



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

October 16, 2003

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of September 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script that reads "James McGee /at".

James A. McGee

JAM:at
Enclosures
cc: Parties of Records

RECEIVED
10/17/03
FP&C-COMMISSION CLERK

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of September 2003 have been furnished to the following individuals by regular U.S. Mail this 16th day of October 2003.

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	103,474,006	83,632,322	19,841,684	23.7	3,182,185	3,058,287	123,898	4.1	3.2517	2.7346	0.5171	18.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	446,741	469,961	(23,220)	(4.9)	475,965	536,265	(60,300)	(11.2)	0.0939	0.0876	0.0063	7.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,846,998)	865,200	(5,712,198)	(660.2)	(69,795)	0	(69,795)	0.0	6.9446	0.0000	6.9446	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	99,077,941	84,967,483	14,110,458	16.6	3,112,390	3,058,287	54,103	1.8	3.1833	2.7783	0.4050	14.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,940,900	5,144,154	796,746	15.5	319,849	274,300	45,549	16.6	1.8574	1.8754	(0.0180)	(1.0)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	5,450,585	2,320,171	3,130,414	134.9	95,537	72,965	22,572	30.9	5.7052	3.1798	2.5254	79.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,856,544	14,332,588	523,956	3.7	554,217	592,502	(38,285)	(6.5)	2.6806	2.4190	0.2616	10.8
12 TOTAL COST OF PURCHASED POWER	26,248,028	21,796,913	4,451,115	20.4	969,603	939,767	29,836	3.2	2.7071	2.3194	0.3877	16.7
13 TOTAL AVAILABLE MWH					4,081,993	3,998,054	83,939	2.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(675,379)	(3,143,804)	2,468,425	(78.5)	(19,266)	(89,047)	69,781	(78.4)	3.5056	3.5305	(0.0249)	(0.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(153,699)	(741,318)	0	0.0	(19,266)	(89,047)	69,781	(78.4)	0.7978	0.8325	(0.0347)	(4.2)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,337,056)	(3,640,572)	(5,696,484)	156.5	(297,795)	(90,449)	(207,346)	229.2	3.1354	4.0250	(0.8896)	(22.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,166,134)	(7,525,694)	(2,640,440)	35.1	(317,061)	(179,496)	(137,565)	76.6	3.2064	4.1927	(0.9863)	(23.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,036	0	1,036					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	115,159,835	99,238,702	15,921,133	16.0	3,765,969	3,818,558	(52,589)	(1.4)	3.0579	2.5989	0.4590	17.7
21 NET UNBILLED	(13,924,579)	1,081,902	(15,006,481)	(1,387.1)	455,363	(41,630)	496,993	(1,193.8)	(0.3532)	0.0304	(0.3836)	(1,261.8)
22 COMPANY USE	258,402	311,862	(53,460)	(17.1)	(8,450)	(12,000)	3,550	(29.6)	0.0066	0.0088	(0.0022)	(25.0)
23 T & D LOSSES	8,275,553	5,393,685	2,881,868	53.4	(270,628)	(207,541)	(63,087)	30.4	0.2099	0.1516	0.0583	38.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	115,159,835	99,238,702	15,921,133	16.0	3,942,253	3,557,387	384,866	10.8	2.9212	2.7897	0.1315	4.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,568,064)	(2,520,032)	(48,032)	1.9	(87,857)	(90,335)	2,478	(2.7)	2.9230	2.7897	0.1333	4.8
26 JURISDICTIONAL KWH SALES	112,591,771	96,718,670	15,873,101	16.4	3,854,396	3,467,052	387,344	11.2	2.9211	2.7897	0.1314	4.7
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	113,018,494	96,945,959	16,072,535	16.6	3,854,396	3,467,052	387,344	11.2	2.9322	2.7962	0.1360	4.9
28 PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	3,854,396	3,467,052	387,344	11.2	0.0074	(0.0831)	0.0905	(108.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,854,396	3,467,052	387,344	11.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,854,396	3,467,052	387,344	11.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	113,302,336	94,063,812	19,238,524	20.5	3,854,396	3,467,052	387,344	11.2	2.9396	2.7131	0.2265	8.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.9417	2.7151	0.2266	8.4
32 GPIF	50,671	50,671			3,854,396	3,467,052			0.0013	0.0015	(0.0002)	(13.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.943	2.717	0.226	8.3

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NINE MONTH PERIOD ENDING - SEPTEMBER, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	812,680,679	669,090,972	143,589,707	21.5	27,225,261	25,234,253	1,991,008	7.9	2.9850	2.6515	0.3335	12.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,725,514	4,564,308	161,206	3.5	5,011,681	4,926,056	85,625	1.7	0.0943	0.0927	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	37,728	0	37,728	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,139,987)	3,185,800	(31,325,787)	(983.3)	(1,094,879)	0	(1,094,879)	0.0	2.5701	0.0000	2.5701	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	789,303,934	676,841,080	112,462,854	16.6	26,130,382	25,234,253	896,129	3.6	3.0206	2.6822	0.3384	12.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	51,722,821	40,986,622	10,736,199	26.2	2,693,826	2,203,179	490,647	22.3	1.9201	1.8603	0.0598	3.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	247,300	0	247,300	0.0	3,720	0	3,720	0.0	6.6478	0.0000	6.6478	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	37,417,381	18,373,868	19,043,513	103.6	612,448	585,353	27,095	4.6	6.1095	3.1389	2.9706	94.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	138,479,252	127,238,414	11,240,838	8.8	4,978,978	5,276,402	(297,424)	(5.6)	2.7813	2.4115	0.3698	15.3
12 TOTAL COST OF PURCHASED POWER	227,866,753	186,598,904	41,267,849	22.1	8,288,972	8,064,934	224,038	2.8	2.7490	2.3137	0.4353	18.8
13 TOTAL AVAILABLE MWH					34,419,354	33,299,187	1,120,167	3.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,681,405)	(28,487,900)	6,806,495	(23.9)	(698,503)	(808,053)	109,550	(13.6)	3.1040	3.5255	(0.4215)	(12.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,374,197)	(3,574,867)	(3,799,330)	106.3	(698,503)	(808,053)	109,550	(13.6)	1.0557	0.4424	0.6133	138.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(55,564,191)	(42,859,692)	(12,704,499)	29.6	(1,818,685)	(1,061,770)	(756,915)	71.3	3.0552	4.0366	(0.9814)	(24.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(84,619,793)	(74,922,459)	(9,697,334)	12.9	(2,517,188)	(1,869,823)	(647,365)	34.6	3.3617	4.0069	(0.6452)	(16.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,765	0	13,765					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	932,550,895	788,517,525	144,033,370	18.3	31,915,931	31,429,364	486,567	1.6	2.9219	2.5089	0.4130	16.5
21 NET UNBILLED	12,883,680	(6,852,539)	19,736,219	(288.0)	(440,935)	296,332	(737,267)	(248.8)	0.0435	(0.0229)	0.0664	(290.0)
22 COMPANY USE	2,377,990	2,674,620	(296,630)	(11.1)	(81,385)	(108,000)	26,615	(24.6)	0.0080	0.0089	(0.0009)	(10.1)
23 T & D LOSSES	52,651,761	43,145,417	9,506,344	22.0	(1,801,970)	(1,719,297)	(82,673)	4.8	0.1779	0.1443	0.0336	23.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	932,550,895	788,517,525	144,033,370	18.3	29,591,641	29,898,399	(306,758)	(1.0)	3.1514	2.6373	0.5141	19.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(20,549,817)	(20,464,954)	(84,863)	0.4	(656,867)	(775,836)	118,969	(15.3)	3.1285	2.6378	0.4907	18.6
26 JURISDICTIONAL KWH SALES	912,001,078	768,052,571	143,948,507	18.7	28,934,774	29,122,563	(187,789)	(0.6)	3.1519	2.6373	0.5146	19.5
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1 00379	915,231,098	770,026,056	145,205,042	18.9	28,934,774	29,122,563	(187,789)	(0.6)	3.1631	2.6441	0.5190	19.6
28 PRIOR PERIOD TRUE-UP	(6,943,385)	(25,939,323)	18,995,938	(73.2)	28,934,774	29,122,563	(187,789)	(0.6)	(0.0240)	(0.0891)	0.0651	(73.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	28,934,774	29,122,563	(187,789)	(0.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	28,934,774	29,122,563	(187,789)	(0.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	908,287,714	744,086,733	164,200,981	22.1	28,934,774	29,122,563	(187,789)	(0.6)	3.1391	2.5550	0.5841	22.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1414	2.5568	0.5845	22.9
32 GPIF	456,043	456,039			28,934,774	29,122,563			0.0016	0.0016	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.143	2.558	0.585	22.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$103,474,006	\$83,632,322	\$19,841,684	23 7	\$812,680,679	\$669,090,972	\$143,589,707	21 5
1a. NUCLEAR FUEL DISPOSAL COST	\$446,741	469,961	(23,220)	(4 9)	4,725,514	4,564,308	161,206	3 5
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100 0	37,728	0	37,728	100 0
2 . FUEL COST OF POWER SOLD	(\$675,379)	(3,143,804)	2,468,425	(78 5)	(21,681,405)	(28,487,900)	6,806,495	(23 9)
2a. GAIN ON POWER SALES	(\$153,699)	(741,318)	587,619	(79 3)	(7,374,197)	(3,574,867)	(3,799,330)	106 3
3 . FUEL COST OF PURCHASED POWER	\$5,940,900	5,144,154	796,746	15 5	51,722,821	40,986,622	10,736,199	26 2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$14,856,544	14,332,588	523,956	3 7	138,479,252	127,238,414	11,240,838	8 8
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0 0	0	0	0	0 0
4 . ENERGY COST OF ECONOMY PURCHASES	\$5,450,585	2,320,171	3,130,414	134 9	37,664,681	18,373,868	19,290,813	105 0
5 . TOTAL FUEL & NET POWER TRANSACTIONS	129,343,889	102,014,074	27,329,815	26 8	1,016,255,073	828,191,417	188,063,656	22 7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$9,337,056)	(3,640,572)	(5,696,484)	156 5	(55,564,191)	(42,859,692)	(12,704,499)	29 6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$4,846,998)	865,200	(5,712,198)	(660 2)	(28,139,987)	3,185,800	(31,325,787)	(983 3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0 0	0	0	0	0 0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$115,159,835	\$99,238,702	\$15,921,133	16 0	\$932,550,895	\$788,517,525	\$144,033,370	18.3
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,565	0	2,565	22,690	0	22,690
INEFFICIENT USE OF HINES 2	(276,531)	0	(276,531)	(276,531)	0	(276,531)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,230	0	2,230	20,020	0	20,020
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,192)	0	(4,192)	(37,730)	0	(37,730)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	23,564	19,000	4,564	374,621	370,000	4,621
EMISSIONS	14,886	800,000	(785,114)	1,228,475	2,400,000	(1,171,525)
TANK BOTTOM ADJUSTMENT (Grossed up)	22,218	0	22,218	50,500	0	50,500
FINAL ADJ TIGER BAY & 2002 FPSC FUEL AUDIT ADJ	(1,287,779)	0	(1,287,779)	955,563	0	955,563
TIGER BAY NET GENERATION	(3,343,958)	0	(3,343,958)	(30,477,595)	0	(30,477,595)
HEDGING	0	46,200	(46,200)	0	415,800	(415,800)
HINES 2 (DEPR & RETURN)	0	0	0	0	0	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$4,846,998)	865,200	(5,712,198)	(28,139,987)	3,185,800	(31,325,787)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 SEPTEMBER 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	103,154,541	94,790,276	8,364,265	8.8	752,177,126	770,897,021	(18,719,895)	(2.4)
1c. JURISDICTIONAL FUEL REVENUE	103,154,541	94,790,276	8,364,265	8.8	752,177,126	770,897,021	(18,719,895)	(2.4)
1d. NON FUEL REVENUE	180,047,470	159,127,724	20,919,746	13.2	1,397,855,184	1,365,525,979	32,329,205	2.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	283,202,010	253,918,000	29,284,010	11.5	2,150,032,309	2,136,423,000	13,609,309	0.6
2 . NON JURISDICTIONAL SALES REVENUE	20,880,274	9,067,000	11,813,274	130.3	144,399,625	75,085,000	69,314,625	92.3
3 . TOTAL SALES REVENUE	\$304,082,285	\$262,985,000	\$41,097,285	15.6	\$2,294,431,935	\$2,211,508,000	\$82,923,935	3.8
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,854,395,624	3,467,052,000	387,343,624	11.2	28,934,773,119	29,122,563,000	(187,789,881)	(0.6)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	87,857,278	90,335,000	(2,477,722)	(2.7)	656,866,897	775,836,000	(118,969,103)	(15.3)
3 . TOTAL SALES	3,942,252,902	3,557,387,000	384,865,902	10.8	29,591,640,016	29,898,399,000	(306,758,984)	(1.0)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.77	97.46	0.31	0.3	97.78	97.41	0.37	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 SEPTEMBER 2003

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$103,154,540.50	\$94,790,276	\$8,364,265	8.8	\$752,177,125.91	\$770,897,021	(\$18,719,895)	(2.4)
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(283,842.56)	2,882,147	(3,165,990)	(109.9)	6,943,384.65	25,939,323	(18,995,938)	(73.2)
2b. INCENTIVE PROVISION	(50,671.42)	(50,671)	(0)	0.0	(456,042.78)	(456,039)	(4)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	102,820,026.52	97,621,752	5,198,275	5.3	758,664,467.78	796,380,305	(37,715,837)	(4.7)
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	115,159,835.12	99,238,702	15,921,133	16.0	932,550,895.13	788,517,525	144,033,370	18.3
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.77	97.46	0.31	0.3				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	113,018,493.87	96,945,959	16,072,535	16.6	915,231,098.21	770,026,056	145,205,042	18.9
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(10,198,467.35)	675,793	(10,874,260)	0.0	(156,566,630.43)	26,354,249	(182,920,879)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(168,083.88)				(934,081.98)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(186,047,100.74)				(31,685,712.35)			
10. TRUE UP COLLECTED (REFUNDED)	283,842.56				(6,943,384.65)	(25,939,323)	18,995,938	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(196,129,809.41)				(196,129,809.59)			
12. OTHER:				0.17				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(196,129,809.41)				(196,129,809.59)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$186,047,101)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(195,961,726)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(382,008,826)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(191,004,413)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.060	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.060	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	2.120	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.060	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.088	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$168,084)	N/A	--	--			

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	31,230,256	26,930,189	4,300,067	16.0%
2	LIGHT OIL	3,537,886	2,916,298	621,588	21.3%
3	COAL	32,253,668	30,269,809	1,983,859	6.6%
4	GAS	34,656,056	21,629,376	13,026,680	60.2%
5	NUCLEAR	1,796,139	1,886,650	-90,511	-4.8%
6					
7					
8	TOTAL (\$)	103,474,006	83,632,322	19,841,684	23.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	713,216	628,189	85,027	13.5%
10	LIGHT OIL	40,818	35,766	5,052	14.1%
11	COAL	1,402,547	1,477,424	-74,877	-5.1%
12	GAS	549,639	380,643	168,996	44.4%
13	NUCLEAR	475,965	536,265	-60,300	-11.2%
14					
15					
16	TOTAL (MWH)	3,182,185	3,058,287	123,898	4.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,138,131	954,360	183,771	19.3%
18	LIGHT OIL (BBL)	97,456	77,461	19,995	25.8%
19	COAL (TON)	539,916	545,828	-5,912	-1.1%
20	GAS (MCF)	4,915,764	3,367,003	1,548,761	46.0%
21	NUCLEAR (MMBTU)	4,991,445	5,717,121	-725,676	-12.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

09-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,512,688	6,203,340	1,309,348	21.1%
25	LIGHT OIL	560,788	449,275	111,513	24.8%
26	COAL	13,533,922	13,719,533	-185,611	-1.4%
27	GAS	5,125,439	3,367,003	1,758,436	52.2%
28	NUCLEAR	4,991,445	5,717,121	-725,676	-12.7%
29					
30					
31	TOTAL (MILLION BTU)	31,724,282	29,456,272	2,268,010	7.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.4	20.54	1.9	9.1%
33	LIGHT OIL	1.3	1.17	0.1	9.7%
34	COAL	44.1	48.31	-4.2	-8.8%
35	GAS	17.3	12.45	4.8	38.8%
36	NUCLEAR	15.0	17.53	-2.6	-14.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.44	28.22	-0.78	-2.8%
41	LIGHT OIL (\$/BBL)	36.30	37.65	-1.35	-3.6%
42	COAL (\$/TON)	59.74	55.46	4.28	7.7%
43	GAS (\$/MCF)	7.05	6.42	0.63	9.7%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.16	4.34	-0.18	-4.2%
48	LIGHT OIL	6.31	6.49	-0.18	-2.8%
49	COAL	2.38	2.21	0.18	8.0%
50	GAS	6.76	6.42	0.34	5.3%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.26	2.84	0.42	14.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,534	9,875	659	6.7%
56	LIGHT OIL	13,739	12,562	1,177	9.37%
57	COAL	9,650	9,286	363	3.9%
58	GAS	9,325	8,846	480	5.4%
59	NUCLEAR	10,487	10,661	-174	-1.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,969	9,632	338	3.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.38	4.29	0.09	2.1%
64	LIGHT OIL	8.67	8.15	0.51	6.3%
65	COAL	2.30	2.05	0.25	12.2%
66	GAS	6.31	5.68	0.62	11.0%
67	NUCLEAR	0.38	0.35	0.03	7.3%
68					
69					
70	SYSTEM (CENTS/KWH)	3.25	2.73	0.52	18.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

09-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	217,251.00	59			10,268				2,230,748	9,499,547	4.373	
		217,145.46					#6	337,064	6.615	2,229,664	9,492,779	4.372	28.163
		0.00					GS	0	0.000	0	12	0.000	
		105.54					#2	187	5.795	1,084	6,756	6.401	36.128
UNIT 2	509	206,141.00	56			10,164				2,095,289	8,924,870	4.329	
		206,028.11					#6	316,645	6.614	2,094,141	8,917,716	4.328	28.163
		112.89					#2	198	5.795	1,147	7,154	6.337	36.131
Bartow													
UNIT 1	122	57,664.00	66			10,517				606,463	2,267,238	3.932	
		57,622.49					#6	92,312	6.565	606,026	2,264,541	3.930	24.531
		41.51					#2	75	5.821	437	2,697	6.497	35.960
UNIT 2	120	56,884.00	66			10,982				624,677	2,334,235	4.104	
		56,884.00					#6	95,153	6.565	624,677	2,334,235	4.104	24.531
UNIT 3	206	100,765.00	68			10,512				1,059,220	3,957,991	3.928	
		100,765.00					#6	161,344	6.565	1,059,220	3,957,991	3.928	24.531
Crystal River 1 & 2													
UNIT 1	381	233,944.00	85			10,074				2,356,676	5,235,411	2.238	
		408.26					#2	712	5.776	4,113	21,817	5.344	30.642
		233,535.74					CA	92,774	25.358	2,352,563	5,213,594	2.232	56.197
UNIT 2	477	230,446.00	67			9,891				2,279,250	5,064,271	2.198	
		430.42					#2	737	5.776	4,257	22,583	5.247	30.642
		230,015.58					CA	89,715	25.358	2,274,993	5,041,687	2.192	56.197
Crystal River 4 & 5													
UNIT 4	717	447,537.00	87			9,568				4,281,869	10,668,752	2.384	
		1,519.34					#2	2,531	5.743	14,536	128,603	8.464	50.811
		446,017.66					CA	171,255	24.918	4,267,332	10,540,149	2.363	61.547
UNIT 5	725	494,323.00	95			9,410				4,651,692	11,570,226	2.341	
		1,345.17					#2	2,204	5.743	12,658	111,988	8.325	50.811
		492,977.83					CA	186,172	24.918	4,639,034	11,458,238	2.324	61.547

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

09-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	18,365.00	77			13,035				239,382	1,129,971	6.153	
		18,365.00					#6	35,946	6.659	239,382	1,129,971	6.153	31.435
UNIT 2	32	18,222.00	79			13,619				248,159	1,171,402	6.429	
		18,222.00					#6	37,264	6.659	248,159	1,171,402	6.429	31.435
UNIT 3	81	38,204.00	66			10,775				411,637	1,962,987	5.138	
		38,183.76					#6	62,402	6.593	411,419	1,961,621	5.137	31.435
		20.24					#2	38	5.740	218	1,366	6.749	35.947
TOTAL	3,913	2,119,746.00				9,947				21,085,060	63,786,900	3.009	
Nuclear													
Crystal River 3													
UNIT 3	782	475,965.00	85			10,487				4,991,520	1,796,860	0.378	
		0					NF	4,991,445	1.000	4,991,445	1,796,139	0.000	0.360
		0					#2	13	5.733	75	721	0.000	55.462
TOTAL	782	475,965.00				10,487				4,991,520	1,796,860	0.378	
Gas Turbine													
Avon Park Peaker	56	523.00	1			18,097				9,465	94,935	18.152	
		159.10					#2	496	5.805	2,879	19,572	12.302	39.460
		363.90					GS	6,326	1.041	6,585	75,363	20.710	11.913
Bartow Peaker	205	7,049.00	5			18,097				127,569	794,295	11.268	
		537.35					#2	1,671	5.820	9,725	60,008	11.167	35.911
		6,511.65					GS	113,203	1.041	117,844	734,287	11.277	6.486
Jayboro Peaker	200	1,536.00	1			14,133				21,708	135,614	8.829	
		1,536.00					#2	3,727	5.824	21,708	135,614	8.829	36.387
Debary Peaker	644	56,352.00	12			13,947				785,948	5,033,171	8.932	
		12,215.83					#2	29,379	5.799	170,376	1,086,935	8.898	36.997
		44,136.17					GS	589,629	1.044	615,573	3,946,236	8.941	6.693
Higgins Peaker	126	4,039.00	4			16,780				67,775	431,641	10.687	
		4,039.00					GS	65,106	1.041	67,775	431,641	10.687	6.630
Flines Energy	1,118	323,243.00	40			7,711				2,492,467	17,631,384	5.455	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

09-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		5,469.43					#2	7,593	5.554	42,174	211,171	3.861	27.811
		317,773.57					GS	2,347,024	1.044	2,450,293	17,420,212	5.482	7.422
Intercession City Peaker	899	79,657.00	12			13,606				1,083,807	7,541,592	9.468	
		16,358.08					#2	38,296	5.812	222,567	1,389,748	8.496	36.290
		63,298.92					GS	825,734	1.043	861,241	6,151,844	9.719	7.450
Rio Pinar Peaker	15	80.00	1			19,715				1,577	9,984	12.480	
		80.00					#2	273	5.777	1,577	9,984	12.480	36.571
Suwannee Peaker	173	12,187.00	10			14,393				175,406	1,104,478	9.063	
		1,788.18					#2	4,393	5.859	25,737	157,873	8.829	35.937
		10,398.82					GS	146,304	1.023	149,669	946,605	9.103	6.470
Tiger Bay Cogen	215	69,795.00	45			7,781				543,098	3,343,958	4.791	
		69,795.00					GS	521,708	1.041	543,098	3,343,958	4.791	6.410
Turner Peaker	166	1,754.00	1			14,550				25,520	163,295	9.310	
		1,754.00					#2	4,409	5.788	25,520	163,295	9.310	37.037
Univ of Florida Cogen	48	30,259.00	88			10,356				313,361	1,605,898	5.307	
		30,259.00					GS	300,730	1.042	313,361	1,605,898	5.307	5.340
TOTAL	3,865	586,474.00				9,630				5,647,702	37,890,245	6.461	
SYSTEM TOTAL	8,560	3,182,185.00				9,969				31,724,282	103,474,006	3.252	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

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FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	566,909	545,828	21,081	3.9%
	37 Unit Cost (\$/TON)	59.49	55.46	4.03	7.3%
	38 Amount (\$)	33,724,783	30,269,809	3,454,974	11.4%
	39 BURNED				
	40 Units (TON)	539,916	545,828	-5,912	-1.1%
	41 Unit Cost (\$/TON)	59.74	55.46	4.28	7.7%
	42 Amount (\$)	32,253,668	30,269,809	1,983,859	6.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-899			
	46 ENDING INVENTORY				
	47 Units (TON)	640,309	550,000	90,309	16.4%
	48 Unit Cost (\$/TON)	59.35	55.46	3.90	7.0%
	49 Amount (\$)	38,005,475	30,501,172	7,504,303	24.6%
	50				
	51 DAYS SUPPLY	35	30	5	16.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	4,915,764	3,367,003	1,548,761	46.0%
	68	Unit Cost (\$/MCF)	7.05	6.42	0.63	9.7%
	69	Amount (\$)	34,656,056	21,629,376	13,026,680	60.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	4,991,445	5,717,121	-725,676	-12.7%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	1,796,139	1,886,650	-90,511	-4.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

SEPTEMBER 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,110)	(\$29,903.00) (\$1,661.80)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(1,110)	(\$31,564.80)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$4.38)	Non recoverable expense of fuel additives.
(1)	(\$64.58)	Crystal River #3 Participant's share of light oil burned.
(582)	(\$21,722.68)	Light Oil Tank Bottom Adjustment
(519)	(\$18,899.63)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(1,102)	(\$40,691.27)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(898.84)	Non recoverable expense of inspection reports.
0	(\$898.84)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 09-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	226,714,324	185,223,210	41,491,114	22.4%
2	LIGHT OIL	31,521,345	32,434,309	-912,964	-2.8%
3	COAL	274,858,046	262,803,740	12,054,306	4.6%
4	GAS	261,184,294	171,436,772	89,747,522	52.4%
5	NUCLEAR	18,402,669	17,192,942	1,209,727	7.0%
6					
7					
8	TOTAL (\$)	812,680,679	669,090,973	143,589,706	21.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,273,185	4,333,957	939,228	21.7%
10	LIGHT OIL	378,533	387,747	-9,214	-2.4%
11	COAL	11,936,106	12,307,820	-371,714	-3.0%
12	GAS	4,625,755	3,278,673	1,347,082	41.1%
13	NUCLEAR	5,011,681	4,926,054	85,627	1.7%
14					
15					
16	TOTAL (MWH)	27,225,261	25,234,251	1,991,010	7.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	8,354,092	6,626,435	1,727,657	26.1%
18	LIGHT OIL (BBL)	871,801	867,614	4,187	0.5%
19	COAL (TON)	4,651,080	4,554,062	97,018	2.1%
20	GAS (MCF)	39,470,380	29,430,701	10,039,679	34.1%
21	NUCLEAR (MMBTU)	51,395,447	52,099,821	-704,374	-1.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 09-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	54,993,440	43,071,832	11,921,608	27.7%
25	LIGHT OIL	5,054,875	5,032,151	22,724	0.5%
26	COAL	115,289,235	114,451,569	837,666	0.7%
27	GAS	41,278,141	29,430,701	11,847,440	40.3%
28	NUCLEAR	51,395,447	52,099,821	-704,374	-1.4%
29					
30					
31	TOTAL (MILLION BTU)	268,011,138	244,086,074	23,925,064	9.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.4	17.17	2.2	12.8%
33	LIGHT OIL	1.4	1.54	-0.1	-9.5%
34	COAL	43.8	48.77	-4.9	-10.1%
35	GAS	17.0	12.99	4.0	30.8%
36	NUCLEAR	18.4	19.52	-1.1	-5.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 09-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.14	27.95	-0.81	-2.9%
41	LIGHT OIL (\$/BBL)	36.16	37.38	-1.23	-3.3%
42	COAL (\$/TON)	59.10	57.71	1.39	2.4%
43	GAS (\$/MCF)	6.62	5.83	0.79	13.6%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	8.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.12	4.30	-0.18	-4.1%
48	LIGHT OIL	6.24	6.45	-0.21	-3.3%
49	COAL	2.38	2.30	0.09	3.8%
50	GAS	6.33	5.83	0.50	8.6%
51	NUCLEAR	0.36	0.33	0.03	8.5%
52					
53					
54	SYSTEM (\$/MBTU)	3.03	2.74	0.29	10.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,429	9,938	491	4.9%
56	LIGHT OIL	13,354	12,978	376	2.90%
57	COAL	9,659	9,299	360	3.9%
58	GAS	8,924	8,976	-53	-0.6%
59	NUCLEAR	10,255	10,576	-321	-3.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,844	9,673	171	1.8%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 09-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.30	4.27	0.03	0.6%
64	LIGHT OIL	8.33	8.36	-0.04	-0.4%
65	COAL	2.30	2.14	0.17	7.8%
66	GAS	5.65	5.23	0.42	8.0%
67	NUCLEAR	0.37	0.35	0.02	5.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.99	2.65	0.33	12.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 09-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (N)
Steam													
Anclote													
UNIT 1	510	1,542,888.00	46			10,211				15,754,343	65,757,642	4.262	
		1,539,313.83					#6	2,380,691	6.602	15,717,847	65,445,405	4.252	27.490
		2,311.89					GS	22,654	1.042	23,607	231,531	10.015	10.220
		1,262.27					#2	2,224	5.795	12,889	80,706	6.394	36.289
UNIT 2	509	1,628,442.00	49			10,229				16,656,619	71,505,768	4.391	
		1,598,787.09					#6	2,482,609	6.587	16,353,292	68,780,508	4.302	27.705
		28,073.55					GS	276,051	1.040	287,152	2,623,648	9.346	9.504
		1,581.36					#2	2,791	5.795	16,175	101,612	6.426	36.407
Bartow													
UNIT 1	122	462,814.00	58			10,751				4,975,812	19,378,490	4.187	
		462,386.82					#6	758,262	6.556	4,971,220	19,350,211	4.185	25.519
		427.18					#2	789	5.821	4,593	28,280	6.620	35.843
UNIT 2	120	476,323.00	61			10,602				5,050,166	19,733,415	4.143	
		476,323.00					#6	769,851	6.560	5,050,166	19,733,415	4.143	25.633
UNIT 3	206	842,060.00	62			10,185				8,576,002	33,193,565	3.942	
		842,060.00					#6	1,307,354	6.560	8,576,002	33,193,565	3.942	25.390
Crystal River 1 & 2													
UNIT 1	381	1,887,469.00	76			10,116				19,093,921	42,576,551	2.256	
		5,414.74					#2	9,651	5.676	54,776	372,106	6.872	38.556
		1,882,054.26					CA	755,634	25.196	19,039,145	42,204,445	2.242	55.853
UNIT 2	477	1,958,627.00	63			9,882				19,354,205	43,286,102	2.210	
		7,889.76					#2	13,343	5.843	77,963	533,810	6.766	40.007
		1,950,737.24					CA	765,565	25.179	19,276,243	42,752,292	2.192	55.844
Crystal River 4 & 5													
UNIT 4	717	4,123,516.00	88			9,503				39,186,982	97,419,712	2.363	
		18,345.64					#2	30,332	5.748	174,344	1,201,637	6.550	39.616
		4,105,170.36					CA	1,572,528	24.809	39,012,638	96,218,076	2.344	61.187
UNIT 5	725	4,019,850.00	85			9,495				38,168,128	95,105,383	2.366	
		21,792.65					#2	35,990	5.749	206,919	1,422,150	6.526	39.515
		3,998,057.35					CA	1,530,211	24.808	37,961,209	93,683,234	2.343	61.222

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 09-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	98,530.00	46			12,929				1,273,870	6,004,654	6.094	
		98,483.05					#6	193,304	6.587	1,273,263	6,000,949	6.093	31.044
		46.95					#2	104	5.837	607	3,706	7.894	35.635
UNIT 2	32	101,392.00	48			12,994				1,317,527	6,197,035	6.112	
		101,320.86					#6	198,857	6.621	1,316,602	6,191,360	6.111	31.135
		71.14					#2	159	5.814	924	5,674	7.976	35.686
UNIT 3	81	164,980.00	31			11,263				1,858,198	8,779,004	5.321	
		154,046.20					#6	263,164	6.593	1,735,049	8,018,911	5.206	30.471
		10,685.33					GS	116,506	1.033	120,351	742,886	6.952	6.376
		248.47					#2	482	5.806	2,799	17,207	6.925	35.699
TOTAL	3,913	17,306,891.00				9,896				171,265,773	508,937,323	2.941	
Nuclear													
Crystal River 3													
UNIT 3	782	5,011,681.00	98			10,255				51,396,315	18,410,013	0.367	
		0					NF	51,395,447	1.000	51,395,447	18,402,669	0.000	0.358
		0					#2	155	5.598	868	7,344	0.000	47.381
TOTAL	782	5,011,681.00				10,255				51,396,315	18,410,013	0.367	
Gas Turbine													
Avon Park Peaker													
	56	12,227.00	3			16,807				205,501	1,343,853	10.991	
		4,898.23					#2	14,158	5.815	82,325	546,433	11.156	38.595
		7,328.77					GS	117,900	1.045	123,176	797,419	10.881	6.764
Wartow Peaker													
	205	52,480.00	4			17,372				911,696	5,890,077	11.223	
		9,039.55					#2	26,984	5.820	157,037	965,389	10.680	35.776
		43,440.45					GS	722,171	1.045	754,659	4,924,688	11.337	6.819
Wayboro Peaker													
	200	30,783.00	2			13,773				423,975	2,602,463	8.454	
		30,783.00					#2	72,792	5.824	423,975	2,602,463	8.454	35.752
Webary Peaker													
	644	424,775.00	10			13,587				5,771,236	37,496,648	8.827	
		121,175.70					#2	283,383	5.810	1,646,362	10,424,883	8.603	36.787
		303,599.30					GS	3,941,448	1.047	4,124,874	27,071,765	8.917	6.868

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 09-2003
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	126	20,951.00	3			18,506				387,725	2,243,966	10.711	
		29.31					#2	94	5.770	542	3,257	11.113	34.649
		20,921.69					GS	370,715	1.044	387,183	2,240,709	10.710	6.044
Hines Energy	1,065	2,335,824.00	33			7,407				17,302,205	127,209,169	5.446	
		5,693.52					#2	7,593	5.554	42,174	211,171	3.709	27.811
		2,330,130.48					GS	16,498,670	1.046	17,260,031	126,997,997	5.450	7.697
Intercession City Peaker	1,004	593,987.00	9			13,403				7,961,386	55,126,302	9.281	
		110,533.29					#2	255,163	5.806	1,481,511	8,846,848	8.004	34.671
		483,453.71					GS	6,184,782	1.048	6,479,875	46,279,454	9.573	7.483
Rio Pinar Peaker	15	2,927.00	3			17,119				50,107	315,819	10.790	
		2,927.00					#2	8,636	5.802	50,107	315,819	10.790	36.570
Suwannee Peaker	173	64,688.00	6			14,024				907,156	5,930,604	9.168	
		24,240.43					#2	58,253	5.836	339,937	2,086,320	8.607	35.815
		40,447.57					GS	548,015	1.035	567,219	3,844,285	9.504	7.015
Tiger Bay Cogen	215	1,094,879.00	78			7,727				8,460,231	30,477,042	2.784	
		1,094,879.00					GS	8,097,281	1.045	8,460,231	30,477,042	2.784	3.764
Furner Peaker	166	18,820.00	2			14,774				278,046	1,744,532	9.270	
		18,820.00					#2	47,906	5.804	278,046	1,744,532	9.270	36.416
Univ of Florida Cogen	48	254,348.00	81			10,569				2,688,199	14,952,870	5.879	
		254,348.00					GS	2,572,662	1.045	2,688,199	14,952,870	5.879	5.812
TOTAL	3,917	4,906,689.00				9,242				45,347,465	285,333,344	5.815	
SYSTEM TOTAL	8,612	27,225,261.00				9,844				268,009,554	812,680,679	2.985	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	27,140	1,648,930.70	668,946.72

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2003 Thru 09-2003
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	8,332,104	6,626,435	1,705,669	25.7%
	3	Unit Cost (\$/BBL)	27.39	27.95	-0.56	-2.0%
	4	Amount (\$)	228,204,125	185,223,209	42,980,916	23.2%
	5	BURNED				
	6	Units (BBL)	8,354,092	6,626,435	1,727,657	26.1%
	7	Unit Cost (\$/BBL)	27.14	27.95	-0.81	-2.9%
	8	Amount (\$)	226,714,324	185,223,209	41,491,115	22.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-8,055			
	11	Amount (\$)	-221,599			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,060,542	800,000	260,542	32.6%
	14	Unit Cost (\$/BBL)	27.29	28.22	-0.93	-3.3%
	15	Amount (\$)	28,943,948	22,574,449	6,369,499	28.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	823,110	867,614	-44,504	-5.1%
	20	Unit Cost (\$/BBL)	38.49	37.38	1.11	3.0%
	21	Amount (\$)	31,680,155	32,434,309	-754,154	-2.3%
	22	BURNED				
	23	Units (BBL)	871,801	867,614	4,187	0.5%
	24	Unit Cost (\$/BBL)	36.16	37.38	-1.23	-3.3%
	25	Amount (\$)	31,521,345	32,434,309	-912,964	-2.8%
	26	ADJUSTMENTS				
	27	Units (BBL)	-38,284			
	28	Amount (\$)	-194,401			
	29	ENDING INVENTORY				
	30	Units (BBL)	780,385	550,000	230,385	41.9%
	31	Unit Cost (\$/BBL)	35.63	37.65	-2.02	-5.4%
	32	Amount (\$)	27,807,508	20,706,665	7,100,843	34.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2003 Thru 09-2003
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	39,470,380	29,430,701	10,039,679	34.1%
	68	Unit Cost (\$/MCF)	6.62	5.83	0.79	13.6%
	69	Amount (\$)	261,184,294	171,436,772	89,747,522	52.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	51,395,447	52,099,821	-704,374	-1.4%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	8.5%
	73	Amount (\$)	18,402,669	17,192,942	1,209,727	7.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
SEPTEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		89,047	0	89,047	3.53	3.53	3,143,804	3,143,804	0	741,318
ACTUAL:										
		0	0	0			-	-		-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales		0	-	-			-	-	-	-
SEMINOLE	LOAD FOLLOWING	-157	-	(157)	(6.67)	(6.67)	10,477.16	10,477.16	Not Applicable	-
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	8,085.60	8,085.60	*	-
City of New Smyrna Beach, FL	Schedule OS	25	-	25	1.80	3.05	450.61	762.61	*	312.00
Cobb Electric Membership Corporation	EEl	325	-	325	4.02	5.14	13,076.61	16,693.11	*	3,616.50
Florida Municipal Power Agency	CR-1	201	-	201	4.33	4.80	8,709.96	9,647.82	*	937.86
LG & E Energy Marketing, Inc	EEl	250	-	250	3.49	4.62	8,722.24	11,540.74	*	2,818.50
Orlando Utilities Commission	Schedule OS	1,175	-	1,175	2.76	3.58	32,466.26	42,015.76	*	9,549.50
Reedy Creek Improvement District	Schedule OS	256	-	256	2.31	2.85	5,914.23	7,286.82	*	1,372.59
Seminole Electric Cooperative, Inc.	Schedule J	125	-	125	3.62	4.93	4,529.86	6,167.11	*	1,637.25
Tampa Electric Company	CR-1	16,300	-	16,300	3.42	4.31	557,143.62	703,151.62	*	146,008.00
The Energy Authority	MR-1	135	-	135	3.38	3.94	4,563.96	5,321.26	*	757.30
The Energy Authority	Schedule OS	631	-	631	3.37	4.23	21,239.30	26,708.76	*	5,469.46
		0	0	0	-	-	-	-	*	-
		0	0	0	-	-	-	-	*	-
ADJUSTMENTS										
Various	Transmission	0	-	-	-	-	-	(18,780.04)	*	(18,780.04)
		0	-	-	-	-	-	-	*	-
		0	-	-	-	-	-	-	*	-
SubTotal - Gain on Other Power Sales		19,266	-	19,266	-	-	675,379.43	829,078.35	0	153,698.92
CURRENT MONTH TOTAL		19,266		19,266	3.506	4.303	675,379.43	829,078.35	-	153,698.92
DIFFERENCE		(69,781)		(69,781)	-0.024	0.773	(2,468,424.57)	(2,314,725.65)	-	(587,619.08)
DIFFERENCE %		-78.40%		-78.40%	-0.70%	21.90%	-78.50%	-73.60%	0.00%	-79.30%
CUMULATIVE ACTUAL		698,503		698,503	3.104	4.16	21,681,404.91	29,055,601.90	-	7,374,196.99
CUMULATIVE ESTIMATED		808,053		808,053	3.525	3.525	28,487,900.00	28,487,900.00	-	3,574,867.00
CUMULATIVE DIFFERENCE		(109,550)		(109,550)	-0.421	0.635	(6,806,495.09)	567,701.90	-	3,799,329.99
CUMULATIVE DIFFERENCE %		-13.56%		-13.56%	-11.94%	18.01%	-23.89%	1.99%	0.00%	

PROGRESS ENERGY FLORIDA
SCHEDULE A7

ECONOMY ENERGY PURCHASES
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		274,300			274,300	1.875	1.875	5,144,154	5,144,154
ACTUAL:									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	4	-	-	4	9.492	9.492	379.68	379.68
Southern Company Services, Inc.	Southern UPS	292,365	-	-	292,365	1.634	1.634	4,777,244.10	4,777,244.10
Tampa Electric Company	TECO AR1	27,480	-	-	27,480	4.044	4.044	1,111,207.78	1,111,207.78
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	50,749.67	50,749.67
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	1,318.28	1,318.28
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		319,849			319,849	1.86	1.86	5,940,899.51	5,940,899.51
DIFFERENCE		45,549			45,549	(0.02)	(0.02)	796,745.51	796,745.51
DIFFERENCE %		16.61			16.61	(0.96)	(0.96)	15.5	15.5
CUMULATIVE ACTUAL		2,693,826			2,693,826	1.920	1.920	51,722,821.36	51,722,821.36
CUMULATIVE ESTIMATED		2,203,179			2,203,179	1.860	1.860	40,986,623.00	40,986,623.00
CUMULATIVE DIFFERENCE		490,647			490,647	0.060	0.060	10,736,198.36	10,736,198.36
CUMULATIVE DIFFERENCE %		22.3			22.3	3.2	3.2	26.2	26.2

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PROGRESS ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEP 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		592,502			592,502	2.419	2.419	14,332,588
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	86,018			86,018	3.463	3.463	2,978,956.23
ADJ		0			0			(118,970.04)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,118			8,118	2.038	2.038	165,446.27
ADJ		0			0			(11,845.94)
BAY COUNTY	CO-GEN	6,211			6,211	2.023	2.023	125,648.53
ADJ		0			0			(8,186.15)
CARGILL FERTILIZER	CO-GEN	8,724			8,724	2.414	2.414	210,597.36
ADJ		0			0			19,042.03
CENTRAL POWER & LIME (FLAGRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	1			1	5.026	5.026	34.18
ADJ		1			1			30.88
JEFFERSON POWER	CO-GEN	838			838	4.327	4.327	36,260.58
ADJ		0			0			15,948.30
LAKE COUNTY	CO-GEN	7,100			7,100	2.069	2.069	146,899.00
ADJ		0			0			(9,789.15)
LAKE ORDER COGEN LIMITED	CO-GEN	35,877			35,877	3.168	3.168	1,136,583.36
ADJ		0			0			(62,260.39)
METRO-DADE COUNTY	CO-GEN	21,373			21,373	2.889	2.889	617,554.58
ADJ		0			0			(24,127.42)
ORANGE COGEN	CO-GEN	23,741			23,741	3.067	3.067	728,110.67
ADJ		0			0			(60,127.02)
ORLANDO COGEN	CO-GEN	57,215			57,215	3.192	3.192	1,826,187.63
ADJ		0			0			(36,894.70)
PASCO COGEN LIMITED	CO-GEN	46,361			46,361	2.309	2.309	1,070,475.49
ADJ		0			0			(26,756.37)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	17,196			17,196	2.071	2.071	356,129.16
ADJ		0			0			(14,970.65)
PCS PHOSPHATE	CO-GEN	76			76	4.644	4.644	3,550.05
ADJ		70			70			2,986.94
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	31,668			31,668	2.023	2.023	640,643.64
ADJ		0			0			(51,945.51)
POLK POWER - MULBERRY ENERGY	CO-GEN	24,724			24,724	1.929	1.929	476,927.31
ADJ		0			0			22,975.04
POLK POWER- ROYSTER ENERGY	CO-GEN	9,615			9,615	2.204	2.204	211,912.84
ADJ		0			0			2,439.75
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	7,170			7,170	1.750	1.750	125,475.00
ADJ		0			0			0.00
U S AGRI-CHEMICALS	CO-GEN	5,237			5,237	4.907	4.907	256,979.59
ADJ		0			0			(35,267.63)
WHEELABRATOR RIDGE ENERGY	CO-GEN	11,271			11,271	3.620	3.620	408,010.20
ADJ		0			0			8,683.47
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		408,604			408,604	2.725	2.725	11,133,347.11
DIFFERENCE		(183,898)			(183,898)	0.306	0.306	(3,199,240.89)
DIFFERENCE %		(31.0)			(31.0)	12.7	12.7	(22.3)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	26,851			26,851	4.906	4.906	1,317,245.25
TIGER BAY - GENERAL PEAT	CO-GEN	114,751			114,751	2.085	2.085	2,392,432.53
TIGER BAY - TIMBER 2	CO-GEN	4,011			4,011	2.082	2.082	83,518.62
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(70,000.00)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		554,217			554,217	2.681	2.681	14,856,543.51
DIFFERENCE		(38,285)			(38,285)	0.262	0.262	523,955.51
DIFFERENCE %		(6.5)			(6.5)	10.8	10.8	3.7
CUMULATIVE ACTUAL		4,978,979			4,978,979	2.781	2.781	138,479,251.61
CUMULATIVE ESTIMATED		5,276,402			5,276,402	2.411	2.411	127,238,414.00
CUMULATIVE DIFFERENCE		(297,423)			(297,423)	0.370	0.370	11,240,837.61
CUMULATIVE DIFFERENCE %		(5.6)			(5.6)	15.3	15.3	8.8

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		72,965	3.180	2,320,171	3.180	2,320,171	0
ACTUAL:							
0		0	0	-	0	-	-
0		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		-	-	0.00	-	0.00	0.00
0		0		-	0.000	-	-
Southeastern Power Admin	Hydro	7,105	1.904	135,272.35	1.904	135,272.35	-
SEMINOLE	LOAD FOLLOWING	6,107	4.831	295,027.15	4.831	295,027.15	-
American Electric Power Service Corp	EEL	324	4.104	13,296.00	6.485	21,011.85	7,715.85
Cargill Power Markets, LLC	MR-1	105	5.943	6,240.00	7.526	7,901.91	1,661.91
Carolina Power & Light Company	Transmission Purchase	-	0.000	49,151.52	0.000	-	(49,151.52)
City of Lakeland, FL	Schedule OS	475	5.100	24,225.00	6.737	32,000.00	7,775.00
City of Tallahassee, FL	Schedule OS	167	5.510	9,201.00	5.151	8,602.39	(598.61)
City of Tallahassee, FL	Transmission Purchase	-	0.000	136.68	0.000	-	(136.68)
Cobb Electric Membership Corporation	EEL	11,491	4.272	490,909.00	6.560	753,807.84	262,898.84
ConocoPhillips Company	EEL	694	4.868	33,785.00	7.819	54,267.02	20,482.02
Duke Power Company	EEL	954	3.600	34,344.00	8.667	82,684.80	48,340.80
Florida Power & Light Company	Schedule OS	1,700	7.459	126,800.00	8.846	150,377.50	23,577.50
Florida Power & Light Company	Transmission Purchase	-	0.000	1,198.09	0.000	-	(1,198.09)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	839.98	0.000	-	(839.98)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	367,539.12	0.000	-	(367,539.12)
LG & E Energy Marketing, Inc	EEL	19,558	3.886	759,929.00	6.059	1,184,993.45	425,064.45
Morgan Stanley Capital Group, Inc.	Schedule J	296	4.500	13,320.00	5.824	17,240.12	3,920.12
Oglethorpe Power Corporation	Schedule R	1,382	5.796	80,105.00	7.674	106,058.28	25,953.28
Oglethorpe Power Corporation	Schedule J	820	5.766	47,280.00	8.430	69,125.12	21,845.12
Orlando Utilities Commission	Schedule OS	800	7.300	58,400.00	8.578	68,624.00	10,224.00
Reedy Creek Improvement District	Schedule OS	800	6.295	50,360.00	8.251	66,009.60	15,649.60
Reliant Energy Services, Inc	Schedule OS	27,018	7.623	2,059,451.00	8.378	2,263,515.90	204,064.90
Seminole Electric Cooperative, Inc.	Schedule J	1,785	7.111	126,930.00	7.286	130,054.20	3,124.20
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	53,625.00	0.000	-	(53,625.00)
South Carolina Public Service Authority	Transmission Purchase	-	0.000	1,390.50	0.000	-	(1,390.50)
The Energy Authority	Schedule OS	14,638	4.657	681,643.50	6.241	913,571.83	231,928.33
0		0		0.000	0.000	-	-
0		0		0.000	0.000	-	-
ADJUSTMENTS							
0		0		-	-	-	-
Carolina Power & Light Company	Transmission Purchase	-	-	(19,285.70)	-	-	19,285.70
Duke Power Company	EEL	(581)	4.55	(26,454.00)	6.12	(35,539.77)	(9,085.77)
Duke Power, a division of Duke Energy	EEL	(103)	4.50	(4,635.00)	6.12	(6,300.51)	(1,665.51)
Florida Power & Light Company	Transmission Purchase	-	-	1,332.50	-	-	(1,332.50)
Georgia Transmission Corporation	Transmission Purchase	-	-	23.13	-	-	(23.13)
Jacksonville Electric Authority	Transmission Purchase	-	-	(2,821.27)	-	-	2,821.27
Reedy Creek Improvement District	Schedule OS	2	6.00	120.00	7.57	151.48	31.48
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	1,287.01	-	-	(1,287.01)
Tampa Electric Company	Transmission Purchase	-	-	(113.10)	-	-	113.10
Carolina Power & Light Company	Transmission Purchase	-	-	(19,267.20)	-	-	19,267.20
0		0		-	-	-	-
0		0		-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		95,537	5.705	5,450,585.26	6.614	6,318,456.51	867,871.25
CURRENT MONTH TOTAL		95,537	5.705	5,450,585.26	6.614	6,318,456.51	867,871.25
DIFFERENCE		22,572	2.525	3,130,414.26	3.434	3,998,285.51	867,871.25
DIFFERENCE %		30.9	79.4	134.9	108.0	172.3	0.0
CUMULATIVE ACTUAL		616,168	6.113	37,664,680.54	6.924	42,663,455.32	4,998,774.78
CUMULATIVE ESTIMATED		585,353	3.139	18,373,868.00	3.139	18,373,868.00	0.00
CUMULATIVE DIFFERENCE		30,815	2.974	19,290,812.54	3.785	24,289,587.32	4,998,774.78
CUMULATIVE DIFFERENCE %		5.3	94.7	105.0	120.6	132.2	