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NUI Corporation (NYSE: NUI)

October 17, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER DATE
10224 OCT 20 03
FPSC - COMMISSION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 09/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,948	13,611	4,663	34.26	104,450	137,160	32,710	23.85
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	10,125	135	1.33	143,019	126,771	(16,248)	(12.82)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,332,864	1,248,529	(84,335)	(6.75)	15,445,259	12,682,811	(2,762,448)	(21.78)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	461,146	464,236	3,090	0.67	5,418,807	5,862,647	443,840	7.57
6	OTHER (Line 40 A-1 support detail)	5,051	4,669	(382)	(8.18)	62,900	44,064	(18,836)	(42.75)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Pnor Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,817,999	1,741,170	(76,829)	(4.41)	21,451,934	18,853,453	(2,598,481)	(13.78)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(10,461)	(10,370)	91	(0.86)	43,948	(99,342)	(143,290)	144.24
14	TOTAL THERM SALES	1,887,982	1,730,800	(157,182)	(9.08)	22,445,679	18,754,111	(3,691,568)	(19.68)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,505,435	2,511,171	5,736	0.23	27,497,046	28,306,991	(809,945)	(8.66)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,110,000	1,125,000	15,000	1.33	15,891,000	14,085,500	(1,805,500)	(12.82)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,568,785	2,511,171	(57,614)	(2.29)	27,243,816	25,351,825	(1,891,991)	(7.46)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	113,789,850	121,889,850	8,100,000	6.65
20	OTHER Commodity (Line 40 A-1 support detail)	5,667	7,482	1,815	24.26	69,817	70,609	792	1.12
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,574,452	2,518,653	(55,799)	(2.22)	27,565,753	25,422,434	(2,143,319)	(8.43)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(14,755)	(15,000)	(245)	1.63	95,936	(135,000)	(230,936)	171.06
27	TOTAL THERM SALES (24-26 Estimated only)	2,769,431	2,503,653	(265,778)	(10.62)	30,022,070	25,287,434	(4,734,636)	(18.72)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00357	0.00542	0.00185	34.13	0.00380	0.00542	0.00162	29.89
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.51887	0.49719	(0.02168)	(4.36)	0.56693	0.50027	(0.06666)	(13.32)
32	DEMAND (5/19)	0.04776	0.04808	0.00032	0.67	0.04762	0.04810	0.00048	1.00
33	OTHER (6/20)	0.89130	0.62403	(0.26727)	(42.83)	0.90093	0.62406	(0.27687)	(44.37)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70617	0.69131	(0.01486)	(2.15)	0.77821	0.74161	(0.03660)	(4.94)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.70898	0.69133	(0.01765)	(2.55)	0.45810	0.73587	0.27777	37.75
40	TOTAL THERM SALES (11/27)	0.65645	0.69545	0.03900	5.61	0.71454	0.74557	0.03103	4.16
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.63745	0.67645	0.03900	5.77	0.69554	0.72657	0.03103	4.27
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64066	0.67985	0.03919	5.76	0.69904	0.73022	0.03118	4.27
45	PGA FACTOR ROUNDED TO NEAREST .001	0.641	0.680	0.039	5.74	0.699	0.730	0.031	4.25

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 09/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,948	9,028	80	0.89	104,450	111,138	6,688	6.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	9,990	-	-	143,019	143,019	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,332,864	1,230,845	(102,019)	(8.29)	15,445,259	14,061,179	(1,384,080)	(9.84)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	461,146	460,210	(936)	(0.20)	5,418,807	5,428,200	9,393	0.17
6	OTHER (Line 40 A-1 support detail)	5,051	4,669	(382)	(8.18)	62,900	44,064	(18,836)	(42.75)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,817,999	1,714,742	(103,257)	(6.02)	21,451,934	19,787,600	(1,664,334)	(8.41)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(10,461)	(10,635)	(174)	1.64	43,948	(103,665)	(147,613)	142.39
14	TOTAL THERM SALES	1,887,982	1,704,107	(183,875)	(10.79)	22,445,679	19,683,935	(2,761,744)	(14.03)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,505,435	2,426,067	(79,368)	(3.27)	27,497,046	26,388,761	(1,108,285)	(4.20)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,110,000	1,110,000	-	-	15,891,000	15,891,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,568,785	2,426,067	(142,718)	(5.88)	27,243,816	26,388,761	(855,055)	(3.24)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	113,789,850	113,789,850	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	5,667	7,482	1,815	24.26	69,817	70,609	792	1.12
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,574,452	2,433,549	(140,903)	(5.79)	27,565,753	26,459,370	(1,106,383)	(4.18)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(14,755)	(15,000)	(245)	-	95,936	(135,000)	(230,936)	171.06
27	TOTAL THERM SALES (24-26 Estimated only)	2,769,431	2,418,549	(350,882)	(14.51)	30,022,070	26,324,370	(3,697,700)	(14.05)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00357	0.00372	0.00015	4.03	0.00380	0.00421	0.00041	9.74
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.51887	0.50734	(0.01153)	(2.27)	0.56693	0.53285	(0.03408)	(6.40)
32	DEMAND (5/19)	0.04776	0.04766	(0.00010)	(0.21)	0.04762	0.04770	0.00008	0.17
33	OTHER (6/20)	0.89130	0.62403	(0.26727)	(42.83)	0.90093	0.62406	(0.27687)	(44.37)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70817	0.70463	(0.00154)	(0.22)	0.77821	0.74785	(0.03036)	(4.06)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.70898	0.70900	0.00002	-	0.45810	0.76789	0.30979	40.34
40	TOTAL THERM SALES (11/27)	0.65645	0.70900	0.05255	7.41	0.71454	0.75168	0.03714	4.94
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.63745	0.69000	0.05255	7.62	0.69554	0.73268	0.03714	5.07
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64066	0.69347	0.05281	7.62	0.69904	0.73637	0.03733	5.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.641	0.693	0.052	7.50	0.699	0.736	0.037	5.03

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 09/03

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,959,980	24,858.62	0.00357
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,790)	(7.79)	0.00435
5 Commodity Adjustments (Transp. Portion Off Syst. Sales, Co Use) (Line 38+Line 40, Pg 11)	(4,452,755)	(15,902.79)	0.00357
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,505,435	8,948.04	0.00357
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	6,958,190	3,412,449.95	0.49042
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	63,350	45,111.27	
22 True-up - Other Shippers (Line 85 Page 10)		19,647.22	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(4,452,755)	(2,144,344.71)	0.48158
24 TOTAL COMMODITY (Other)	2,568,785	1,332,863.73	0.51887
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,655,500	458,675.81	0.04750
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,110,000	9,990.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	10,765,500	471,136.14	0.04376
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	5,667	5,050.50	0.89121
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	5,667	5,050.50	0.89121
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03				(REVISED 6/08/94)			
		CURRENT MONTH: 09/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,337,915	1,235,514	(102,401)	-8.29%	15,508,159	14,105,243	(1,402,916)	-9.95%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	480,084	479,228	(856)	-0.18%	5,943,775	5,682,357	(261,418)	-4.60%
3	TOTAL	1,817,999	1,714,742	(103,257)	-6.02%	21,451,934	19,787,600	(1,664,334)	-8.41%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,887,982	1,704,107	(183,875)	-10.79%	22,445,679	19,683,935	(2,761,744)	-14.03%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	472,590	472,590	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,940,492	1,756,617	(183,875)	-10.47%	22,918,269	20,156,525	(2,761,744)	-13.70%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	122,493	41,875	(80,618)	-192.52%	1,466,335	368,925	(1,097,410)	-297.46%
8	INTEREST PROVISION-THIS PERIOD (21)	2,172	(201)	(2,373)	1180.60%	9,397	(1,546)	(10,943)	707.83%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,410,544	(223,558)	(2,634,102)	1178.26%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(472,590)	(472,590)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	45,174	-	(45,174)	---	574,772	-	(574,772)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,527,873	(234,394)	(2,762,267)	1178.47%	2,527,873	(234,394)	(2,762,267)	1178.47%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,410,544	(223,558)	(2,634,102)	1178.26%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,525,701	(234,193)	(2,759,894)	1178.47%				
14	TOTAL (12+13)	4,936,245	(457,751)	(5,393,996)	1178.37%				
15	AVERAGE (50% OF 14)	2,468,123	(228,876)	(2,696,999)	1178.37%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01060	0.01060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01060	0.01060	-	0.00%				
18	TOTAL (16+17)	0.02120	0.02120	-	0.00%				
19	AVERAGE (50% OF 18)	0.01060	0.01060	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00088	0.00088	-	0.00%				
21	INTEREST PROVISION (15x20)	2,172	(201)	(2,373)	1180.60%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/03

JANUARY 03

Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					16,894.10	457,632.16	7,964.52	6.72
2	Adams Resources - 09/03	System Supply	FTS	20,000		20,000	9,560.00				47.80
3	BP Energy - 09/03	System Supply	FTS	366,030		366,030	163,225.88				44.59
4	Duke Energy - 09/03	System Supply	FTS	172,950		172,950	76,981.21				44.51
5	Louis Dreyfus Energy - 09/03	System Supply	FTS	1,620,000		1,620,000	734,130.00				45.32
6	Magnum Hunter - 09/03	System Supply	FTS	979,440		979,440	487,026.54				49.73
7	Noble - 09/03	System Supply	FTS	900,000		900,000	407,850.00				45.32
8	ONEOK Energy - 09/03	System Supply	FTS	1,534,500		1,534,500	756,124.80				49.27
9	Reliant Enregy - 09/03	System Supply	FTS	35,000		35,000	16,630.00				47.51
10	Southern Company - 09/03	System Supply	FTS	77,320		77,320	35,644.52				46.10
11	UNOCAL - 09/03	System Supply	FTS	1,470,000		1,470,000	725,277.00				49.34
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				7,175,240	-	7,175,240	3,412,450	16,894	457,632	7,965	54.28

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03				
		CURRENT MONTH: 09/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL	1,150,382	1,281,880	131,498	11.43%	14,984,692	15,246,620	261,928	1.75%	
2 GAS LIGHTS	2,234	5,540	3,306	147.99%	20,675	49,770	29,095	140.73%	
3 COMMERCIAL	1,592,088	862,063	(730,025)	-45.85%	14,571,296	9,105,128	(5,466,168)	-37.51%	
4 LARGE COMMERCIAL	46,919	77,800	30,881	65.82%	423,925	677,600	253,675	59.84%	
5 NATURAL GAS VEHICLES	(30,008)	1,800	31,808	-106.00%	3,207	21,686	18,479	576.21%	
6 TOTAL FIRM	2,761,615	2,229,083	(532,532)	-19.28%	30,003,795	25,100,804	(4,902,991)	-16.34%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	7,816	24,900	17,084	218.58%	18,275	278,600	260,325	1424.49%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	7,816	24,900	17,084	218.58%	18,275	278,600	260,325	1424.49%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP	708,401	740,938	32,537	4.59%	6,511,727	6,831,073	319,346	4.90%	
11 SMALL COMMERCIAL TRANSP FI	1,857,114	2,279,877	422,763	22.76%	18,171,169	22,422,700	4,251,531	23.40%	
12 SMALL COMMERCIAL TR - INTER	3,476	6,460	2,984	85.85%	27,902	54,180	26,278	94.18%	
13 SMALL COMMERCIAL TRANSP - N	1,210	-	(1,210)	-100.00%	10,523	5,200	(5,323)	-50.58%	
14 INTERRUPTIBLE TRANSP	793,095	899,005	105,910	13.35%	7,412,669	8,465,803	1,053,134	14.21%	
15 CONTRACT INTERRUPT TRANSP.	47,802	57,279	9,477	19.83%	424,859	487,871	63,012	14.83%	
16 INTERRUPT LG VOL TRANSP	498,903	583,349	84,446	16.93%	4,417,953	4,649,405	231,452	5.24%	
17 CONTR. INTERR. LG VOL TRANS	927,617	1,070,829	143,212	15.44%	9,144,276	9,790,429	646,153	7.07%	
18 SPECIAL CONTRACT TRANSP	300,000	430,000	130,000	43.33%	3,286,840	5,670,000	2,383,160	72.51%	
19 TOTAL TRANSPORTATION	5,137,618	6,067,737	930,119	18.10%	49,407,918	58,376,661	8,968,743	18.15%	
TOTAL THERMS SALES & TRANSP.	7,907,049	8,321,720	414,671	5.24%	79,429,988	83,756,065	4,326,077	5.45%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	95,593	98,584	2,991	3.13%	95,882	97,855	1,973	2.06%	
21 GAS LIGHTS	62	248	186	300.00%	68	248	180	264.71%	
22 COMMERCIAL	4,025	3,322	(703)	-17.47%	3,936	3,385	(551)	-14.00%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%	
25 TOTAL FIRM	99,687	102,160	2,473	2.48%	99,892	101,494	1,602	1.60%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	1	3	2	200.00%	1	3	2	200.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP	43	52	9	20.93%	43	51	8	18.60%	
30 SMALL COMMERCIAL TRANSP FI	1,572	2,137	565	35.94%	1,628	2,020	392	24.08%	
31 SMALL COMMERCIAL TR - INTER	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP	23	30	7	30.43%	22	29	7	31.82%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG VOL TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR. INTERR. LG VOL TRANS	9	11	2	22.22%	9	10	1	11.11%	
37 SPECIAL CONTRACT TRANSP	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,656	2,241	585	35.33%	1,711	2,121	410	23.96%	
TOTAL CUSTOMERS	101,344	104,404	3,060	3.02%	101,604	103,618	2,014	1.98%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	17	17	-	0.00%	
40 GAS LIGHTS	36	22	(14)	-38.89%	34	22	(12)	-35.29%	
41 COMMERCIAL	396	260	(136)	-34.34%	411	299	(112)	-27.25%	
42 LARGE COMMERCIAL	7,820	12,967	5,147	65.82%	7,850	12,548	4,698	59.85%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	8,300	8,300	0.00%	2,031	10,319	8,288	408.07%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	16,474	14,249	(2,225)	-13.51%	16,826	14,883	(1,943)	-11.55%	
47 SMALL COMMERCIAL TRANSP FI	1,181	1,067	(114)	-9.65%	1,240	1,233	(7)	-0.56%	
48 SMALL COMMERCIAL TR - INTER	3,476	6,460	2,984	85.85%	3,100	6,020	2,920	94.19%	
49 SMALL COMMERCIAL TRANSP - N	403	-	(403)	-100.00%	390	193	(197)	-50.51%	
50 INTERRUPTIBLE TRANSP	34,482	29,967	(4,515)	-13.09%	37,438	32,436	(5,002)	-13.36%	
51 CONTRACT INTERRUPT TRANSP	47,802	19,093	(28,709)	-60.06%	47,207	18,069	(29,138)	-61.72%	
52 INTERRUPT LG VOL TRANSP	166,301	194,450	28,149	16.93%	163,628	172,200	8,572	5.24%	
53 CONTR. INTERR. LG VOL TRANS	103,069	97,348	(5,721)	-5.55%	112,892	108,783	(4,109)	-3.64%	
54 SPECIAL CONTRACT	300,000	430,000	130,000	43.33%	365,204	630,000	264,796	72.51%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 03

through

DECEMBER 03

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	1.0451	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870	1.0810			

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	4,264,630	0.00423	18,039.38	
3	Contract #3608, 5338, 5364, 5381 FTS 2		2,695,350	0.00253	6,819.24	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		6,959,980		24,858.62 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,291,400	0.03703	195,940.54 ()	
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.03703	8,898.31 ()	
8	" System supply	Brevard	1,423,800	0.03703	52,723.31 ()	
9	" " "	Merritt Sq.	0	0.03703	0.00 ()	
10	Total FTS-1 demand		6,955,500		257,562.16	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07410	200,070.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		200,070.00	
16						
17						
18						
19						
20						
21	Total fixed charges		9,655,500		457,632.16 ()	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Adams Resources - 09/03		20,000		9,560.00 ()	
26	BP Energy - 09/03		366,030		163,225.88 ()	
27	Duke Energy - 09/03		172,950		76,981.21 ()	
28	Louis Dreyfus Energy - 09/03		1,620,000		734,130.00 ()	
29	Magnum Hunter - 09/03		979,440		487,026.54 ()	
30	Noble - 09/03		900,000		407,850.00 ()	
31	ONEOK Energy - 09/03		1,534,500		756,124.80 ()	
32	Reliant Enregy - 09/03		35,000		16,630.00 ()	
33	Southern Company - 09/03		77,320		35,644.52 ()	
34	UNOCAL - 09/03		1,470,000		725,277.00 ()	
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		7,175,240		3,412,449.95	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,894,940.73	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/03	6,959,880.0		24,858.62	24,858.62			
2	Reverse FTS-1 & FTS-2 Commod accr 08/03	(5,360,320.0)		(19,185.62)	(19,185.62)			
3	FTS-1 & FTS-2 Commodity 08/03	5,358,530.0	19,177.83		19,177.83	B1,B2,B3		
4		6,958,190.0			24,850.83			
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/03	9,655,500.0		457,632.16	457,632.16			
7	Reverse FTS-1 & FTS-2 Demand accr 08/03	(9,977,350.0)		(472,886.57)	(472,886.57)			
8	FTS-1 & FTS-2 Demand 08/03	9,977,350.0	473,930.22		473,930.22	B4,B5,B6		
9		-			-			
10	TOTAL FGT DEMAND	9,655,500.0			458,675.81			
11	No-Notice Demand - NUI Energy Brokers - 0	1,110,000.0	9,990.00		9,990.00	B7		
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND	1,110,000.0	0.00	-	9,990.00			
17					-			
18	FGT - Overage Alert Day -		0.00	0.00	-			
19					-			
20					-			
21	TECO - Peoples Gas - 08/03	5,667.2	5,050.50		5,050.50	B8,B9		
22					-			
23					-			
24	Reverse BP Energy - 08/03	(1,046,870.0)		(494,122.64)	(494,122.64)			
25	BP Energy - 08/03	1,046,870.0	494,122.64		494,122.64	B10		
26	Reverse Duke Energy - 08/03	(71,680.0)		(36,520.16)	(36,520.16)			
27	Duke Energy - 08/03	71,810.0	36,581.14		36,581.14	B11		
28	Reverse Louis Dreyfus Energy - 08/03	(1,706,400.0)		(845,929.76)	(845,921.60)			
29	Louis Dreyfus Energy - 08/03	1,706,400.0	845,929.76		845,929.76	B12		
30	Reverse Magnum Hunter Prod - 08/03	(930,000.0)		(439,704.00)	(439,704.00)			
31	Magnum Hunter Prod - 08/03	930,000.0	439,704.00		439,704.00	B13		
32	Reverse Noble Energy - 08/03	(682,000.0)		(337,870.50)	(337,870.50)			
33	Noble Energy - 08/03	682,000.0	337,689.00		337,689.00	B14		
34	Reverse ONEOK Energy - 08/03	(123,360.0)		(61,509.92)	(61,509.92)			
35	ONEOK Energy - 08/03	123,360.0	61,509.92		61,509.92	B15		
36	Reverse UNOCAL - 08/03	(980,080.0)		(473,555.84)	(473,555.84)			
37	Unocal - 08/03	979,210.0	473,150.47		473,150.47	B16,B17,B18		
38	Infinite - 07/03	40,500.0	20,164.95		20,164.95	B21		
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
46					-			
47					-			
48					-			
49					-			
50					-			
51					-			
52					-			
53					-			
54					-			
55					-			
56					-			
57					-			
58					-			
59					-			
60					-			
61					-			
62					-			
63					-			
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse Cinergy - 09/01	-		(10.92)	(10.92)			
67	Reaccrual Cinergy - 09/01			10.92	10.92			
68	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
69	Adams Resources - 09/02			440.78	440.78			
70	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
71	Entergy-Koch - 09/02	780.0		296.40	296.40			
72	Reverse Unocal - 05/03	-		(17.22)	(17.22)			
73	Unocal - 05/03			17.22	17.22			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	39,760.00			19,647.22			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	7,175,240.0		3,412,449.95	3,412,449.95			
88					-			
89	Total purchases & accruals -	6,963,857.2	3,217,000.43	713,663.88	3,930,664.31			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 09/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Dynegy Mktg - 08/03	330.0	162.03		162.03	B19		
4	FPL Energy - 08/3	6,140.0	3,014.74		3,014.74	B19		
5	Hesco - 08/03	6,580.0	3,230.78		3,230.78	B19		
6	Infinite Energy - 08/03	40,040.0	19,020.90		19,020.90	B19		
7	Mirabito Gas - 08/03	3,470.0	1,555.49		1,555.49	B19		
8	TECO Gas - 08/03	3,950.0	1,928.80		1,928.80	B19		
9	Texas-Ohio - 08/3	2,840.0	1,394.44		1,394.44	B19		
10	Hesco - Reverse 08/03 entry		4,727.69		4,727.69			
11	Infinite - Reverse 08/03 entry		4,797.81		4,797.81			
12	Dynegy - Reverse 08/03 entry		4,186.81		4,186.81			
13	TECO Gas - Reverse 08/03 entry		1,091.78		1,091.78			
14								
15	Total overtenders	0.00	63,350.0	45,111.27	0.00	45,111.27		
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 08/03	0.0	2,470.33		2,470.33	B20		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,470.33	0.00	2,470.33			
33								
34		7,027,207.2	3,264,582.03	713,663.88	3,978,245.91			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		3,978,245.91					
38	Less: Non-PGA Off System Sales		(4,438,000)	(2,149,786.20)				
39	50% margin sharing					(45,173.70)	(For information only)	
40	Company Use		(14,755)	(10,461.30)				
41	Refund			-				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,574,452.2	1,817,998.41				



Florida Gas Transmission Company

AN ENRON/EL PASO ENERGY AFFILIATE

Payment Remittance

Preparer ID: 006924518
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY
 Statement Date: 09/11/2003 10:22 AM
 Due 9/19/03

SAP CUSTOMER NUMBER	LE NBR	DUNS NBR	BILLABLE PARTY	CUSTOMER CONTACT
4000002954	11420	056711344	NUI UTILITIES, INC. - CGF PO BOX 760 550 ROUTE 202-208 BEDMINSTER NJ 07921	NORENE NAVARRO 908-719-4244

ACCT PERIOD	SVC REQ NBR	SAP NAME	CONTRACT NUMBER	INVOICE TYPE	INVOICE NUMBE	INVOICE DUE DATE	INVOICE AMOUNT
08/2003	4000002954	NUI UTILITIES, INC.	5364	COMMODITY INVOICE	00093211	#####	2,799.93 (B1)
08/2003	4000002954	NUI UTILITIES, INC.	3608	COMMODITY INVOICE	00093346	#####	2,392.11 (B2)
08/2003	4000002954	NUI UTILITIES, INC.	5034	COMMODITY INVOICE	00093411	#####	15,965.79 (B3)
TOTAL							19,177.83
Plus Total for Voluntary GRI							
GRAND TOTAL REMITTED							

Your Service Rep is LANNY CRAMER Please advise him/her of your remittance by calling 713-853-6879 or by faxing this completed Remittance Statement to 713-853-6756.

Entered in EMS: TM 9/11/03
 Initials Date
 Approved in EMS: Morano 9/11/03
 Signature Date
 Mgr. Approval in EMS: [Signature] 9/11/03
 Signature Date



REDACTED

Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/10/2003 1:27 PM
		Remit Addr:		Payee's E	
		Payee:	006924518	Payer	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	September 10, 2003	Invoice Total Amount:	\$2,799.53
Svc Req:	056711344	Sup Doc Ind:	IMBL	Invoice Identifier:	00093211
Svc Req K:	5364	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002954
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and your r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16179		EAU GALLIE-CITY GA			COT	0.0142	0.0111	0.0000	0.0253	4,850	117.64	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0111	0.0000	0.0253	4,850	117.64	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0142	0.0111	0.0000	0.0253	3,100	78.43	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0111	0.0000	0.0253	2,325	58.82	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0111	0.0000	0.0253	3,596	90.98	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	77,500	1,960.75	01 - 31	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0142	0.0111	0.0000	0.0253	3,100	78.43	01 - 31	
				Transportation Commodity															
01					123378	80606		CITY GAS-INDIAN RIV			COT	0.0142	0.0111	0.0000	0.0253	4,650	117.64	01 - 31	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAK			COT	0.0142	0.0111	0.0000	0.0253	3,875	98.04	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

BI



REDACTED

Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. **CGF**
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 09/10/2003 1:27 PM
 Payr
 Payee'
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-8879

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5364
 Svc CD: FTS-2
 Invoice Date: September 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$2,799.93
 Invoice Identifier: 00093211
 Account Number: 4000002954
 Net Due Date: September 10, 2003

Begin Transaction Date: August 01, 2003 End Transaction Date: August 31, 2003 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0111	0.0000	0.0253	1,674	42.35	01 - 31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	1,550	39.21	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 110,670 FGT 2,799.93

BI

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. *CGF*
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/10/2003 1:27 PM

Payee's
Payee'

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: LANNY CRAMER

Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 3608
Svc CD: FTS-2

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	94,550.11
Invoice Identifier:	00093346
Account Number:	4000002954
Net Due Date:	September 19, 2003

Begin Transaction Date: August 01, 2003

End Transaction Date: August 31, 2003

Please reference your invoice identifier and year in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0111	0.0000	0.0253	2,170	54.90	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0142	0.0111	0.0000	0.0253	18,910	478.42	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	65,720	1,662.72	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIV			COT	0.0142	0.0111	0.0000	0.0253	7,750	196.07	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 94,550.11
 2,392.11

B2

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. *C 4F*
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-208
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/10/2003 1:27 PM
Payee's B:
Payee's
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$15,983.78
Invoice Identifier: 00093411
Account Number: 4000002954
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16178		EAU GALLIE-CITY GAS			COT	0.0312	0.0111	0.0000	0.0423	3,100	131.13	01 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0111	0.0000	0.0423	10,416	440.60	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0111	0.0000	0.0423	3,968	167.85	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0111	0.0000	0.0423	5,425	229.48	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0111	0.0000	0.0423	5,425	229.48	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0111	0.0000	0.0423	7,200	304.56	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0111	0.0000	0.0423	4,557	192.76	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0111	0.0000	0.0423	61,442	2,599.00	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAM			COT	0.0312	0.0111	0.0000	0.0423	43,338	1,833.20	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B3



REDACTED

Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/10/2003 1:27 PM
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-8879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	September 10, 2003	Invoice Total Amount:	\$13,985.79
Svc Req:	056711344	Sup Doc Ind:	IMBL	Invoice Identifier:	00093411
Svc Req K:	5034	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002954
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and your amount in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3008	18123		CGC - SW			COT	0.0312	0.0111	0.0000	0.0423	5,425	229.48	01 - 31	
				Transportation Commodity															
01					3010	18124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	19,490	824.43	01 - 31	
				Transportation Commodity															
01					3015	16486		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	85,932	3,634.92	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIV			COT	0.0312	0.0111	0.0000	0.0423	29,915	1,265.40	01 - 31	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	10,000	423.00	19 - 19	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	35,000	1,480.50	28 - 31	
				Transportation Commodity															

Invoice Total Amount: 330,633 13,985.79

(B3)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

AN ENRON/EL PASO ENERGY AFFILIATE

Payment Remittance

Preparer ID: 006924518

Preparer Name: FLORIDA GAS TRANSMISSION COMPANY

Statement Date: 09/02/2003 2:54 PM

due 9/10/03

SAP CUSTOMER NUMBER	LE NBR	DUNS NBR	BILLABLE PARTY	CUSTOMER CONTACT
4000002954	11420	056711344	NUI UTILITIES, INC. - <i>CSF</i> PO BOX 760 550 ROUTE 202-208 BEDMINSTER NJ 07921	NORENE NAVARRO 908-719-4244



ACCT PERIOD	SVC REQ NBR	SAP NAME	CONTRACT NUMBER	INVOICE TYPE	INVOICE NUMBE	INVOICE DATE	INVOICE AMOUNT
08/2003	4000002954	NUI UTILITIES, INC.	5364	RESERVATION INVOICE	00093210	#####	82,006.47
08/2003	4000002954	NUI UTILITIES, INC.	3608	RESERVATION INVOICE	00093345	#####	125,776.18
08/2003	4000002954	NUI UTILITIES, INC.	5034	RESERVATION INVOICE	00093410	#####	266,147.57
TOTAL							473,930.22

*(B4)
(B3)
(B2)*

Plus Total for Voluntary GRI

GRAND TOTAL REMITTED

Your Service Rep is LANNY CRAMER Please advise him/her of your remittance by calling 713-853-6879 or by faxing this completed Remittance Statement to 713-853-6756.

Entered in EMS: *MN 9/3/03*

Approved in EMS: *Mauano 9/3/03*

Mgr. Approval in EMS: *[Signature] 9/3/03*



REDACTED Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/01/2003 12:48 PM Payee: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
--	---	---

Svc Req Name: NUI UTILITIES, INC. Svc Req: 056711344 Svc Req K: 5364 Svc CD: FTS-2	Invoice Date: September 01, 2003 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="0" style="width: 100%;"> <tr> <td style="background-color: #cccccc;">Invoice Total Amount:</td> <td style="text-align: right;">\$82,006.47</td> </tr> <tr> <td>Invoice Identifier:</td> <td style="text-align: right;">00093210</td> </tr> <tr> <td>Account Number:</td> <td style="text-align: right;">4000002954</td> </tr> <tr> <td>Net Due Date:</td> <td style="text-align: right;">September 11, 2003</td> </tr> </table>	Invoice Total Amount:	\$82,006.47	Invoice Identifier:	00093210	Account Number:	4000002954	Net Due Date:	September 11, 2003
Invoice Total Amount:	\$82,006.47									
Invoice Identifier:	00093210									
Account Number:	4000002954									
Net Due Date:	September 11, 2003									

Begin Transaction Date: August 01, 2003
 End Transaction Date: August 31, 2003
 Please reference your invoice identifier and your account number for wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mithc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
01								3,570/day			RD1	0.7618	0.0016	0.0224	0.7410	110,670	82,006.47	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: ✓ 110,670 82,006.47
OK

B4

REDACTED

Florida Gas Transmission Company

Invoice

Billable Party: 056711344 **Remit to Party:** 006924518 **Stmnt D/T:** 09/01/2003 12:48 PM
 NUI UTILITIES, INC. - *CGF* **FLORIDA GAS TRANSMISSION COMPANY** **Payee:**
 NORENE NAVARRO **Remit Addr:** P.O. BOX 203142 **Payee's**
 PO BOX 760 **Payee's Name:** FLORIDA GAS TRANSMISSION COI
 550 ROUTE 202-206 **Contact Name:** LANNY GRAMER
 BEDMINSTER NJ 07921 **Payee:** 006924518 **Contact Phone:** 713-853-6879
 Houston TX 77216-3142

Svc Req Name: NUI UTILITIES, INC. **Invoice Date:** September 01, 2003 **Invoice Total Amount:** \$125,776.18
Svc Req: 056711344 **Sup Doc Ind:** IMBL **Invoice Identifier:** 00093345
Svc Req K: 3808 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 4000002954
Svc CD: FTS-2 **Prev Inv ID:** **Net Due Date:** September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 **Please reference your invoice identifier and y** **ser in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0162	0.7472	168,330	125,776.18	01 - 31	
				Reservation/Demand D1															

5,430/day

Invoice Total Amount: 168,330 **125,776.18**
OK

B5



REDACTED Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI UTILITIES, INC. - CBF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 09/01/2003 12:48 PM Pa: 42 Payee's P-: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-8879
--	---	--

Svc Req Name: NUI UTILITIES, INC. Svc Req: 056711344 Svc Req K: 5034 Svc CD: FTS-1	Invoice Date: September 01, 2003 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="0" style="width: 100%;"> <tr> <td style="background-color: #cccccc;">Invoice Total Amount:</td> <td style="text-align: right;">\$266,147.57</td> </tr> <tr> <td>Invoice Identifier:</td> <td style="text-align: right;">00093410</td> </tr> <tr> <td>Account Number:</td> <td style="text-align: right;">4000002954</td> </tr> <tr> <td>Net Due Date:</td> <td style="text-align: right;">September 11, 2003</td> </tr> </table>	Invoice Total Amount:	\$266,147.57	Invoice Identifier:	00093410	Account Number:	4000002954	Net Due Date:	September 11, 2003
Invoice Total Amount:	\$266,147.57									
Invoice Identifier:	00093410									
Account Number:	4000002954									
Net Due Date:	September 11, 2003									

Begin Transaction Date: August 01, 2003
 End Transaction Date: August 31, 2003
 Please reference your invoice identifier and your
 your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3687	0.0016	0.0000	0.3703	718,735	266,147.57	01 - 31	
																Reservation/Demand D1			

23,185/day
 Invoice Total Amount: ✓ 718,735 266,147.57
OK

B6

REDACTED

NUI Energy Brokers
New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

October 18, 2003

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 09/25/2003
Invoice No.: 5242

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 10/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
09/01/2003	09/30/2003	Station 65	TGPL	111,000	\$ 0.09000 \$	9,990.00
		Fee				
Total : Commodity Demand Charge				111,000	\$	9,990.00

Total For Invoice: 5242 \$ 9,990.00

Payment by ACH or Wire Transfer:
Company: NUI Corporation
Bank: Fleet Bank

Make check payable to:
NUI Energy Brokers
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794

(B7)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,196.22
PAYABLE UPON RECEIPT

STATEMENT DATE
09/02/03

010122 00648097 000119622

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800740-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
1,196.22

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
09/23/03

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
09/01/03 32 09/02/03

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 164964 163761 1203 1.0620 1.00250 1280.8
TOTAL THERMS = 1280.8

AVERAGE DAILY THERM USAGE
AUG 03 40.0
AUG 02 74.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 1702.14
PREVIOUS BALANCE 1702.14-
PAYMENT
CUSTOMER CHARGE 100.00
DISTRIBUTION 1280.8 THMS @ 0.15542 199.06
PGA 1280.8 THMS @ 0.70047 897.16
TOTAL GAS CHARGES 1196.22
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 1196.22
TOTAL BALANCE DUE 1196.22

RECEIVED
2003 SEP -8 4 14-07

NUI CORP A/P DEPT

Post-it* Fax Note 7671
Date 9/8/03 # of pages 2
To Rose Alvarado From Liz Hernandez
Co./Dept. CFC/Accounting Co. WUS-RIP
Phone #
Fax # 305/694-9825 Fax # 908/820-8368

138

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,854.28

STATEMENT DATE
09/02/03

PAYABLE UPON RECEIPT

010122 00648071 000385428
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

AMOUNT NOW DUE
3,854.28

PAST DUE AFTER
09/23/03

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE
AUG 03 137.1
AUG 02 124.1

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
09/01/03 32 09/02/03

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 26300 22180 4120 1.0620 1.00250 4386.4
TOTAL THERMS = 4386.4

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3666.76
PAYMENT 3666.76-
CUSTOMER CHARGE 100.00
DISTRIBUTION 4386.4 THMS @ 0.15542 681.74
PGA 4386.4 THMS @ 0.70047 3072.54
TOTAL GAS CHARGES 3854.28
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3854.28
TOTAL BALANCE DUE 3854.28

RECEIVED
2003 SEP -8 A 11:00

3666.76

(139)

Gas Sales Invoice

REDACTED



BP Energy Company
Tax ID 36-3421804

Invoice Number 1058331
Invoice Date 09/05/2003
Contract # 164126
Delivery Month Aug 2003
Due Date 09/25/2003

To:

Norene Navaro
N U I CORPORATION CGF
560 ROUTE 202-208
P O BOX 760
BEDMINSTER, NJ, 07921-0760

Fax # (908) 781-2794

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY
NEW YORK, NY, 10081-6000

Natural Gas delivered during Aug 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #8 ZACHARY (0025412)		104,687	4.7200	494,122.64
Total Amount Due		104,687		494,122.64

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

\$ 494,122.64

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 2 IF 71078

4.7200

Entered in EMS: 7M 9/5/03
Initials Date
Approved in EMS: Mauano 9/5/03
Signature Date
Mgr. Approval in EMS: [Signature] 9/27/03
Signature Date

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

B10

Gas Sales Invoice - Daily Price Deal/Volume **REDACTED**



BP Energy Company
Tax ID 36-3421804

Invoice Number 1058331
Invoice Date 09/05/2003
Contract # 164126
Delivery Month Aug 2003
Due Date 09/25/2003

To:

Norene Navarro
N U I CORPORATION
650 ROUTE 202-208
P O BOX 760
BEDMINSTER, NJ, 07921-0760

Fax # (908) 781-2794

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - A

NEW YORK, NY, 10081-8000

Natural Gas delivered during Aug 2003

Calculations are based on nominated quantities

BP Energy ID 1465601 / 1465600
Meter Name/# CS #8 ZACHARY (0025412)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2003	4.7200	3,377	15,939.44
08/02/2003	4.7200	3,377	15,939.44
08/03/2003	4.7200	3,377	15,939.44
08/04/2003	4.7200	3,377	15,939.44
08/05/2003	4.7200	3,377	15,939.44
08/06/2003	4.7200	3,377	15,939.44
08/07/2003	4.7200	3,377	15,939.44
08/08/2003	4.7200	3,377	15,939.44
08/09/2003	4.7200	3,377	15,939.44
08/10/2003	4.7200	3,377	15,939.44
08/11/2003	4.7200	3,377	15,939.44
08/12/2003	4.7200	3,377	15,939.44
08/13/2003	4.7200	3,377	15,939.44
08/14/2003	4.7200	3,377	15,939.44
08/15/2003	4.7200	3,377	15,939.44
08/16/2003	4.7200	3,377	15,939.44
08/17/2003	4.7200	3,377	15,939.44
08/18/2003	4.7200	3,377	15,939.44
08/19/2003	4.7200	3,377	15,939.44
08/20/2003	4.7200	3,377	15,939.44
08/21/2003	4.7200	3,377	15,939.44
08/22/2003	4.7200	3,377	15,939.44

B10

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4285

For BP use only: 146186 00

BP Energy ID 1455601 / 1455600
Meter Name/# CS #8 ZACHARY (0025412)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/23/2003	4.7200	3,377	15,939.44
08/24/2003	4.7200	3,377	15,939.44
08/25/2003	4.7200	3,377	15,939.44
08/26/2003	4.7200	3,377	15,939.44
08/27/2003	4.7200	3,377	15,939.44
08/28/2003	4.7200	3,377	15,939.44
08/29/2003	4.7200	3,377	15,939.44
08/30/2003	4.7200	3,377	15,939.44
08/31/2003	4.7200	3,377	15,939.44
Totals	4.7200	104,667	494,122.64

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 2 IF

4.7200

BIO

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 146186 00



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. - CGF
Attn: Kellie Garrison
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice No: GSH103080256
Customer No: 218171-01
Customer Fax: 0-

Payment by wire transfer:
Duke Energy Trading & Marketing, L.L.C.
Chase Manhattan Bank
New York City, NY

Invoice Date: September 15, 2003
Payment Terms: Due September 25, 2003
unless otherwise provided in effective contract

Remit by check to:
Duke Energy Trading & Marketing, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
8/03	5430 - ZONE 2	7995 CS-8	Zone 2 71292	2,000	5.0300	10,060.00
8/03	5430 - ZONE 2	7995CS-11	Zone 2	5,168	5.1200	26,460.16
** Invoice Totals				7,168		\$36,520.16

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at 0 - or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Anne Chou at telephone 0 -.

Entered in EMS: MW 9/17/03
 Initials Date
 Approved in EMS: maurano 9/17/03
 Signature Date
 Mgr. Approval in EMS: [Signature] 9/17/03
 Signature Date

B11

TO: NUI UTILITIES INC.

REDACTED

ETG - CGF

ATTN: Accounts Payable FROM: Jaana Debnan
Louis Dreyfus Energy Services
Tel: (203) 761-8021
Fax: (203) 761-8037

SUBJ: NG Invoice 3D 000517 NUI UTILITIES INC.

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 517
Invoice Month: 08/2003
Invoice Date: 9/12/2003
Invoice Due Date: 9/25/2003
Customer Number: 15844

Billed To: NUI UTILITIES INC
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	UoM	Price	Month	Amt Due	Cur
				From	To							
08/01/2003	013862	TRCO	KINDER	08/12/03	08/12/03	71159-ETG	5,907.0000		-5.080000	200308	30,007.56	USD
08/01/2003	013912	TRCO	TRN-S65	08/13/03	08/13/03	71329	5,000.0000		-5.075000	200308	25,375.00	USD
08/01/2003	013921	TRCO	KINDER	08/13/03	08/13/03	71164	5,907.0000		-5.090000	200308	30,066.63	USD
08/01/2003	013934	TRCO	KINDER	08/14/03	08/14/03	71173	5,542.0000		-5.225000	200308	39,406.95	USD
08/01/2003	013956	TRCO	TRN-S65	08/15/03	08/15/03	71411	3,200.0000		-5.145000	200308	16,464.00	USD
08/01/2003	013968	TRCO	KINDER	08/15/03	08/15/03	71407	2,444.0000		-5.265000	200308	12,867.66	USD
08/01/2003	014021	TRCO	KINDER	08/19/03	08/19/03	71377	1,838.0000		-4.925000	200308	38,602.15	USD
08/01/2003	014058	TRCO	DURALDI	08/20/03	08/20/03	71435	5,646.0000		-5.080000	200308	33,761.68	USD
08/01/2003	014068	TRCO	KINDER	08/20/03	08/20/03	71391	5,000.0000		-5.050000	200308	25,250.00	USD
08/01/2003	014103	TRCO	KINDER	08/21/03	08/21/03	71422	10,000.0000		-5.095000	200308	50,950.00	USD
08/01/2003	014181	TRCO	KINDER	08/23/03	08/25/03	71506	20,805.0000		-5.230000	200308	108,810.15	USD
08/01/2003	014234	FGT	ST HELENA	08/25/03	08/25/03	71294	2,000.0000	FGT	-5.230000	200308	10,460.00	USD
08/01/2003	014294	TRCO	KINDER	08/27/03	08/27/03	71658	5,907.0000		-5.175000	200308	51,268.73	USD
08/01/2003	014387	TRCO	KINDER	08/28/03	08/28/03	71594	10,000.0000		-5.180000	200308	51,800.00	USD
08/01/2003	014433	TRCO	KINDER	08/29/03	08/31/03	71605	11,766.0000		-4.980000	200308	58,594.68	USD
71074 08/01/2003	013548	FGT	JOHNSONBAY	08/01/03	08/31/03	CGS/FGT/ZMI CGF	168,640.0000	OUTLET	4.954161	200308	835,469.76	USD
08/01/2003	013600	TRCO	TRN-S65	08/01/03	08/31/03	70967 ETG	115,940.0000		4.743000	200308	549,903.42	USD
08/01/2003	013601	TRCO	TRN-S65	08/01/03	08/31/03	70966	155,000.0000	Link	4.573000	200308	708,815.00	USD
08/01/2003	013646	TRP	800L SCORREL	08/01/03	08/31/03	70983	21,111.0000	Item	4.585500	200308	96,804.49	USD

574.653

You Will Pay: 2,774,677.86 USD

Payment Terms: 25th following the month of delivery

2,774,677.86

Wire transfer by the 25th following the month of delivery:

NSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

19871

Entered in EMS: 77M 9/16/03

Approved in EMS: [Signature] 9/16/03

Mgr. Approval in EMS: [Signature] 9/20/03

ETOWN \$1,928,748.22
CGF → 845,929.76

B12



Magnum Hunter Production, Inc.

600 E Las Colinas, Suite 1100, Irving, TX 75039 Phone: (972) 401-0752 Fax: (972) 443-6450
Mailing Address: P.O. Box 140907, Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. A NYSE Company "MHR"

REDACTED

September 15, 2003

CGF-ETG

no netting

NUI UTILITIES, INC

NUI Energy Brokers, Inc.
P O Box 760
Bedminster, NJ 07921-0760

FAX: 908-781-2794
Norene Navaro

DUE 25th

INVOICE

Pipeline Meter	Date	Volume	Price	Amount
MOBILE BAY Main Pass 263	08/2003	71081 ✓ 93,000	\$ ✓4.7280	\$ 439,704.00
TRANSCO STATION 65 Ship Shoal 35 ST 274/275 Vermillion 84	08/2003	70964 ✓ 125,550	\$ ✓4.7430	\$ 595,483.65

TOTAL DUE:

\$ 1,035,187.65
\$ 1,035,187.65

Wiring Instructions:
Magnum Hunter Production, Inc.
Wells Fargo Bank
Portland, OR

Entered in EMS: MN 9/19/03
Initiate Date
 Approved in EMS: Mauro 9/19/03
Signature Date
 Mgr. Approval in EMS: J. E. Cordill 9/22/03
Signature Date

B13

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 03080047-00
INVOICE DATE.....: 9/10/03
DUE DATE.....: 09/26/03 **25**
PRODUCTION MONTH.: AUG-03
CONTRACT NO.....: 01605
TRADER #.....: 05889
PAGE 1

REDACTED

TO: CITY GAS COMPANY OF FLA
FLORIDA
550 RT. 202-206
BEDMINSTER, NJ 07921

Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Energy Marketing, Inc. - Gas

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

No Retting This M

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MATAGORDA OFFSHORE				
MOPS FGT NNG	71080 08-01	2,200	✓\$4.6650	\$10,263.00
MOPS FGT NNG	08-02	2,200	✓\$4.7250	\$10,395.00
MOPS FGT NNG	08-03	2,200	✓\$4.7250	\$10,395.00
MOPS FGT NNG	08-04	2,200	✓\$4.7250	\$10,395.00
MOPS FGT NNG	08-05	2,200	✓\$4.8400	\$10,648.00
MOPS FGT NNG	08-06	2,200	✓\$4.7500	\$10,450.00
MOPS FGT NNG	08-07	2,200	✓\$4.7250	\$10,395.00
MOPS FGT NNG	08-08	2,200	✓\$4.8200	\$10,604.00
MOPS FGT NNG	08-09	2,200	✓\$4.9750	\$10,945.00
MOPS FGT NNG	08-10	2,200	✓\$4.9750	\$10,945.00
MOPS FGT NNG	08-11	2,200	✓\$4.9750	\$10,945.00
MOPS FGT NNG	08-12	2,200	✓\$5.1100	\$11,242.00
MOPS FGT NNG	08-13	2,200	✓\$5.1000	\$11,220.00
MOPS FGT NNG	08-14	2,200	✓\$5.2100	\$11,462.00
MOPS FGT NNG	08-15	2,200	✓\$5.2210	\$11,484.00
MOPS FGT NNG	08-16	2,200	✓\$4.8250	\$10,615.00
MOPS FGT NNG	08-17	2,200	✓\$4.8250	\$10,615.00
MOPS FGT NNG	08-18	2,200	✓\$4.8250	\$10,615.00
MOPS FGT NNG	08-19	2,200	✓\$4.9700	\$10,934.00
MOPS FGT NNG	08-20	2,200	✓\$5.0250	\$11,055.00
MOPS FGT NNG	08-21	2,200	✓\$4.9400	\$10,868.00
MOPS FGT NNG	08-22	2,200	✓\$5.0800	\$11,176.00
MOPS FGT NNG	08-23	2,200	✓\$5.1300	\$11,286.00
MOPS FGT NNG	08-24	2,200	✓\$5.1300	\$11,286.00
MOPS FGT NNG	08-25	2,200	✓\$5.1300	\$11,286.00
MOPS FGT NNG	08-26	2,200	✓\$5.2350	\$11,517.00
MOPS FGT NNG	08-27	2,200	✓\$5.0750	\$11,165.00
MOPS FGT NNG	08-28	2,200	✓\$5.0800	\$11,176.00
MOPS FGT NNG	08-29	2,200	✓\$4.8950	\$10,769.00
MOPS FGT NNG	08-30	2,200	✓\$4.8950	\$10,769.00

B14

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 03080047-00
INVOICE DATE.....: 9/10/03
DUE DATE.....: 09/20/03
PRODUCTION MONTH.: AUG 03
CONTRACT NO.....: 01605
TRADER #.....: 05889

PAGE 2

REDACTED

TO: CITY GAS COMPANY OF FLA
FLORIDA
550 RT. 202-206
BEDMINSTER, NJ 07921

Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Energy Marketing, Inc. - Gas

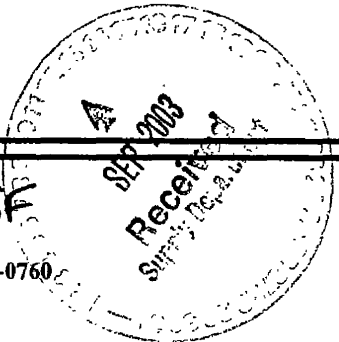
ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	08-31	2,200	\$4.8950	\$10,769.00
	INVOICE TOTAL	68,200		\$337,689.00
				\$ 337,689.00
Entered in EMS:		Initials <u>mu</u> Date <u>9/10/03</u>		
Approved in EMS:		Signature <u>Manano</u> Date <u>9/10/03</u>		
Mgr. Approval in EMS:		Signature <u>J. Morano</u> Date <u>9/17/03</u>		
				(B14)

No netting this mo.

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

NUI Utilities, Inc.
P.O. Box 760
Bedminster, NJ 07921-0760



Invoice Number: S-2003-08-1298-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 05-Sep-2003
Due Date: 25-Sep-2003 by Wire
Production Month: 8/2003 (see instructions below)

REDACTED

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY	12,336 Dth	\$4.98621	Nom	\$61,509.92
Current Totals			✓ 12,336 Dth			\$61,509.92
Recap:			FET			
			Commodity Total			\$61,509.92
			Net Amount Due			\$61,509.92

OK

Entered in EMS: TM 9/17/03
Approved in EMS: Mallano 9/17/03
Mgr. Approval in EMS: Justano 9/17/03

If you have any questions regarding this invoice, please contact Robin VanVickle at rvanvickle@oneok.com (918) 591-5106 phone (918) 584-7551 fax

BIS

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

Please Wire Transactions To:
Bank of America
Tulsa, OK
Ac-
Al

Please Send Correspondence To:
ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2003-08-1298-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 9/5/2003
Production Month: 8/2003

REDACTED

Invoice Detail

Prod. Month: 8/2003

Invoice No: S-2003-08-1298-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 7995

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	2,000	\$5.07000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	10,336	\$4.97000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										12,336	\$4.98621	
											\$61,509.92	

B15

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:

Bank of America
Tulsa, OK
Acc
AB

Please Send Correspondence To:

ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2003-08-1298-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 9/5/2003
Production Month: 8/2003

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200308-I-0135
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 10-Sep-2003
Due Date: 25-Sep-2003
Production Month: 8/2003

NUI Utilities, Inc.
Attn: Norene Navarro
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794

CGF

REDACTED

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 8 ProdYear = 2003)						
FGT	25309	Station 11 71570	Act	2,000 Dth	✓ \$5.34000	\$10,680.00
FGT	25412	Station 8 71077	Act	62,000 Dth	✓ \$4.72800	\$293,136.00
FGT	25412	Station 8 <i>see attached</i>	Act	33,837 Dth	✓ \$4.99117	\$168,886.36
Current Totals				✓ 97,837 Dth FGT		\$472,702.36

Recap:
Commodity Total \$472,702.36
Net Amount Due \$472,702.36

\$ 472,702.36

For Questions Please Contact
Martena Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: mw 9/10/03
Initials Date
Approved in EMS: Mauano 9/11/03
Signature Date
Mgr. Approval in EMS: J. A. Sondell 9/11/03
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

B16

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200307-I-0200
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 29-Aug-2003
Due Date: 08-Sep-2003
Production Month: 7/2003

NUI Utilities, Inc.
Attn: ~~Norene Navarro~~ Kellie Nowak
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794
CGF

REDACTED

Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(ProdMonth = 7 ProdYear = 2003)						
DIGS	DIGS/FGT	DIGS del to FGT-via Transco's Act	0 Dth		\$NA	\$327.65
		New Amt Vol= 131,061 Dth AvgPr= \$5.32650 Amt= \$698,358.54				
		Old Amt 200307-I-0165 Vol= 131,061 Dth AvgPr= \$5.32600 Amt= \$698,030.89				
Adjustment Totals						\$327.65

Recap:
Commodity Adjustment Total \$327.65
Net Amount Due \$327.65

\$ 327.65

For Questions Please Contact
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered In EMS: mn 9/2/03
Initials Date
Approved In EMS: maurano 9/2/03
Signature Date
Mgr. Approval In EMS: [Signature] 9/2/03
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
A

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

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Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200307-I-0201
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 29-Aug-2003
Due Date: 08-Sep-2003
Production Month: 7/2003

NUI Utilities, Inc.
 Attn: ~~Marlene Sinclair~~ Kellie Nowak
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ
 Fax: (908) 781-2794

CGF

REDACTED

Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(ProdMonth = 7 ProdYear = 2003)						
FGT	25309	Station 11	Act	0 Dth	\$NA	\$16.70 ✓
New Amt		Vol= 13,439 Dth AvgPr= \$5.12766 Amt= \$68,910.59				
Old Amt 200307-I-0154		Vol= 13,439 Dth AvgPr= \$5.12627 Amt= \$68,891.89				
FGT	25412	Station 8	Act	0 Dth	\$NA	\$101.75
New Amt		Vol= 5,767 Dth AvgPr= \$5.21076 Amt= \$30,050.45				
Old Amt 200307-I-0154		Vol= 5,767 Dth AvgPr= \$5.19312 Amt= \$29,948.70				
Adjustment Totals						\$120.45

Recap:
 Commodity Adjustment Total \$120.45
 Net Amount Due \$120.45

\$120.46

For Questions Please Contact
 Marlene Sinclair @ (281) 287-7818
 Fax: (281) 287-7327

Entered in EMS: 7/11 9/2/03
 Date

Approved in EMS: mmawano 9/2/03
 Date

Mgr. Approval in EMS: J. L. Ford 9/2/03
 Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Acc
 AB

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

B18

CMS Monthly Cash Out

10/18/03 12:40PM

LDC:

Cash Out Month ^{08/01/03}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
DYNEGY Marketing and Trade	65,750	65,717	33	0	33	\$(162.03)	0	0
eprime Florida, Inc.	30,484	30,200	284	0	284	\$(1,394.44)	284	0
FPL Energy Services, Inc.	84,799	84,185	614	0	614	\$(3,014.74)	614	0
Hesco	49,105	48,447	658	0	658	\$(3,230.78)	658	0
Infinite Energy Inc	58,066	54,062	4,004	0	4,004	\$(19,020.90)	4,004	0
Mirabito Gas and Electric of Florida, LLC	1,915	1,568	347	0	347	\$(1,555.49)	347	0
TECO Gas Services	7,861	7,466	395	0	395	\$(1,928.80)	395	0
	297,980	291,645	6,335	0	6,335	\$(30,307.17)	6,302	0
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Interconn Resources, Inc.	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
NUI Energy, Inc.	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	0	0	0	0	0	\$0.00	0	0
Total System:	297,980	291,645	6,335	0	6,335	\$(30,307.17)	6,302	0

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REDACTED

HATTIESBURG GAS STORAGE COMPANY

A GULFTERRA ENERGY PARTNERS COMPANY

ETG-CGF-ELKTON
(see attached)

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0309
Date: 03-Sep-03
Period: SEPTEMBER, 2003
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

see 9/19/03

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of SEPTEMBER, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

BU	ACCT	DEPT
FSHGS	600500	Z4501

TOTAL:

\$26,300.00

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA

GULFTERRA ENERGY PARTNERS L.P.

FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
GULFTERRA ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: MW 9/5/03

Initials Date

Approved in EMS: M... 9/5/03

Signature Date

Mgr. Approval in EMS: [Signature] 9/5/03

Signature Date

B20

Effective November 1, 2002

~~XXXXXXXXXX~~

Rosie Abreu
 Trevor Duncan
 Jennifer Forno
 Kellie Garrison
 John Gondek
 Gary Norwickl

Ben Pachikara
 Dianne Rojek
 Tracey Robinson
 Steve Salase
 Alan Virostek
 Len Willey
 Tom Kaufman

Original Issue Date: 11/01/02
 Revision Date: 12/09/02

N. Navarro
 11/01/02

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NUI Corporation Storage Allocation - Fiscal Year 2002

				Elizabethtown - Charlottesville			Grand Total
Monthly Fixed Cost (as invoiced)				\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49	
City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33	
Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18	
Grand Total	35,825	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00	

~~North Carolina Cities as of 9/30/02~~
~~Valley Cities: Waverly sold as of 1/1/02~~



REDACTED

Trading Partner		
NUI Utilities - CGF	Invoice#	0307900
Attn: Norene Navarro	Invoice Date:	08/25/03
P.O. Box 760	Production Month:	Jul-03
Bedminster, NJ 07921	Acct #:	N108
FAX: 908-781-2794		

Item	Volume (MMBtu)	Price	Amount
July 2003 Receipt Area FGT Bookout	4,050	\$4.979	\$20,164.95

71346

Total Due

\$20,164.95

Payment Due Date: September 4, 2003

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

20,164.95

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 /
 A

BY ACH:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL

By Check:
 Infinite Energy/AEM
 P.O. Box 917914
 Orlando, FL 32891-7914

Entered in EMS: MW 8/25/03
Initials Date

Approved in EMS: *Maurano* 8/25/03
Signature Date

Mgr. Approval in EMS: *[Signature]* 8/25/03
Signature Date

(B21)