

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 18, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED- FPSC
03 NOV 18 PM 2:30
COMMISSION
CLERK

050001-EH

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Be... *12.16.05 (entire document)*
James D. Be...

DECLASSIFIED
CONFIDENTIAL

JDB/pp
Enclosures

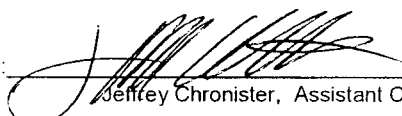
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
11599 NOV 18 8
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	09/01/03	F02	*	*	323.45	\$36.4168
2.	Gannon	Central	Tampa	MTC	Gannon	09/02/03	F02	*	*	39.64	\$36.4193
3.	Gannon	Central	Tampa	MTC	Gannon	09/06/03	F02	*	*	352.33	\$36.4169
4.	Gannon	Central	Tampa	MTC	Gannon	09/08/03	F02	*	*	176.43	\$34.3664
5.	Gannon	Central	Tampa	MTC	Gannon	09/10/03	F02	*	*	295.31	\$34.3666
6.	Gannon	Central	Tampa	MTC	Gannon	09/11/03	F02	*	*	176.29	\$34.3658
7.	Gannon	Central	Tampa	MTC	Gannon	09/12/03	F02	*	*	176.12	\$34.3665
8.	Gannon	Central	Tampa	MTC	Gannon	09/13/03	F02	*	*	176.38	\$34.3669
9.	Gannon	Central	Tampa	MTC	Gannon	09/19/03	F02	*	*	176.48	\$33.7588
10.	Gannon	Central	Tampa	MTC	Gannon	09/22/03	F02	*	*	176.38	\$32.1714
11.	Gannon	Central	Tampa	MTC	Gannon	09/23/03	F02	*	*	176.57	\$32.1715
12.	Gannon	Central	Tampa	MTC	Gannon	09/25/03	F02	*	*	164.52	\$32.1720
13.	Gannon	Central	Tampa	MTC	Gannon	09/27/03	F02	*	*	119.05	\$32.1706
14.	Gannon	Central	Tampa	MTC	Gannon	09/28/03	F02	*	*	176.62	\$32.7366
15.	Big Bend	Central	Tampa	MTC	Big Bend	09/04/03	F02	*	*	529.88	\$36.1755
16.	Big Bend	Central	Tampa	MTC	Big Bend	09/05/03	F02	*	*	353.40	\$36.1759
17.	Big Bend	Central	Tampa	MTC	Big Bend	09/11/03	F02	*	*	176.31	\$34.1261
18.	Big Bend	Central	Tampa	MTC	Big Bend	09/12/03	F02	*	*	176.64	\$34.1261
19.	Big Bend	Central	Tampa	MTC	Big Bend	09/22/03	F02	*	*	352.62	\$31.9300
20.	Big Bend	Central	Tampa	MTC	Big Bend	09/23/03	F02	*	*	176.55	\$31.9297
21.	Big Bend	Central	Tampa	MTC	Big Bend	09/24/03	F02	*	*	353.05	\$31.9299
22.	Phillips	Central	Tampa	MTC	Phillips	09/02/03	F02	*	*	175.00	\$37.2149
23.	Phillips	Central	Tampa	MTC	Phillips	09/03/03	F02	*	*	176.57	\$37.2152
24.	Phillips	Central	Tampa	MTC	Phillips	09/24/03	F02	*	*	176.62	\$32.9694
25.	Phillips	Central	Tampa	MTC	Phillips	09/25/03	F02	*	*	176.10	\$32.9687

DOCUMENT NUMBER-DATE

11599 NOV 18 8

FPSC-COMMISSION CLERK

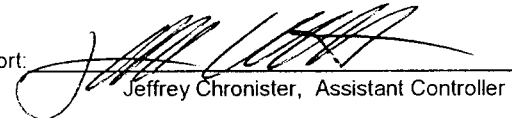
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	09/26/03	F02	*	*	176.69	\$32.9697
27.	Polk	BP	Tampa	MTC	Polk	09/01/03	F02	*	*	918.19	\$38.1912
28.	Polk	BP	Tampa	MTC	Polk	09/02/03	F02	*	*	727.10	\$35.8600
29.	Polk	BP	Tampa	MTC	Polk	09/03/03	F02	*	*	183.62	\$36.1750
30.	Polk	BP	Tampa	MTC	Polk	09/04/03	F02	*	*	367.14	\$35.7764
31.	Polk	BP	Tampa	MTC	Polk	09/05/03	F02	*	*	183.29	\$35.6913
32.	Polk	BP	Tampa	MTC	Polk	09/06/03	F02	*	*	183.33	\$35.6928
33.	Polk	BP	Tampa	MTC	Polk	09/10/03	F02	*	*	1,276.73	\$36.3014
34.	Polk	BP	Tampa	MTC	Polk	09/11/03	F02	*	*	919.69	\$35.5032
35.	Polk	BP	Tampa	MTC	Polk	09/12/03	F02	*	*	1,291.26	\$35.1882
36.	Polk	BP	Tampa	MTC	Polk	09/13/03	F02	*	*	738.79	\$35.1880
37.	Polk	BP	Tampa	MTC	Polk	09/14/03	F02	*	*	906.14	\$35.1883
38.	Polk	BP	Tampa	MTC	Polk	09/15/03	F02	*	*	369.67	\$35.0595
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/02/03	F06	*	*	939.20	\$33.0790
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/03/03	F06	*	*	1,250.53	\$33.0790
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/04/03	F06	*	*	1,247.62	\$33.0790
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/05/03	F06	*	*	1,096.86	\$33.0790
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/08/03	F06	*	*	1,240.17	\$31.2190
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/09/03	F06	*	*	931.31	\$31.2190
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/10/03	F06	*	*	1,408.83	\$31.2190
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/11/03	F06	*	*	934.48	\$31.2190
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/12/03	F06	*	*	1,249.90	\$31.2190
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/15/03	F06	*	*	1,252.69	\$29.7690
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/16/03	F06	*	*	1,254.01	\$29.7690
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/17/03	F06	*	*	1,258.12	\$29.7690

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/18/03	F06	*	*	1,258.98	\$29.7690
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/19/03	F06	*	*	1,252.89	\$29.7690
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/22/03	F06	*	*	939.39	\$28.6990
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/23/03	F06	*	*	781.48	\$28.6990
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/24/03	F06	*	*	937.62	\$28.6990
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/25/03	F06	*	*	936.16	\$28.6990
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/26/03	F06	*	*	946.81	\$28.6990
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/29/03	F06	*	*	934.56	\$29.0790
59.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/30/03	F06	*	*	923.82	\$29.0790

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2003
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	09/01/03	F02	323.45	\$36.4168	11,779.02	\$0.0000	11,779.02	\$36.4168	\$0.0000	\$36.4168	\$0.0000	\$0.0000	\$0.0000	\$36.4168
2.	Gannon	Central	Gannon	09/02/03	F02	39.64	\$36.4193	1,443.66	\$0.0000	1,443.66	\$36.4193	\$0.0000	\$36.4193	\$0.0000	\$0.0000	\$0.0000	\$36.4193
3.	Gannon	Central	Gannon	09/06/03	F02	352.33	\$36.4169	12,830.76	\$0.0000	12,830.76	\$36.4169	\$0.0000	\$36.4169	\$0.0000	\$0.0000	\$0.0000	\$36.4169
4.	Gannon	Central	Gannon	09/08/03	F02	176.43	\$34.3664	6,063.26	\$0.0000	6,063.26	\$34.3664	\$0.0000	\$34.3664	\$0.0000	\$0.0000	\$0.0000	\$34.3664
5.	Gannon	Central	Gannon	09/10/03	F02	295.31	\$34.3666	10,148.81	\$0.0000	10,148.81	\$34.3666	\$0.0000	\$34.3666	\$0.0000	\$0.0000	\$0.0000	\$34.3666
6.	Gannon	Central	Gannon	09/11/03	F02	176.29	\$34.3658	6,058.35	\$0.0000	6,058.35	\$34.3658	\$0.0000	\$34.3658	\$0.0000	\$0.0000	\$0.0000	\$34.3658
7.	Gannon	Central	Gannon	09/12/03	F02	176.12	\$34.3665	6,052.63	\$0.0000	6,052.63	\$34.3665	\$0.0000	\$34.3665	\$0.0000	\$0.0000	\$0.0000	\$34.3665
8.	Gannon	Central	Gannon	09/13/03	F02	176.38	\$34.3669	6,061.63	\$0.0000	6,061.63	\$34.3669	\$0.0000	\$34.3669	\$0.0000	\$0.0000	\$0.0000	\$34.3669
9.	Gannon	Central	Gannon	09/19/03	F02	176.48	\$33.7588	5,957.76	\$0.0000	5,957.76	\$33.7588	\$0.0000	\$33.7588	\$0.0000	\$0.0000	\$0.0000	\$33.7588
10.	Gannon	Central	Gannon	09/22/03	F02	176.38	\$32.1714	5,674.39	\$0.0000	5,674.39	\$32.1714	\$0.0000	\$32.1714	\$0.0000	\$0.0000	\$0.0000	\$32.1714
11.	Gannon	Central	Gannon	09/23/03	F02	176.57	\$32.1715	5,680.53	\$0.0000	5,680.53	\$32.1715	\$0.0000	\$32.1715	\$0.0000	\$0.0000	\$0.0000	\$32.1715
12.	Gannon	Central	Gannon	09/25/03	F02	164.52	\$32.1720	5,292.94	\$0.0000	5,292.94	\$32.1720	\$0.0000	\$32.1720	\$0.0000	\$0.0000	\$0.0000	\$32.1720
13.	Gannon	Central	Gannon	09/27/03	F02	119.05	\$32.1706	3,829.91	\$0.0000	3,829.91	\$32.1706	\$0.0000	\$32.1706	\$0.0000	\$0.0000	\$0.0000	\$32.1706
14.	Gannon	Central	Gannon	09/28/03	F02	176.62	\$32.7366	5,781.94	\$0.0000	5,781.94	\$32.7366	\$0.0000	\$32.7366	\$0.0000	\$0.0000	\$0.0000	\$32.7366
15.	Big Bend	Central	Big Bend	09/04/03	F02	529.88	\$36.1755	19,168.65	\$0.0000	19,168.65	\$36.1755	\$0.0000	\$36.1755	\$0.0000	\$0.0000	\$0.0000	\$36.1755
16.	Big Bend	Central	Big Bend	09/05/03	F02	353.40	\$36.1759	12,784.56	\$0.0000	12,784.56	\$36.1759	\$0.0000	\$36.1759	\$0.0000	\$0.0000	\$0.0000	\$36.1759
17.	Big Bend	Central	Big Bend	09/11/03	F02	176.31	\$34.1261	6,016.77	\$0.0000	6,016.77	\$34.1261	\$0.0000	\$34.1261	\$0.0000	\$0.0000	\$0.0000	\$34.1261
18.	Big Bend	Central	Big Bend	09/12/03	F02	176.64	\$34.1261	6,028.03	\$0.0000	6,028.03	\$34.1261	\$0.0000	\$34.1261	\$0.0000	\$0.0000	\$0.0000	\$34.1261
19.	Big Bend	Central	Big Bend	09/22/03	F02	352.62	\$31.9300	11,259.17	\$0.0000	11,259.17	\$31.9300	\$0.0000	\$31.9300	\$0.0000	\$0.0000	\$0.0000	\$31.9300
20.	Big Bend	Central	Big Bend	09/23/03	F02	176.55	\$31.9297	5,637.18	\$0.0000	5,637.18	\$31.9297	\$0.0000	\$31.9297	\$0.0000	\$0.0000	\$0.0000	\$31.9297
21.	Big Bend	Central	Big Bend	09/24/03	F02	353.05	\$31.9299	11,272.85	\$0.0000	11,272.85	\$31.9299	\$0.0000	\$31.9299	\$0.0000	\$0.0000	\$0.0000	\$31.9299
22.	Phillips	Central	Phillips	09/02/03	F02	175.00	\$37.2149	6,512.61	\$0.0000	6,512.61	\$37.2149	\$0.0000	\$37.2149	\$0.0000	\$0.0000	\$0.0000	\$37.2149
23.	Phillips	Central	Phillips	09/03/03	F02	176.57	\$37.2152	6,571.09	\$0.0000	6,571.09	\$37.2152	\$0.0000	\$37.2152	\$0.0000	\$0.0000	\$0.0000	\$37.2152
24.	Phillips	Central	Phillips	09/24/03	F02	176.62	\$32.9694	5,823.06	\$0.0000	5,823.06	\$32.9694	\$0.0000	\$32.9694	\$0.0000	\$0.0000	\$0.0000	\$32.9694
25.	Phillips	Central	Phillips	09/25/03	F02	176.10	\$32.9687	5,805.78	\$0.0000	5,805.78	\$32.9687	\$0.0000	\$32.9687	\$0.0000	\$0.0000	\$0.0000	\$32.9687

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

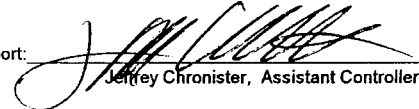
** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Central	Phillips	09/26/03	F02	176.69	\$32.9697	5,825.42	\$0.0000	5,825.42	\$32.9697	\$0.0000	\$32.9697	\$0.0000	\$0.0000	\$0.0000	\$32.9697
27.	Polk	BP	Polk	09/01/03	F02	918.19	\$38.1912	35,066.75	\$0.0000	35,066.75	\$38.1912	\$0.0000	\$38.1912	\$0.0000	\$0.0000	\$0.0000	\$38.1912
28.	Polk	BP	Polk	09/02/03	F02	727.10	\$35.8600	26,073.77	\$0.0000	26,073.77	\$35.8600	\$0.0000	\$35.8600	\$0.0000	\$0.0000	\$0.0000	\$35.8600
29.	Polk	BP	Polk	09/03/03	F02	183.62	\$36.1750	6,642.45	\$0.0000	6,642.45	\$36.1750	\$0.0000	\$36.1750	\$0.0000	\$0.0000	\$0.0000	\$36.1750
30.	Polk	BP	Polk	09/04/03	F02	367.14	\$35.7764	13,134.96	\$0.0000	13,134.96	\$35.7764	\$0.0000	\$35.7764	\$0.0000	\$0.0000	\$0.0000	\$35.7764
31.	Polk	BP	Polk	09/05/03	F02	183.29	\$35.6913	6,541.86	\$0.0000	6,541.86	\$35.6913	\$0.0000	\$35.6913	\$0.0000	\$0.0000	\$0.0000	\$35.6913
32.	Polk	BP	Polk	09/06/03	F02	183.33	\$35.6928	6,543.56	\$0.0000	6,543.56	\$35.6928	\$0.0000	\$35.6928	\$0.0000	\$0.0000	\$0.0000	\$35.6928
33.	Polk	BP	Polk	09/10/03	F02	1,276.73	\$36.3014	46,347.05	\$0.0000	46,347.05	\$36.3014	\$0.0000	\$36.3014	\$0.0000	\$0.0000	\$0.0000	\$36.3014
34.	Polk	BP	Polk	09/11/03	F02	919.69	\$35.5032	32,651.90	\$0.0000	32,651.90	\$35.5032	\$0.0000	\$35.5032	\$0.0000	\$0.0000	\$0.0000	\$35.5032
35.	Polk	BP	Polk	09/12/03	F02	1,291.26	\$35.1882	45,437.13	\$0.0000	45,437.13	\$35.1882	\$0.0000	\$35.1882	\$0.0000	\$0.0000	\$0.0000	\$35.1882
36.	Polk	BP	Polk	09/13/03	F02	738.79	\$35.1880	25,996.51	\$0.0000	25,996.51	\$35.1880	\$0.0000	\$35.1880	\$0.0000	\$0.0000	\$0.0000	\$35.1880
37.	Polk	BP	Polk	09/14/03	F02	906.14	\$35.1883	31,885.49	\$0.0000	31,885.49	\$35.1883	\$0.0000	\$35.1883	\$0.0000	\$0.0000	\$0.0000	\$35.1883
38.	Polk	BP	Polk	09/15/03	F02	369.67	\$35.0595	12,960.46	\$0.0000	12,960.46	\$35.0595	\$0.0000	\$35.0595	\$0.0000	\$0.0000	\$0.0000	\$35.0595
39.	Phillips	Transmontaigne	Phillips	09/02/03	F06	939.20	\$33.0790	31,067.84	\$0.0000	31,067.84	\$33.0790	\$0.0000	\$33.0790	\$0.0000	\$0.0000	\$0.0000	\$33.0790
40.	Phillips	Transmontaigne	Phillips	09/03/03	F06	1,250.53	\$33.0790	41,366.31	\$0.0000	41,366.31	\$33.0790	\$0.0000	\$33.0790	\$0.0000	\$0.0000	\$0.0000	\$33.0790
41.	Phillips	Transmontaigne	Phillips	09/04/03	F06	1,247.62	\$33.0790	41,270.04	\$0.0000	41,270.04	\$33.0790	\$0.0000	\$33.0790	\$0.0000	\$0.0000	\$0.0000	\$33.0790
42.	Phillips	Transmontaigne	Phillips	09/05/03	F06	1,096.86	\$33.0790	36,283.06	\$0.0000	36,283.06	\$33.0790	\$0.0000	\$33.0790	\$0.0000	\$0.0000	\$0.0000	\$33.0790
43.	Phillips	Transmontaigne	Phillips	09/08/03	F06	1,240.17	\$31.2190	38,716.86	\$0.0000	38,716.86	\$31.2190	\$0.0000	\$31.2190	\$0.0000	\$0.0000	\$0.0000	\$31.2190
44.	Phillips	Transmontaigne	Phillips	09/09/03	F06	931.31	\$31.2190	29,074.56	\$0.0000	29,074.56	\$31.2190	\$0.0000	\$31.2190	\$0.0000	\$0.0000	\$0.0000	\$31.2190
45.	Phillips	Transmontaigne	Phillips	09/10/03	F06	1,408.83	\$31.2190	43,982.26	\$0.0000	43,982.26	\$31.2190	\$0.0000	\$31.2190	\$0.0000	\$0.0000	\$0.0000	\$31.2190
46.	Phillips	Transmontaigne	Phillips	09/11/03	F06	934.48	\$31.2190	29,173.53	\$0.0000	29,173.53	\$31.2190	\$0.0000	\$31.2190	\$0.0000	\$0.0000	\$0.0000	\$31.2190
47.	Phillips	Transmontaigne	Phillips	09/12/03	F06	1,249.90	\$31.2190	39,020.62	\$0.0000	39,020.62	\$31.2190	\$0.0000	\$31.2190	\$0.0000	\$0.0000	\$0.0000	\$31.2190
48.	Phillips	Transmontaigne	Phillips	09/15/03	F06	1,252.69	\$29.7690	37,291.36	\$0.0000	37,291.36	\$29.7690	\$0.0000	\$29.7690	\$0.0000	\$0.0000	\$0.0000	\$29.7690
49.	Phillips	Transmontaigne	Phillips	09/16/03	F06	1,254.01	\$29.7690	37,330.64	\$0.0000	37,330.64	\$29.7690	\$0.0000	\$29.7690	\$0.0000	\$0.0000	\$0.0000	\$29.7690
50.	Phillips	Transmontaigne	Phillips	09/17/03	F06	1,258.12	\$29.7690	37,452.99	\$0.0000	37,452.99	\$29.7690	\$0.0000	\$29.7690	\$0.0000	\$0.0000	\$0.0000	\$29.7690

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

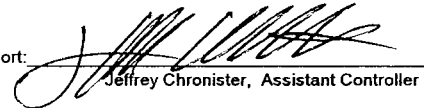
1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
51.	Phillips	Transmontaigne	Phillips	09/18/03	F06	1,258.98	\$29.7690	37,478.56	\$0.0000	37,478.56	\$29.7690	\$0.0000	\$29.7690	\$0.0000	\$0.0000	\$0.0000	\$29.7690
52.	Phillips	Transmontaigne	Phillips	09/19/03	F06	1,252.89	\$29.7690	37,297.28	\$0.0000	37,297.28	\$29.7690	\$0.0000	\$29.7690	\$0.0000	\$0.0000	\$0.0000	\$29.7690
53.	Phillips	Transmontaigne	Phillips	09/22/03	F06	939.39	\$28.6990	26,959.55	\$0.0000	26,959.55	\$28.6990	\$0.0000	\$28.6990	\$0.0000	\$0.0000	\$0.0000	\$28.6990
54.	Phillips	Transmontaigne	Phillips	09/23/03	F06	781.48	\$28.6990	22,427.72	\$0.0000	22,427.72	\$28.6990	\$0.0000	\$28.6990	\$0.0000	\$0.0000	\$0.0000	\$28.6990
55.	Phillips	Transmontaigne	Phillips	09/24/03	F06	937.62	\$28.6990	26,908.78	\$0.0000	26,908.78	\$28.6990	\$0.0000	\$28.6990	\$0.0000	\$0.0000	\$0.0000	\$28.6990
56.	Phillips	Transmontaigne	Phillips	09/25/03	F06	936.16	\$28.6990	26,866.88	\$0.0000	26,866.88	\$28.6990	\$0.0000	\$28.6990	\$0.0000	\$0.0000	\$0.0000	\$28.6990
57.	Phillips	Transmontaigne	Phillips	09/26/03	F06	946.81	\$28.6990	27,172.49	\$0.0000	27,172.49	\$28.6990	\$0.0000	\$28.6990	\$0.0000	\$0.0000	\$0.0000	\$28.6990
58.	Phillips	Transmontaigne	Phillips	09/29/03	F06	934.56	\$29.0790	27,176.07	\$0.0000	27,176.07	\$29.0790	\$0.0000	\$29.0790	\$0.0000	\$0.0000	\$0.0000	\$29.0790
59.	Phillips	Transmontaigne	Phillips	09/30/03	F06	923.82	\$29.0790	26,863.78	\$0.0000	26,863.78	\$29.0790	\$0.0000	\$29.0790	\$0.0000	\$0.0000	\$0.0000	\$29.0790

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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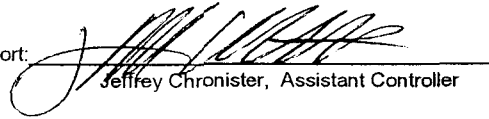
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2003

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
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1 None

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	32,619.80	\$40.599	\$7.110	\$47.709	2.93	11,027	8.45	13.76
2.	SSM Petcoke	N/A	S	RB	26,181.25	\$14.250	\$2.750	\$17.000	5.01	13,867	0.38	8.71
3.	Peabody Development	10,IL,165	LTC	RB	28,778.70	\$30.950	\$7.850	\$38.800	2.62	12,207	8.03	8.95
4.	Synthetic American Fuel	10, IL,165	LTC	RB	81,338.90	\$24.214	\$7.850	\$32.064	2.47	12,228	7.44	9.55
5.	American Coal	4, OH, 13	S	RB	34,920.24	\$24.750	\$10.590	\$35.340	4.55	12,634	8.70	5.95
6.	Zeigler Coal	10,IL,145,157	LTC	RB	51,563.10	\$38.019	\$7.110	\$45.129	2.93	11,027	8.45	13.76

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	32,619.80	N/A	\$0.000	\$40.599	\$0.000	\$40.599	\$0.000	\$40.599
2.	SSM Petcoke	N/A	S	26,181.25	N/A	\$0.000	\$14.250	\$0.000	\$14.250	\$0.000	\$14.250
3.	Peabody Developmen:	10,IL,165	LTC	28,778.70	N/A	\$0.000	\$30.950	\$0.000	\$30.950	\$0.000	\$30.950
4.	Synthetic American Fuel	10, IL,165	LTC	81,338.90	N/A	\$0.000	\$24.360	(\$0.146)	\$24.214	\$0.000	\$24.214
5.	American Coal	4, OH, 13	S	34,920.24	N/A	\$0.000	\$24.750	\$0.000	\$24.750	\$0.000	\$24.750
6.	Zeigler Coal	10,IL,145,157	LTC	51,563.10	N/A	\$0.000	\$38.019	\$0.000	\$38.019	\$0.000	\$38.019

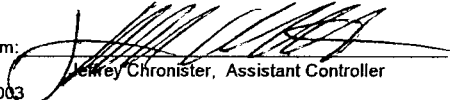
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	32,619.80	\$40.599	\$0.000	\$0.000	\$0.000	\$7.110	\$0.000	\$0.000	\$0.000	\$0.000	\$7.110	\$47.709
2.	SSM Petcoke	N/A	N/A	RB	26,181.25	\$14.250	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$17.000
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	28,778.70	\$30.950	\$0.000	\$0.000	\$0.000	\$7.850	\$0.000	\$0.000	\$0.000	\$0.000	\$7.850	\$38.800
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	81,338.90	\$24.214	\$0.000	\$0.000	\$0.000	\$7.850	\$0.000	\$0.000	\$0.000	\$0.000	\$7.850	\$32.064
5.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	34,920.24	\$24.750	\$0.000	\$0.000	\$0.000	\$10.590	\$0.000	\$0.000	\$0.000	\$0.000	\$10.590	\$35.340
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	51,563.10	\$38.019	\$0.000	\$0.000	\$0.000	\$7.110	\$0.000	\$0.000	\$0.000	\$0.000	\$7.110	\$45.129

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

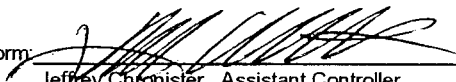
1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	13,738.00	\$29.120	\$5.720	\$34.840	1.26	12,070	6.65	11.08
2.	Dodge Hill Mining	9,KY,225	LTC	RB	31,162.60	\$30.561	\$7.510	\$38.071	2.39	12,670	8.65	6.89
3.	Dodge Hill Mining	9,KY,225	LTC	RB	22,664.80	\$30.031	\$7.510	\$37.541	2.44	12,652	8.90	6.72

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	13,738.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	LTC	31,162.60	N/A	\$0.000	\$29.110	\$0.000	\$29.110	\$1.451	\$30.561
3.	Dodge Hill Mining	9,KY,225	LTC	22,664.80	N/A	\$0.000	\$28.620	\$0.000	\$28.620	\$1.411	\$30.031

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty., IL	RB	13,738.00	\$29.120	\$0.000	\$0.000	\$0.000	\$5.720	\$0.000	\$0.000	\$0.000	\$0.000	\$5.720	\$34.840
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,162.60	\$30.561	\$0.000	\$0.000	\$0.000	\$7.510	\$0.000	\$0.000	\$0.000	\$0.000	\$7.510	\$38.071
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,664.80	\$30.031	\$0.000	\$0.000	\$0.000	\$7.510	\$0.000	\$0.000	\$0.000	\$0.000	\$7.510	\$37.541

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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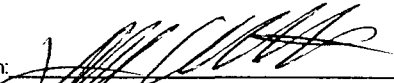
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	57,965.00	\$37.070	\$1.560	\$38.630	0.62	12,892	5.80	7.23

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

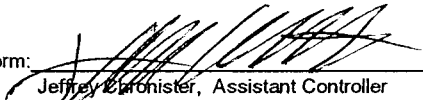
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	57,965.00	N/A	\$0.000	\$36.850	\$0.000	\$36.850	\$0.220	\$37.070

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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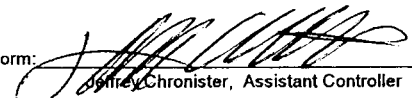
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	57,965.00	\$37.070	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$1.560	\$38.630

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

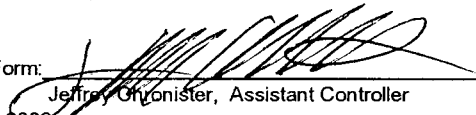
1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	281,757.00	\$38.131	\$11.534	\$49.665	2.54	11,719	8.25	10.73
2.	Beneficiated Coal	N/A	S	OB	1,516.44	\$9.930	\$3.450	\$13.380	1.21	5,313	29.00	32.70

FPSC FORM 423-2 (2/87)

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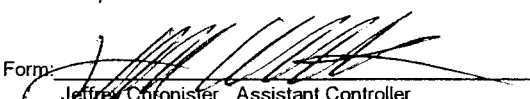
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	281,757.00	N/A	\$0.000	\$38.131	\$0.000	\$38.131	\$0.000	\$38.131
2.	Beneficiated Coal	N/A	S	1,516.44	N/A	\$0.000	\$9.930	\$0.000	\$9.930	\$0.000	\$9.930

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

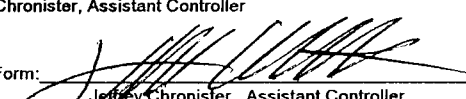
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	281,757.00	\$38.131	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.534	\$49.665
2.	Beneficiated Coal	N/A	Davant, La	OB	1,516.44	\$9.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$13.380

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2003

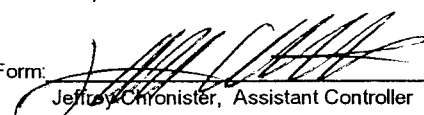
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	103,303.00	\$34.876	\$11.530	\$46.406	1.29	12,247	7.45	9.41

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	103,303.00	N/A	\$0.000	\$34.876	\$0.000	\$34.876	\$0.000	\$34.876

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

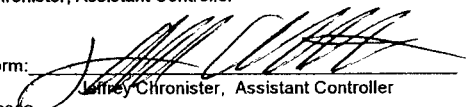
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	103,303.00	\$34.876	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.530	\$46.406

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	34,494.00	\$24.396	\$14.727	\$39.123	2.77	13,150	3.10	9.70

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2003

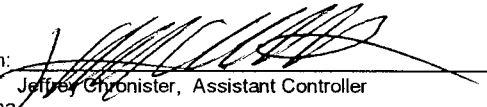
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 14, 2003

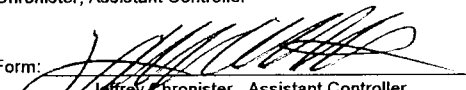
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	34,494.00	N/A	\$0.000	\$24.396	\$0.000	\$24.396	\$0.000	\$24.396

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

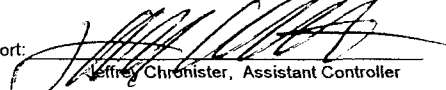
6. Date Completed: November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	34,494.00	\$24.396	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.727	\$39.123

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2003
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 14, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March 2003	Transfer Facility	Big Bend	Synthetic American Fuel	6.	50,295.60	423-2(a)	Col. (i), Retro-Active Price Adjustment	(\$0.157)	(\$0.094)	\$34.126 ✓	Price Adjustment
2.	March 2003	Transfer Facility	Big Bend	Synthetic American Fuel	7.	54,204.90	423-2(a)	Col. (i), Retro-Active Price Adjustment	(\$0.146)	(\$0.088)	\$32.242 ✓	Price Adjustment
3.	April 2003	Transfer Facility	Big Bend	Webster	4.	15,677.60	423-2(b)	Col. (k), River Barge Rate	\$7.970	\$8.770	\$41.770 ✓	Transportation Rate Adjustment
4.	May 2003	Transfer Facility	Big Bend	TCP Petcoke	3.	21,426.86	423-2(b)	Col. (p), Total Transportation Charges	\$10.800	\$10.860	\$26.880 ✓	Transportation Rate Adjustment
5.	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	54,349.80	423-2(a)	Col. (h), Original Invoice Price	\$24.214	\$24.360	\$32.984 ✓	Price Adjustment
6.	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	6.	16,187.80	423-2(a)	Col. (h), Original Invoice Price	\$26.092	\$26.250	\$34.862 ✓	Price Adjustment
7.	July 2003	Transfer Facility	Big Bend	Zeigler	6.	95,514.10	423-2(c)	Col. (k), New Value	(\$0.603)	(\$0.060)	\$48.399 ✓	Quality Adjustment
8.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	39,761.50	423-2(a)	Col. (h), Original Invoice Price	\$18.000	\$14.250	\$17.000 ✓	Price Adjustment
9.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	39,761.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.241)	\$16.759 ✓	Quality Adjustment

Handwritten note: +\$786 Trans