

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 18, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI


Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

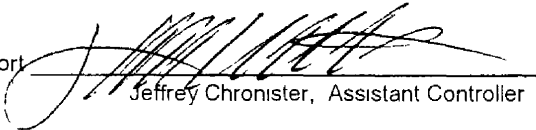
cc: All Parties of Record (w/o encls.)

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year 2003
2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report 
Jeffrey Chronister, Assistant Controller

5 Date Completed November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Gannon	Central	Tampa	MTC	Gannon	09/01/03	F02	*	*	323 45	\$36 4168
2	Gannon	Central	Tampa	MTC	Gannon	09/02/03	F02	*	*	39 64	\$36 4193
3	Gannon	Central	Tampa	MTC	Gannon	09/06/03	F02	*	*	352 33	\$36 4169
4	Gannon	Central	Tampa	MTC	Gannon	09/08/03	F02	*	*	176 43	\$34 3664
5	Gannon	Central	Tampa	MTC	Gannon	09/10/03	F02	*	*	295 31	\$34 3666
6	Gannon	Central	Tampa	MTC	Gannon	09/11/03	F02	*	*	176 29	\$34 3658
7	Gannon	Central	Tampa	MTC	Gannon	09/12/03	F02	*	*	176 12	\$34 3665
8	Gannon	Central	Tampa	MTC	Gannon	09/13/03	F02	*	*	176 38	\$34 3669
9	Gannon	Central	Tampa	MTC	Gannon	09/19/03	F02	*	*	176 48	\$33 7588
10	Gannon	Central	Tampa	MTC	Gannon	09/22/03	F02	*	*	176 38	\$32 1714
11	Gannon	Central	Tampa	MTC	Gannon	09/23/03	F02	*	*	176 57	\$32 1715
12	Gannon	Central	Tampa	MTC	Gannon	09/25/03	F02	*	*	164 52	\$32.1720
13	Gannon	Central	Tampa	MTC	Gannon	09/27/03	F02	*	*	119.05	\$32.1706
14	Gannon	Central	Tampa	MTC	Gannon	09/28/03	F02	*	*	176 62	\$32.7366
15	Big Bend	Central	Tampa	MTC	Big Bend	09/04/03	F02	*	*	529 88	\$36 1755
16	Big Bend	Central	Tampa	MTC	Big Bend	09/05/03	F02	*	*	353 40	\$36 1759
17	Big Bend	Central	Tampa	MTC	Big Bend	09/11/03	F02	*	*	176 31	\$34 1261
18	Big Bend	Central	Tampa	MTC	Big Bend	09/12/03	F02	*	*	176 64	\$34 1261
19	Big Bend	Central	Tampa	MTC	Big Bend	09/22/03	F02	*	*	352 62	\$31 9300
20	Big Bend	Central	Tampa	MTC	Big Bend	09/23/03	F02	*	*	176 55	\$31 9297
21	Big Bend	Central	Tampa	MTC	Big Bend	09/24/03	F02	*	*	353 05	\$31 9299
22	Phillips	Central	Tampa	MTC	Phillips	09/02/03	F02	*	*	175 00	\$37 2149
23	Phillips	Central	Tampa	MTC	Phillips	09/03/03	F02	*	*	176 57	\$37 2152
24	Phillips	Central	Tampa	MTC	Phillips	09/24/03	F02	*	*	176 62	\$32 9694
25	Phillips	Central	Tampa	MTC	Phillips	09/25/03	F02	*	*	176 10	\$32 9687

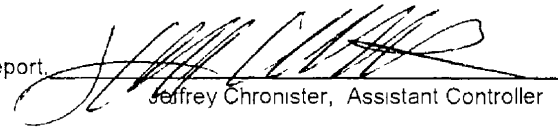
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year. 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report,



Jeffrey Chronister, Assistant Controller

5 Date Completed November 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbbs) (k)	Delivered Price (\$/Bbl) (l)
26	Phillips	Central	Tampa	MTC	Phillips	09/26/03	F02	*	*	176 69	\$32 9697
27	Polk	BP	Tampa	MTC	Polk	09/01/03	F02	*	*	918 19	\$38 1912
28	Polk	BP	Tampa	MTC	Polk	09/02/03	F02	*	*	727 10	\$35 8600
29	Polk	BP	Tampa	MTC	Polk	09/03/03	F02	*	*	183 62	\$36 1750
30	Polk	BP	Tampa	MTC	Polk	09/04/03	F02	*	*	367 14	\$35 7764
31	Polk	BP	Tampa	MTC	Polk	09/05/03	F02	*	*	183 29	\$35 6913
32	Polk	BP	Tampa	MTC	Polk	09/06/03	F02	*	*	183 33	\$35 6928
33	Polk	BP	Tampa	MTC	Polk	09/10/03	F02	*	*	1,276 73	\$36 3014
34	Polk	BP	Tampa	MTC	Polk	09/11/03	F02	*	*	919.69	\$35.5032
35	Polk	BP	Tampa	MTC	Polk	09/12/03	F02	*	*	1,291 26	\$35.1882
36	Polk	BP	Tampa	MTC	Polk	09/13/03	F02	*	*	738 79	\$35 1880
37	Polk	BP	Tampa	MTC	Polk	09/14/03	F02	*	*	906 14	\$35.1883
38	Polk	BP	Tampa	MTC	Polk	09/15/03	F02	*	*	369 67	\$35 0595
39	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/02/03	F06	*	*	939 20	\$33 0790
40	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/03/03	F06	*	*	1,250 53	\$33 0790
41	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/04/03	F06	*	*	1,247 62	\$33 0790
42	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/05/03	F06	*	*	1,096 86	\$33 0790
43	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/08/03	F06	*	*	1,240 17	\$31 2190
44	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/09/03	F06	*	*	931 31	\$31 2190
45	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/10/03	F06	*	*	1,408 83	\$31 2190
46	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/11/03	F06	*	*	934 48	\$31 2190
47	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/12/03	F06	*	*	1,249 90	\$31 2190
48	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/15/03	F06	*	*	1,252 69	\$29 7690
49	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/16/03	F06	*	*	1,254 01	\$29 7690
50	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/17/03	F06	*	*	1,258 12	\$29 7690

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed: November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/18/03	F06	*	*	1,258.98	\$29.7690
52	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/19/03	F06	*	*	1,252.89	\$29.7690
53	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/22/03	F06	*	*	939.39	\$28.6990
54	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/23/03	F06	*	*	781.48	\$28.6990
55	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/24/03	F06	*	*	937.62	\$28.6990
56	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/25/03	F06	*	*	936.16	\$28.6990
57	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/26/03	F06	*	*	946.81	\$28.6990
58	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/29/03	F06	*	*	934.56	\$29.0790
59	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/30/03	F06	*	*	923.82	\$29.0790

* No analysis Taken
FPSC FORM 423-1 (2/87)

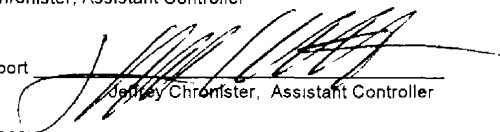
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed: November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	09/01/03	F02	323.45									\$0.0000	\$0.0000	\$36.4168
2.	Gannon	Central	Gannon	09/02/03	F02	39.64									\$0.0000	\$0.0000	\$36.4193
3.	Gannon	Central	Gannon	09/06/03	F02	352.33									\$0.0000	\$0.0000	\$36.4169
4.	Gannon	Central	Gannon	09/08/03	F02	176.43									\$0.0000	\$0.0000	\$34.3664
5.	Gannon	Central	Gannon	09/10/03	F02	295.31									\$0.0000	\$0.0000	\$34.3666
6.	Gannon	Central	Gannon	09/11/03	F02	176.29									\$0.0000	\$0.0000	\$34.3658
7.	Gannon	Central	Gannon	09/12/03	F02	176.12									\$0.0000	\$0.0000	\$34.3665
8.	Gannon	Central	Gannon	09/13/03	F02	176.38									\$0.0000	\$0.0000	\$34.3669
9.	Gannon	Central	Gannon	09/19/03	F02	176.48									\$0.0000	\$0.0000	\$33.7588
10.	Gannon	Central	Gannon	09/22/03	F02	176.38									\$0.0000	\$0.0000	\$32.1714
11.	Gannon	Central	Gannon	09/23/03	F02	176.57									\$0.0000	\$0.0000	\$32.1715
12.	Gannon	Central	Gannon	09/25/03	F02	164.52									\$0.0000	\$0.0000	\$32.1720
13.	Gannon	Central	Gannon	09/27/03	F02	119.05									\$0.0000	\$0.0000	\$32.1706
14.	Gannon	Central	Gannon	09/28/03	F02	176.62									\$0.0000	\$0.0000	\$32.7366
15.	Big Bend	Central	Big Bend	09/04/03	F02	529.88									\$0.0000	\$0.0000	\$36.1755
16.	Big Bend	Central	Big Bend	09/05/03	F02	353.40									\$0.0000	\$0.0000	\$36.1759
17.	Big Bend	Central	Big Bend	09/11/03	F02	176.31									\$0.0000	\$0.0000	\$34.1261
18.	Big Bend	Central	Big Bend	09/12/03	F02	176.64									\$0.0000	\$0.0000	\$34.1261
19.	Big Bend	Central	Big Bend	09/22/03	F02	352.62									\$0.0000	\$0.0000	\$31.9300
20.	Big Bend	Central	Big Bend	09/23/03	F02	176.55									\$0.0000	\$0.0000	\$31.9297
21.	Big Bend	Central	Big Bend	09/24/03	F02	353.05									\$0.0000	\$0.0000	\$31.9299
22.	Phillips	Central	Phillips	09/02/03	F02	175.00									\$0.0000	\$0.0000	\$37.2149
23.	Phillips	Central	Phillips	09/03/03	F02	176.57									\$0.0000	\$0.0000	\$37.2152
24.	Phillips	Central	Phillips	09/24/03	F02	176.62									\$0.0000	\$0.0000	\$32.9694
25.	Phillips	Central	Phillips	09/25/03	F02	176.10									\$0.0000	\$0.0000	\$32.9687

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

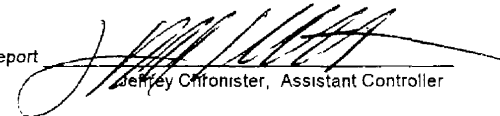
1 Reporting Month: September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed: November 14, 2003

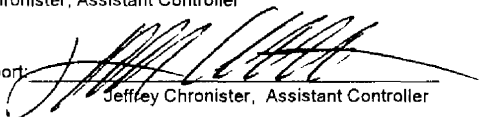
Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Central	Phillips	09/26/03	F02	176.69									\$0.0000	\$0.0000	\$32.9697
27	Polk	BP	Polk	09/01/03	F02	918.19									\$0.0000	\$0.0000	\$38.1912
28	Polk	BP	Polk	09/02/03	F02	727.10									\$0.0000	\$0.0000	\$35.8600
29	Polk	BP	Polk	09/03/03	F02	183.62									\$0.0000	\$0.0000	\$36.1750
30.	Polk	BP	Polk	09/04/03	F02	367.14									\$0.0000	\$0.0000	\$35.7764
31	Polk	BP	Polk	09/05/03	F02	183.29									\$0.0000	\$0.0000	\$35.6913
32.	Polk	BP	Polk	09/06/03	F02	183.33									\$0.0000	\$0.0000	\$35.6928
33	Polk	BP	Polk	09/10/03	F02	1,276.73									\$0.0000	\$0.0000	\$36.3014
34	Polk	BP	Polk	09/11/03	F02	919.69									\$0.0000	\$0.0000	\$35.5032
35.	Polk	BP	Polk	09/12/03	F02	1,291.26									\$0.0000	\$0.0000	\$35.1882
36	Polk	BP	Polk	09/13/03	F02	738.79									\$0.0000	\$0.0000	\$35.1880
37	Polk	BP	Polk	09/14/03	F02	906.14									\$0.0000	\$0.0000	\$35.1883
38.	Polk	BP	Polk	09/15/03	F02	369.67									\$0.0000	\$0.0000	\$35.0595
39.	Phillips	Transmontaigne	Phillips	09/02/03	F06	939.20									\$0.0000	\$0.0000	\$33.0790
40.	Phillips	Transmontaigne	Phillips	09/03/03	F06	1,250.53									\$0.0000	\$0.0000	\$33.0790
41	Phillips	Transmontaigne	Phillips	09/04/03	F06	1,247.62									\$0.0000	\$0.0000	\$33.0790
42	Phillips	Transmontaigne	Phillips	09/05/03	F06	1,096.86									\$0.0000	\$0.0000	\$33.0790
43	Phillips	Transmontaigne	Phillips	09/08/03	F06	1,240.17									\$0.0000	\$0.0000	\$31.2190
44	Phillips	Transmontaigne	Phillips	09/09/03	F06	931.31									\$0.0000	\$0.0000	\$31.2190
45.	Phillips	Transmontaigne	Phillips	09/10/03	F06	1,408.83									\$0.0000	\$0.0000	\$31.2190
46.	Phillips	Transmontaigne	Phillips	09/11/03	F06	934.48									\$0.0000	\$0.0000	\$31.2190
47.	Phillips	Transmontaigne	Phillips	09/12/03	F06	1,249.90									\$0.0000	\$0.0000	\$31.2190
48.	Phillips	Transmontaigne	Phillips	09/15/03	F06	1,252.69									\$0.0000	\$0.0000	\$29.7690
49.	Phillips	Transmontaigne	Phillips	09/16/03	F06	1,254.01									\$0.0000	\$0.0000	\$29.7690
50.	Phillips	Transmontaigne	Phillips	09/17/03	F06	1,258.12									\$0.0000	\$0.0000	\$29.7690

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	09/18/03	F06	1,258.98									\$0.0000	\$0.0000	\$29.7690
52.	Phillips	Transmontaigne	Phillips	09/19/03	F06	1,252.89									\$0.0000	\$0.0000	\$29.7690
53.	Phillips	Transmontaigne	Phillips	09/22/03	F06	939.39									\$0.0000	\$0.0000	\$28.6990
54.	Phillips	Transmontaigne	Phillips	09/23/03	F06	781.48									\$0.0000	\$0.0000	\$28.6990
55.	Phillips	Transmontaigne	Phillips	09/24/03	F06	937.62									\$0.0000	\$0.0000	\$28.6990
56.	Phillips	Transmontaigne	Phillips	09/25/03	F06	936.16									\$0.0000	\$0.0000	\$28.6990
57.	Phillips	Transmontaigne	Phillips	09/26/03	F06	946.81									\$0.0000	\$0.0000	\$28.6990
58.	Phillips	Transmontaigne	Phillips	09/29/03	F06	934.56									\$0.0000	\$0.0000	\$29.0790
59.	Phillips	Transmontaigne	Phillips	09/30/03	F06	923.82									\$0.0000	\$0.0000	\$29.0790

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

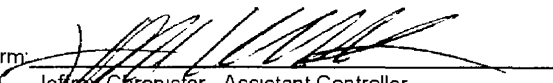
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6 Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	32,619.80			\$47,709	2.93	11,027	8.45	13.76
2.	SSM Petcoke	N/A	S	RB	26,181.25			\$17,000	5.01	13,867	0.38	8.71
3.	Peabody Development	10,IL,165	LTC	RB	28,778.70			\$38,800	2.62	12,207	8.03	8.95
4.	Synthetic American Fuel	10,IL,165	LTC	RB	81,338.90			\$32,064	2.47	12,228	7.44	9.55
5.	American Coal	4,OH,13	S	RB	34,920.24			\$35,340	4.55	12,634	8.70	5.95
6.	Zeigler Coal	10,IL,145,157	LTC	RB	51,563.10			\$45,129	2.93	11,027	8.45	13.76

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

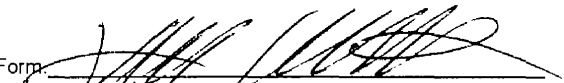
1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	32,619.80	N/A	\$0.00		\$0.000		\$0.000	
2.	SSM Petcoke	N/A	S	26,181.25	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,IL,165	LTC	28,778.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Synthetic American Fuel	10, IL,165	LTC	81,338.90	N/A	\$0.00		(\$0.146)		\$0.000	
5.	American Coal	4, OH, 13	S	34,920.24	N/A	\$0.00		\$0.000		\$0.000	
6.	Zeigler Coal	10,IL,145,157	LTC	51,563.10	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year: 2003

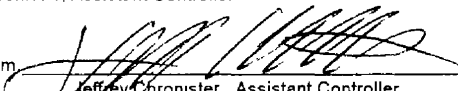
2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	32,619.80		\$0.000	\$0.000								\$47,709
2	SSM Petcoke	N/A	N/A	RB	26,181.25		\$0.000	\$0.000								\$17,000
3	Peabody Development	10,IL,165	Saline Cnty, IL	RB	28,778.70		\$0.000	\$0.000								\$38,800
4	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	81,338.90		\$0.000	\$0.000								\$32,064
5	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	34,920.24		\$0.000	\$0.000								\$35,340
6	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	51,563.10		\$0.000	\$0.000								\$45,129

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F.O.B shipping point or F.O.B destination
 FPSC FORM 423-2(b) (2/87)

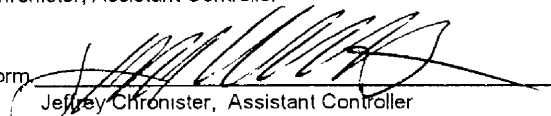
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year. 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	American Coal	10,IL,165	LTC	RB	13,738.00			\$34,840	1.26	12070	6.65	11.08
2	Dodge Hill Mining	9,KY,225	LTC	RB	31,162.60			\$38,071	2.39	12670	8.65	6.89
3	Dodge Hill Mining	9,KY,225	LTC	RB	22,664.80			\$37,541	2.44	12652	8.90	6.72

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: September Year 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	American Coal	10,IL,165	LTC	13,738.00	N/A	\$0.000		\$0.000		\$0.000	
2	Dodge Hill Mining	9,KY,225	LTC	31,162.60	N/A	\$0.000		\$0.000		\$1.451	
3	Dodge Hill Mining	9,KY,225	LTC	22,664.80	N/A	\$0.000		\$0.000		\$1.411	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

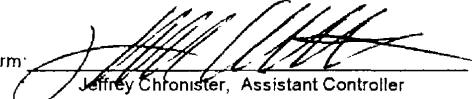
1 Reporting Month: September Year 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	American Coal	10,IL,165	Saline Cnty, IL	RB	13,738.00												\$34,840
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,162.60												\$38,071
3	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,664.80												\$37,541

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

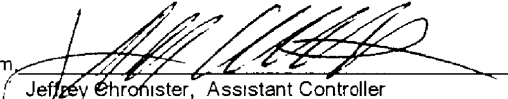
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	57,965 00			\$38 630	0 62	12,892	5 80	7 23

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: September Year 2003
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: November 14, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	RAG- Venezuelan	50, Venezuela, 99	S	57,965.00	N/A	\$0.000		\$0.000		\$0.220	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F O B. shipping point or F O B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form

Jeffrey Chronister
 Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	57,965 00		\$0 000	\$0 000								\$38 630

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

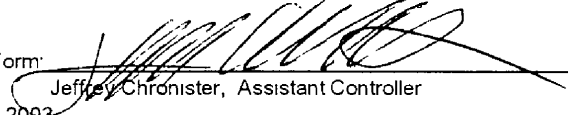
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	281,757.00			\$49,665	2.54	11,719	8.25	10.73
2	Beneficiated Coal	N/A	S	OB	1,516.44			\$13,380	1.21	5,313	29.00	32.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

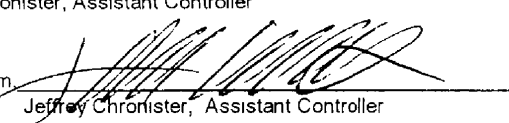
1 Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	281,757.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	1,516.44	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

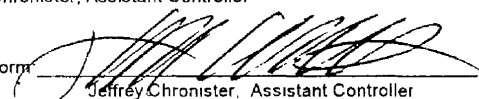
1 Reporting Month September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l		Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)								
1	Transfer Facility	N/A	Davant, La	OB	281,757.00		\$0.000		\$0.000							\$49.665
2	Beneficiated Coal	N/A	Davant, La	OB	1,516.44		\$0.000		\$0.000							\$13.380

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year 2003
 2 Reporting Company Tampa Electric Company
 3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	103,303.00			\$46,406	1.29	12,247	7.45	9.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: September Year 2003
 2 Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form


 Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	103,303.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

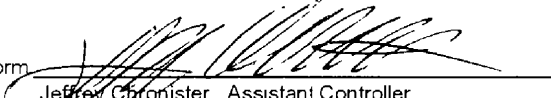
6 Date Completed: November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility	N/A	Davant, La	OB	103,303.00		\$0.000		\$0.000							\$46.406

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year 2003
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	OB	34,494.00			39.123	2.77	13,150	3.10	9.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

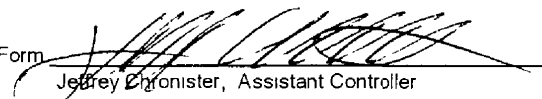
1 Reporting Month: September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer facility	N/A	N/A	34,494.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2003

2 Reporting Company Tampa Electric Company

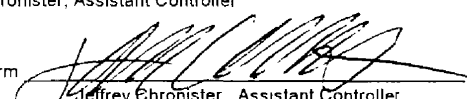
3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1	Transfer facility	N/A	Davant, La	OB	34,494.00		\$0.000		\$0.000						\$39.123

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: September Year: 2003
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: November 14, 2003

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March 2003	Transfer Facility	Big Bend	Synthetic American Fuel	6	50,295.60	423-2(a)	Col (i), Retro-Active Price Adjustment	(\$0.157)	(\$0.094)	\$34.126	Price Adjustment
2.	March 2003	Transfer Facility	Big Bend	Synthetic American Fuel	7	54,204.90	423-2(a)	Col (i), Retro-Active Price Adjustment	(\$0.146)	(\$0.088)	\$32.242	Price Adjustment
3.	April 2003	Transfer Facility	Big Bend	Webster	4.	15,677.60	423-2(b)	Col (k), River Barge Rate	\$7.970	\$8.770	\$41.770	Transportation Rate Adjustme
4.	May 2003	Big Bend	Big Bend	TCP Petcoke	3	21,426.86	423-2(b)	Col (p), Total Transportation Charges	\$10.800	\$10.860	\$26.880	Transportation Rate Adjustme
5.	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5	54,349.80	423-2(a)	Col (h), Original Invoice Price	\$24.214	\$24.360	\$32.984	Price Adjustment
6.	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	6	16,187.80	423-2(a)	Col (h), Original Invoice Price	\$26.092	\$26.250	\$34.862	Price Adjustment
7.	July 2003	Transfer Facility	Big Bend	Zeigler	6	95,514.10	423-2(c)	Col (k), New Value	(\$0.603)	(\$0.060)	\$48.399	Quality Adjustment
8.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2	39,761.50	423-2(a)	Col (h), Original Invoice Price	\$18.000	\$14.250	\$17.000	Price Adjustment
9.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2	39,761.50	423-2(a)	Col (k), Quality Adjustments	\$0.000	(\$0.241)	\$16.759	Quality Adjustment