

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation)
Cost Recovery)

Docket No. 030004-GU

PREHEARING STATEMENT OF
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

A. WITNESSES:

<u>Witness Direct</u>	<u>Subject Matter</u>	<u>Issues</u>
1. Brian S. Bilinski (CUC)	True-up for 2002	1
2. Brian S. Bilinski (CUC)	Estimated true-up amount for 2003; projected expenses and cost recovery factors for 2004	2, 3

B. EXHIBITS:

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
BSB-1	Bilinski	True-up variance analysis [Schedules CT1-CT6]
BSB-2	Bilinski	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules C- 1 through C-4]

C. STATEMENT OF BASIC POSITION

The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final net true-up for the period January 2002 through December 2002, the estimated true-up amount for the period January – December 2003, and the projected conservation program expenses for the period January – December 2004.

DOCUMENT NUMBER DATE

09917 OCT 10 03

FPSC-COMMISSION OFFICE

The Commission should approve the following ECCR factors for the following rate classes for the period January – December 2004:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
TS-1	12.762
TS-2	6.704
TS-3	4.020
TS-4	3.155
TS-5	2.807
TS-6	2.134
TS-7	1.333
TS-8	1.103
TS-9	.967

D. QUESTIONS OF FACT

Issue 1: What is the final end-of-the-period true-up amount for the period January 2002 through December 2002?

CUC'S Position: \$149,225 underrecovery

Issue 2: What are the appropriate conservation cost recovery factors for the period January 2004 through December 2004?

CUC's Position: The appropriate energy conservation cost recovery factors for the period January 2004 through December 2004 are as follows:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
TS-1	12.762
TS-2	6.704
TS-3	4.020
TS-4	3.155
TS-5	2.807
TS-6	2.134
TS-7	1.333
TS-8	1.103
TS-9	.967

Issue 3: What should be the effective date of the new conservation cost recovery factors for billing purposes?

CUC's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2004 through December 2004. Billing cycles may start before January 1, 2004 and the last cycle may be read after December 31, 2004 so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e) QUESTIONS OF LAW:

None.

f) POLICY QUESTIONS:

None.

g) STIPULATED ISSUES:

None.

h) MOTIONS


None.

i) OTHER MATTERS:

None.

Dated this 9TH day of October, 2003.

Respectfully submitted,
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

By 

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CHESAPEAKE UTILITIES CORPORATION
PREHEARING STATEMENT
DISK/FILE SPECIFICATIONS
DOCKET 030004-GU

File Name: ECCR Prehearing Statement CUC

Density of Diskette: High

Operating System: Windows

Software: Microsoft Word