

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

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October 21, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

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FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co.
Docket No. 030003-GU
October 21, 2003

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL 32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 2/14/96)			
		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$107.78	\$131.40	(\$23.62)	-17.98	\$2,199.01	\$2,222.63	(\$23.62)	-1.06
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$45,484.96	\$24,069.80	\$21,415.16	88.97	\$478,064.65	\$456,649.49	\$21,415.16	4.69
5	DEMAND	\$4,470.60	\$4,580.40	(\$109.80)	-2.40	\$67,303.61	\$67,413.41	(\$109.80)	-0.16
6	A/C Alert Charge & GCi Alert Charge	(\$18,439.87)	\$1,863.20	(\$20,303.07)	-1089.69	(\$26,098.62)	(\$5,795.55)	(\$20,303.07)	350.32
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,623.47	\$30,644.80	\$978.67	3.19	\$521,468.65	\$520,489.98	\$978.67	0.19
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$27.50	\$0.00	\$27.50	ERR	\$424.82	\$397.32	\$27.50	6.92
14	TOTAL THERM SALES	\$42,714.49	\$30,644.80	\$12,069.69	39.39	\$570,843.65	\$558,773.96	\$12,069.69	2.16
THERMS PURCHASED									
15	COMMODITY (Pipeline)	42,600	52,800	(10,200)	-19.32	785,840	796,040	(10,200)	-1.28
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	107,942	43,800	64,142	146.44	915,458	851,316	64,142	7.53
19	DEMAND	60,000	60,000	0	0.00	906,000	906,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	42,600	52,800	(10,200)	-19.32	785,840	796,040	(10,200)	-1.28
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	44	0	44	ERR	749	705	44	6.24
27	TOTAL THERM SALES	68,341	52,800	15,541	29.43	1,009,720	994,179	15,541	1.56
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00249	0.00004	1.66	0.00280	0.00279	0.00001	0.22
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.42138	0.54954	-0.12816	-23.32	0.52221	0.53640	-0.01419	-2.65
32	DEMAND (5/19)	0.07451	0.07634	-0.00183	-2.40	0.07429	0.07441	-0.00012	-0.16
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.74233	0.58039	0.16194	27.90	0.51645	0.52354	-0.00709	-1.35
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.62503	ERR	ERR	ERR	0.56700	0.56338	0.00362	0.64
40	TOTAL THERM SALES (11/27)	0.46273	0.58039	-0.11766	-20.27	0.51645	0.52354	-0.00709	-1.35
41	TRUE-UP (E-2)	0.04463	0.04463	0.00000	0.00000	0.04463	0.04463	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.50736	0.62502	-0.11766	-18.83	0.56108	0.56817	-0.00709	-1.25
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50991	0.62817	-0.11826	-18.83	0.56390	0.57103	-0.00712	-1.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.51	0.628	(0)	-18.79	0.564	0.571	-0.007	-1.23

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 03
CURRENT MONTH: SEPTEMBER

THROUGH: DECEMBER 03

	-A-	-B-	-C-
COMMODITY (Pipeline)	THEERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	42,600	\$107.78	0.00253
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	42,600	\$107.78	0.00253
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	43,800	\$22,206.60	0.50700
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	70,640	\$26,475.87	0.37480
20 Imbalance Bookout - Other Shippers	(61,690)	(\$27,577.28)	0.44703
21 Imbalance Cashout - Transporting Customers	55,192	\$24,379.77	0.44173
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	107,942	\$45,484.96	0.42138
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,470.60	0.07451
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,470.60	0.07451
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona		(\$18,278.40)	ERR
38 Overage Alert Day Charge - Received GCI		(\$161.47)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$18,439.87)	ERR

FOR THE PERIOD OF:

JANUARY 03

Through

DECEMBER 03

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$45,485	\$24,070	(21,415)	-0.89	\$478,065	\$456,649	(21,415)	-0.05
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	(\$13,861)	\$6,575	20,436	3.11	\$43,404	\$63,840	20,436	0.32
3 TOTAL		\$31,623	\$30,645	(979)	-0.03	\$521,469	\$520,490	(979)	-0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$42,714	\$30,645	(12,070)	-0.39	\$570,844	\$558,774	(12,070)	-0.02
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$4,192)	(\$4,192)	0	0.00	(\$37,728)	(\$37,728)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)		\$38,522	\$26,453	(12,070)	-0.46	\$533,116	\$521,046	(12,070)	-0.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$6,899	(\$4,192)	(11,091)	2.65	\$11,647	\$556	(11,091)	-19.95
8 INTEREST PROVISION-THIS PERIOD (21)		\$11	\$6	(5)	-0.81	(\$173)	(\$177)	(5)	0.03
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$6,818	\$6,818	0	0.00	(\$31,283)	(\$31,283)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$4,192	\$4,192	0	0.00	\$37,728	\$37,728	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$17,919	\$6,824	(11,096)	-1.63	\$17,919	\$6,824	(11,096)	-1.63
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		6,818	6,818	0	0.00	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		17,909	6,818	(11,091)	-1.63				
14 TOTAL (12+13)		24,726	13,635	(11,091)	-0.81				
15 AVERAGE (50% OF 14)		12,363	6,818	(5,546)	-0.81				
16 INTEREST RATE - FIRST DAY OF MONTH		1.06	1.06	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.06	1.06	0.00	0.00				
18 TOTAL (16+17)		2.12	2.12	0.00	0.00				
19 AVERAGE (50% OF 18)		1.06	1.06	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.09	0.09	0.00	0.00				
21 INTEREST PROVISION (15x20)		11	6	(5)	-0.81				

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		SEPTEMBER			Through			DECEMBER 2003				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT	0	0		\$60.49	\$4,470.60	\$47.29	ERR	
2	"	PRIOR	SJNG	FT	43,800	43,800	\$22,206.60				50.70	
3	"	FGT	SJNG	CO	(61,690)	(61,690)	(\$27,577.28)				44.70	
4	"	AC	SJNG	CO	70,640	70,640	\$26,475.87				37.48	
5	"	GCI	SJNG	CO	16,812	16,812	\$7,978.45				47.46	
6	"	GCI	SJNG	CO	19,366	19,366	\$8,696.24				44.90	
7	"	GCI	SJNG	CO	2,595	2,595	\$1,114.21				42.94	
8	"	GCI	SJNG	CO	4,676	4,676	\$1,976.80				42.28	
9	"	GCI	SJNG	CO	629	629	\$357.79				56.88	
10	"	GCI	SJNG	CO	5,529	5,529	\$2,163.06				39.12	
11	"	GCI	SJNG	CO	5,585	5,585	\$2,093.22				37.48	
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					107,942	0	107,942	\$45,484.96	\$60.49	\$4,470.60	\$47.29	46.38

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	MOPS#25809	146	142	4,380	4,252	5.07	5.22
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	146	142	4,380	4,252		
27.				WEIGHTED AVERAGE		5.07	5.22

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003									
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	35,660	37,326	1,666	0.05	722,039	677,960	(44,079)	-0.06	
COMMERCIAL	3,910	3,326	(584)	-0.15	80,184	60,406	(19,778)	-0.25	
COMMERCIAL LARGE VOL. 1	13,777	9,304	(4,473)	-0.32	184,303	168,989	(15,314)	-0.08	
TOTAL FIRM	53,347	49,956	(3,391)	-0.06	986,526	907,355	(79,171)	-0.08	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	15,294	32,510	17,216	1.13	303,015	292,590	(10,425)	-0.03	
INTERR. - TRANSPORT (TS6)	760,190	805,447	45,257	0.06	7,090,910	7,249,023	158,113	0.02	
LARGE INTERRUPTIBLE	14,994	0	(14,994)	-1.00	23,194	0	(23,194)	-1.00	
TOTAL INTERRUPTIBLE	790,478	837,957	47,479	0.06	7,417,119	7,541,613	124,494	0.02	
TOTAL THERM SALES	843,825	887,913	44,088	0.05	8,403,645	8,448,968	45,323	0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,030	3,137	107	0.04	3,069	3,137	68	0.02	
COMMERCIAL	219	221	2	0.01	221	221	0	0.00	
COMMERCIAL LARGE VOL. 1	40	42	2	0.05	41	42	1	0.02	
TOTAL FIRM	3,289	3,400	111	0.03	3,331	3,400	69	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,293	3,404	111	0.03	3,335	3,404	69	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	12	0	0.01	26	24	(2)	-0.08	
COMMERCIAL	18	15	(3)	-0.16	40	30	(10)	-0.25	
COMMERCIAL LARGE VOL. 1	344	222	(123)	-0.36	499	447	(52)	-0.10	
INTERR. - TRANSPORT (TS5)	775,484	32,510	(742,974)	-0.96	821,547	32,510	(789,037)	-0.96	
INTERR. - TRANSPORT (TS6)	253,397	268,482	15,086	0.06	2,363,637	2,416,341	52,704	0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046231	1.041613	1.042397	1.043064	1.051639	1.052291	1.052786	1.045611	1.049238			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	1.060089	1.060767	1.069487	1.070151	1.070654	1.063358	1.067046	0	0	0



Florida Gas Transmission Company

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/10/2003 10:26 AM
		Remit Addr:		Payee's Bank Account Number:	Account # 304153435
				Payee's Bank ABA Number:	ABA # 021-000-021
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JACK HOWARD
		Payee:	006924518	Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	October 10, 2003
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$107.78
Invoice Identifier:	T06203102311
Account Number:	4000002553
Net Due Date:	October 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0111	0.0000	0.0253	4,260	107.78	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 4,260 107.78

DOCUMENT NUMBER DATE
 10367 OCT 22 8
 FPSC-COMMISSION CLERK



Florida Gas Transmission Company

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE FL 324560549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/01/2003 3:15 PM
Payee's Bank Account Number: Account # 304153435
Payee's Bank ABA Number: ABA # 021-000-021
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JACK HOWARD
Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: October 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,470.60
Invoice Identifier: 00105151
Account Number: 4000002553
Net Due Date: October 11, 2003

Begin Transaction Date: September 01, 2003

End Transaction Date: September 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0183	0.7451	6,000	4,470.60	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 6,000 4,470.60



INVOICE

RMS Process Date:10/14/2003-Run Date:10/14/2003 09:52:07

Bill To:

St. Joe Natural Gas
Attn: Stuart Shoaf
P. O. Box 549
Port St. Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200309
Invoice Month: 09/2003
Invoice Due Date: 10/24/03
invoice Date: 10/14/03
Invoice Number: 19009
Payment Term: WIRE
Customer # : 11875

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
23364	FGT	25809	MOPS-REFUGIO FGT	4,380	MMBTU	R	\$5.0700000		\$0.0000	\$22,206.60
23364	FGT	716	CS #11 MOUNT VERNON	0	MMBTU	R	\$5.0700000		\$0.0000	\$0.00
									<u>4,380</u>	<u>\$22,206.60</u>
									Total Sales	\$22,206.60
									INVOICE TOTAL:	\$22,206.60

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA 111000012
Accl #: 3751873622
Accl of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606



ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

9212003

FLORIDA GAS TRANSMISSION COMPANY
1400 SMITH STREET
HOUSTON, TX. 77002

DATE: 21-SEP-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5653

FAX: 713-646-8000

INVOICE FOR CASH-OUT FOR MONTH OF:

JULY 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 2003	CASH-OUT MARKET DELIVERIES	6169	\$4.4703	\$27,577.28

TOTAL THIS STATEMENT

\$27,577.28

*Rec 9-22-03
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457


FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-AUGUST- 2003

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.


REVISED 9/4/03

AUGUST 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 09/04/2003

DELINQUENT: 09/23/2003

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37870

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 9-15-03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	AUGUST 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	551,910	\$20,288.21
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.75400			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	499,190	(\$1,951.83)
NET GAS BILL					<u>\$21,336.38</u>
Gross Receipts Tax		2.50%			\$533.41
Port St Joe Utility Tax	AUGUST 2003				\$25.00
GROSS GAS BILL					<u>\$21,894.79</u> ✓
Cash Out	AUGUST 2003	\$0.37480	\$0.37480	(70,640)	(\$26,475.87)
A. D. Charge	AUGUST 2003		\$1.02000	17,920	\$18,278.40
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					<u><u>\$13,697.32</u></u> =====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$205.46

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

February 2003

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 03/01/2003

DELINQUENT: 03/20/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37686

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	February 2003	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	60,567	\$4,900.45	
System - Non-Fuel Charge	February 2003	\$0.08091						
System - Fuel Charge								
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	43,754	(\$171.08)	
NET GAS BILL							\$5,729.37	
Gross Receipts Tax		2.50%					\$143.23	
GAS BILL							<u>\$5,872.61</u> ✓	
Late Charge - 2nd Notice	December 2002						\$17.95	
Cash Out	February 2003	\$0.47456	<i>Acct #801</i>		\$0.47456	(16,812)	(\$7,978.45)	
OFO Charge	February 2003							
Pre-Paid Gas	February 2003			SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution		TOTAL AMOUNT DUE THIS INVOICE					<u>(\$2,087.89)</u> =====
	Steele Road							
	Wewahitchka, Florida							
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.25%			(\$9.13)	

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

March 2003

Customer Name : **Mike Jones/Bill Wagner
Infinte Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 04/01/2003
DELINQUENT: 04/20/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 37717
CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	March 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	49,750	\$4,025.27
System - Non-Fuel Charge	March 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	30,384	(\$118.80)
NET GAS BILL							\$4,906.47
Gross Receipts Tax		2.50%					\$122.66
GAS BILL							\$5,029.13 ✓
Late Charge - 2nd Notice	December 2002						\$17.95 ✓
Cash Out	March 2003	\$0.44904	<i>Aect #801</i>		\$0.44904	(19,366)	(\$8,696.24)
OFO Charge	March 2003						
Pre-Paid Gas	March 2003			SA/FTS, Article VI, Section 6.2(iv)			

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

(\$3,649.16)
=====

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.25% (\$15.97)

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

April 2003

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 05/02/2003
 DELINQUENT: 05/21/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37747
 CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**
 Phone: (850) 229-8216
 Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	28,109	\$2,274.30
System - Non-Fuel Charge	April 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	25,514	(\$99.76)
NET GAS BILL							<u>\$3,174.54</u>
Gross Receipts Tax		2.50%					\$79.36
GAS BILL							<u>\$3,253.90</u> ✓
Cash Out	April 2003	\$0.42930	<i>Acct #801</i>		\$0.42930	(2,595)	(\$1,114.21)
						Feb 03 Credit	(\$2,087.89)
						Mar 03 Credit	(\$3,649.16)
Pre-Paid Gas	April 2003		SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution						
	Steele Road						
	Wewahitchka, Florida						
TOTAL AMOUNT DUE THIS INVOICE							<u><u>(\$3,597.35)</u></u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.25%			(\$15.74)

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

May 2003

Customer Name: **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 06/02/2003
 DELINQUENT: 06/21/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37779
 CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	May 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	20,658	\$1,671.40
System - Non-Fuel Charge	May 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,982	(\$62.49)
NET GAS BILL							<u>\$2,608.91</u>
Gross Receipts Tax		2.50%					\$65.22
GAS BILL							<u>\$2,674.13</u> ✓
Cash Out	May 2003	\$0.42280	<i>Acct #801</i>		\$0.42280	(4,676)	(\$1,976.80)
						Credit Forward	(\$3,597.35)
Pre-Paid Gas	May 2003		SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution	TOTAL AMOUNT DUE THIS INVOICE					<u>(\$2,900.02)</u>
	Steele Road						
	Wewahitchka, Florida						
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5 25%			(\$12.69)

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

June 2003

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 07/02/2003

DELINQUENT: 07/21/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37808

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	June 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	15,662	\$1,267.20
System - Non-Fuel Charge	June 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,033	(\$58.78)
NET GAS BILL							<u>\$2,208.42</u>
Gross Receipts Tax		2.50%					\$55.21
GAS BILL							<u>\$2,263.63</u> ✓
Cash Out	June 2003	\$0.56900	<i>Acct #801</i>		\$0.56900	(629) Credit Forward	(\$357.79) (\$2,900.02)
Pre-Paid Gas	June 2003		SA/FTS, Article VI, Section 6.2(iv)				\$349.47 ✓
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE				<u>(\$644.71)</u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE		5 25%		(\$2.82)		

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

July 2003

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 08/01/2003

DELINQUENT: 08/20/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37839

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	19,602	\$1,585.96
System - Non-Fuel Charge	July 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	14,072	(\$55.02)
NET GAS BILL							\$2,530.94
Gross Receipts Tax		2.50%					\$63.27
GAS BILL							\$2,594.21 ✓
Cash Out	July 2003	\$0.39120	<i>Acct #801</i>		\$0.39120	(5,529) Credit Forward	(\$2,163.06) (\$644.71)
Pre-Paid Gas	July 2003		SA/FTS, Article VI, Section 6.2(iv)				\$30.71 ✓
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE				<u><u>(\$182.85)</u></u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.25%			(\$0.80)

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

AUGUST 2003

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 09/02/2003

DELINQUENT: 09/21/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37871

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 9-18-03

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	AUGUST 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	20,636	\$1,669.68
System - Non-Fuel Charge	AUGUST 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,210	(\$59.47)
NET GAS BILL							<u>\$2,610.21</u>
Gross Receipts Tax		2.50%					\$65.26
GAS BILL							<u>\$2,675.47</u> ✓
Cash Out	AUGUST 2003	\$0.37480	<i>Acct # 801</i>		\$0.37480	(5,585)	(\$2,093.22)
<i>A.D.</i> Charge	AUGUST 2003		<i># 804-3</i>		\$1.02000	158	\$161.47
						Credit Forward	(\$182.85)
Pre-Paid Gas	AUGUST 2003		SA/FTS, Article VI, Section 6.2(iv)				

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$560.86

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.25% \$2.45