

AUSLEY & McMULLEN

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(850) 224-9115 FAX (850) 222-7560

October 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED FPSC
03 OCT 15 PM 4:17
COMMISSION
CLERK

050001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

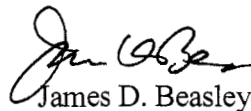
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of August 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

CONFIDENTIAL
11.18.05 (entire DW)

DOCUMENT NUMBER-DATE

10079 OCT 15 03

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED

DECLASSIFIED

1. Reporting Month: August Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	08/03/03	F02	*	*	705.57	\$35.8096
2.	Gannon	Central	Tampa	MTC	Gannon	08/04/03	F02	*	*	176.38	\$35.8097
3.	Gannon	Central	Tampa	MTC	Gannon	08/06/03	F02	*	*	175.88	\$35.8097
4.	Gannon	Central	Tampa	MTC	Gannon	08/08/03	F02	*	*	176.62	\$35.8094
5.	Gannon	Central	Tampa	MTC	Gannon	08/11/03	F02	*	*	352.14	\$37.3441
6.	Gannon	Central	Tampa	MTC	Gannon	08/13/03	F02	*	*	471.22	\$37.3433
7.	Gannon	Central	Tampa	MTC	Gannon	08/17/03	F02	*	*	176.64	\$36.3298
8.	Gannon	Central	Tampa	MTC	Gannon	08/18/03	F02	*	*	176.50	\$36.3292
9.	Gannon	Central	Tampa	MTC	Gannon	08/20/03	F02	*	*	176.05	\$36.3287
10.	Gannon	Central	Tampa	MTC	Gannon	08/21/03	F02	*	*	176.43	\$36.3290
11.	Gannon	Central	Tampa	MTC	Gannon	08/22/03	F02	*	*	176.07	\$36.3295
12.	Gannon	Central	Tampa	MTC	Gannon	08/26/03	F02	*	*	176.43	\$36.0545
13.	Gannon	Central	Tampa	MTC	Gannon	08/27/03	F02	*	*	175.69	\$36.0549
14.	Gannon	Central	Tampa	MTC	Gannon	08/29/03	F02	*	*	176.61	\$36.0567
15.	Big Bend	Central	Tampa	MTC	Big Bend	08/09/03	F02	*	*	1,057.90	\$35.5685
16.	Big Bend	Central	Tampa	MTC	Big Bend	08/10/03	F02	*	*	1,585.74	\$37.1026
17.	Big Bend	Central	Tampa	MTC	Big Bend	08/11/03	F02	*	*	880.26	\$37.1027
18.	Big Bend	Central	Tampa	MTC	Big Bend	08/12/03	F02	*	*	1,758.95	\$37.1027
19.	Big Bend	Central	Tampa	MTC	Big Bend	08/13/03	F02	*	*	879.29	\$37.1024
20.	Big Bend	Central	Tampa	MTC	Big Bend	08/14/03	F02	*	*	1,057.05	\$37.1025
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/15/03	F02	*	*	704.29	\$37.1024
22.	Big Bend	Central	Tampa	MTC	Big Bend	08/17/03	F02	*	*	528.67	\$36.0879
23.	Big Bend	Central	Tampa	MTC	Big Bend	08/18/03	F02	*	*	528.93	\$36.0880
24.	Big Bend	Central	Tampa	MTC	Big Bend	08/19/03	F02	*	*	882.74	\$36.0880
25.	Big Bend	Central	Tampa	MTC	Big Bend	08/20/03	F02	*	*	1,421.71	\$36.0882

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

10079 OCT 15 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

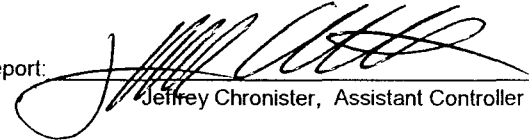
1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	08/21/03	F02	*	*	890.38	\$36.0881
27.	Big Bend	Central	Tampa	MTC	Big Bend	08/22/03	F02	*	*	576.43	\$36.0880
28.	Big Bend	Central	Tampa	MTC	Big Bend	08/23/03	F02	*	*	535.90	\$36.0884
29.	Big Bend	Central	Tampa	MTC	Big Bend	08/26/03	F02	*	*	352.95	\$35.8139
30.	Big Bend	Central	Tampa	MTC	Big Bend	08/27/03	F02	*	*	376.49	\$35.8146
31.	Phillips	Central	Tampa	MTC	Phillips	08/04/03	F02	*	*	176.33	\$36.6086
32.	Phillips	Central	Tampa	MTC	Phillips	08/05/03	F02	*	*	175.64	\$36.6084
33.	Phillips	Central	Tampa	MTC	Phillips	08/06/03	F02	*	*	175.43	\$36.6075
34.	Phillips	Central	Tampa	MTC	Phillips	08/29/03	F02	*	*	176.69	\$36.8533
35.	Polk	BP	Tampa	MTC	Polk	08/01/03	F02	*	*	362.52	\$39.6616
36.	Polk	BP	Tampa	MTC	Polk	08/02/03	F02	*	*	710.33	\$39.6614
37.	Polk	BP	Tampa	MTC	Polk	08/03/03	F02	*	*	543.05	\$39.6610
38.	Polk	BP	Tampa	MTC	Polk	08/04/03	F02	*	*	362.00	\$39.0312
39.	Polk	BP	Tampa	MTC	Polk	08/08/03	F02	*	*	367.29	\$39.4927
40.	Polk	BP	Tampa	MTC	Polk	08/09/03	F02	*	*	551.48	\$39.4929
41.	Polk	BP	Tampa	MTC	Polk	08/10/03	F02	*	*	742.98	\$39.4930
42.	Polk	BP	Tampa	MTC	Polk	08/11/03	F02	*	*	362.74	\$39.0940
43.	Polk	BP	Tampa	MTC	Polk	08/12/03	F02	*	*	183.48	\$39.0304
44.	Polk	BP	Tampa	MTC	Polk	08/13/03	F02	*	*	550.93	\$37.8761
45.	Polk	BP	Tampa	MTC	Polk	08/14/03	F02	*	*	553.24	\$38.1911
46.	Polk	BP	Tampa	MTC	Polk	08/20/03	F02	*	*	553.36	\$37.7710
47.	Polk	BP	Tampa	MTC	Polk	08/21/03	F02	*	*	553.55	\$39.0100
48.	Polk	BP	Tampa	MTC	Polk	08/22/03	F02	*	*	186.14	\$38.7587
49.	Polk	BP	Tampa	MTC	Polk	08/23/03	F02	*	*	544.07	\$38.7582
50.	Polk	BP	Tampa	MTC	Polk	08/24/03	F02	*	*	704.64	\$38.7583

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

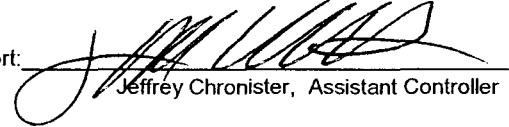
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	BP	Tampa	MTC	Polk	08/25/03	F02	*	*	176.05	\$38.7786
52.	Polk	BP	Tampa	MTC	Polk	08/27/03	F02	*	*	1,104.48	\$37.7710
53.	Polk	BP	Tampa	MTC	Polk	08/28/03	F02	*	*	927.98	\$38.0650
54.	Polk	BP	Tampa	MTC	Polk	08/29/03	F02	*	*	549.57	\$38.1912
55.	Polk	BP	Tampa	MTC	Polk	08/30/03	F02	*	*	554.60	\$38.1924
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/01/03	F06	*	*	1,235.20	\$32.7370
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/04/03	F06	*	*	934.96	\$33.0170
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/05/03	F06	*	*	790.52	\$33.0170
59.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/06/03	F06	*	*	466.42	\$33.0170
60.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/07/03	F06	*	*	787.98	\$33.0170
61.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/08/03	F06	*	*	1,253.41	\$33.0170
63.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/11/03	F06	*	*	1,405.79	\$33.3470
64.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/12/03	F06	*	*	946.10	\$33.3470
65.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/13/03	F06	*	*	948.02	\$33.3470
66.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/14/03	F06	*	*	945.36	\$33.3470
67.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/15/03	F06	*	*	616.56	\$33.3470
68.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/18/03	F06	*	*	939.36	\$32.8370
69.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/19/03	F06	*	*	927.64	\$32.8370
70.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/20/03	F06	*	*	933.32	\$32.8370
71.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/21/03	F06	*	*	777.33	\$32.8370
72.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/22/03	F06	*	*	942.98	\$32.8370
73.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/25/03	F06	*	*	628.65	\$32.8370
74.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/26/03	F06	*	*	634.76	\$32.8370
75.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/27/03	F06	*	*	620.84	\$33.1070

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/28/03	F06	*	*	613.64	\$33.1070
77.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/29/03	F06	*	*	317.92	\$33.1070

*No analysis Taken
FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

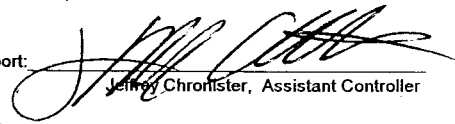
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

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Jeffrey Chronister, Assistant Controller

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	08/03/03	F02	705.57	\$35.8096	25,266.16	\$0.0000	\$25,266.16	\$35.8096	\$0.0000	\$35.8096	\$0.0000	\$0.0000	\$0.0000	\$35.8096
2.	Gannon	Central	Gannon	08/04/03	F02	176.38	\$35.8097	6,316.11	\$0.0000	\$6,316.11	\$35.8097	\$0.0000	\$35.8097	\$0.0000	\$0.0000	\$0.0000	\$35.8097
3.	Gannon	Central	Gannon	08/06/03	F02	175.88	\$35.8097	6,298.21	\$0.0000	\$6,298.21	\$35.8097	\$0.0000	\$35.8097	\$0.0000	\$0.0000	\$0.0000	\$35.8097
4.	Gannon	Central	Gannon	08/08/03	F02	176.62	\$35.8094	6,324.65	\$0.0000	\$6,324.65	\$35.8094	\$0.0000	\$35.8094	\$0.0000	\$0.0000	\$0.0000	\$35.8094
5.	Gannon	Central	Gannon	08/11/03	F02	352.14	\$37.3441	13,150.35	\$0.0000	\$13,150.35	\$37.3441	\$0.0000	\$37.3441	\$0.0000	\$0.0000	\$0.0000	\$37.3441
6.	Gannon	Central	Gannon	08/13/03	F02	471.22	\$37.3433	17,596.93	\$0.0000	\$17,596.93	\$37.3433	\$0.0000	\$37.3433	\$0.0000	\$0.0000	\$0.0000	\$37.3433
7.	Gannon	Central	Gannon	08/17/03	F02	176.64	\$36.3298	6,417.30	\$0.0000	\$6,417.30	\$36.3298	\$0.0000	\$36.3298	\$0.0000	\$0.0000	\$0.0000	\$36.3298
8.	Gannon	Central	Gannon	08/18/03	F02	176.50	\$36.3292	6,412.10	\$0.0000	\$6,412.10	\$36.3292	\$0.0000	\$36.3292	\$0.0000	\$0.0000	\$0.0000	\$36.3292
9.	Gannon	Central	Gannon	08/20/03	F02	176.05	\$36.3287	6,395.67	\$0.0000	\$6,395.67	\$36.3287	\$0.0000	\$36.3287	\$0.0000	\$0.0000	\$0.0000	\$36.3287
10.	Gannon	Central	Gannon	08/21/03	F02	176.43	\$36.3290	6,409.52	\$0.0000	\$6,409.52	\$36.3290	\$0.0000	\$36.3290	\$0.0000	\$0.0000	\$0.0000	\$36.3290
11.	Gannon	Central	Gannon	08/22/03	F02	176.07	\$36.3295	6,396.54	\$0.0000	\$6,396.54	\$36.3295	\$0.0000	\$36.3295	\$0.0000	\$0.0000	\$0.0000	\$36.3295
12.	Gannon	Central	Gannon	08/26/03	F02	176.43	\$36.0545	6,361.10	\$0.0000	\$6,361.10	\$36.0545	\$0.0000	\$36.0545	\$0.0000	\$0.0000	\$0.0000	\$36.0545
13.	Gannon	Central	Gannon	08/27/03	F02	175.69	\$36.0549	6,334.49	\$0.0000	\$6,334.49	\$36.0549	\$0.0000	\$36.0549	\$0.0000	\$0.0000	\$0.0000	\$36.0549
14.	Gannon	Central	Gannon	08/29/03	F02	176.61	\$36.0567	6,367.97	\$0.0000	\$6,367.97	\$36.0567	\$0.0000	\$36.0567	\$0.0000	\$0.0000	\$0.0000	\$36.0567
15.	Big Bend	Central	Big Bend	08/09/03	F02	1,057.90	\$35.5685	37,627.91	\$0.0000	\$37,627.91	\$35.5685	\$0.0000	\$35.5685	\$0.0000	\$0.0000	\$0.0000	\$35.5685
16.	Big Bend	Central	Big Bend	08/10/03	F02	1,585.74	\$37.1026	58,835.06	\$0.0000	\$58,835.06	\$37.1026	\$0.0000	\$37.1026	\$0.0000	\$0.0000	\$0.0000	\$37.1026
17.	Big Bend	Central	Big Bend	08/11/03	F02	880.26	\$37.1027	32,660.03	\$0.0000	\$32,660.03	\$37.1027	\$0.0000	\$37.1027	\$0.0000	\$0.0000	\$0.0000	\$37.1027
18.	Big Bend	Central	Big Bend	08/12/03	F02	1,758.95	\$37.1027	65,261.76	\$0.0000	\$65,261.76	\$37.1027	\$0.0000	\$37.1027	\$0.0000	\$0.0000	\$0.0000	\$37.1027
19.	Big Bend	Central	Big Bend	08/13/03	F02	879.29	\$37.1024	32,623.81	\$0.0000	\$32,623.81	\$37.1024	\$0.0000	\$37.1024	\$0.0000	\$0.0000	\$0.0000	\$37.1024
20.	Big Bend	Central	Big Bend	08/14/03	F02	1,057.05	\$37.1025	39,219.22	\$0.0000	\$39,219.22	\$37.1025	\$0.0000	\$37.1025	\$0.0000	\$0.0000	\$0.0000	\$37.1025
21.	Big Bend	Central	Big Bend	08/15/03	F02	704.29	\$37.1024	26,130.84	\$0.0000	\$26,130.84	\$37.1024	\$0.0000	\$37.1024	\$0.0000	\$0.0000	\$0.0000	\$37.1024
22.	Big Bend	Central	Big Bend	08/17/03	F02	528.67	\$36.0879	19,078.57	\$0.0000	\$19,078.57	\$36.0879	\$0.0000	\$36.0879	\$0.0000	\$0.0000	\$0.0000	\$36.0879
23.	Big Bend	Central	Big Bend	08/18/03	F02	528.93	\$36.0880	19,088.04	\$0.0000	\$19,088.04	\$36.0880	\$0.0000	\$36.0880	\$0.0000	\$0.0000	\$0.0000	\$36.0880
24.	Big Bend	Central	Big Bend	08/19/03	F02	882.74	\$36.0880	31,856.33	\$0.0000	\$31,856.33	\$36.0880	\$0.0000	\$36.0880	\$0.0000	\$0.0000	\$0.0000	\$36.0880
25.	Big Bend	Central	Big Bend	08/20/03	F02	1,421.71	\$36.0882	51,307.13	\$0.0000	\$51,307.13	\$36.0882	\$0.0000	\$36.0882	\$0.0000	\$0.0000	\$0.0000	\$36.0882

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

DECLASSIFIED
CONFIDENTIAL

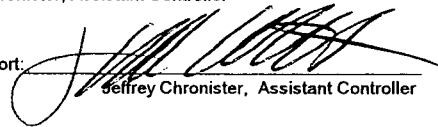
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Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	Central	Big Bend	08/21/03	F02	890.38	\$36.0881	32,132.13	\$0.0000	32,132.13	\$36.0881	\$0.0000	\$36.0881	\$0.0000	\$0.0000	\$0.0000	\$36.0881
27.	Big Bend	Central	Big Bend	08/22/03	F02	576.43	\$36.0880	20,802.21	\$0.0000	20,802.21	\$36.0880	\$0.0000	\$36.0880	\$0.0000	\$0.0000	\$0.0000	\$36.0880
28.	Big Bend	Central	Big Bend	08/23/03	F02	535.90	\$36.0884	19,339.77	\$0.0000	19,339.77	\$36.0884	\$0.0000	\$36.0884	\$0.0000	\$0.0000	\$0.0000	\$36.0884
29.	Big Bend	Central	Big Bend	08/26/03	F02	352.95	\$35.8139	12,640.50	\$0.0000	12,640.50	\$35.8139	\$0.0000	\$35.8139	\$0.0000	\$0.0000	\$0.0000	\$35.8139
30.	Big Bend	Central	Big Bend	08/27/03	F02	376.49	\$35.8146	13,483.82	\$0.0000	13,483.82	\$35.8146	\$0.0000	\$35.8146	\$0.0000	\$0.0000	\$0.0000	\$35.8146
31.	Phillips	Central	Phillips	08/04/03	F02	176.33	\$36.6086	6,455.19	\$0.0000	6,455.19	\$36.6086	\$0.0000	\$36.6086	\$0.0000	\$0.0000	\$0.0000	\$36.6086
32.	Phillips	Central	Phillips	08/05/03	F02	175.64	\$36.6084	6,429.90	\$0.0000	6,429.90	\$36.6084	\$0.0000	\$36.6084	\$0.0000	\$0.0000	\$0.0000	\$36.6084
33.	Phillips	Central	Phillips	08/06/03	F02	175.43	\$36.6075	6,422.06	\$0.0000	6,422.06	\$36.6075	\$0.0000	\$36.6075	\$0.0000	\$0.0000	\$0.0000	\$36.6075
34.	Phillips	Central	Phillips	08/29/03	F02	176.69	\$36.8533	6,511.61	\$0.0000	6,511.61	\$36.8533	\$0.0000	\$36.8533	\$0.0000	\$0.0000	\$0.0000	\$36.8533
35.	Polk	BP	Polk	08/01/03	F02	362.52	\$39.6616	14,378.13	\$0.0000	14,378.13	\$39.6616	\$0.0000	\$39.6616	\$0.0000	\$0.0000	\$0.0000	\$39.6616
36.	Polk	BP	Polk	08/02/03	F02	710.33	\$39.6614	28,172.67	\$0.0000	28,172.67	\$39.6614	\$0.0000	\$39.6614	\$0.0000	\$0.0000	\$0.0000	\$39.6614
37.	Polk	BP	Polk	08/03/03	F02	543.05	\$39.6610	21,537.92	\$0.0000	21,537.92	\$39.6610	\$0.0000	\$39.6610	\$0.0000	\$0.0000	\$0.0000	\$39.6610
38.	Polk	BP	Polk	08/04/03	F02	362.00	\$39.0312	14,129.29	\$0.0000	14,129.29	\$39.0312	\$0.0000	\$39.0312	\$0.0000	\$0.0000	\$0.0000	\$39.0312
39.	Polk	BP	Polk	08/08/03	F02	367.29	\$39.4927	14,505.29	\$0.0000	14,505.29	\$39.4927	\$0.0000	\$39.4927	\$0.0000	\$0.0000	\$0.0000	\$39.4927
40.	Polk	BP	Polk	08/09/03	F02	551.48	\$39.4929	21,779.54	\$0.0000	21,779.54	\$39.4929	\$0.0000	\$39.4929	\$0.0000	\$0.0000	\$0.0000	\$39.4929
41.	Polk	BP	Polk	08/10/03	F02	742.98	\$39.4930	29,342.50	\$0.0000	29,342.50	\$39.4930	\$0.0000	\$39.4930	\$0.0000	\$0.0000	\$0.0000	\$39.4930
42.	Polk	BP	Polk	08/11/03	F02	362.74	\$39.0940	14,180.96	\$0.0000	14,180.96	\$39.0940	\$0.0000	\$39.0940	\$0.0000	\$0.0000	\$0.0000	\$39.0940
43.	Polk	BP	Polk	08/12/03	F02	183.48	\$39.0304	7,161.29	\$0.0000	7,161.29	\$39.0304	\$0.0000	\$39.0304	\$0.0000	\$0.0000	\$0.0000	\$39.0304
44.	Polk	BP	Polk	08/13/03	F02	550.93	\$37.8761	20,867.08	\$0.0000	20,867.08	\$37.8761	\$0.0000	\$37.8761	\$0.0000	\$0.0000	\$0.0000	\$37.8761
45.	Polk	BP	Polk	08/14/03	F02	553.24	\$38.1911	21,128.82	\$0.0000	21,128.82	\$38.1911	\$0.0000	\$38.1911	\$0.0000	\$0.0000	\$0.0000	\$38.1911
46.	Polk	BP	Polk	08/20/03	F02	553.36	\$37.7710	20,900.97	\$0.0000	20,900.97	\$37.7710	\$0.0000	\$37.7710	\$0.0000	\$0.0000	\$0.0000	\$37.7710
47.	Polk	BP	Polk	08/21/03	F02	553.55	\$39.0100	21,593.98	\$0.0000	21,593.98	\$39.0100	\$0.0000	\$39.0100	\$0.0000	\$0.0000	\$0.0000	\$39.0100
48.	Polk	BP	Polk	08/22/03	F02	186.14	\$38.7587	7,214.55	\$0.0000	7,214.55	\$38.7587	\$0.0000	\$38.7587	\$0.0000	\$0.0000	\$0.0000	\$38.7587
49.	Polk	BP	Polk	08/23/03	F02	544.07	\$38.7582	21,087.17	\$0.0000	21,087.17	\$38.7582	\$0.0000	\$38.7582	\$0.0000	\$0.0000	\$0.0000	\$38.7582
50.	Polk	BP	Polk	08/24/03	F02	704.64	\$38.7583	27,310.66	\$0.0000	27,310.66	\$38.7583	\$0.0000	\$38.7583	\$0.0000	\$0.0000	\$0.0000	\$38.7583

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

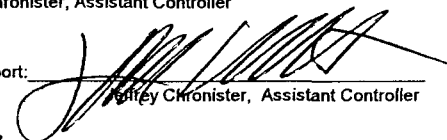
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2003

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
51.	Polk	BP	Polk	08/25/03	F02	176.05	\$38.7786	6,826.97	\$0.0000	6,826.97	\$38.7786	\$0.0000	\$38.7786	\$0.0000	\$0.0000	\$0.0000	\$38.7786
52.	Polk	BP	Polk	08/27/03	F02	1,104.48	\$37.7710	41,717.35	\$0.0000	41,717.35	\$37.7710	\$0.0000	\$37.7710	\$0.0000	\$0.0000	\$0.0000	\$37.7710
53.	Polk	BP	Polk	08/28/03	F02	927.98	\$38.0650	35,323.55	\$0.0000	35,323.55	\$38.0650	\$0.0000	\$38.0650	\$0.0000	\$0.0000	\$0.0000	\$38.0650
54.	Polk	BP	Polk	08/29/03	F02	549.57	\$38.1912	20,988.76	\$0.0000	20,988.76	\$38.1912	\$0.0000	\$38.1912	\$0.0000	\$0.0000	\$0.0000	\$38.1912
55.	Polk	BP	Polk	08/30/03	F02	554.60	\$38.1924	21,181.53	\$0.0000	21,181.53	\$38.1924	\$0.0000	\$38.1924	\$0.0000	\$0.0000	\$0.0000	\$38.1924
56.	Phillips	Transmontaigne	Phillips	08/01/03	F06	1,235.20	\$32.7370	40,436.72	\$0.0000	40,436.72	\$32.7370	\$0.0000	\$32.7370	\$0.0000	\$0.0000	\$0.0000	\$32.7370
57.	Phillips	Transmontaigne	Phillips	08/04/03	F06	934.96	\$33.0170	30,869.57	\$0.0000	30,869.57	\$33.0170	\$0.0000	\$33.0170	\$0.0000	\$0.0000	\$0.0000	\$33.0170
58.	Phillips	Transmontaigne	Phillips	08/05/03	F06	790.52	\$33.0170	26,100.60	\$0.0000	26,100.60	\$33.0170	\$0.0000	\$33.0170	\$0.0000	\$0.0000	\$0.0000	\$33.0170
59.	Phillips	Transmontaigne	Phillips	08/06/03	F06	466.42	\$33.0170	15,399.78	\$0.0000	15,399.78	\$33.0170	\$0.0000	\$33.0170	\$0.0000	\$0.0000	\$0.0000	\$33.0170
60.	Phillips	Transmontaigne	Phillips	08/07/03	F06	787.98	\$33.0170	26,016.75	\$0.0000	26,016.75	\$33.0170	\$0.0000	\$33.0170	\$0.0000	\$0.0000	\$0.0000	\$33.0170
61.	Phillips	Transmontaigne	Phillips	08/08/03	F06	1,253.41	\$33.0170	41,383.85	\$0.0000	41,383.85	\$33.0170	\$0.0000	\$33.0170	\$0.0000	\$0.0000	\$0.0000	\$33.0170
63.	Phillips	Transmontaigne	Phillips	08/11/03	F06	1,405.79	\$33.3470	46,878.90	\$0.0000	46,878.90	\$33.3470	\$0.0000	\$33.3470	\$0.0000	\$0.0000	\$0.0000	\$33.3470
64.	Phillips	Transmontaigne	Phillips	08/12/03	F06	946.10	\$33.3470	31,549.59	\$0.0000	31,549.59	\$33.3470	\$0.0000	\$33.3470	\$0.0000	\$0.0000	\$0.0000	\$33.3470
65.	Phillips	Transmontaigne	Phillips	08/13/03	F06	948.02	\$33.3470	31,613.63	\$0.0000	31,613.63	\$33.3470	\$0.0000	\$33.3470	\$0.0000	\$0.0000	\$0.0000	\$33.3470
66.	Phillips	Transmontaigne	Phillips	08/14/03	F06	945.36	\$33.3470	31,524.93	\$0.0000	31,524.93	\$33.3470	\$0.0000	\$33.3470	\$0.0000	\$0.0000	\$0.0000	\$33.3470
67.	Phillips	Transmontaigne	Phillips	08/15/03	F06	616.56	\$33.3470	20,560.43	\$0.0000	20,560.43	\$33.3470	\$0.0000	\$33.3470	\$0.0000	\$0.0000	\$0.0000	\$33.3470
68.	Phillips	Transmontaigne	Phillips	08/18/03	F06	939.36	\$32.8370	30,845.79	\$0.0000	30,845.79	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
69.	Phillips	Transmontaigne	Phillips	08/19/03	F06	927.64	\$32.8370	30,460.91	\$0.0000	30,460.91	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
70.	Phillips	Transmontaigne	Phillips	08/20/03	F06	933.32	\$32.8370	30,647.44	\$0.0000	30,647.44	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
71.	Phillips	Transmontaigne	Phillips	08/21/03	F06	777.33	\$32.8370	25,525.16	\$0.0000	25,525.16	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
72.	Phillips	Transmontaigne	Phillips	08/22/03	F06	942.98	\$32.8370	30,964.63	\$0.0000	30,964.63	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
73.	Phillips	Transmontaigne	Phillips	08/25/03	F06	628.65	\$32.8370	20,642.98	\$0.0000	20,642.98	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
74.	Phillips	Transmontaigne	Phillips	08/26/03	F06	634.76	\$32.8370	20,843.61	\$0.0000	20,843.61	\$32.8370	\$0.0000	\$32.8370	\$0.0000	\$0.0000	\$0.0000	\$32.8370
75.	Phillips	Transmontaigne	Phillips	08/27/03	F06	620.84	\$33.1070	20,554.15	\$0.0000	20,554.15	\$33.1070	\$0.0000	\$33.1070	\$0.0000	\$0.0000	\$0.0000	\$33.1070

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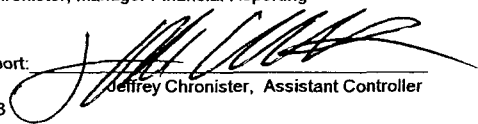
** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
76.	Phillips	Transmontaigne	Phillips	08/28/03	F06	613.64	\$33.1070	20,315.80	\$0.0000	20,315.80	\$33.1070	\$0.0000	\$33.1070	\$0.0000	\$0.0000	\$0.0000	\$33.1070
77.	Phillips	Transmontaigne	Phillips	08/29/03	F06	317.92	\$33.1070	10,525.38	\$0.0000	10,525.38	\$33.1070	\$0.0000	\$33.1070	\$0.0000	\$0.0000	\$0.0000	\$33.1070

*No analysis Taken
 FPSC FORM 423-1 (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

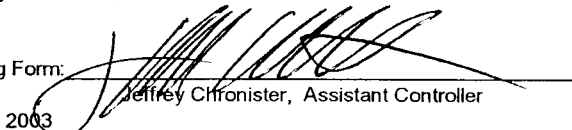
1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	86,580.70	\$40.599	\$7.110	\$47.709	2.89	10,985	8.45	13.95
2.	SSM Petcoke	N/A	S	RB	39,761.50	\$18.000	\$2.750	\$20.750	4.62	13,781	0.38	9.69
3.	Peabody Development	10,IL,165	LTC	RB	23,972.20	\$30.950	\$7.850	\$38.800	2.65	12,142	8.40	9.13
4.	Synthetic American Fuel	10, IL,165	LTC	RB	70,381.50	\$24.214	\$7.850	\$32.064	2.45	12,227	7.51	9.50

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

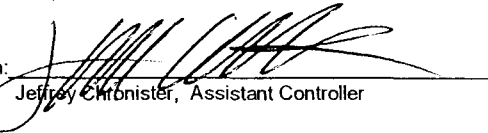
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	86,580.70	N/A	\$0.000	\$40.599	\$0.000	\$40.599	\$0.000	\$40.599
2.	SSM Petcoke	N/A	S	39,761.50	N/A	\$0.000	\$18.000	\$0.000	\$18.000	\$0.000	\$18.000
3.	Peabody Development	10,IL,165	LTC	23,972.20	N/A	\$0.000	\$30.950	\$0.000	\$30.950	\$0.000	\$30.950
4.	Synthetic American Fuel	10, IL,165	LTC	70,381.50	N/A	\$0.000	\$24.360	(\$0.146)	\$24.214	\$0.000	\$24.214

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

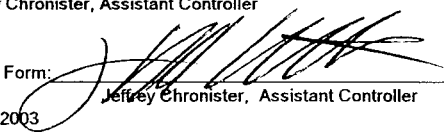
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	86,580.70	\$40.599	\$0.000	\$0.000	\$0.000	\$7.110	\$0.000	\$0.000	\$0.000	\$0.000	\$7.110	\$47.709
2.	SSM Petcoke	N/A	N/A	RB	39,761.50	\$18.000	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$20.750
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	23,972.20	\$30.950	\$0.000	\$0.000	\$0.000	\$7.850	\$0.000	\$0.000	\$0.000	\$0.000	\$7.850	\$38.800
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	70,381.50	\$24.214	\$0.000	\$0.000	\$0.000	\$7.850	\$0.000	\$0.000	\$0.000	\$0.000	\$7.850	\$32.064

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

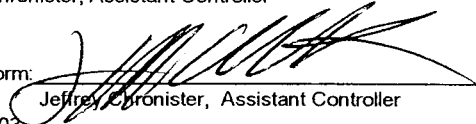
1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	40,621.00	\$29.120	\$5.720	\$34.840	1.20	12,042	6.84	11.28
2.	Dodge Hill Mining	9,KY,225	LTC	RB	15,700.50	\$30.849	\$7.510	\$38.359	2.52	12,796	7.86	6.77
3.	Dodge Hill Mining	9,KY,225	LTC	RB	8,237.50	\$28.620	\$7.510	\$36.130	2.45	12,791	7.92	6.88

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	40,621.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	LTC	15,700.50	N/A	\$0.000	\$29.110	\$0.000	\$29.110	\$1.739	\$30.849
3.	Dodge Hill Mining	9,KY,225	LTC	8,237.50	N/A	\$0.000	\$28.620	\$0.000	\$28.620	\$0.000	\$28.620

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

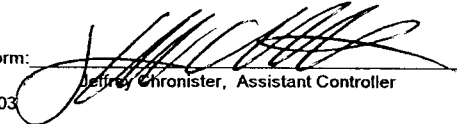
1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty., IL	RB	40,621.00	\$29.120	\$0.000	\$0.000	\$0.000	\$5.720	\$0.000	\$0.000	\$0.000	\$0.000	\$5.720	\$34.840
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	15,700.50	\$30.849	\$0.000	\$0.000	\$0.000	\$7.510	\$0.000	\$0.000	\$0.000	\$0.000	\$7.510	\$38.359
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	8,237.50	\$28.620	\$0.000	\$0.000	\$0.000	\$7.510	\$0.000	\$0.000	\$0.000	\$0.000	\$7.510	\$36.130

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

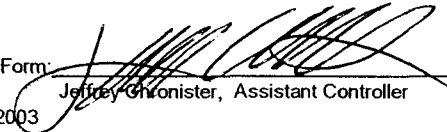
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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

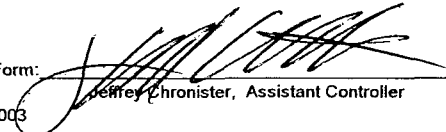
1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2003

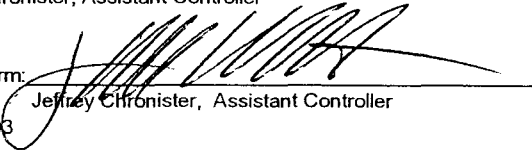
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	226,262.00	\$44.209	\$11.600	\$55.809	3.39	11,646	7.37	12.41
2.	Beneficiated Coal	N/A	S	OB	2,360.79	\$17.555	\$3.450	\$21.005	1.44	5,026	39.60	22.90
3.	TCP Petcoke	N/A	S	OB	32,714.16	\$10.230	\$10.248	\$20.478	6.75	14,177	0.14	7.70

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FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	226,262.00	N/A	\$0.000	\$44.209	\$0.000	\$44.209	\$0.000	\$44.209
2.	Beneficiated Coal	N/A	S	2,360.79	N/A	\$0.000	\$17.555	\$0.000	\$17.555	\$0.000	\$17.555
3.	TCP Petcoke	N/A	S	32,714.16	N/A	\$0.000	\$10.230	\$0.000	\$10.230	\$0.000	\$10.230

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2003

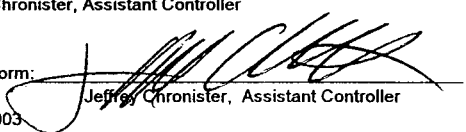
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	226,262.00	\$44.209	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.600	\$55.809
2.	Beneficiated Coal	N/A	Davant, La	OB	2,360.79	\$17.555	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$21.005
3.	TCP Petcoke	N/A	Davant, La	OB	32,714.16	\$10.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.248	\$20.478

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	111,542.00	\$34.858	\$11.588	\$46.446	1.33	12,094	6.28	10.64

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

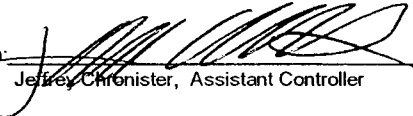
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	111,542.00	N/A	\$0.000	\$34.858	\$0.000	\$34.858	\$0.000	\$34.858

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

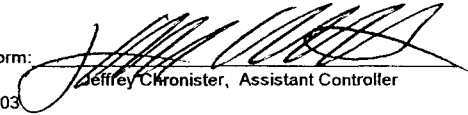
1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	111,542.00	\$34.858	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.588	\$46.446

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** SPECIFIED CONFIDENTIAL **

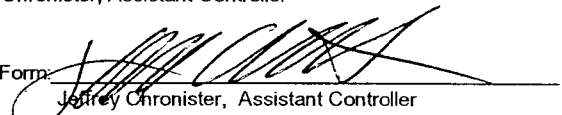
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	61,839.00	\$24.852	\$14.786	\$39.638	2.91	12,641	3.87	10.09

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	61,839.00	N/A	\$0.000	\$24.852	\$0.000	\$24.852	\$0.000	\$24.852

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2003

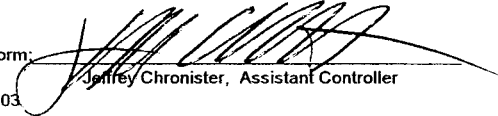
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	61,839.00	\$24.852	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.786	\$39.638

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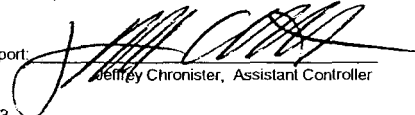
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2002	Big Bend	Big Bend	Capex Petcoke	2.	17,314.16	423-2(b)	Col. (p), Total Transportation Charges	\$9.600	\$0.000	\$15.000	Price Adjustment
5.	July 2002	Transfer Facility	Big Bend	Zeigler	2.	88,876.00	423-2(c)	Col. (k), New Value	\$0.047	(\$0.047)	\$46.724	Quality Adjustment
6.	April 2002	Transfer Facility	Gannon	American Coal	1.	140,580.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.290	\$34.120	Quality Adjustment
7.	July 2002	Transfer Facility	Big Bend	Zeigler	6.	85,003.30	423-2(c)	Col. (k), New Value	\$0.051	(\$0.051)	\$46.720	Quality Adjustment
5.	July 2002	Transfer Facility	Big Bend	Zeigler	10.	74,842.70	423-2(c)	Col. (k), New Value	\$0.033	(\$0.033)	\$46.738	Quality Adjustment
6.	July 2002	Transfer Facility	Big Bend	SSM Petcoke	9.	10,851.89	423-2(c)	Col. (k), New Value	(\$0.680)	(\$0.068)	\$12.182	Quality Adjustment
7.	July 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,666.90	423-2(a)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0.080)	\$32.050	Price Adjustment
8.	December 2002	Transfer Facility	Big Bend	Sugar Camp	4.	19,678.40	423-2(c)	Col. (k), New Value	\$1.281	\$1.620	\$35.461	Quality Adjustment
9.	September 2002	Transfer Facility	Big Bend	Synthetic American Fuel	12.	28,828.40	423-2(a)	Col. (i), Retro-Active Price Adjustment	(\$0.143)	(\$0.088)	\$31.192	Price Adjustment
10.	October 2002	Transfer Facility	Big Bend	Peabody Development	6.	18,621.10	423-2(a)	Col. (h), Original Invoice Price	\$30.350	\$30.500	\$41.130	Price Adjustment
11.	November 2002	Transfer Facility	Big Bend	Peabody Development	6.	20,600.20	423-2(a)	Col. (h), Original Invoice Price	\$30.350	\$30.500	\$41.130	Price Adjustment
12.	October 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10.	20,440.20	423-2(a)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0.143)	\$33.464	Price Adjustment
13.	July 2003	Transfer Facility	Big Bend	Illinois Fuel	2.	7,194.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.257	\$35.397	Quality Adjustment