

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

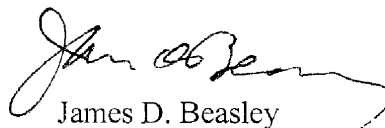
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED DATE

10077 OCT 15 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year. 2003

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

2 Reporting Company. Tampa Electric Company

4 Signature of Official Submitting Report  Jeffrey Chronister, Assistant Controller

5 Date Completed. October 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Gannon	Central	Tampa	MTC	Gannon	08/03/03	F02	*	*	705 57	\$35 8096
2	Gannon	Central	Tampa	MTC	Gannon	08/04/03	F02	*	*	176 38	\$35 8097
3	Gannon	Central	Tampa	MTC	Gannon	08/06/03	F02	*	*	175 88	\$35 8097
4	Gannon	Central	Tampa	MTC	Gannon	08/08/03	F02	*	*	176 62	\$35.8094
5	Gannon	Central	Tampa	MTC	Gannon	08/11/03	F02	*	*	352 14	\$37 3441
6	Gannon	Central	Tampa	MTC	Gannon	08/13/03	F02	*	*	471 22	\$37 3433
7	Gannon	Central	Tampa	MTC	Gannon	08/17/03	F02	*	*	176 64	\$36 3298
8	Gannon	Central	Tampa	MTC	Gannon	08/18/03	F02	*	*	176.50	\$36 3292
9	Gannon	Central	Tampa	MTC	Gannon	08/20/03	F02	*	*	176 05	\$36 3287
10	Gannon	Central	Tampa	MTC	Gannon	08/21/03	F02	*	*	176 43	\$36 3290
11	Gannon	Central	Tampa	MTC	Gannon	08/22/03	F02	*	*	176 07	\$36 3295
12	Gannon	Central	Tampa	MTC	Gannon	08/26/03	F02	*	*	176 43	\$36 0545
13	Gannon	Central	Tampa	MTC	Gannon	08/27/03	F02	*	*	175.69	\$36 0549
14	Gannon	Central	Tampa	MTC	Gannon	08/29/03	F02	*	*	176 61	\$36.0567
15	Big Bend	Central	Tampa	MTC	Big Bend	08/09/03	F02	*	*	1,057.90	\$35 5685
16	Big Bend	Central	Tampa	MTC	Big Bend	08/10/03	F02	*	*	1,585.74	\$37.1026
17	Big Bend	Central	Tampa	MTC	Big Bend	08/11/03	F02	*	*	880 26	\$37 1027
18	Big Bend	Central	Tampa	MTC	Big Bend	08/12/03	F02	*	*	1,758 95	\$37 1027
19	Big Bend	Central	Tampa	MTC	Big Bend	08/13/03	F02	*	*	879 29	\$37 1024
20	Big Bend	Central	Tampa	MTC	Big Bend	08/14/03	F02	*	*	1,057 05	\$37 1025
21	Big Bend	Central	Tampa	MTC	Big Bend	08/15/03	F02	*	*	704 29	\$37 1024
22	Big Bend	Central	Tampa	MTC	Big Bend	08/17/03	F02	*	*	528 67	\$36 0879
23	Big Bend	Central	Tampa	MTC	Big Bend	08/18/03	F02	*	*	528 93	\$36 0880
24	Big Bend	Central	Tampa	MTC	Big Bend	08/19/03	F02	*	*	882 74	\$36 0880
25	Big Bend	Central	Tampa	MTC	Big Bend	08/20/03	F02	*	*	1,421 71	\$36 0882

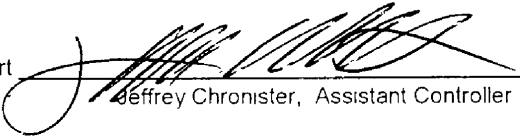
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year: 2003

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed October 15, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26	Big Bend	Central	Tampa	MTC	Big Bend	08/21/03	F02	*	*	890.38	\$36.0881
27	Big Bend	Central	Tampa	MTC	Big Bend	08/22/03	F02	*	*	576.43	\$36.0880
28	Big Bend	Central	Tampa	MTC	Big Bend	08/23/03	F02	*	*	535.90	\$36.0884
29	Big Bend	Central	Tampa	MTC	Big Bend	08/26/03	F02	*	*	352.95	\$35.8139
30	Big Bend	Central	Tampa	MTC	Big Bend	08/27/03	F02	*	*	376.49	\$35.8146
31	Phillips	Central	Tampa	MTC	Phillips	08/04/03	F02	*	*	176.33	\$36.6086
32	Phillips	Central	Tampa	MTC	Phillips	08/05/03	F02	*	*	175.64	\$36.6084
33	Phillips	Central	Tampa	MTC	Phillips	08/06/03	F02	*	*	175.43	\$36.6075
34	Phillips	Central	Tampa	MTC	Phillips	08/29/03	F02	*	*	176.69	\$36.8533
35	Polk	BP	Tampa	MTC	Polk	08/01/03	F02	*	*	362.52	\$39.6616
36	Polk	BP	Tampa	MTC	Polk	08/02/03	F02	*	*	710.33	\$39.6614
37	Polk	BP	Tampa	MTC	Polk	08/03/03	F02	*	*	543.05	\$39.6610
38	Polk	BP	Tampa	MTC	Polk	08/04/03	F02	*	*	362.00	\$39.0312
39	Polk	BP	Tampa	MTC	Polk	08/08/03	F02	*	*	367.29	\$39.4927
40	Polk	BP	Tampa	MTC	Polk	08/09/03	F02	*	*	551.48	\$39.4929
41	Polk	BP	Tampa	MTC	Polk	08/10/03	F02	*	*	742.98	\$39.4930
42	Polk	BP	Tampa	MTC	Polk	08/11/03	F02	*	*	362.74	\$39.0940
43	Polk	BP	Tampa	MTC	Polk	08/12/03	F02	*	*	183.48	\$39.0304
44	Polk	BP	Tampa	MTC	Polk	08/13/03	F02	*	*	550.93	\$37.8761
45	Polk	BP	Tampa	MTC	Polk	08/14/03	F02	*	*	553.24	\$38.1911
46	Polk	BP	Tampa	MTC	Polk	08/20/03	F02	*	*	553.36	\$37.7710
47	Polk	BP	Tampa	MTC	Polk	08/21/03	F02	*	*	553.55	\$39.0100
48	Polk	BP	Tampa	MTC	Polk	08/22/03	F02	*	*	186.14	\$38.7587
49	Polk	BP	Tampa	MTC	Polk	08/23/03	F02	*	*	544.07	\$38.7582
50	Polk	BP	Tampa	MTC	Polk	08/24/03	F02	*	*	704.64	\$38.7583

* No analysis Taken
FPSC FORM 423-1 (2/87)

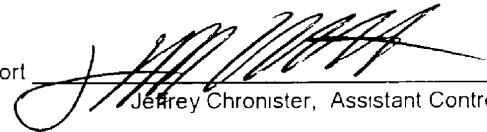
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed October 15, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51	Polk	BP	Tampa	MTC	Polk	08/25/03	F02	*	*	176 05	\$38 7786
52	Polk	BP	Tampa	MTC	Polk	08/27/03	F02	*	*	1,104 48	\$37 7710
53	Polk	BP	Tampa	MTC	Polk	08/28/03	F02	*	*	927 98	\$38 0650
54	Polk	BP	Tampa	MTC	Polk	08/29/03	F02	*	*	549 57	\$38 1912
55	Polk	BP	Tampa	MTC	Polk	08/30/03	F02	*	*	554 60	\$38 1924
56	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/01/03	F06	*	*	1,235.20	\$32 7370
57	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/04/03	F06	*	*	934 96	\$33.0170
58	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/05/03	F06	*	*	790 52	\$33 0170
59	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/06/03	F06	*	*	466 42	\$33 0170
60	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/07/03	F06	*	*	787 98	\$33 0170
61	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/08/03	F06	*	*	1,253.41	\$33 0170
63	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/11/03	F06	*	*	1,405 79	\$33 3470
64	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/12/03	F06	*	*	946.10	\$33 3470
65	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/13/03	F06	*	*	948 02	\$33 3470
66	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/14/03	F06	*	*	945 36	\$33 3470
67	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/15/03	F06	*	*	616 56	\$33 3470
68	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/18/03	F06	*	*	939 36	\$32 8370
69	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/19/03	F06	*	*	927 64	\$32 8370
70	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/20/03	F06	*	*	933 32	\$32 8370
71	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/21/03	F06	*	*	777 33	\$32 8370
72	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/22/03	F06	*	*	942 98	\$32 8370
73	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/25/03	F06	*	*	628 65	\$32 8370
74	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/26/03	F06	*	*	634 76	\$32 8370
75	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/27/03	F06	*	*	620 84	\$33 1070

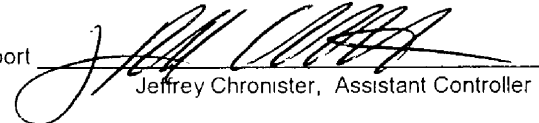
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed October 15, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/28/03	F06	*	*	613.64	\$33.1070
77	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/29/03	F06	*	*	317.92	\$33.1070

* No analysis Taken

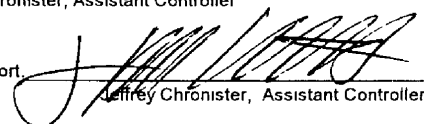
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month. August Year 2003

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed October 15, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Central	Gannon	08/03/03	F02	705.57									\$0.0000	\$0.0000	\$35.8096
2	Gannon	Central	Gannon	08/04/03	F02	176.38									\$0.0000	\$0.0000	\$35.8097
3	Gannon	Central	Gannon	08/06/03	F02	175.88									\$0.0000	\$0.0000	\$35.8097
4	Gannon	Central	Gannon	08/08/03	F02	176.62									\$0.0000	\$0.0000	\$35.8094
5	Gannon	Central	Gannon	08/11/03	F02	352.14									\$0.0000	\$0.0000	\$37.3441
6	Gannon	Central	Gannon	08/13/03	F02	471.22									\$0.0000	\$0.0000	\$37.3433
7	Gannon	Central	Gannon	08/17/03	F02	176.64									\$0.0000	\$0.0000	\$36.3298
8	Gannon	Central	Gannon	08/18/03	F02	176.50									\$0.0000	\$0.0000	\$36.3292
9	Gannon	Central	Gannon	08/20/03	F02	176.05									\$0.0000	\$0.0000	\$36.3287
10	Gannon	Central	Gannon	08/21/03	F02	176.43									\$0.0000	\$0.0000	\$36.3290
11	Gannon	Central	Gannon	08/22/03	F02	176.07									\$0.0000	\$0.0000	\$36.3295
12	Gannon	Central	Gannon	08/26/03	F02	176.43									\$0.0000	\$0.0000	\$36.0545
13	Gannon	Central	Gannon	08/27/03	F02	175.69									\$0.0000	\$0.0000	\$36.0549
14	Gannon	Central	Gannon	08/29/03	F02	176.61									\$0.0000	\$0.0000	\$36.0567
15	Big Bend	Central	Big Bend	08/09/03	F02	1,057.90									\$0.0000	\$0.0000	\$35.5685
16	Big Bend	Central	Big Bend	08/10/03	F02	1,585.74									\$0.0000	\$0.0000	\$37.1026
17	Big Bend	Central	Big Bend	08/11/03	F02	880.26									\$0.0000	\$0.0000	\$37.1027
18	Big Bend	Central	Big Bend	08/12/03	F02	1,758.95									\$0.0000	\$0.0000	\$37.1027
19	Big Bend	Central	Big Bend	08/13/03	F02	879.29									\$0.0000	\$0.0000	\$37.1025
20	Big Bend	Central	Big Bend	08/14/03	F02	1,057.05									\$0.0000	\$0.0000	\$37.1024
21	Big Bend	Central	Big Bend	08/15/03	F02	704.29									\$0.0000	\$0.0000	\$37.1024
22	Big Bend	Central	Big Bend	08/17/03	F02	528.67									\$0.0000	\$0.0000	\$36.0879
23	Big Bend	Central	Big Bend	08/18/03	F02	528.93									\$0.0000	\$0.0000	\$36.0880
24	Big Bend	Central	Big Bend	08/19/03	F02	882.74									\$0.0000	\$0.0000	\$36.0880
25	Big Bend	Central	Big Bend	08/20/03	F02	1,421.71									\$0.0000	\$0.0000	\$36.0882

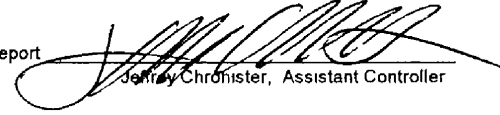
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month August Year: 2003
 2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5. Date Completed October 15, 2003

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26	Big Bend	Central	Big Bend	08/21/03	F02	890.38									\$0.0000	\$0.0000	\$36.0881
27	Big Bend	Central	Big Bend	08/22/03	F02	576.43									\$0.0000	\$0.0000	\$36.0880
28	Big Bend	Central	Big Bend	08/23/03	F02	535.90									\$0.0000	\$0.0000	\$36.0884
29	Big Bend	Central	Big Bend	08/26/03	F02	352.95									\$0.0000	\$0.0000	\$35.8139
30	Big Bend	Central	Big Bend	08/27/03	F02	376.49									\$0.0000	\$0.0000	\$35.8146
31	Phillips	Central	Phillips	08/04/03	F02	176.33									\$0.0000	\$0.0000	\$36.6086
32	Phillips	Central	Phillips	08/05/03	F02	175.64									\$0.0000	\$0.0000	\$36.6084
33	Phillips	Central	Phillips	08/06/03	F02	175.43									\$0.0000	\$0.0000	\$36.6075
34	Phillips	Central	Phillips	08/29/03	F02	176.69									\$0.0000	\$0.0000	\$36.8533
35	Polk	BP	Polk	08/01/03	F02	362.52									\$0.0000	\$0.0000	\$39.6616
36	Polk	BP	Polk	08/02/03	F02	710.33									\$0.0000	\$0.0000	\$39.6614
37	Polk	BP	Polk	08/03/03	F02	543.05									\$0.0000	\$0.0000	\$39.6610
38	Polk	BP	Polk	08/04/03	F02	362.00									\$0.0000	\$0.0000	\$39.0312
39	Polk	BP	Polk	08/08/03	F02	367.29									\$0.0000	\$0.0000	\$39.4927
40	Polk	BP	Polk	08/09/03	F02	551.48									\$0.0000	\$0.0000	\$39.4929
41	Polk	BP	Polk	08/10/03	F02	742.98									\$0.0000	\$0.0000	\$39.4930
42	Polk	BP	Polk	08/11/03	F02	362.74									\$0.0000	\$0.0000	\$39.0940
43	Polk	BP	Polk	08/12/03	F02	183.48									\$0.0000	\$0.0000	\$39.0304
44	Polk	BP	Polk	08/13/03	F02	550.93									\$0.0000	\$0.0000	\$37.8761
45	Polk	BP	Polk	08/14/03	F02	553.24									\$0.0000	\$0.0000	\$38.1911
46	Polk	BP	Polk	08/20/03	F02	553.36									\$0.0000	\$0.0000	\$37.7710
47	Polk	BP	Polk	08/21/03	F02	553.55									\$0.0000	\$0.0000	\$39.0100
48	Polk	BP	Polk	08/22/03	F02	186.14									\$0.0000	\$0.0000	\$38.7587
49	Polk	BP	Polk	08/23/03	F02	544.07									\$0.0000	\$0.0000	\$38.7582
50	Polk	BP	Polk	08/24/03	F02	704.64									\$0.0000	\$0.0000	\$38.7583

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month August Year 2003

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 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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 Jeffrey Chronister, Assistant Controller

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51	Polk	BP	Polk	08/25/03	F02	176.05									\$0.0000	\$0.0000	\$38.7786
52	Polk	BP	Polk	08/27/03	F02	1,104.48									\$0.0000	\$0.0000	\$37.7710
53	Polk	BP	Polk	08/28/03	F02	927.98									\$0.0000	\$0.0000	\$38.0650
54	Polk	BP	Polk	08/29/03	F02	549.57									\$0.0000	\$0.0000	\$38.1912
55	Polk	BP	Polk	08/30/03	F02	554.60									\$0.0000	\$0.0000	\$38.1924
56	Phillips	Transmontaigne	Phillips	08/01/03	F06	1,235.20									\$0.0000	\$0.0000	\$32.7370
57	Phillips	Transmontaigne	Phillips	08/04/03	F06	934.96									\$0.0000	\$0.0000	\$33.0170
58	Phillips	Transmontaigne	Phillips	08/05/03	F06	790.52									\$0.0000	\$0.0000	\$33.0170
59	Phillips	Transmontaigne	Phillips	08/06/03	F06	466.42									\$0.0000	\$0.0000	\$33.0170
60	Phillips	Transmontaigne	Phillips	08/07/03	F06	787.98									\$0.0000	\$0.0000	\$33.0170
61	Phillips	Transmontaigne	Phillips	08/08/03	F06	1,253.41									\$0.0000	\$0.0000	\$33.0170
63	Phillips	Transmontaigne	Phillips	08/11/03	F06	1,405.79									\$0.0000	\$0.0000	\$33.3470
64	Phillips	Transmontaigne	Phillips	08/12/03	F06	946.10									\$0.0000	\$0.0000	\$33.3470
65	Phillips	Transmontaigne	Phillips	08/13/03	F06	948.02									\$0.0000	\$0.0000	\$33.3470
66	Phillips	Transmontaigne	Phillips	08/14/03	F06	945.36									\$0.0000	\$0.0000	\$33.3470
67	Phillips	Transmontaigne	Phillips	08/15/03	F06	616.56									\$0.0000	\$0.0000	\$33.3470
68	Phillips	Transmontaigne	Phillips	08/18/03	F06	939.36									\$0.0000	\$0.0000	\$32.8370
69	Phillips	Transmontaigne	Phillips	08/19/03	F06	927.64									\$0.0000	\$0.0000	\$32.8370
70	Phillips	Transmontaigne	Phillips	08/20/03	F06	933.32									\$0.0000	\$0.0000	\$32.8370
71	Phillips	Transmontaigne	Phillips	08/21/03	F06	777.33									\$0.0000	\$0.0000	\$32.8370
72	Phillips	Transmontaigne	Phillips	08/22/03	F06	942.98									\$0.0000	\$0.0000	\$32.8370
73	Phillips	Transmontaigne	Phillips	08/25/03	F06	628.65									\$0.0000	\$0.0000	\$32.8370
74	Phillips	Transmontaigne	Phillips	08/26/03	F06	634.76									\$0.0000	\$0.0000	\$32.8370
75	Phillips	Transmontaigne	Phillips	08/27/03	F06	620.84									\$0.0000	\$0.0000	\$33.1070

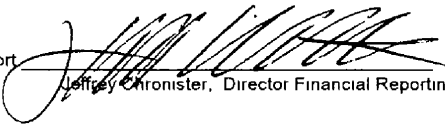
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: August Year 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed October 15, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
76.	Phillips	Transmontaigne	Phillips	08/28/03	F06	613 64									\$0 0000	\$0 0000	\$33 1070
77	Phillips	Transmontaigne	Phillips	08/29/03	F06	317 92									\$0 0000	\$0 0000	\$33 1070

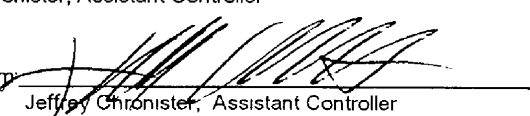
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: August Year 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Zeigler Coal	10,IL,145,157	LTC	RB	86,580.70			\$47,709	2.89	10,985	8.45	13.95
2	SSM Petcoke	N/A	S	RB	39,761.50			\$20,750	4.62	13,781	0.38	9.69
3	Peabody Development	10,IL,165	LTC	RB	23,972.20			\$38,800	2.65	12,142	8.40	9.13
4	Synthetic American Fuel	10, IL,165	LTC	RB	70,381.50			\$32,064	2.45	12,227	7.51	9.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

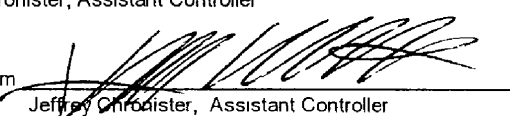
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Zeigler Coal	10,IL,145,157	LTC	86,580.70	N/A	\$0.00		\$0.000		\$0.000	
2	SSM Petcoke	N/A	S	39,761.50	N/A	\$0.00		\$0.000		\$0.000	
3	Peabody Development	10,IL,165	LTC	23,972.20	N/A	\$0.00		\$0.000		\$0.000	
4	Synthetic American Fuel	10, IL,165	LTC	70,381.50	N/A	\$0.00		(\$0.146)		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F.O.B. destination

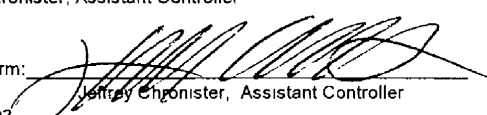
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: August Year 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	86,580.70		\$0.000	\$0.000								\$47.709
2	SSM Petcoke	N/A	N/A	RB	39,761.50		\$0.000	\$0.000								\$20.750
3	Peabody Development	10,IL,165	Saline Cnty, IL	RB	23,972.20		\$0.000	\$0.000								\$38.800
4	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	70,381.50		\$0.000	\$0.000								\$32.064

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination
 FPSC FORM 423-2(b) (2/87)

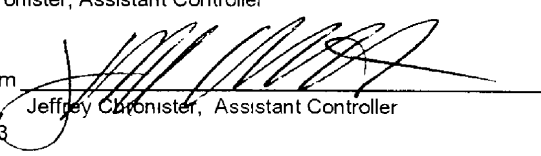
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	American Coal	10,IL,165	LTC	RB	40,621 00			\$34 840	1 20	12042	6 84	11 28
2	Dodge Hill Mining	9,KY,225	LTC	RB	15,700 50			\$38 359	2 52	12796	7 86	6 77
3	Dodge Hill Mining	9,KY,225	LTC	RB	8,237 50			\$36 130	2 45	12791	7.92	6 88

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

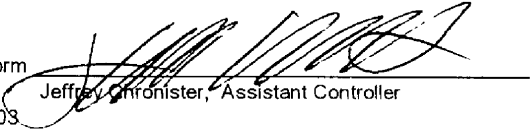
1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	40,621 00	N/A	\$0 000		\$0 000		\$0 000	
2	Dodge Hill Mining	9,KY,225	LTC	15,700 50	N/A	\$0 000		\$0 000		\$1 739	
3.	Dodge Hill Mining	9,KY,225	LTC	8,237 50	N/A	\$0.000		\$0.000		\$0 000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F O B. shipping point or F O B destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

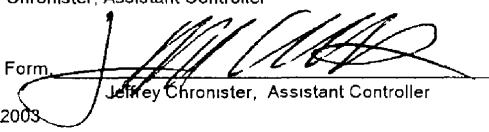
1 Reporting Month: August Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)			Other Water Charges (n)	Other Related Charges (o)
1.	American Coal	10,IL,165	Saline Cnty, IL	RB	40,621.00		\$0.000	\$0.000								\$34.840
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	15,700.50		\$0.000	\$0.000								\$38.359
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	8,237.50		\$0.000	\$0.000								\$36.130

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

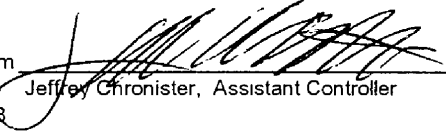
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

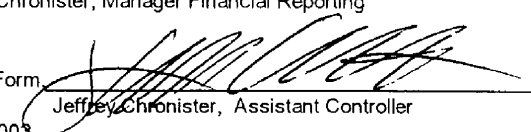
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB (2)	Shorthaul	Original	Retro-	Base	Quality	Effective
					Mine	& Loading	Invoice	active		Adjust-	
					Price	Charges	Price	Price	Price	ments	Price
					(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
					(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

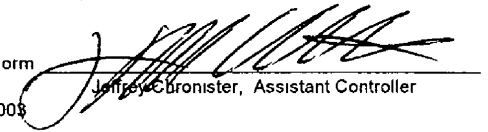
(2) Tampa Electric purchases coal F.O.B shipping point or F.O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month. August Year 2003
 2. Reporting Company Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

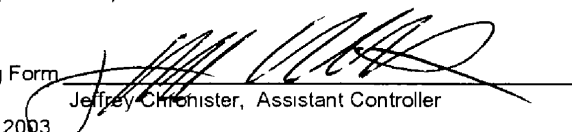
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: August Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

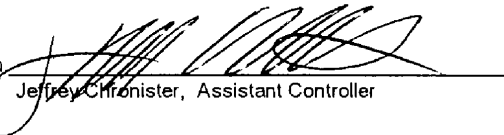
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	226,262.00			\$55.809	3.39	11646	7.37	12.41
2	Beneficiated Coal	N/A	S	OB	2,360.79			\$21.005	1.44	5026	39.60	22.90
3	TCP Petcoke	N/A	S	OB	32,714.16			\$20.478	6.75	14177	0.14	7.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: August Year: 2003
 2. Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	226,262.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	2,360.79	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	32,714.16	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month August Year 2003

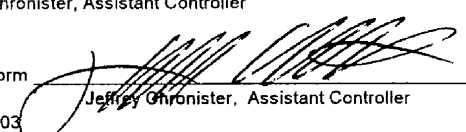
2 Reporting Company Tampa Electric Company

3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La	OB	226,262 00											\$55.809
2	Beneficiated Coal	N/A	Davant, La	OB	2,360 79											\$21.005
3	TCP Petcoke	N/A	Davant, La	OB	32,714 16											\$20 478

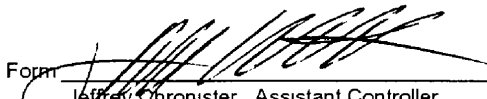
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year 2003

2. Reporting Company Tampa Electric Company

3. Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	111,542.00			\$46,446	1.33	12,094	6.28	10.64

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

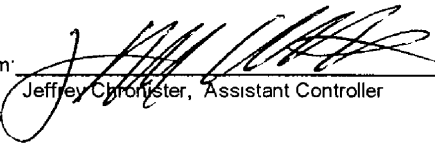
1 Reporting Month: August Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	111,542.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month August Year. 2003

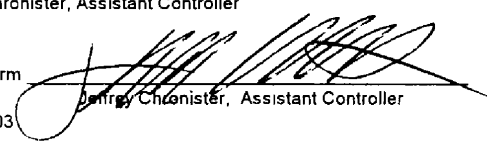
2 Reporting Company Tampa Electric Company

3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility	N/A	Davant, La.	OB	111,542.00		\$0.000		\$0.000							\$46.446

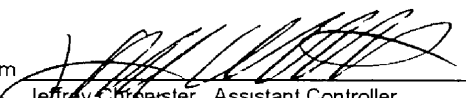
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month August Year 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6. Date Completed October 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	61,839.00			39,638	2.91	12,641	3.87	10.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed October 15, 2003

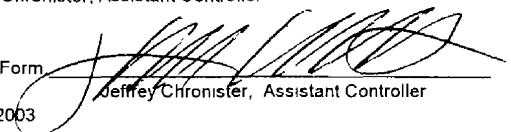
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	61,839.00	N/A	0 000		0 000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month August Year. 2003
 2 Reporting Company Tampa Electric Company
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	Davant, La	OB	61,839.00		\$0.000		\$0.000								\$39.638

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month August Year 2003

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4 Signature of Official Submitting Report 
 Jeffrey Chronister, Assistant Controller

5 Date Completed October 15, 2003

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	January 2002	Big Bend	Big Bend	Capex Petcoke	2	17,314.16	423-2(b)	Col (p), Total Transportation Charges	\$9,600	\$0,000	\$15,000	Price Adjustment
5	July 2002	Transfer Facility	Big Bend	Zeigler	2	88,876.00	423-2(c)	Col (k), New Value	\$0.047	(\$0.047)	\$46.724	Quality Adjustment
6	April 2002	Transfer Facility	Gannon	American Coal	1	140,580.00	423-2(a)	Col (k), Quality Adjustment	\$0.000	\$0.290	\$34.120	Quality Adjustment
7	July 2002	Transfer Facility	Big Bend	Zeigler	6	85,003.30	423-2(c)	Col (k), New Value	\$0.051	(\$0.051)	\$46.720	Quality Adjustment
5	July 2002	Transfer Facility	Big Bend	Zeigler	10	74,842.70	423-2(c)	Col (k), New Value	\$0.033	(\$0.033)	\$46.738	Quality Adjustment
6	July 2002	Transfer Facility	Big Bend	SSM Petcoke	9	10,851.89	423-2(c)	Col (k), New Value	(\$0.680)	(\$0.068)	\$12.182	Quality Adjustment
7	July 2002	Transfer Facility	Big Bend	Black Beauty	4	15,666.90	423-2(a)	Col (i), Retro-Active Price Adjustment	\$0.000	(\$0.080)	\$32.050	Price Adjustment
8	December 2002	Transfer Facility	Big Bend	Sugar Camp	4	19,678.40	423-2(c)	Col (k), New Value	\$1.281	\$1.620	\$35.461	Quality Adjustment
9	September 2002	Transfer Facility	Big Bend	Synthetic American Fuel	12	28,828.40	423-2(a)	Col (i), Retro-Active Price Adjustment	(\$0.143)	(\$0.088)	\$31.192	Price Adjustment
10	October 2002	Transfer Facility	Big Bend	Peabody Development	6	18,621.10	423-2(a)	Col (h), Original Invoice Price	\$30.350	\$30.500	\$41.130	Price Adjustment
11	November 2002	Transfer Facility	Big Bend	Peabody Development	6	20,600.20	423-2(a)	Col (h), Original Invoice Price	\$30.350	\$30.500	\$41.130	Price Adjustment
12	October 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10	20,440.20	423-2(a)	Col (i), Retro-Active Price Adjustment	\$0.000	(\$0.143)	\$33.464	Price Adjustment
13	July 2003	Transfer Facility	Big Bend	Illinois Fuel	2	7,194.10	423-2(a)	Col (k), Quality Adjustment	\$0.000	\$0.257	\$35.397	Quality Adjustment