546,54) (1,32) 5 287,149,353,54 5 225,6(77,784,39 0,00 225,6(78,960,39 93,6(13),2 % 5 225,678,384,00 5 (14,531,027,465 162,385,64 24,122,111,1% 162,385,64 162,385,54 162,385,64 162,385,855,85 162,385,85 1	1.149,541.58 12,112,445.50 (738,545.58) 2.12 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,786,942,44 2.25,787,59 2.264,1973,244,477 3.264,1973,244,477 3.264,1973,244,477 3.264,1973,244,477 3.264,1973,244,475 3.264,1973,244,1973,244,1973 3.264,1973,244,1973,245,387 3.264,1974,19745,1975 3.264,19755,19755,197555,17755555555555555555	1,149,585.52 12,112,140,595.52 (734,596.58 (2,13) 5 220,0072,521.97 5 237,789,287,37 0,80 (31,105,78 0,90 257,764,311.35 59,6097,6 3 5 256,813,625.12 5 (26,741,363.25 5 (26,741,363.25 (34,096.218.12) 100,006,551.74 (1,149,252.53	1,149,595,58 12,112,803,59 9 12,112,803,59 9 1,235,353,553,25 5 233,578,553,25 0 2255,177,667,53 0 2255,177,667,53 0 1 (17,895,59 1 1 (17,895,59 1 1 1 (17,895,59 1 1 1 (17,895,59 1 1 1 1 1 1 1 1 1 1 1 1 1	(1,149,505,52 (2,17,402,305,53 (7,38,596,54 (1,44 5, 199,770,872,40 3, 199,770,872,40 3, 193,445,753,77 0,405,441,475 1,7,572,748,457 5, 137,452,451,737 5, 2,134,114,12 (65,353,44 (1,149,592,551,47) 1,149,592,551 1,149,592,555 (1,149,592,555 1,140,592,555 1,140,595 1,140,595 1,140,595 1,140,595 1,140,595 1,140,59	12,112,803,90 (732,996,510,50 (732,996,510,50 1.02 1.02 1.03	(2,862,133,7 91,546,1 5 2,377,739,315,6 5 2,461,942,255,3 6,006,455,4 2,452,017,982,6 92,751,55 % 5 2,458,001,915,6 5 (81,261,786,9 1,746,736,1 1,03,754,657,6 1,131,006,558,7 (103,006,558,7
NGI c GOI 3	austics 17:4 of \$311,003,376 per Outer PSC-00-2335-FOP for Period Tras-up (Collectual/Related This Period 20) Four Trans-up Related to PSR Cate Online PSC-02-0506-455-E3 FPF, Na of Revenue Trans. (N) 41 Backant Kornwan, Nai of revision taxes Periodical Services Application to Period dynamics of the Period Period Transcriber (Line A-7). Selfour Park David Period Period Period Period Period dynamics. All Total Park David Period Period Period Period Period Period Period Pe	L, 149,585,58 12,112,003,96 (134,545,59) 5,287,149,358,54 (43,072,99,59) 6,400 (43,072,99) 225,439,962,39 92,649,962,39 92,643,12 92,645,12 92,	1.149,541.58 12,112,445.50 (738,545.58) 2.12 2.25,786,942,44 2.25,786,944,452,44 2.25,786,944,452,44 2.25,786,944,452,44 2.25,786,942,44 2.25,786,944,454,44 2.25,786,942,44 2.25,786,944,454,44 2.25,786,944,444,44 2.25,786,944,444,444,444,444,444,444,444,444,44	1,149,585.52 12,112,140,595.52 (734,596.58 (2,13) 5 220,0072,521.97 5 237,789,287,37 0,80 (31,105,78 0,90 257,764,311.35 59,6097,6 3 5 256,813,625.12 5 (26,741,363.25 5 (26,741,363.25 (34,096.218.12) 100,006,551.74 (1,149,252.53	1,149,595,58 12,112,803,59 9 12,112,803,59 9 1,235,353,553,25 5 233,578,553,25 0 2255,177,667,53 0 2255,177,667,53 0 1 (17,895,59 1 1 (17,895,59 1 1 1 (17,895,59 1 1 1 (17,895,59 1 1 1 1 1 1 1 1 1 1 1 1 1	(1,149,505,52 (2,17,402,305,53 (7,38,596,54 (1,44 5, 199,770,872,40 3, 199,770,872,40 3, 193,445,753,77 0,405,441,475 1,7,572,748,457 5, 137,452,451,737 5, 2,134,114,12 (65,353,44 (1,149,592,551,47) 1,149,592,551 1,149,592,555 (1,149,592,555 1,140,592,555 1,140,595 1,140,595 1,140,595 1,140,595 1,140,595 1,140,59	12,112,803,90 (732,996,510,50 (732,996,510,50 1.02 1.02 1.03	(1,802,133,7 91,546,1 5 2,377,739,315,6 5 2,461,942,265,3 6,004,285,4 6,004,245,4 2,451,017,942,6 97,75135 % 5 2,458,001,015,6 5 (81,261,704,6 1,746,726,1 10,774,467,6 (13,794,467,6
NG	austics 1724 of \$511,055,376 per Outer PSC-00-2385-POP ier Period Trac-up (Celleccult/Relandst This Period 201 Fear Toney and Relandst This Period 201 Fear Toney and Period PSC-02-0504-AS-E3 FFF, Nat of Revenues, Nat of revenues Applicable to Period distoct Total Peal Chein & Het Revenues Applicable to Period distoct Total Peal Chein & Het Revenues Applicable to Period distoct Total Peal Chein & Het Revenues Applicable to Period distoct Total Peal Chein & Het Revenues Applicable to Period distoct Total Peal Chein & Het Revenues Applicable to Period distoct Total Peal Chein & Het Revenues Applicable to Period Deriver Peal Espanse - 10056, Restall (Acc. 518.111)) TP Incremental Peal - 100%, Restall (Acc. 518.111) TP Incremental Peal - 100%, Restall (Acc. 518.111)) TP Accemental Peal - 100%, Restall (Acc. 518.111) Cellecole-Chein - 100% Restall (Acc. 518.111)) restances involving States Acc. 61 Feal (Acc. 518.111) indictional States Ac of Total NV). Bales (Line B-6) indictional States Ac of Total NV). Bales (Line B-6) indictional State State Chein & Het Pear Transcoling (Line Che trC) a 200524(c) +(Line Chec.6) rest-pa Pearistics for the Mexit - Orest(Under) Reservery (Line C) - Line OS access Paaristics for the Mexit (Line D19) Teriog & Interest Pearistics Reg. of Period - Orest(Under) Reservery (Line C) Access (Line D19)	L, 149,585,58 12,112,200,3% (132,965,59 (132,965,59 (132) 5 287,148,556,59 20,137,788,59	1.149,541.58 12,112,446.50 (738,545.50) 2 225,376,945,94 2 225,376,942,447 2 25,376,942,447 2 25,376,942,447 2 25,376,942,447 2 45,546,377,25 9 78,647,75 8 244,1871,344,477 1 15,414,44 (6,609,917,54) 100,066,558,76	1,169,58552 12,112,160,59552 (734,59658 (734,59658 (734,59658 (734,59658 (734,59658 (734,59658 (734,596577 0,000 257,764,311355 99,66976 257,764,311355 99,66976 255,784,1,455322 5,009,72 (14,0964,218,12 103,0064,558,77 (14,0964,218,12 103,0064,558,77 (14,0964,218,12 103,0064,558,77 (14,0964,218,12 103,0064,558,77 (14,0964,518,77) (14,0964,77) (14,0964,77) (14,0	1,149,580,58 12,112,803,59 (733,596,58) 9 13,154,35 5 23,578,450,75 5 23,578,450,75 5 24,174,451,45 6 93,544,15 6 93,544,15 6 93,544,15 6 93,544,15 101,286,532,76 101,286,532,76	(.)49,505,52 (.)2,172,402,40 (.)2,172,402,40 (.)2,172,402,40 (.)2,402,405,55,57 (.)464 (.)464,455,55,77 (.)464,45 (.)464,45,552,70 (.)312,412,417,47 (.)312,412,417,47 (.)312,412,417,47 (.)312,412,417,47 (.)312,414,42 (.)312,444,552,70	12,112,800,30 12,112,800,30 1,02,396,502,93 1,80,370,957,13 0,00 1,80,370,957,13 0,00 1,80,470,957,13 0,00 1,80,470,977,13 1,80,470,475,77 1,00,455,30,776,777 1,01,905,351,76,777,75 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,777 1,01,905,351,76,757 1,01,905,351,776,757 1,01,905,351,75,775 1,01,905,351,75,757 1,01,905,351,757 1,01,905,351,755 1,01,905,351,755 1,01,905,351,755 1,01,905,351,755 1,01,905,351,755 1,01,905,351,755 1,01,905,351,755 1,01,905,351,755 1,01,905,355 1,01,905 1,01,905,355 1,01,905 1,01,905 1,01,905 1,01,905	(1,802,133,7 91,546,1 5 2,377,738,315,6 5 2,463,942,853,9 (90,278,3 6,006,454,6 2,456,017,908,6 92,751,55 % 5 2,458,004,015,6 1,746,736,1 0,137,746,576,1 10,774,6576,1 10,006,558,7
	austics 1724 of \$511,055,376 per Outer PSC-00-2385-POP ier Period Trac-up (Celleccult/Relandst This Period 201 Fear Toney and Relandst This Period 201 Backand Zarwann, Na Grevenus Lands Periodicianal Peri Revenues Applications Period disactor Total Period Centra & Net Revenues Applications Period Development - 10056 Result (Access SH1111) TP Incommental Period - 10056 Result (Access SH1111) TP Incommental Period - 10056 Result (Access SH1111) TP Accesses - 10056 Result (Access SH1111) Central Centra - 10056 Result (SH111) Central Centra - 10056 Result (SH111) Central Centra - 10056 Result (SH111) Central Central Central KM1 Period Transactions (Line Central Centra	L, 149,585.55 12,112,2003.95 (134,546.55) (134,546.55) (1,37) 5 287,149,252.54 2.84,07,778,550 2.84,07,778,550 2.25,478,285,00 2.25,478,384,00 5 (18,518,627,445 162,385,64	1.149,541.58 12,112,446.50 (738,754,539) 2.122 2.255,310,445,847 2.255,716,472,45 2.255,716,472,45 2.255,716,72 2.255,7167 2.265,7167 2.265,7167,267 3.265,7167,267 3.264,372,167 3.264,372,167 3.264,372,167 3.264,373,167 3.264,373,167 3.264,373,164,47 3.264,374,164,47,464,47 3.264,474,474,474,474,474,474,474,474,474,4	1,149,545.52 12,112,140,345.58 (734,545.58 5 220,4472,321,97 5 237,786,281,27 6,90 (31,105,78 6,90 257,766,311,25 99,6097,6 5 256,341,625,22 5 (256,341,625,22 5 (256,341,631,255,22 6 45,007,72	1,149,549,54 1,2,12,240,349,54 (733,345,54) 5 733,574,5435 5 733,574,5435 5 734,5435 5 734,5435 6 91,244,35 7 734,6733 5 735,777,467,33 5 735,777,467,33 7 (77,574,673,53) 9 (77,574,673,53)	(.)49,505,58 (.)2,172,402,305,58 (.)2,172,402,395,53 (.)36,575,57 (.)46 5	12,112,800,30 (732,996,580,93 (732,996,580,93 1.82 1.82 1.84,599,532,13 0.00 (2,412,71) 0.00 1.85,625,549,35 1.85,776,589,39 5. (9,130,416,36) 9. (139,245,65) 1.(139,245,65)	(1,82),131,9 01,544,1 5 2,377,738,315,6 5 2,643,942,245,3 (90,218,8 (90,218,8 4,006,455,4 2,458,001,915,6 92,75155 % 5 2,458,001,915,6 5 (81,261,708,6 1,746,726,1 1,376,726,726,1 1,376,726,1 1,376,726,726,1 1,376,726,726,726
	anatics 1724 of \$311,003,376 per Outer PSC-00-2385.FOP for Pariod Tras-up (Collocally/Relanded This Pariod 201 Hand Tras-up (Collocally/Relanded This Pariod 201 Hand Tras-up Relanded per Rate Care Outer PSC-02-05661-45-E5 Pariod Trast Part Care Care Outer PSC-02-05661-45-E5 Pariod Total Fuel Conte & Net Power Transcellers (Line A-7). Action Part Expanse - 100% Recalt (Acct. 518.111) 17 Jacromonth Fuel - 100% Recalt (Acct. 518.111) 18 Jacromonth Fuel - 100% Recalt (Acct. 518.111) 17 Jacromonth Fuel - 100% Recalt (Acct. 518.111) 18 Jacromonth Fuel - 100% Recalt (Acct. 518.111) 19 Jacromonth Fuel - 100% Recalt (Acct. 518	L, 149,585,58 12,112,003,96 (134,545,59) (134,545,59) 5 287,149,853,84 (43,072,798,59) 0,00 (43,072,497,59 92,613,12 % 5 225,678,886,00 5 (14,538,027,46 5 (14,538,027,46)	1.149,541.58 12,112,445.30 (738,545.58) 2.12 2.25,376,942,44 2.25,376,942,44 2.25,376,942,44 2.25,376,942,44 2.25,378,477 0.00 245,445,373,20 93,64775 % 3.264,373,244,67 3.244,373,244,67 3.244,373,244,473	1,169,585.52 12,112,160,595.52 (734,596.58 (2,13) 5 220,007,321,57 5 237,709,207,37 0,000 (51,105.78 0,007,64,31135 59,6067,6 7 5 256,813,625.32 5 (26,741,161,25)	1,149,595,58 12,112,803,5% 9 91,354,35 5 223,578,563,72 5 223,578,563,72 5 223,578,563,72 6 0,00 1,216,53 0,00 226,171,676,63 5 215,777,667,53 0,5 (72,395,5%) 1 (72,395,5%) (72,395,5%) 1 (72,395,5%) 1 (72,395,5%)	(1,147,505,55 (2,173,506,35 (738,396,53 (1,24 5,193,773,872,20 5,193,645,355,79 0,00 27,961,41 6,400,445,475 157,572,744,25 91,577972, 7 5,192,632,617,39 5,2134,184,32 (65,353,46	12,112,803,00 (732,995,510, 1 (732,995,510,51) 1 (73,995,510,51) 1 (73,995,510,51) 1 (73,995,510,51) 1 (73,995,510,51) 1 (73,945,55) 1 (73,945,55) 1 (73,945,55)	(1,862,132,7 91,564,1 5 2,377,739,316,6 5 2,463,942,263,3 6,004,645,4 2,458,077,988,6 98,758,35 % 5 2,458,004,015,6 5 (81,261,708,6 1,746,724,1
	austics 17:4 of S118,005,376 per Outer PSC-00-2335-FOP for Period Tras-up (Collectual/Relandat This Period 201 Food Tras-up Relandato JP State Cate Dater PSC-02-05061-AS-E1 FPF, Nan of Revenues Transce (M) 41 Backant Kernesen, Nai of revision taxes Periodiculated Part Revenues Agestechtics for Period djusted Tool The Orac & Het News Transcelleen (Line A-7). Sector Part Espanse - 100% Retail (Acct. 518.111)) 17 Paremannial Food - 100% Retail (AD Part Phymeter State - 100% Retail (AD Part Phymeter - 100% Reta	1,149,585,58 12,112,003,95 (132,965,59 (132,965,59 (132,97,148,055,27 5,287,148,055,27 6,00 (43,07,278,59 226,480,862,59 93,643,12 5,225,678,3846,00	1.169,541.58 12,112,446,50 (738,945,50) 1.12 2.25,376,445,47 2.25,376,442,47 0.00 2.45,646,372,62 93,647,75 % 5 244,873,246,47	1,169,585.52 12,112,102,000 (734,596.58 (734,596.58 (734,596.58 (734,596.58 (734,596.57) (734,596.57) (734,596.57) (734,507,780,511.35 57,66,511.35 57,66,511.35 57,66,511.35 57,66,511.625.22	1,149,549,54 12,112,403,39 (773,395,58) 9,1354,35 5 23,578,580,79 5 286,879,443,561,72 5 286,879,443,561,72 9,1246,871,636,03 (9,91,56481 %, 5 285,877,407,53	(.)49,505,52 (.)2,112,401,305,53 (.)34,576,53 (.)46 (.)46 (.)46 (.)46 (.)46 (.)45,45)(.)45,45 (.)45,45 (.)45,45 (.)45,45)(.)45,45	12,112,808,30 (732,996,519 1.02 1	(E.BE3,133.7 91,546.1 5 2,377,739,315.6 5 2,461,942,265.3 (80,278.1 6,000,455.6 98,75135 % 5 2,459,04,615.6 5 (81,261,798.6 5 (81,261,798.5
	austics 17:1 of S112,005,376 per Outer PSC-00-2335-FOP for Pariod Tras-up (Collocately/Related This Pariod 201 Final Tras-up Related per Rate Care Outer PSC-02-05601-AS-E1 Privat Tras-up Related per Rate Care Outer PSC-02-05601-AS-E1 Privat Tras-Up Relations I Tras- Parializations I Part Revenue Rate Spinted Total Fiel Outer & Net Power Transcellers (Line A-7) action Part Expanse - 100% Ratell (AccL 518.111) TP Incremental Field Net Power Transcellers (Line A-7) action Part Expanse - 100% Ratell AD Part Physics - 100% Ratell AD Part Physics - 100% Ratell A Total Field Care & Net Power Transcellers (Line A-7) and Care A Part Spinter - 100% Ratell Interference - 100% Ratell A Total Field Care & Net Power Transcellers (Line Rate) indictional Sales % of Total NVS Sales (Line B-6) conductional Sales % of Total KNS Power Transcellers (Line CAre XC) x	L, 149,585.55 12,112,003,96 (134,546,54) (1,32) 5 287,149,353,54 5 226,07,781,59 6,00 (43,072,647) 6,00 225,039,063,59 93,61312 %	1.149,541.58 12,112,446.50 (738,545.58) 2.12 2.25,376,945.44 2.25,776,942,44 2.25,776,942,44 2.25,776,942,44 2.25,786,47 0.00 245,446,372,02 93,64775 %	1,149,585.52 12,112,140,596.58 (734,596.58 20,007,2,321.57 5 220,007,2,321.57 6 207,709,207.57 0.00 (51,105.78 0.00 257,764.311.35 59,6067& 3	1,149,585.58 12,112,803,59 (728,598,59) 9 1,354,35 5 223,578,563,72 5 286,879,243,16 6 00 9 1,216,53 0,000 285,178,656,01 9 75,56461 9	(.)49,505,52 (2,17,402,40 (738,596,58 (1.46 5 139,779,872,40 5 193,647,553,77 0,004,451,553 (17,572,748,85 (17,572,748,85 (17,572,748,85 (17,572,748,85) (17,572,748,85) (17,572,748,85)	12,112,808,30 (732,996,519 1.02 1	(1,802,133,9 91,546,1 5 2,377,738,315,6 5 2,461,942,265,3 (90,218,3 6,000,645,4 2,452,017,948,6 97,75155 % 5 2,459,004,015,6
	Austrize 1724 of ESIL, ROS, TXP per Outer PSC-00-2335-FOP for Parind Trans-up (Childram)/Relanded This Parind 201 Final Trans-up Relandator pro Rate Cate Onder PSC-02-0506-AS-E3 FIP, Nan of Revenues Transs (A) 41 Backand Kerneues, Nan of revision taxes Perinticianes Proof Revenues Agestratics to Parind djusted Tool Proof Dowle A this New Transactions (Line A-7). Sector Part Espanse - 100% Retail (Acct. S18.111)) TT Incremental Deal - 100% Retail AD Prand Provem - 100% Retail Advanced	L, 149,585.55 12,112,003,96 (134,546,54) (1,32) 5 287,149,353,54 5 226,07,781,59 6,00 (43,072,647) 6,00 225,039,063,59 93,61312 %	1.149,541.58 12,112,446.50 (738,545.58) 2.12 2.25,376,945.44 2.25,776,942,44 2.25,776,942,44 2.25,776,942,44 2.25,786,47 0.00 245,446,372,02 93,64775 %	1,149,585.52 12,112,140,596.58 (734,596.58 20,007,2,321.57 5 220,007,2,321.57 6 207,709,207.57 0.00 (51,105.78 0.00 257,764.311.35 59,6067& 3	1,149,585.58 12,112,803,59 (728,598,59) 9 1,354,35 5 223,578,563,72 5 286,879,243,16 6 00 9 1,216,53 0,000 285,178,656,01 9 75,56461 9	(.)49,505,52 (2,17,402,40 (738,596,58 (1.46 5 139,779,872,40 5 193,647,553,77 0,004,451,553 (17,572,748,85 (17,572,748,85 (17,572,748,85 (17,572,748,85) (17,572,748,85) (17,572,748,85)	12,112,808,30 (732,996,519 1.02 1	(2,862,132,7 91,546,1 5 2,377,739,315,6 5 2,461,942,265,3 (80,278,3 6,006,455,6 2,455,017,988,6 98,751,35 %
	Austrize 1724 of ESIL, ROS, TXP per Outer PSC-00-2335-FOP for Parind Trans-up (Childram)/Relanded This Parind 201 Final Trans-up Relandator pro Rate Cate Onder PSC-02-0506-AS-E3 FIP, Nan of Revenues Transs (A) 41 Backand Kerneues, Nan of revision taxes Perinticianes Proof Revenues Agestratics to Parind djusted Tool Proof Dowle A this New Transactions (Line A-7). Sector Part Espanse - 100% Retail (Acct. S18.111)) TT Incremental Deal - 100% Retail AD Prand Provem - 100% Retail Advanced	L, 149, 596,547 12, 112,2003,90 (734,596,549) (1,327) 5 287, 149,252,54 5 226, 427,7786,35 443,987,249 443,987,249 226, 439,862,59	1.109,541.58 12,112,441.50 (738,354,539) 1.12 2 225,810,445,44 2 225,810,445,44 2 225,810,445,44 2 24,746,47 0,00 245,646,172,82	1,149,545.53 12,112,140,546 (734,596,58 5 220,4472,521,97 5 257,789,287.57 6,000 (\$1,105,78 6,000 257,764,311,15	1,147,565,58 12,17,200,396,58 91,354,35 5 223,578,563,72 5 223,578,563,72 5 223,578,563,72 6 0,00 1,216,53 0,00 246,171,676,63	(1,147,505,52 (7,117,500,10 (7,31,596,30 (7,31,596,70 (7,357,70,172,20 5) 193,645,353,77 0,00 27,566,41 4,004,441,45 117,572,741,25	12,112,500,30 1,102,510,510,510 1,102 5,175,595,510,510 5,186,510,510,510,510 0,00 (2,472,71) 0,00 106,602,549,88	(1,86),153.9 91,546.1 5 2,177,739,315.6 5 2,461,942,265.3 0,0 (80,284.8 6,001,643.6 2,458,017,908.6
	austics 1724 of S118,005,376 per Outer PSC-00-2385-POP for Pariot Tras-up (Collocal/Related This Pariot 201 Faut Tras-up Related per Rate Care Dater PSC-02-05961-AS-E1 PPF, Net of Revenues Trass. (A) & Backant Kormuna, Net of revenue trans Periodicine Peet Revenues Age/Ratio to Pariot djonted Total Fuel Outer & Net News Transceller (Line A-7). action Peet Expanse - 100% Result (Act. 518.111) TP Incremental Fuel -100% Result AD Panel Phymeter -100% Result AD Panel Phymeter -100% Result	L, 149, 596,547 12, 112,2003,90 (734,596,549) (1,327) 5 287, 149,252,54 5 226, 427,7786,35 443,987,249 443,987,249 226, 439,862,59	1.109,541.58 12,112,441.50 (738,354,539) 1.12 2 225,810,445,44 2 225,810,445,44 2 225,810,445,44 2 24,746,47 0,00 245,646,172,82	1,149,545.53 12,112,140,546 (734,596,58 5 220,4472,521,97 5 257,789,287.57 6,000 (\$1,105,78 6,000 257,764,311,15	1,147,565,58 12,17,200,396,58 91,354,35 5 223,578,563,72 5 286,878,943,16 6 00 1,216,53 0,00 286,878,664,0	(1,147,505,52 (7,117,500,10 (7,31,596,30 (7,31,596,70 (7,357,70,172,20 5) 193,645,353,77 0,00 27,566,41 4,004,441,45 117,572,741,25	12,112,500,30 1,102,510,510,510 1,102 5,175,595,510,510 5,186,510,510,510,510 0,00 (2,472,71) 0,00 106,602,549,88	(1,86),153.9 91,546.1 5 2,177,739,315.6 5 2,461,942,265.3 0,0 (80,284.8 6,001,643.6 2,458,017,908.6
	austics 1/24 of ES11,005,376 per Oxfor PSC-00-2185-POP for Portol Trac-up (Collectual/Related This Period 201 Hoat Trave-up (Collectual/Related This Period 201 Hoat Tare particulate per Alace Cate Date PSC-02-0506-AS-E3 PHP, Nat of Revenue Tates (A) 4) Bockant Zervanan, Nat Grevenau Lates Periodicianal Pred Revenaus Agedicable to Pariod djusted Total Peak Over Transceller (Line A-7) actor Pack Espanse - 100% Retail (Acts. 518.111)) TP Incremental Peak - 100% Retail A Prade Prevenau-100% Retail A Prade Prevenau-100% Retail	1,149,595,58 12,112,801,38 (138,596,58) 5 287,149,858,54 5 226,437,798,59 8 80 8 80 8 80 8 80 8 80 8 80 8 80 8 8	1.147,541.58 12,112,848.30 (738,546,53) 2 226,810,445,84 8 245,786,912,45 0,08 28,5786,912,45	1,149,545.53 12,112,140,50 (734,596.34 5 220,0072,521,57 5 237,789,267,57 9,000 (\$1,105.78 0.00	1,143,565,58 12,112,003,39 (731,394,35 3 23,556,563,72 5 23,556,563,72 5 26,677,243,16 6,60 9 1,2245,33 0,00	(1,147,505,52 12,112,450,30 (738,596,30 (1,146 5 139,770,172,40 5 193,645,351,77 0,00 27,961,41 6,006,645,451	12,112,408,30 (738,396,58) (738,396,58) (738,396,582,93 (73,896,582,93) (73,896,582,93)(73,93) (73,896,582,582,582) (73,896,582,582,582,582) (73	(1,86),193.9 91,546.1 5 2,377.739,315.6 5 2,463,942,265.3 6,00,283.3 6,006,615.6
	monics 1/24 of S118,005,376 per Quice PSC-00-2385-POP ion Period Tran-up (Collectual/Related This Period 201 Final Tran-up Refeated per Sate Case Onter PSC-02-0596-AS-E3 PRF, Nat of Revenue Tates (A) 4) Decknat Koreanes, Nat of revolute Lans Periodicional Peel Revenues Applicable to Period dipated Total Pael Case & Het Parer Transchine (Line A-7) active Peel Espanse - 1005, Reshl (Acts. 518,111))	1,149,595,58 12,112,801,38 (138,596,58) 5 287,149,858,54 5 226,437,798,59 8 80 8 80 8 80 8 80 8 80 8 80 8 80 8 8	1.147,541.58 12,112,848.30 (738,546,53) 2 226,810,445,84 8 245,786,912,45 0,08 28,5786,912,45	1,149,595,53 12,112,198,30 (734,596,58 5 204,072,121,97 5 257,789,207,57 6,600 (\$1,105,78	1,141,505,51 12,112,101,39 (771,556,58) 9 1,356,58) 5 223,593,563,72 5 286,879,843,16 6 00 1 1,226,53	1,145,505,52 12,112,596,58 (736,596,58 (736,596,58 5 199,79,822,40 5 199,665,355,355 0,000 27,961,41	12,112,808,30 (738,996,58) 1 (738,996,58) 2 (75,996,592,93 5 (186,598,937,13 0,99 (2,612,71)	(1, 163, 138, 9 91, 546, 1 5 2, 377, 739, 315, 6 5 2, 461, 942, 245, 3 6, 0 (10, 218, 8
	nanize 1/24 of \$11,05,1% per Oxfor PSC-00-2185-POP for Ported Trac-up (Collectual/Related This Period 20) (New Teney Related op PA Rel Cate Onder PSC-02-0504-AS-82 PDP, Nat of Revenue Times (b) () Backant Zarvanan, Wal Grevenue Land Destinizional Peel Revenues Applicable to Pariod ajusted Total Peel Code & Hoc Power Transcillen (Line A-7)	L, 149, 595,54 12, 112, 100, 36 (134, 596,54) 5 287, 149, 251, 54 5 226, 437, 798, 59 L, 149,	1,149,541.58 12,112,046.30 (738,596.59) 1,12 2 235,810,445,94 2 245,796,942,49 0,88	1,149,545,58 12,182,160,30 (734,596,58 (0.38 5 20-0,072,121.97 5 257,789,207.57 6.00	1,149,505,50 12,112,001,30 (720,536,50) 91,354,35 3 223,928,563,72 5 286,879,843,16 0,00	(1,49,505,52 (2,112,500,30 (736,596,51 (1,56 5 199,779,122,40 5 193,661,355,73 0.00	12,112,808.30 (738,596.58) 1	(1, 163, 138, 9 91, 546, 1 5 2, 377, 739, 315, 6 5 2, 461, 942, 245, 3 6, 0 (10, 218, 8
	nanize 1/24 of \$11,05,1% per Oxfor PSC-00-2185-POP for Ported Trac-up (Collectual/Related This Period 20) (New Teney Related op PA Rel Cate Onder PSC-02-0504-AS-82 PDP, Nat of Revenue Times (b) () Backant Zarvanan, Wal Grevenue Land Destinizional Peel Revenues Applicable to Pariod ajusted Total Peel Code & Hoc Power Transcillen (Line A-7)	1,149,595,58 12,112,001,34 (131,546,54) (1,37) 5 287,149,851,54	1,149,541,54 12,112,648,30 (738,5%55) 1,12 2 226,810,445,84 2 265,776,142,41	1,149,545.55 12,182,148,34 (731,596.58 5 254,477,321,97 5 257,789,267,57	1,149,505.58 12,112,008,39 (728,596,58) 91,154,35 5 223,528,563,72 5 286,879,843,16	(,145,505,52 (2,112,500,30 (738,596,58 (1.56 5 159,770,722,40 5 193,665,353,73	12,112,608.30 (736,596.58) 1.02 5.175,896,502.93 5.186,599,937,13	(1,163,158.9 91,564.1 \$ 2,377,739,315.6 \$ 2,463,942,265.3
CI CO	monics 1/24 of S118,005,3% per Cusion FSC-00-2385.FOP for Ported Trans-up (Collected/Reclamber Tais Period 201 Final Trans-up Reference or Rate Case Online FSC-02-0501-AS-E3 HT, Nat of Recement Trans (Nat Beckman Korramon, Nat of reference lands	1,149,595,58 12,112,001,34 (131,546,54) (1,37) 5 287,149,851,54	1,149,541.54 12,112,008.35 (731,5%53) 1,12 2 225,810,445,84	1,149,505.58 12,182,100,30 (733,596.58 (0.38 5 230,072,321.97	i,141,505.58 i2,512,800,39 (731,596,58) 91,354,35 8 723,526,561,72	1,149,505,52 12,112,996,30 (738,396,58 (1.66 5 199,779,822,60	12,172,808,30 (738,395,58) 1.02 5.175,896,582,93	(1,163,138.9 91,566.1 5 2,377,739,315.6
1 GI	nordize 1724 of 5318,005,376 per Oxfor PSC-00-2385-POP for Pariod Trass-op (Childrash/Richards This Pariod 201 Nant Trass-op Referenced per Rate: Case: Oxfor PSC-02-0506-AS-E5 PR: Not of Recoment Trass: (A)	L, 149,585.58 12, 112,801.36 (134,596.54) (1.37)	1,149,585.58 12,112,896.59 (734,596.58) 1,12	1,149,585.58 12,182,198,39 (734,596.58 (0.38	1,149,585.58 12,512,000,36 (730,596,58)) 91,354,35	1,149,505.58 12,112,508.39 (738.396.51 (1.56	12,112,608,30 (738,596,58) 1.02	(1,863,158.9 91,566.1
	martize 1/24 of \$511,005,376 per Outer PSC 40-2285-POP for Perind True-op (Collected)/Relanded This Perind 201 Frant True-op Relateded per Rate Case Outer PSC-02-0501-AS-81	L, 149, 595,58	1,149,541.58 12,112,546.50	1,149,505.58 12,112,140,30 (734,596.58	1,149,505.58 12,112,808,30 (738,596,58)	1,149,505.58 12,112,808.30 (738,396.58	12,112,508,30 (736,596,58)	(1,063,158.9
1 1.1	mortize 1/24 of \$518,005,376 per Outer PSC-00-2385-FOP for Period True-up (Collected)/Refunded This Period	1,149,585.58	1,149,545.58	1,149,585.58	1,149,505.58 12,112,808.30	1,149,505.58 12,112,908.30	12,112,508.30	
	martize #24 of \$518,005,376 per Outer #9C-00-2385-POP							
		CH (11 (17 11)	01 511 557 110	JTI 581 557 13	(21,543,557,33)			13,794,067.0
14	Fact Adjustment Revenues Not Applicable to Period						(21.583.557.50)	(257,002,584.)
I Jan	nis Faci Revenues (Inci RTF @ CBL) Met of Revenue Tasas	\$ 216,200,699.88	a 230.019,041.34					
	Trac-sp Calculation		3 235,879,291,94	\$ 239,132,162.38	\$ 232,829,049.39	\$ 201,830,663.67	5 184,956,342.10	\$ 2,528,712,970.8
	See Fastantes on page 2.							
6	Jurindictional 16 of Tatal Sales (81/83)	99.61312%	99.61729%	59.605769	99.5640HK	99.3979256		
┝╧╋╋╋							99.50724%	99.75855
	in Secula (and aling FREC & CKW) a-Total Sales (and aling FREC & CKW)	8,396,872,982	9,145,880,871	9,274,928,125	9,435,122,518	2,116,562,958	7,191,212,066	95,754,264,86
_	rindictional HWA Sales (RTP () (CBL) (a)	32,447,470	35,085,970	37,025,235	IQ, YIL, MT	41,368,221	35,021,225	231,294,157
┟╌┠╼╊╾	LWL Salm	1354,425,512	9,110,174,101	7,237,002,940	8,995,736,671	8,067,694,729	7,154,349,841	95,525,064,711
┟╋╌╄┈	1 Mar 4-1-							
11-1-	Adjusted Total Paul Casts & Net Person Transactions	<u></u>						
	runsatel Holging Implementation Costs	6.40 226,437,780.50		and the second se		\$ 192,665,355.73	\$ 186,599,937.17	5 2,463,942,261,34
e las	remarked Plant Security Casts per Order No. PSC -01-2516	627,611.67	91L,987.30 0.60	517,064.47 2,149,721.87	160 120.00	227,912.96	184,897.67	2,726,051.62
	e Rocevershic Oli/Tan's Boreaus	(35,112.00)	0.00	00.6	2.00	1,145,395,34	(6.120,365.63)	0.00
	resilary Adjustiteents	(16,945.47)	64,540.74	(14,060.35)	(167,858,27)	(67,216.57) (30,691,46)	397,811.06	370,657.74
5.1	es to Pla Keyl Elect Coop (PARL) & City on Key with CAW)	(24,852,97)	1,912.28	(56,367,18)	(51,680.29)	(39,556.79)	(108,171.32) (4,416 48)	(260.354.76
	Adjustantes in Paul Cast	(2,578,298.33)	(2.825,137.83)	(2,891,404.48)	(2,901,870.49)	(3,457,634.39)	(2,260,314.19)	(30,127,365,14
5 Tes	tal Food Costs & Nat Power Transferiout	10,436,36,70,71	1					
	argy Cost of Economy Peachates (Nor A3)	3,621,394.00		5 258,023,853.25	5 289,473,948.73	5 175,866.651.54	5 194,503,066.93	1 2,491,831,615,87
	celuna Schlement Amortication including interest.	839,161.53	£17,350.94 5,577,128.00	11,040,826.00	13,527,887.80	8,185,127.00	9,133,306.60	81,747,526.00
	person Septement Payment	6.00	00.0	836,736,85	234,636,93	\$25,132 67	819,509 45	10,057,954.98
1 Ent	ergy Payments to Qualifying Facilities (Per All)	12,826,258.00	12,057,648.00	and a second	1,108,358.00	9.00	0.90	2,216,716.00
	el Cost of Posthanul Power (Per A7)	19,297,212,08	21,459,370,00	26,483,701.60 10,594,339.60	31,722,327,00 6,903,982,00	1,121,007 40	11,513,347.00	122,262,959.80
	ins Rean Off-System Sales	(672,676.00)	(541,245.00)	(706,122,09)	11 777 117 00	[713,011.00] 15,495,125.00	14,447,714.00	222,516,438.00
	i Cost of Power Sold Transmission Reactive Pact (Per AS)	(1,560,315.00)	(3,326,814.00)	(4,461,563,00)	(2,170,564.00)		(1,341,205.00)	(9.726.417.00
	E DAD Find Payment	0.00	8,90	0,00	00.0	6,001,645.48 (4,788,368,08)	(5.352.101.90)	(45.194,870.00
	Pipelines Depreciation & Return	18,373.95	136,938.41	185,482.85	184,427.33	10,571.79	181,316.24	6.004.645.48
_	ef Cars Depreciation & Raters	291,222.57	283,489.95	217,757.36	286,024.74	284,292 12	287,559.57	1,505,996.59
	tof Regulating Leaking Muchan Foel Rods	2,84,142.13	2,624,429.73	2,872,408.59	1,469,989.42	2,671,296.04	2.021.757.46	the state of the s
	a Cost of System Net Generation P	0.00	0.00	0.00	5 314,376.09 1	0.44	5 9,00	23,469,218.93
	Fuel Crats & Net Parent Transations	193,534,822,83	208,984,504.97 5	211,490,285.40	\$ 215,441,378.31 \$	139,497,158.04	162,304,361.26 5	2,065,068,195.70
NO.		AR						
IME			AUG	132	OCT	NOV	DEC	TERIOO
Ш.								TOTAL
TT					(10)	(1)	(12)	(03)
THE PERK	DD JANUARY THROUGH DECEMBER 2002							
	N OF ACTUAL TRUE UP AMOUNT					T	+	

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