



PEOPLES GAS

September 17, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER DATE
10225 OCT 20 03
DIVISION OF PSM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 3		
FOR THE PERIOD OF:		JANUARY 03 through				DECEMBER 03				
		CURRENT MONTH: September 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$204,027	\$122,537	(\$81,490)	(66.50)	\$1,500,535	\$1,294,878	(\$205,657)	(15.88)	
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$372,291	\$372,292	\$1	0.00	
3	SWING SERVICE	(\$267,459)	\$0	\$267,459	#DIV/0!	\$12,028,910	\$18,040,201	\$6,011,292	33.32	
4	COMMODITY (Other)	\$15,549,910	\$4,608,924	(\$10,940,986)	(237.39)	\$133,015,713	\$53,340,518	(\$79,675,195)	(149.37)	
5	DEMAND	\$2,925,060	\$2,824,636	(\$100,424)	(3.56)	\$27,840,012	\$27,159,248	(\$680,764)	(2.51)	
6	OTHER	\$115,304	\$100,000	(\$15,304)	(15.30)	\$966,079	\$900,000	(\$66,079)	(7.34)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$54,457	\$56,821	\$2,364	4.16	\$515,300	\$587,690	\$72,390	12.32	
8	DEMAND	\$476,742	\$497,420	\$20,678	4.16	\$4,064,987	\$4,441,274	\$376,287	8.47	
9	OTHER	\$179,186	\$176,835	(\$2,351)	(1.33)	\$1,868,020	\$1,910,368	\$42,348	2.22	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,854,511	\$6,963,076	(\$10,891,435)	(156.42)	\$169,275,233	\$94,167,805	(\$75,107,428)	(79.76)	
12	NET UNBILLED	(\$195,548)	\$0	\$195,548	0.00	(\$1,738,781)	\$0	\$1,738,781	0.00	
13	COMPANY USE	\$10,527	\$0	(\$10,527)	0.00	\$101,962	\$0	(\$101,962)	0.00	
14	TOTAL THERM SALES (11)	\$21,148,558	\$6,963,076	(\$14,185,482)	(203.72)	\$179,733,429	\$94,167,805	(\$85,565,624)	(90.87)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	57,835,650	32,421,928	(25,413,722)	(78.38)	394,791,610	327,307,864	(67,483,746)	(20.62)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,100,130	63,100,130	0	0.00	
17	SWING SERVICE	(295,440)	0	295,440	#DIV/0!	21,025,120	25,232,440	4,207,320	16.67	
18	COMMODITY (Other)	32,656,268	9,697,893	(22,958,375)	(236.74)	256,554,770	96,784,438	(159,770,332)	(165.08)	
19	DEMAND	61,230,205	55,294,800	(5,935,405)	(10.73)	607,660,612	566,161,414	(41,499,198)	(7.33)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,874,110	13,432,890	558,780	4.16	117,238,032	133,451,808	16,213,776	12.15	
22	DEMAND	12,874,470	13,432,890	558,420	4.16	117,670,202	133,451,808	15,781,606	11.83	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	32,360,828	9,697,893	(22,662,935)	(233.69)	277,579,890	122,016,878	(155,563,012)	(127.49)	
25	NET UNBILLED	(80,113)	0	80,113	0.00	(3,795,671)	-	3,795,671	0.00	
26	COMPANY USE	15,453	0	(15,453)	0.00	131,073	-	(131,073)	0.00	
27	TOTAL THERM SALES (24)	36,678,076	9,697,893	(26,980,183)	(278.21)	277,228,872	122,016,878	(155,211,994)	(127.21)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00353	0.00378	0.00025	6.66	0.00380	0.00398	0.00016	3.93
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.90529	#DIV/0!	#DIV/0!	#DIV/0!	0.57212	0.71496	0.14284	19.98
31	COMMODITY (Other)	(4/18)	0.47617	0.47525	(0.00092)	(0.19)	0.51847	0.55113	0.03266	5.93
32	DEMAND	(5/19)	0.04777	0.05108	0.00331	6.48	0.04582	0.04797	0.00216	4.49
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00423	0.00423	(0.00000)	(0.00)	0.00440	0.00440	0.00001	0.19
35	DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03455	0.03328	(0.00127)	(3.80)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.55173	0.71800	0.16627	23.16	0.60983	0.77176	0.16194	20.98
38	NET UNBILLED	(12/25)	2.44090	0.00000	(2.44090)	0.00	0.45810	0.00000	(0.45810)	0.00
39	COMPANY USE	(13/26)	0.68123	0.00000	(0.68123)	0.00	0.77790	0.00000	(0.77790)	0.00
40	TOTAL THERM SALES	(11/27)	0.48679	0.71800	0.23121	32.20	0.61060	0.77176	0.16116	20.88
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.46665	0.69786	0.23121	33.13	0.59046	0.75162	0.16116	21.44
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46900	0.70137	0.23237	33.13	0.59343	0.75540	0.16197	21.44
45	PGA FACTOR ROUNDED TO NEAREST .001		46.900	70.137	23.23700	33.13	59.343	75.540	16.19700	21.44

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								
		CURRENT MONTH: September 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$65,615	\$38,820	(\$26,795)	(69.02)	\$618,264	\$497,892	(\$120,372)	(24.18)	
2	NO NOTICE SERVICE	\$16,333	\$16,333	\$0	0.00	\$160,544	\$160,544	\$0	0.00	
3	SWING SERVICE	(\$86,015)	\$0	\$86,015	#DIV/0!	\$5,992,117	\$7,369,607	\$1,377,490	18.69	
4	COMMODITY (Other)	\$5,000,851	\$1,460,107	(\$3,540,744)	(242.50)	\$52,771,931	\$20,458,550	(\$32,313,381)	(157.95)	
5	DEMAND	\$1,255,438	\$1,212,334	(\$43,102)	(3.56)	\$12,000,816	\$11,709,336	(\$291,480)	(2.49)	
6	OTHER	\$37,082	\$31,680	(\$5,402)	(17.05)	\$386,556	\$339,430	(\$47,126)	(13.88)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$17,514	\$18,001	\$487	2.71	\$211,334	\$224,536	\$13,202	5.88	
8	DEMAND	\$204,617	\$213,493	\$8,876	4.16	\$1,751,538	\$1,913,457	\$161,919	8.46	
9	OTHER	\$57,626	\$56,021	(\$1,605)	0.00	\$773,054	\$726,504	(\$46,550)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,009,545	\$2,471,759	(\$3,537,786)	(143.13)	\$69,194,302	\$37,670,862	(\$31,523,440)	(83.68)	
12	NET UNBILLED	(\$27,133)	\$0	\$27,133	0.00	(\$1,042,299)	\$0	\$1,042,299	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,385,458	\$2,471,759	\$86,301	3.49	\$37,498,018	\$37,670,862	\$172,844	0.46	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	18,599,945	10,271,267	(8,328,678)	(81.09)	158,598,293	124,895,087	(33,703,206)	(26.99)	
16	NO NOTICE SERVICE	2,768,340	2,768,340	0	0.00	27,210,736	27,210,736	0	0.00	
17	SWING SERVICE	(95,014)	0	95,014	#DIV/0!	10,602,154	10,292,095	(310,059)	(3.01)	
18	COMMODITY (Other)	10,502,256	3,072,293	(7,429,963)	(241.84)	102,051,583	37,125,581	(64,926,002)	(174.88)	
19	DEMAND	26,280,004	23,732,528	(2,547,476)	(10.73)	261,975,748	244,145,537	(17,830,211)	(7.30)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,140,314	4,255,540	115,226	2.71	47,732,954	50,764,962	3,032,008	5.97	
22	DEMAND	5,525,723	5,765,396	239,673	4.16	50,711,429	57,496,243	6,784,814	11.80	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,407,242	3,072,293	(7,334,949)	(238.75)	112,653,737	47,417,676	(65,236,061)	(137.58)	
25	NET UNBILLED	4,505	0	(4,505)	0.00	(2,075,852)	-	2,075,852	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,075,715	3,072,293	(3,422)	(0.11)	51,460,116	47,417,676	(4,042,440)	(8.53)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00353	0.00378	0.00025	6.66	0.00390	0.00399	0.00009	2.21
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.90529	#DIV/0!	#DIV/0!	#DIV/0!	0.56518	0.71605	0.15087	21.07
31	COMMODITY (Other)	(4/18)	0.47617	0.47525	(0.00092)	(0.19)	0.51711	0.55106	0.03395	6.16
32	DEMAND	(5/19)	0.04777	0.05108	0.00331	6.48	0.04581	0.04796	0.00215	4.49
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00423	0.00423	(0.00000)	(0.00)	0.00443	0.00442	(0.00000)	(0.10)
35	DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03454	0.03328	(0.00126)	(3.78)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57744	0.80454	0.22710	28.23	0.61422	0.79445	0.18023	22.69
38	NET UNBILLED	(12/25)	(6.02286)	0.00000	6.02286	0.00	0.50211	0.00000	(0.50211)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.95387	0.80454	0.22710	28.23	1.34462	0.79445	(0.55017)	(69.25)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.93373	0.78440	(1.14933)	(146.52)	1.32448	0.77431	(0.55017)	(71.05)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.94346	0.78835	(1.15511)	(146.52)	1.33114	0.77820	(0.55294)	(71.05)
45	PGA FACTOR ROUNDED TO NEAREST .001		194.346	78.835	(115.51080)	(146.52)	133.114	77.820	(55.29397)	(71.05)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								
		CURRENT MONTH: September 03				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		AMOUNT	%		AMOUNT	%				
		ACTUAL	DOWN EST.		ACTUAL	DOWN EST.				
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$138,412	\$83,717	(\$54,695)	(65.33)	\$882,271	\$796,986	(\$85,285)	(10.70)	
2	NO NOTICE SERVICE	\$21,722	\$21,722	\$0	0.00	\$211,748	\$211,748	\$0	0.00	
3	SWING SERVICE	(\$181,444)	\$0	\$181,444	#DIV/0!	\$6,036,793	\$10,670,594	\$4,633,801	43.43	
4	COMMODITY (Other)	\$10,549,059	\$3,148,817	(\$7,400,242)	(235.02)	\$80,243,783	\$32,881,968	(\$47,361,815)	(144.04)	
5	DEMAND	\$1,669,624	\$1,612,302	(\$57,322)	(3.56)	\$15,839,197	\$15,449,912	(\$389,285)	(2.52)	
6	OTHER	\$78,222	\$68,320	(\$9,902)	(14.49)	\$579,523	\$560,570	(\$18,953)	(3.38)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$36,944	\$38,820	\$1,876	4.83	\$303,966	\$363,154	\$59,188	16.30	
8	DEMAND	\$272,124	\$283,927	\$11,803	4.16	\$2,313,448	\$2,527,817	\$214,369	8.48	
9	OTHER	\$121,560	\$120,814	(\$746)	0.00	\$1,094,965	\$1,183,864	\$88,899	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,844,967	\$4,491,317	(\$7,353,650)	(163.73)	\$100,080,936	\$56,496,942	(\$43,583,994)	(77.14)	
12	NET UNBILLED	(\$168,415)	\$0	\$168,415	0.00	(\$696,482)	\$0	\$696,482	0.00	
13	COMPANY USE	\$10,527	\$0	(\$10,527)	0.00	\$101,962	\$0	(\$101,962)	0.00	
14	TOTAL THERM SALES (11)	\$18,763,100	\$4,491,317	(\$14,271,783)	(317.76)	\$142,235,411	\$56,496,942	(\$85,738,469)	(151.76)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	39,235,705	22,150,661	(17,085,044)	(77.13)	236,193,317	202,412,777	(33,780,540)	(16.69)	
16	NO NOTICE SERVICE	3,681,660	3,681,660	0	0.00	35,889,394	35,889,394	0	0.00	
17	SWING SERVICE	(200,426)	0	200,426	#DIV/0!	10,422,966	14,940,345	4,517,379	30.24	
18	COMMODITY (Other)	22,154,012	6,625,600	(15,528,412)	(234.37)	154,503,187	59,658,857	(94,844,330)	(158.98)	
19	DEMAND	34,950,201	31,562,272	(3,387,929)	(10.73)	345,684,864	322,015,877	(23,668,987)	(7.35)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,733,796	9,177,350	443,554	4.83	69,505,079	82,686,846	13,181,767	15.94	
22	DEMAND	7,348,747	7,667,494	318,747	4.16	66,958,773	75,955,565	8,996,792	11.84	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,953,586	6,625,600	(15,327,986)	(231.34)	164,926,153	74,599,202	(90,326,951)	(121.08)	
25	NET UNBILLED	(84,618)	0	84,618	0.00	(1,719,819)	-	1,719,819	0.00	
26	COMPANY USE	15,453	0	(15,453)	0.00	131,073	-	(131,073)	0.00	
27	TOTAL THERM SALES (24)	33,602,361	6,625,600	(26,976,761)	(407.16)	225,768,756	74,599,202	(151,169,554)	(202.64)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00353	0.00378	0.00025	6.66	0.00374	0.00394	0.00020	5.13
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.90529	#DIV/0!	#DIV/0!	#DIV/0!	0.57918	0.71421	0.13503	18.91
31	COMMODITY (Other)	(4/18)	0.47617	0.47525	(0.00092)	(0.19)	0.51937	0.55117	0.03180	5.77
32	DEMAND	(5/19)	0.04777	0.05108	0.00331	6.48	0.04582	0.04798	0.00216	4.50
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00423	0.00423	(0.00000)	(0.00)	0.00437	0.00439	0.00002	0.42
35	DEMAND	(8/22)	0.03703	0.03703	(0.00000)	(0.00)	0.03455	0.03328	(0.00127)	(3.82)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53955	0.67787	0.13833	20.41	0.60682	0.75734	0.15052	19.87
38	NET UNBILLED	(12/25)	1.99030	0.00000	(1.99030)	0.00	0.40497	0.00000	(0.40497)	0.00
39	COMPANY USE	(13/26)	0.68123	0.00000	(0.68123)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.35250	0.67787	0.13833	20.41	0.44329	0.75734	0.31405	41.47
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.33236	0.65773	0.32537	49.47	0.42315	0.73720	0.31405	42.60
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33404	0.66104	0.32701	49.47	0.42528	0.74091	0.31563	42.60
45	PGA FACTOR ROUNDED TO NEAREST .001		33.404	66.104	32.70058	49.47	42.528	74.091	31.56299	42.60

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: September 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,142,000	\$121,791	\$0.00357
2 Commodity Pipeline (SNG./SO GA)	7,940,760	\$31,263	\$0.00394
3 Commodity Pipeline (Gulfstream)	11,372,430	\$41,426	\$0.00364
4 Commodity Pipeline-(FGT)-August'03 Accrual Adj.	618,160	\$321	\$0.00052
5 Commodity Pipeline (Gulfstream)Prior Month Adj.	3,762,300	\$9,227	\$0.00245
6 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	0	(\$2)	#DIV/0!
7 TOTAL COMMODITY (Pipeline)	57,835,650	\$204,027	\$0.00353
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Alert Day Charge (Prior Period Adj)	(295,440)	(\$267,459)	\$0.90529
9	0	\$0	#DIV/0!
10	0	\$0	#DIV/0!
11 TOTAL SWING SERVICE	(295,440)	(\$267,459)	\$0.90529
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	34,161,170	\$16,400,877	\$0.48010
13 City of Sunrise	15,877	\$12,999	\$0.81875
14 Okaloosa	373,470	\$111,736	\$0.29918
15 Bookouts- August'03	201,640	\$101,965	\$0.50568
16 Purchases-3rd Party Suppliers-August'03 Accrual Adj.	1,524,670	\$748,610	\$0.49100
17 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	89,640	\$46,848	\$0.52263
18 Cashouts-Peoples' Transportation Customers	108,092	\$45,652	\$0.42235
19 NCTS Program Cashouts	1,659	\$830	\$0.50000
20 Imbalance Cashout (FGT)	(4,142,710)	(\$2,057,684)	\$0.49670
21 Imbalance Cashout (FGT) (Prior Period Adj.)	193,070	\$77,382	\$0.40080
22 Purchases-3rd Party Suppliers-(SNG.SO GA)	129,690	\$60,695	\$0.46800
23 TOTAL COMMODITY (Other)	32,656,268	\$15,549,910	\$0.47617
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	72,209,400	\$3,350,172	\$0.04640
25 Demand (SNG/SO GA)	10,710,000	\$463,076	\$0.04324
26 Demand (Gulfstream)	7,887,000	\$433,785	\$0.05500
27 Temporary Relinquishment Credit-(FGT)	(31,797,600)	(\$1,344,164)	\$0.04227
28 Temporary Acquisition	300,000	\$11,109	\$0.03703
29 Capacity Discount-Transportation Customer	2,162,405	\$20,024	\$0.00926
30 Demand Charge (Gulfstream)- Prior Month Adj.	(1,000)	(\$55)	\$0.05500
31 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$8,887)	\$0.03703
32 TOTAL DEMAND	61,230,205	\$2,925,060	\$0.04777
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$55,704	\$0.00000
34 Transportation Trailer Charges	0	\$59,300	\$0.00000
35 Legal Fees	0	\$300	\$0.00000
36 TOTAL OTHER	0	\$115,304	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH:		SEPTEMBER 02		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$15,271,924	\$4,608,924	(\$10,663,000)	(\$2.31356)	\$144,942,660	\$71,380,719	(\$73,561,941)	(\$1.03056)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,572,060	2,354,152	(217,908)	(0.09256)	\$24,230,610	\$22,787,086	(1,443,524)	(0.06335)
3 TOTAL	17,843,984	6,963,076	(10,880,908)	(1.56266)	\$169,173,271	\$94,167,805	(75,005,466)	(0.79651)
4 FUEL REVENUES (NET OF REVENUE TAX)	21,148,558	6,963,076	(14,185,482)	(2.03724)	\$179,733,429	\$94,167,805	(85,565,624)	(0.90865)
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$2,876,787	\$2,876,787	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,468,201	7,282,719	(14,185,482)	(1.94783)	\$182,610,216	\$97,044,592	(85,565,624)	(0.88171)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,624,217	319,643	(3,304,574)	(10.33833)	\$13,436,946	\$2,876,787.00	(10,560,159)	(3.67082)
8 INTEREST PROVISION-THIS PERIOD (21)	4,656	1,985	(2,671)	(1.34517)	\$3,501	\$19,375	15,874	0.81930
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,618,749	2,247,616	(1,371,133)	(0.61004)	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$2,876,787)	(\$2,876,787)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,927,979	2,249,601	(4,678,378)	(2.07965)	6,927,979	2,249,601	(4,678,378)	(2.07965)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	6,927,979	2,249,601	(4,678,378)	(2.07965)	\$6,927,979	\$2,249,601	(\$4,678,378)	(\$2.07965)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,618,749	2,247,616	(1,371,133)	(0.61004)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,923,323	2,247,616	(4,675,707)	(2.08030)				
15 TOTAL (13+14)	10,542,072	4,495,231	(6,046,840)	(1.34517)				
16 AVERAGE (50% OF 15)	5,271,036	2,247,616	(3,023,420)	(1.34517)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.06	1.06	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.06	1.06	0	0.00000				
19 TOTAL (17+18)	2.120	2.120	0	0.00000				
20 AVERAGE (50% OF 19)	1.060	1.060	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08833	0.08833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$4,656	\$1,985	(\$2,671)	(\$1.34517)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 03 THROUGH DECEMBER 03

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

September'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	September'03	FGT	PGS	FTS-1 COMM. PIPELINE	20,830,530			\$88,113.14			\$0.42	
2	September'03	FGT	PGS	FTS-1 COMM. PIPELINE		12,874,110		54,457.49			\$0.42	
3	September'03	FGT	PGS	FTS-2 COMM. PIPELINE	13,311,470			33,678.02			\$0.25	
4	September'03	FGT	PGS	FTS-1 DEMAND	26,880,770				\$995,394.90		\$3.70	
5	September'03	FGT	PGS	FTS-1 DEMAND		12,874,470			476,741.56		\$3.70	
6	September'03	FGT	PGS	FTS-2 DEMAND	13,591,030				1,012,834.83		\$7.45	
7	September'03	FGT	PGS	NO NOTICE	6,450,000				38,055.00		\$0.59	
8	September'03	SONAT/SO GA	PGS	COMM. PIPELINE	7,940,760			31,263.22			\$0.39	
9	September'03	SONAT/SO GA	PGS	DEMAND	10,710,000				463,076.05		\$4.32	
10	September'03	SONAT/SO GA	PGS	COMM. OTHER	129,690		60,694.92				\$46.80	
11	September'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	11,372,430			41,425.69			\$0.36	
12	September'03	GULFSTREAM PIPELINE	PGS	DEMAND	7,887,000				433,785.00		\$5.50	
13	September'03	BP ENERGY	PGS	COMM. OTHER	285,720		130,859.76				\$45.80	
14	September'03	BRIDGELINE	PGS	COMM. OTHER	257,740		115,054.98				\$44.64	
15	September'03	CHEVTEXACO	PGS	COMM. OTHER	3,042,080		1,397,245.90				\$45.93	
16	September'03	CINERGY	PGS	COMM. OTHER	3,487,890		1,607,153.82				\$46.08	
17	September'03	CORAL	PGS	COMM. OTHER	571,440		268,576.80				\$47.00	
18	September'03	CROSSTEX	PGS	COMM. OTHER	3,652,110		1,651,906.95				\$45.23	
19	September'03	EAGLE	PGS	COMM. OTHER	2,080,560		1,025,059.26				\$49.27	
20	September'03	EXXON	PGS	COMM. OTHER	7,198,640		3,551,123.24				\$49.33	
21	September'03	OCCIDENTAL	PGS	COMM. OTHER	3,309,280		1,522,988.34				\$46.02	
22	September'03	PRIOR ENERGY	PGS	COMM. OTHER	5,456,260		2,598,425.29				\$47.62	
23	September'03	PROLIANCE	PGS	COMM. OTHER	1,660,340		768,239.76				\$46.27	
24	September'03	RELIANT	PGS	COMM. OTHER	182,220		83,925.02				\$46.06	
25	September'03	TOTAL FINA	PGS	COMM. OTHER	1,719,990		842,503.65				\$48.98	
26	September'03	UNOCAL	PGS	COMM. OTHER	88,420		40,285.32				\$45.56	
27	September'03	WESTERN	PGS	COMM. OTHER	1,168,480		533,903.62				\$45.69	
28	September'03	MORGAN STANLEY	PGS	COMM. OTHER	0		111,750.00				#DIV/0!	
29	September'03	UBS WARBURG	PGS	COMM. OTHER	0		151,875.01				#DIV/0!	
30	September'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405				20,023.87		\$0.93	
31	September'03	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,659		829.50				\$50.00	
32	September'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	108,092		45,652.22				\$42.23	
33	Totals	**This report excludes prior month/period adjustments.			155,537,006	25,748,580	181,285,586	\$16,508,053.36	\$248,937.56	\$3,439,911.21	\$0.00	\$11.14

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BRIDGELINE DRN# 7995	344	333	10,309	10,000	4.62000	4.76289
2	BRIDGELINE DRN# 7995	516	500	15,465	15,001	4.36000	4.49485
3	CHEVRONTEX DRN# 716	667	647	20,000	19,400	4.85500	5.00515
4	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.55500	4.69588
5	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.68000	4.82474
6	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.68500	4.82990
7	CHEVRONTEX DRN# 716	1,000	970	30,000	29,100	4.75000	4.89691
8	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.81500	4.96392
9	CHEVRONTEX DRN# 716	167	162	5,000	4,850	4.46500	4.60309
10	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.57000	4.71134
11	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.50500	4.64433
12	CHEVRONTEX DRN# 716	1,000	970	30,000	29,100	4.40000	4.53608
13	CHEVRONTEX DRN# 716	333	323	10,000	9,700	4.50000	4.63918
14	CHEVRONTEX DRN# 241390	333	323	10,000	9,700	4.72000	4.86598
15	CHEVRONTEX DRN# 241390	333	323	10,000	9,700	4.76000	4.90722
16	CHEVRONTEX DRN# 241390	333	323	10,000	9,700	4.84500	4.99485
17	CHEVRONTEX DRN# 241390	1,000	970	30,000	29,100	4.61500	4.75773
18	CHEVRONTEX DRN# 241390	333	323	10,000	9,700	4.63500	4.77835
19	CHEVRONTEX DRN# 241390	333	323	10,000	9,700	4.65000	4.79381
20	CHEVRONTEX DRN# 241390	333	323	10,000	9,700	4.60500	4.74742
21	SUBTOTAL	9,026	8,755	270,774	262,651	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: September-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	CHEVRONTEX	DRN# 241390	333	323	10,000	9,700	4.47000	4.60825
23	CHEVRONTEX	DRN# 241390	991	961	29,722	28,830	4.34000	4.47423
24	CHEVRONTEX	DRN# 241390	333	323	10,000	9,700	4.35500	4.48969
25	CHEVRONTEX	DRN# 241390	167	162	5,000	4,850	4.46500	4.60309
26	CHEVRONTEX	DRN# 241390	150	145	4,486	4,351	4.47000	4.60825
27	CINERGY	DRN# 7995	729	707	21,868	21,212	4.87500	5.02577
28	CINERGY	DRN# 7995	364	354	10,934	10,606	4.58500	4.72680
29	CINERGY	DRN# 7995	364	354	10,934	10,606	4.68500	4.82990
30	CINERGY	DRN# 7995	364	354	10,934	10,606	4.72000	4.86598
31	CINERGY	DRN# 7995	1,093	1,061	32,802	31,818	4.75500	4.90206
32	CINERGY	DRN# 7995	364	354	10,934	10,606	4.82000	4.96907
33	CINERGY	DRN# 7995	364	354	10,934	10,606	4.70000	4.84536
34	CINERGY	DRN# 7995	364	354	10,934	10,606	4.79000	4.93814
35	CINERGY	DRN# 7995	364	354	10,934	10,606	4.86000	5.01031
36	CINERGY	DRN# 7995	1,093	1,061	32,802	31,818	4.64000	4.78351
37	CINERGY	DRN# 7995	364	354	10,934	10,606	4.63500	4.77835
38	CINERGY	DRN# 7995	364	354	10,934	10,606	4.65000	4.79381
39	CINERGY	DRN# 7995	364	354	10,934	10,606	4.61000	4.75258
40	SUBTOTAL		8,534	8,278	256,020	248,339	4.72386	4.86996

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F	
41	CINERGY	DRN# 7995	364	353	10,930	10,602	4.49000	4.62887
42	CINERGY	DRN# 7995	1,093	1,061	32,802	31,818	4.33000	4.46392
43	CINERGY	DRN# 7995	364	354	10,934	10,606	4.38000	4.51546
44	CINERGY	DRN# 7995	364	354	10,934	10,606	4.50500	4.64433
45	CINERGY	DRN# 7995	364	354	10,934	10,606	4.58500	4.72680
46	CINERGY	DRN# 7995	364	354	10,934	10,606	4.53000	4.67010
47	CINERGY	DRN# 7995	1,093	1,061	32,802	31,818	4.39500	4.53093
48	CINERGY	DRN# 7995	364	354	10,934	10,606	4.55500	4.69588
49	CINERGY	DRN# 7995	182	177	5,464	5,300	4.78500	4.93299
50	CINERGY	DRN# 7995	344	333	10,309	10,000	4.65500	4.79897
51	CINERGY	DRN# 7995	167	162	5,000	4,850	4.37000	4.50515
52	CROSSTEX	DRN# 337605	416	404	12,482	12,108	4.78500	4.93299
53	CROSSTEX	DRN# 337605	205	199	6,157	5,972	4.54000	4.68041
54	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.60500	4.74742
55	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.60000	4.74227
56	CROSSTEX	DRN# 337605	486	472	14,583	14,146	4.66500	4.80928
57	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.76000	4.90722
58	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.64500	4.78866
59		SUBTOTAL	7,005	6,795	210,163	203,858	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on

the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
60	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.73000	4.87629
61	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.79000	4.93814
62	CROSSTEX	DRN# 337605	624	605	18,723	18,161	4.60000	4.74227
63	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.55500	4.69588
64	CROSSTEX	DRN# 337605	201	195	6,028	5,847	4.57500	4.71649
65	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.53500	4.67526
66	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.46000	4.59794
67	CROSSTEX	DRN# 337605	624	605	18,723	18,161	4.25500	4.38660
68	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.24500	4.37629
69	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.37000	4.50515
70	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.49500	4.63402
71	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.42000	4.55670
72	CROSSTEX	DRN# 337605	624	605	18,723	18,161	4.26000	4.39175
73	CROSSTEX	DRN# 337605	208	202	6,241	6,054	4.41500	4.55155
74	CROSSTEX	DRN# 337605	687	667	20,618	19,999	4.85000	5.00000
75	CROSSTEX	DRN# 337605	507	492	15,202	14,746	4.55000	4.69072
76	CROSSTEX	DRN# 337605	344	333	10,309	10,000	4.64000	4.78351
77	CROSSTEX	DRN# 337605	172	167	5,155	5,000	4.81000	4.95876
78		SUBTOTAL	5,863	5,687	175,891	170,614	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on

the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F	
79	CROSSTEX	DRN# 337605	333	323	10,000	9,700	4.78000	4.92784
80	CROSSTEX	DRN# 337605	246	239	7,392	7,170	4.63000	4.77320
81	CROSSTEX	DRN# 337605	344	333	10,309	10,000	4.59000	4.73196
82	CROSSTEX	DRN# 337605	350	339	10,492	10,177	4.47000	4.60825
83	CROSSTEX	DRN# 337605	516	500	15,465	15,001	4.30000	4.43299
84	CROSSTEX	DRN# 337605	1,062	1,030	31,857	30,901	4.28000	4.41237
85	CROSSTEX	DRN# 337605	344	333	10,309	10,000	4.32000	4.45361
86	CROSSTEX	DRN# 337605	172	167	5,155	5,000	4.49000	4.62887
87	CROSSTEX	DRN# 337605	333	323	10,000	9,700	4.56000	4.70103
88	CROSSTEX	DRN# 337605	500	485	15,000	14,550	4.53000	4.67010
89	CROSSTEX	DRN# 337605	172	167	5,155	5,000	4.63000	4.77320
90	EAGLE	DRN# 716	315	306	9,452	9,168	4.74000	4.88660
91	EAGLE	DRN# 716	166	161	4,972	4,823	4.49000	4.62887
92	EAGLE	DRN# 716	167	162	5,000	4,850	4.37000	4.50515
93	EAGLE	DRN# 716	166	161	4,972	4,823	4.50000	4.63918
94	EXXON	DRN# 321465	10,309	10,000	309,284	300,005	4.96000	5.11340
95	OCCIDENTAL	DRN# 7995	177	172	5,309	5,150	4.70000	4.84536
96	OCCIDENTAL	DRN# 23422	167	162	5,000	4,850	4.65000	4.79381
97		SUBTOTAL	15,837	15,362	475,123	460,869	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:
PRESENT MONTH:January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 OCCIDENTAL	DRN# 23422	172	167	5,155	5,000	4.60000	4.74227
99 OCCIDENTAL	DRN# 23422	182	177	5,464	5,300	4.36000	4.49485
100 OCCIDENTAL	DRN# 23422	167	162	5,000	4,850	4.53000	4.67010
101 OCCIDENTAL	DRN# 23422	167	162	5,000	4,850	4.50000	4.63918
102 OCCIDENTAL	DRN# 32606	667	647	20,000	19,400	4.87500	5.02577
103 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.58500	4.72680
104 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.68500	4.82990
105 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.72000	4.86598
106 OCCIDENTAL	DRN# 32606	1,000	970	30,000	29,100	4.75500	4.90206
107 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.82000	4.96907
108 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.70000	4.84536
109 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.79000	4.93814
110 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.86000	5.01031
111 OCCIDENTAL	DRN# 32606	1,000	970	30,000	29,100	4.64000	4.78351
112 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.63500	4.77835
113 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.65000	4.79381
114 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.61000	4.75258
115 OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.49000	4.62887
116	SUBTOTAL	7,021	6,810	210,619	204,300	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: September-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	OCCIDENTAL	DRN# 32606	1,000	970	30,000	29,100	4.33000	4.46392
118	OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.38000	4.51546
119	OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.50500	4.64433
120	OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.58500	4.72680
121	OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.53000	4.67010
122	OCCIDENTAL	DRN# 32606	1,000	970	30,000	29,100	4.39500	4.53093
123	OCCIDENTAL	DRN# 32606	333	323	10,000	9,700	4.55500	4.69586
124	PRIOR	DRN# 716	125	121	3,750	3,638	4.35500	4.48969
125	PROLIANCE	DRN# 25809	271	263	8,124	7,880	4.79500	4.94330
126	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.55000	4.69072
127	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.61500	4.75773
128	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.61000	4.75258
129	PROLIANCE	DRN# 25809	406	394	12,186	11,820	4.67500	4.81959
130	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.77000	4.91753
131	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.65500	4.79897
132	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.74000	4.88660
133	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.80000	4.94845
134	PROLIANCE	DRN# 25809	406	394	12,186	11,820	4.61000	4.75258
135	SUBTOTAL		5,823	5,648	174,680	169,440	4.72386	4.86996

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: September-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.56500	4.70619
137	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.58500	4.72680
138	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.54500	4.68557
139	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.47000	4.60825
140	PROLIANCE	DRN# 25809	406	394	12,186	11,820	4.26500	4.39691
141	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.25500	4.38660
142	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.38000	4.51546
143	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.50500	4.64433
144	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.43000	4.56701
145	PROLIANCE	DRN# 25809	406	394	12,186	11,820	4.27000	4.40206
146	PROLIANCE	DRN# 25809	135	131	4,062	3,940	4.42500	4.56186
147	PROLIANCE	DRN# 179841	1,472	1,428	44,174	42,849	4.89000	5.04124
148	RELIANT	DRN# 716	171	166	5,136	4,982	4.59000	4.73196
149	RELIANT	DRN# 716	162	157	4,846	4,701	4.53000	4.67010
150	TOTAL FINA	DRN# 716	344	333	10,310	10,001	4.85500	5.00515
151	TOTAL FINA	DRN# 716	150	145	4,485	4,350	4.51000	4.64948
152	TOTAL FINA	DRN# 716	120	117	3,610	3,502	4.47000	4.60825
153	TOTAL FINA	DRN# 7995	4,948	4,800	148,440	143,987	4.93000	5.08247
154	SUBTOTAL		9,398	9,116	281,931	273,473	4.72386	4.86996

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:
PRESENT MONTH:January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
155 TOTAL FINA	DRN# 7995	172	167	5,154	4,999	4.71000	4.85567
156 UNOCAL	DRN# 716	128	124	3,842	3,727	4.46000	4.59794
157 WESTERN	DRN# 716	1,513	1,467	45,379	44,018	4.62000	4.76289
158 WESTERN	DRN# 716	333	323	10,000	9,700	4.55000	4.69072
159 WESTERN	DRN# 7995	76	74	2,285	2,216	4.48000	4.61856
160 WESTERN	DRN# 7995	1,000	970	30,000	29,100	4.32000	4.45361
161 BP ENERGY	DRN# 8205175	476	462	14,286	13,857	4.36000	4.49485
162 BP ENERGY	DRN# 8205175	476	462	14,286	13,857	4.80000	4.94845
163 CORAL	DRN# 8205175	1,429	1,386	42,858	41,572	4.65000	4.79381
164 CORAL	DRN# 8205175	476	462	14,286	13,857	4.85000	5.00000
165 EAGLE	DRN# 8205179	6,122	5,938	183,660	178,150	4.97500	5.12887
166 EXXON	DRN# 8205171	4,500	4,365	135,000	130,950	5.00000	5.15464
167 PRIOR	DRN# 8205171	296	287	8,880	8,614	4.97000	5.12371
168 RELIANT	DRN# 8205179	275	266	8,240	7,993	4.66000	4.80412
169 UNOCAL	DRN# 8205164	167	162	5,000	4,850	4.63000	4.77320
170 WESTERN	DRN# 8205171	973	944	29,184	28,308	4.76000	4.90722
171 EXXON	DRN# 18450	9,186	8,910	275,580	267,313	4.87000	5.02062
172 PRIOR	DRN# 18300	13,806	13,392	414,180	401,755	4.82500	4.97423
173 PRIOR	DRN# 22900	136	132	4,093	3,970	4.85000	5.00000
174	SUBTOTAL	41,540	40,294	1,246,193	1,208,807	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

455680

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
						Page 10 of 11		
FOR THE PERIOD OF:		January-03		Through		December-03		
PRESENT MONTH:		September-03						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx E)/F	
175	PRIOR	DRN# 22900	618	599	18,540	17,984	4.55500	4.69588
176	PRIOR	DRN# 22900	276	267	8,268	8,020	4.61000	4.75258
177	PRIOR	DRN# 22900	32	31	962	933	4.65000	4.79381
178	PRIOR	DRN# 22900	32	31	962	933	4.58000	4.72165
179	PRIOR	DRN# 22900	201	195	6,018	5,837	4.28500	4.41753
180	PRIOR	DRN# 22900	25	24	744	722	4.59000	4.73196
181	PRIOR	DRN# 22900	25	24	744	722	4.37500	4.51031
182	PRIOR	DRN# 601900	238	231	7,140	6,926	4.80000	4.94845
183	PRIOR	DRN# 601900	17	17	522	506	4.57500	4.71649
184	PRIOR	DRN# 601900	17	17	522	506	4.62000	4.76289
185	PRIOR	DRN# 601900	17	17	522	506	4.66000	4.80412
186	PRIOR	DRN# 601900	104	101	3,132	3,038	4.68000	4.82474
187	PRIOR	DRN# 601900	35	34	1,044	1,013	4.77500	4.92268
188	PRIOR	DRN# 601900	35	34	1,044	1,013	4.67500	4.81959
189	PRIOR	DRN# 601900	104	101	3,131	3,037	4.73000	4.87629
190	PRIOR	DRN# 601900	142	138	4,256	4,128	4.82000	4.96907
191	PRIOR	DRN# 601900	426	413	12,768	12,385	4.52500	4.66495
192	PRIOR	DRN# 601900	142	138	4,256	4,128	4.58000	4.72165
193	PRIOR	DRN# 601900	142	138	4,256	4,128	4.62000	4.76289
194		SUBTOTAL	2,628	2,549	78,831	76,466	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
September-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E\F
195	PRIOR DRN# 601900	142	138	4,256	4,128	4.55000	4.69072
196	PRIOR DRN# 601900	209	202	6,262	6,074	4.45500	4.59278
197	PRIOR DRN# 601900	426	413	12,768	12,365	4.25500	4.38660
198	PRIOR DRN# 601900	104	101	3,131	3,037	4.32500	4.45876
199	PRIOR DRN# 601900	142	138	4,256	4,128	4.56000	4.70103
200	PRIOR DRN# 601900	70	67	2,087	2,024	4.48500	4.62371
201	PRIOR DRN# 601900	104	101	3,132	3,038	4.34500	4.47938
202		0	0	0	0	0.00000	#DIV/0!
203		0	0	0	0	0.00000	#DIV/0!
204		0	0	0	0	0.00000	#DIV/0!
205		0	0	0	0	0.00000	#DIV/0!
206		0	0	0	0	0.00000	#DIV/0!
207		0	0	0	0	0.00000	#DIV/0!
208		0	0	0	0	0.00000	#DIV/0!
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	1,196	1,161	35,892	34,815	4.72386	4.86996
214	TOTAL	113,871	110,454	3,416,117	3,313,633	4.72386	4.86996

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 1,372,332 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 808,576 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 201, and 455,680 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

September-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,075,715	3,223,787	148,072	0.04814	51,460,116	50,954,651	(505,465)	(0.00982)
2 SMALL COMM. SERVICE	153,486	87,111	(66,375)	(0.43245)	1,969,965	986,455	(983,510)	(0.49925)
3 GENERAL SERVICE-1	3,129,481	5,018,608	1,889,125	0.60365	38,831,763	56,897,188	18,265,425	0.47281
4 GENERAL SERVICE-2	1,155,109	2,151,879	996,770	0.86292	13,818,408	22,233,150	8,614,742	0.63258
5 GENERAL SERVICE-3	648,041	1,390,037	741,996	1.14498	8,516,010	13,356,641	4,840,631	0.56842
6 GENERAL SERVICE-4	188,939	88,030	(100,909)	(0.53408)	1,366,138	811,079	(555,059)	(0.40630)
7 GENERAL SERVICE-5	936,667	0	(936,667)	(1.00000)	2,008,700	0	(2,008,700)	(1.00000)
8 NATURAL GAS VEH. SALES	7,427	47,823	40,396	5.43890	107,843	452,985	345,142	3.20040
9 COMM. ST. LIGHTING	22,003	39,348	17,345	0.78831	171,004	503,426	332,422	1.94394
10 WHOLESALE	21,257	6,572	(14,685)	(0.69084)	230,377	78,435	(151,942)	(0.67256)
10A OFF SYSTEM SALES	27,286,200	0	(27,286,200)	(1.00000)	158,245,372	0	(158,245,372)	(1.00000)
11 TOTAL FIRM SALES	36,624,325	12,053,193	(24,571,132)	(0.67090)	276,325,695	146,271,010	(130,054,685)	(0.47066)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	125,937	0	(125,937)	(1.00000)
13 INTERRUPTIBLE LV-1	226,510	0	(226,510)	(1.00000)	443,530	0	(443,530)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	226,510	0	(226,510)	(1.00000)	1,075,937	0	(1,075,937)	(1.00000)
THERM SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	15,533	9,045	(6,488)	(0.41767)	186,965	97,484	(89,481)	(0.47860)
16 GENERAL SERVICE-1	3,795,390	2,462,226	(1,333,164)	(0.35126)	40,039,838	29,094,414	(10,945,424)	(0.27336)
17 GENERAL SERVICE-2	3,951,890	2,764,332	(1,187,558)	(0.30050)	37,911,440	32,253,334	(5,658,106)	(0.14925)
18 GENERAL SERVICE-3	4,247,315	4,094,874	(152,441)	(0.03589)	49,059,319	39,257,727	(9,801,592)	(0.19979)
19 GENERAL SERVICE-4	2,956,982	2,941,426	(15,556)	(0.00526)	30,022,502	28,554,933	(1,467,569)	(0.04888)
20 GENERAL SERVICE-5	4,450,490	3,750,328	(700,162)	(0.15732)	43,559,894	35,839,098	(7,720,796)	(0.17725)
21 NATURAL GAS VEHICLE SALES	39,546	19,712	(19,834)	(0.50155)	380,129	211,113	(169,016)	(0.44463)
22 WHOLESALE	156,879	0	(156,879)	(1.00000)	765,730	0	(765,730)	(1.00000)
23 COMM. ST. LIGHTING	88,054	39,348	(48,706)	(0.55314)	760,382	503,426	(256,956)	(0.33793)
24 INTERRUPTIBLE SMALL	3,068,978	5,491,433	2,422,455	0.78934	34,567,818	51,147,850	16,580,032	0.47964
25 INTERRUPTIBLE LV-1	12,712,377	12,209,270	(503,107)	(0.03958)	128,260,809	114,271,782	(13,989,027)	(0.10907)
26 INTERRUPTIBLE LV-2	36,905,047	39,577,105	2,672,058	0.07240	285,320,551	388,686,080	103,365,529	0.36228
27 TOTAL TRANSPORTATION	72,386,479	73,359,099	970,620	0.01341	650,835,376	719,917,241	69,081,865	0.10614
28 TOTAL THROUGHPUT	109,239,315	85,412,292	(23,827,023)	(0.21812)	928,237,009	866,188,251	(62,048,758)	(0.06685)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	263,141	263,939	798	0.00303	2,360,423	2,350,518	(9,905)	(0.00420)
30 SMALL COMMERCIAL	5,750	3,831	(1,919)	(0.33374)	52,493	34,810	(17,683)	(0.33686)
31 GENERAL SERVICE-1	11,077	13,018	1,941	0.17523	101,743	118,624	16,881	0.16592
32 GENERAL SERVICE-2	772	671	(101)	(0.13083)	7,072	6,108	(964)	(0.13631)
33 GENERAL SERVICE-3	136	159	23	0.16912	1,443	1,425	(18)	(0.01247)
34 GENERAL SERVICE-4	11	2	(9)	(0.81818)	72	10	(62)	(0.86111)
35 GENERAL SERVICE-5	6	0	(6)	(1.00000)	55	0	(55)	(1.00000)
36 NATURAL GAS VEH. SALES	8	18	10	1.25000	123	170	47	0.38211
37 COMM. ST. LIGHTING	43	44	1	0.02326	384	404	20	0.05208
38 WHOLESALE	3	2	(1)	(0.33333)	27	18	(9)	(0.33333)
38A OFF SYSTEM SALES	11	0	(11)	(1.00000)	97	0	(97)	(1.00000)
39 TOTAL FIRM	280,958	281,684	726	0.00258	2,523,932	2,512,087	(11,845)	(0.00469)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
43 TOTAL INT	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	301	222	(79)	(0.26246)	2,728	1,958	(770)	(0.28226)
44 GENERAL SERVICE-1	7,126	8,619	1,493	0.20951	63,255	74,165	10,910	0.17248
45 GENERAL SERVICE-2	2,101	1,763	(338)	(0.16088)	17,224	15,212	(2,012)	(0.11681)
46 GENERAL SERVICE-3	615	655	40	0.06504	6,015	5,662	(353)	(0.05869)
47 GENERAL SERVICE-4	124	94	(30)	(0.24194)	1,089	814	(275)	(0.25253)
48 GENERAL SERVICE-5	85	63	(22)	(0.25882)	767	567	(200)	(0.26076)
49 NATURAL GAS VEHICLE SALES	12	3	(9)	(0.75000)	58	27	(31)	(0.53448)
50 WHOLESALE	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)
51 COMM. ST. LIGHTING	55	44	(11)	(0.20000)	478	404	(74)	(0.15481)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	271	333	62	0.22878
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	170	126	(44)	(0.25882)
54 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	63	49	(14)	(0.22222)
55 TOTAL TRANSP. CUSTOMERS	10,476	11,519	1,043	0.09956	92,127	99,317	7,190	0.07804
56 TOTAL CUSTOMERS	291,435	293,203	1,768	0.00607	2,616,067	2,611,404	(4,663)	(0.00178)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

September-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	12	12	1	0.04497	22	22	(0)	(0.00565)
58 SMALL COMMERCIAL	27	23	(4)	(0.14816)	38	28	(9)	(0.24488)
59 GENERAL SERVICE-1	283	386	103	0.36455	380	480	100	0.26322
60 GENERAL SERVICE-2	1,498	3,207	1,711	1.14333	1,926	3,640	1,714	0.89024
61 GENERAL SERVICE-3	4,765	8,742	3,977	0.83470	5,902	9,373	3,471	0.58823
62 GENERAL SERVICE-4	17,178	44,015	26,838	1.56254	18,974	81,108	62,134	3.27466
63 GENERAL SERVICE-5	156,111	#DIV/0!	#DIV/0!	#DIV/0!	36,522	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	928	2,657	1,728	1.86173	877	2,665	1,788	2.03911
65 COMM. ST. LIGHTING	512	894	383	0.74767	445	1,248	801	1.79820
66 WHOLESALE	7,086	3,286	(3,800)	(0.53626)	8,532	4,191	(4,342)	(0.50884)
66A OFF SYSTEM SALES	2,480,564	#DIV/0!	#DIV/0!	#DIV/0!	1,631,396	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	41,979	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	226,510	#DIV/0!	#DIV/0!	#DIV/0!	110,883	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	52	41	(11)	(0.21045)	69	50	(19)	(0.27355)
71 GENERAL SERVICE-1(TRANSP.)	533	286	(247)	(0.46363)	633	392	(241)	(0.38025)
72 GENERAL SERVICE-2(TRANSP.)	1,881	1,568	(313)	(0.16640)	2,201	2,120	(81)	(0.03672)
73 GENERAL SERVICE-3(TRANSP.)	6,906	6,252	(654)	(0.09477)	8,156	6,934	(1,223)	(0.14990)
74 GENERAL SERVICE-4(TRANSP.)	23,847	31,292	7,445	0.31221	27,569	35,080	7,511	0.27244
75 GENERAL SERVICE-5(TRANSP.)	52,359	59,529	7,170	0.13695	56,793	63,208	6,416	0.11297
76 NATURAL GAS VEHICLES(TRANSP.)	3,296	6,571	3,275	0.99382	6,554	7,819	1,265	0.19302
77 WHOLESALE(TRANSP.)	156,879	#DIV/0!	#DIV/0!	#DIV/0!	85,081	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,601	894	(707)	(0.44142)	1,591	1,246	(345)	(0.21666)
79 INTERRUPTIBLE SMALL (TRANSP.)	102,299	148,417	46,118	0.45081	127,557	153,597	26,041	0.20415
80 INTERRUPTIBLE LV-1 (TRANSP.)	669,072	872,091	203,018	0.30343	754,475	906,919	152,444	0.20205
81 INTERRUPTIBLE LV-2 (TRANSP.)	5,272,180	7,915,421	2,643,271	0.50137	4,528,898	7,932,369	3,403,471	0.75150

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0423	1.0403	1.0364	1.0394	1.0433	1.0453	1.0462	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.060	1.058	1.054	1.057	1.061	1.063	1.064	1.058			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISION												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0443	1.0413	1.0413	1.0472	1.0512	1.0512	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.062	1.059	1.059	1.065	1.069	1.069	1.062			

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0433	1.0403	1.0403	1.0472	1.0521	1.0531	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.061	1.058	1.058	1.065	1.070	1.071	1.062			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0462	1.0413	1.0403	1.0394	1.0462	1.0482	1.0492	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.064	1.059	1.058	1.057	1.064	1.066	1.067	1.062			

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,120,770	19	1,004,282.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(8,887.20)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,591,030	19	1,012,834.83	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,830,530	15	88,113.14	1
5a FTS-1 USAGE CHARGE-Aug'03 Accrual Adj.	COMM. PIPELINE	618,160	15	2,614.80	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	13,311,470	15	33,678.02	1
6a FTS-2 USAGE CHARGE-Aug'03 Accrual Adj.	COMM. PIPELINE	0	15	(2,293.99)	1
7 ALERT DAY CHARGE	SWING SERVICE**	(295,440)	17	(267,459.23)	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,142,710)	18	(\$2,057,684.06)	4
8a IMBALANCE CASHOUT CHARGE	COMM. OTHER**	193,070	18	\$77,382.46	4
9 TOTAL FGT		<u>77,436,880</u>		<u>(\$79,364.13)</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	129,690	18	60,694.92	4
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,940,760	15	31,263.22	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,076.05	5
13 GULFSTREAM PIPELINE	COMM. PIPELINE	11,372,430	15	41,425.69	1
14 GULFSTREAM PIPELINE	DEMAND	7,887,000	19	433,785.00	5
15 CITY OF SUNRISE	COMM. OTHER	15,877	18	12,999.33	4
16 OKALOOSA	COMM. OTHER	373,470	18	111,736.44	4
17 ADMINISTRATIVE COSTS	OTHER			55,703.93	6
18 LEGAL FEES	OTHER			300.00	6
19 BOOKOUTS	COMM. OTHER	201,640	18	101,964.56	4
20 TRANSPORT TRAILER CHARGES	OTHER			59,300.38	6
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	108,092	18	45,652.22	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	1,659	18	829.50	4
23 BP ENERGY	COMM. OTHER	285,720	18	130,859.76	4
24 BRIDGELINE	COMM. OTHER	257,740	18	115,054.98	4
25 CHEVTEXACO	COMM. OTHER	3,042,080	18	1,397,245.90	4
26 CINERGY	COMM. OTHER	3,487,890	18	1,607,153.82	4
27 CORAL ENERGY	COMM. OTHER	571,440	18	268,576.80	4
28 CROSSTEX	COMM. OTHER	3,652,110	18	1,651,906.95	4
29 EAGLE ENERGY	COMM. OTHER	2,080,560	18	1,025,059.26	4
30 EXXON	COMM. OTHER	7,198,640	18	3,551,123.24	4
31 OCCIDENTAL	COMM. OTHER	3,309,280	18	1,522,988.34	4
32 PRIOR	COMM. OTHER	5,456,260	18	2,598,425.29	4
33 PROLIANCE	COMM. OTHER	1,660,340	18	768,239.76	4
34 RELIANT ENERGY	COMM. OTHER	182,220	18	83,925.02	4
35 TOTAL FINA	COMM. OTHER	1,719,990	18	842,503.65	4
36 UNOCAL	COMM. OTHER	88,420	18	40,285.32	4
37 WESTERN	COMM. OTHER	1,168,480	18	533,903.62	4
38 MORGAN STANLEY	COMM. OTHER	0	18	111,750.00	4
39 UBS WARBURG	COMM. OTHER	0	18	151,875.01	4
40 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,023.87	5
41 GAS PURCHASES-AUG'03 ACCRUAL ADJ.	COMM. OTHER	1,524,670	18	748,609.58	4
42 GULFSTREAM PIPELINE	COMM. OTHER*	89,640	18	46,848.11	4
43 GULFSTREAM PIPELINE	COMM. PIPELINE*	3,762,300	15	9,227.34	1
44 GULFSTREAM PIPELINE	DEMAND*	(1,000)	19	(55.00)	5
45 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	0	15	(\$1.60)	1
46 TOTAL		<u>157,876,683</u>		<u>\$18,564,896.13</u>	

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		29		\$121,791.16	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		15		\$31,263.22	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		16		\$41,425.69	
4 Commodity Pipeline (FGT)-Aug'03 Accrual Adj:					
Invoice-FGT-----	116-122(excl line 1)		\$82,015.07		
Invoice-FGT-----	123		\$1,307.07		
Invoice-FGT-----	124		\$5,315.63		
Invoice-FGT-----	125-126		\$30,432.90		
Less Prior Month's Accrual of Usage Charges (FGT)-----		30	(\$118,749.86)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	114			\$320.81	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	138-141(excl. line 1)		\$6,867.20		
Invoice-Gulfstream Natural Gas System-----	143(line 1)		\$48.00		
Invoice-Gulfstream Natural Gas System-----	144		\$11,160.00		
Invoice-Gulfstream Natural Gas System-----	145		\$514.96		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		16	(\$9,362.82)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	136(line 12 and 15)			\$9,227.34	
6 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----	130		\$23,011.17		
Invoice-Southern Natural Gas Company-----	131		\$2,572.96		
Invoice-South Georgia Facilities-----	133		\$8,947.32		
Invoice-South Georgia Facilities-----	134		\$1,445.14		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		15	(\$35,978.19)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	127			(\$1.60)	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$204,026.62</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
8 Swing Service-Alert Day Charge(Prior Period Adj.)-----		154-157		(\$267,459.23)	
9				\$0.00	
10				\$0.00	
11 TOTAL SWING SERVICE-----					<u>(\$267,459.23)</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	31-52		\$16,137,251.71		
Hedge Settlement-----	27-28		\$263,625.01	\$16,400,876.72	
13 City of Sunrise-----	17-19			\$12,999.33	
14 Okaloosa-----	20-22			\$111,736.44	
15 Bookouts-Aug'03-----	150-151			\$101,964.56	
16 Purchases-3rd Party Suppliers-Aug'03 Accrual Adj.:					
Supplier Invoices-----	79-113		\$16,213,702.45		
Less Prior Month's Accruals for Gas Purchased-----		32-56	(\$15,465,092.87)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	53-78			\$748,609.58	
17 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	146		\$46,848.11		
Sub-Total (Also on Actual/Accrual Reconciliation)----	136			\$46,848.11	
18 Cashouts-Peoples' Transportation Customers-----	152			\$45,652.22	
19 NCTS Program Cashouts-----	153			\$829.50	
20 Imbalance Cashout (FGT)-----	148-149			(\$2,057,684.06)	
21 Imbalance Cashout (FGT)(Prior Period Adj.)-----	154-157			\$77,382.46	
22 Purchases-3rd Party Suppliers (SNG/SO. GA):					
Accrual for Imbalance Cashout-----	15			\$60,694.92	
23 TOTAL COMMODITY (Other)-----					<u>\$15,549,909.78</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,043,478.33		
Invoice-FGT					
Line 1-----		9	\$412,087.50		
Line 2-----		9	\$849,390.15		
Invoice-FGT					
Line 1-----		14	\$45,216.00		
Total Demand (FGT)-----				\$3,350,171.98	
25 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		15		\$463,076.05	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		16		\$433,785.00	
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq Credits)-----		1-7	(\$1,050,305.23)		
Invoice-FGT (Relinq Credits)-----		9-13	(\$248,054.82)		
Invoice-FGT (Relinq Credits)-----		14	(\$45,804.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,344,164.05)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8		\$11,109.00	
29 Capacity Discount-----		147		\$20,023.87	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
30 Demand Charge (Gulfstream) Prior Month Adj:					
Invoice-Gulfstream Natural Gas System, LLC-----	<u>138-141(line 1)</u>		\$426,250.00		
Invoice-Gulfstream Natural Gas System, LLC-----	<u>142</u>		\$17,050.00		
Invoice-Gulfstream Natural Gas System, LLC-----	<u>143(line 2)</u>		\$4,785.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges----		<u>16</u>	<u>(\$448,140.00)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	<u>136</u>			(\$55.00)	
31 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		<u>30</u>		<u>(\$8,887.20)</u>	
32 TOTAL DEMAND-----					<u>\$2,925,059.65</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: SEPTEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
33 Administrative Costs-----	N/A	N/A		\$55,703.93	
34 Transportation Trailer Charges-----		23-26		\$59,300.38	
35 Legal Fees-----	N/A	N/A		\$300.00	
36 TOTAL OTHER-----					<u>\$115,304.31</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 10/01/2003 3:15 PM

Payee's E
Payee's Bc
01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *due 10/10/03* \$1,031,228.10
Invoice Identifier: 00105276
Account Number: 4000002544
Net Due Date: October 11, 2003

Begin Transaction Date: September 01, 2003

End Transaction Date: September 30, 2003

Please reference your Invoice Identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	645,000	38,055.00	01 - 30	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	5,518,440	2,043,478.33	01 - 30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(75,600)	-27,994.68	01 - 30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(44,100)	-16,330.23	01 - 30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(90,300)	-33,438.09	01 - 30	
01				Temporary Relinquishment Credit - Award # 11208 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(3,235)	-1,197.92	28 - 30	
01				Temporary Relinquishment Credit - Award # 11646 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(118,980)	-44,058.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 11648 At DRN 24229							RC2	0.3687	0.0016	0.0000	0.3703	(118,800)	-43,991.64	01 - 30	
01											RC2	0.3687	0.0016	0.0000	0.3703	(117,630)	-43,558.39	01 - 30	

COPY

Line 1



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 10/01/2003 3:15 PM

Payee:
Payee's:

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,031,228.10
Invoice Identifier:	00105276
Account Number:	4000002544
Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003

End Transaction Date: September 30, 2003

Please reference your invoice identifier and yo your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11648 At DRN 24662															
01											RC2	0.3687	0.0016	0.0000	0.3703	(23,790)	-8,809.44	01 - 30	
				Temporary Relinquishment Credit - Award # 11649 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,400)	-888.72	01 - 30	
				Temporary Relinquishment Credit - Award # 11651 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,130)	-1,899.64	01 - 30	
				Temporary Relinquishment Credit - Award # 11653 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(36,120)	-13,375.24	01 - 30	
				Temporary Relinquishment Credit - Award # 11653 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,730)	-3,232.72	01 - 30	
				Temporary Relinquishment Credit - Award # 11658 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(17,460)	-6,465.44	01 - 30	
				Temporary Relinquishment Credit - Award # 11658 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(55,530)	-20,562.76	01 - 30	
				Temporary Relinquishment Credit - Award # 11661 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,550)	-2,055.16	01 - 30	
				Temporary Relinquishment Credit - Award # 11663 At DRN 28166															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/01/2003 3:15 PM
		Remit Addr:		Payee's B	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2003	Invoice Total Amount:	\$1,031,228.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105276
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your Invoice Identifier and your In your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11665 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(8,670)	-3,210.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 11666 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(9,750)	-3,610.43	01 - 30	
01				Temporary Relinquishment Credit - Award # 11667 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(61,740)	-22,862.32	01 - 30	
01				Temporary Relinquishment Credit - Award # 11667 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(129,150)	-47,824.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11667 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(327,240)	-121,176.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 11667 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(390,870)	-144,739.16	01 - 30	
01				Temporary Relinquishment Credit - Award # 11668 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(3,105)	-1,149.78	01 - 03	
01				Temporary Relinquishment Credit - Award # 11668 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(5,433)	-2,011.84	22 - 30	
01				Temporary Relinquishment Credit - Award # 11668 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(19,590)	-7,254.18	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	10/01/2003 3:15 PM
		Remit Addr:		Payee:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2003	Invoice Total Amount:	\$1,031,228.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105276
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 *Please reference your Invoice Identifier and yr for wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11670 At DRN 24229															
01											RC2	0.3687	0.0016	0.0000	0.3703	(29,850)	-11,053.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11670 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(45,750)	-16,941.23	01 - 30	
				Temporary Relinquishment Credit - Award # 11670 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,900)	-1,444.17	01 - 30	
				Temporary Relinquishment Credit - Award # 11682 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,280)	-5,287.88	01 - 30	
				Temporary Relinquishment Credit - Award # 11683 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,170)	-433.25	01 - 30	
				Temporary Relinquishment Credit - Award # 11696 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,120)	-4,488.04	01 - 30	
				Temporary Relinquishment Credit - Award # 11701 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,790)	-7,698.54	01 - 30	
				Temporary Relinquishment Credit - Award # 11701 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(24,840)	-9,198.25	01 - 30	
				Temporary Relinquishment Credit - Award # 11701 At DRN 314571															

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2003 3:15 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	f	
	P.O. BOX 3285				
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 01, 2003	Invoice Total Amount:	\$1,031,228.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105278
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,030)	-7,787.41	01 - 30	
				Temporary Relinquishment Credit - Award # 11702 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(36,030)	-13,341.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11702 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(43,050)	-15,941.42	01 - 30	
				Temporary Relinquishment Credit - Award # 11702 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,330)	-4,565.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11703 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,180)	-7,842.95	01 - 30	
				Temporary Relinquishment Credit - Award # 11703 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,290)	-9,364.89	01 - 30	
				Temporary Relinquishment Credit - Award # 11703 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,000)	-9,998.10	01 - 30	
				Temporary Relinquishment Credit - Award # 11711 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,210)	-2,299.56	01 - 30	
				Temporary Relinquishment Credit - Award # 11712 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(48,270)	-17,874.38	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Biliable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2003 3:15 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Paye	
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2003	Invoice Total Amount:	\$1,031,228.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105276
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your Invoice Identifier and yr ser in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11719 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(28,170)	-10,431.35	01 - 30	
				Temporary Relinquishment Credit - Award # 11719 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(57,630)	-21,340.39	01 - 30	
				Temporary Relinquishment Credit - Award # 11719 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,360)	-3,466.01	01 - 30	
				Temporary Relinquishment Credit - Award # 11720 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,500)	-7,220.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11720 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,140)	-7,087.54	01 - 30	
				Temporary Relinquishment Credit - Award # 11720 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(42,000)	-15,552.60	01 - 30	
				Temporary Relinquishment Credit - Award # 11721 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,000)	-4,443.60	01 - 30	
				Temporary Relinquishment Credit - Award # 11722 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,570)	-1,321.97	01 - 30	
				Temporary Relinquishment Credit - Award # 11723 At DRN 11224															

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2003 3:15 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee:	
	P.O. BOX 3285				
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2003	Invoice Total Amount:	\$1,031,228.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105276
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your Invoice Identifier and your In your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11729 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(44,280)	-16,396.88	01 - 30	
01				Temporary Relinquishment Credit - Award # 11729 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(26,730)	-9,898.12	01 - 30	
01				Temporary Relinquishment Credit - Award # 11729 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(51,990)	-19,251.90	01 - 30	
01				Temporary Relinquishment Credit - Award # 11730 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(189,000)	-69,986.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 11730 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(81,000)	-29,994.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 11730 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(99,000)	-36,659.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 11730 At DRN 337605							RC2	0.3687	0.0016	0.0000	0.3703	(81,000)	-29,994.30	01 - 30	

Invoice Total Amount: 3,327,077 1,031,228.10



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 10/01/2003 3:15 PM

COPY

Remit Addr: P.O. BOX 203142

Payee

Payee's

01-90-000-232-02-000

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: October 01, 2003

Invoice Total Amount: *wire 10/10/03* \$11,109.00

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 00105089

Svc Req K: 101924

Charge Indicator: BILL ON DELIVERY

Account Number: 4000002544

Svc CD: FTS-1

Prev Inv ID:

Net Due Date: October 11, 2003

Begin Transaction Date: September 01, 2003

End Transaction Date: September 30, 2003

Please reference your invoice identifier and yr 1 year wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	10,560	3,910.37	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	2,160	799.85	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903							R3A	0.3687	0.0016	0.0000	0.3703	17,280	6,398.78	01 - 30	

Invoice Total Amount: 30,000 11,109.00



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/01/2003 3:15 PM
Payee: _____
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

01-90-000-232-02-000

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: <i>due 10/10/03</i>	\$1,013,422.83
Invoice Identifier:	00105072
Account Number:	4000002544
Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and yo ber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0193	0.7425	555,000 ✓	412,087.50	01 - 30	
				Reservation/Demand D1															
01											RD1	0.7618	0.0016	0.0193	0.7441	1,141,500 ✓	849,390.15	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,000)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,000)	-18,321.60	01 - 30	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(965)	0.00	30 - 30	
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(965)	-736.68	30 - 30	
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(25,500)	-40.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11639 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11639 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(96,330)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11639 At DRN 157553															

COPY



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518
 FLORIDA GAS TRANSMISSION CO
 CYNTHIA RIVERS
 713-853-1591

Stmt D/T: 10/01/2003 3:15 PM
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,013,422.83
Invoice Identifier:	00105072
Account Number:	4000002544
Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003
 Please reference your Invoice Identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11647 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(96,330)	-73,538.32	01 - 30	
	Temporary Relinquishment Credit - Award # 11647 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(9,690)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11647 At DRN 8906																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(9,690)	-7,397.35	01 - 30	
	Temporary Relinquishment Credit - Award # 11647 At DRN 8906																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(21,210)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11650 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(21,210)	-16,191.71	01 - 30	
	Temporary Relinquishment Credit - Award # 11650 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,400)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11652 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,400)	-1,832.16	01 - 30	
	Temporary Relinquishment Credit - Award # 11652 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(36,750)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11654 At DRN 8906																		

Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/01/2003 3:15 PM Payee's I Payee's Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: October 01, 2003	Invoice Total Amount: \$1,013,422.83 Invoice Identifier: 00105072 Account Number: 4000002544 Net Due Date: October 11, 2003
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 *Please reference your Invoice Identifier and yr in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11654 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(36,750)	-28,054.95	01 - 30	
01				Temporary Relinquishment Credit - Award # 11657 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(7,770)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11657 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(7,770)	-5,931.62	01 - 30	
01				Temporary Relinquishment Credit - Award # 11659 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(15,540)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11659 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(15,540)	-11,863.24	01 - 30	
01				Temporary Relinquishment Credit - Award # 11660 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(49,470)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11660 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(49,470)	-37,765.40	01 - 30	
01				Temporary Relinquishment Credit - Award # 11664 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(4,950)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11664 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(4,950)	-3,778.83	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/01/2003 3:15 PM
Payer
Payee's'
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,013,422.83
Invoice Identifier:	00105072
Account Number:	4000002544
Net Due Date:	October 11, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003
 Please reference your Invoice Identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11664 At DRN 9906																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,895)	0.00	01 - 03	
	Temporary Relinquishment Credit - Award # 11669 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,895)	-2,210.04	01 - 03	
	Temporary Relinquishment Credit - Award # 11669 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,067)	0.00	22 - 30	
	Temporary Relinquishment Credit - Award # 11669 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,067)	-3,868.15	22 - 30	
	Temporary Relinquishment Credit - Award # 11669 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,810)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11671 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,810)	-18,939.95	01 - 30	
	Temporary Relinquishment Credit - Award # 11671 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,080)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11697 At DRN 9906																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,080)	-824.47	01 - 30	
	Temporary Relinquishment Credit - Award # 11697 At DRN 9906																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 10/01/2003 3:15 PM

Payee's Banl
Payee's

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,013,422.83
Invoice Identifier: 00105072
Account Number: 4000002544
Net Due Date: October 11, 2003

Begin Transaction Date: September 01, 2003
End Transaction Date: September 30, 2003
Please reference your Invoice Identifier and yo ar in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mlhc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11713 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(5,790)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11713 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(5,790)	-4,420.09	01 - 30	
01				Temporary Relinquishment Credit - Award # 11724 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(3,180)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11724 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(3,180)	-2,427.61	01 - 30	

Invoice Total Amount: 1,359,103 1,013,422.83

13



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 10/01/2003 3:15 PM

Payee:
 Payee's:
 01-90-000-232-02-000
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: CYNTHIA RIVERS
 Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 01, 2003
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 6035 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *credit 10/10/03* (-\$588.00)
 Invoice Identifier: 00105095
 Account Number: 4000002544
 Net Due Date: October 11, 2003

Begin Transaction Date: September 01, 2003 End Transaction Date: September 30, 2003 Please reference your Invoice Identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									Line 1		RD1	0.7618	0.0000	0.0082	0.7536	60,000	45,216.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7618	0.0016	0.0000	0.7634	(60,000)	-45,804.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11672 At DRN 241390															

Invoice Total Amount: 0 -588.00

Please note: This is a credit

H

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR SEPTEMBER 2003

07-Oct-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	12,969	\$4.68000	\$60,694.92
2	COMMODITY-PIPELINE	ACCRUED	794,076	\$0.03937	\$31,263.22
3	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
4	TOTAL	ACCRUED	1,878,045		\$555,034.19

PEOPLES GAS SYSTEM

07-Oct-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR SEPTEMBER 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	569,251	\$0.04551	\$25,906.01
2	COMM.-P/L-PAL	ACCRUED	567,992	\$0.02732	\$15,519.68
3	TOTAL COMM.-P/L	ACCRUED	1,137,243	\$0.03643	\$41,425.69
4	DEMAND	ACCRUED	788,700	\$0.55000	\$433,785.00
5	TOTAL	ACCRUED	1,925,943		\$475,210.69



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 28, 2003	Sep 25, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3227.77	3227.77CR	0.00	0.00	0.00	3462.54	3462.54

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
 CO 1 VENDOR 1007587
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
 INVOICE 1000174500 SEP 03
 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP 32961 DUE 9-15

ATTI _____ TRAN _____

ENTERED _____ AUTH MB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

DATE: 9/03/03

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 28, 2003	Sep 25, 2003	3462.54
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3227.77	3227.77CR	0.00	0.00	0.00	3462.54

METER READING INFORMATION

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
9322486	7/30/03- 8/28/03	29	143721	139518	4203
TOTAL GAS USED					4203

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
-----------------	--------

GAS 3,462.54

Total Current Charges 3,462.54
 Unpaid Balance 0.00
 Total Amount Due 3,462.54

CURRENT CHARGES PAST DUE AFTER Sep 25, 2003

RECEIVED
 SEP 08 2003
 ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

17



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Sep 08, 2003	Oct 06, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3264.42	3264.42CR	0.00	0.00	0.00	3785.42	3785.42

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
CITY OF SUNRISE
SP32961 DUE 9-22

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT _____ TRAM _____
ENTERED _____ AUTH JS

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 9/12/03

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Sep 08, 2003	Oct 06, 2003	3785.42	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3264.42	3264.42CR	0.00	0.00	0.00	3785.42

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	6045179	8/07/03- 9/08/03	32	57870	53167	4703
	TOTAL GAS USED					4703

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,785.42

RECEIVED
SEP 15 2003

Total Current Charges 3,785.42
Unpaid Balance 0.00
Total Amount Due 3,785.42

CURRENT CHARGES PAST DUE AFTER Oct 06, 2003

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Aug 15, 2003	Sep 11, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6259.05	6259.05CR	0.00	0.00	0.00	5751.37	5751.37

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS

SERVICE ADDRESS:
1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 93305111588 AUG 03



DUE 9-2

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN

ENTERED AUTH *AB*

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/20/03

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 15, 2003	Sep 11, 2003	5751.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6259.05	6259.05CR	0.00	0.00	0.00	5751.37

METER READING INFORMATION

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
8457280	7/21/03- 8/15/03	25	29207	22529	6971
TOTAL GAS USED					6971

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,751.37
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>AUG 22 2003</p> <p>ACCOUNTS PAYABLE</p> </div>	
Total Current Charges	5,751.37
Unpaid Balance	0.00
Total Amount Due	5,751.37
CURRENT CHARGES PAST DUE AFTER Sep 11, 2003	
19	

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE SEPTEMBER 10 - 12, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON SEPTEMBER 10.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 08/18/03

INVOICE NO: 128

SERVICE PERIOD: THROUGH JULY 31, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

31 DAYS = \$32,550.00

WIKELININGEN

#01-90-000-232-02-00-1

[Handwritten Signature]

AMOUNT DUE BY: 09/12/03

01
0014408
8-18
SP 35088
[Handwritten Signature]
08/18/03

750 * x
10 * x
31 * =
252,500.00
13,667.00
10 * =
136,670.00
252,500.00 -
136,670.00 -
369,170.00

20



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 08/18/03

INVOICE NO: 128 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JULY 31,2003

13,667 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.62 = \$76,808.54
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 = 0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 = 0.00
	<u>\$76,808.54</u>

Mike Williams

AMOUNT DUE BY: 09/12/03

01 0016408
SP35088 8-18
[Signature]

#
01-90-000-232-02-00-0
J. Brent Caldwell
OK [Signature]

[Faint stamp]
08/18/03



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 09/15/03

INVOICE NO: 129

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH AUGUST 31, 2003

430 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.53 = \$2,377.90
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 = 0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 = 0.00
	<u>\$2,377.90</u>

1. DM
OK
MILWINGER

AMOUNT DUE BY: 09/30/03

01-90-000-732-02-00-0

J.R. Webb

01 0016408
SP 35088 9-15
[Signature]

430.00
10.00
430.00

PAID
SEP 19 2003
ACCOUNTS PAYABLE

RECEIVED
SEP 19 2003
ACCOUNTS PAYABLE

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0309

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 3

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/18/03	8/28/03

DESCRIPTION	AMOUNT
Flagger = N/A	
7/25:B-tail to Celebration move trailer & help set line heater	✓ 1,178.50
Tractor Usage = 1 day @ \$95/day	
Mileage = 184 miles @ \$1.50/mile	
CDL/HAZMAT Driver = 8.5 hrs @ \$95/hr	
Flagger = N/A	
8/12:B-tail Teco p/u C33 to Celebration drop, p/u C64 to Teco b-tail NPR	✓ 1,009.50
Tractor Usage = 1 day @ \$95/day	
Mileage = 198 miles @ \$1.50/mile	
CDL/HAZMAT Driver = 6.5 hrs @ \$95/hr	
Flagger = N/A	

AUG 25 2003

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	25 Continued
TOTAL DUE	

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0309

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/18/03	8/28/03

DESCRIPTION	AMOUNT
8/14:B-tail Teco p/u C64 to Brdtn p/u J633 to Nokomis p/u 632 to Brdtn b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 231 miles @ \$1.50/mile CDL/HAZMAT Driver = 7 hrs @ \$95/hr Flagger = 2 trips @ \$161.50 per trip Station Safety Checks	✓ 1,429.50
-7/22:Nokomis,Heritage Harbour,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	✓ 263.50
-8/1:Nokomis,Heritage Harbour,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	✓ 263.50
-8/7:Nokomis,Heritage Harbour,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	✓ 263.50
-8/14:Nokomis,Heritage Harbour,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	✓ 263.50

0190 0080403-000

46765

Handwritten signature
08/22/03

Check/Credit Memo No:

Subtotal	59,300.38
Sales Tax	
Total Invoice Amount	\$59,300.38
Payment/Credit Applied	
TOTAL DUE	26 \$59,300.38 ✓

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

REDACTED

INVOICE DATE: 03-Sep-2003
INVOICE NO: 10011164-1
DUE DATE: 09-Sep-2003

TO: PEOPLES GAS SYSTEM
ATTN: Brent Coldwell
VOICE: 813-228-4664
FAX: 18132284742

FROM: Alicia Grippi
VOICE: 212-761-4838
FAX: 212-761-0381

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
103752413	Jun-2003	Swap - We Pay "Natural Gas IFERC Southern NG Co." Sep 1-30, 2003, You Pay Fixed	150,000 MMBT	4.8800 Float	5.6250 Fixed USD	111,750.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 111,750.00

SG

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
Ac

*Wire Transfer
9-9-03*

CCP

01-90-000-232-02-00-0

SG

27

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2003

07-Oct-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,064,704	0.04230	\$87,336.98
2	FTS-1-NO NOTICE	ACCRUED	18,349	0.04230	\$776.16
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,083,053</u>		<u>\$88,113.14</u>
4	FTS-2-USAGE	ACCRUED	1,331,147	0.02530	\$33,678.02
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,414,200</u>		<u>\$121,791.16</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2003

07-Oct-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.37030	(\$8,887.20)
2	<u>TOTAL</u>		<u>(24,000)</u>		<u>(\$8,887.20)</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY(GULFSTREAM)	142,860.0	0.43600	\$62,286.96
2 BP ENERGY(GULFSTREAM)	142,860.0	0.48000	\$68,572.80
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>285,720.0</u>		<u>\$130,859.76</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	103,090.0	0.46200	\$47,627.58
2 BRIDGELINE	154,650.0	0.43600	\$67,427.40
3		0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>257,740.0</u>		<u>\$115,054.98</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	200,000.0	0.48550	\$97,100.00
2 CHEVRONTEX	100,000.0	0.45550	\$45,550.00
3 CHEVRONTEX	100,000.0	0.46800	\$46,800.00
4 CHEVRONTEX	100,000.0	0.46850	\$46,850.00
5 CHEVRONTEX	300,000.0	0.47500	\$142,500.00
6 CHEVRONTEX	100,000.0	0.48150	\$48,150.00
7 CHEVRONTEX	50,000.0	0.44650	\$22,325.00
8 CHEVRONTEX	100,000.0	0.45700	\$45,700.00
9 CHEVRONTEX	100,000.0	0.45050	\$45,050.00
10 CHEVRONTEX	300,000.0	0.44000	\$132,000.00
11 CHEVRONTEX	100,000.0	0.45000	\$45,000.00
12 CHEVRONTEX	100,000.0	0.47200	\$47,200.00
13 CHEVRONTEX	100,000.0	0.47600	\$47,600.00
14 CHEVRONTEX	100,000.0	0.48450	\$48,450.00
15 CHEVRONTEX	300,000.0	0.46150	\$138,450.00
16 CHEVRONTEX	100,000.0	0.46350	\$46,350.00
17 TOTAL:	<u>2,250,000.0</u>		<u>\$1,045,075.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	100,000.0	0.46500	\$46,500.00
2 CHEVRONTEX	100,000.0	0.46050	\$46,050.00
3 CHEVRONTEX	100,000.0	0.44700	\$44,700.00
4 CHEVRONTEX	297,220.0	0.43400	\$128,993.48
5 CHEVRONTEX	100,000.0	0.43550	\$43,550.00
6 CHEVRONTEX	50,000.0	0.44650	\$22,325.00
7 CHEVRONTEX	44,860.0	0.44700	\$20,052.42
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>792,080.0</u>		<u>\$352,170.90</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	218,680.0	0.48750	\$106,606.50
2 CINERGY	109,340.0	0.45850	\$50,132.39
3 CINERGY	109,340.0	0.46850	\$51,225.79
4 CINERGY	109,340.0	0.47200	\$51,608.48
5 CINERGY	328,020.0	0.47550	\$155,973.51
6 CINERGY	109,340.0	0.48200	\$52,701.88
7 CINERGY	109,340.0	0.47000	\$51,389.80
8 CINERGY	109,340.0	0.47900	\$52,373.86
9 CINERGY	109,340.0	0.48600	\$53,139.24
10 CINERGY	328,020.0	0.46400	\$152,201.28
11 CINERGY	109,340.0	0.46350	\$50,679.09
12 CINERGY	109,340.0	0.46500	\$50,843.10
13 CINERGY	109,340.0	0.46100	\$50,405.74
14 CINERGY	109,300.0	0.44900	\$49,075.70
	<u>2,077,420.0</u>		<u>\$978,356.36</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CENERGY	328,020.0	0.43300	\$142,032.66
2 CENERGY	109,340.0	0.43800	\$47,890.92
3 CENERGY	109,340.0	0.45050	\$49,257.67
4 CENERGY	109,340.0	0.45850	\$50,132.39
5 CENERGY	109,340.0	0.45300	\$49,531.02
6 CENERGY	328,020.0	0.43950	\$144,164.79
7 CENERGY	109,340.0	0.45550	\$49,804.37
8 CENERGY	54,640.0	0.47850	\$26,145.24
9 CENERGY	103,090.0	0.46550	\$47,988.40
10 CENERGY	50,000.0	0.43700	\$21,850.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,410,470.0</u>		<u>\$628,797.46</u>

36

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL(GULFSTREAM)	428,580.0	0.46500	\$199,289.70
2 CORAL(GULFSTREAM)	142,860.0	0.48500	\$69,287.10
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>571,440.0</u>		<u>\$268,576.80</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	124,820.0	0.47850	\$59,726.38
2 CROSSTEX	61,570.0	0.45400	\$27,952.78
3 CROSSTEX	62,410.0	0.46050	\$28,739.81
4 CROSSTEX	62,410.0	0.46000	\$28,708.60
5 CROSSTEX	145,830.0	0.46650	\$68,029.71
6 CROSSTEX	62,410.0	0.47600	\$29,707.16
7 CROSSTEX	62,410.0	0.46450	\$28,989.45
8 CROSSTEX	62,410.0	0.47300	\$29,519.93
9 CROSSTEX	62,410.0	0.47900	\$29,894.39
10 CROSSTEX	187,230.0	0.46000	\$86,125.80
11 CROSSTEX	62,410.0	0.45550	\$28,427.76
12 CROSSTEX	60,280.0	0.45750	\$27,578.10
13 CROSSTEX	62,410.0	0.45350	\$28,302.94
14 CROSSTEX	62,410.0	0.44600	\$27,834.86
15 TOTAL:	<u>1,141,420.0</u>		<u>\$529,537.66</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	187,230.0	0.42550	\$79,666.38
2 CROSSTEX	62,410.0	0.42450	\$26,493.05
3 CROSSTEX	62,410.0	0.43700	\$27,273.17
4 CROSSTEX	62,410.0	0.44950	\$28,053.30
5 CROSSTEX	62,410.0	0.44200	\$27,585.22
6 CROSSTEX	187,230.0	0.42600	\$79,759.98
7 CROSSTEX	62,410.0	0.44150	\$27,554.02
8 CROSSTEX	206,180.0	0.48500	\$99,997.30
9 CROSSTEX	152,020.0	0.45500	\$69,169.10
10 CROSSTEX	103,090.0	0.46400	\$47,833.76
11 CROSSTEX	51,550.0	0.48100	\$24,795.55
12 CROSSTEX	100,000.0	0.47800	\$47,800.00
13 CROSSTEX	73,920.0	0.46300	\$34,224.96
14 CROSSTEX	103,090.0	0.45900	\$47,318.31
15 CROSSTEX	104,920.0	0.44700	\$46,899.24
16 CROSSTEX	154,650.0	0.43000	\$66,499.50
17 TOTAL:	<u>1,735,930.0</u>		<u>\$780,922.85</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	318,570.0	0.42800	\$136,347.96
2 CROSSTEX	103,090.0	0.43200	\$44,534.88
3 CROSSTEX	51,550.0	0.44900	\$23,145.95
4 CROSSTEX	100,000.0	0.45600	\$45,600.00
5 CROSSTEX	150,000.0	0.45300	\$67,950.00
6 CROSSTEX	51,550.0	0.46300	\$23,867.65
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>774,760.0</u>		<u>\$341,446.44</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EAGLE ENERGY	94,520.0	0.47400	\$44,802.48
2 EAGLE ENERGY	49,720.0	0.44900	\$22,324.28
3 EAGLE ENERGY	50,000.0	0.43700	\$21,850.00
4 EAGLE ENERGY	49,720.0	0.45000	\$22,374.00
5 EAGLE ENERGY(GULFSTREAM)	1,836,600.0	0.49750	\$913,708.50
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,080,560.00</u>		<u>\$1,025,059.26</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	3,092,840.0	0.49600	\$1,534,048.64
2 EXXON (Gulfstream)	1,350,000.0	0.50000	\$675,000.00
3 EXXON (Sonat)	2,755,800.0	0.48700	\$1,342,074.60
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>7,198,640.0</u>		<u>\$3,551,123.24</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	53,090.0	0.47000	\$24,952.30
2 OCCIDENTAL	50,000.0	0.46500	\$23,250.00
3 OCCIDENTAL	51,550.0	0.46000	\$23,713.00
4 OCCIDENTAL	54,640.0	0.43600	\$23,823.04
5 OCCIDENTAL	50,000.0	0.45300	\$22,650.00
6 OCCIDENTAL	50,000.0	0.45000	\$22,500.00
7 OCCIDENTAL	200,000.0	0.48750	\$97,500.00
8 OCCIDENTAL	100,000.0	0.45850	\$45,850.00
9 OCCIDENTAL	100,000.0	0.46850	\$46,850.00
10 OCCIDENTAL	100,000.0	0.47200	\$47,200.00
11 OCCIDENTAL	300,000.0	0.47550	\$142,650.00
12 OCCIDENTAL	100,000.0	0.48200	\$48,200.00
13 OCCIDENTAL	100,000.0	0.47000	\$47,000.00
14 OCCIDENTAL	100,000.0	0.47900	\$47,900.00
15 TOTAL:	<u>1,409,280.0</u>		<u>\$664,038.34</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	100,000.0	0.48600	\$48,600.00
2 OCCIDENTAL	300,000.0	0.46400	\$139,200.00
3 OCCIDENTAL	100,000.0	0.46350	\$46,350.00
4 OCCIDENTAL	100,000.0	0.46500	\$46,500.00
5 OCCIDENTAL	100,000.0	0.46100	\$46,100.00
6 OCCIDENTAL	100,000.0	0.44900	\$44,900.00
7 OCCIDENTAL	300,000.0	0.43300	\$129,900.00
8 OCCIDENTAL	100,000.0	0.43800	\$43,800.00
9 OCCIDENTAL	100,000.0	0.45050	\$45,050.00
10 OCCIDENTAL	100,000.0	0.45850	\$45,850.00
11 OCCIDENTAL	100,000.0	0.45300	\$45,300.00
12 OCCIDENTAL	300,000.0	0.43950	\$131,850.00
13 OCCIDENTAL	100,000.0	0.45550	\$45,550.00
14 OCCIDENTAL	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,900,000.0</u>		<u>\$858,950.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	37,500.0	0.43550	\$16,331.25
2 PRIOR (Gulfstream)	88,800.0	0.49700	\$44,133.60
3 PRIOR (SONAT)	4,141,800.0	0.48250	\$1,998,418.50
4 PRIOR (SONAT)	40,930.0	0.48500	\$19,851.05
5 PRIOR (SONAT)	185,400.0	0.45550	\$84,449.70
6 PRIOR (SONAT)	82,680.0	0.46100	\$38,115.48
7 PRIOR (SONAT)	9,620.0	0.46500	\$4,473.30
8 PRIOR (SONAT)	9,620.0	0.45800	\$4,405.96
9 PRIOR (SONAT)	60,180.0	0.42850	\$25,787.13
10 PRIOR (SONAT)	7,440.0	0.45900	\$3,414.96
11 PRIOR (SONAT)	7,440.0	0.43750	\$3,255.00
12 PRIOR (SONAT)	71,400.0	0.48000	\$34,272.00
13 PRIOR (SONAT)	5,220.0	0.45750	\$2,388.15
14 PRIOR (SONAT)	5,220.0	0.46200	\$2,411.64
15 PRIOR (SONAT)	<u>5,220.0</u>	0.46600	<u>\$2,432.52</u>
16 TOTAL:	<u><u>4,758,470.0</u></u>		<u><u>\$2,284,140.24</u></u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	31,320.0	0.46800	\$14,657.76
2 PRIOR (SONAT)	10,440.0	0.47750	\$4,985.10
3 PRIOR (SONAT)	10,440.0	0.46750	\$4,880.70
4 PRIOR (SONAT)	31,310.0	0.47300	\$14,809.63
5 PRIOR (SONAT)	42,560.0	0.48200	\$20,513.92
6 PRIOR (SONAT)	127,680.0	0.45250	\$57,775.20
7 PRIOR (SONAT)	42,560.0	0.45800	\$19,492.48
8 PRIOR (SONAT)	42,560.0	0.46200	\$19,662.72
9 PRIOR (SONAT)	42,560.0	0.45500	\$19,364.80
10 PRIOR (SONAT)	62,620.0	0.44550	\$27,897.22
11 PRIOR (SONAT)	127,680.0	0.42550	\$54,327.84
12 PRIOR (SONAT)	31,310.0	0.43250	\$13,541.58
13 PRIOR (SONAT)	42,560.0	0.45600	\$19,407.36
14 PRIOR (SONAT)	20,870.0	0.44850	\$9,360.20
15 PRIOR (SONAT)	31,320.0	0.43450	\$13,608.54
16 TOTAL:	<u>697,790.0</u>		<u>\$314,285.05</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	81,240.0	0.47950	\$38,954.58
2 PROLIANCE	40,620.0	0.45500	\$18,482.10
3 PROLIANCE	40,620.0	0.46150	\$18,746.13
4 PROLIANCE	40,620.0	0.46100	\$18,725.82
5 PROLIANCE	121,860.0	0.46750	\$56,969.55
6 PROLIANCE	40,620.0	0.47700	\$19,375.74
7 PROLIANCE	40,620.0	0.46550	\$18,908.61
8 PROLIANCE	40,620.0	0.47400	\$19,253.88
9 PROLIANCE	40,620.0	0.48000	\$19,497.60
10 PROLIANCE	121,860.0	0.46100	\$56,177.46
11 PROLIANCE	40,620.0	0.45650	\$18,543.03
12 PROLIANCE	40,620.0	0.45850	\$18,624.27
13 PROLIANCE	40,620.0	0.45450	\$18,461.79
14 PROLIANCE	40,620.0	0.44700	\$18,157.14
15 PROLIANCE	121,860.0	0.42650	\$51,973.29
16 TOTAL:	<u>893,640.0</u>		<u>\$410,850.99</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	40,620.0	0.42550	\$17,283.81
2 PROLIANCE	40,620.0	0.43800	\$17,791.56
3 PROLIANCE	40,620.0	0.45050	\$18,299.31
4 PROLIANCE	40,620.0	0.44300	\$17,994.66
5 PROLIANCE	121,860.0	0.42700	\$52,034.22
6 PROLIANCE	40,620.0	0.44250	\$17,974.35
7 PROLIANCE	441,740.0	0.48900	\$216,010.86
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>766,700.0</u>		<u>\$357,388.77</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	51,360.0	0.45900	\$23,574.24
2 RELIANT	48,460.0	0.45300	\$21,952.38
3 RELIANT(GULFSTREAM)	82,400.0	0.46600	\$38,398.40
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>182,220.0</u>		<u>\$83,925.02</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	103,100.0	0.48550	\$50,055.06
2 TOTALFINA	44,850.0	0.45100	\$20,227.35
3 TOTALFINA	36,100.0	0.44700	\$16,136.70
4 TOTALFINA	1,484,400.0	0.49300	\$731,809.20
5 TOTALFINA	51,540.0	0.47100	\$24,275.34
6 TOTALFINA (Sonat)	0.0	0.00000	\$0.00
7 TOTALFINA (Sonat)	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,719,990.0</u>		<u>\$842,503.65</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	38,420.0	0.44600	\$17,135.32
2 UNOCAL(GULFSTREAM)	50,000.0	0.46300	\$23,150.00
3 UNOCAL	0.0	0.00000	\$0.00
4 UNOCAL	0.0	0.00000	\$0.00
5 UNOCAL	0.0	0.00000	\$0.00
6 UNOCAL	0.0	0.00000	\$0.00
7 UNOCAL	0.0	0.00000	\$0.00
8 UNOCAL	0.0	0.00000	\$0.00
9 UNOCAL	0.0	0.00000	\$0.00
10 UNOCAL	0.0	0.00000	\$0.00
11 UNOCAL	0.0	0.00000	\$0.00
12 UNOCAL	0.0	0.00000	\$0.00
13 UNOCAL	0.0	0.00000	\$0.00
14 UNOCAL	0.0	0.00000	\$0.00
15 UNOCAL	0.0	0.00000	\$0.00
16 TOTAL:	<u>88,420.0</u>		<u>\$40,285.32</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-03
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	453,790.0	0.46200	\$209,650.98
2	WESTERN	100,000.0	0.45500	\$45,500.00
3	WESTERN	22,850.0	0.44800	\$10,236.80
4	WESTERN	300,000.0	0.43200	\$129,600.00
5	WESTERN(GULFSTREAM)	291,840.0	0.47600	\$138,915.84
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,168,480.0</u>		<u>\$533,903.62</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	10,000.0	0.46650	\$4,665.00
2	ACTUAL:	10,000.0	0.46650	\$4,665.00
3 ANADARKO	ACCRUED:	30,000.0	0.47375	\$14,212.50
4	ACTUAL:	30,000.0	0.47375	\$14,212.50
5 ANADARKO	ACCRUED:	10,000.0	0.48400	\$4,840.00
6	ACTUAL:	10,000.0	0.48400	\$4,840.00
7 ANADARKO	ACCRUED:	10,000.0	0.47500	\$4,750.00
8	ACTUAL:	10,000.0	0.47500	\$4,750.00
9 ANADARKO	ACCRUED:	10,000.0	0.47250	\$4,725.00
10	ACTUAL:	10,000.0	0.47250	\$4,725.00
11 ANADARKO	ACCRUED:	10,000.0	0.48200	\$4,820.00
12	ACTUAL:	10,000.0	0.48200	\$4,820.00
13 ANADARKO	ACCRUED:	30,000.0	0.49750	\$14,925.00
14	ACTUAL:	30,000.0	0.49750	\$14,925.00
15 ANADARKO	ACCRUED:	10,000.0	0.51100	\$5,110.00
16	ACTUAL:	10,000.0	0.51100	\$5,110.00
17 ANADARKO	ACCRUED:	10,000.0	0.51000	\$5,100.00
18	ACTUAL:	10,000.0	0.51000	\$5,100.00
19 ANADARKO	ACCRUED:	10,000.0	0.52100	\$5,210.00
20	ACTUAL:	10,000.0	0.52100	\$5,210.00
21 ANADARKO	ACCRUED:	10,000.0	0.52200	\$5,220.00

SB

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
22	ACTUAL:	10,000.0	0.52200	\$5,220.00
23 ANADARKO	ACCRUED:	30,000.0	0.48250	\$14,475.00
24	ACTUAL:	30,000.0	0.48250	\$14,475.00
23 ANADARKO	ACCRUED:	10,000.0	0.49700	\$4,970.00
24	ACTUAL:	10,000.0	0.49700	\$4,970.00
25 ANADARKO	ACCRUED:	10,000.0	0.50250	\$5,025.00
26	ACTUAL:	10,000.0	0.50250	\$5,025.00
27 ANADARKO	ACCRUED:	10,000.0	0.49400	\$4,940.00
28	ACTUAL:	10,000.0	0.49400	\$4,940.00
29 ANADARKO	ACCRUED:	10,000.0	0.50800	\$5,080.00
30	ACTUAL:	10,000.0	0.50800	\$5,080.00
31 ANADARKO	ACCRUED:	30,000.0	0.51300	\$15,390.00
32	ACTUAL:	30,000.0	0.51300	\$15,390.00
33 ANADARKO	ACCRUED:	10,000.0	0.52350	\$5,235.00
34	ACTUAL:	10,000.0	0.52350	\$5,235.00
35 ANADARKO	ACCRUED:	10,000.0	0.50750	\$5,075.00
36	ACTUAL:	10,000.0	0.50750	\$5,075.00
37 ANADARKO	ACCRUED:	20,000.0	0.50800	\$10,160.00
38	ACTUAL:	20,000.0	0.50800	\$10,160.00
37 ANADARKO	ACCRUED:	60,000.0	0.48950	\$29,370.00
38	ACTUAL:	60,000.0	0.48950	\$29,370.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
39 ANADARKO	ACCRUED:	50,000.0	0.49550	\$24,775.00
40	ACTUAL:	50,000.0	0.49550	\$24,775.00
41 BRIDGELINE	ACCRUED:	155,040.0	0.47350	\$73,411.44
42	ACTUAL:	155,040.0	0.47350	\$73,411.44
43 BRIDGELINE	ACCRUED:	100,000.0	0.49300	\$49,300.00
44	ACTUAL:	100,000.0	0.49300	\$49,300.00
43 BRIDGELINE	ACCRUED:	155,040.0	0.49950	\$77,442.48
44	ACTUAL:	155,040.0	0.49950	\$77,442.48
45 BRIDGELINE	ACCRUED:	25,040.0	0.53300	\$13,346.32
46	ACTUAL:	25,040.0	0.53300	\$13,346.32
47 BRIDGELINE	ACCRUED:	165,630.0	0.49500	\$81,986.85
48	ACTUAL:	165,630.0	0.49500	\$81,986.85
49 BRIDGELINE	ACCRUED:	83,040.0	0.49550	\$41,146.32
50	ACTUAL:	83,040.0	0.49650	\$41,229.36
51 CHEVRONTEXACO	ACCRUED:	300,000.0	0.49650	\$148,950.00
52	ACTUAL:	300,000.0	0.49650	\$148,950.00
53 CHEVRONTEXACO	ACCRUED:	100,000.0	0.46650	\$46,650.00
54	ACTUAL:	100,000.0	0.46650	\$46,650.00
55 CHEVRONTEXACO	ACCRUED:	375,000.0	0.47100	\$176,625.00
56	ACTUAL:	375,000.0	0.47100	\$176,625.00
57 CHEVRONTEXACO	ACCRUED:	100,000.0	0.48050	\$48,050.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
58	ACTUAL:	100,000.0	0.48050	\$48,050.00
59 CHEVRONTEXACO	ACCRUED:	100,000.0	0.47600	\$47,600.00
60	ACTUAL:	100,000.0	0.47600	\$47,600.00
61 CHEVRONTEXACO	ACCRUED:	100,000.0	0.48200	\$48,200.00
62	ACTUAL:	100,000.0	0.48200	\$48,200.00
63 CHEVRONTEXACO	ACCRUED:	300,000.0	0.50200	\$150,600.00
64	ACTUAL:	300,000.0	0.50200	\$150,600.00
65 CHEVRONTEXACO	ACCRUED:	100,000.0	0.50250	\$50,250.00
66	ACTUAL:	100,000.0	0.50250	\$50,250.00
67 CHEVRONTEXACO	ACCRUED:	100,000.0	0.50350	\$50,350.00
68	ACTUAL:	100,000.0	0.50350	\$50,350.00
69 CHEVRONTEXACO	ACCRUED:	100,000.0	0.51900	\$51,900.00
70	ACTUAL:	100,000.0	0.51900	\$51,900.00
71 CHEVRONTEXACO	ACCRUED:	100,000.0	0.52150	\$52,150.00
72	ACTUAL:	100,000.0	0.52150	\$52,150.00
73 CHEVRONTEXACO	ACCRUED:	300,000.0	0.48550	\$145,650.00
74	ACTUAL:	300,000.0	0.48550	\$145,650.00
75 CHEVRONTEXACO	ACCRUED:	100,000.0	0.49600	\$49,600.00
76	ACTUAL:	100,000.0	0.49600	\$49,600.00
77 CHEVRONTEXACO	ACCRUED:	100,000.0	0.50500	\$50,500.00
78	ACTUAL:	100,000.0	0.50500	\$50,500.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
79 CHEVRONTEXACO	ACCRUED:	100,000.0	0.50300	\$50,300.00
80	ACTUAL:	100,000.0	0.50300	\$50,300.00
81 CHEVRONTEXACO	ACCRUED:	100,000.0	0.50700	\$50,700.00
82	ACTUAL:	100,000.0	0.50700	\$50,700.00
83 CHEVRONTEXACO	ACCRUED:	300,000.0	0.51550	\$154,650.00
84	ACTUAL:	300,000.0	0.51550	\$154,650.00
85 CHEVRONTEXACO	ACCRUED:	100,000.0	0.53350	\$53,350.00
86	ACTUAL:	100,000.0	0.53350	\$53,350.00
87 CHEVRONTEXACO	ACCRUED:	100,000.0	0.51550	\$51,550.00
88	ACTUAL:	100,000.0	0.51550	\$51,550.00
89 CHEVRONTEXACO	ACCRUED:	100,000.0	0.51400	\$51,400.00
90	ACTUAL:	100,000.0	0.51400	\$51,400.00
91 CINERGY	ACCRUED:	31,040.0	0.46900	\$14,557.76
92	ACTUAL:	31,040.0	0.46900	\$14,557.76
93 CINERGY	ACCRUED:	44,700.0	0.49300	\$22,037.10
94	ACTUAL:	44,700.0	0.49300	\$22,037.10
95 CINERGY	ACCRUED:	43,310.0	0.51250	\$22,196.38
96	ACTUAL:	43,310.0	0.51250	\$22,196.38
97 CINERGY	ACCRUED:	150,000.0	0.49800	\$74,700.00
98	ACTUAL:	150,000.0	0.49800	\$74,700.00
99 CINERGY	ACCRUED:	10,030.0	0.51550	\$5,170.47

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
100	ACTUAL:	10,030.0	0.51550	\$5,170.47
101 CINERGY	ACCRUED:	1,311,610.0	0.47450	\$622,359.10
102	ACTUAL:	1,311,610.0	0.47450	\$622,359.10
103 CROSSTEX	ACCRUED:	1,359,120.0	0.46500	\$631,990.80
104	ACTUAL:	1,359,120.0	0.46500	\$631,990.80
105 CROSSTEX	ACCRUED:	59,740.0	0.50650	\$30,258.31
106	ACTUAL:	59,740.0	0.50650	\$30,258.31
107 CROSSTEX	ACCRUED:	62,410.0	0.46550	\$29,051.86
108	ACTUAL:	62,410.0	0.46550	\$29,051.86
105 CROSSTEX	ACCRUED:	187,230.0	0.47250	\$88,466.19
106	ACTUAL:	187,230.0	0.47250	\$88,466.19
107 CROSSTEX	ACCRUED:	62,410.0	0.48300	\$30,144.03
108	ACTUAL:	62,410.0	0.48300	\$30,144.03
109 CROSSTEX	ACCRUED:	62,410.0	0.47400	\$29,582.34
110	ACTUAL:	62,410.0	0.47400	\$29,582.34
111 CROSSTEX	ACCRUED:	62,410.0	0.47150	\$29,426.32
112	ACTUAL:	62,410.0	0.47150	\$29,426.32
113 CROSSTEX	ACCRUED:	62,410.0	0.48100	\$30,019.21
114	ACTUAL:	62,410.0	0.48100	\$30,019.21
115 CROSSTEX	ACCRUED:	187,230.0	0.49650	\$92,959.71
116	ACTUAL:	187,230.0	0.49650	\$92,959.71

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
117 CROSSTEX	ACCRUED:	62,410.0	0.51000	\$31,829.10
118	ACTUAL:	62,410.0	0.51000	\$31,829.10
119 CROSSTEX	ACCRUED:	62,410.0	0.50900	\$31,766.69
120	ACTUAL:	62,410.0	0.50900	\$31,766.69
121 CROSSTEX	ACCRUED:	62,410.0	0.52000	\$32,453.20
122	ACTUAL:	62,410.0	0.52000	\$32,453.20
123 CROSSTEX	ACCRUED:	62,410.0	0.52100	\$32,515.61
124	ACTUAL:	62,410.0	0.52100	\$32,515.61
125 CROSSTEX	ACCRUED:	187,230.0	0.48150	\$90,151.26
126	ACTUAL:	187,230.0	0.48150	\$90,151.26
127 CROSSTEX	ACCRUED:	62,410.0	0.49600	\$30,955.36
128	ACTUAL:	62,410.0	0.49600	\$30,955.36
129 CROSSTEX	ACCRUED:	62,410.0	0.50150	\$31,298.62
130	ACTUAL:	62,410.0	0.50150	\$31,298.62
131 CROSSTEX	ACCRUED:	62,410.0	0.49300	\$30,768.13
132	ACTUAL:	62,410.0	0.49300	\$30,768.13
133 CROSSTEX	ACCRUED:	62,410.0	0.50700	\$31,641.87
134	ACTUAL:	62,410.0	0.50700	\$31,641.87
135 CROSSTEX	ACCRUED:	115,040.0	0.50250	\$57,807.60
136	ACTUAL:	115,040.0	0.50250	\$57,807.60
137 CROSSTEX	ACCRUED:	187,230.0	0.51200	\$95,861.76
138	ACTUAL:	187,230.0	0.51200	\$95,861.76

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
139 CROSSTEX	ACCRUED:	100,000.0	0.52300	\$52,300.00
140	ACTUAL:	100,000.0	0.52300	\$52,300.00
141 CROSSTEX	ACCRUED:	130,000.0	0.52850	\$68,705.00
142	ACTUAL:	130,000.0	0.52850	\$68,705.00
143 CROSSTEX	ACCRUED:	62,410.0	0.52250	\$32,609.23
144	ACTUAL:	62,410.0	0.52250	\$32,609.23
145 CROSSTEX	ACCRUED:	201,000.0	0.48950	\$98,389.50
146	ACTUAL:	201,000.0	0.48950	\$98,389.50
147 CROSSTEX	ACCRUED:	62,410.0	0.50700	\$31,641.87
148	ACTUAL:	62,410.0	0.50700	\$31,641.87
149 CROSSTEX	ACCRUED:	187,230.0	0.48850	\$91,461.87
150	ACTUAL:	187,230.0	0.48850	\$91,461.86
151 CROSSTEX	ACCRUED:	47,530.0	0.50750	\$24,121.48
152	ACTUAL:	148,430.0	0.50750	\$75,328.24
153 EAGLE ENERGY	ACCRUED:	38,740.0	0.46750	\$18,110.95
154	ACTUAL:	38,740.0	0.46750	\$18,110.95
155 EAGLE ENERGY	ACCRUED:	116,220.0	0.47200	\$54,855.84
156	ACTUAL:	116,220.0	0.47200	\$54,855.84
157 EAGLE ENERGY	ACCRUED:	38,740.0	0.48150	\$18,653.31
158	ACTUAL:	38,740.0	0.48150	\$18,653.31
159 EAGLE ENERGY	ACCRUED:	38,740.0	0.47200	\$18,285.28
160	ACTUAL:	38,740.0	0.47200	\$18,285.28

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
161 EAGLE ENERGY	ACCRUED:	38,730.0	0.47700	\$18,474.21
162	ACTUAL:	38,730.0	0.47700	\$18,474.21
163 EAGLE ENERGY	ACCRUED:	38,740.0	0.48300	\$18,711.42
164	ACTUAL:	38,740.0	0.48300	\$18,711.42
165 EAGLE ENERGY	ACCRUED:	116,190.0	0.50300	\$58,443.57
166	ACTUAL:	116,190.0	0.50300	\$58,443.57
167 EAGLE ENERGY	ACCRUED:	38,740.0	0.50350	\$19,505.59
168	ACTUAL:	38,740.0	0.50350	\$19,505.59
169 EAGLE ENERGY	ACCRUED:	38,740.0	0.50450	\$19,544.33
170	ACTUAL:	38,740.0	0.50450	\$19,544.33
171 EAGLE ENERGY	ACCRUED:	38,740.0	0.52000	\$20,144.80
172	ACTUAL:	38,730.0	0.52000	\$20,139.60
173 EAGLE ENERGY	ACCRUED:	38,740.0	0.52250	\$20,241.65
174	ACTUAL:	38,740.0	0.52250	\$20,241.65
175 EAGLE ENERGY	ACCRUED:	116,220.0	0.48650	\$56,541.04
176	ACTUAL:	116,220.0	0.48650	\$56,541.03
177 EAGLE ENERGY	ACCRUED:	38,740.0	0.49700	\$19,253.78
178	ACTUAL:	38,740.0	0.49700	\$19,253.78
179 EAGLE ENERGY	ACCRUED:	38,740.0	0.50600	\$19,602.44
180	ACTUAL:	38,740.0	0.50600	\$19,602.44
181 EAGLE ENERGY	ACCRUED:	38,730.0	0.50400	\$19,519.92

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	38,730.0	0.50400	\$19,519.92
183 EAGLE ENERGY	ACCRUED:	38,740.0	0.50800	\$19,679.92
184	ACTUAL:	38,740.0	0.50800	\$19,679.92
185 EAGLE ENERGY	ACCRUED:	116,220.0	0.51650	\$60,027.63
186	ACTUAL:	116,220.0	0.51650	\$60,027.63
187 EAGLE ENERGY	ACCRUED:	38,740.0	0.53450	\$20,706.53
188	ACTUAL:	38,740.0	0.53450	\$20,706.53
189 EAGLE ENERGY	ACCRUED:	38,740.0	0.51650	\$20,009.21
190	ACTUAL:	38,740.0	0.51650	\$20,009.21
191 EAGLE ENERGY	ACCRUED:	38,740.0	0.51500	\$19,951.10
192	ACTUAL:	38,740.0	0.51500	\$19,951.10
193 EAGLE ENERGY	ACCRUED:	114,120.0	0.49750	\$56,774.70
194	ACTUAL:	114,120.0	0.49750	\$56,774.70
195 EAGLE ENERGY	ACCRUED:	28,730.0	0.51250	\$14,724.13
196	ACTUAL:	28,730.0	0.51250	\$14,724.13
197 EAGLE ENERGY	ACCRUED:	11,670.0	0.46750	\$5,455.73
198	ACTUAL:	11,670.0	0.46750	\$5,455.73
199 EAGLE ENERGY	ACCRUED:	35,010.0	0.47200	\$16,524.72
200	ACTUAL:	35,010.0	0.47200	\$16,524.72
201 EAGLE ENERGY	ACCRUED:	11,670.0	0.48150	\$5,619.11
202	ACTUAL:	11,670.0	0.48150	\$5,619.11

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 EAGLE ENERGY	ACCRUED:	11,670.0	0.47200	\$5,508.24
204	ACTUAL:	11,670.0	0.47200	\$5,508.24
205 EAGLE ENERGY	ACCRUED:	11,670.0	0.47700	\$5,566.59
206	ACTUAL:	11,670.0	0.47700	\$5,566.59
207 EAGLE ENERGY	ACCRUED:	11,670.0	0.48300	\$5,636.61
208	ACTUAL:	11,670.0	0.48300	\$5,636.61
209 EAGLE ENERGY	ACCRUED:	35,010.0	0.50300	\$17,610.03
210	ACTUAL:	35,010.0	0.50300	\$17,610.03
211 EAGLE ENERGY	ACCRUED:	11,670.0	0.50350	\$5,875.85
212	ACTUAL:	11,670.0	0.50350	\$5,875.85
213 EAGLE ENERGY	ACCRUED:	11,670.0	0.50450	\$5,887.52
214	ACTUAL:	11,670.0	0.50450	\$5,887.52
215 EAGLE ENERGY	ACCRUED:	11,670.0	0.52000	\$6,068.40
216	ACTUAL:	11,670.0	0.52000	\$6,068.40
217 EAGLE ENERGY	ACCRUED:	11,670.0	0.52250	\$6,097.58
218	ACTUAL:	11,670.0	0.52250	\$6,097.58
219 EAGLE ENERGY	ACCRUED:	35,010.0	0.48650	\$17,032.38
220	ACTUAL:	35,010.0	0.48650	\$17,032.37
221 EAGLE ENERGY	ACCRUED:	11,670.0	0.49700	\$5,799.99
222	ACTUAL:	11,670.0	0.49700	\$5,799.99
223 EAGLE ENERGY	ACCRUED:	11,670.0	0.50600	\$5,905.02

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	11,670.0	0.50600	\$5,905.02
225 EAGLE ENERGY	ACCRUED:	11,670.0	0.50400	\$5,881.68
226	ACTUAL:	11,670.0	0.50400	\$5,881.68
227 EAGLE ENERGY	ACCRUED:	11,670.0	0.50800	\$5,928.36
228	ACTUAL:	11,670.0	0.50800	\$5,928.36
229 EAGLE ENERGY	ACCRUED:	35,010.0	0.51650	\$18,082.68
230	ACTUAL:	35,010.0	0.51650	\$18,082.67
231 EAGLE ENERGY	ACCRUED:	11,670.0	0.53450	\$6,237.62
232	ACTUAL:	11,670.0	0.53450	\$6,237.62
233 EAGLE ENERGY	ACCRUED:	11,670.0	0.51650	\$6,027.56
234	ACTUAL:	11,670.0	0.51650	\$6,027.56
235 EAGLE ENERGY	ACCRUED:	11,670.0	0.51500	\$6,010.05
236	ACTUAL:	11,670.0	0.51500	\$6,010.00
237 EAGLE ENERGY	ACCRUED:	35,010.0	0.49750	\$17,417.49
238	ACTUAL:	35,010.0	0.49750	\$17,417.48
239 EAGLE ENERGY	ACCRUED:	30,610.0	0.49200	\$15,060.12
240	ACTUAL:	116,800.0	0.49200	\$57,465.60
241 EXXON	ACCRUED:	3,255,000.0	0.47700	\$1,552,635.00
242	ACTUAL:	3,255,000.0	0.47700	\$1,552,635.00
243 EXXON	ACCRUED:	1,395,000.0	0.47700	\$665,415.00
244	ACTUAL:	1,395,000.0	0.47700	\$665,415.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
245 EXXON	ACCRUED:	2,847,660.0	0.46100	\$1,312,771.26
246	ACTUAL:	2,847,660.0	0.46100	\$1,312,771.26
247 FLORIDA POWER	ACCRUED:	150,000.0	0.47850	\$71,775.00
248	ACTUAL:	150,000.0	0.47850	\$71,775.00
249 OCCIDENTAL	ACCRUED:	120,000.0	0.49600	\$59,520.00
250	ACTUAL:	120,000.0	0.49600	\$59,520.00
251 OCCIDENTAL	ACCRUED:	22,000.0	0.49700	\$10,934.00
252	ACTUAL:	22,000.0	0.49800	\$10,956.00
253 OCCIDENTAL	ACCRUED:	56,850.0	0.49800	\$28,311.30
254	ACTUAL:	56,850.0	0.49800	\$28,311.30
255 OCCIDENTAL	ACCRUED:	98,760.0	0.51100	\$50,466.36
256	ACTUAL:	98,760.0	0.51100	\$50,466.36
257 OCCIDENTAL	ACCRUED:	69,000.0	0.49000	\$33,810.00
258	ACTUAL:	69,000.0	0.49000	\$33,810.00
259 OCCIDENTAL	ACCRUED:	100,000.0	0.46300	\$46,300.00
260	ACTUAL:	100,000.0	0.46300	\$46,300.00
261 OCCIDENTAL	ACCRUED:	400,000.0	0.46900	\$187,600.00
262	ACTUAL:	400,000.0	0.46900	\$187,600.00
263 OCCIDENTAL	ACCRUED:	100,000.0	0.47900	\$47,900.00
264	ACTUAL:	100,000.0	0.47900	\$47,900.00
265 OCCIDENTAL	ACCRUED:	100,000.0	0.47150	\$47,150.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
266	ACTUAL:	100,000.0	0.47150	\$47,150.00
267 OCCIDENTAL	ACCRUED:	100,000.0	0.48300	\$48,300.00
268	ACTUAL:	100,000.0	0.48300	\$48,300.00
269 OCCIDENTAL	ACCRUED:	400,000.0	0.50150	\$200,600.00
270	ACTUAL:	400,000.0	0.50150	\$200,600.00
271 OCCIDENTAL	ACCRUED:	100,000.0	0.50400	\$50,400.00
272	ACTUAL:	100,000.0	0.50400	\$50,400.00
273 OCCIDENTAL	ACCRUED:	100,000.0	0.50200	\$50,200.00
274	ACTUAL:	100,000.0	0.50200	\$50,200.00
275 OCCIDENTAL	ACCRUED:	100,000.0	0.51450	\$51,450.00
276	ACTUAL:	100,000.0	0.51450	\$51,450.00
277 OCCIDENTAL	ACCRUED:	100,000.0	0.51900	\$51,900.00
278	ACTUAL:	100,000.0	0.51900	\$51,900.00
279 OCCIDENTAL	ACCRUED:	300,000.0	0.48350	\$145,050.00
280	ACTUAL:	300,000.0	0.48350	\$145,050.00
281 OCCIDENTAL	ACCRUED:	100,000.0	0.49600	\$49,600.00
282	ACTUAL:	100,000.0	0.49600	\$49,600.00
283 OCCIDENTAL	ACCRUED:	100,000.0	0.50000	\$50,000.00
284	ACTUAL:	100,000.0	0.50000	\$50,000.00
285 OCCIDENTAL	ACCRUED:	100,000.0	0.50800	\$50,800.00
286	ACTUAL:	100,000.0	0.50800	\$50,800.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
287 OCCIDENTAL	ACCRUED:	300,000.0	0.51700	\$155,100.00
288	ACTUAL:	300,000.0	0.51700	\$155,100.00
289 OCCIDENTAL	ACCRUED:	100,000.0	0.52850	\$52,850.00
290	ACTUAL:	100,000.0	0.52850	\$52,850.00
291 OCCIDENTAL	ACCRUED:	99,060.0	0.51200	\$50,718.72
292	ACTUAL:	99,060.0	0.51200	\$50,718.72
293 OCCIDENTAL	ACCRUED:	100,000.0	0.51300	\$51,300.00
294	ACTUAL:	100,000.0	0.51300	\$51,300.00
295 OCCIDENTAL	ACCRUED:	300,000.0	0.49650	\$148,950.00
296	ACTUAL:	300,000.0	0.49650	\$148,950.00
297 PRIOR	ACCRUED:	91,760.0	0.47800	\$43,861.28
298	ACTUAL:	91,760.0	0.47800	\$43,861.28
299 PRIOR	ACCRUED:	20,870.0	0.45550	\$9,506.29
300	ACTUAL:	20,870.0	0.45550	\$9,506.29
301 PRIOR	ACCRUED:	62,610.0	0.46000	\$28,800.60
302	ACTUAL:	62,610.0	0.46000	\$28,800.60
303 PRIOR	ACCRUED:	10,440.0	0.47300	\$4,938.12
304	ACTUAL:	10,440.0	0.47300	\$4,938.12
305 PRIOR	ACCRUED:	31,310.0	0.46400	\$14,527.84
306	ACTUAL:	31,310.0	0.46400	\$14,527.84
307 PRIOR	ACCRUED:	10,440.0	0.46800	\$4,885.92

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
308	ACTUAL:	10,440.0	0.46800	\$4,885.92
309 PRIOR	ACCRUED:	31,310.0	0.47700	\$14,934.87
310	ACTUAL:	31,310.0	0.47700	\$14,934.87
311 PRIOR	ACCRUED:	31,320.0	0.49350	\$15,456.42
312	ACTUAL:	31,320.0	0.49350	\$15,456.42
313 PRIOR	ACCRUED:	10,440.0	0.50150	\$5,235.67
314	ACTUAL:	10,440.0	0.50150	\$5,235.66
315 PRIOR	ACCRUED:	10,440.0	0.50000	\$5,220.00
316	ACTUAL:	10,440.0	0.50000	\$5,220.00
317 PRIOR	ACCRUED:	31,310.0	0.51150	\$16,015.07
318	ACTUAL:	41,750.0	0.51150	\$21,355.13
319 PRIOR	ACCRUED:	31,310.0	0.50600	\$15,842.86
320	ACTUAL:	31,310.0	0.50600	\$15,842.86
321 PRIOR	ACCRUED:	156,540.0	0.47950	\$75,060.93
322	ACTUAL:	127,680.0	0.47950	\$61,222.56
323 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
324	ACTUAL:	28,860.0	0.48250	\$13,924.95
325 PRIOR	ACCRUED:	4,279,860.0	0.45650	\$1,953,756.09
326	ACTUAL:	4,279,910.0	0.45322	\$1,939,743.05
327 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
328	ACTUAL:	20,870.0	0.50050	\$10,445.44

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
329 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
330	ACTUAL:	13,230.0	0.51900	\$6,866.37
331 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
332	ACTUAL:	127,680.0	0.51600	\$65,882.88
333 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
334	ACTUAL:	9,620.0	0.49350	\$4,747.47
335 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
336	ACTUAL:	9,620.0	0.49850	\$4,795.57
337 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
338	ACTUAL:	42,560.0	0.49050	\$20,875.68
339 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
340	ACTUAL:	42,560.0	0.49550	\$21,088.48
341 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
342	ACTUAL:	42,560.0	0.52100	\$22,173.76
343 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
344	ACTUAL:	81,950.0	0.52400	\$42,941.80
345 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
346	ACTUAL:	42,560.0	0.50700	\$21,577.92
347 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
348	ACTUAL:	85,820.0	0.51000	\$43,768.20
349 PRIOR	ACCRUED:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
350	ACTUAL:	42,560.0	0.50850	\$21,641.76
351 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
352	ACTUAL:	81,940.0	0.51150	\$41,912.31
353 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
354	ACTUAL:	127,680.0	0.48700	\$62,180.16
355 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
356	ACTUAL:	260,130.0	0.49000	\$127,463.70
357 PRIOR	ACCRUED:	12,000.0	0.49834	\$5,980.05
358	ACTUAL:	12,000.0	0.54314	\$6,517.62
359 PRIOR	ACCRUED:	4,000.0	0.50901	\$2,036.02
360	ACTUAL:	4,000.0	0.48200	\$1,928.00
361 PRIOR	ACCRUED:	4,000.0	0.49936	\$1,997.42
362	ACTUAL:	4,000.0	0.47250	\$1,890.00
363 PRIOR	ACCRUED:	4,000.0	0.50139	\$2,005.54
364	ACTUAL:	4,000.0	0.47450	\$1,898.00
365 PRIOR	ACCRUED:	4,000.0	0.51256	\$2,050.25
366	ACTUAL:	4,000.0	0.48550	\$1,942.00
367 PRIOR	ACCRUED:	12,000.0	0.53085	\$6,370.20
368	ACTUAL:	12,000.0	0.67729	\$8,127.48
369 PRIOR	ACCRUED:	4,000.0	0.53644	\$2,145.75
370	ACTUAL:	4,000.0	0.50900	\$2,036.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
371 PRIOR	ACCRUED:	4,000.0	0.53492	\$2,139.66
372	ACTUAL:	4,000.0	0.50750	\$2,030.00
373 PRIOR	ACCRUED:	4,000.0	0.54609	\$2,184.36
374	ACTUAL:	4,000.0	0.51850	\$2,074.00
375 PRIOR	ACCRUED:	4,000.0	0.54050	\$2,162.00
376	ACTUAL:	4,000.0	0.51300	\$2,052.00
377 PRIOR	ACCRUED:	12,000.0	0.51155	\$6,138.54
378	ACTUAL:	12,000.0	0.48450	\$5,814.00
379 PRIOR	ACCRUED:	4,000.0	0.52222	\$2,088.86
380	ACTUAL:	4,000.0	0.49500	\$1,980.00
381 PRIOR	ACCRUED:	4,000.0	0.52780	\$2,111.21
382	ACTUAL:	3,000.0	0.50050	\$1,501.50
383 PRIOR	ACCRUED:	4,000.0	0.53136	\$2,125.43
384	ACTUAL:	3,000.0	0.50400	\$1,512.00
385 PRIOR	ACCRUED:	4,000.0	0.54203	\$2,168.10
386	ACTUAL:	3,000.0	0.51450	\$1,543.50
387 PRIOR	ACCRUED:	12,000.0	0.55270	\$6,632.34
388	ACTUAL:	9,000.0	0.52500	\$4,725.00
389 PRIOR	ACCRUED:	4,000.0	0.55574	\$2,222.97
390	ACTUAL:	3,000.0	0.52800	\$1,584.00
391 PRIOR	ACCRUED:	4,000.0	0.53746	\$2,149.82

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
392	ACTUAL:	3,000.0	0.51000	\$1,530.00
393 PRIOR	ACCRUED:	4,000.0	0.53949	\$2,157.94
394	ACTUAL:	3,000.0	0.51200	\$1,536.00
395 PRIOR	ACCRUED:	12,000.0	0.52171	\$6,260.46
396	ACTUAL:	9,000.0	0.49450	\$4,450.50
397 PROLIANCE	ACCRUED:	507,950.0	0.46250	\$234,926.88
398	ACTUAL:	511,430.0	0.46250	\$236,536.44
399 PROLIANCE	ACCRUED:	40,620.0	0.46650	\$18,949.23
400	ACTUAL:	40,620.0	0.46650	\$18,949.23
401 PROLIANCE	ACCRUED:	121,860.0	0.47400	\$57,761.64
402	ACTUAL:	121,860.0	0.47400	\$57,761.64
403 PROLIANCE	ACCRUED:	40,620.0	0.48400	\$19,660.08
404	ACTUAL:	40,620.0	0.48400	\$19,660.08
405 PROLIANCE	ACCRUED:	40,620.0	0.47500	\$19,294.50
406	ACTUAL:	40,620.0	0.47500	\$19,294.50
407 PROLIANCE	ACCRUED:	40,620.0	0.47250	\$19,192.95
408	ACTUAL:	40,620.0	0.47250	\$19,192.95
409 PROLIANCE	ACCRUED:	40,620.0	0.48200	\$19,578.84
410	ACTUAL:	40,620.0	0.48200	\$19,578.84
411 PROLIANCE	ACCRUED:	121,860.0	0.49750	\$60,625.35
412	ACTUAL:	121,860.0	0.49750	\$60,625.35

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
413 PROLIANCE	ACCRUED:	40,620.0	0.51100	\$20,756.82
414	ACTUAL:	40,620.0	0.51100	\$20,756.82
415 PROLIANCE	ACCRUED:	40,620.0	0.51000	\$20,716.20
416	ACTUAL:	40,620.0	0.51000	\$20,716.20
417 PROLIANCE	ACCRUED:	40,620.0	0.52100	\$21,163.02
418	ACTUAL:	40,620.0	0.52100	\$21,163.02
419 PROLIANCE	ACCRUED:	40,620.0	0.52200	\$21,203.64
420	ACTUAL:	40,620.0	0.52200	\$21,203.64
421 PROLIANCE	ACCRUED:	121,860.0	0.48250	\$58,797.45
422	ACTUAL:	121,860.0	0.48250	\$58,797.45
423 PROLIANCE	ACCRUED:	40,620.0	0.49700	\$20,188.14
424	ACTUAL:	40,620.0	0.49700	\$20,188.14
425 PROLIANCE	ACCRUED:	40,620.0	0.50250	\$20,411.55
426	ACTUAL:	40,620.0	0.50250	\$20,411.55
427 PROLIANCE	ACCRUED:	40,620.0	0.49400	\$20,066.28
428	ACTUAL:	40,620.0	0.49400	\$20,066.28
429 PROLIANCE	ACCRUED:	40,620.0	0.50800	\$20,634.96
430	ACTUAL:	40,620.0	0.50800	\$20,634.96
431 PROLIANCE	ACCRUED:	121,860.0	0.51300	\$62,514.18
432	ACTUAL:	121,860.0	0.51300	\$62,514.18
433 PROLIANCE	ACCRUED:	40,620.0	0.52350	\$21,264.57

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
434	ACTUAL:	40,620.0	0.52350	\$21,264.57
435 PROLIANCE	ACCRUED:	40,230.0	0.50750	\$20,416.73
436	ACTUAL:	40,230.0	0.50750	\$20,416.73
437 PROLIANCE	ACCRUED:	40,620.0	0.50800	\$20,634.96
438	ACTUAL:	40,620.0	0.50800	\$20,634.96
439 PROLIANCE	ACCRUED:	121,860.0	0.48950	\$59,650.47
440	ACTUAL:	121,860.0	0.48950	\$59,650.47
441 RELIANT	ACCRUED:	32,040.0	0.51250	\$16,420.50
442	ACTUAL:	32,040.0	0.51250	\$16,420.50
443 TOTALFINA	ACCRUED:	29,770.0	0.51300	\$15,272.01
444	ACTUAL:	29,770.0	0.51300	\$15,272.01
445 TOTALFINA	ACCRUED:	73,000.0	0.51250	\$37,412.51
446	ACTUAL:	73,000.0	0.51250	\$37,412.50
447 TOTALFINA	ACCRUED:	310,080.0	0.49800	\$154,419.84
448	ACTUAL:	310,080.0	0.49800	\$154,419.84
449 TOTALFINA	ACCRUED:	586,210.0	0.47450	\$278,156.80
450	ACTUAL:	586,210.0	0.47450	\$278,156.64
451 TOTALFINA	ACCRUED:	78,000.0	0.54300	\$42,354.00
452	ACTUAL:	78,000.0	0.54300	\$42,354.00
453 TOTALFINA	ACCRUED:	0.0	0.00000	\$0.00
454	ACTUAL:	75,000.0	0.51500	\$38,625.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
455 UNOCAL	ACCRUED:	23,000.0	0.50800	\$11,684.00
456	ACTUAL:	23,000.0	0.50800	\$11,684.00
457 UNOCAL	ACCRUED:	50,000.0	0.46650	\$23,325.00
458	ACTUAL:	50,000.0	0.48300	\$24,150.00
459 UNOCAL	ACCRUED:	150,000.0	0.47100	\$70,650.00
460	ACTUAL:	224,000.0	0.46850	\$104,944.00
461 UNOCAL	ACCRUED:	50,000.0	0.48050	\$24,025.00
462	ACTUAL:	50,000.0	0.48250	\$24,125.00
463 UNOCAL	ACCRUED:	50,000.0	0.47100	\$23,550.00
464	ACTUAL:	50,000.0	0.47100	\$23,550.00
465 UNOCAL	ACCRUED:	50,000.0	0.47600	\$23,800.00
466	ACTUAL:	50,000.0	0.48250	\$24,125.00
467 UNOCAL	ACCRUED:	50,000.0	0.48200	\$24,100.00
468	ACTUAL:	50,000.0	0.47850	\$23,925.00
469 UNOCAL	ACCRUED:	150,000.0	0.50200	\$75,300.00
470	ACTUAL:	0.0	0.00000	\$0.00
471 UNOCAL	ACCRUED:	50,000.0	0.50250	\$25,125.00
472	ACTUAL:	50,000.0	0.50150	\$25,075.00
473 UNOCAL	ACCRUED:	50,000.0	0.50350	\$25,175.00
474	ACTUAL:	50,000.0	0.50350	\$25,175.00
475 UNOCAL	ACCRUED:	50,000.0	0.51900	\$25,950.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
476	ACTUAL:	50,000.0	0.48300	\$24,150.00
477 UNOCAL	ACCRUED:	50,000.0	0.52150	\$26,075.00
478	ACTUAL:	50,000.0	0.50750	\$25,375.00
479 UNOCAL	ACCRUED:	150,000.0	0.48550	\$72,825.00
480	ACTUAL:	0.0	0.00000	\$0.00
481 UNOCAL	ACCRUED:	50,000.0	0.49600	\$24,800.00
482	ACTUAL:	50,000.0	0.49950	\$24,975.00
483 UNOCAL	ACCRUED:	50,000.0	0.50500	\$25,250.00
484	ACTUAL:	50,000.0	0.51850	\$25,925.00
485 UNOCAL	ACCRUED:	50,000.0	0.50300	\$25,150.00
486	ACTUAL:	50,000.0	0.48300	\$24,150.00
487 UNOCAL	ACCRUED:	50,000.0	0.50700	\$25,350.00
488	ACTUAL:	50,000.0	0.47550	\$23,775.00
489 UNOCAL	ACCRUED:	150,000.0	0.51550	\$77,325.00
490	ACTUAL:	150,000.0	0.51650	\$77,475.00
491 UNOCAL	ACCRUED:	50,000.0	0.53350	\$26,675.00
492	ACTUAL:	50,000.0	0.52800	\$26,400.00
493 UNOCAL	ACCRUED:	50,000.0	0.51550	\$25,775.00
494	ACTUAL:	50,000.0	0.51150	\$25,575.00
495 UNOCAL	ACCRUED:	50,000.0	0.51400	\$25,700.00
496	ACTUAL:	50,000.0	0.51400	\$25,700.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
497 UNOCAL	ACCRUED:	150,000.0	0.49650	\$74,475.00
498	ACTUAL:	150,000.0	0.49600	\$74,400.00
499 UNOCAL	ACCRUED:	24,000.0	0.46850	\$11,244.00
500	ACTUAL:	0.0	0.00000	\$0.00
501 UNOCAL	ACCRUED:	40,000.0	0.50100	\$20,040.00
502	ACTUAL:	240,000.0	0.50100	\$120,240.00
503 UNOCAL	ACCRUED:	50,000.0	0.51250	\$25,625.00
504	ACTUAL:	100,000.0	0.51250	\$51,250.00
505 WESTERN	ACCRUED:	128,070.0	0.49900	\$63,906.93
506	ACTUAL:	128,070.0	0.49900	\$63,906.93
507 WESTERN	ACCRUED:	100,000.0	0.46850	\$46,850.00
508	ACTUAL:	100,000.0	0.46850	\$46,850.00
509 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
510	ACTUAL:	142,550.0	0.49200	\$70,134.60
511 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
512	ACTUAL:	86,730.0	0.50800	\$44,058.84
		28,089,690.0		\$13,482,684.12
		3,998,660.0		\$1,982,408.75
513 TOTAL ACCRUED:		32,088,350.0		\$15,465,092.87
		29,310,080.0		\$14,081,325.43
		4,302,940.0		\$2,132,377.02
514 TOTAL ACTUAL:		33,613,020.0		\$16,213,702.45
515	ADJUSTMENT:	1,524,670.0		\$748,609.58

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GAS PURCHASED IN THE MONTH OF : August 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$198,072.50	\$198,072.50	\$0.00
	THERMS	400,000.0	400,000.0	0.0
BRIDGELINE	COST	\$336,633.41	\$336,716.45	\$83.04
	THERMS	683,790.0	683,790.0	0.0
CHEVTEXACO	COST	\$1,529,025.00	\$1,529,025.00	\$0.00
	THERMS	3,075,000.0	3,075,000.0	0.0
CINERGY	COST	\$761,020.81	\$761,020.81	(\$0.00)
	THERMS	1,590,690.0	1,590,690.0	0.0
CROSSTEX	COST	\$1,888,176.92	\$1,939,383.67	\$51,206.75
	THERMS	3,884,730.0	3,985,630.0	100,900.0
EAGLE	COST	\$806,994.68	\$849,394.87	\$42,400.19
	THERMS	1,619,900.0	1,706,080.0	86,180.0
EXXON	COST	\$3,530,821.26	\$3,530,821.26	\$0.00
	THERMS	7,497,660.0	7,497,660.0	0.0
FLORIDA POWER	COST	\$71,775.00	\$71,775.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
OXYDENTAL	COST	\$1,719,210.38	\$1,719,232.38	\$22.00
	THERMS	3,465,670.0	3,465,670.0	0.0
PRIOR ENERGY	COST	\$2,271,168.88	\$2,774,488.65	\$503,319.77
	THERMS	4,929,960.0	5,959,790.0	1,029,830.0
PROLIANCE	COST	\$858,408.44	\$860,018.00	\$1,609.56
	THERMS	1,766,780.0	1,770,260.0	3,480.0
RELIANT	COST	\$16,420.50	\$16,420.50	\$0.00
	THERMS	32,040.0	32,040.0	0.0
TOTALFINA	COST	\$527,615.16	\$566,239.99	\$38,624.83
	THERMS	1,077,060.0	1,152,060.0	75,000.0
UNOCAL	COST	\$838,993.00	\$836,143.00	(\$2,850.00)
	THERMS	1,687,000.0	1,687,000.0	0.0
WESTERN	COST	\$110,756.93	\$224,950.37	\$114,193.44
	THERMS	228,070.0	457,350.0	229,280.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$15,465,092.87	\$16,213,702.45	\$748,609.58
	THERMS	32,088,350.0	33,613,020.0	1,524,670.0

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REDACTED

Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0309S0010
 Invoice Date: 09/10/2003
 Customer #: 1171
 AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

Wire Trf 9/25/03

Due Date: 09/25/2003	When paying, please refer to invoice #: A0309S0010	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ACC# <i>01-90-000-232-02-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST2003

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	6489	FGT ZN 1 POOL (STA 7)							
			07302003000145 0001	01	01	1,000	MMBTU	4.6650 ✓	\$4,665.00 ✓
			07302003000145 0001	02	04	3,000	MMBTU	4.7375 ✓	\$14,212.50 ✓
			07302003000145 0001	05	05	1,000	MMBTU	4.8400 ✓	\$4,840.00 ✓
			07302003000145 0001	06	06	1,000	MMBTU	4.7500 ✓	\$4,750.00 ✓
			07302003000145 0001	07	07	1,000	MMBTU	4.7250 ✓	\$4,725.00 ✓
			07302003000145 0001	08	08	1,000	MMBTU	4.8200 ✓	\$4,820.00 ✓
			07302003000145 0001	09	11	3,000	MMBTU	4.9750 ✓	\$14,925.00 ✓
			07302003000145 0001	12	12	1,000	MMBTU	5.1100 ✓	\$5,110.00 ✓
			07302003000145 0001	13	13	1,000	MMBTU	5.1000 ✓	\$5,100.00 ✓
			07302003000145 0001	14	14	1,000	MMBTU	5.2100 ✓	\$5,210.00 ✓
			07302003000145 0001	15	15	1,000	MMBTU	5.2200 ✓	\$5,220.00 ✓
			07302003000145 0001	16	18	3,000	MMBTU	4.8250 ✓	\$14,475.00 ✓
			07302003000145 0001	19	19	1,000	MMBTU	4.9700 ✓	\$4,970.00 ✓
			07302003000145 0001	20	20	1,000	MMBTU	5.0250 ✓	\$5,025.00 ✓
			07302003000145 0001	21	21	1,000	MMBTU	4.9400 ✓	\$4,940.00 ✓
			07302003000145 0001	22	22	1,000	MMBTU	5.0800 ✓	\$5,080.00 ✓
			07302003000145 0001	23	25	3,000	MMBTU	5.1300 ✓	\$15,390.00 ✓
			07302003000145 0001	26	26	1,000	MMBTU	5.2350 ✓	\$5,235.00 ✓
			07302003000145 0001	27	27	1,000	MMBTU	5.0750 ✓	\$5,075.00 ✓
			07302003000145 0001	28	28	1,000	MMBTU	5.0800 ✓	\$5,080.00 ✓
			07302003000145 0001	29	31	3,000	MMBTU	4.8950 ✓	\$14,685.00 ✓
			08272003000073 0001	28	28	1,000	MMBTU	5.0800 ✓	\$5,080.00 ✓
			08282003000010 0001	29	31	3,000	MMBTU	4.8950 ✓	\$14,685.00 ✓
			Total Volume:			35,000			\$173,297.50

GT	7995	FGT ZN 2 POOL (STA 8)							
			08182003000031 0001	19	19	5,000	MMBTU	4.9550 ✓	\$24,775.00 ✓
			Total Volume:			5,000			\$24,775.00

INVOICE TOTALS: 40,000 \$198,072.50

Q
79

REDACTED

SAP ID: 3000011735

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562	Remit To: <i>Wire 9/25/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America N A <i>01-90-000-232-02-000</i>	Invoice Number: 3249SA
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Date: September 5, 2003 Due Date: September 25, 2003 Payment Method: Wire

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-03 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
41	08/19	08/19	Cost of Gas	SA-1221244			10,000	10,000	MMBtu ✓	\$4.93000 USD	MMBtu ✓	\$49,300.00	\$49,300.00 ✓
40	08/29	08/31		SA-1221244			16,563	16,563	MMBtu ✓	\$4.95000 USD	MMBtu ✓	\$81,986.85	\$81,986.85 ✓
Pre-tax Sub-total:							<u>26,563</u>	<u>26,563</u>					<u>\$131,286.85</u>
Delivery Period Aug-03 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A													
37	08/04	08/04	Cost of Gas	SA-1221244			15,504	15,504	MMBtu ✓	\$4.73500 USD	MMBtu ✓	\$73,411.44	\$73,411.44 ✓
42	08/19	08/19		SA-1221244			8,304	8,304	MMBtu ✓	\$4.96500 USD	MMBtu ✓	\$41,229.36	\$41,229.36 ✓
38	08/21	08/21		SA-1221244			15,504	15,504	MMBtu ✓	\$4.99500 USD	MMBtu ✓	\$77,442.48	\$77,442.48 ✓
39	08/26	08/26		SA-1221244			2,504	2,504	MMBtu ✓	\$5.33000 USD	MMBtu ✓	\$13,346.32	\$13,346.32 ✓
Pre-tax Sub-total:							<u>41,816</u>	<u>41,816</u>					<u>\$205,429.60</u>
Invoice Total:							<u>68,379</u>	<u>68,379</u>	MMBtu				<u>\$336,716.45</u>

USD *CE*

COPY

08

ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

REDACTED

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A. *Wire 9/19/03*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK: 

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200308 2186	09/10/2003	08/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	----------	-----------

FGT	SHELL YELLOWHAMMER PLANT	160	5,000	✓ \$4.9650 ✓	\$24,825.00 ✓
			<i>152,500</i>	Total Amount Due	<i>\$758,625.00</i>

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES	<i>81</i>
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CUSTOMER COPY

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.

ACCT

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2003082186	09/10/2003	08/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$4.6650 ✓	\$23,325.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	12,500 ✓	\$4.7100 ✓	\$58,875.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$4.8050 ✓	\$24,025.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$4.7100 ✓	\$23,550.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$4.7600 ✓	\$23,800.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$4.8200 ✓	\$24,100.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	15,000 ✓	\$5.0200 ✓	\$75,300.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.0250 ✓	\$25,125.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.0350 ✓	\$25,175.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.1900 ✓	\$25,950.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.2150 ✓	\$26,075.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	15,000 ✓	\$4.8550 ✓	\$72,825.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$4.9600 ✓	\$24,800.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.0500 ✓	\$25,250.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.0300 ✓	\$25,150.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.0700 ✓	\$25,350.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	15,000 ✓	\$5.1550 ✓	\$77,325.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.3350 ✓	\$26,675.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.1550 ✓	\$25,775.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	5,000 ✓	\$5.1400 ✓	\$25,700.00 ✓
FGT	SHELL YELLOWHAMMER PLANT	160	10,000 ✓	\$4.9650 ✓	\$49,650.00 ✓

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

Ed

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

REDACTED

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A. *Wire 9/19/03*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-23202-000

PAYMENT BY CHECK: 

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MONTH	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2003082185	09/10/2003	08/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	----------	-----------

FGT	FGT ZONE 3 POOL	161	15,000	\$4.9650	\$74,475.00
-----	-----------------	-----	--------	----------	-------------

155,000
Total Amount Due \$770,400.00



COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408			ACCOUNT MANAGER WILLIAMS CRITES <i>83</i>
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ChevronTexaco

ORIGINAL INVOICE

REDACTED

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200308 2185	09/10/2003	08/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	161	5,000	\$4.6650	\$23,325.00
FGT	FGT ZONE 3 POOL	161	15,000	\$4.7100	\$70,650.00
FGT	FGT ZONE 3 POOL	161	5,000	\$4.8050	\$24,025.00
FGT	FGT ZONE 3 POOL	161	5,000	\$4.7100	\$23,550.00
FGT	FGT ZONE 3 POOL	161	5,000	\$4.7600	\$23,800.00
FGT	FGT ZONE 3 POOL	161	5,000	\$4.8200	\$24,100.00
FGT	FGT ZONE 3 POOL	161	10,000	\$5.0200	\$50,200.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.0200	\$25,100.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.0250	\$25,125.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.0350	\$25,175.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.1900	\$25,950.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.2150	\$26,075.00
FGT	FGT ZONE 3 POOL	161	15,000	\$4.8550	\$72,825.00
FGT	FGT ZONE 3 POOL	161	5,000	\$4.9600	\$24,800.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.0500	\$25,250.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.0300	\$25,150.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.0700	\$25,350.00
FGT	FGT ZONE 3 POOL	161	15,000	\$5.1550	\$77,325.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.3350	\$26,675.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.1550	\$25,775.00
FGT	FGT ZONE 3 POOL	161	5,000	\$5.1400	\$25,700.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

84

CUSTOMER COPY

REDACTED

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2003082120-J
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 09-Sep-2003
Due Date: 25-Sep-2003
Production Month: 8/2003

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 8 ProdYear = 2003)						
FGT	7995	Zone 2-CS #8 Zachary	Nom	7,435 Dth	\$4.94339	\$36,754.14
FGT	7995	Zone 2-CS #8 Zachary	Nom	19,470 Dth	\$4.96852	\$96,727.10
				Current Totals	26,905 Dth	\$133,491.24

Recap: Commodity Total \$133,491.24
Net Amount Due \$133,491.24

[Signature]
Amount Calculated In (USD)

COPY

Wire 9/25/03

Please Wire Transactions To
Bank One, N.A.
Chicago, IL

Please Send Invoices To
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone (713) 393-6800

Please Remit Check To
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Please Send Correspondence To
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2003082120-J

Customer ID: PEOPLES

[Signature]

85

Invoice Detail

Prod. Month: 8/2003

Invoice No: 2003082120-I

Amount Calculated In ()

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 8/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	
6	5,104	\$4.60000	14	0	\$0.00000	22	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	
								7,435	\$4,94339
									\$36,754.14

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 8/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	4,470	\$4.93000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	
								19,470	\$4,96852
									\$96,737.10

REDACTED

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2003082119-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 09-Sep-2003
Due Date: 25-Sep-2003
Production Month: 8/2003

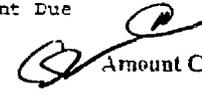
Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 8 ProdYear = 2003)						
fstream/DIGP	82200	MOBILE PLANT TAILGATE	Non	131,161 Dth ✓	\$4.74500 ✓	\$622,359.10 ✓
7 DIGP	82200	MOBILE PLANT TAILGATE	Non	1,003 Dth ✓	\$5.15500 ✓	\$5,170.47 ✓
				Current Totals	132,164 Dth	\$627,529.57

Recap:
Commodity Total \$627,529.57
Net Amount Due \$627,529.57

COPY

 Amount Calculated In (USD)

Uline 9/25/03

Please Wire Transactions To:
Bank One, NA
Chicago, IL

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2003082119-I



Customer ID: PEOPLES

Invoice Detail

Prod. Month: 8/2003

Invoice No: 2003082119-I

Amount Calculated In ()

Pipeline: DIGP			Delivery Point: 82200			Prod.Month: 8/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	4,231	\$4,74500	9	4,231	\$4,74500	17	4,231	\$4,74500	
2	4,231	\$4,74500	10	4,231	\$4,74500	18	4,231	\$4,74500	
3	4,231	\$4,74500	11	4,231	\$4,74500	19	4,231	\$4,74500	
4	4,231	\$4,74500	12	4,231	\$4,74500	20	4,231	\$4,74500	
5	4,231	\$4,74500	13	4,231	\$4,74500	21	4,231	\$4,74500	
6	4,231	\$4,74500	14	4,231	\$4,74500	22	4,231	\$4,74500	
7	4,231	\$4,74500	15	4,231	\$4,74500	23	4,231	\$4,74500	
8	4,231	\$4,74500	16	4,231	\$4,74500	24	4,231	\$4,74500	
								131,161	\$4,74500

5622,359.10

Pipeline: DIGP			Delivery Point: 82200			Prod.Month: 8/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0,00000	9	0	\$0,00000	17	0	\$0,00000	
2	0	\$0,00000	10	0	\$0,00000	18	0	\$0,00000	
3	0	\$0,00000	11	0	\$0,00000	19	0	\$0,00000	
4	0	\$0,00000	12	0	\$0,00000	20	0	\$0,00000	
5	0	\$0,00000	13	0	\$0,00000	21	0	\$0,00000	
6	0	\$0,00000	14	0	\$0,00000	22	0	\$0,00000	
7	0	\$0,00000	15	0	\$0,00000	23	0	\$0,00000	
8	0	\$0,00000	16	0	\$0,00000	24	0	\$0,00000	
								1,003	\$5,15500

\$5,170.47

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0309S0087
 Invoice Date: 09/12/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF AUGUST 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
3C HALL 0012732	FGT DRN 337605							
			Downstream K #: ?					Prod Type: GAS
		BASE COMMODITY	26	26	6,241	MMBTU	\$5.2350	\$32,671.63
		BASE COMMODITY	27	27	6,241	MMBTU	\$5.0750	\$31,673.08
		BASE COMMODITY	27	27	14,305	MMBTU	\$5.0750	\$72,597.88
		BASE COMMODITY	28	28	6,241	MMBTU	\$5.0800	\$31,704.28
		BASE COMMODITY	28	28	0	MMBTU	\$5.0750	\$0.00
		BASE COMMODITY	29	31	18,723	MMBTU	\$4.8950	\$91,649.09
		BASE COMMODITY	29	31	20,100	MMBTU	\$4.8950	\$98,389.50

*Daily rates of the
 SDZ minus .01
 per Evette Hanson*

Total Base Commodity 398,563 ✓ Net Amount Due \$1,939,383.67
~~\$1,941,700.46~~

398,834
398,563 ✓

TERMS: Pay by Wire Transfer on or before September 25, 2003

Please Indicate Invoice Number on Payment

NO PAYMENT TO: debit 9/25/03 Chq 01-90-000-23202- WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.
 Citicorp Bank of California

000

89

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0309S0087
 Invoice Date: 09/12/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **AUGUST 2003**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
GC HALL 0012732	FGT DRN 337605							
	<i>s/he 135912</i>							
			Downstream K #: ?					
								Prod Type: GAS #631,990 ^{8c}
		BASE COMMODITY	01	01	<u>136,183</u>	MMBTU	\$4.6500	<u>\$633,250.95</u>
		BASE COMMODITY	01	01	6,241	MMBTU	\$4.6650	\$29,114.26
		BASE COMMODITY	02	04	18,723	MMBTU	\$4.7350	\$88,653.40
		BASE COMMODITY	02	31	0	MMBTU	\$4.6500	\$0.00
		BASE COMMODITY	05	05	6,241	MMBTU	\$4.8400	\$30,206.44
		BASE COMMODITY	06	06	6,241	MMBTU	\$4.7500	\$29,644.75
		BASE COMMODITY	07	07	6,241	MMBTU	\$4.7250	\$29,488.72
		BASE COMMODITY	08	08	6,241	MMBTU	\$4.8200	\$30,081.62
		BASE COMMODITY	09	11	18,723	MMBTU	\$4.9750	\$93,146.93
		BASE COMMODITY	12	12	6,241	MMBTU	\$5.1100	\$31,891.51
		BASE COMMODITY	13	13	6,241	MMBTU	\$5.1000	\$31,829.10
		BASE COMMODITY	14	14	6,241	MMBTU	\$5.2100	\$32,515.61
		BASE COMMODITY	15	15	6,241	MMBTU	\$5.2200	\$32,578.02
		BASE COMMODITY	16	18	18,723	MMBTU	\$4.8250	\$90,338.48
		BASE COMMODITY	19	19	6,241	MMBTU	\$4.9700	\$31,017.77
		BASE COMMODITY	20	20	6,241	MMBTU	\$5.0250	\$31,361.03
		BASE COMMODITY	20	20	11,504	MMBTU	\$5.0250	\$57,807.60
		BASE COMMODITY	21	21	0	MMBTU	\$4.9400	\$0.00
		BASE COMMODITY	21	21	6,241	MMBTU	\$4.9400	\$30,830.54
		BASE COMMODITY	22	22	0	MMBTU	\$5.0800	\$0.00
		BASE COMMODITY	22	22	6,241	MMBTU	\$5.0800	\$31,704.28
		BASE COMMODITY	23	25	18,723	MMBTU	\$5.1300	\$96,048.99
		BASE COMMODITY	23	24	0	MMBTU	\$5.1300	\$0.00
		BASE COMMODITY	25	25	10,000	MMBTU	\$5.2300	\$52,300.00
		BASE COMMODITY	26	26	13,000	MMBTU	\$5.2850	\$68,705.00

*Daily rates s/he
 2DZ 1 minus .01
 per Evette Moreno*

TERMS: Pay by Wire Transfer on or before September 25, 2003

Please Indicate Invoice Number on Payment

END PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.
 Citicorp Bank of California
 F...

90

REDACTED

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

Invoice Number: 10036-0
Invoice Date: September 10, 2003
Payment Terms: Net due on or before
September 25, 2003

Phone: (813) 228-4149
Fax: (813) 228-4194

Invoice Item	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
August, 2003				
Destin Pipeline				
Gulfstream/Destin		3,061 ✓	\$4.920000 ✓	\$15,060.12 ✓
Subtotal Receivable		3,061		\$15,060.12
Subtotal Destin Pipeline		3,061		\$15,060.12
August, 2003				
Gulfstream Pipeline				
Mobile Bay/Gulfstream		8,619 ✓	\$4.920000 ✓	\$42,405.48 ✓
Subtotal Receivable		8,619		\$42,405.48
Subtotal Gulfstream Pipeline		8,619		\$42,405.48

COPY

TOTAL AMOUNT DUE:

170608
 8849,394⁸¹ @
 170,624 8850,512.84

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas *Wire TX 9/25/03*

For Further Credit to: Eagle Energy Partners I, L.P.

Questions regarding this invoice should be directed to:
Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

REDACTED

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

Invoice Number: 10036-0
Invoice Date: September 10, 2003
Payment Terms: Net due on or before
September 25, 2003

Phone: (813) 228-4149
Fax: (813) 228-4194

Description	Period	Quantity (MMBtu)	Rate (\$/MMBtu)	Amount
August 2003				
ZN 3 (Mobile Bay)		1,167 ✓	\$4.675000 ✓	\$5,455.73 ✓
ZN 3 (Mobile Bay)		3,501 ✓	\$4.720000 ✓	\$16,524.72 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$4.815000 ✓	\$5,619.11 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$4.720000 ✓	\$5,508.24 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$4.770000 ✓	\$5,566.59 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$4.830000 ✓	\$5,636.61 ✓
ZN 3 (Mobile Bay)		3,501 ✓	\$5.030000 ✓	\$17,610.03 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.035000 ✓	\$5,875.85 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.045000 ✓	\$5,887.52 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.200000 ✓	\$6,068.40 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.225000 ✓	\$6,097.58 ✓
ZN 3 (Mobile Bay)		3,501 ✓	\$4.865000 ✓	\$17,032.37 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$4.970000 ✓	\$5,799.99 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.060000 ✓	\$5,905.02 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.040000 ✓	\$5,881.68 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.080000 ✓	\$5,928.36 ✓
ZN 3 (Mobile Bay)		3,501 ✓	\$5.165000 ✓	\$18,082.67 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.345000 ✓	\$6,237.62 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.165000 ✓	\$6,027.56 ✓
ZN 3 (Mobile Bay)		1,167 ✓	\$5.150000 ✓	\$6,010.05 ✓
ZN 3 (Mobile Bay)		3,501 ✓	\$4.975000 ✓	\$17,417.48 ✓

COPY

Subtotal Receivable

36,177

\$180,173.13

Subtotal FGT Pipeline

~~159,144~~
158,928

~~379,047.24~~
\$ 791,929.27

Subtotal

continued

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas

Eagle Energy Partners I, L.P.

Questions regarding this invoice should be directed to:
Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

92

REDACTED

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

Invoice Number: 10036-0
Invoice Date: September 10, 2003
Payment Terms: Net due on or before September 25, 2003

Phone: (813) 228-4149
Fax: (813) 228-4194

Table with columns: Description, Period, Quantity (MMBTU), Rate (\$/MMBTU), Amount. Includes rows for FGT Pipeline, ZN3, and a Subtotal. Includes handwritten notes like 's/he 3873' and 'Rate was 6.22'.

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to ENP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas

For Further Credit to: Eagle Energy Partners I, L.P.

Questions regarding this invoice should be directed to: Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

93

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

Wire 9/25/03 **REDACTED**
REMIT PAYMENT TO: Exxon Mobil Corporation

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Citibank, N.A.
New York, NY
Gas Marketing
01-90-000-232-02-000
[Signature]

INVOICE # GS03080135 / 0

INVOICE DATE 09/12/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 09/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/2003	55599/1	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	284,766 ✓	\$4.610000 ✓	\$1,312,771.26 ✓

COPY

hb

TOTAL

284,766

\$1,312,771.26
[Signature]

PLEASE DIRECT INQUIRIES TO:

Matthew B. Seely

713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

Wire 9/25/03

REDACTED

COPY

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY
 Gas Market

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

INVOICE # GS03080114 / 0

INVOICE DATE 09/11/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 09/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/2003	56297/0	GULFSTREA	WFS PLANT - MOBILE BAY		ACTUAL	139,500 ✓	\$4.770000	\$665,415.00 ✓
Aug/2003	56302/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	325,500	\$4.770000	\$1,552,635.00 ✓

01-90-000-232-02-00-0
ce

56
 TOTAL

465,000

ce

\$2,218,050.00

PLEASE DIRECT INQUIRIES TO:
 Debbie L. Hennings
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



Greg Capone
Fax # (813)228-4194

1

Invoice Number: 21217
Invoice Month: 08/ 2003
Invoice Date: September 10, 2003
Invoice Due Date: September 25, 2003
Contract Number: GISB

INVOICE
REDACTED

Mail To:
Peoples Gas System - FPC Gas
Attn: Dir, Gas Supply & Regulatory Affairs
702 North Franklin St., 7th Flr.
P.O. Box 2562
Tampa FL 33601-2562 US

Remit To:
Florida Power Corporation-GAS
d/b/a Progress Energy Florida, Inc.
Attn: Futral, Joyce
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Dir, Gas Supply & Regulatory Affairs 813/228-4677

Billing Inquiries
Futral, Joyce (919)546-7566

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
22501	GASIDX Firm Natural Gas Index Sales # 22501 From 05-AUG-03 Through 05-AUG-03	(15,000)	MMBTU ✓	\$4.7850 ✓	\$71,775.00	USD ✓
(GASIDX) SUB TOTAL:		(15,000)	MMBTU		\$71,775.00	

TOTAL: \$71,775.00

Wiring Information:

Wire Bank: Wachovia Bank, N.A.	<i>Wire Trf: 9/25/03</i> <i>01-90-000-232-02-000</i>
Wire City/State: Winston-Salem, NC	
Credit Bank: -	
Credit Acct #: -	
Account Name: Florida Power Corporation-GAS	

Comments:

COPY

96

Occidental Energy Marketing, Inc.

Invoice For
Peoples Gas Systems, a div. of Tampa Electric

REDACTED

To: 8132284742
From:
Fax:
LORCAI at: SEP-10-2003 07:37 Doc: 392 Page: 002

Bill To:
Peoples Gas Systems, a div. of Tampa Electric
1 Elliott, Gas Accounting
12 N. Franklin
Tampa, FL 33601

Delivery Period: Aug-2003
Invoice Number: SAL-25323 - Florida
Invoice Date: September 09, 2003
Payment Method: NETOUT
NETOUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End	# Days	M M Btu	Price	Amount
<u>Sales</u>								
S-Peoples_Gas_System s-38	JOHNSONS	Gas Sales	JOHNSONS BAYOU	29	31 3	6,900 ✓	\$4,9000 ✓	\$33,810.00 ✓
S-Peoples_Gas_System s-38	JOHNSONS	Gas Sales	JOHNSONS BAYOU	27	28 2	9,876 ✓	\$5,1100 ✓	\$50,466.36 ✓
S-Peoples_Gas_System s-38	JOHNSONS	Gas Sales	JOHNSONS BAYOU	20	26 7	5,685 ✓	\$4,9800 ✓	\$28,311.30 ✓
S-Peoples_Gas_System s-38	JOHNSONS	Gas Sales	JOHNSONS BAYOU	19	19 1	2,200 ✓	\$4,9800 ✓	\$10,956.00 ✓
S-Peoples_Gas_System s-38	JOHNSONS	Gas Sales	JOHNSONS BAYOU	09	18 10	12,000 ✓	\$4,9600 ✓	\$59,520.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERMILLION	29	31 3	30,000 ✓	\$4,9650 ✓	\$148,950.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERMILLION	28	28 1	10,000 ✓	\$5,1300 ✓	\$51,300.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERMILLION	27	27 1	9,906 ✓	\$5,1200 ✓	\$50,718.72 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERMILLION	26	26 1	10,000 ✓	\$5,2850 ✓	\$52,850.00 ✓

Wire Transfer To:
Occidental Energy Marketing, Inc.
Bank

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

York, NY

97

Occidental Energy Marketing, Inc.

REDACTED

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

To: 8132284742

From:

Fax:

WORKCALL at: SEP-10-2003-07:37 Doc: 592 Page: 003

To:
Peoples Gas Systems, a div. of Tampa Electric
Elliot, Gas Accounting
2 N. Franklin
Tampa, FL 33601

Delivery Period: Aug-2003
Invoice Number: SAL-25323 - Florida
Invoice Date: September 09, 2003
Payment Method: NETOUT
NETOUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

Voice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End	# Days	M M Btu	Price	Amount
<u>Sales</u>								
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	23	25 3	30,000 ✓	\$5.1700 ✓	\$155,100.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	22	22 1	10,000 ✓	\$5.0800 ✓	\$50,800.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	21	21 1	10,000 ✓	\$5.0000 ✓	\$50,000.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	20	20 1	10,000 ✓	\$5.0150 ✓	\$50,150.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	19	19 1	10,000 ✓	\$4.9600 ✓	\$49,600.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	16	18 3	30,000 ✓	\$4.8350 ✓	\$145,050.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	15	15 1	10,000 ✓	\$5.1900 ✓	\$51,900.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	14	14 1	10,000 ✓	\$5.1450 ✓	\$51,450.00 ✓
i-Peoples_Gas_System e-33	57391	Gas Sales	NGPL VERM LLDN	13	13 1	10,000 ✓	\$5.0200 ✓	\$50,200.00 ✓

Wire Transfer To:
Occidental Energy Marketing, Inc.
Bank

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

York, NY

86

Occidental Energy Marketing, Inc.

REDACTED

Invoice For

Peoples Gas Systems, a div. of Tampa Electric

To:

Peoples Gas Systems, a div. of Tampa Electric
 Elliott Gas Accounting
 2 N. Franklin
 Tampa, FL 33601

Delivery Period: Aug-2003

Invoice Number: SAL-25323 - Florida

Invoice Date: September 09, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
 after receipt of invoice or 25th day of month
 following month delivered

voice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End	# Days	M M Btu	Price	Amount
<u>Sales</u>								
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	12 12	1	10,000 ✓	\$5.0400 ✓	\$50,400.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	09 11	3	30,000 ✓	\$5.0150 ✓	\$150,450.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	08 08	1	10,000 ✓	\$4.8300 ✓	\$48,300.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	07 07	1	10,000 ✓	\$4.7150 ✓	\$47,150.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	06 06	1	10,000 ✓	\$4.6900 ✓	\$46,900.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	05 05	1	10,000 ✓	\$4.7900 ✓	\$47,900.00 ✓
S-Peoples_Gas_System s-33	57391	Gas Sales	NGPL VERM ILLDN	02 04	3	30,000 ✓	\$4.6900 ✓	\$140,700.00 ✓

Wire Transfer To:
 Occidental Energy Marketing, Inc.
 Chase Bank

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attention Gas Marketing Accounting

Remit By Check To:
 Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

York, NY

69

To: 8132284742
 From:
 Fax:
 LTOPCALL at: SEP-10-2003-07:37 Doc: 392 Page: 004

Occidental Energy Marketing, Inc.

Invoice For
Peoples Gas Systems, a div. of Tampa Electric

REDACTED

To: 8132284742

From:

Fax:

TOPCALL at: SEP-10-2003 07:57 Doc: 392 Page: 005

To:
Peoples Gas Systems, a div. of Tampa Electric
Elliott, Gas Accounting
1 N. Franklin
Tampa, FL 33601

Delivery Period: Aug-2003
Invoice Number: SAL-25323 - Florida
Invoice Date: September 09, 2003
Payment Method: NETOUT
NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

COPY

Office Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End	# Days	M M Btu	Price	Amount
Peoples Gas System s-33	57391	Gas Sales	NGPL VERMILLION	01 01	1	10,000 ✓	\$4.6300 ✓	\$46,300.00 ✓

						346,567	\$1,719,232.38	\$1,719,232.38
--	--	--	--	--	--	---------	----------------	----------------

Total For Invoice #: SAL-25323

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Wire Tot 9/19/03

Wire Transfer To:
Occidental Energy Marketing, Inc.
Peoples Gas Bank

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

New York, NY

1-90-000-232-02-000



INVOICE

REDACTED

RMS Process Date:09/17/2003-Run Date:09/17/2003 11:08:24

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200308
Invoice Month: 08/2003
Invoice Due Date: 09/27/03
Invoice Date: 09/17/03
Invoice Number: 18576
Payment Term: WIRE
Customer # : 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Eiwel
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
21977	Gulfstream	8205175	DESTIN-PASCAGOULA PLANT	9,176	MMBTU	R	\$4.7800000		\$0.0000	\$43,861.28

9,176

\$43,861.28

Total Sales

\$43,861.28

INVOICE TOTAL:

\$43,861.28

COPY

Wire 9/26/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
Accl. #:
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33806

01-90-000-232-02-000 [Signature]

101

P.01

97%

251 375 2235

SEP-17-2003 12:32

INVOICE

REDACTED

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 375-2235

P.01

COPY

REVISED INVOICE

Peoples Gas System
Manager, Gas Accounting
702 North Franklin Street
Tampa, FL 33602
FAX: 813-228-4194

Invoice Number: 18421
Invoice Date: September 12, 2003
Due Date: Net 10

97%

Gas Delivered Mo/Yr	Delivery Point	Volume	Price	Gross Amount	Net Amount
Aug-03	Gulf South Pipeline				
	Okaloosa Gas Aggregate	10,800	\$ 4.97468	\$ 53,726.50	\$ 53,726.50 ✓
	Fuel			\$ 859.62	\$ 859.62 ✓
	Transportation			\$ 2,085.48	\$ 2,085.48 ✓
		10,800	\$	56,671.60	

251 375 2235

Amount Due Prior Energy =>

\$ 56,671.60

[Handwritten initials]

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX *Wire Trf 9/22/03*

ACCT OF: Prior Energy Corporation

01-90-000-232-02-000

103

[Handwritten mark]

10,800 * x
 0.1931 =
 2,085.480000 * ✓
 53,726.50 *
 1.6 %
 859.624000 * ✓

SEP-12-2003 16:06

REDACTED

INVOICE

RMS Process Date:09/09/2003-Run Date:09/09/2003 12:23:33

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200308
Invoice Month: 08/2003
Invoice Due Date: 09/19/03
Invoice Date: 09/09/03
Invoice Number: 10319
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

COPY

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Table with columns: Deal #, Pipeline, Meter, MeterName, Meter Vol., UoM, R/P, Price, Charge Type, Charge, Amount Due. Includes rows for deal # 19198, 10709, and 10710.

Total Sales \$2,673,854.08
INVOICE TOTAL: \$2,673,854.08

OK to Pay \$2,673,955.77

Wire Trf 9/19/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America

Acct of: Prior Energy Corporation

01-90-000-232-02-00057

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

Invoice Date: 15-Sep-2003	Invoice Number: 200308-I-000982
Due Date: 29-Sep-2003	Customer ID: PEOPLEGASSYS
Production Month: 8/2003	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
AUG 2003						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	51,143 Dth ✓	\$4.62500 ✓	\$236,536.44 ✓
<u>Current Totals</u>				51,143 Dth		\$236,536.44
Recap:						
				Actual	Total	\$236,536.44
				<u>Net Amount Due</u>		<u>\$236,536.44</u>



Wire Trf 9/29/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Detail

Prod. Month: 8/2003

Proliance

Invoice No: 200308-I-000982

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod.Month: 8/2003

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	1,590	\$4.62500	9	1,590	\$4.62500	17	1,650	\$4.62500	25	1,649	\$4.62500
2	1,590	\$4.62500	10	1,590	\$4.62500	18	1,650	\$4.62500	26	1,649	\$4.62500
3	1,590	\$4.62500	11	1,590	\$4.62500	19	1,649	\$4.62500	27	1,649	\$4.62500
4	1,590	\$4.62500	12	1,590	\$4.62500	20	1,649	\$4.62500	28	1,649	\$4.62500
5	1,590	\$4.62500	13	1,590	\$4.62500	21	1,649	\$4.62500	29	1,951	\$4.62500
6	1,590	\$4.62500	14	1,590	\$4.62500	22	1,649	\$4.62500	30	1,951	\$4.62500
7	1,590	\$4.62500	15	1,590	\$4.62500	23	1,649	\$4.62500	31	1,951	\$4.62500
8	1,590	\$4.62500	16	1,650	\$4.62500	24	1,649	\$4.62500			
										51,143	\$4.62500
											\$236,536.44

105

Invoice Date: 12-Sep-2003	Invoice Number: 200308-I-000924
Due Date: 25-Sep-2003	Customer ID: PEOPLEGASSYS
Production Month: 8/2003	GMS Contract Number: S-PEOPLEGASSYS-S-0001
	Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
AUG 2003						
NORTHERNNATL	0000611	MOPS-REFUGIO FGT	Nom	125,883 Dth	\$4.94561	\$622,567.61
				Current Totals	125,883 Dth	\$622,567.61
				✓		
				Recap:		
				Actual	Total	\$622,567.61
				Net Amount Due		\$622,567.61

\$623,481.56

@ CQ

check trf 9/25/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Ac
 A/E

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

01-90-000-222-02-000

Invoice Number: 200308-I-000924 Customer ID: PEOPLEGASSYS

106

Invoice Detail

Prod. Month: 8/2003

ProLiance

Invoice No: 200308-I-000924

Pipeline: NORTHERNNATL

Delivery Point: 0000611

Prod.Month: 8/2003

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	4,062	\$4.66500 ✓	9	4,062	\$4.97500 ✓	17	4,062	\$4.82500 ✓	25	4,062	\$5.13000 ✓	
2	4,062	\$4.66500 ✓	10	4,062	\$4.97500 ✓	18	4,062	\$4.82500 ✓	26	4,062	\$5.23500 ✓	
3	4,062	\$4.66500 ✓	11	4,062	\$4.97500 ✓	19	4,062	\$4.97000 ✓	27	4,023	\$5.07500 ✓	
4	4,062	\$4.66500 ✓	12	4,062	\$5.11000 ✓	20	4,062	\$5.02500 ✓	28	4,062	\$5.08000 ✓	
5	4,062	\$4.84000 ✓	13	4,062	\$5.10000 ✓	21	4,062	\$4.94000 ✓	29	4,062	\$4.89500 ✓	
6	4,062	\$4.75000 ✓	14	4,062	\$5.21000 ✓	22	4,062	\$5.08000 ✓	30	4,062	\$4.89500 ✓	
7	4,062	\$4.72500 ✓	15	4,062	\$5.22000 ✓	23	4,062	\$5.13000 ✓	31	4,062	\$4.89500 ✓	
8	4,062	\$4.82000 ✓	16	4,062	\$4.82500 ✓	24	4,062	\$5.13000 ✓				
										125,883	\$4.94561	
											\$622,567.61	

Rate for 2nd - 4th was negotiated @ \$4.74 per unit per Evette Moreso.

$4.062 \times 12,186 = 49,491.52$
 $3 \times 12,186 = 36,558$
 $12,186 \times 0.00 = 0$
 $4.665 \times 12,186 = 56,647.89$
 $4.74 \times 12,186 = 57,761.64$
 $622,567.61 + 56,647.89 - 57,761.64 = 621,453.86$

107

Reliant Energy Services, Inc.

REDACTED

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
702 N. FRANKLIN ST.
TAMPA FL 33602
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 08-3150175
Invoice Date: 9/11/2003
Due Date: 9/25/2003
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
8/28/2003	247526	200308	Act	3,204	5.1250	1	16,420.50 US\$
Amount Due				3,204			16,420.50 US\$
Total Amount Due				3,204 MMBTL			16,420.50 US\$

Wire instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA

Check Instructions: Reliant Energy Services, Inc.
Dept D897
PO Box 120897
Dallas, TX 75312-0897

U:

01-90-000-232-02-000

If you have any questions please contact Carla Bayer at (713) 497-5216 or fax (713) 497-9663

108

REDACTED

P.01

Invoice no : F0002514
 Invoice date : 09/15/2003
 Invoice from : 08/01/2003
 Invoice to : 08/31/2003

Customer: Dee Wilkerson
 Peoples Gas, div of Tampa Electric.
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

wire 9/25/03
 By wire to :
 JPMorgan Chase Bank
 New York
 NY 10005

01-90-000-232-02-000

Invoice description : NATURAL GAS DELIVERY

COPY

98%

Invoice date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
Florida Gas Transmission Co.									
08/27/2003	53709	08/27/2003	08/27/2003	Florida Gas Zone 2 Pool - Federal Offshore	3,000 MMBtu	2,977 MMBtu ✓	5.1300 \$/MMBtu		15,272.01
08/28/2003	53715	08/28/2003	08/28/2003	Florida Gas Zone 2 Pool - Federal Offshore	7,300 MMBtu	7,300 MMBtu ✓	5.1250 \$/MMBtu		37,412.50
08/29/2003	53720	08/29/2003	08/31/2003	Florida Gas Zone 2 Pool - Federal Offshore	10,336 MMBtu	31,008 MMBtu ✓	4.9800 \$/MMBtu		154,419.84
				Florida Gas Zone 2 Pool - Federal Offshore		41,285 MMBtu ✓			207,104.35 ✓
08/01/2003	51559	08/01/2003	08/31/2003	Gulf Stream - Gulf South - State of Alabama	1,891 MMBtu	58,621 MMBtu ✓	4.7450 \$/MMBtu	FGT 23 IF +0.005	278,156.64 ✓
08/23/2003	51594	08/23/2003	08/25/2003	Gulf Stream - Gulf South - State of Alabama	2,500 MMBtu	7,500 MMBtu	5.1500 \$/MMBtu		38,625.00 ✓
				Gulf Stream - Gulf South - State of Alabama		66,121 MMBtu			316,781.64 ✓
				Florida Gas Transmission Co.		107,406 MMBtu			523,885.99 ✓
Southern Natural Gas Co.									
08/25/2003	51600	08/25/2003	08/25/2003	Sonal Tier 1 - Federal Offshore	7,800 MMBtu	7,800 MMBtu ✓	5.4300 \$/MMBtu		42,354.00 ✓
				Sonal Tier 1 - Federal Offshore		7,800 MMBtu			42,354.00
				Southern Natural Gas Co.		7,800 MMBtu			42,354.00
						115,206 MMBtu			566,239.99

To be received by : 09/25/2003 Total amount due : \$ 566,239.99

Handwritten signature

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

SEP-15-2003 16:37



109

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200308-1-0139
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-S-0001
 Invoice Date: 10-Sep-2003
 Due Date: 25-Sep-2003
 Production Month: 8/2003

REDACTED

Peoples Gas System, a division of Tampa Electric Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 8 ProdYear = 2003)						
FGT	25306	Station 7	Act	2,300 Dth ✓	\$5.08000 ✓	\$11,694.00 ✓
FGT	25412	Station 8	Act	166,400 Dth	\$4.95468	\$824,459.00
				<u>Current Totals</u>	168,700 Dth	<u>\$836,143.00</u>

Recap: Commodity Total \$836,143.00
Net Amount Due \$836,143.00

Handwritten initials/signature

COPY

For Questions Please Contact:
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire 9/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200308-1-0139

Customer ID: PEOPLES GASYS

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Page 1

Invoice Detail

Prod. Month: 8/2003

Unocal

Invoice No: 200308-I-0139

Pipeline: FGT			Delivery Point: 25306			Prod.Month: 8/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							2,300	\$5.08000
\$11,684.00								

Pipeline: FGT			Delivery Point: 25412			Prod.Month: 8/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000 ✓	\$4.62500 ✓	9	5,000 ✓	\$5.01000 ✓	17	5,000 ✓	\$4.83000 ✓
2	5,000 ✓	\$4.68500 ✓	10	5,000 ✓	\$5.01000 ✓	18	5,000 ✓	\$4.83000 ✓
3	5,000 ✓	\$4.68500 ✓	11	5,000 ✓	\$5.01000 ✓	19	5,000 ✓	\$4.95500 ✓
4	5,000 ✓	\$4.68500 ✓	12	5,000 ✓	\$5.03500 ✓	20	9,000 ✓	\$5.01000 ✓
5	5,000 ✓	\$4.78500 ✓	13	5,000 ✓	\$5.01500 ✓	21	5,000 ✓	\$4.99500 ✓
6	7,400 ✓	\$4.68500 ✓	14	5,000 ✓	\$5.14000 ✓	22	5,000 ✓	\$5.07500 ✓
7	5,000 ✓	\$4.71000 ✓	15	5,000 ✓	\$5.18500 ✓	23	5,000 ✓	\$5.16500 ✓
8	5,000 ✓	\$4.82500 ✓	16	5,000 ✓	\$4.83000 ✓	24	5,000 ✓	\$5.16500 ✓
							166,400	\$4.95468
\$824,459.00								



Western Gas Resources, Inc.

REDACTED

Invoice No 154511
 Invoice Date 09/10/03
 Due Date 09/25/03
 Terms Latter 25th/10 day
 Page 1 of 1

9934.20164
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOT
 PO BOX 111
 TAMPA, FL 33601

Wire Trf 9/19/03
 Please wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX;

COPY

01-90-000-232-02-000

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of August 2003</p> <p>GULFSTRM 8205171 21,381 dry mmbtu X 4.920000 price =</p> <p>GULFSTRM 8205171 8,673 dry mmbtu X 5.080000 price =</p> <p>Sub-total \$149,253.36 Volume Sub-total: 30,054</p> <p><i>14,255</i> <i>22,928</i></p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p><i>70,134.60</i></p> <p>105,194.52</p> <p>44,058.84</p> <p><i>8114,193</i> ⁴⁴ <i>112</i></p>
<p>Billing Inquiries: Denis Weaver</p>	<p>Total \$149,253.36 USD</p>
<p>1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603</p>	



Western Gas Resources, Inc.

Invoice No 154395
Invoice Date 09/08/03
Due Date 09/25/03
Terms Latter 25th/10 day
Page 1 of 1

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

REDACTED

Wire 9/18/03
Please wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX;

COPY

APR
01-90-000-222-02-000 *GH*

DESCRIPTION	AMOUNT
Natural gas sale for month of August 2003	
FGT 716 12,807 dry mmbtu X 4.990000 price = Sub-total \$63,906.93 Volume Sub-total: 12,807	63,906.93
FGT 7995 10,000 dry mmbtu X 4.685000 price = Sub-total \$46,850.00 Volume Sub-total: 10,000	46,850.00
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	113 <i>GH</i>

Billing Inquiries: JONI FLOTRON Total \$110,756.93 USD

1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2003

07-Oct-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,969,791	0.04230	\$83,322.16
2		ACTUAL	1,969,791	0.04230	\$83,322.14
3	FTS-1-NO NOTICE	ACCRUED	63,849	0.04230	\$2,700.81
4		ACTUAL	125,665	0.04230	\$5,315.63
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,033,640		\$86,022.97
8		ACTUAL	2,095,456		\$88,637.77
9		DIFFERENCE	61,816		\$2,614.80
10	FTS-2-USAGE	ACCRUED	1,293,553	0.02530	\$32,726.89
11		ACTUAL	1,293,553	0.02353	\$30,432.90
12		DIFFERENCE	0		(\$2,293.99)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,327,193		\$118,749.86
17		ACTUAL	3,389,009		\$119,070.67
18		DIFFERENCE	61,816		\$320.81

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2003

07-Oct-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37030	(\$9,183.44)
2		ACTUAL	(24,800)	0.37030	(\$9,183.44)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,183.44)
5		ACTUAL	(24,800)		(\$9,183.44)
6		DIFFERENCE	0		\$0.00

115



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DT: 09/10/2003 1:27 PM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$82,015.07
Invoice Identifier:	00093405
Account Number:	4000002544
Net Due Date:	September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	31,471	1,331.22	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	18,362	776.71	01 - 31	
				Transportation Commodity															
01					2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	10,956	463.44	29 - 31	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	5,078	214.80	27 - 27	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0111	0.0000	0.0423	31,000	1,311.30	01 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	9,675	409.25	25 - 25	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	7,497	317.12	27 - 27	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	22,633	957.38	29 - 31	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	84,261	3,564.24	01 - 31	



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/10/2003 1:27 PM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$82,045.07
Invoice Identifier: 00093405
Account Number: 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003

End Transaction Date: August 31, 2003

Please reference your invoice identifier and your r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	375,807	15,896.64	01 - 31	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	54,867	2,312.41	01 - 31	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0111	0.0000	0.0423	44,715	1,891.44	01 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0111	0.0000	0.0423	32,402	1,370.60	21 - 31	
				Transportation Commodity															
01					3132	16171		LAKE APOPKA-WINTE			COT	0.0312	0.0111	0.0000	0.0423	588	24.87	20 - 20	
				Transportation Commodity															
01					3200	16266		CITRUS WORLD-LAKE			COT	0.0312	0.0111	0.0000	0.0423	1,550	65.56	20 - 20	
				Transportation Commodity															
01					3204	16192		CUC-BARTOW A /FGT			COT	0.0312	0.0111	0.0000	0.0423	40	1.69	20 - 20	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	26,900	1,137.87	01 - 08	



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/10/2003 1:27 PM
Pa: F
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$82,015.07
Invoice Identifier:	00093405
Account Number:	400002544
Net Due Date:	September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	3,586	151.69	12 - 12	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	3,585	151.65	14 - 14	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	14,345	606.79	16 - 19	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	39,451	1,668.78	21 - 31	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0111	0.0000	0.0423	1,456	61.59	28 - 31	
				Transportation Commodity															
01					29319	16526		FP&L-SANFORD			COT	0.0312	0.0111	0.0000	0.0423	145,794	6,167.09	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0312	0.0111	0.0000	0.0423	654	27.66	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0312	0.0111	0.0000	0.0423	2,174	91.96	28 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0312	0.0111	0.0000	0.0423	406	17.17	25 - 25	



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/10/2003 1:27 PM
Pa
Paye

Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$82,015.07
Invoice Identifier: 00093405
Account Number: 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003

End Transaction Date: August 31, 2003

Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	6,552	277.15	01 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	1,704	72.08	26 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	12,549	530.82	09 - 13	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	677	28.64	19 - 19	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	12,039	509.25	05 - 08	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	94,520	3,998.20	14 - 26	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	14,514	613.94	29 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	1,935	81.85	01 - 01	
Transportation Commodity																			



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 09/10/2003 1:27 PM
P:
F

Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$82,015.07
Invoice Identifier: 00093405
Account Number: 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and yo ser in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	80,938	3,423.68	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	174,344	7,374.75	01 - 15	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,838	204.65	19 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,838	204.65	21 - 21	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	8,708	368.35	27 - 28	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	10,213	432.01	01 - 07	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,377	185.15	09 - 11	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	5,417	229.14	21 - 26	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	322,748	13,652.24	01 - 31	

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/10/2003 1:27 PM
Payee'
Pay

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$82,015.07
Invoice Identifier: 00093405
Account Number: 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003

End Transaction Date: August 31, 2003

Please reference your invoice identifier and w er in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					234054	71229		PGS/TECO/FGT FISHA			COT	0.0312	0.0111	0.0000	0.0423	1,172	49.58	20 - 20	
				Transportation Commodity															
01					287818	78102		LAFARGE GYPSUM C			COT	0.0312	0.0111	0.0000	0.0423	2,150	90.94	20 - 20	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	13,863	586.40	09 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	19,452	822.82	09 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	17,880	756.32	19 - 20	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	40,508	1,713.49	28 - 31	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0312	0.0111	0.0000	0.0423	36,286	1,534.90	04 - 06	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0312	0.0111	0.0000	0.0423	39,776	1,682.52	19 - 21	
				Transportation Commodity															



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/10/2003 1:27 PM
Payr
Paye
 01-90-000-23202-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: *Wire 9/19/03* 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: September 10, 2003
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: ~~872,831.63~~ *1,938,891*
Invoice Identifier: 00093405
Account Number: *Q* 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003
 Please reference your invoice identifier and you... in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					360846	78384		OUC STANTON			COT	0.0312	0.0111	0.0000	0.0423	37,840	1,600.63	26	28
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01	31
Temporary Relinquishment Credit - Award # 11574 At DRN 32606																			

9/11/03 S/W GALEN COON - SAID TO GO AHEAD AND ADJUST THE INVOICE FOR THE VOLUMETRIC CREDIT. HE WILL GET WITH HIS FOLKS AGAIN TO TRY TO DETERMINE WHY THIS DOESN'T AUTOMATE. OFFER No. 12978

Line 1 (24,800) (89,183.44)
Invoice Total Amount: ~~1,938,891~~ ~~82,015.07~~
1,914,091 872,831.63

1,914,091.00+
 24,800.00+
 1,938,891.00+

COPY

102



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/10/2003 1:27 PM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY** **Paye**
Remit Addr: P.O. BOX 203142 **Payr**
 Houston TX 77216-3142
Payee: 006924518 **Contact Name:** CYNTHIA RIVERS
Contact Phone: 713-853-1591

01-90-000-232-02-000
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: CYNTHIA RIVERS
 Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** September 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$1,307.07
Invoice Identifier: 00093254
Account Number: 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003
 Please reference your invoice identifier and year number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0111	0.0000	0.0423	9,270	392.12	01-31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0111	0.0000	0.0423	21,630	914.95	01-31	
				Transportation Commodity															

Invoice Total Amount: 30,900 ✓ 1,307.07

COPY

123



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P O BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 09/10/2003 10:32 AM
Payee's:
Payee: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 9/19/03* \$5,315.63
Invoice Identifier: 00097077
Account Number: 4000002544
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003
 Please reference your Invoice Identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	125,665	5,315.63	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 125,665 ✓ 5,315.63

COPY

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 09/10/2003 1:27 PM
 Payee's
 Payee'r
 01-90-000-232-02-000 *CG*
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: CYNTHIA RIVERS
 Contact Phone: 713-853-1591 *CG*

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 Svc Req: 006922736
 Svc Req K: 5319
 Svc CD: FTS-2

Invoice Date: September 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: *Wire 9/19/03* \$30,432.90
 Invoice Identifier: 00093236
 Account Number: 4000002544
 Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003

End Transaction Date: August 31, 2003

Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0071	0.0000	0.0213	1,692	36.04	18 - 18	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	40,190	856.05	01 - 08	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	93,156	1,984.22	12 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0071	0.0000	0.0213	387	8.24	01 - 04	
				Transportation Commodity															
01					29319	16526		FP&L-SANFORD			COT	0.0142	0.0071	0.0000	0.0213	369,597	7,872.42	01 - 11	
				Transportation Commodity															
01					29319	16526		FP&L-SANFORD			COT	0.0142	0.0111	0.0000	0.0253	720,053	18,217.34	11 - 31	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	10,143	216.05	09 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	15,642	333.17	09 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	7,120	151.66	19 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 09/10/2003 1:27 PM
Payr:
Payee:

Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$30,432.90
Invoice Identifier:	00093236
Account Number:	4000002544
Net Due Date:	September 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 Please reference your invoice identifier and yr ber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	14,492	308.68	28 - 31	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0142	0.0071	0.0000	0.0213	8,714	185.61	04 - 06	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0142	0.0071	0.0000	0.0213	5,224	111.27	20 - 21	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0142	0.0071	0.0000	0.0213	7,143	152.15	26 - 27	
				Transportation Commodity															

Invoice Total Amount: 1,293,553 ✓ 30,432.90

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR AUGUST 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(24,204)	\$4.80000	(\$116,179.20)
2		ACTUAL	(24,204)	\$4.80000	(\$116,179.20)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	821,995	\$0.04377	\$35,978.19
5		ACTUAL	821,995	\$0.04377	\$35,976.59
6		DIFFERENCE	0		(\$1.60)
7	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
8		ACTUAL	1,106,700	\$0.41843	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,904,491		\$382,875.04
11		ACTUAL	1,904,491		\$382,873.44
12		DIFFERENCE	0		(\$1.60)

BILLING FACILITIES SUMMARY

REDACTED

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003
Billing Month : AUG

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	180,133.71
SOUTHERN NATURAL GAS COMPANY	006922736	202,739.73
TOTAL		382,873.44 ✓

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 9/25/02
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

01-90-000-252-02-000

821

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : AUG.
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992 ✓		\$291,535.20 ✓
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60 ✓
Net Reservation Charges & GRI				\$293,334.80 ✓

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4C

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2003
Service Type : RESERVATION FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	794,088	0.01900	15,087.67 ✓
1	2	34,692	0.01100	381.61 ✓
Total Deliveries		828,780		15,469.28 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	828,780	0.00400	3,315.12 ✓
SCRM	828,780	0.00300	2,486.34 ✓
ACA	828,780	0.00210	1,740.43 ✓
Total Surcharges			7,541.89 ✓
Total Commodity & Surcharges			23,011.17 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : AUG.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	7,069	0.28500	2,014.67 ✓
1	2	2,318	0.20400	472.87 ✓
Total Deliveries		9,387		2,487.54 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	9,387	0.00400	37.55 ✓
SCRM	9,387	0.00300	28.16 ✓
ACA	9,387	0.00210	19.71 ✓
Total Surcharges			85.42 ✓
Total Commodity & Surcharges			2,572.96 ✓

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2003
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	813,393	0.01100	8,947.32
Total Deliveries		813.393		8,947.32
Net Commodity & Surcharges				8,947.32 ✓

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3

Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2003
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	8,602	0.16800	1,445.14
Total Deliveries		8.602		1,445.14
Net Commodity & Surcharges				1,445.14 ✓

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Customer ID. : 006922736

Billing Month : AUG

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	862,371	838,167	0	0	0	24,204	2.88773000	0
ESTIMATED IMBALANCE	862,371	838,167	0	0	0	24,204	2.88773000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.69259	16,763	4.800	100.000	(4.80)	(80,462.40) ✓
>2-5	0.30741	7,441	4.800	100.000	(4.80)	(35,716.80) ✓
Total	1.00000	24,204				(116,179.20) ✓

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	862,371	838,167	24,204	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		862,371	838,167		0	0
Less Pool Transaction		0	0			
Net		862,371	838,167	24,204		

BS

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR AUGUST 2003**

h:\gas_acct\p\galAccrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	8,964	5.22625	\$46,848.11
3		DIFFERENCE	8,964		\$46,848.11
4	COMM.-P/L-FT	ACCRUED	381,519	0.02000	\$7,630.38
5		ACTUAL	352,060	0.01964	\$6,915.20
6		DIFFERENCE	(29,459)		(\$715.18)
7	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	381,519		\$7,630.38
11		ACTUAL	352,060		\$6,915.20
12		DIFFERENCE	(29,459)		(\$715.18)
13	COMM.-P/L-PAL	ACCRUED	72,185	0.02400	\$1,732.44
14		ACTUAL	477,874	0.02443	\$11,674.96
15		DIFFERENCE	405,689		\$9,942.52
16	DEMAND	ACCRUED	814,800	0.55000	\$448,140.00
17		ACTUAL	814,700	0.55000	\$448,085.00
18		DIFFERENCE	(100)		(\$55.00)
19	GRAND TOTAL	ACCRUED	1,268,504		\$457,502.82
20		ACTUAL	1,653,598		\$513,523.27
21		DIFFERENCE	385,094		\$56,020.45



Gulfstream Natural Gas System, LLC

REDACTED

1 LINE

Invoice Summary Statement

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 16244
Accounting Period: Aug, 2003
Invoice Date: 09/10/2003
Net Due Date: 09/22/2003

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Table with 4 columns: Line Number, Service Requester Contract Number, Service Code / Rate Schedule Description, Amount Due. Includes handwritten annotations like '801-05' and '801-01'.

Please make wire transfer payments

on Net Due Date: 09/22/2003 By Noon Central Standard Time
Account of Gulfstream
CITIBANK, N.A.
NEW YORK, NY 10043

COPY

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 16244
 Accounting Period: Aug. 2003
 Invoice Date: 09/10/2003
 Net Due Date: 09/22/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205171	8205217				08/01/2003 -	64,735	0.02000	1,294.70
		Williams Mobile Bay - Coden	CFG - Clear Springs				08/31/2003	66,755		
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205171	9000020				08/01/2003 -	42,718 ✓	0.02000	854.36 ✓
		Williams Mobile Bay - Coden	Peoples - Reunion				08/31/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205171	9000040				08/01/2003 -	93,992 ✓	0.02000	1,879.84 ✓
		Williams Mobile Bay - Coden	South Hillsborough				08/31/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205179	8205217				08/01/2003 -	121,524 ✓	0.02000	2,430.48 ✓
		DEFS Mobile Bay Processing	CFG - Clear Springs				08/31/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00005	1 Current Business (Transportation)	8205175	9000541				08/08/2003 -	3,194	0.02000	63.88
								3000		



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

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 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		Destin - Pascagoula Plant	Peoples - Vandolah				08/08/2003			
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205179	GZN1 9000541				08/20/2003	8500 9,801	0.02000	196.02
		DEFS Mobile Bay Processing	Peoples - Vandolah				08/20/2003			
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171	GZN1 9000541	RETRO FOR S			08/21/2003	? 18	0.02000	0.36
		Williams Mobile Bay - Coden	Peoples - Vandolah				08/22/2003			
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229	GZN1 9000020				08/27/2003	2,450 ✓	0.02000 ✓	49.00
		GS PAL	Peoples - Reunion				08/27/2003			
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229	GZN1 9000040				08/27/2003	2,450 ✓	0.02000 ✓	49.00
		GS PAL	South Hillsborough				08/27/2003			



Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

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 PEOPLES GAS
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 Tampa, FL 33602

Invoice Identifier: 16244
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 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229 GS PAL	GZN1 9000540 Peoples - Hardee Power				08/27/2003 - 08/27/2003	2,450 ✓	0.02000 ✓	49.00
1.00011	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171 Williams Mobile Bay - Coden	GZN1 9000541 Peoples - Vandolah	RETRO FOR S			08/27/2003 - 08/28/2003	20	0.02000	0.40
1.00012	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171 Williams Mobile Bay - Coden	GZN1 9000541 Peoples - Vandolah	RETRO FOR S			08/30/2003 - 08/30/2003	8	0.02000	0.16
1.00013	10720 5722 (Price Tier: 1) 828 Reservation	GZN1	GZN1 9000020 Peoples - Reunion		Line 1		08/01/2003 - 08/31/2003	775,000	0.55000	426,250.00
	ohl 10720 5720 (Price Tier: 1)	GZN1								



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

LINE

Contract Total Amount:

1,118,360Dth

\$433,117.20

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement

LINE

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 16244
 Accounting Period: Aug, 2003
 Invoice Date: 09/10/2003
 Net Due Date: 09/22/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9003656
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105199201 9000107		08/01/2003 - 08/31/2003	31,000	0.55000	17,050.00
Contract Total Amount:								31,000Dth		<u>\$17,050.00</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 16244
Accounting Period: Aug, 2003
Invoice Date: 09/10/2003
Net Due Date: 09/22/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9007226
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.00550) ? ? (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1	8205217 CFG - Clear Springs GZN1				08/02/2003 - 08/31/2003	8,700	0.00550	48.00
3.00002	828 Reservation (RES 0.55000) ✓ (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105392601 9000107		08/02/2003 - 08/31/2003	8,700	0.55000 ✓	4,785.00
Contract Total Amount:								17,400Dth		<u><u>\$4,833.00</u></u>

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1				08/01/2003 - 08/01/2003	398,563	0.02400	9,565.51
4.00002	801 Park Balance 14978 9989 (Price Tier: 1)		8205229 GS PAL GZN1				08/23/2003 - 08/27/2003	30,000	0.02400	720.00
4.00003	801 Park Balance 14978 9989 (Price Tier: 1)		8205229 GS PAL GZN1				08/29/2003 - 08/31/2003	36,437	0.02400	874.49
Contract Total Amount:								465,000Dth		<u>\$11,160.00</u>

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 16244
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 Net Due Date: 09/22/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9006486
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	801 Park Balance (PAL 0.04000)		8205229 GS PAL				08/30/2003 - 08/31/2003	12,874 ✓	0.04000 ✓	514.96
	15458 10450 (Price Tier: 1)		GZN1							
Contract Total Amount:								12,874Dlh		<u>\$514.96</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 16244
Accounting Period: Aug, 2003
Invoice Date: 09/10/2003
Net Due Date: 09/22/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	825 Cashout Sell (BCS 5.22625) (Price Tier: 1)		GZN1				08/01/2003 - 08/31/2003	8,964	5.22625	46,848.11
Contract Total Amount:								8,964Dth		<u><u>\$46,848.11</u></u>

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR AUGUST 2003
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN SEPTEMBER 2003

11-Oct-03

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

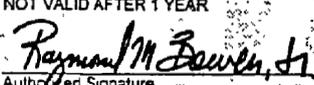
(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00926	\$20,023.87

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100050463	09/10/03	00096585 JULY, 2003	IMBALANCE CASH OUT	2,057,684.06	0.00	2,057,684.06
				REDACTED		
				CHECK TOTAL		2057684.06
SPECIAL INSTRUCTIONS:						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600057663 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE. THE BACK CONTAINS A SIMULATED WATERMARK.

FLORIDA GAS TRANSMISION 1400 Smith Street Houston, TX 77002	9/17/2003	CHECK NO. 9600057663 62-20 311
CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP ONE PENN'S WAY, NEW CASTLE, DE 19720		
PAY ***Two Million Fifty Seven Thousand Six Hundred And Eighty Four Dollars And 06 Cents*		
To PEOPLES GAS SYSTEM The A DIVISION OF TAMPA Order ATTN: ED ELLIOT-GAS ACCOUNTING Of PO Box 3285 TAMPA FL 33601	***\$2,057,684.06* NOT VALID AFTER 1 YEAR  Authorized Signature	

0485

148



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: CYNTHIA RIVERS	Stmt D/T: 09/02/2003 05:00:04 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-1591	
Acct Month: 072003	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(149,019)	12,405		0	0	4,936,735	2,479,516	7,462,647	(136,614)	0	1.00	Yes
RECEIPT POINT IMBALAN	13	0		0	0	2,203,055	1,289,291	3,541,546	13	0	1.00	Yes
NO NOTICE	(277,670)	0		0	0	0	0	0	(277,670)	0	1.00	Yes

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	(13)	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	13	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	(136,614)	1.00	4.9670	0.0000	0.0000	(678,561.74)
CASH-IN-CASH-OUT No Notice	(277,657)	1.00	4.9670	0.0000	0.0000	(1,379,122.32)
Total Amount:						(2,057,684.06)

649

LAFARGE CORPORATION

886 NORTH HIGHWAY 17
PALATKA, FL 32177

DATE: September 11, 2003

INVOICE #: AUGIMBTRADE

TO: TECO PEOPLES GAS SYSTEMS, INC.
702 N. Franklin Street, Plaza 7
Tampa, FL 33601

Attention: Evette Moreno
Fax: 813-228-4742

FROM: KIMBALL RESOURCES, INC. on behalf of
LAFARGE CORPORATION

To invoice for August 2003 imbalance trade on Florida Gas Transmission:

VOLUME	RATE	TOTAL
5,491 MMBtu @	\$5.260	\$28,882.66
TOTAL AMOUNT DUE:		28,882.66

AMOUNT DUE 10 DAYS AFTER INVOICE DATE

Please remit via check to:

01 90000 23202 000

LAFARGE CORPORATION
c/o Kimball Resources, Inc.
10370 Richmond Ave., Ste. 500
Houston, Texas 77042

Attention: Ms. Pam Ainsworth

150



REDACTED

COPY

Trading Partner		
TECO Peoples Gas	Invoice#	0308096
Attn: Greg Capone	Invoice Date:	09/30/03
702 N Franklin Str.	Production Month:	Aug-03
Tampa, Fl 33602	Acct #:	T103
Phone: 813-228-1466		
Fax: 813-228-4194		

Item	Volume (MMBtu)	Price	Amount
August 2003 Non-Market Delivery FGT Bookout	12,896	\$4.9560	\$63,912.58
August 2003 Market Delivery FGT Bookout	1,777	\$5.1620	\$9,172.87

Accrued at \$5.16
 Accrued \$9,169.32
 Total Accrued \$73,081.90*

Total Due

\$73,085.45

Payment Due Date: October 10, 2003
 Questions regarding invoices may be directed to Kathy Reeves at 352-240-4151
 Wire 10/14/03

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL

BY ACH:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL

By Check:
 Infinite Energy, Inc.
 P O Box 917914
 Orlando, FL 32691-7914

At

01900002320200

* Oct 03 AEM To Show True Up of Costs

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR AUGUST 2003
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN SEPTEMBER 2003

11-Oct-03

h:\gas_acct\pgal\Cashouts,ITS for Calendar Year 2003.xls

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	108,092.0	0.42235	\$45,652.22

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR AUGUST 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN SEPTEMBER 2003

11-Oct-03

h:\gas_acct\pgal\Cashouts,NCTS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Mirabito Gas & Electric	0.1	0.50000	\$0.05
2 Multifuels Natural Gas	1,658.9	0.50000	\$829.45
3 TOTAL	1,659.0		\$829.50

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100045251	09/18/03	00099972		190,076.77	0.00	190,076.77
SETTLEMENT FOR OCT. 2002 MEASUREMENT CHANGE HUDSON GATE IMBALANCE AND OVERAGE ALERT						
<i>Melody, Please credit account 01 90 000232 02 000</i>				REDACTED		
<i>cc: Ed Elliott</i>				COPY		
				CHECK TOTAL	190076.77	
SPECIAL INSTRUCTIONS:						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600053042 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE. THE BACK CONTAINS A SIMULATED WATERMARK.

FLORIDA GAS TRANSMISION 1400 Smith Street Houston, TX 77002	9/22/2003 <small>CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP ONE PENNS WAY, NEW CASTLE, DE 19720</small>	CHECK NO. 9600053042 62-20 311
PAY ***One Hundred And Ninety Thousand Seventy Six Dollars And 77 Cents*****		
To PEOPLES GAS SYSTEM, The A DIVISION OF TECO Order ATTN: J.R. MCCLELLAND Of PO Box 2562 TAMPA FL 336012562	***\$190,076.77*** NOT VALID AFTER 1 YEAR <i>Raymond M. Bowen, Jr.</i> Autholized Signature	



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/18/2003 8:46 AM Pa Paye Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: CYNTHIA RIVERS Contact Phone: 713-653-1591
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 18, 2003
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5064	Charge Indicator: BILL ON DELIVERY
Svc CD: DPOA	Prev Inv ID:

Invoice Total Amount:	287,459.23
Invoice Identifier:	00089972
Account Number:	4000002544
Net Due Date:	September 25, 2003

Begin Transaction Date: October 01, 2002 **End Transaction Date:** October 31, 2002 Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Crl	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											OAD	8.5800	0.0000	0.0000	8.5800	(69,240)	-594,079.20	01 - 31	
				Overage Alert Day volume correction Oct. 28, 2002.															
01											OAD	8.5800	0.0000	0.0000	8.5800	66,311	568,948.38	01 - 31	
				Overage Alert Day volume correction Oct. 28, 2002.															
01											OAC	0.5330	0.0000	0.0000	0.5339	(69,240)	-36,967.24	01 - 31	
				Overage Alert Day volume correction Oct. 28, 2002 transportation charge															
01											OAC	0.5339	0.0000	0.0000	0.5339	66,311	35,403.44	01 - 31	
				Overage Alert Day volume correction Oct. 28, 2002 transportation charge															
01											OAD	8.5200	0.0000	0.0000	8.5200	(26,615)	-220,759.80	01 - 31	
				Overage Alert Day volume correction Oct. 28, 2002.															
01											OAC	0.5262	0.0000	0.0000	0.5262	(26,615)	-14,004.81	01 - 31	
				Overage Alert Day volume correction Oct. 29, 2002 transportation charge															

Invoice Total Amount: 0 -287,459.23

Do not take this credit, paid with separate check on 9/22/03

John W

0 -287,459.23
 ↑
 (69,240) (267,459.23)
 66,311
 (26,615)
 (29,544)

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006022738 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Invoice Date: September 18, 2003	Invoice Total Amount: 77,382.46
	Payee: 006924518	Sup Doc Ind: IMBL	Invoice Identifier: 00099871
		Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
		Prev Inv ID:	Net Due Date: September 28, 2003

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: September 18, 2003	Invoice Total Amount: 77,382.46
Svc Req: 006922738	Sup Doc Ind: IMBL	Invoice Identifier: 00099871
Svc Req K: 5084	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: DPOA	Prev Inv ID:	Net Due Date: September 28, 2003

Begin Transaction Date: October 01, 2002 **End Transaction Date:** October 31, 2002 Please reference your invoice identifier and your a air wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	4.0080	0.0000	0.0000	4.0080	359,061	1,430,116.49	01 - 31	
Cash-In-Cash-Out Corrected volume for October, 2002																			
01											NDM	4.0080	0.0000	0.0000	4.0080	(339,754)	-1,381,734.03	01 - 31	
Cash-In-Cash-Out Corrected volume for October, 2002																			

Invoice Total Amount: 19,307 77,382.46

19,307 ←
 \$ 267,459.23 804-06
 < 77,382.46 > 801-01
 net < 190,076.77 >

do not pay this invoice, net
 w/ credit and paid on 9/22/03.

Handwritten signature

TOTAL P.03

Hudson Gate Meter Adjustment for October, 2002

PGS Hudson meter #87140, DRN #184282				Total PGS DPOA Measurement			
	Original	Adjusted	Variance		Original	Adjusted	Variance
	Meas (Dth)	Meas (Dth)			Meas (Dth)	Meas (Dth)	
10/28/2002	4,013	1,084	(2,929)	10/28/2002	282,051	279,122	(2,929)
10/29/2002	5,913	1,136	(4,777)	10/29/2002	269,751	264,974	(4,777)
10/30/2002	3,660	1,138	(2,531)	10/30/2002	266,730	264,199	(2,531)
							(10,237)

DPOA Calc	Total Scheduled	Alert Day	Alert Day	Measured Quantity (Dth)	Total Overburn	NNTS	Total Non-Compliance	% of Overburn
10/28/2002		%	Tolerance					
Original DPOA	200,811	20%	40,162	282,051	81,240	12,000	69,240	34.5%
Adj'd DPOA	200,811	20%	40,162	279,122	78,311	12,000	66,311	33.0%
10/29/2002								
Original DPOA	231,136	10%	23,114	269,751	38,615	12,000	26,615	11.5%
Adj'd DPOA	231,136	10%	23,114	264,974	33,838	12,000	21,838	9.4%
10/30/2002								
Original DPOA	254,595	10%	25,460	266,730	12,135	12,000	-	0.0%
Adj'd DPOA	254,595	10%	25,460	264,199	9,604	12,000	-	0.0%

Date	Overage Non-Comp Volume	Alert Day Index Price	Balancing Factor	Alert Day Cost	Overage Transportation Rate	Overage Transportation Cost	Total Alert Day Cost
10/28/2002							
As billed	69,240	\$4.29	2	\$ 594,079.20	\$ 0.5339	\$ 36,967.24	\$ 631,046.44
As Adjusted	66,311	\$4.29	2	\$ 568,948.38	\$ 0.5339	\$ 35,403.44	\$ 604,351.82
	(2,929) ✓			\$ (25,130.82)		\$ (1,563.79)	\$ (26,694.61)
10/29/2002							
As billed	26,615	\$4.26	2	\$ 226,759.80	\$ 0.5262	\$ 14,004.81	\$ 240,764.61
As Adjusted	-	\$4.26	2	\$ -	\$ 0.5262	\$ -	\$ -
	(26,615) ✓			\$ (226,759.80)		\$ (14,004.81)	\$ (240,764.61)
10/30/2002	No Penalty					Due Peoples	\$ (267,459.23)

3 pgs
Ed Elliott
FY 813 228-4194

Cash In/Out Imbalance		Imbal Index Charge	Total Imbalance Value
Orig Market Area Imbalance (Cash out)		(359,061)	\$ (1,439,116.49)
Hudson Adjustment	10/28/2002	N/A	
" "	10/29/2002	21,838	
" "	10/30/2002	(2,531)	
Adjusted Market Area Imbalance (Cash out)	19,307	(339,754)	\$ (1,361,734.03)
		Due FGT	\$ 77,382.46

Net due Peoples Gas
\$ (190,076.77)

Balance
7138535663

157