

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



November 19, 2003

RECEIVED
NOV 20 AM 9:18
COMMISSION
CLERK

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

RECEIVED & FILED
lh
FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
WMS
SEC
JTH

DISTRIBUTION CENTER
03 NOV 20 AM 8:37

DOCUMENT NUMBER-DATE
11706 NOV 20 8
FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 030003-GU
November 19, 2003

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 8/19/93)

JANUARY 03 Through DECEMBER 03

	CURRENT MONTH:				PERIOD TO DATE			
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$126 70	\$149 73	(\$23 03)	-15 38	\$2,325 71	\$3,108 95	(\$783 24)	-25.19
2 NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
3 SWING SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
4 COMMODITY (Other)	(\$6,746 27)	\$26,157.12	(\$32,903 39)	-125 79	\$471,318 38	\$492,796 54	(\$21,478 16)	-4 36
5 DEMAND	\$4,613 42	\$4,733 08	(\$119 66)	-2 53	\$71,917 03	\$73,906 42	(\$1,989 39)	-2 69
6 FGT O A D CHARGE	\$13,580 57	(\$395 00)	\$13,975 57	-3538 12	(\$12,518 05)	(\$26,726 49)	\$14,208 44	-53 16
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
8 DEMAND	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
9	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$11,574 42	\$30,644 93	(\$19,070 51)	-62 23	\$533,043 07	\$543,085 42	(\$10,042 35)	-1.85
12 NET UNBILLED	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
13 COMPANY USE	\$30 00	\$0 00	\$30 00	ERR	\$454 82	\$0 00	\$454 82	ERR
14 TOTAL THERM SALES	\$36,283 66	\$30,644.93	\$5,638 73	18 40	\$607,127 31	\$543,085 42	\$64,041 89	11.79
THERMS PURCHASED								
15 COMMODITY (Pipeline)	48,360	52,800	(4,440)	-8 41	834,200	1,032,936	(198,736)	-19 24
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	(12,250)	49,910	(62,160)	-124.54	903,208	959,640	(56,432)	-5 88
19 DEMAND	62,000	62,000	0	0 00	968,000	968,000	0	0 00
20 OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	48,360	52,800	(4,440)	-8 41	834,200	1,032,936	(198,736)	-19 24
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	48	0	48	ERR	797	0	797	ERR
27 TOTAL THERM SALES	58,052	52,800	5,252	9 95	1,067,772	1,032,936	34,836	3 37
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0 00262	0 00284	-0 00022	-7 61	0.00279	0 00301	-0 00022	-7.37
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0 55072	0 52409	0 02663	5 08	0.52183	0 51352	0 00830	1.62
32 DEMAND (5/19)	0 07441	0 07634	-0 00193	-2 53	0 07429	0 07635	-0 00206	-2 69
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0 23934	0 58040	-0.34106	-58.76	0 49921	0.52577	-0 02656	-5 05
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.62503	ERR	ERR	ERR	0.57050	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0 19938	0 58040	-0 38102	-65 65	0 49921	0 52577	-0 02656	-5 05
41 TRUE-UP (E-2)	0 04463	0 04463	0 00000	0 00000	0.04463	0 04463	0 00000	0 00000
42 TOTAL COST OF GAS (40+41)	0 24401	0 62503	-0 38102	-60 96	0.54384	0.57040	-0 02656	-4 66
43 REVENUE TAX FACTOR	1 00503	1 00503	0 00000	0	1.00503	1 00503	0 00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 24524	0 62817	-0 38293	-60 96	0 54658	0 57327	-0 02669	-4.66
45 PGA FACTOR ROUNDED TO NEAREST 001	0.245	0 628	(0)	-60 99	0 547	0.573	-0 026	-4.54

11706 NOV 20 00
REG. COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH: DECEMBER 03
 CURRENT MONTH: OCTOBER

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	48,360	\$126.70	0.00262
2 Commodity Pipeline - Scheduled FTS-1			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	48,360	\$126.70	0.00262
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,910	\$26,552.12	0.53200
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT	(62,160)	(\$33,298.39)	0.53569
24 TOTAL COMMODITY OTHER	(12,250)	(\$6,746.27)	0.55072
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,613.42	0.07441
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,613.42	0.07441
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge-FGT		\$13,580.57	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$13,580.57	ERR

FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	(\$6,746)	\$26,157	32,903	1.26	\$471,318	\$492,797	21,478	0.04
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$18,321	\$4,488	(13,833)	-3.08	\$61,725	\$50,289	(11,436)	-0.23
3 TOTAL		\$11,574	\$30,645	19,071	0.62	\$533,043	\$543,085	10,042	0.02
4 FUEL REVENUES		\$36,284	\$30,645	(5,639)	-0.18	\$607,127	\$543,085	(64,042)	-0.12
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$4,192)	(\$4,192)	0	0.00	(\$41,920)	(\$41,920)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$32,092	\$26,453	(5,639)	-0.21	\$565,207	\$501,165	(64,042)	-0.13
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$20,517	(\$4,192)	(24,709)	5.89	\$32,164	(\$41,920)	(74,084)	1.77
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$27	(\$37)	(63)	1.72	(\$146)	(\$398)	(252)	0.63
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$17,919	(\$41,953)	(59,873)	1.43	(\$31,283)	(\$41,592)	(10,309)	0.25
10 TRUE-UP COLLECTED OR (REFUNDED)		\$4,192	\$4,192	0	0.00	\$41,920	\$41,920	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$42,655	(\$41,990)	(84,646)	2.02	\$42,655	(\$41,990)	(84,646)	2.02
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		17,919	(41,953)	(59,873)	1.43	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		42,629	(41,953)	(84,582)	2.02				
14 TOTAL (12+13)		60,548	(83,907)	(144,455)	1.72				
15 AVERAGE (50% OF 14)		30,274	(41,953)	(72,227)	1.72				
16 INTEREST RATE - FIRST DAY OF MONTH		1.06	1.06	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.05	1.05	0.00	0.00				
18 TOTAL (16+17)		2.11	2.11	0.00	0.00				
19 AVERAGE (50% OF 18)		1.06	1.06	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.09	0.09	0.00	0.00				
21 INTEREST PROVISION (15x20)		27	(37)	(63)	1.72				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2003

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

Through

DECEMBER 2003

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	OCT	FGT	SJNG	FT	0	0		\$68.67	\$4,613.42	\$58.03	ERR
2	"	PRIOR	SJNG	FT	49,910	49,910	\$26,552.12				53.20
3	"	SJNG	FGT	CO	(62,160)	(62,160)	(\$33,298.39)				53.57
4											
5											
6											
7											
8											
9											
10											
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL					(12,250)	0	(\$6,746.27)	\$68.67	\$4,613.42	\$58.03	16.38

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	MOPS#25809	161	157	4,991	4,852	5.32	5.47
2.							
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	161	157	4,991	4,852		
27.				WEIGHTED AVERAGE		5.32	5.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: **JANUARY 2003** Through **DECEMBER 2003**

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	40,785	52,262	11,477	0.28	762,824	730,222	(32,602)	-0.04
COMMERCIAL	4,111	4,657	546	0.13	84,295	65,063	(19,232)	-0.23
COMMERCIAL LARGE VOL. 1	13,012	13,027	15	0.00	197,315	182,016	(15,299)	-0.08
TOTAL FIRM	57,908	69,946	12,038	0.21	1,044,434	977,301	(67,133)	-0.06
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	17,513	32,510	14,997	0.86	320,528	325,100	4,572	0.01
INTERR. - TRANSPORT (TS6)	787,470	805,447	17,977	0.02	7,878,380	8,054,470	176,090	0.02
LARGE INTERRUPTIBLE	144	0	(144)	-1.00	23,338	0	(23,338)	-1.00
TOTAL INTERRUPTIBLE	805,127	837,957	32,830	0.04	8,222,246	8,379,570	157,324	0.02
TOTAL THERM SALES	863,035	907,903	44,868	0.05	9,266,680	9,356,871	90,191	0.01
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,020	3,137	117	0.04	3,064	3,137	73	0.02
COMMERCIAL	218	221	3	0.01	221	221	0	0.00
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	41	42	1	0.02
TOTAL FIRM	3,277	3,400	123	0.04	3,326	3,400	74	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,281	3,404	123	0.04	3,330	3,404	74	0.02
THERM USE PER CUSTOMER								
RESIDENTIAL	14	17	3	0.23	25	23	(2)	-0.07
COMMERCIAL	19	21	2	0.12	38	29	(9)	-0.23
COMMERCIAL LARGE VOL. 1	334	310	(23)	-0.07	481	433	(48)	-0.10
INTERR. - TRANSPORT (TS5)	17,513	32,510	14,997	0.86	32,053	32,510	457	0.01
INTERR. - TRANSPORT (TS6)	262,490	268,482	5,992	0.02	2,626,127	2,684,823	58,697	0.02
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 046231	1.041613	1.042397	1.043064	1 051639	1 052291	1 052786	1.045611	1 049238	1 045055		
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14.98	14.98	14 98	14 98	14 98	14 98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14 73	14.73	14.73	14 73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1 016972	1 016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	1.060089	1.060767	1.069487	1 070151	1.070654	1.063358	1.067046	1.062792	0	0



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
DONNA PARKER
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmnt D/T: 11/01/2003 12:00 AM
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: JACK HOWARD
Contact Phone: 713-853-3984

PORT ST JOE FL 324560549
Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Payee: 006924518
Invoice Date: November 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$4,613.42
Invoice Identifier:	00115186
Account Number:	4000002553
Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 End Transaction Date: October 31, 2003

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0 7618	0.0016	0.0193	0.7441	6,200	4,613.42	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,613.42

*Wired
11/10/03
Acct # 232*

DOCUMENT NUMBER: 11706 11/01/2003
FPSC-COMMISSION CLERK



850-229-8392

Florida Gas Transmission Company

Page 1 of 2
**Invoice
REDACTED**

Billable Party: 008803884
ST JOE NATURAL GAS COMPANY
DONNA PARKER
POST OFFICE BOX 549
PORT ST JOE FL 324560549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P O BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/10/2003 12:00 AM

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: JACK HOWARD

Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 5108
Svc CD: DPOA

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$13,580.57
Invoice Identifier: 00097070
Account Number: 4000002553
Net Due Date: September 20, 2003

Begin Transaction Date: August 01, 2003
End Transaction Date: August 31, 2003

Please reference your invoice identifier and your account number on your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	10 2400	0 0000	0 0000	10 2400	1,272	13,025.28	28 - 29	
01				Overage Alert Day Commodity							OAC	0 4240	0 0127	0 0000	0 4367	642	280.36	28 - 28	
01				Overage Alert Day Commodity							OAC	0 4237	0 0127	0 0000	0 4364	630	274.93	29 - 29	

Invoice Total Amount: 1,272 13,580.57

DONNA,

PLEASE CHECK ON WHEN PAYMENT WILL BE MADE ON THESE 2 INVOICES

THANKS

JACK

713-853-3984

*Wired
10-22-03
Acct # 804-3*



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/06/2003 12:00 AM
				Payee's P	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JACK HOWARD
				Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	\$126.70
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	00118840
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002553
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date			
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0120	0.0000	0.0262	4,836	126.70	01 - 31				
																	Invoice Total Amount:		4,836	126.70		

Transportation Commodity



INVOICE

RMS Process Date 11/13/2003-Run Date:11/13/2003 05:16:50

Bill To:

St. Joe Natural Gas
Attn: Stuart Shoaf
P. O. Box 549
Port St. Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200310
Invoice Month: 10/2003
Invoice Due Date: 11/23/03
Invoice Date: 11/13/03
Invoice Number: 19848
Payment Term: WIRE
Customer #: 11875

Billing Inquiries:

Prior Energy Corporation
Gas Accounting
Attn: Kim Eiwel
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
21697	FGT	25809	MOPS-REFUGIO FGT	4.991	MMBTU	R	\$5.3200000		\$0.0000	\$26,552.12
21697	FGT	716	CS #11 MOUNT VERNON	0	MMBTU	R	\$5.3200000		\$0.0000	\$0.00
										4.991
										\$26,552.12
										Total Sales
										\$26,552.12
										INVOICE TOTAL:
										\$26,552.12

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 36606

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

102103

FLORIDA GAS TRANSMISSION COMPANY
1400 SMITH STREET
HOUSTON, TX. 77002

DATE: 21-OCT-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5653

FAX: 713-646-8000

INVOICE FOR CASH-OUT FOR MONTH OF:

AUGUST 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2003	CASH-OUT MARKET DELIVERIES	6216	\$5.3569	\$33,298.39

*Rec 10/21/03
Acct #801*

TOTAL THIS STATEMENT

=====
\$33,298.39
=====

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-OCTOBER- 2003