

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 27, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

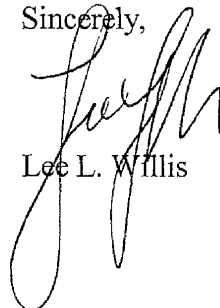
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month September 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER 030001-EI

10547 OCT 27 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of October 2003 to the following:

Mr. Wm. Cochran Keating IV*
Senior Attorney
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Robert Vandiver
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

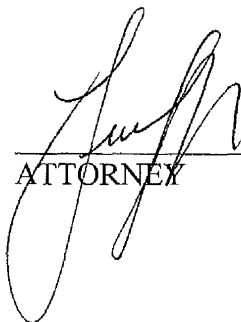
Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

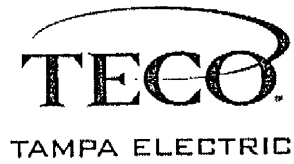
Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9

SEPTEMBER 2003

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF SEPTEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	44,625,731	36,134,831	8,490,900	23.5%	1,420,748	1,172,753	247,995	21.1%	3.14100	3.08120	0.05981	1.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,712)	(6,000)	(1,712)	28.5%	1,420,748 (a)	1,172,753 (a)	247,995	21.1%	(0.00054)	(0.00051)	(0.00003)	6.1%
4b. Adjustments to Fuel Cost (1)	(2,601)	0	(2,601)	0.0%	1,420,748 (a)	1,172,753 (a)	247,995	21.1%	(0.00018)	0.00000	(0.00018)	0.0%
4c Incremental Hedging O&M Costs	22,245	34,583	(12,338)	-35.7%	1,420,748 (a)	1,172,753 (a)	247,995	21.1%	0.00157	0.00295	(0.00138)	-46.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	44,637,663	36,163,414	8,474,249	23.4%	1,420,748	1,172,753	247,995	21.1%	3.14184	3.08363	0.05821	1.9%
6 Fuel Cost of Purchased Power - Firm (A7)	15,485,189	26,278,100	(10,792,911)	-41.1%	324,845	551,169	(226,324)	-41.1%	4.76695	4.76770	(0.00076)	0.0%
7 Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	886,271	1,092,700	(206,429)	-18.9%	34,721	40,097	(5,376)	-13.4%	2.55255	2.72514	(0.17259)	-6.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	16,371,460	27,370,800	(10,999,340)	-40.2%	359,566	591,266	(231,700)	-39.2%	4.55312	4.62919	(0.07607)	-1.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,780,314	1,764,019	16,295	0.9%				
14 Fuel Cost of Sch D Junsd. Sales (A6)	87,402	61,400	26,002	42.3%	2,285	2,556	(271)	-10.6%	3.82503	2.40219	1.42284	59.2%
15 Fuel Cost of Sch CATT Junsd Sales (A6)	1,130	0	1,130	0.0%	(64)	0	(64)	0.0%	(1.76563)	0.00000	(1.76563)	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	5,925	123,600	(117,675)	-95.2%	160	2,692	(2,532)	-94.1%	3.70313	4.59138	(0.88826)	-19.3%
19 Gains on Market Based Sales	789	15,200	(14,411)	-94.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	95,246	200,200	(104,954)	-52.4%	2,381	5,248	(2,867)	-54.6%	4.00025	3.81479	0.18547	4.9%
21 Net Inadvertant Interchange					(1,702)	0	(1,702)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					(865)	0	(865)	0.0%				
23 Interchange and Wheeling Losses					469	100	369	369.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	60,913,877	63,334,014	(2,420,137)	-3.8%	1,774,897	1,758,671	16,226	0.9%	3.43197	3.60124	(0.16928)	-4.7%
25 Net Unbilled	(1,745,945) (a)	(3,252,462) (a)	1,506,517	-46.3%	(50,873)	(90,315)	39,442	-43.7%	3.43197	3.60124	(0.16927)	-4.7%
26 Company Use	124,134 (a)	144,050 (a)	(19,916)	-13.8%	3,617	4,000	(383)	-9.6%	3.43196	3.60125	(0.16929)	-4.7%
27 T & D Losses	2,780,883 (a)	1,945,067 (a)	835,816	43.0%	81,023	54,011	27,012	50.0%	3.43197	3.60124	(0.16927)	-4.7%
28 System KWH Sales	60,913,877	63,334,014	(2,420,137)	-3.8%	1,741,130	1,790,975	(49,845)	-2.8%	3.49853	3.53629	(0.03776)	-1.1%
29 Wholesale KWH Sales	(1,841,975)	(1,455,359)	(386,616)	26.6%	(52,650)	(41,155)	(11,495)	27.9%	3.49853	3.53629	(0.03776)	-1.1%
30 Jursdictional KWH Sales	59,071,902	61,878,655	(2,806,753)	-4.5%	1,688,480	1,749,820	(61,340)	-3.5%	3.49853	3.53629	(0.03776)	-1.1%
31 Jursdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jursdictional KWH Sales Adjusted for Line Losses	59,139,244	61,949,197	(2,809,953)	-4.5%	1,688,480	1,749,820	(61,340)	-3.5%	3.50251	3.54032	(0.03780)	-1.1%
33 Peabody Coal Contract Buy-Out Amort Junsd	256,603	258,524	(1,921)	-0.7%	1,688,480	1,749,820	(61,340)	-3.5%	0.01520	0.01477	0.00042	2.9%
34 Adjustment	0	0	0	0.0%	1,688,480	1,749,820	(61,340)	-3.5%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,688,480	1,749,820	(61,340)	-3.5%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,688,480	1,749,820	(61,340)	-3.5%	0.01562	0.01508	0.00055	3.6%
37 Total Jursdictional Fuel Cost (Excl GPIF)	59,659,646	62,471,520	(2,811,874)	-4.5%	1,688,480	1,749,820	(61,340)	-3.5%	3.53333	3.57017	(0.03683)	-1.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.53588	3.57274	(0.03686)	-1.0%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,688,480	1,749,820	(61,340)	-3.5%	(0.00410)	(0.00395)	(0.00015)	3.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	59,590,394	62,402,317	(2,811,923)	-4.5%	1,688,480	1,749,820	(61,340)	-3.5%	3.53178	3.56879	(0.03701)	-1.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.532	3.569	(0.037)	-1.0%

* Based on Jursdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	364,284,876	358,199,563	6,085,313	1.7%	12,682,988	12,838,978	(155,990)	-1.2%	2.87223	2.78994	0.08229	2.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(60,812)	(54,000)	(6,812)	12.6%	12,682,988	(a) 12,838,978	(a) (155,990)	-1.2%	(0.00048)	(0.00042)	(0.00006)	14.0%
4b Adjustments to Fuel Cost (1)	(27,162)	0	(27,162)	0.0%	12,682,988	(a) 12,838,978	(a) (155,990)	-1.2%	(0.00021)	0.00000	(0.00021)	0.0%
4c Adjustments to Fuel Cost (2)	35,890	311,247	(275,357)	-88.5%	12,682,988	(a) 12,838,978	(a) (155,990)	-1.2%	0.00028	0.00242	(0.00214)	-88.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	364,232,792	358,456,810	5,775,982	1.6%	12,682,988	12,838,978	(155,990)	-1.2%	2.87182	2.79194	0.07988	2.9%
6 Fuel Cost of Purchased Power - Firm (A7)	120,272,163	93,116,400	27,155,763	29.2%	2,112,398	1,796,548	315,850	17.6%	5.69363	5.18307	0.51056	9.9%
7 Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	(a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	9,689,481	9,162,600	526,881	5.8%	393,612	341,760	51,852	15.2%	2.46168	2.68100	(0.21932)	-8.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	129,961,644	102,279,000	27,682,644	27.1%	2,506,010	2,138,308	367,702	17.2%	5.18600	4.78317	0.40282	8.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,188,998	14,977,286	211,712	1.4%				
14 Fuel Cost of Sch D Junsd Sales (A6)	632,634	571,300	61,334	10.7%	21,657	24,239	(2,582)	-10.7%	2.92115	2.35695	0.56421	23.9%
15 Fuel Cost of Sch OATT Junsd Sales (A6)	8,178	0	8,178	0.0%	72	0	72	0.0%	11.35833	0.00000	11.35833	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,809,387	9,753,600	(6,944,213)	-71.2%	86,254	214,841	(128,587)	-59.9%	3.25711	4.53992	(1.28281)	-28.3%
19 Gains on Market Based Sales	841,516	2,637,800	(1,796,284)	-68.1%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,413,524	12,962,700	(8,549,176)	-66.0%	107,983	239,080	(131,097)	-54.8%	4.08724	5.42191	(1.33467)	-24.6%
21. Net Inadvertent Interchange					(496)	0	(496)	0.0%				
22 Wheeling Rec'd. less Wheeling Del'v'd.					88	0	88	0.0%				
23 Interchange and Wheeling Losses					5,419	3,500	1,919	54.8%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	489,780,912	447,773,110	42,007,802	9.4%	15,075,188	14,734,706	340,482	2.3%	3.24892	3.03890	0.21002	6.9%
25 Net Unbilled	7,147,741 (a)	6,012,398 (a)	1,135,343	18.9%	205,838	206,627	(789)	-0.4%	3.47251	2.90978	0.56272	19.3%
26 Company Use	1,202,739 (a)	1,080,301 (a)	122,438	11.3%	37,198	36,000	1,198	3.3%	3.23334	3.00084	0.23251	7.7%
27 T & D Losses	21,123,437 (a)	17,305,102 (a)	3,818,335	22.1%	627,368	541,742	85,626	15.8%	3.36699	3.19434	0.17265	5.4%
28 System KWH Sales	489,780,912	447,773,110	42,007,802	9.4%	14,204,784	13,950,337	254,447	1.8%	3.44800	3.20977	0.23823	7.4%
29 Wholesale KWH Sales	(15,453,674)	(12,072,432)	(3,381,242)	28.0%	(446,031)	(366,449)	(79,632)	21.7%	3.46432	3.29444	0.16988	5.2%
30 Jurisdictional KWH Sales	474,327,238	435,700,678	38,626,560	8.9%	13,758,703	13,583,888	174,815	1.3%	3.44747	3.20748	0.23999	7.5%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	474,867,971	436,197,247	38,670,724	8.9%	13,758,703	13,583,888	174,815	1.3%	3.45140	3.21114	0.24026	7.5%
33 Peabody Coal Contract Buy-Out Amort Junsd	2,394,358	2,408,740	(14,382)	-0.6%	13,758,703	13,583,888	174,815	1.3%	0.01740	0.01773	(0.00033)	-1.9%
34 Adjustment	0	0	0	0.0%	13,758,703	13,583,888	174,815	1.3%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	13,758,703	13,583,888	174,815	1.3%	0.00000	0.00000	0.00000	0.0%
36 True-up *	2,374,191	2,374,191	0	0.0%	13,758,703	13,583,888	174,815	1.3%	0.01726	0.01748	(0.00022)	-1.3%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	479,636,520	440,980,178	38,656,342	8.8%	13,758,703	13,583,888	174,815	1.3%	3.48606	3.24635	0.23971	7.4%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.48857	3.24868	0.23989	7.4%
40 GPIF * (Already Adjusted for Taxes)	(622,479)	(622,827)	348	-0.1%	13,758,703	13,583,888	174,815	1.3%	(0.00452)	(0.00459)	0.00006	-1.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	479,014,041	440,357,351	38,656,690	8.8%	13,758,703	13,583,888	174,815	1.3%	3.48405	3.24409	0.23995	7.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.484	3.244	0.240	7.4%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	44,625,731	36,134,831	8,490,900	23.5%	364,284,876	358,199,563	6,085,313	1.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	94,457	185,000	(90,543)	-48.9%	3,572,008	10,324,900	(6,752,892)	-65.4%
2a. GAINS FROM MARKET BASED SALES	789	15,200	(14,411)	-94.8%	841,516	2,637,800	(1,796,284)	-68.1%
3. FUEL COST OF PURCHASED POWER	15,485,189	26,278,100	(10,792,911)	-41.1%	120,272,163	93,116,400	27,155,763	29.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	886,271	1,092,700	(206,429)	-18.9%	9,689,481	9,162,600	526,881	5.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	60,901,945	63,305,431	(2,403,486)	-3.8%	489,832,996	447,515,863	42,317,133	9.5%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(7,712)	(6,000)	(1,712)	28.5%	(60,812)	(54,000)	(6,812)	12.6%
6b. ADJ. TO FUEL COST	(2,601)	0	(2,601)	0.0%	(27,162)	0	(27,162)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	22,245	34,583	(12,338)	-35.7%	35,890	311,247	(275,357)	-88.5%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	60,913,877	63,334,014	(2,420,137)	-3.8%	489,780,912	447,773,110	42,007,802	9.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,688,480	1,749,820	(61,340)	-3.5%	13,758,703	13,583,888	174,815	1.3%
2. NONJURISDICTIONAL SALES	52,650	41,155	11,495	27.9%	446,081	366,449	79,632	21.7%
3. TOTAL SALES	1,741,130	1,790,975	(49,845)	-2.8%	14,204,784	13,950,337	254,447	1.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9697610	0.9770209	(0.0072599)	-0.7%	0.9685964	0.9737319	(0.0051355)	-0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	57,590,390	60,076,745	(2,486,355)	-4.1%	451,442,165	449,333,878	2,108,287	0.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,374,191)	(2,374,191)	0	0.0%
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	622,479	622,827	(348)	-0.1%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	57,395,843	59,882,149	(2,486,306)	-4.2%	449,690,453	447,582,514	2,107,939	0.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	60,913,877	63,334,014	(2,420,137)	-3.8%	489,780,912	447,773,110	42,007,802	9.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9697610	0.9770209	(0.0072599)	-0.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	59,071,902	61,878,655	(2,806,753)	-4.5%	474,327,238	435,700,678	38,626,560	8.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	59,139,244	61,949,197	(2,809,953)	-4.5%	474,867,970	436,197,247	38,670,723	8.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	264,604	264,604	0	0.0%	2,472,552	2,472,552	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	256,603	258,524	(1,921)	-0.7%	2,394,358	2,408,740	(14,382)	-0.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	59,395,847	62,207,721	(2,811,874)	-4.5%	477,262,328	438,605,987	38,656,341	8.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,000,004)	(2,325,572)	325,568	-14.0%	(27,571,875)	8,976,527	(36,548,402)	-407.2%
8. INTEREST PROVISION FOR THE MONTH	(49,677)	(33,107)	(16,570)	50.0%	(343,351)	(301,236)	(42,115)	14.0%
9. TRUE-UP & INT. PROV. BEG OF MONTH	(55,583,071)	(29,623,653)	(25,959,418)	87.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(57,368,953)	(31,718,533)	(25,650,420)	80.9%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(55,583,071)	(29,623,653)	(25,959,418)	87.6%	-----NOT APPLICABLE-----				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(57,319,276)	(31,685,426)	(25,633,850)	80.9%	-----NOT APPLICABLE-----				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(112,902,347)	(61,309,079)	(51,593,268)	84.2%	-----NOT APPLICABLE-----				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(56,451,174)	(30,654,540)	(25,796,634)	84.2%	-----NOT APPLICABLE-----				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.060	1.300	(0)	-18.5%	-----NOT APPLICABLE-----				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.060	1.300	(0)	-18.5%	-----NOT APPLICABLE-----				
7. TOTAL (LINE D5 + LINE D6)	2.120	2.600	(0)	-18.5%	-----NOT APPLICABLE-----				
8. AVERAGE INT RATE (50% OF LINE D7)	1.060	1.300	(0)	-18.5%	-----NOT APPLICABLE-----				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.088	0.108	(0)	-18.5%	-----NOT APPLICABLE-----				
10. INT PROVISION (LINE D4 x LINE D9)	(49,677)	(33,107)	(16,570)	50.0%	-----NOT APPLICABLE-----				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	604,951	533,675	71,276	13.4%	4,377,216	2,975,282	1,401,934	47.1%
2 LIGHT OIL	252,946	703,632	(450,686)	-64.1%	6,457,023	9,407,426	(2,950,403)	-31.4%
3 COAL	23,206,032	17,554,090	5,651,942	32.2%	226,082,942	231,638,164	(5,555,222)	-2.4%
4 NATURAL GAS	20,561,802	17,343,434	3,218,368	18.6%	127,367,695	114,178,691	13,189,004	11.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	44,625,731	36,134,831	8,490,900	23.5%	364,284,876	358,199,563	6,085,313	1.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,697	10,842	855	7.9%	78,373	58,281	20,092	34.5%
9 LIGHT OIL	4,112	10,317	(6,205)	-60.1%	95,198	133,376	(38,178)	-28.6%
10 COAL	1,009,409	812,935	196,474	24.2%	10,234,779	10,528,396	(293,617)	-2.8%
11 NATURAL GAS	395,530	338,659	56,871	16.8%	2,274,638	2,118,925	155,713	7.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,420,748	1,172,753	247,995	21.1%	12,682,988	12,838,978	(155,990)	-1.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,079	16,337	1,742	10.7%	121,412	87,807	33,605	38.3%
16 LIGHT OIL (BBL)	6,763	18,338	(11,575)	-63.1%	168,324	243,514	(75,190)	-30.9%
17 COAL (TON)	486,241	359,095	127,146	35.4%	4,798,459	4,798,239	220	0.0%
18 NATURAL GAS (MCF)	3,078,900	2,493,219	585,681	23.5%	17,312,969	16,140,448	1,172,521	7.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	113,418	103,810	9,608	9.3%	761,683	559,134	202,549	36.2%
22 LIGHT OIL	39,259	106,519	(67,260)	-63.1%	950,283	1,410,973	(460,690)	-32.7%
23 COAL	11,487,517	8,730,372	2,757,145	31.6%	114,525,991	115,612,554	(1,086,564)	-0.9%
24 NATURAL GAS	3,202,055	2,562,903	639,152	24.9%	18,326,729	16,592,373	1,734,356	10.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,842,249	11,503,604	3,338,645	29.0%	134,564,686	134,175,034	389,652	0.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.82%	0.92%	(0.00)	-	0.62%	0.45%	0.00	-
29 LIGHT OIL	0.29%	0.88%	(0.01)	-	0.75%	1.04%	(0.00)	-
30 COAL	71.05%	69.32%	0.02	-	80.70%	82.00%	(0.01)	-
31 NATURAL GAS	27.84%	28.88%	(0.01)	-	17.93%	16.50%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.46	32.67	0.79	2.4%	36.05	33.88	2.17	6.4%
36 LIGHT OIL (\$/BBL)	37.40	38.37	(0.97)	-2.5%	38.36	38.63	(0.27)	-0.7%
37 COAL (\$/TON)	47.73	48.88	(1.16)	-2.4%	47.12	48.28	(1.16)	-2.4%
38 NATURAL GAS (\$/MCF)	6.68	6.96	(0.28)	-4.0%	7.36	7.07	0.28	4.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.33	5.14	0.19	3.8%	5.75	5.32	0.43	8.0%
42 LIGHT OIL	6.44	6.61	(0.16)	-2.5%	6.79	6.67	0.13	1.9%
43 COAL	2.02	2.01	0.01	0.5%	1.97	2.00	(0.03)	-1.5%
44 NATURAL GAS	6.42	6.77	(0.35)	-5.1%	6.95	6.88	0.07	1.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.01	3.14	(0.13)	-4.3%	2.71	2.67	0.04	1.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,696	9,575	121	1.3%	9,719	9,594	125	1.3%
49 LIGHT OIL	9,547	10,325	(778)	-7.5%	9,982	10,579	(597)	-5.6%
50 COAL	11,380	10,739	641	6.0%	11,190	10,981	209	1.9%
51 NATURAL GAS	8,096	7,568	528	7.0%	8,057	7,831	226	2.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,447	9,809	638	6.5%	10,610	10,451	159	1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.17	4.92	0.25	5.1%	5.59	5.11	0.48	9.4%
56 LIGHT OIL	6.15	6.82	(0.67)	-9.8%	6.78	7.05	(0.27)	-3.8%
57 COAL	2.30	2.16	0.14	6.5%	2.21	2.20	0.01	0.5%
58 NATURAL GAS	5.20	5.12	0.08	1.6%	5.60	5.39	0.21	3.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.14	3.08	0.06	1.9%	2.87	2.79	0.08	2.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: SEPTEMBER 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN #1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#3	150	69,015	63.9	78.0	76.2	11,655	COAL	33,101	24,300,000	804,354.3	1,421,797	2.06	42.95
GAN.#4	164	47,735	40.4	80.5	47.7	13,432	COAL	26,524	24,174,000	641,191.2	1,139,294	2.39	42.95
GAN.#5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	353	163,359	64.3	77.8	65.3	11,523	COAL	78,116	24,098,000	1,862,439.4	3,355,340	2.05	42.95
GANNON STATION	861	280,109	45.2	83.4	49.1	11,881	COAL	137,741	24,161,179	3,327,984.9	5,916,431	2.11	42.95
B.B.#1	421	183,306	60.5	66.5	62.6	11,478	COAL	89,245	23,574,920	2,103,949.6	4,457,852	2.43	49.95
B.B.#2	411	138,368	46.8	51.4	65.4	10,960	COAL	63,202	23,995,140	1,516,540.8	3,156,986	2.28	49.95
B.B.#3	428	115,134	37.4	41.6	48.9	11,574	COAL	55,445	24,033,960	1,332,559.5	2,769,518	2.41	49.95
B.B.#4	452	262,409	80.6	86.9	81.1	10,842	COAL	126,870	22,425,800	2,845,164.2	6,337,249	2.42	49.95
B.B. STATION	1,712	699,217	56.7	62.0	64.7	11,153	COAL	334,762	23,294,784	7,798,214.1	16,721,605	2.39	49.95
SEB-PHIL.#1(HVY OIL)	17	5,922	48.4	100.0	92.8	9,696	HVY.OIL	9,152	6,273,540	57,417.7	306,240	5.17	33.46
SEB-PHIL.#2(HVY OIL)	17	5,775	47.2	98.5	92.8	9,696	HVY.OIL	8,927	6,273,540	56,000.7	298,711	5.17	33.46
SEB-PHILLIPS TOTAL	34	11,697	47.8	99.3	92.8	9,696	HVY.OIL	18,079	6,273,541	113,418.4	604,951	5.17	33.46
POLK #1 GASIFIER	255	30,083	16.4	19.7	78.1	12,011	COAL	13,738	26,300,000	361,317.6	567,996	1.89	41.34
POLK #1 CT (OIL)	225	3,612	2.2	23.2	82.8	8,117	LGT.OIL	5,050	5,805,737	29,317.3	190,691	5.28	37.76
POLK #1 TOTAL	255	33,695	18.4	21.7	78.6	11,593	-	-	-	390,634.9	758,687	2.25	-
POLK #2 CT (GAS)	150	30,180	27.9	91.6	82.6	11,006	GAS	319,391	1,040,000	332,166.6	2,120,540	7.03	6.64
POLK #2 CT (OIL)	160	78	0.1	82.9	28.9	36,218	LGT.OIL	486	5,805,741	2,819.5	18,339	23.51	37.73
POLK #2 TOTAL	155	30,258	27.1	91.6	82.2	11,071	-	-	-	334,986.1	2,138,879	7.07	-
POLK #3 CT (GAS)	150	29,231	27.1	94.5	79.4	12,466	GAS	350,396	1,040,000	364,411.4	2,327,003	7.96	6.64
POLK #3 CT (OIL)	165	32	0.0	94.5	14.7	16,944	LGT.OIL	92	5,805,748	535.3	3,482	10.88	37.85
POLK #3 TOTAL	158	29,263	25.7	94.5	79.0	12,471	-	-	-	364,946.7	2,330,485	7.96	-
POLK STATION TOTAL	568	93,216	22.8	61.0	79.7	11,699	-	-	-	1,090,567.7	5,228,051	5.61	-
B.B.C.T.#1	14	136	1.3	100.0	81.0	18,913	LGT.OIL	442	5,820,706	2,572.2	15,746	11.58	35.62
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	254	0.6	100.0	60.5	15,806	LGT.OIL	693	5,793,985	4,014.7	24,688	9.72	35.62
C.T. TOTAL	140	390	0.4	52.9	34.0	16,889	LGT.OIL	1,135	5,804,408	6,586.9	40,434	10.37	35.62
CITY OF TAMPA	6	1,543	35.7	0.0	0.0	10,203	GAS	15,138	1,040,000	15,743.5	120,597	7.82	7.97
BAYSIDE ST 1	246	115,771	65.4	100.0	65.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	74,864	70.3	97.4	86.0	11,348	GAS	816,897	1,040,000	849,572.7	5,457,522	7.29	6.68
BAYSIDE CT1B	148	69,237	65.0	96.0	85.7	11,348	GAS	755,496	1,040,000	785,715.9	5,047,317	7.29	6.68
BAYSIDE CT1C	148	75,293	70.7	98.3	85.4	11,348	GAS	821,582	1,040,000	854,445.3	5,488,823	7.29	6.68
BAYSIDE UNIT 1 TOTAL	690	335,165	67.5	98.2	78.4	7,428	GAS	2,393,975	1,040,000	2,489,733.9	15,993,662	4.77	6.68
BAYSIDE UNIT 2 TOTAL	0	(589)	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	334,576	67.3	98.2	78.4	7,441	GAS	2,393,975	1,040,000	2,489,733.9	15,993,662	4.78	6.68
TOT. COAL (GN,BB,POLK)	2,828	1,009,409	49.6	64.7	61.2	11,380	COAL	486,241	23,625,123	11,487,516.6	23,206,032	2.30	47.73
SYSTEM	4,011	1,420,748	49.2	72.7	65.0	10,447	-	-	-	14,842,249.4	44,625,731	3.14	-

LEGEND

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	22,976	16,337	6,639	40 6%	130,056	87,807	42,249	48 1%
3 UNIT COST (\$/BBL)	31 33	32 05	(0 72)	-2 2%	34 17	32 51	1 66	5 1%
4 AMOUNT (\$)	719,832	523,601	196,231	37 5%	4,443,875	2,854,170	1,589,705	55 7%
5 BURNED								
6 UNITS (BBL)	18,079	16,337	1,742	10 7%	121,412	87,807	33,605	38 3%
7 UNIT COST (\$/BBL)	33 46	32 67	0 79	2 4%	36 05	33 88	2 17	6 4%
8 AMOUNT (\$)	604,951	533,675	71,276	13 4%	4,377,216	2,975,282	1,401,934	47 1%
9 ENDING INVENTORY								
10 UNITS (BBL)	19,386	9,463	9,923	104 9%	19,386	9,463	9,923	104 9%
11 UNIT COST (\$/BBL)	32 82	32 17	0 65	2 0%	32 82	32 17	0 65	2 0%
12 AMOUNT (\$)	636,183	304,410	331,773	109 0%	636,183	304,410	331,773	109 0%
13								
14 DAYS SUPPLY	142	47	95	202 3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	13,966	22,060	(8,094)	-36 7%	248,585	295,210	(46,625)	-15 6%
17 UNIT COST (\$/BBL)	35 69	37 27	(1 58)	-4 2%	38 56	39 31	(0 74)	-1 9%
18 AMOUNT (\$)	498,425	822,083	(323,658)	-39 4%	9,586,588	11,603,715	(2,017,147)	-17 4%
19 BURNED								
20 UNITS (BBL)	6,763	18,338	(11,575)	-63 1%	168,324	243,514	(75,190)	-30 9%
21 UNIT COST (\$/BBL)	37 40	38 37	(0 97)	-2 5%	38 36	38 63	(0 27)	-0 7%
22 AMOUNT (\$)	252,946	703,632	(450,686)	-64 1%	6,457,023	9,407,426	(2,950,403)	-31 4%
23 ENDING INVENTORY								
24 UNITS (BBL)	82,995	82,746	249	0 3%	82,995	82,746	249	0 3%
25 UNIT COST (\$/BBL)	36 82	38 21	(1 39)	-3 6%	36 82	38 21	(1 39)	-3 6%
26 AMOUNT (\$)	3,055,987	3,161,846	(105,859)	-3 3%	3,055,987	3,161,846	(105,859)	-3 3%
27								
28 DAYS SUPPLY NORMAL	104	110	(6)	-5 7%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	12	12	0	0 3%	-	-	-	-
COAL (3)								
30 PURCHASES								
31 UNITS (TONS)	421,070	375,300	45,770	12 2%	4,786,585	5,263,700	(477,135)	-9 1%
32 UNIT COST (\$/TON)	47 75	46 89	0 86	1 8%	47 68	48 15	(0 46)	-1 0%
33 AMOUNT (\$)	20,105,610	17,598,774	2,506,836	14 2%	228,245,105	253,421,703	(25,176,598)	-9 9%
34 BURNED								
35 UNITS (TONS)	486,241	359,095	127,146	35 4%	4,798,459	4,798,239	220	0 0%
36 UNIT COST (\$/TON)	47 73	48 88	(1 16)	-2 4%	47 12	48 28	(1 16)	-2 4%
37 AMOUNT (\$)	23,206,032	17,554,090	5,651,942	32 2%	226,082,942	231,638,164	(5,555,222)	-2 4%
38 ENDING INVENTORY								
39 UNITS (TONS)	426,463	920,616	(494,153)	-53 7%	426,463	920,616	(494,153)	-53 7%
40 UNIT COST (\$/TON)	48 06	48 20	(0 13)	-0 3%	48 06	48 20	(0 13)	-0 3%
41 AMOUNT (\$)	20,497,671	44,370,584	(23,872,913)	-53 8%	20,497,671	44,370,584	(23,872,913)	-53 8%
42								
43 DAYS SUPPLY	36	56	(20)	-35 2%	-	-	-	-
NATURAL GAS(4)								
44 PURCHASES								
45 UNITS (MCF)	3,078,900	2,493,219	585,681	23 5%	17,312,969	16,140,448	1,172,521	7 3%
46 UNIT COST (\$/MCF)	6 68	6 96	(0 28)	-4 0%	7 36	7 07	0 28	4 0%
47 AMOUNT (\$)	20,561,802	17,343,433	3,218,369	18 6%	127,367,695	114,178,691	13,189,004	11 6%
48 BURNED								
49 UNITS (MCF)	3,078,900	2,493,219	585,681	23 5%	17,312,969	16,140,448	1,172,521	7 3%
50 UNIT COST (\$/MCF)	6 68	6 96	(0 28)	-4 0%	7 36	7 07	0 28	4 0%
51 AMOUNT (\$)	20,561,802	17,343,434	3,218,368	18 6%	127,367,695	114,178,691	13,189,004	11 6%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0 0%	0	0	0	0 0%
54 UNIT COST (\$/MCF)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
55 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
56								
57 DAYS SUPPLY	0	0	0	0 0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
60 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0	0 00	0 0%
61 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF, SEPTEMBER 2003

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	21,893
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	21,893

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,626)	(201,265)
OTHER USAGE	(596)	(21,571)
TOTAL	(6,222)	(222,836)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	19,267
IGNITION #2 OIL	179,372
IGNITION PROPANE	3,639
AERIAL SURVEY ADJ	(577,814)
ADDITIVES	88,827
GREEN FUEL	0
TOTAL	(286,709)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A)	TOTAL FUEL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,556 0	0 0	2,556 0	2 402	2 402	61,400 00	61,400 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	2,692 0	0 0	2,692 0	4 591	5 479	123,600 00	147,500 00	15,200 00
TOTAL			<u>5,248.0</u>	<u>0 0</u>	<u>5,248.0</u>	<u>3 525</u>	<u>3 981</u>	<u>185,000 00</u>	<u>208,900.00</u>	<u>15,200 00</u>
ACTUAL										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,839 4	209 2	1,430 2	4 201	4 201	60,088 63	60,088 63	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	854 8	0 0	854 8	2 950	2 950	25,220 13	25,220 13	
FLA PWR CORP		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND		SCH - MA	60 0	0 0	60 0	3 615	4 591	2,169 29	2,754 36	354 67
SEMINOLE ELEC CO-OP		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CARGILL ALLIANT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NEW SMYRNA BEACH		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTILITIES		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
RELIANT ENERGY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	100 0	0 0	100 0	3 756	4 204	3,756 00	4,204 35	434 35
AUBURNDALE POWER PARTNERS		SCH - OATT	(113 0)	0 0	(113 0)	2 338	2 338	(2,642 50)	(2,642 50)	
CARGILL ALLIANT		SCH - OATT	49 0	0 0	49 0	7 699	7 699	3,772 49	3,772 49	
ADJUSTMENTS										
SEMINOLE ELEC TO HARDEE	SEPT 2002	SCH - D	(590 7)	0 0	(590 7)	2 237	2 237	(13,212 28)	(13,212 28)	
SEMINOLE ELEC TO HARDEE	SEPT 2002	SCH - D	590 7	0 0	590 7	2 591	2 591	15,305 52	15,305 52	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,494 2	209 2	2,285 0	3 825	3 825	87,402 00	87,402 00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			160 0	0 0	160 0	3 703	4 349	5,925 29	6,958 71	789 02
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			(64 0)	0 0	(64 0)	(1 766)	(1 766)	1,129 99	1,129 99	
TOTAL			<u>2,590 2</u>	<u>209 2</u>	<u>2,381 0</u>	<u>3 967</u>	<u>4,011</u>	<u>94,457.28</u>	<u>95,490.70</u>	<u>789.02</u>
CURRENT MONTH:										
DIFFERENCE			(2,657 8)	209 2	(2,867 0)	0 442	0 030	(90,542 72)	(113,409 30)	(14,410 98)
DIFFERENCE %			-50 6%	0 0%	-54 6%	12 5%	0 8%	-48 9%	-54 3%	-94 8%
PERIOD TO DATE:										
ACTUAL			108,637 8	655 9	107,981 9	3 308	4 393	3,572,005 97	4,743,135 62	841,517 68
ESTIMATED			239,080 0	0 0	239,080 0	4 319	5 711	10,324,900 00	13,654,400 00	2,837,800 00
DIFFERENCE			(130,442 2)	655 9	(131,098 1)	(1 011)	(1 318)	(6,752,894 03)	(8,911,264 38)	(1,796,282 32)
DIFFERENCE %			-54 6%	0 0%	-54 8%	-23 4%	-23 1%	-65 4%	-65 3%	-68 1%

* SEC 60% PROFIT OR \$651 52 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST	CENTS/KWH (A) TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	13,073.0	0.0	7,115.0	5,958.0	4.841	4.841	288,400.00
HARDEE POWER PARTNERS	IPP	66,819.0	0.0	0.0	66,819.0	6.075	6.075	4,059,300.00
VARIOUS	OTHER	294,431.0	0.0	0.0	294,431.0	4.100	4.100	12,071,700.00
VARIOUS	MKT BASE	183,964.0	0.0	0.0	183,964.0	5.359	5.359	9,858,700.00
TOTAL		558,284.0	0.0	7,115.0	551,169.0	4.768	4.768	26,278,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	81,503.0	0.0	0.0	81,503.0	5.125	5.125	4,176,712.79
HARDEE PWR PART -OTHERS	IPP	100.0	0.0	0.0	100.0	3.770	3.770	3,770.00
FLA. POWER CORP.	SCH - J	33,885.0	0.0	1,181.5	32,703.5	5.828	5.828	1,906,099.29
FLA. POWER & LIGHT	SCH - J	16,300.0	0.0	1,678.3	14,621.7	3.875	3.875	566,562.80
CITY OF LAKELAND	SCH - J	14,218.0	0.0	2,309.1	11,908.9	5.730	5.730	682,400.74
ORLANDO UTIL. COMM	SCH - J	30,100.0	0.0	3,360.4	26,739.6	7.224	7.224	1,931,791.27
CAROLINA POWER & LIGHT	SCH - J	11,882.0	0.0	503.9	11,378.1	5.052	5.052	574,786.56
THE ENERGY AUTHORITY	SCH - J	56,452.0	0.0	6,002.2	50,449.8	5.018	5.018	2,581,382.18
REEDY CREEK	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH - J	859.0	0.0	15.0	844.0	4.939	4.939	41,682.98
CALPINE	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH - J	49,463.0	0.0	0.0	49,463.0	3.203	3.203	1,584,519.00
CONOCO	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH - J	8,652.0	0.0	678.6	7,973.4	7.507	7.507	598,561.93
SEMINOLE ELEC CO-OP	SCH - J	38,998.0	0.0	1,587.4	37,410.6	4.752	4.752	1,777,592.75
DUKE ENERGY	SCH - J	441.0	0.0	42.0	399.0	6.663	6.663	26,586.00
DYNEGY POWER MARKETING	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	August 2003 IPP	(73,746.0)	0.0	0.0	(73,746.0)	6.713	6.713	(4,950,823.98)
HARDEE PWR PART -NATIVE	August 2003 IPP	73,746.0	0.0	0.0	73,746.0	5.528	5.528	4,076,924.28
ORLANDO UTIL COMM	August 2003 SCH - J	(30,750.0)	0.0	(1,169.8)	(29,580.2)	4.488	4.488	(1,327,488.27)
ORLANDO UTIL COMM	August 2003 SCH - J	30,750.0	0.0	1,169.8	29,580.2	4.490	4.490	1,328,129.99
THE ENERGY AUTHORITY	August 2003 SCH - J	(36,427.0)	0.0	(574.5)	(35,852.5)	5.214	5.214	(1,869,401.19)
THE ENERGY AUTHORITY	August 2003 SCH - J	36,427.0	0.0	574.5	35,852.5	5.217	5.217	1,870,486.52
FLA. POWER CORP.	April 2003 SCH - D	(53,250.0)	0.0	0.0	(53,250.0)	4.695	4.695	(2,500,117.50)
FLA. POWER CORP.	April 2003 SCH - D	52,600.0	0.0	0.0	52,600.0	4.667	4.667	2,455,030.92
TOTAL		342,203.0	0.0	17,358.4	324,844.6	4.767	4.767	15,485,189.06
CURRENT MONTH:								
DIFFERENCE		(216,081.0)	0.0	10,243.4	(226,324.4)	(0.001)	(0.001)	(10,792,910.94)
DIFFERENCE %		-38.7%	0.0%	144.0%	-41.1%	0.0%	0.0%	-41.1%
PERIOD TO DATE:								
ACTUAL		2,166,479.0	0.0	64,080.9	2,112,398.1	5.694	5.694	120,272,163.32
ESTIMATED		1,835,537.0	0.0	38,989.0	1,796,548.0	5.183	5.183	93,116,400.00
DIFFERENCE		330,942.0	0.0	15,091.9	315,850.1	0.511	0.511	27,155,763.32
DIFFERENCE %		18.0%	0.0%	38.7%	17.6%	9.9%	9.9%	29.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)- MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	40,097.0	0.0	0.0	40,097.0	2.725	2.725	1,092,700.00
TOTAL		40,097.0	0.0	0.0	40,097.0	2.725	2.725	1,092,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	12,902.0	0.0	0.0	12,902.0	2.349	2.349	303,111.98
McKAY BAY REFUSE	COGEN	12,970.0	0.0	0.0	12,970.0	2.347	2.347	304,456.10
ORANGE COGENERATION L.P.	COGEN	5,313.0	0.0	0.0	5,313.0	2.129	2.129	113,127.59
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	1,644.0	0.0	0.0	1,644.0	4.870	4.870	80,068.84
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	74.0	0.0	0.0	74.0	6.115	6.115	4,525.09
CF INDUSTRIES INC	COGEN	722.0	0.0	0.0	722.0	5.054	5.054	36,491.40
IMC-AGRICO-NEW WALES	COGEN	234.0	0.0	0.0	234.0	4.599	4.599	10,761.89
IMC-AGRICO-S. PIERCE	COGEN	286.0	0.0	0.0	286.0	5.732	5.732	16,394.51
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	1.0	0.0	0.0	1.0	2.801	2.801	28.01
SUB-TOTAL FOR SEPTEMBER 2003		34,146.0	0.0	0.0	34,146.0	2.545	2.545	868,965.41
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2003								
HILLSBOROUGH COUNTY	COGEN	(15,977.0)	0.0	0.0	(15,977.0)	2.132	2.132	(340,604.99)
		15,977.0	0.0	0.0	15,977.0	2.177	2.177	347,809.43
McKAY BAY REFUSE	COGEN	(13,301.0)	0.0	0.0	(13,301.0)	2.123	2.123	(282,380.03)
		13,301.0	0.0	0.0	13,301.0	2.167	2.167	288,271.23
ORANGE COGENERATION L.P.	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	2.033	2.033	(159,475.28)
		7,843.0	0.0	0.0	7,843.0	2.087	2.087	163,685.37
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2003		0.0	0.0	0.0	0.0	0.000	0.000	17,305.73

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: JUNE 2003								
CARGILL MILLPOINT	COGEN	(252 0)	0 0	0 0	(252 0)	17 089	17 089	(43,064 74)
		695 0	0 0	0 0	695 0	6 196	6 196	43,064 74
SUB-TOTAL FOR THE MONTH OF:	JUNE 2003	443 0	0 0	0 0	443 0	0 000	0 000	0 00
ADJUSTMENTS FOR THE MONTH OF: MAY 2003								
CARGILL MILLPOINT	COGEN	(58 0)	0 0	0 0	(58 0)	42 473	42 473	(24,634 50)
		187 0	0 0	0 0	187 0	13 174	13 174	24,634 50
SUB-TOTAL FOR THE MONTH OF:	MAY 2003	129 0	0 0	0 0	129 0	0 000	0 000	0 00
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2003								
CARGILL GREEN BAY	COGEN	(1,423 0)	0 0	0 0	(1,423 0)	3 193	3 193	(45,438 77)
		1,424 0	0 0	0 0	1,424 0	3 191	3 191	45,438 77
IMC-AGRICO-S PIERCE	COGEN	(9,407 0)	0 0	0 0	(9,407 0)	2 921	2 921	(274,757 10)
		9,408 0	0 0	0 0	9,408 0	2 920	2 920	274,757 10
CUTRALE CITRUS	COGEN	(1 0)	0 0	0 0	(1 0)	4 386	4 386	(43 86)
		2 0	0 0	0 0	2 0	2 193	2 193	43 86
SUB-TOTAL FOR THE MONTH OF:	FEBRUARY 2003	3 0	0 0	0 0	3 0	0 000	0 000	0 00
SUB-TOTAL PROIR MONTHS ADJUSTMENTS		575 0	0 0	0 0	575 0	3 010	3 010	17,305 73
GRAND TOTAL		34,721 0	0 0	0 0	34,721 0	2 553	2 553	886,271 14
CURRENT MONTH.								
DIFFERENCE		(5,376 0)	0 0	0 0	(5,376 0)	(0.173)	(0 173)	(206,428 86)
DIFFERENCE %		-13 4%	0 0%	0 0%	-13 4%	-6 3%	-6 3%	-18 9%
PERIOD TO DATE:								
ACTUAL		393,612 0	0 0	0 0	393,612 0	2 462	2 462	9,689,481 44
ESTIMATED		341,760 0	0 0	0 0	341,760 0	2 681	2 681	9,162,600 00
DIFFERENCE		51,852 0	0 0	0 0	51,852 0	(0 219)	(0 219)	526,881 44
DIFFERENCE %		15 2%	0 0%	0 0%	15 2%	(0 082)	(0 082)	5 8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%