

ORIGINAL



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SEBRING GAS SYSTEM, INC. OCT 24 AM 10:24

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

COMMISSION
CLERK

October 20, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

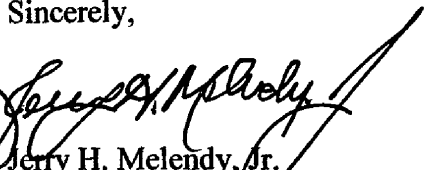
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month September 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- AUS _____
- CAF _____
- CAP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OFC _____
- MMS _____
- SEC 1 _____
- OTH _____

cover Htr.

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DISTRIBUTION CENTER

DOCUMENT NUMBER - DATE

10497 OCT 24 03

COMPANY: SEBRING GAS SYSTEM, INC.		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JAN 03		Through		DEC 03			
		CURRENT MONTH:		SEP 03		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$222	\$195	(\$27)	(33.61)	\$2,419	\$2,372	(\$47)	(1.98)
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	26,982	19,433	(\$7,549)	(38.85)	322,540	221,402	(\$101,138)	(45.68)
5	DEMAND	1,944	1,706	(\$238)	(13.95)	20,265	19,455	(\$810)	(4.16)
6	OTHER - TECO Transportation	1,723	1,610	(\$113)	(7.02)	17,911	18,361	\$450	2.45
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,871	\$22,944	(\$7,927)	(34.55)	\$363,135	\$261,590	(\$101,545)	(38.82)
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$26,919	\$22,944	(\$3,975)	(17.33)	\$292,079	\$261,590	(\$30,489)	(11.66)
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,500	46,000	(6,500)	(14.13)	547,280	524,600	(22,680)	(4.32)
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	52,500	46,000	(6,500)	(14.13)	547,280	524,600	(22,680)	(4.32)
19	DEMAND BILLING DETERMINANTS ONLY	52,500	46,000	(6,500)	(14.13)	547,280	524,600	(22,680)	(4.32)
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	54,726	46,000	(8,726)	(18.97)	551,935	524,600	(27,335)	(5.21)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	52,500	46,000	(6,500)	(14.13)	547,280	524,600	(22,680)	(4.32)
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	51,032	46,000	(5,032)	(10.94)	553,881	524,600	(29,281)	(5.58)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.423	0.424	0.001	0.25	0.442	0.452	0.010	2.24
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	51.394	42.246	(9.149)	(21.66)	58.935	42.204	(16.731)	(39.64)
32	DEMAND (5/19)	3.703	3.709	0.006	0.16	3.703	3.709	0.006	0.15
33	OTHER (6/20)	3.148	3.500	0.352	10.05	3.245	3.500	0.255	7.28
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	58.802	49.878	(8.924)	(17.89)	66.353	49.865	(16.488)	(33.07)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	60.493	49.878	(10.615)	(21.28)	65.562	49.865	(15.697)	(31.48)
41	TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	62.372	51.757	(10.615)	(20.51)	67.441	51.744	(15.697)	(30.34)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.564	52.746	(10.818)	(20.51)	68.730	52.733	(15.997)	(30.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	63.564	52.750	(10.814)	(20.50)	68.730	52.733	(15.997)	(30.34)

DOCUMENT NUMBER-DATE

10497 OCT 24 8

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 03
CURRENT MONTH :

THROUGH
SEP 03

DEC 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,500	\$ 222	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,500	\$ 222	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,500	\$ 26,732	\$ 0.509
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	52,500	\$ 26,982	\$ 0.514
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	52,500	\$ 1,944	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	52,500	\$ 1,944	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	54,726	\$ 1,723	\$ 0.031
36			
37			
38			
39			
40 TOTAL OTHER	54,726	\$ 1,723	\$ 0.031
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 03

Through

DEC 03

	CURRENT MONTH: SEP 03				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$27,204	\$19,628	(\$7,576)	(38.60)	\$324,959	\$223,774	(\$101,185)	(45.22)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,667	3,316	(351)	(10.59)	38,176	37,816	(360)	(0.95)
3 TOTAL (A-1, LINE 11)	30,871	22,944	(7,927)	(34.55)	363,135	261,590	(101,545)	(38.82)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	26,919	22,944	(3,975)	(17.33)	292,079	261,590	(30,489)	(11.66)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(11,097)	(11,097)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	25,686	21,711	(3,975)	(18.31)	280,982	250,493	(30,489)	(12.17)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,185)	(1,233)	3,952	(320.49)	(82,153)	(11,097)	71,056	(640.32)
8 INTEREST PROVISION-THIS PERIOD (21)	(45)	(7)	38	100.00	(224)	(71)	153	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(49,485)	(8,355)	41,130	(492.28)	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	11,097	11,097	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$53,482)	(\$8,362)	\$45,120	(539.56)	(\$53,482)	(\$8,362)	\$45,120	(539.58)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$49,485)	(\$8,355)	\$41,130	(492.280)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(53,437)	(8,355)	45,082	(539.577)				
14 TOTAL (12+13)	(102,922)	(16,710)	86,212	(515.928)				
15 AVERAGE (50% OF 14)	(51,461)	(8,355)	43,106	(515.928)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.06000%	1.06000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.06000%	1.06000%	0.00000	0.00000				
18 TOTAL (16+17)	2.1200%	2.1200%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.06000%	1.06000%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08833%	0.08833%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$45)	(\$7)	\$38	(515.9283)				

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 03** Through **DEC 03**

	CURRENT MONTH: SEP 03				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	2,805	2,000	(805)	(40.25)	55,340	52,100	(3,240)	(6.22)
COMMERCIAL	48,227	44,000	(4,227)	(9.61)	498,541	472,500	(26,041)	(5.51)
TOTAL FIRM	51,032	46,000	(5,032)	(10.94)	553,881	524,600	(29,281)	(5.58)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	51,032	46,000	(5,032)	(10.94)	553,881	524,600	(29,281)	(5.58)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	391	420	29	6.90	480	521	41	7.87
COMMERCIAL	92	96	4	4.17	95	96	1	1.04
TOTAL FIRM	483	516	33	6.40	575	617	42	6.81
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	483	516	33	6.40	575	617	42	6.81
THERM USE PER CUSTOMER								
RESIDENTIAL	7.17	4.76	(2.41)	(50.65)	115.29	100.00	(2.41)	(2.41)
COMMERCIAL	524.21	458.33	(65.87)	(14.37)	5247.80	4921.88	(65.87)	(1.34)

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.04163	1.03996	1.03949	1.01256	1.04905	1.04953	1.04419	1.04504	1.04048	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	1.07526	1.07477	1.04693	1.08466	1.08516	1.07963	1.08051	1.07580	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	09/30/03
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		397	5208.65	1.857	2804.6
CM Commercial Meter		91	39773.51	0.825	48227.0
Total		488	44982.16	0.881	51031.6

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer	Statement Date	10/08/03
Sebring Gas System	Account Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	10/18/03

Interest Charges will accrue for all payments past due date as per your contract.

Attention: Jerry Melendy

Production month of: Sep-03

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,250	\$5.0918	\$26,731.85
D	5,250	\$0.3703	\$1,944.08
C	5,250	\$0.0423	\$222.08
MS			\$250.00
Interest			\$
Subtotal Current Bill			\$29,148.01
Previous Balance			\$0.00
TOTAL AMOUNT DUE			\$29,148.01

- * MMBtu's
- ** Includes 3.00% Fuel
- *** Estimated

BS - Baseload Service
 C - Commodity / FGT Usage
 D - Demand / FGT Reservation
 MS - Management Service

Please Remit To:
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960
 Attn: CASH MANAGEMENT

For Wire Payments Forward To:
 Bank of America, Florida
 WIRE TRANSFER
 Account #003874217394
 Routing Number #063100277
 Credit: PENINSULA ENERGY SERVICES COMPANY

Phone Number (863) 224-7841
 Facsimile Number (863) 294-3895

OCT-16-2003 04:52
 PLEASE REMIT PAYMENT TO:

TECO PEOPLES GAS

B1322B4742 P.01/02



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
1723.47

STATEMENT DATE
10/02/03

PAYABLE UPON RECEIPT

Corrected Bill

**SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870**

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS

**1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825**

**SERVICE ADDRESS 1248 N RIDGEWOOD DR
 AVON PARK FL 33870**

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

AMOUNT NOW DUE
1723.47

PAST DUE AFTER
10/22/03

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.1%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
 THIS MONTH'S BILLING DATES

SERVICE PERIOD --
 TO 10/01/03 TO 10/31/03
 NUMBER OF DAYS 30
 STATEMENT DATE 10/2/03

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
2RE00210	380035	383948	5087

TOTAL THERMS = 5087.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		3,484.68
PAYMENT		-3,484.68
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	5087.0 X 0.35000	1,780.45
ADJUSTMENTS		-58.98

TOTAL BALANCE DUE **1723.47**