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October 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 030002-EG

Dear Ms. Bayo:

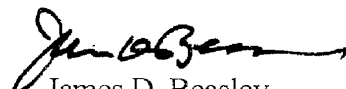
Enclosed for filing in the above docket is the original and ten (10) copies of Tampa Electric Company's Prehearing Statement.

Also enclosed is a diskette containing the above document generated in Word and saved in Rich Text format for use with WordPerfect.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp

cc: All Parties of Record (w/enc.)

RECEIVED DATE
10076 OCT 15 8
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 030002-EG
FILED: October 15, 2003

**PREHEARING STATEMENT
OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

LEE L. WILLIS and
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

| | <u>Witness</u> | <u>Subject Matter</u> | <u>Issues</u> |
|-------------------|----------------------------|---|---------------|
| (<u>Direct</u>) | | | |
| 1. | Howard T. Bryant (TECO) | Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues | 1,2,3,4 |

C. EXHIBITS:

| <u>Exhibit</u> | <u>Witness</u> | <u>Description</u> |
|------------------|----------------|--|
| _____ (HTB-1) | Bryant | Schedules supporting cost recovery factor, actual January 2002 - December 2002. |
| _____ (HTB-2) | Bryant | Schedules supporting conservation costs projected for the period January 2004 - December 2004 |

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and that the appropriate conservation cost recovery factor to be applied by Tampa Electric during the period January 2004 through December 2004 is 0.028 cents per KWH for Interruptible, 0.111 cents per KWH for Residential, 0.104 cents per KWH for General Service Non-Demand and Temporary Service, 0.093 cents per KWH for General Service Demand – Secondary, 0.092 cents per KWH for General Service Demand – Primary, 0.085 cents per KWH for General Service Large Demand and Firm Standby – Secondary, 0.084 cents per KWH for General Service Large Demand and Firm Standby – Primary, 0.083 cents per KWH for General Service Large Demand and Firm Standby – Subtransmission, and 0.060 cents per KWH for Lighting.

The Commission should also approve the \$4.28 per KW Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2004 through December 2004.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Conservation Cost Recovery Issues

ISSUE 1: What is the final end-of-the-period true-up amount for the period January 2002 through December 2002?

TECO: An overrecovery of \$1,138,692, including interest. (Witness: Bryant)

ISSUE 2: What are the appropriate conservation cost recovery factors by customer class for the period January 2004 through December 2004?

TECO: 0.028 cents per KWH for Interruptible
0.111 cents per KWH for Residential
0.104 cents per KWH for General Service Non-Demand and Temporary Service
0.093 cents per KWH for General Service Demand –Secondary

- 0.092 cents per KWH for General Service Demand– Primary
- 0.085 cents per KWH for General Service Large Demand and Firm Standby – Secondary
- 0.084 cents per KWH for General Service Large Demand and Firm Standby – Primary
- 0.083 cents per KWH for General Service Large Demand and Firm Standby – Subtransmission
- 0.060 cents per KWH for Lighting (Witnesses: Bryant)

ISSUE 3: What should be the effective date of the energy conservation cost recovery factors for billing purposes?

TECO: The new factors should be effective beginning with the specified billing cycle and thereafter for the period January 2004 and thereafter through the last billing cycle for December 2004. The first billing cycle may start before January 1, 2004 and the last billing cycle may end after December 31, 2004, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

Company-Specific Conservation Cost Recovery Issues

Tampa Electric Company:

ISSUE 4: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2004 through December 2004?

TECO In accordance with Order No. PSC-99-1778-FOF-EL, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2004 – December 2004, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$4.28 per KW. (Witness: Bryant)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. MOTIONS

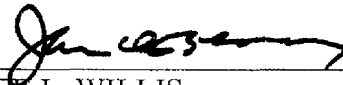
Tampa Electric does not have any motions pending at this time.

H. OTHER MATTERS

Tampa Electric is not aware of any other matters requiring the attention of the Prehearing Officer at this time.

DATED this 15th day of October 2003.

Respectfully submitted



LEE L. WILLIS
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(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(*) on this 15th day of October 2003 to the following:

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