



P O Box 3395
West Palm Beach, FL 33402-3395

November 13, 2003

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the October 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725, or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,

Cheryl Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman - e-mail cover
Cheryl M. Martin - e-mail cover
Marc Schneidermann - e-mail cover
SJ 80-445, 2003 PGA Filings, January-June
Curtis D. Young - cover

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	CURRENT MONTH: OCTOBER				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	10,947	14,121	3,174	22.48	124,835	202,971	78,136	38.50	
2	3,841	3,841	0	0.00	44,757	44,756	(1)	(0.00)	
3	0	0	0		0	0	(615,959)		
4	1,308,946	2,469,216	1,160,270	46.99	18,789,067	30,015,959	11,226,892	37.40	
5	166,782	167,612	830	0.50	2,703,836	2,609,120	(94,716)	(3.63)	
6	0	0	0		615,959	0	(615,959)		
LESS END-USE CONTRACT									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(546,209)	(546,209)	100.00	0	(5,836,282)	(5,836,282)	100.00	
11	1,490,516	2,108,581	618,065	29.31	22,278,454	27,036,524	4,142,111	15.32	
12	0	0	0		0	0	0		
13	4,157	2,960	(1,197)	(40.44)	43,725	36,020	(7,705)	(21.39)	
14	1,615,639	2,105,621	489,982	23.27	22,717,942	27,000,504	4,282,562	15.86	
THERMS PURCHASED									
15	2,874,720	3,292,310	417,590	12.68	32,381,220	40,022,690	7,641,470	19.09	
16	651,000	651,100	100	0.02	7,585,900	7,586,000	100	0.00	
17	0	0	0		0	0	0		
18	2,854,560	3,292,310	437,750	13.30	32,334,210	40,022,690	7,688,480	19.21	
19	3,396,670	3,367,840	(28,830)	(0.86)	51,406,140	45,268,530	(6,137,610)	(13.56)	
20	0	0	0		0	0	0		
LESS END-USE CONTRACT									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	2,854,560	3,292,310	437,750	13.30	32,334,210	40,022,690	7,688,480	19.21	
25	0	0	0		0	0	0		
26	6,963	5,920	(1,043)	(17.62)	65,375	72,040	6,665	9.25	
27	3,961,698	3,286,390	(675,308)	(20.55)	51,778,653	39,950,650	(11,828,003)	(22.85)	
CENTS PER THERM									
28	(1/15)	0.381	0.429	0.048	11.19	0.386	0.507	0.121	23.87
29	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	(4/18)	45.855	74.999	29.144	38.86	58.109	74.997	16.888	22.52
32	(5/19)	4.910	4.977	0.067	1.35	5.260	5.764	0.504	8.74
33	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	(11/24)	52.215	64.046	11.831	18.47	68.901	67.553	(1.348)	(2.00)
38	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	(13/26)	59.701	50.000	(9.701)	(19.40)	66.883	50.000	(16.883)	(33.77)
40	(11/27)	37.623	64.161	26.538	41.36	43.026	67.675	24.649	36.42
41	(E-2)	(0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00
42	(40+41)	37.142	63.680	26.538	41.67	42.545	67.194	24.649	36.68
43		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	(42x43)	37.32882	64.00031	26.671	41.67	42.75900	67.53199	24.773	36.68
45		37.329	64.000	26.671	41.67	42.759	67.532	24.773	36.68

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: OCTOBER 2003

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,765,330	10,589.03	0.383
2 No Notice Commodity Adjustment - System Supply	1,390	(108.28)	(7.790)
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	108,000	466.56	0.432
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,874,720	10,947.31	0.381
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,746,560	1,269,792.40	46.232
18 Commodity Other - Scheduled FTS - OSSS	108,000	49,618.60	45.943
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(17,126.48)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	6,661.65	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,854,560	1,308,946.17	45.855
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,288,670	166,781.87	5.071
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	108,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,396,670	166,781.87	4.910
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	11,124	4.46050	49,618.60
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
 CURRENT MONTH: OCTOBER 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	115213	9-11	78,043.86	0.00	3,658.00	0.00	0.00	74,385.86	0.00
2	FGT	115196	12-14	68,670.66	0.00	0.00	0.00	0.00	68,670.66	0.00
3	FGT	115230	15	10,410.96	0.00	182.90	0.00	0.00	10,228.06	0.00
4	FGT	114906	16	13,746.31	0.00	0.00	0.00	0.00	13,746.31	0.00
5	FGT	46049	17	(4.96)	0.00	0.00	0.00	0.00	(4.96)	0.00
6	FGT	46557	18	(4.48)	0.00	0.00	0.00	0.00	(4.48)	0.00
7	FGT	47048	19	(4.96)	0.00	0.00	0.00	0.00	(4.96)	0.00
8	FGT	47519	20	(4.80)	0.00	0.00	0.00	0.00	(4.80)	0.00
9	FGT	47985	21	(4.96)	0.00	0.00	0.00	0.00	(4.96)	0.00
10	FGT	48557	22	(4.80)	0.00	0.00	0.00	0.00	(4.80)	0.00
11	FGT	49047	23	(4.96)	0.00	0.00	0.00	0.00	(4.96)	0.00
12	FGT	70642	24-25	(176.40)	0.00	0.00	0.00	0.00	(176.40)	0.00
13	FGT	CINY 8742 01364	26	(38.70)	0.00	0.00	0.00	0.00	(38.70)	0.00
14	FGT	118850	27-28	8,254.48	8,254.48	0.00	0.00	0.00	0.00	0.00
15	FGT	116396	29-30	1,959.61	1,959.61	0.00	0.00	0.00	0.00	0.00
16	FGT	118856	31	750.90	750.90	0.00	0.00	0.00	0.00	0.00
17	FGT	116219	32	90.60	90.60	0.00	0.00	0.00	0.00	0.00
18	FGT	119598	33	10.50	10.50	0.00	0.00	0.00	0.00	0.00
19	FGT	119595	34	(4.49)	(4.49)	0.00	0.00	0.00	0.00	0.00
20	FGT	40074	35	(114.29)	(114.29)	0.00	0.00	0.00	0.00	0.00
21	FGT	ck9600058060	36	(1,334.07)	0.00	0.00	0.00	(1,334.07)	0.00	0.00
22	FGT	40045	37	(9,623.54)	0.00	0.00	0.00	(9,623.54)	0.00	0.00
23	FGT	46157	38	492.78	0.00	0.00	0.00	492.78	0.00	0.00
24	BP ENERGY	1062230	39	770,990.00	0.00	0.00	0.00	770,990.00	0.00	0.00
25	DUKE ENERGY	GSHI03100255	40	548,421.00	0.00	0.00	0.00	548,421.00	0.00	0.00
26										
27										
28										
29										
30										
TOTAL				1,490,516.25	10,947.31	3,840.90	0.00	1,308,946.17	166,781.87	0.00

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: OCTOBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch A-1 Line 10	1,308,946	1,923,007	614,061	31.93	18,789,067	24,179,677	5,390,610	22.29
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	181,570	185,574	4,004	2.16	3,489,388	2,856,847	(632,541)	(22.14)
3	TOTAL		1,490,516	2,108,581	618,065	29.31	22,278,454	27,036,524	4,758,070	17.60
4	FUEL REVENUES (NET OF REVENUE TAX)		1,615,639	2,105,621	489,982	23.27	22,717,942	27,000,504	4,282,562	15.86
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	194,223	194,223	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,635,062	2,125,044	489,982	23.06	22,912,165	27,194,727	4,282,562	15.75
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	144,546	16,463	(128,083)	(778.01)	633,711	158,203	(475,508)	(300.57)
8	INTEREST PROVISION -THIS PERIOD	Line 21	958	11,803	10,845	91.88	1,074	126,842	125,768	99.15
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,027,283	13,427,096	12,399,813	92.35	712,802	13,344,388	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(194,223)	(194,223)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,153,364	13,435,939	12,282,575	91.42	1,153,364	13,435,210	12,281,846	91.42
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,027,283	13,427,096	12,399,813	92.35	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,152,406	13,424,136	12,271,730	91.42				
14	TOTAL (12+13)	Add Lines 12 + 13	2,179,689	26,851,232	24,671,543	91.88				
15	AVERAGE	50% of Line 14	1,089,845	13,425,616	12,335,771	91.88				
16	INTEREST RATE - FIRST DAY OF MONTH		1.06%	1.06%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.05%	1.05%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.11%	2.11%	0	0.00				
19	AVERAGE	50% of Line 18	1.06%	1.06%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.08792%	0.08792%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	958	11,803	10,845	91.88				

Beginning of period True-up & interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: OCTOBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.905638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.587421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.476532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	996,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
21	Jul 2003	DUKE	SYS SUPPLY	N/A	1,070,100	96,000	1,166,100	657,076	N/A	N/A	INCL IN COST	56.348169
22	Jul 2003	BP ENERGY	SYS SUPPLY	N/A	1,318,930		1,318,930	719,203	N/A	N/A	INCL IN COST	54.529247
23	Jul 2003	FGT	SYS SUPPLY	N/A			0	(96,991)	N/A	N/A	INCL IN COST	N/A
24	Aug 2003	DUKE	SYS SUPPLY	N/A	1,093,460	90,000	1,183,460	583,606	N/A	N/A	INCL IN COST	49.313538
25	Aug 2003	BP ENERGY	SYS SUPPLY	N/A	1,320,700		1,320,700	648,086	N/A	N/A	INCL IN COST	49.071364
26	Aug 2003	FGT	SYS SUPPLY	N/A			0	(56,735)	N/A	N/A	INCL IN COST	N/A
27	Sep 2003	DUKE	SYS SUPPLY	N/A	1,113,760	81,500	1,195,260	591,070	N/A	N/A	INCL IN COST	49.451165
28	Sep 2003	BP ENERGY	SYS SUPPLY	N/A	1,302,710		1,302,710	659,403	N/A	N/A	INCL IN COST	50.617758
29	Sep 2003	FGT	SYS SUPPLY	N/A			0	(6,519)	N/A	N/A	INCL IN COST	N/A
30	Oct 2003	DUKE	SYS SUPPLY	N/A	1,077,890	108,000	1,185,890	548,421	N/A	N/A	INCL IN COST	46.245520
31	Oct 2003	BP ENERGY	SYS SUPPLY	N/A	1,668,670		1,668,670	770,990	N/A	N/A	INCL IN COST	46.203863
32	Oct 2003	FGT	SYS SUPPLY	N/A			0	(10,465)	N/A	N/A	INCL IN COST	N/A
TOTAL					31,327,350	1,006,860	32,334,210	18,789,067	0	0	0	58.11

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: OCTOBER 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,600	1,554	49,600	48,174	\$4 4500	\$4 5817
2	DUKE ENERGY	6489	2,100	2,040	65,100	63,240	\$4.4100	\$4.5397
3	BP ENERGY	7995	48	47	1,500	1,457	\$4 3250	\$4 4526
4	BP ENERGY	7995	121	117	3,750	3,642	\$4 3450	\$4.4738
5	BP ENERGY	7995	40	39	1,250	1,214	\$4 4050	\$4 5356
6	BP ENERGY	7995	40	39	1,250	1,214	\$4 4150	\$4 5459
7	DUKE ENERGY	7995	1,100	1,069	34,100	33,139	\$4 4200	\$4.5482
8	BP ENERGY	7995	800	777	24,800	24,087	\$4 4275	\$4 5586
9	BP ENERGY	7995	40	39	1,250	1,214	\$4 4400	\$4 5717
10	BP ENERGY	7995	102	99	3,150	3,060	\$4 4450	\$4.5757
11	BP ENERGY	7995	48	47	1,500	1,458	\$4 4750	\$4 6039
12	BP ENERGY	7995	102	99	3,150	3,060	\$4 4900	\$4.6221
13	BP ENERGY	7995	102	99	3,150	3,060	\$4 5450	\$4.6787
14	BP ENERGY	7995	102	99	3,150	3,060	\$4.5750	\$4 7096
15	BP ENERGY	7995	40	39	1,250	1,214	\$4.6150	\$4.7519
16	BP ENERGY	7995	48	47	1,500	1,457	\$4.6600	\$4.7975
17	BP ENERGY	7995	40	39	1,250	1,214	\$4 6750	\$4 8136
18	BP ENERGY	7995	305	296	9,450	9,180	\$4 7750	\$4.9154
19	BP ENERGY	7995	40	39	1,250	1,214	\$4.8000	\$4.9423
20	BP ENERGY	7995	16	16	500	486	\$4 8750	\$5.0154
21	BP ENERGY	7995	105	102	3,250	3,157	\$4.8900	\$5.0341
22	BP ENERGY	7995	48	47	1,500	1,457	\$4.9100	\$5.0549
23	BP ENERGY	7995	121	117	3,750	3,642	\$4 9150	\$5.0607
24	BP ENERGY	7995	16	16	500	486	\$4.9300	\$5 0720
25	BP ENERGY	7995	16	16	500	486	\$4.9450	\$5.0874
26	BP ENERGY	25809	1,600	1,554	49,600	48,174	\$4.4100	\$4.5405
27	DUKE ENERGY	157740	800	777	24,800	24,087	\$4 4600	\$4 5920
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
	TOTAL		9,540	9,269	295,800	287,333		
					WEIGHTED AVERAGE		\$4.4605	\$4.5919

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	725,284	806,300	81,016	10.05	9,871,294	9,594,900	(276,394)	(2.88)
RESIDENTIAL SERVICE (RS)	(21), (31)	585,985	660,660	74,675	11.30	9,364,797	8,433,440	(931,357)	(11.04)
LARGE VOLUME SERVICE (LVS)	(51)	1,066,213	1,504,490	438,277	29.13	13,559,696	17,841,840	4,282,144	24.00
GENERAL SERVICE TRANS (GSTS)	(90)	35,750	-	(35,750)	-	459,710	-	(459,710)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	986,405	642,210	(344,195)	(53.60)	9,319,434	5,704,230	(3,615,204)	(63.38)
TOTAL FIRM		3,399,636	3,613,660	214,024	5.92	42,574,931	41,574,410	(1,000,521)	(2.41)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	87,635	100,140	12,505	12.49	934,982	1,229,520	294,538	23.96
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	366,427	341,580	(24,847)	(7.27)	3,647,464	3,375,850	(271,614)	(8.05)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	308,604	18,349,800	18,041,196	98.32
OFF SYS SALES SERVICE (OSSS-1)	(95)	108,000	-	(108,000)	-	1,006,860	-	(1,006,860)	-
TOTAL INTERRUPTIBLE		562,062	2,276,700	1,714,638	75.31	5,897,910	22,955,170	17,057,260	74.31
TOTAL THERM SALES		3,961,698	5,890,360	1,928,662	32.74	48,472,842	64,529,580	16,056,738	24.88
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,298	3,064	(234)	(7.64)	3,241	2,984	(257)	(8.61)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,393	37,311	(5,082)	(13.62)	42,573	37,620	(4,953)	(13.17)
LARGE VOLUME SERVICE (LVS)	(51)	872	928	56	6.03	884	989	105	10.62
GENERAL SERVICE TRANS (GSTS)	(90)	83	-	(83)	-	82	-	(82)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	230	82	(148)	(180.49)	217	75	(142)	(189.33)
TOTAL FIRM		46,876	41,385	(5,491)	(13.27)	46,997	41,668	(5,329)	(12.79)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		15	15	-	-	15	15	-	-
TOTAL CUSTOMERS		46,891	41,400	(5,491)	(13.26)	47,012	41,683	(5,329)	(12.78)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	220	263	43	16.35	3,046	3,215	169	5.26
RESIDENTIAL SERVICE (RS)	(21), (31)	14	18	4	22.22	220	224	4	1.79
LARGE VOLUME SERVICE (LVS)	(51)	1,223	1,621	398	24.55	15,339	18,040	2,701	14.97
GENERAL SERVICE TRANS (GSTS)	(90)	431	-	(431)	-	5,606	-	(5,606)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,289	7,832	3,543	45.24	42,947	76,056	33,109	43.53
INTERRUPTIBLE SERVICE (IS)	(61)	21,909	16,690	(5,219)	(31.27)	233,746	204,920	(28,826)	(14.07)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	36,643	42,698	6,055	14.18	364,746	421,981	57,235	13.56
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	18,349,800	18,349,800	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	108,000	-	(108,000)	-	1,006,860	-	(1,006,860)	-

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477	1.0507	1.0513	1.0447	1.0466		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06	1.06	1.07	1.06	1.06		
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482	1.0502	1.0512	1.0447	1.0469		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.07	1.07	1.06	1.06		

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/01/2003 12:00 AM
		Remit Addr:		Pa:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$78,043.86
Invoice Identifier:	00115213
Account Number:	4000002517
Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	62,000	3,658.00	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	296,515	109,799.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(527)	-195.15	01 - 31	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(496)	-183.67	01 - 31	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(744)	-275.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(372)	-137.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(1,302)	-482.13	01 - 31	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(930)	-344.38	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(341)	-126.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Contribution or Past Due Amount to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



REDACTED

Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/01/2003 12.00 AM
		Payee:	006924518	Payee's I:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	\$78,043.86
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00115213
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 15, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11708 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,611)	-2,077.75	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,859)	-2,169.59	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,587)	-3,179.77	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,433)	-1,641.54	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,283)	-5,659.29	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,850)	-4,017.76	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,123)	-1,526.75	01 - 31	
				Temporary Relinquishment Credit - Award # 11733 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,689)	-1,366.04	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 12740															

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/01/2003 12.00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
		Remit Addr:	P.O. BOX 203142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	78,043.86
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00115213
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 11, 2003
Begin Transaction Date:	October 01, 2003	End Transaction Date:	October 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,875)	-1,434.91	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,673)	-2,100.71	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,945)	-1,090.53	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,106)	-3,742.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(7,161)	-2,651.72	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,728)	-1,010.18	01 - 31	
				Temporary Relinquishment Credit - Award # 11737 At DRN 32606															

Invoice Total Amount:	262,880	78,043.86
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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/01/2003 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	788670.66
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00115196
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0159	0.7475	138,818	103,766.46	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(992)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(992)	-757.29	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 23422							GRF	0.0000	0.0000	0.0000	0.0000	(434)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 23422							RC2	0.7618	0.0016	0.0000	0.7634	(434)	-331.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(279)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(279)	-212.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(496)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(496)	-378.65	01 - 31	

12

12

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/01/2003 12:00 AM
		Remit Addr:		Payee:	
		Payee:	006924518	Payee's B:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	68,670.66
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00115196
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 1, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11707 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,090)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,090)	-9,229.51	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,146)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 23422																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,146)	-3,928.46	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 23422																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,472)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 24229																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,472)	-2,650.52	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 24229																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,828)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,828)	-4,449.10	01 - 31	
	Temporary Relinquishment Credit - Award # 11734 At DRN 32606																		

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/01/2003 12:00 AM
		Remit Addr:		Payee's B	
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	68,670.66
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00115196
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,843)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(7,843)	-5,987.35	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,348)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,348)	-2,555.86	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,263)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,263)	-1,727.57	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,782)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,782)	-2,887.18	01 - 31	
				Temporary Relinquishment Credit - Award # 11739 At DRN 32606															

Invoice Total Amount: 92,845 68,670.66

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/01/2003 12.00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
		Remit Addr:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	510,410.96
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00115230
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 11, 2003
Begin Transaction Date:	October 01, 2003	End Transaction Date:	October 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	3,100	182.90	01 - 31		
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	28,520	10,560.96	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(372)	-137.75	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(310)	-114.79	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(217)	-80.36	01 - 31		
																Invoice Total Amount:	30,721	10,410.96		

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	11/01/2003 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's f	
		Payee:	006924518	Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 01, 2003	Invoice Total Amount:	13,746.31
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00114906
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7618	0.0000	0.0113	0.7505	18,600	13,959.30	01 - 31		
				Reservation/Demand D1																
01											RC2	0.7618	0.0016	0.0000	0.7634	(279)	-212.99	01 - 31		
				Temporary Relinquishment Credit - Award # 11699 At DRN 24229																
																Invoice Total Amount:	18,321	13,746.31		

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

Page 1

7136463512
P.02

TR 02/01/02
M 02/13/02
VOICE NO. 46049
TOTAL AMOUNT DUE (\$4.96)

CUSTOMER: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN, PATRICIA
DARTON SKYWAY II
1301 S. MOPAC EXPRESSWAY SUITE 400
AUSTIN, TX 78746

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Citibank, New York NY

CONTRACT: 6219 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAF CUSTOMER NO: 400002209 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 103 DUNS NO: 007926013 OR CODE LIST

J NO.	RECPTS ORN NO.	DELIVERIES POI NO.	ORN NO.	PROD MONTH	TC	XC	RATES			VOLUME BTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	TEMP RELINQ CR - Acq etrc 108752, at poi 16268, award 10178			01/02	A	TEL	0.1695	0.0023		0.3717	6,200	(\$2,304.54)
	TEMP ACQ RES CRD - Relq etrc 5138, at poi 16268, award 3589			01/02	A	TAQ	0.1687	0.0023		0.3709		\$8.00
	TEMP ACQ RES CRD FOR TEMP RELINQ AT GREATER THAN MAX RATE			01/02	A	TAQ	0.1687	0.0023		0.3709	6,200	\$2,399.58
TOTAL FOR CONTRACT 6219 FOR MONTH OF 01/02.												(\$4.96)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GPI	Total Invoice
1998	0.0085	\$8.00	(\$4.96)
1999	0.0076	\$8.00	(\$4.96)
2000	0.0066	\$8.00	(\$4.96)
2001	0.0057	\$8.00	(\$4.96)
2002	0.0023	\$8.00	(\$4.96)

*** END OF INVOICE 46049 ***

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

P.02
135465512

03/01/02	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA BARTON SKYWAY #4 1301 S. MOPAC EXPRESSEWAY SUITE 400 AUSTIN, TX 78746	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank, New York NY Account ABA
03/11/02		
INVOICE NO. 46557		
AMOUNT DUE (\$4.48)		

TRACT: 6219 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAP CUSTOMER NO: 4000802289 PLEASE CONTACT
LEGAL ENTITY NO: 183 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO: 007928013 OR CODE LIST

RECEIPTS NO.	DRY NO.	DELIVERIES FOI NO.	DRY NO.	PROD MONTH	TC	AC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
HIP RELINQ CR - Acq cert 100752, at poi 16268, award 10178				02/02	A	TAL	0.3695	0.0022		0.3717	(5,600)	(\$2,081.52)
DIP ACQ RES CHG - Relq cert 5138, at poi 16268, award 3509				02/02	A	TAQ	0.3687	0.0022		0.3709		\$0.00
HIP ACQ RES CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE				03/02	A	TAQ	0.3687	0.0022		0.3709	5,600	\$2,077.84
TOTAL FOR CONTRACT 6219 FOR MONTH OF 02/02.												(\$4.48)

Gas Research Institute (GRI) Contributions.

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-2100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0045	\$0.00	(\$4.48)
1999	0.0076	\$0.00	(\$4.48)
2000	0.0066	\$0.00	(\$4.48)
2001	0.0030	\$0.00	(\$4.48)
2002	0.0022	\$0.00	(\$4.48)

*** END OF INVOICE 44557 ***

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TOTAL P.02

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FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

P.03
7136463512

TR 04/01/02
S 04/11/02
VOICE NO. 47048
TOTAL AMOUNT DUE (\$4.96)

CUSTOMER: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSON, PATRICIA
BARTON SKYWAY #4
1301 S. MOPAC EXPRESSWAY SUITE 400
AUSTIN, TX 78746

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Citibank, New York NY
Account
ABA

CONTRACT: 6219 SKIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAP CUSTOMER NO. 4080001209 PLEASE CONTACT
LEGAL ENTITY NO. 103 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO. 087928013 OR CODE LIST

I NO.	RECEIPTS DRN NO.	DELIVERIES POI NO. DRN NO.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC			
	TEMP RELINQ CR - Acq ctre 100752, at poi 16268, award 10178		03/02	A	TRL	0.3695	0.0022		0.3717	16,200	(\$2,104.54)
	TEMP ACQ RES CHG - Relq ctre 5138, at poi 16268, award 3583		03/02	A	TAQ	0.3687	0.0022		0.3709		\$0.00
	TEMP ACQ RES CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE		03/02	A	TAQ	0.3687	0.0022		0.3709	6,200	\$2,299.58
TOTAL FOR CONTRACT 6219 FOR MONTH OF 03/02.											(\$4.96)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$4.96)
1999	0.0076	\$0.00	(\$4.96)
2000	0.0066	\$0.00	(\$4.96)
2001	0.0030	\$0.00	(\$4.96)
2002	0.0022	\$0.00	(\$4.96)

*** END OF INVOICE 47048 ***

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

7156465512
P.04

TR	05/01/02	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA BARTON SKYWAY #4 1361 S. MOPAC EXPRESSWAY SUITE 400 AUSTIN, TX 78746	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank, New York NY
TR	05/10/02		
VOICE NO.	47519		
TOTAL AMOUNT DUE	(\$4.80)		

CONTRACT:	6219	SHIPPER:	SOUTH FLORIDA NATURAL GAS, JNC.	SAP CUSTOMER NO:	490002209	PLEASE CONTACT	
				LEGAL ENTITY NO:	183	AT () -	WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	087928033	OR CODE LIST	

I) NO.	RECEIPTS DRY NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		FOI NO.	DRY NO.				BASE	SURCHARGES	DISC	NET		
	TEMP RELINQ CR - Acq clrc 100752, at pol 16268, award 10178			04/02	A	TRL	0.3695	0.0022		0.3717	(6,000)	(\$2,230.20)
	TEMP ACQ RES CRG - Relq clrc 5138, at pol 16268, award 3509			04/02	A	TAQ	0.3687	0.0022		0.3709		\$0.00
	TEMP ACQ RES CRG FOR TEMP RELINQ AT GREATER THAN MAX RATE			04/02	A	TAQ	0.3687	0.0022		0.3709	6,000	\$2,225.40
TOTAL FOR CONTRACT 6219 FOR MONTH OF 04/02.												(\$4.80)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$4.80)
1999	0.0076	\$0.00	(\$4.80)
2000	0.0066	\$0.00	(\$4.80)
2001	0.0030	\$0.00	(\$4.80)
2002	0.0022	\$0.00	(\$4.80)

*** END OF INVOICE 47519 ***

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INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

Page 1

P.05
 7136463512

TR	06/01/02	CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC. ATTN: ANDERSON, PATRICIA 504 LAVACA SUITE 100 AUSTIN, TX 78701	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank; New York NY	
R	06/11/02			
VOICE NO.	47985			
TAL AMOUNT DUE	(\$4.96)			
CONTRACT:	6219	SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.	SAP CUSTOMER NO: 4000007552 LEGAL ENTITY NO: 4133 DURS NO: 055954176	PLEASE CONTACT AT () OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE: FIRM TRANSPORTATION		

RECEIPTS I NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
		FOI NO.	DRN NO.				BASE	SURCHARGES				
TEMP RELINQ CR - Acq ctvc 160752, at poi 16268, award 10778				05/02	A	TRL	0.3695	0.0022		0.3717	6,200	\$2,394.54
TEMP ACQ RES CHG - Relq ctvc 5138, at poi 16268, award 3509				05/02	A	TQ	0.3687	0.0022		0.3709		\$0.00
TEMP ACQ RES CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE				05/02	A	TQ	0.3687	0.0022		0.3709	6,200	\$2,399.58
TOTAL FOR CONTRACT 6219 FOR MONTH OF 05/02.												(\$4.96)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (772) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of *check the box* contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$4.96)
1999	0.0076	\$0.00	(\$4.96)
2000	0.0066	\$0.00	(\$4.96)
2001	0.0030	\$0.00	(\$4.96)
2002	0.0022	\$0.00	(\$4.96)

*** END OF INVOICE 47985 ***

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An WYRON/El Paso Energy Affiliate

7136463512 P.05

Table with columns: DATE, INVOICE NO., TOTAL AMOUNT DUE. Values: 07/01/02, 48557, (\$4.00)

CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC.
ATTN: ANDERSON, PATRICIA
584 LAVACA SUITE 800
AUSTIN, TX 78701

Please reference this invoice no. on your remittance and vice to:
Wire Transfer
Florida Gas Transmission Company
Citibank, New York NY
Account # 1

CONTRACT: 6219 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.
SAP CUSTOMER NO: 4000002552 PLEASE CONTACT
LEGAL ENTITY NO: 4731 AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 055954176 OR CODE LIST

Main invoice table with columns: RECEIPTS NO., DRN NO., DELIVERIES POI NO., DRN NO., PROD MONTH, TC, RC, RATES (BASE, SURCHARGES, DISC, NET), VOLUMES (DTM, DRY), AMOUNT. Includes rows for ENP RELIQU CR and ENP ACQ RES CHG.

Gas Research Institute (GRI) Contributions form. Includes instructions to specify amount and project, and a table for GRI contributions from 1998 to 2002.

*** END OF INVOICE 48557 ***

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

Page 1

7136463512 P.07

08/01/02	CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC. ATTN: ANDERSON, PATRICIA 504 LAVACA SUITE 800 AUSTIN, TX 78701	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank, New York NY
08/11/02		
DUPLICATE NO. 19047		
TOTAL AMOUNT DUE (\$4.96)		

CONTRACT: 6219 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAP CUSTOMER NO: 4000802532 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4331 AT () - OR CODE LIST
 DUNS NO: 055954376

RECEIPTS NO.	DRY NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DRY DRY	AMOUNT
		POI NO.	DRY NO.				BASE	SURCHARGES	DISC	NET		
EMP RELINQ CR - Acq ctrc 100751, at poi 14268, award 10178				07/02	A	TR	0.3695	0.0022		0.3717	(6,200)	(\$2,304.54)
EMP ACQ RES CHG - Relq ctrc 5134, at poi 14268, award 1509				07/02	A	TR	0.3687	0.0022		0.3709		\$0.00
EMP ACQ RES CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE				07/02	A	TR	0.3687	0.0022		0.3709	6,380	\$2,399.52
TOTAL FOR CONTRACT 6219 FOR MONTH OF 07/02.												(\$4.96)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$4.96)
1999	0.0076	\$0.00	(\$4.96)
2000	0.0066	\$0.00	(\$4.96)
2001	0.0039	\$0.00	(\$4.96)
2002	0.0022	\$0.00	(\$4.96)

*** END OF INVOICE 4904? ***

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NOV-05-2003 14:33

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/02/2003 12:00 AM
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-653-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: July 02, 2003	Invoice Total Amount: \$170.40
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00070842
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID: T06203071809	Net Due Date: July 12, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and you in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag End	Tran Date
01											RD1	0.7818	0.0000	0.0082	0.7538	18,000	13,564.80	01 - 30	
				Reservation/Demand D1															
01											RD1	0.7818	0.0016	0.0000	0.7834	(18,000)	-13,741.20	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(420)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11397 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	420	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11397 At DRN 24229															
01											RC2	0.7818	0.0016	0.0000	0.7834	(420)	-320.63	01 - 30	
				Temporary Relinquishment Credit - Award # 11397 At DRN 24229															
01											RC2	0.7818	0.0018	0.0000	0.7834	420	320.63	01 - 30	
				Temporary Relinquishment Credit - Award # 11397 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(120)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11405 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	120	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11405 At DRN 24229															
01											RC2	0.7818	0.0016	0.0000	0.7834	(120)	-91.61	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Beneficial or Default Beneficial to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

24

24

OCT-21-2003 09:28

ETS

135645312

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REDACTED



Florida Gas Transmission Company

Invoice

Bilable Party:	008924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	07/02/2003 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Pa	
		Payee:	008924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 02, 2003	Invoice Total Amount:	-178.40
Svc Req:	008924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00070642
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:	T08203071909	Net Due Date:	July 12, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and yr or in your v/e transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Dfsc	Nef	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 11405 At DRN 24229																			
01											RC2	0.7818	0.0018	0.0000	0.7834	120	91.81	01 - 30	
Temporary Relinquishment Credit - Award # 11405 At DRN 24229																			

Invoice Total Amount: 0 -178.40

25

25

TOTAL P. 07

01-21-2003 09:28 E15 13045312 P.07

Document number	1400004992	Company code	0062	Fiscal year	2001
Document date	12/11/2001	Posting date	12/11/2001	Period	12
Reference	CINY 8742 01364	Cross-CC no.			
Currency	USD	Texts exist			

Item	PK Account	Description	Cost Ctr	Order	Amount in USD
001	40 18254008	FGT CINY INFLOW			27,617.96
002	15 4000002552	SOUTH FLORIDA NATUR			38.70-
003	15 4000002552	SOUTH FLORIDA NATUR			27,579.26-
Item	1 / 3			Debit/credit	27,617.96

Reservation Invoice

credit due to overpayment

Paid FGT by SFNG

due FGT by SFNG

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/06/2003 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
		Remit Addr:	P.O. BOX 203142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	38,251.78
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00118850
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0120	0.0000	0.0432	15,500	669.60	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	37,100	1,602.72	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0120	0.0000	0.0432	24,800	1,071.36	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0120	0.0000	0.0432	44,000	1,900.80	01 - 31	
				Transportation Commodity															
01					3214	16273		FARMLAND INDUSTRI			COT	0.0312	0.0120	0.0000	0.0432	10,800	466.56	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0120	0.0000	0.0432	1,550	66.96	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0120	0.0000	0.0432	5,200	224.64	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0120	0.0000	0.0432	4,650	200.88	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0120	0.0000	0.0432	9,300	401.76	01 - 31	

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/06/2003 12:00 AM
		Remit Addr:		Payee:	
				Payee's b	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	8,254.48
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00118850
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your meter in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	14,926	644.80	01 - 31		
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0120	0.0000	0.0432	4,650	200.88	01 - 31		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0120	0.0000	0.0432	18,600	803.52	01 - 31		
				Transportation Commodity																
																Invoice Total Amount:	191,076	8,254.48		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/03/2003 12:00 AM
		Payee:	006924518	Payee:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank:	JP Morgan Chase, NY
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	\$1,958.61
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00116396
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0120	0.0000	0.0262	3,875	101.53	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	10,000	262.00	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0120	0.0000	0.0262	8,525	223.36	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0120	0.0000	0.0262	15,500	406.10	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0120	0.0000	0.0262	775	20.30	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0120	0.0000	0.0262	2,325	60.91	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0120	0.0000	0.0262	7,625	199.78	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0120	0.0000	0.0262	9,300	243.66	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	4,144	108.57	01 - 31	

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/03/2003 12:00 AM
		Remit Addr:		Payee's	
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	1,959.61
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00116396
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0120	0.0000	0.0262	5,750	150.65	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0120	0.0000	0.0262	6,975	182.75	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 74,794 1,959.61

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	11/06/2003 12:00 AM
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	750.90
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00118856
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 End Transaction Date: October 31, 2003 Please reference your invoice identifier and yr as in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	17,382	750.90	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 17,382 750.90

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 11/03/2003 12:00 AM
	Remit Addr: P.O. BOX 203142	Payee's Ban: 5
	Payee: Houston TX 77216-3142	Payee's Ba:
	Payee: 006924518	Payee's Bank: JP Morgan Chase, NY
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: LANNY CRAMER
		Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: November 10, 2003	Invoice Total Amount: \$90.60
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00116219
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: November 20, 2003
Begin Transaction Date: October 01, 2003	End Transaction Date: October 31, 2003	Please reference your invoice identifier and . . . your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0080	0.0000	0.0222	4,081	90.60	25 - 31		
Transportation Commodity																				
																Invoice Total Amount:	4,081	90.60		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/08/2003 12:00 AM

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: LANNY CRAMER

Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5002
Svc CD: DPOA

Invoice Date: November 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 10.50
Invoice Identifier: 00119598
Account Number: 4000002517
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003
End Transaction Date: October 31, 2003
 Please reference your invoice identifier and year in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date		
01											COT	0.0312	0.0120	0.0000	0.0432	243	10.50	01 - 01			
																Invoice Total Amount:		243	10.50		

Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 should be forwarded to your Gas Letter Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Bilable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/08/2003 12:00 AM
		Payee:	006924518	Payee's F	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100834	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	4.49
Invoice Identifier:	00119595
Account Number:	400002517
Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	(104)	-4.49	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -104 -4.49

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REDACTED

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

DATE 02/10/01
DUE 02/20/01
INVOICE NO. 40074
TOTAL AMOUNT DUE (\$114.29)

CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC.
ATTN: ANDERSON, PATRICIA
504 LAVACA SUITE 800
AUSTIN, TX 78701

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Citibank; New York NY

CONTRACT: 5045 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAP CUSTOMER NO: 400002552 PLEASE CONTACT
LEGAL ENTITY NO: 4131 AT [] - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 055954176 OR CODE LIST

FBI NO.	RECEIPTS DRY NO.	DELIVERIES FOI NO. DELI NO.	PROD MONTH	TC	RC	RATES			VOLUMES DTM DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
	No Notice		01/01	A	COM	0.0312	0.0163		0.0475	(2,406)	(\$114.29)
TOTAL FOR CONTRACT 5045 FOR MONTH OF 01/01.										(2,406)	(\$114.29)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$114.29)
1999	0.0075	\$0.00	(\$114.29)
2000	0.0072	\$0.00	(\$114.29)
2001	0.0070	\$0.00	(\$114.29)
2002	0.0055	\$3.61	(\$110.68)

*** END OF INVOICE 40074 ***

OCT-21-2003 09:28

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P.04